INTERROGATORIES FOR ENBRIDGE GAS DISTRIBUTION INC.

FROM THE CONSUMERS COUNCIL OF CANADA

EB-2009-0055

Earnings Sharing/Deferral and Variance Accounts

1. (Ex. B/T1/S3/p. 2)
The evidence states that the other revenue change of $4.6 million is mainly due to increased late payment penalty revenue. Please provide a complete variance analysis of all components of other revenue. Please provide a detailed description as to why the late payment revenue increased by $4.6 million.

2. (Ex. B/T1/S3/p. 2)
The other income change of $4.1 million is mainly due to revenue from the management of fee for external 3rd party energy efficiency initiatives. Please provide a complete description of all activities EGD is doing with respect to 3rd party energy efficiency initiatives. Please provide a schedule setting out the costs and revenues for each specific activity. Please provide the data for 2008 and the forecast for 2009. What is the status of the EPESDA and how do these costs relate to the activities envisioned when that account was established?

3. (Ex. B/T4/S3/p. 1)
The O&M cost for Business Development and Customer Strategy in 2008 was $5.7 million less than the 2007 Board approved level. Please provide a detailed explanation for this variance.

4. (Ex. B/T4/S3/p. 1)
The O&M cost for Finance in 2008 was $2.5 million less than the 2007 Board approved level. Please provide a detailed explanation for this variance.

5. (Ex. B/T4/S3/p. 1)
The O&M cost for Non-Departmental Expenses in 2008 was $12.3 million over the 2007 Board approved amount. Please explain the nature of this category of expenses and provide a detailed explanation for the variance.

6. (Ex. B/T4/S3/p. 1)
The Corporate Allocations for 2008 are $32.14 million. The Board approved amount was $18.1 million. Please provide a detailed explanation for this variance.

7. (C/T1/S6/p. 1)
With respect to regulatory costs EGD has included $176,000 for NGEIR & Gas Storage Allocation Policy. Please explain, specifically, what these costs are related to and why these are costs that should be funded by ratepayers.

8. (C/T1/S6/p. 1)
With respect to regulatory costs EGD has included $105,000 for the Integrated Power System Plan. Please explain, specifically, what these costs are related to and why these are costs that should be funded by ratepayers.

9. (C/T1/S6/p. 1)
With respect to regulatory costs EGD has included $993,000 for Consultants. Please provide a detailed breakdown of these costs.