

**Hydro One Networks Inc.**

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**Susan Frank**

Vice President and Chief Regulatory Officer  
Regulatory Affairs



BY COURIER

May 28, 2009

Ms. Kirsten Walli  
Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON.  
M4P 1E4

Dear Ms. Walli:

**EB-2008-0187– Hydro One Networks' 2009 Distribution Rate Application – Update to the Draft Rate Order**

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Please find attached revised Rate Schedules for the Hydro One Networks' Draft 2009 Distribution Rate Order, which were filed on May 22, 2009, for the following Acquired LDC's :

- Hydro-Electric Commission of the Town of Arnprior
- Brockville Public Utilities Commission
- Hydro Electric Commission of the Town of Carleton Place
- City of Dryden Hydro Electric Commission
- Georgian Bay Energy Inc.
- Lindsay Hydro Electric System
- Public Utility Commission of the Town of Perth
- Quinte West Electric Distribution Inc.
- Smiths Falls Hydro Electric Commission
- Thorold Hydro Electric Commission
- Whitchurch-Stouffville Hydro-Electric Commission

These Acquired LDC schedules have been updated to reflect the charge for rider 5D in \$/kWh rather than c/kWh. We appreciate the OEB Staff bringing this error to our attention.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Attach

c. EB-2008-0187 Intervenors

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May 22, 2009

Ms. Kirsten Walli  
Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON.  
M4P 1E4

Dear Ms. Walli:

**EB-2008-0187– Hydro One Networks' 2009 Distribution Rate Application – Draft Rate Order**

In the Board Decision regarding Hydro One Networks' 2009 Distribution Rate Application dated May 13, 2009, the Board directed Hydro One Distribution to make the following adjustments to its 2009 Distribution Rates:

1. Price Cap Adjustment

The Price Cap Adjustment was accepted by the Board. The Board directed Hydro One to make an adjustment to reflect the Board's March 2009 inflation escalator of 2.3% from the 2.1% used in Hydro One's submission, raising the escalator factor from 0.98% to 1.18%.

2. Foregone Revenue Requirement

As stated above, the Price Cap Adjustment is to be effective May 1, 2009 but is not being implemented until June 1, 2009. The rates are therefore only in effect for 11 months rather than the full year, creating a revenue shortfall or foregone revenue for one month. The one month foregone revenue is estimated to be \$840,000. Foregone fixed and volumetric rate riders, designated as 5c and 5d, have been developed to recover this amount. These foregone revenue rate riders will be in effect from June 1, 2009 until April 30, 2010.

3. Smart Meter Funding Adder

The Board approved the revised smart meter funding adder from \$0.93 to \$1.65/customer/month. This rate adder will come into effect on June 1<sup>st</sup>, 2009 without any retroactive collection.

4. Revenue Requirement Relief Rate Rider and Tax Change Adjustment

As per the Board Decision, Hydro One calculated a revenue requirement relief rate rider to reflect revenue requirement relief of \$12.1 million as approved by the Board. This has been designated as Rate Rider 5a as shown on Table 1 (attached).

The Tax Change Adjustment intended to return to ratepayers their share (50%) of recent reductions in income tax and capital tax rates, totaling \$0.3 million was accepted.

Since the Revenue Requirement Relief Rate Rider 5a and the Tax Change Adjustment (Shared Tax Savings) 5b, are effective May 1, 2009, but implemented June 1, 2009, the yearly riders calculated in Table 1 (attached) have been increased by 1/12<sup>th</sup> or 8.3%. This reflects the fact that they will be in place for 11 months to cover 12 months of revenue requirement until April 30, 2010.

When determining the bill impacts, the following elements were included:

- the current approved Regulated Price Plan (RPP) commodity prices of 5.7 ¢/kWh and 6.6 ¢/kWh announced by the OEB in April 2009;
- the impacts of the second step in the Harmonization plan approved in Proceeding EB-2007-0681;
- the new RRRP rate of 0.13 ¢/kWh announced by the OEB effective May 2009;
- the new proposed Retail Transmission Service rates approved by the Board;
- the Rate riders 2, 3 and 4 previously approved by the Board in proceedings RP-2005-0020/EB-2005-0378 and EB-2007-0681;
- the new Rate riders 5a, 5b, 5c and 5d; and
- the new Smart Meter Funding Adder of \$1.65/customer/month.

All the rate changes will be implemented June 1, 2009. For all customer classes, the total bill impact is under 10%, based on an average consumption, therefore no bill mitigation is required as per Board guidelines.

The Board directed the Company to file a Draft Rate Order attaching the appropriate rate schedules as soon as possible to give effect to the new rates on May 1, 2009. The Rate Schedules for Legacy, Acquired LDCs and Sub-Transmission customers are included in Sections A, B and C of the attached Draft Rate Order. The Draft Rate Order and Tariff Schedules reflect all changes to Hydro One's original submission as requested by the Board.

In its decision the Board also directed Hydro One to establish tracking accounts to track the differences between the planned capital expenditures and the actual spending during 2009 for the following:

- The net capital expenditures for leasehold improvements plan of approximately \$10M for 2009;
- The capital expenditures for the three Smart Grid pilot projects plan of \$6.8M in 2009;
- The capital expenditures for new connections and upgrades plan of \$115.9M in 2009; and
- The capital expenditures for Cornerstone multi-year computer project plan of \$100.3M in 2009.

The tracking will be provided to the Board after the tracked costs have been audited at year end.

Please find attached three paper copies of the Draft Rate Order. In addition, an electronic text-searchable Acrobat copy of the Draft Rate Order has been filed using the Board's Regulatory Electronic Submission System (RESS) and the proof of successful submission slip is attached.

As directed by the Board, all parties of record, by copy of this letter, are notified of this filing with the Board. As the changes to the rate schedules will be mechanical in nature, as noted in the Decision, the Board will review the new rate schedules without the need for submissions by the parties.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Attach

c. EB-2008-0187 Intervenors

**Table 1**  
**Regulatory Rate Riders**

Stats for Allocation			UR	R1	R2	Seasonal	GSe	GSd	UGe	UGd	St Lgt	Sen Lgt	Dgen	ST
Customers	1,177,552		162,058	376,430	364,938	155,177	97,005	7,015	12,744	1,429	-	-	84	673
GWh	38,411		1,494	4,407	5,624	707	2,299	3,237	424	831	121	22	3	19,240
GWh excl WMP	24,267		1,494	4,407	5,624	707	2,299	3,237	424	831	121	22	3	5,096
Billing kWhs	51,352,716		-					11,019,445		2,203,297			48,843	38,081,131
Dx Rev excl Riders [\$M]	1,024		53.9	186.5	392.6	74.8	113.9	105.5	11.6	15.7	4.8	0.9	0.6	63.4
Est of Total Bill [\$M]														
using RPP of 5/5.9	3,797		181.1	527.3	700.9	129.6	276.4	360.9	48.4	122.8	14.1	2.6	1.0	1,431.8
Balances	\$ 1000s	Allocator	-											
Rider 5 a: Incr Capital	12,100	Dx Rev excl Riders	\$ 636.5	\$ 2,203.4	\$ 4,638.4	\$ 883.7	\$ 1,345.7	\$ 1,246.6	\$ 137.1	\$ 185.1	\$ 56.4	\$ 10.5	\$ 7.4	\$ 749.2
Rider 5 b: Tax Change	(267)	Dx Rev excl Riders	\$ (14.0)	\$ (48.5)	\$ (102.2)	\$ (19.5)	\$ (29.6)	\$ (27.5)	\$ (3.0)	\$ (4.1)	\$ (1.2)	\$ (0.2)	\$ (0.2)	\$ (16.5)
<b>Total Regulatory Assets for Approval</b>	\$ 11,834		-											
<b>Rate Riders</b>			-											
Rider 5 a Yearly	¢/kWh		0.043	0.050	0.082	0.125	0.059		0.032		0.047	0.047		
Rider 5 b Yearly	¢/kWh		(0.001)	(0.001)	(0.002)	(0.003)	(0.001)		(0.001)		(0.001)	(0.001)		
Rider 5 a Yearly	\$/kW							0.113		0.084			0.152	0.020
Rider 5 b Yearly	\$/kW							(0.002)		(0.002)			(0.003)	(0.000)
Rider 5 a 11 months	¢/kWh		0.046	0.054	0.089	0.135	0.063		0.035		0.051	0.051		
Rider 5b 11 months	¢/kWh		(0.001)	(0.001)	(0.002)	(0.003)	(0.001)		(0.001)		(0.001)	(0.001)		
Rider 5 a 11 months	\$/kW							0.123		0.091			0.164	0.021
Rider 5b 11 months	\$/kW							(0.003)		(0.002)			(0.004)	(0.000)

**HYDRO ONE NETWORKS INC.**  
**TARIFF OF RATES AND CHARGES**  
**FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2009**

**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**1.0 APPLICABILITY**

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, including some customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or

b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

## **1.1 IMPLEMENTATION DATES**

**DISTRIBUTION RATES** – June 1, 2009 for all consumption or deemed consumption services used on or after that date.

**MISCELLANEOUS CHARGES** – June 1, 2009 for all charges billed to customers on or after that date.

**RETAIL TRANSMISSION RATES** – June 1, 2009 for all consumption or deemed consumption services used on or after that date.

**LOSS FACTOR ADJUSTMENT** – for all consumption or deemed consumption services billed following June 1, 2009 or later.

## **1.2 CUSTOMER CLASSIFICATIONS**

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as he/she have year-round residential rate status for the identified dwelling he/she will



1 not designate another property that he/she owns as a year-round residence for  
2 purposes of Hydro One rate classification

3 2. Occupier must live in this residence for at least four (4) days of the week for eight (8)  
4 months of the year and the Occupier must not reside anywhere else for more than  
5 three (3) days a week during eight (8) months of the year.

6 3. The address of this residence must appear on documents such as the occupant's  
7 electric bill, driver's licence, credit card invoice, property tax bill, etc.

8 4. Occupants who are eligible to vote in Provincial or Federal elections must be  
9 enumerated for this purpose at the address of this residence.

10  
11 Seasonal Residential customer classification is defined as any residential service not  
12 meeting the Residential Year-round criteria. It includes dwellings such as cottages,  
13 chalets and camps.

14  
15 General Service classification applies to any service that does not fit the description of  
16 Residential or Farm classes. It includes combination type services where a variety of uses  
17 are made of the service by the owner of one property, and all multiple services except  
18 residential.

### 19 20 **1.3 DENSITY ZONES**

21  
22 Urban Density Zone is defined as areas containing 3,000 or more customers with a line  
23 density of at least 60 customers per kilometre.

24  
25 Medium Density Zone is defined as areas containing 100 or more customers with a line  
26 density of at least 15 customers per kilometre.

27  
28 Low Density Zone is defined as areas other than Urban or Medium Density Zone.

29

## 1.4 RATE CLASSES

### Residential

- UR Year-round Residence in an Urban Density Zone
- R1 Year-round Residence in a Medium Density Zone
- R2 Year-round Residence in a Low Density Zone
- Seasonal Seasonal Residential Occupancy

### General Service

- UGe General Service - Urban Density  
Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- UGd General Service - Urban Density  
Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- GSe General Service  
Single Phase and Three Phase  
Energy-billed customers not located in an Urban Density Zone
- GSd General Service  
Single Phase and Three Phase  
Demand-billed customers not located in an Urban Density Zone
- DGen Distributed Generation
- Unmetered Scattered Load  
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone

switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

## **Lighting**

### **• Street Lights**

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

### **• Sentinel Lights**

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

## **1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION**

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

## **1.6 SPECIAL RATE CLASSES:**

- Low Use Secondary Service
  - Applicable to separately metered services connected prior to January 1, 1996.
  - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

<b>Secondary Service</b>	<b>Volumes [kWh per year]</b>
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

- 1     • Transformer Loss Allowance:
  - 2         • Applicable to customers requiring a billing adjustment for transformer losses as
  - 3             the result of being metered on the primary side of a transformer.
  - 4
- 5     • Customer-Supplied Transformation Allowance:
  - 6         • Applicable to demand-billed customers providing their own transformers.
  - 7

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2009**

**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Monthly Rates and Charges**

**Residential – Urban [UR]**

Service Charge (includes Smart Meter Funding Adder)	\$	15.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0011
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00130
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential – Medium Density [R1]**

Service Charge (includes Smart Meter Funding Adder)	\$	20.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0012
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00110
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

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**Monthly Rates and Charges**

**Residential – Low Density [R2]**

Service Charge* - former R2 class (includes Smart Meter Funding Adder)	\$	54.91
Service Charge* - former F1 class (includes Smart Meter Funding Adder)	\$	54.21
Service Charge* - former F3 class (includes Smart Meter Funding Adder)	\$	55.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.69
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.06
Distribution Volumetric Rate	\$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2 of former R2 class	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2 of former F1 class	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 of former F3 class	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00089
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00002
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

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Charges and Loss Factors

**Monthly Rates and Charges**

**Seasonal Residential – Seasonal**

Service Charge – former R3 (includes Smart Meter Funding Adder)	\$	20.50
Service Charge – former R4 (includes Smart Meter Funding Adder)	\$	29.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.84
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009 - former R3 )	\$	0.02
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009 - former R4 )	\$	0.03
Distribution Volumetric Rate - former R3	\$ / kWh	0.0516
Distribution Volumetric Rate - former R4	\$ / kWh	0.0488
Regulatory Asset Recovery - Rider #2 – former R3	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2 – former R4	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0011
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00280
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00135
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009 – former R3)	\$ / kWh	0.00005
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009 - former R4)	\$ / kWh	0.00005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service Energy Billed (less than 50 kW) [GSe - metered]**

Service Charge – former F1 (includes Smart Meter Funding Adder)	\$	47.06
Service Charge – former F3 (includes Smart Meter Funding Adder)	\$	43.42
Service Charge – former G1 (includes Smart Meter Funding Adder)	\$	35.27
Service Charge – former G3 (includes Smart Meter Funding Adder)	\$	39.96
Service Charge – former T-Class	\$	148.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.38
Regulatory Asset Recovery- Rider #5C Service Charge (Forgone Dist'n Rev 2009 - former F1)	\$	0.05
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former F3)	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former G1)	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former G3)	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former T)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2 – former F1	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 – former F3	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #2 – former G1	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former T-Class	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery -Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2009**

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This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Monthly Rates and Charges**

**Urban General Service Energy Billed (less than 50 kW) [UGe]**

Service Charge (includes Smart Meter Funding Adder)	\$	15.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	-0.22
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	-0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2009**

**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Monthly Rates and Charges**

**General Service Energy Billed (less than 50 kW) [GSe - Unmetered]**

Service Charge – former G1	\$	24.78
Service Charge – former G3	\$	16.61
Service Charge – former UG	\$	13.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	<b>Error! Not a valid link.</b>
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue)-former G1	\$	0.02
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue) – former G3	\$	0.02
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue) – former UG	\$	0.01
Distribution Volumetric Rate – former G1	\$ / kWh	0.0430
Distribution Volumetric Rate – former G3	\$ / kWh	0.0415
Distribution Volumetric Rate – former UG	\$ / kWh	0.0379
Regulatory Asset Recovery - Rider #2 – former G1	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former UG	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former G1	\$ / kWh	0.00005
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former G3	\$ / kWh	0.00005
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former UG	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2009**

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Charges and Loss Factors

**Monthly Rates and Charges**

**General Service Demand Billed (greater than 50 kW) [GSd]**

Service Charge – former F1 no RRRP (includes Smart Meter Funding Adder)	\$	54.40
Service Charge – former F3 no RRRP (includes Smart Meter Funding Adder)	\$	50.75
Service Charge – former F1 with RRRP (includes Smart Meter Funding Adder)	\$	38.26
Service Charge – former F3 with RRRP (includes Smart Meter Funding Adder)	\$	39.50
Service Charge – former G1	\$	42.61
Service Charge – former G3	\$	47.29
Service Charge – former T-Class	\$	156.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) – former F1 no RRRP	\$	0.06
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former F3 no RRRP	\$	0.05
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former F1 with RRRP	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former F3 with RRRP	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former G1	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) – former G3	\$	0.05
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) – former T-Class	\$	0.16
Distribution Volumetric Rate	\$ / kW	8.97
Regulatory Asset Recovery - Rider #2 – former F1	\$ / kW	0.3100
Regulatory Asset Recovery - Rider #2 – former F3	\$ / kW	0.1600
Regulatory Asset Recovery - Rider #2 – former G1	\$ / kW	0.2900
Regulatory Asset Recovery - Rider #2 – former G3	\$ / kW	0.1500
Regulatory Asset Recovery - Rider #2 – former T-Class	\$ / kW	0.0900
Regulatory Asset Recovery - Rider #3	\$ / kW	-0.4070
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.08200
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.12300
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	-0.003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kW	0.00955
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.2300
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.0500
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2009**

**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Monthly Rates and Charges**

**Urban General Service Demand Billed (greater than 50 kW) [UGd]**

Service Charge (includes Smart Meter Funding Adder)	\$	23.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.64
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.15
Regulatory Asset Recovery - Rider #2	\$ / kW	0.1100
Regulatory Asset Recovery - Rider #3	\$ / kW	-0.5080
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.15900
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.09100
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	-0.002
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kW	0.00755
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.5700
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.3400
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.  
RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2009**

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Charges and Loss Factors

**Monthly Rates and Charges**

**Distributed Generation [DGen]**

Service Charge (includes Smart Meter Funding Adder)	\$	37.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	-6.94
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	6.95
Regulatory Asset Recovery - Rider #2 former G3	\$ / kW	0.1500
Regulatory Asset Recovery - Rider #2 former T-Class	\$ / kW	0.0900
Regulatory Asset Recovery - Rider #2 former Eganville GS	\$ / kW	0.3700
Regulatory Asset Recovery - Rider #2 former West Elgin GS	\$ / kW	0.2100
Regulatory Asset Recovery - Rider #3	\$ / kW	-0.0880
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	-1.33900
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.16400
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	-0.004
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kW	0.00736
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.2900
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	0.2400
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2009****Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Monthly Rates and Charges****Street Lights**

Service Charge	\$	0.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.03
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.00
Distribution Volumetric Rate	\$ / kWh	0.0444
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0015
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00160
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00082
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0027
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**Sentinel Lights**

Service Charge	\$	0.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.13
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.00
Distribution Volumetric Rate	\$ / kWh	0.0515
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0015
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00690
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00082
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0027
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

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Charges and Loss Factors

**Monthly Rates and Charges**

**Low Use Secondary Service**

Service Charge (includes Smart Meter Funding Adder)	\$	13.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.38
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.62
Distribution Volumetric Rate	\$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00364
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25



## Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	\$ / kW	0.60
Energy Billed	cent / kWh	0.14

## Transformer Loss Allowance

- Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

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Charges and Loss Factors

**Loss Factors**

<b>Rate Class</b>	<b>Factor</b>
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**Residential**

UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092

**General Service**

GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061

**Lights**

Street	1.092
Sentinel	1.092

**Note 1:**

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

**HYDRO ONE NETWORKS INC.****RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2009****Implementation Date: June 1, 2009**

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Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES****Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2445		
18	Crossing Application – Water		\$3045		
19	Crossing Application – Railroad		\$2945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-System of the Village of Ailsa Craig**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Ailsa Craig**

Service Charge (includes Smart Meter Funding Adder)	\$	15.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig**

Service Charge (includes Smart Meter Funding Adder)	\$	25.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0314
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig**

Service Charge (includes Smart Meter Funding Adder)	\$	32.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-System of the Village of Ailsa Craig**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Arkona Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Arkona Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Arkona**

Service Charge (includes Smart Meter Funding Adder)	\$	13.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0192
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Arkona**

Service Charge (includes Smart Meter Funding Adder)	\$	18.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Arkona**

Service Charge (includes Smart Meter Funding Adder)	\$	25.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.83
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	12.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00017
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Arnprior**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Arnprior**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Arnprior**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - Urban Arnprior**

Service Charge (includes Smart Meter Funding Adder)	\$	13.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0228
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Arnprior**

Service Charge (includes Smart Meter Funding Adder)	\$	15.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Arnprior**

Service Charge (includes Smart Meter Funding Adder)	\$	18.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Arnprior**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service Less Than 50 kW (Energy-Billed) - Arnprior**

Service Charge (includes Smart Meter Funding Adder)	\$	22.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Arnprior**

Service Charge (includes Smart Meter Funding Adder)	\$	26.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Arnprior**

Service Charge (includes Smart Meter Funding Adder)	\$	30.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.023
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Arnprior**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load - Arnprior**

Service Charge (includes Smart Meter Funding Adder)	\$	17.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Effective Date: May 1, 2009**  
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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Arran-Elderslie Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Arran-Elderslie Public Utilities Commission**  
**Effective Date: May 1, 2009**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Arran-Elderslie**

Service Charge (includes Smart Meter Funding Adder)	\$	15.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie**

Service Charge (includes Smart Meter Funding Adder)	\$	20.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0253
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie**

Service Charge (includes Smart Meter Funding Adder)	\$	28.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.41
Regulatory Asset Recovery - Rider #2	\$ / kW	0.28
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	13.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0280
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Township of Artemesia**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Artemesia**

Service Charge (includes Smart Meter Funding Adder)	\$	16.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0281
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia**

Service Charge (includes Smart Meter Funding Adder)	\$	26.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia**

Service Charge (includes Smart Meter Funding Adder)	\$	33.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.08
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bancroft Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Bancroft**

Service Charge (includes Smart Meter Funding Adder)	\$	17.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft**

Service Charge (includes Smart Meter Funding Adder)	\$	29.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft**

Service Charge (includes Smart Meter Funding Adder)	\$	36.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.16
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bancroft Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bancroft Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bancroft Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bath Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bath Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bath Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Bath**

Service Charge (includes Smart Meter Funding Adder)	\$	17.30
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0277
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0038
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Bath**

Service Charge (includes Smart Meter Funding Adder)	\$	21.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Bath**

Service Charge (includes Smart Meter Funding Adder)	\$	29.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.63
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bath Hydro Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	13.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bath Hydro Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bath Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Blandford-Blenheim Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Blandford-Blenheim Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

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approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Blandford-Blenheim**

Service Charge (includes Smart Meter Funding Adder)	\$	16.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim**

Service Charge (includes Smart Meter Funding Adder)	\$	28.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim**

Service Charge (includes Smart Meter Funding Adder)	\$	35.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.65
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Blandford-Blenheim Public Utilities Commission**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Blandford-Blenheim Public Utilities Commission**  
Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Village of Blyth**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Village of Blyth**  
**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Blyth**

Service Charge (includes Smart Meter Funding Adder)	\$	14.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0253
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0027
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Blyth**

Service Charge (includes Smart Meter Funding Adder)	\$	27.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0314
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Blyth**

Service Charge (includes Smart Meter Funding Adder)	\$	34.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.16
Regulatory Asset Recovery - Rider #2	\$ / kW	0.64
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Village of Blyth**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bobcaygeon Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bobcaygeon Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Bobcaygeon**

Service Charge (includes Smart Meter Funding Adder)	\$	17.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon**

Service Charge (includes Smart Meter Funding Adder)	\$	28.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon**

Service Charge (includes Smart Meter Funding Adder)	\$	35.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Brighton Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Brighton**

Service Charge (includes Smart Meter Funding Adder)	\$	16.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Brighton**

Service Charge (includes Smart Meter Funding Adder)	\$	27.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Brighton**

Service Charge (includes Smart Meter Funding Adder)	\$	35.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - Urban Brockville**

Service Charge (includes Smart Meter Funding Adder)	\$	14.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0232
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Brockville**

Service Charge (includes Smart Meter Funding Adder)	\$	15.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Brockville**

Service Charge (includes Smart Meter Funding Adder)	\$	17.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service Less Than 50 kW (Energy-Billed) - Brockville**

Service Charge (includes Smart Meter Funding Adder)	\$	22.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Brockville**

Service Charge (includes Smart Meter Funding Adder)	\$	26.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.39
Regulatory Asset Recovery - Rider #2	\$ / kW	0.12
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Brockville**

Service Charge (includes Smart Meter Funding Adder)	\$	30.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.25
Regulatory Asset Recovery - Rider #2	\$ / kW	0.12
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.042
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Brockville Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
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**Unmetered, Scattered Load - Brockville**

Service Charge (includes Smart Meter Funding Adder)	\$	16.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Brockville Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Caledon Hydro Corporation**  
**Effective May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).

Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).

Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).

General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Caledon Hydro Corporation**  
**Effective May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Customer Class Reclassification**

Customers in Residential OH 01 will be mapped to Urban customer classification.

Customers in Residential CH 02 will be mapped to R1 customer classification.

Customers in Residential OH 06 will be mapped to R2 customer classification. \*

Customers in Residential OH 07 will be mapped to Seasonal customer classification.

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit

# Hydro One Networks Inc.

## TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

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### MONTHLY RATES AND CHARGES

#### Residential CH 02 - R1 Caledon

Service Charge (includes Smart Meter Funding Adder)	\$	18.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

#### Residential OH 01 - Urban Caledon

Service Charge (includes Smart Meter Funding Adder)	\$	17.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0244
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.00130
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

#### Residential OH 06 - R2 Caledon

Service Charge (3) (includes Smart Meter Funding Adder)	\$	28.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.69
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00089
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Residential OH 07 - Seasonal Caledon**

Service Charge (includes Smart Meter Funding Adder)	\$	29.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.84
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0452
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0028
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00135
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00008
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service OH - Energy Billed (less than 50 kW) - Caledon**

Service Charge (includes Smart Meter Funding Adder)	\$	29.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service OH - Demand Billed (50 kW or greater) - Caledon**

Service Charge (includes Smart Meter Funding Adder)	\$	36.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**General Service CH - Energy Billed (less than 50 kW) - Caledon**

Service Charge (includes Smart Meter Funding Adder)	\$	29.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service CH - Demand Billed (50 kW or greater) - Caledon**

Service Charge (includes Smart Meter Funding Adder)	\$	36.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Unmetered, Scattered Load - Caledon**

Service Charge (includes Smart Meter Funding Adder)	\$	17.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :  
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.
- (3) Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.600
Energy-billed	\$ / kWh	0.00140

**Loss Factors**

Residential CH 02 - R1 Caledon	1.085
Residential OH 01 - Urban Caledon	1.078
Residential OH 06 - R2 Caledon	1.092
Residential OH 07 - Seasonal Caledon	1.092
General Service OH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service OH - Demand Billed (50 kW or greater) - Caledon	1.061
General Service CH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service CH - Demand Billed (50 kW or greater) - Caledon	1.061
Unmetered, Scattered Load - Caledon	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Campbellford-Seymour**

Service Charge (includes Smart Meter Funding Adder)	\$	16.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour**

Service Charge (includes Smart Meter Funding Adder)	\$	25.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour**

Service Charge (includes Smart Meter Funding Adder)	\$	32.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.17
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	15.30
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Campbellford/Seymour Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Carleton Place**

Service Charge (includes Smart Meter Funding Adder)	\$	15.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0228
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Carleton Place**

Service Charge (includes Smart Meter Funding Adder)	\$	16.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Carleton Place**

Service Charge (includes Smart Meter Funding Adder)	\$	18.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Carleton Place**

Service Charge (includes Smart Meter Funding Adder)	\$	23.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0262
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Carleton Place**

Service Charge (includes Smart Meter Funding Adder)	\$	27.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.22
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Carleton Place**

Service Charge (includes Smart Meter Funding Adder)	\$	31.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.22
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.023
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Carleton Place**

Service Charge (includes Smart Meter Funding Adder)	\$	17.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
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20	Line Staking – per meter		\$3.70		
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**APPLICATION**

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



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**MONTHLY RATES AND CHARGES**

**Residential - R1 Cavan-Millbrook-North Monaghan**

Service Charge (includes Smart Meter Funding Adder)	\$	18.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan**

Service Charge (includes Smart Meter Funding Adder)	\$	28.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan**

Service Charge (includes Smart Meter Funding Adder)	\$	35.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.81
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Centre Hastings Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Centre Hastings Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Centre Hastings**

Service Charge (includes Smart Meter Funding Adder)	\$	16.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings**

Service Charge (includes Smart Meter Funding Adder)	\$	25.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings**

Service Charge (includes Smart Meter Funding Adder)	\$	33.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.51
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	15.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Chalk River Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Chalk River Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Chalk River Hydro Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Chalk River**

Service Charge (includes Smart Meter Funding Adder)	\$	17.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0042
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River**

Service Charge (includes Smart Meter Funding Adder)	\$	27.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River**

Service Charge (includes Smart Meter Funding Adder)	\$	34.86
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.07
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Chalk River Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Chalk River Hydro Electric System**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Township of Champlain Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Township of Champlain Public Utilities Commission**  
**Effective Date: May 1, 2009**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Champlain**

Service Charge (includes Smart Meter Funding Adder)	\$	15.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0023
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Champlain**

Service Charge (includes Smart Meter Funding Adder)	\$	26.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Champlain**

Service Charge (includes Smart Meter Funding Adder)	\$	34.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.51
Regulatory Asset Recovery - Rider #2	\$ / kW	0.49
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Township of Champlain Public Utilities Commission**  
Effective Date: May 1, 2009  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Clarence-Rockland Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Clarence-Rockland Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Rockland**

Service Charge (includes Smart Meter Funding Adder)	\$	15.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0287
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Rockland**

Service Charge (includes Smart Meter Funding Adder)	\$	20.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Rockland**

Service Charge (includes Smart Meter Funding Adder)	\$	27.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.71
Regulatory Asset Recovery - Rider #2	\$ / kW	0.57
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	13.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0275
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00008
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Cobden Hydro System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Cobden Hydro System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Cobden Hydro System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Cobden**

Service Charge (includes Smart Meter Funding Adder)	\$	17.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0041
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Cobden**

Service Charge (includes Smart Meter Funding Adder)	\$	27.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Cobden**

Service Charge (includes Smart Meter Funding Adder)	\$	34.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.90
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Cobden Hydro System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Cobden Hydro System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Cobden Hydro System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Deep River**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Deep River**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Deep River**

Service Charge (includes Smart Meter Funding Adder)	\$	18.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Deep River**

Service Charge (includes Smart Meter Funding Adder)	\$	28.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Deep River**

Service Charge (includes Smart Meter Funding Adder)	\$	35.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.46
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Deep River**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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This schedule supersedes and replaces all previously  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Deseronto Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Deseronto Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

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approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Deseronto**

Service Charge (includes Smart Meter Funding Adder)	\$	16.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto**

Service Charge (includes Smart Meter Funding Adder)	\$	22.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto**

Service Charge (includes Smart Meter Funding Adder)	\$	29.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.11
Regulatory Asset Recovery - Rider #2	\$ / kW	0.14
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Deseronto Public Utilities Commission**  
Effective Date: May 1, 2009  
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approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	13.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**City of Dryden Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**City of Dryden Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Dryden**

Service Charge (includes Smart Meter Funding Adder)	\$	16.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Dryden**

Service Charge (includes Smart Meter Funding Adder)	\$	22.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Dryden**

Service Charge (includes Smart Meter Funding Adder)	\$	29.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**City of Dryden Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**City of Dryden Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Dundalk Energy Services**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Dundalk Energy Services**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Dundalk**

Service Charge (includes Smart Meter Funding Adder)	\$	17.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk**

Service Charge (includes Smart Meter Funding Adder)	\$	28.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk**

Service Charge (includes Smart Meter Funding Adder)	\$	35.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.28
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Dundalk Energy Services**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Durham Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Durham Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Durham Hydro-Electric Commission**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Durham**

Service Charge (includes Smart Meter Funding Adder)	\$	18.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Durham**

Service Charge (includes Smart Meter Funding Adder)	\$	29.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Durham**

Service Charge (includes Smart Meter Funding Adder)	\$	36.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Durham Hydro-Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Durham Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Durham Hydro-Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utilities Commission of the Village of Eganville**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Eganville**

Service Charge (includes Smart Meter Funding Adder)	\$	17.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Eganville**

Service Charge (includes Smart Meter Funding Adder)	\$	27.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Eganville**

Service Charge (includes Smart Meter Funding Adder)	\$	34.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.37
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Eganville**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Erin**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Erin**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Erin**

Service Charge (includes Smart Meter Funding Adder)	\$	17.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Erin**

Service Charge (includes Smart Meter Funding Adder)	\$	37.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kWh	0.0329
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Erin**

Service Charge (includes Smart Meter Funding Adder)	\$	44.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.05
Distribution Volumetric Rate	\$ / kW	9.76
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	21.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Exeter**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Exeter**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
**Effective Date: May 1, 2009**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Exeter**

Service Charge (includes Smart Meter Funding Adder)	\$	18.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Exeter**

Service Charge (includes Smart Meter Funding Adder)	\$	22.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Exeter**

Service Charge (includes Smart Meter Funding Adder)	\$	29.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	14.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Fenelon Falls Board of Water, Light and Power Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Fenelon Falls**

Service Charge (includes Smart Meter Funding Adder)	\$	13.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls**

Service Charge (includes Smart Meter Funding Adder)	\$	26.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0281
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls**

Service Charge (includes Smart Meter Funding Adder)	\$	33.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.51
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2009  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Town of Forest Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Town of Forest Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

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approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Effective Date: May 1, 2009**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Forest**

Service Charge (includes Smart Meter Funding Adder)	\$	18.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Forest**

Service Charge (includes Smart Meter Funding Adder)	\$	28.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Forest**

Service Charge (includes Smart Meter Funding Adder)	\$	36.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.16
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgian Bay Energy Inc.**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - Urban Georgian Bay Energy**

Service Charge (includes Smart Meter Funding Adder)	\$	12.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Georgian Bay Energy**

Service Charge (includes Smart Meter Funding Adder)	\$	13.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Georgian Bay Energy**

Service Charge (includes Smart Meter Funding Adder)	\$	12.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy**

Service Charge (includes Smart Meter Funding Adder)	\$	17.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0241
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Georgian Bay Energy**

Service Charge (includes Smart Meter Funding Adder)	\$	20.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.19
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy**

Service Charge (includes Smart Meter Funding Adder)	\$	24.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	9.68
Regulatory Asset Recovery - Rider #2	\$ / kW	0.19
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.025
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load - Georgian Bay Energy**

Service Charge (includes Smart Meter Funding Adder)	\$	13.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgina Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgina Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Georgina Hydro Electric Commission**  
Effective Date: May 1, 2009  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Georgina**

Service Charge (includes Smart Meter Funding Adder)	\$	16.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Georgina**

Service Charge (includes Smart Meter Funding Adder)	\$	25.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Georgina**

Service Charge (includes Smart Meter Funding Adder)	\$	32.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Georgina Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgina Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utilities Commission of the Village of Glencoe**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Glencoe**

Service Charge (includes Smart Meter Funding Adder)	\$	16.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0274
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe**

Service Charge (includes Smart Meter Funding Adder)	\$	22.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe**

Service Charge (includes Smart Meter Funding Adder)	\$	29.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.71
Regulatory Asset Recovery - Rider #2	\$ / kW	0.44
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2009  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	14.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Glencoe**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utility Commission of Village of Grand Bend**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2009  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Grand Bend**

Service Charge (includes Smart Meter Funding Adder)	\$	17.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend**

Service Charge (includes Smart Meter Funding Adder)	\$	28.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend**

Service Charge (includes Smart Meter Funding Adder)	\$	35.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.23
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2009  
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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utilities Commission of the Village of Hastings**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
**Effective Date: May 1, 2009**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Hastings**

Service Charge (includes Smart Meter Funding Adder)	\$	18.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Hastings**

Service Charge (includes Smart Meter Funding Adder)	\$	27.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Hastings**

Service Charge (includes Smart Meter Funding Adder)	\$	35.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.29
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Havelock**

Service Charge (includes Smart Meter Funding Adder)	\$	18.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Havelock**

Service Charge (includes Smart Meter Funding Adder)	\$	28.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Havelock**

Service Charge (includes Smart Meter Funding Adder)	\$	35.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.28
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Kirkfield Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Kirkfield Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Kirkfield Hydro Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Kirkfield**

Service Charge (includes Smart Meter Funding Adder)	\$	13.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0248
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield**

Service Charge (includes Smart Meter Funding Adder)	\$	23.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield**

Service Charge (includes Smart Meter Funding Adder)	\$	31.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.34
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Kirkfield Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	14.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Kirkfield Hydro Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Kirkfield Hydro Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utilities Commission of the Township of Lanark Highlands**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Lanark Highlands**

Service Charge (includes Smart Meter Funding Adder)	\$	16.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands**

Service Charge (includes Smart Meter Funding Adder)	\$	25.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands**

Service Charge (includes Smart Meter Funding Adder)	\$	33.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.32
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	15.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Larder Lake**

Service Charge (includes Smart Meter Funding Adder)	\$	18.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake**

Service Charge (includes Smart Meter Funding Adder)	\$	27.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0316
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake**

Service Charge (includes Smart Meter Funding Adder)	\$	34.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.99
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Larder Lake Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Larder Lake Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Larder Lake Hydro-Electric System**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Latchford Hydro Electric**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Latchford Hydro Electric**  
**Effective Date: May 1, 2009**  
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approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Latchford Hydro Electric**  
**Effective Date: May 1, 2009**  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Latchford**

Service Charge (includes Smart Meter Funding Adder)	\$	17.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Latchford**

Service Charge (includes Smart Meter Funding Adder)	\$	17.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Latchford**

Service Charge (includes Smart Meter Funding Adder)	\$	24.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.48
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	11.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00017
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Latchford Hydro Electric**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Latchford Hydro Electric**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lindsay Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lindsay Hydro Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Lindsay**

Service Charge (includes Smart Meter Funding Adder)	\$	15.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0228
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Lindsay**

Service Charge (includes Smart Meter Funding Adder)	\$	16.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Lindsay**

Service Charge (includes Smart Meter Funding Adder)	\$	18.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - Lindsay**

Service Charge (includes Smart Meter Funding Adder)	\$	23.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0262
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00001
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Lindsay**

Service Charge (includes Smart Meter Funding Adder)	\$	27.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.19
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Lindsay**

Service Charge (includes Smart Meter Funding Adder)	\$	31.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.72
Regulatory Asset Recovery - Rider #2	\$ / kW	0.19
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.021
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Lindsay**

Service Charge (includes Smart Meter Funding Adder)	\$	17.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Lucan Granton**

Service Charge (includes Smart Meter Funding Adder)	\$	16.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton**

Service Charge (includes Smart Meter Funding Adder)	\$	24.66
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton**

Service Charge (includes Smart Meter Funding Adder)	\$	31.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.30
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Power Commission of the Township of Malahide**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Malahide**

Service Charge (includes Smart Meter Funding Adder)	\$	16.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Malahide**

Service Charge (includes Smart Meter Funding Adder)	\$	24.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Malahide**

Service Charge (includes Smart Meter Funding Adder)	\$	31.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.32
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	15.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Township of Mapleton**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Mapleton**

Service Charge (includes Smart Meter Funding Adder)	\$	17.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0039
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton**

Service Charge (includes Smart Meter Funding Adder)	\$	27.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0314
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton**

Service Charge (includes Smart Meter Funding Adder)	\$	34.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.93
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Markdale Hydro System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Markdale**

Service Charge (includes Smart Meter Funding Adder)	\$	17.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Markdale**

Service Charge (includes Smart Meter Funding Adder)	\$	28.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Markdale**

Service Charge (includes Smart Meter Funding Adder)	\$	36.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.81
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
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for the Service Area Formerly Served by  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Marmora**

Service Charge (includes Smart Meter Funding Adder)	\$	16.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Marmora**

Service Charge (includes Smart Meter Funding Adder)	\$	22.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0256
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Marmora**

Service Charge (includes Smart Meter Funding Adder)	\$	29.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.41
Regulatory Asset Recovery - Rider #2	\$ / kW	0.16
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	13.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**McGarry Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 McGarry**

Service Charge (includes Smart Meter Funding Adder)	\$	16.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe McGarry**

Service Charge (includes Smart Meter Funding Adder)	\$	26.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd McGarry**

Service Charge (includes Smart Meter Funding Adder)	\$	34.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.42
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**McGarry Hydro Electric Commission**  
Effective Date: May 1, 2009  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utilities Commission of the Town of Meaford**  
**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Meaford**

Service Charge (includes Smart Meter Funding Adder)	\$	16.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Meaford**

Service Charge (includes Smart Meter Funding Adder)	\$	29.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Meaford**

Service Charge (includes Smart Meter Funding Adder)	\$	36.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.06
Regulatory Asset Recovery - Rider #2	\$ / kW	0.21
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Middlesex Centre**

Service Charge (includes Smart Meter Funding Adder)	\$	17.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre**

Service Charge (includes Smart Meter Funding Adder)	\$	25.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0329
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre**

Service Charge (includes Smart Meter Funding Adder)	\$	32.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.84
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**hydro-Electric Commission of the Corporation of the Township of Middlesex Centre**  
Effective Date: May 1, 2009  
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approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Napanee Electric Commission**  
**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Napanee**

Service Charge (includes Smart Meter Funding Adder)	\$	17.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Napanee**

Service Charge (includes Smart Meter Funding Adder)	\$	28.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Napanee**

Service Charge (includes Smart Meter Funding Adder)	\$	35.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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This schedule supersedes and replaces all previously  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Nipigon**

Service Charge (includes Smart Meter Funding Adder)	\$	17.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0072
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon**

Service Charge (includes Smart Meter Funding Adder)	\$	28.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon**

Service Charge (includes Smart Meter Funding Adder)	\$	35.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.68
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Nipigon Hydro Electric Commission**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Dorchester**

Service Charge (includes Smart Meter Funding Adder)	\$	14.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester**

Service Charge (includes Smart Meter Funding Adder)	\$	24.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester**

Service Charge (includes Smart Meter Funding Adder)	\$	31.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.26
Regulatory Asset Recovery - Rider #2	\$ / kW	0.81
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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Effective Date: May 1, 2009  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	15.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Dundas**

Service Charge (includes Smart Meter Funding Adder)	\$	16.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas**

Service Charge (includes Smart Meter Funding Adder)	\$	23.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas**

Service Charge (includes Smart Meter Funding Adder)	\$	30.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.31
Regulatory Asset Recovery - Rider #2	\$ / kW	0.11
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	14.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Glengarry**

Service Charge (includes Smart Meter Funding Adder)	\$	14.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry**

Service Charge (includes Smart Meter Funding Adder)	\$	25.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry**

Service Charge (includes Smart Meter Funding Adder)	\$	32.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.67
Regulatory Asset Recovery - Rider #2	\$ / kW	0.39
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	15.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Grenville Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Grenville Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Grenville**

Service Charge (includes Smart Meter Funding Adder)	\$	17.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville**

Service Charge (includes Smart Meter Funding Adder)	\$	26.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville**

Service Charge (includes Smart Meter Funding Adder)	\$	34.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utility Commission of the Town of North Perth**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 North Perth**

Service Charge (includes Smart Meter Funding Adder)	\$	17.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Perth**

Service Charge (includes Smart Meter Funding Adder)	\$	31.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0314
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd North Perth**

Service Charge (includes Smart Meter Funding Adder)	\$	38.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.57
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	19.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Stormont Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Stormont Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 North Stormont**

Service Charge (includes Smart Meter Funding Adder)	\$	13.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont**

Service Charge (includes Smart Meter Funding Adder)	\$	19.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont**

Service Charge (includes Smart Meter Funding Adder)	\$	26.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.82
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Stormont Hydro-Electric Commission**  
Effective Date: May 1, 2009  
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approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	12.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00012
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Omamee Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Omemee Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Omamee Hydro-Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Omamee**

Service Charge (includes Smart Meter Funding Adder)	\$	17.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Omamee**

Service Charge (includes Smart Meter Funding Adder)	\$	27.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0339
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Omamee**

Service Charge (includes Smart Meter Funding Adder)	\$	34.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.05
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Omamee Hydro-Electric Commission**  
Effective Date: May 1, 2009  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

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This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Perth**

Service Charge (includes Smart Meter Funding Adder)	\$	15.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0228
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Perth**

Service Charge (includes Smart Meter Funding Adder)	\$	16.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Perth**

Service Charge (includes Smart Meter Funding Adder)	\$	16.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.020
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - Perth**

Service Charge (includes Smart Meter Funding Adder)	\$	21.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Perth**

Service Charge (includes Smart Meter Funding Adder)	\$	25.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.12
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) Perth**

Service Charge (includes Smart Meter Funding Adder)	\$	29.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.12
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.023
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Perth**

Service Charge (includes Smart Meter Funding Adder)	\$	16.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
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DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

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**SERVICE CLASSIFICATIONS**

**Residential**

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Perth East**

Service Charge (includes Smart Meter Funding Adder)	\$	12.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Perth East**

Service Charge (includes Smart Meter Funding Adder)	\$	23.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Perth East**

Service Charge (includes Smart Meter Funding Adder)	\$	31.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	14.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Prince Edward Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Prince Edward Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Effective Date: May 1, 2009**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Prince Edward**

Service Charge (includes Smart Meter Funding Adder)	\$	17.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward**

Service Charge (includes Smart Meter Funding Adder)	\$	27.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward**

Service Charge (includes Smart Meter Funding Adder)	\$	35.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Quinte West Electric Distribution Inc.**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - Urban Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	11.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	12.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0245
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	8.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Quinte West Electric Distribution Inc.**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service Less Than 50 kW (Energy-Billed) - Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	13.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	17.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	21.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	9.68
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.025
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Quinte West Electric Distribution Inc.**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load - Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	12.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0267
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00015
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - Urban Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	11.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00257
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	12.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0245
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	8.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	13.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	17.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	21.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	9.68
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.025
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Quinte West**

Service Charge (includes Smart Meter Funding Adder)	\$	12.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0267
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00015
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Quinte West Electric Distribution Inc.**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Rainy River Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Rainy River Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Rainy River**

Service Charge (includes Smart Meter Funding Adder)	\$	18.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River**

Service Charge (includes Smart Meter Funding Adder)	\$	26.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River**

Service Charge (includes Smart Meter Funding Adder)	\$	33.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.14
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Rainy River Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Rainy River Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Rainy River Public Utilities Commission**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Ramara Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Ramara**

Service Charge (includes Smart Meter Funding Adder)	\$	13.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Ramara**

Service Charge (includes Smart Meter Funding Adder)	\$	26.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Ramara**

Service Charge (includes Smart Meter Funding Adder)	\$	34.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.16
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Ramara Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Ramara Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Ramara Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Red Rock Hydro System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Red Rock Hydro System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Red Rock**

Service Charge (includes Smart Meter Funding Adder)	\$	18.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0054
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock**

Service Charge (includes Smart Meter Funding Adder)	\$	27.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock**

Service Charge (includes Smart Meter Funding Adder)	\$	34.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.75
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Red Rock Hydro System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Police Village of Russell Hydro-Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Police Village of Russell Hydro-Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Russell**

Service Charge (includes Smart Meter Funding Adder)	\$	17.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Russell**

Service Charge (includes Smart Meter Funding Adder)	\$	26.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Russell**

Service Charge (includes Smart Meter Funding Adder)	\$	33.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.36
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Schreiber**

Service Charge (includes Smart Meter Funding Adder)	\$	18.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber**

Service Charge (includes Smart Meter Funding Adder)	\$	26.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber**

Service Charge (includes Smart Meter Funding Adder)	\$	34.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.17
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.19
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Severn**

Service Charge (includes Smart Meter Funding Adder)	\$	15.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Severn**

Service Charge (includes Smart Meter Funding Adder)	\$	28.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Severn**

Service Charge (includes Smart Meter Funding Adder)	\$	35.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.69
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Severn Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Shelburne**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Shelburne**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Shelburne**

Service Charge (includes Smart Meter Funding Adder)	\$	17.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne**

Service Charge (includes Smart Meter Funding Adder)	\$	27.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne**

Service Charge (includes Smart Meter Funding Adder)	\$	34.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.76
Regulatory Asset Recovery - Rider #2	\$ / kW	0.08
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Smiths Falls**

Service Charge (includes Smart Meter Funding Adder)	\$	14.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0228
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Smiths Falls**

Service Charge (includes Smart Meter Funding Adder)	\$	15.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Smiths Falls**

Service Charge (includes Smart Meter Funding Adder)	\$	11.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**General Service Less Than 50 kW (Energy-Billed) - Smiths Falls**

Service Charge (includes Smart Meter Funding Adder)	\$	16.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0239
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Smiths Falls**

Service Charge (includes Smart Meter Funding Adder)	\$	19.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Smiths Falls**

Service Charge (includes Smart Meter Funding Adder)	\$	24.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	9.68
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.025
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Smiths Falls**

Service Charge (includes Smart Meter Funding Adder)	\$	13.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0281
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**South Bruce Peninsula Energy Inc.**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Wiarton**

Service Charge (includes Smart Meter Funding Adder)	\$	18.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton**

Service Charge (includes Smart Meter Funding Adder)	\$	28.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton**

Service Charge (includes Smart Meter Funding Adder)	\$	35.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.29
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utilities Commission of the Township of South Glengarry**  
**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 South Glengarry**

Service Charge (includes Smart Meter Funding Adder)	\$	15.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0253
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry**

Service Charge (includes Smart Meter Funding Adder)	\$	25.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry**

Service Charge (includes Smart Meter Funding Adder)	\$	32.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.51
Regulatory Asset Recovery - Rider #2	\$ / kW	0.94
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of South River Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of South River Public Utilities Commission**  
**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 South River**

Service Charge (includes Smart Meter Funding Adder)	\$	17.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0041
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe South River**

Service Charge (includes Smart Meter Funding Adder)	\$	28.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd South River**

Service Charge (includes Smart Meter Funding Adder)	\$	35.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.92
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Township of Springwater**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Springwater**

Service Charge (includes Smart Meter Funding Adder)	\$	16.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Springwater**

Service Charge (includes Smart Meter Funding Adder)	\$	26.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0312
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Springwater**

Service Charge (includes Smart Meter Funding Adder)	\$	34.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.11
Regulatory Asset Recovery - Rider #2	\$ / kW	0.53
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Stirling-Rawdon Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Stirling-Rawdon Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Stirling-Rawdon**

Service Charge (includes Smart Meter Funding Adder)	\$	16.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon**

Service Charge (includes Smart Meter Funding Adder)	\$	29.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon**

Service Charge (includes Smart Meter Funding Adder)	\$	36.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.30
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Terrace Bay Superior Wires Inc.**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Terrace Bay Superior Wires Inc.**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Terrace Bay Superior Wires Inc.**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Terrace Bay**

Service Charge (includes Smart Meter Funding Adder)	\$	20.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	-
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay**

Service Charge (includes Smart Meter Funding Adder)	\$	37.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	-
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay**

Service Charge (includes Smart Meter Funding Adder)	\$	172.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.18
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	-
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Terrace Bay Superior Wires Inc.**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	21.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	-
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Terrace Bay Superior Wires Inc.**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Terrace Bay Superior Wires Inc.**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utilities Commission of the Village of Thedford**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2009  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Thedford**

Service Charge (includes Smart Meter Funding Adder)	\$	16.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0052
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thedford**

Service Charge (includes Smart Meter Funding Adder)	\$	25.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Thedford**

Service Charge (includes Smart Meter Funding Adder)	\$	32.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.00
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utilities Commission of the Village of Thedford**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	15.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Thessalon**

Service Charge (includes Smart Meter Funding Adder)	\$	18.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon**

Service Charge (includes Smart Meter Funding Adder)	\$	25.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon**

Service Charge (includes Smart Meter Funding Adder)	\$	33.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.61
Regulatory Asset Recovery - Rider #2	\$ / kW	0.17
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	15.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thorndale Hydro Electric Commission**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Thorndale**

Service Charge (includes Smart Meter Funding Adder)	\$	12.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale**

Service Charge (includes Smart Meter Funding Adder)	\$	23.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0317
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale**

Service Charge (includes Smart Meter Funding Adder)	\$	31.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.03
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



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**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	14.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Thorold**

Service Charge (includes Smart Meter Funding Adder)	\$	14.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0228
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Thorold**

Service Charge (includes Smart Meter Funding Adder)	\$	16.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Thorold**

Service Charge (includes Smart Meter Funding Adder)	\$	18.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**for the Service Area Formerly Served by**  
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**General Service Less Than 50 kW (Energy-Billed) - Thorold**

Service Charge (includes Smart Meter Funding Adder)	\$	23.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Thorold**

Service Charge (includes Smart Meter Funding Adder)	\$	26.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Thorold**

Service Charge (includes Smart Meter Funding Adder)	\$	30.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.023
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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**Unmetered, Scattered Load - Thorold**

Service Charge (includes Smart Meter Funding Adder)	\$	16.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Thorold Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Tweed Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Tweed Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Tweed Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Tweed**

Service Charge (includes Smart Meter Funding Adder)	\$	12.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0256
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Tweed**

Service Charge (includes Smart Meter Funding Adder)	\$	20.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0277
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Tweed**

Service Charge (includes Smart Meter Funding Adder)	\$	28.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.06
Regulatory Asset Recovery - Rider #2	\$ / kW	0.99
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Tweed Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	13.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0277
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00006
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Tweed Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Tweed Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Wardsville**

Service Charge (includes Smart Meter Funding Adder)	\$	15.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville**

Service Charge (includes Smart Meter Funding Adder)	\$	22.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville**

Service Charge (includes Smart Meter Funding Adder)	\$	30.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.36
Regulatory Asset Recovery - Rider #2	\$ / kW	0.26
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	14.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**  
Effective Date: May 1, 2009  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Police Village of Warkworth**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Police Village of Warkworth**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
**Effective Date: May 1, 2009**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Warkworth**

Service Charge (includes Smart Meter Funding Adder)	\$	18.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth**

Service Charge (includes Smart Meter Funding Adder)	\$	27.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth**

Service Charge (includes Smart Meter Funding Adder)	\$	34.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.03
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	17.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2009  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2009  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**West Elgin Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**West Elgin Hydro Electric Commission**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 West Elgin**

Service Charge (includes Smart Meter Funding Adder)	\$	17.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin**

Service Charge (includes Smart Meter Funding Adder)	\$	24.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin**

Service Charge (includes Smart Meter Funding Adder)	\$	31.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.61
Regulatory Asset Recovery - Rider #2	\$ / kW	0.21
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**West Elgin Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	15.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**West Elgin Hydro Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - Urban Whitchurch-Stouffville**

Service Charge (includes Smart Meter Funding Adder)	\$	13.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0237
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Residential - Whitchurch-Stouffville**

Service Charge (includes Smart Meter Funding Adder)	\$	14.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - Urban Whitchurch-Stouffville**

Service Charge (includes Smart Meter Funding Adder)	\$	17.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**General Service Less Than 50 kW (Energy-Billed) - Whitchurch-Stouffville**

Service Charge (includes Smart Meter Funding Adder)	\$	22.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Urban Whitchurch-Stouffville**

Service Charge (includes Smart Meter Funding Adder)	\$	26.05
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - Whitchurch-Stouffville**

Service Charge (includes Smart Meter Funding Adder)	\$	30.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.023
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Whitchurch-Stouffville**

Service Charge (includes Smart Meter Funding Adder)	\$	16.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Loss Factors**

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Woodville Hydro-Electric System**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Implementation Date: June 1, 2009

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Woodville**

Service Charge (includes Smart Meter Funding Adder)	\$	12.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0236
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Woodville**

Service Charge (includes Smart Meter Funding Adder)	\$	24.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Woodville**

Service Charge (includes Smart Meter Funding Adder)	\$	32.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.35
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Woodville Hydro-Electric System**  
Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	15.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Wyoming**

Service Charge (includes Smart Meter Funding Adder)	\$	16.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0248
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming**

Service Charge (includes Smart Meter Funding Adder)	\$	25.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0329
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming**

Service Charge (includes Smart Meter Funding Adder)	\$	32.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.23
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

Service Charge (includes Smart Meter Funding Adder)	\$	16.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
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**Loss Factors**

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009  
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Sub-Transmission (ST) Class**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

EB-2008-0187  
Page 1 of 7

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

## **APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

## **IMPLEMENTATION DATES**

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

## **SERVICE CLASSIFICATIONS**

### **Sub-Transmission (ST)**

This classification refers to

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

or

b) load which:

- i) is three-phase; and
- ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
- iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Any new customer satisfying the criteria for ST classification, will be classified as an ST account.

Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Sub-Transmission (ST) Class**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

EB-2008-0187  
Page 2 of 7

**MONTHLY RATES AND CHARGES**

Service Charge (14)	\$	183.92
Rider #4 - Service charge (Forgone Distribution Revenue 2008)	\$	( 65.78 )
Service charge (Forgone Distribution Revenue 2009)	\$	0.13
Meter Charge (for Hydro One ownership) (15)	\$	538.25
Rider #4 - Meter charge (Forgone Distribution Revenue 2008)	\$	(192.48 )
Meter charge (Forgone Distribution Revenue 2009)	\$	0.57
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (11)	\$ / kW (1)	0.55
Rider #4 - Common ST Line (Forgone Distribution Revenue 2008)	\$ / kW (1)	( 0.20)
Common ST Line (Forgone Distribution Revenue 2009)	\$ / kW (1)	0.00
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$ / km (2)	681.69
Rider #4 - Specific ST Line (Forgone Distribution Revenue 2008)	\$ / km (2)	(243.77)
Specific ST Line (Forgone Distribution Revenue 2009)	\$ / km (2)	0.72
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$ / km (2)	528.33
Rider #4 - Specific Primary Line (Forgone Distribution Revenue 2008)	\$ / km (2)	(188.93)
Specific Primary Line (Forgone Distribution Revenue 2009)	\$ / km (2)	0.56
Facility charge for connection to high-voltage ( $\geq$ 13.8 kV secondary) delivery	\$ / kW (1)	1.39
High Voltage Distribution Station		
Rider #4 - HVDS-high (Forgone Distribution Revenue 2008)	\$ / kW (1)	( 0.50)
HVDS-high (Forgone Distribution Revenue 2009)	\$ / kW (1)	0.00
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery	\$ / kW (1)	2.59
High Voltage Distribution Station		
Rider #4 - HVDS-low (Forgone Distribution Revenue 2008)	\$ / kW (1)	( 0.93)
HVDS-low (Forgone Distribution Revenue 2009)	\$ / kW (1)	0.00
Facility charge for connection to low voltage (< 13.8 kV secondary)	\$ / kW (3)	1.21
Low Voltage Distribution Station		
Rider #4 - LVDS-low (Forgone Distribution Revenue 2008)	\$ / kW (3)	( 0.43)
LVDS-low (Forgone Distribution Revenue 2009)	\$ / kW (3)	0.00
Regulatory Asset Recovery - Rider #2, for source class:		note (4)
LDC and Direct	\$	note (5)
Customers of Retail classes:		
T	\$ / kW (4)	0.09
G3	\$ / kW (4)	0.15
UG	\$ / kW (4)	0.11
F3	\$ / kW (4)	0.16
General Service customers of acquired LDCs:		
Arnprior	\$ / kW (4)	0.20
Arran-Elderslie	\$ / kW (4)	0.28
Blyth	\$ / kW (4)	0.64
Brockville	\$ / kW (4)	0.12
Caledon CH	\$ / kW (4)	0.27
Caledon OH	\$ / kW (4)	0.24
Campbellford-Seymour	\$ / kW (4)	0.17

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Sub-Transmission (ST) Class**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

EB-2008-0187  
Page 3 of 7

Carleton Place	\$ / kW (4)	0.22
Dundalk	\$ / kW (4)	0.28
Durham	\$ / kW (4)	0.18
Erin	\$ / kW (4)	0.25
Exeter	\$ / kW (4)	0.18
Forest	\$ / kW (4)	0.20
Georgian Bay Energy	\$ / kW (4)	0.19
Glencoe	\$ / kW (4)	0.44
Lindsay	\$ / kW (4)	0.19
Markdale	\$ / kW (4)	0.13
Napanee	\$ / kW (4)	0.20
North Dundas	\$ / kW (4)	0.11
North Glengarry	\$ / kW (4)	0.39
North Perth	\$ / kW (4)	0.13
Perth	\$ / kW (4)	0.12
Quinte West	\$ / kW (4)	0.18
Shelburne	\$ / kW (4)	0.08
Smiths Falls	\$ / kW (4)	0.13
Springwater	\$ / kW (4)	0.53
Thorold	\$ / kW (4)	0.20
West Elgin	\$ / kW (4)	0.21
Whitchurch Stouffville	\$ / kW (4)	0.13
Large User customers of acquired LDCs:		
Arnprior	\$ / kW (4)	0.09
Brockville	\$ / kW (4)	0.21
Caledon	\$ / kW (4)	0.16
Georgian Bay Energy	\$ / kW (4)	0.17
Quinte West	\$ / kW (4)	0.11
Regulatory Asset Recovery - Rider #3		
Rider 3A - General (12)	\$ / kW	( 0.01 )
Rider 3B - Wholesale Market Service Charge (13)	\$ / kW	( 0.51 )
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW (1)	0.021
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW (1)	0.000
Retail Transmission Service Rates (8)(9)(10):		
Network Service Rate (6)	\$ / kW	2.24
Line Connection Service Rate (7)	\$ / kW	0.60
Transformation Connection Service Rate (7)	\$ / kW	1.39
Both Line and Transformation Connection Service Rate (7)	\$ / kW	1.99
Wholesale Market Service Rate (9) (16)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9) (16)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Sub-Transmission (ST) Class**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

EB-2008-0187  
Page 4 of 7

**Loss factors**

Supply Facilities Loss Factor	1.006
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Where the feeder delivers to solely one supply point, and the metering is located away from the supplying Transformer Station or High Voltage Distribution Station, the customer will calculate the applicable losses based on an engineering study. The study will identify a Site Specific Loss Adjustment (SSLA) and a radial line loss as appropriate, to which will be added non-technical losses consistent with the method inherent in the existing Distribution Loss Factor. This calculated value would replace the average Total Loss Factor.

Where the metering is at the supplying TS or HVDS (either inside the fence or immediately outside the fence), the DLF will not be applied, but solely the losses associated with the transformation at the station will be applied, ie. the approved Supply Facilities Loss Factor.

Where there is no metering at the customer supply point, causing quantities to be calculated by taking the differences between other metering, to avoid double-counting losses, the normal application of the DLF to the difference in metering quantities can be replaced by a calculation uplifting the meter quantities separately.

**Transformer Loss Adjustment**

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer.

This uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

1.0%

Thus, in such situations, the effective TLF would be 1.044 (i.e. 1.034 TLF plus 0.01 TLA)

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Sub-Transmission (ST) Class**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

EB-2008-0187  
Page 5 of 7

**NOTES:**

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each ST customer will maintain the same Rate Rider #2 as it had in its pre-ST class, even if not listed above.

Note (5): Regulatory Asset Recovery "Rate Rider #2" values are specific to each LDC and each Direct.

Note (6): The monthly billing determinant for the RTSR Network Service rate is:

- for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days
- for non-interval-metered customers: the non-coincident peak demand

Note (7): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is the non-coincident peak demand.

Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (11): The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (12): "Rider 3A - General" is charged based on appropriate billing kW.

Note (13): "Rider 3B - Wholesale Market Service Charge" applies to those customers who were charged Wholesale Market Service Charges.

Note (14): The Service charge is applied to each delivery point. The charge includes the proposed \$1.65 Smart Meter Funding Adder.

Note (15): The Meter charge is applied to delivery points for which Hydro One owns interval metering.

Note (16): The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Sub-Transmission (ST) Class**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

EB-2008-0187  
Page 6 of 7

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Sub-Transmission (ST) Class**  
**Effective Date: May 1, 2009**  
**Implementation Date: June 1, 2009**

EB-2008-0187  
Page 7 of 7

24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	