

EB-2008-0187

IN THE MATTER OF the *Ontario Energy Board Act 1998*, S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an application by Hydro One Networks Inc. for an order or orders approving or fixing just and reasonable distribution rates and other charges to be effective May 1, 2009.

BEFORE: Paul Vlahos

Presiding Member

Paul Sommerville

Member

Ken Quesnelle

Member

RATE ORDER

On November 7, 2008 Hydro One Networks Inc. ("Hydro One") filed an application with the Ontario Energy Board (the "Board") under section 78 of the Ontario Energy Board Act, 1998; S.O. c.15, Schedule B, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity effective May 1, 2009. The Board assigned file number EB-2008-0187 to the application.

On March 26, 2009, the Board declared Hydro Ones rates interim effective May 1, 2009.

On May 13, 2009 the Board issued a Decision and required Hydro One to file a draft rate order attaching the appropriate rate schedules as soon as possible to give effect to the new rates effective May 1, 2009. The Board had indicated in the Decision that since

the rate changes will be mechanical in nature there would not be a need for submissions by the parties. Hydro One filed the required material on May 22, 2009, and corrected certain parts on May 28, 2009. The rate order is based on an implementation date of June 1, 2009, requiring the inclusion of a rate rider to recover the foregone revenue from May 1 to June 1. The Board is satisfied that the proposed Tariff of Rates and Charges accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

- 1. The rates and charges set out in Appendices "A" to "C" of this Order are approved, effective May 1, 2009, and implemented June 1, 2009, for electricity consumed or estimated to have been consumed on and after the implementation date, June 1, 2009.
- 2. The rates and charges set out in Appendices "A" to "C" of this Order supersede all previous distribution rates and charges approved by the Board for Hydro One and are final in all respects.
- 3. Hydro One shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

ISSUED at Toronto, June 01, 2009

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli Board Secretary

APPENDIX "A"

To The Rate Order for

HYDRO ONE NETWORKS INC.

BOARD FILE NO. EB-2008-0187

DATE: June 01, 2009

1	HYDRO ONE NETWORKS INC.
2	TARIFF OF RATES AND CHARGES
3	FOR RETAIL DISTRIBUTION SERVICE
4	Effective Date: May 1, 2009
5	Implementation Date: June 1, 2009
6	
7	This schedule supersedes and replaces all previously approved schedules of Rates,
8	Charges and Loss Factors
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10	1.0 APPLICABILITY
11	
12	These rates are applicable to Hydro One Networks' core retail customers, who are
13	customers of Networks' retail distribution system, including some customers previously
14	served by acquired distribution utilities.
15	
16	The application of these rates and charges shall be in accordance with The Licence of
17	The Distributor and any Codes, Guidelines or Orders of The Board, and amendments
18	thereto as approved by The Board, which may be applicable to the administration of this
19	schedule.
20	
21	No rates and charges for the distribution of electricity and charges to meet the costs of
22	any work or service done or furnished for the purpose of the distribution of electricity
23	shall be made except as permitted by this schedule, unless
24	
25	a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of
26	the Board, and amendments thereto as approved by the Board, or as specified
27	herein, or
28	
29	b) as identified in Hydro One Network's Distribution Customers Conditions of
30	Service document, or

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2	c) related to work or service of a customized nature and required for distribution
3	assets, for example customer-requested pole relocation, repair of damages, new
4	connections, etc.
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6	This schedule does not contain any rates and charges relating to the electricity
7	commodity (e.g. the Regulated Price Plan).
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9	1.1 IMPLEMENTATION DATES
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11	DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption
12	services used on or after that date.
13	
14	MISCELLANEOUS CHARGES – June 1, 2009 for all charges billed to customers on or
15	after that date.
16	
17	RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed
18	consumption services used on or after that date.
19	
20	LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services
21	billed following June 1, 2009 or later.
22	
23	1.2 CUSTOMER CLASSIFICATIONS
24	
25	Residential - Year-round customer classification applies to a customer's main place of
26	abode and may include additional buildings served through the same meter, provided
27	they are not rental income units. All of the following criteria must be met:
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29	1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as
30	he/she have year-round residential rate status for the identified dwelling he/she will

- not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification
- 2. Occupier must live in this residence for at least four (4) days of the week for eight (8)
- 4 months of the year and the Occupier must not reside anywhere else for more than
- 5 three (3) days a week during eight (8) months of the year.
- 3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
- 4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

General Service classification applies to any service that does not fit the description of Residential or Farm classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

1.3 DENSITY ZONES

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Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

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1.4 RATE CLASSES

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3	Res	sidential	
4	•	UR	Year-round Residence in an Urban Density Zone
5	•	R1	Year-round Residence in a Medium Density Zone
6	•	R2	Year-round Residence in a Low Density Zone
7	•	Seasonal	Seasonal Residential Occupancy
8			
9	Ge	neral Servi	ce
10	•	UGe	General Service - Urban Density
11			Applicable to Farm Three Phase customers, Farm Single Phase energy-
12			billed customers, and Industrial Commercial customers located in an
13			Urban Density Zone
14	•	UGd	General Service - Urban Density
15			Applicable to Farm Three Phase customers, Farm Single Phase demand-
16			billed customers, and Industrial Commercial customers located in an
17			Urban Density Zone
18	•	GSe	General Service
19			Single Phase and Three Phase
20			Energy-billed customers not located in an Urban Density Zone
21	•	GSd	General Service
22			Single Phase and Three Phase
23			Demand-billed customers not located in an Urban Density Zone
24	•	DGen	Distributed Generation
25			
26	•	Unmetered	d Scattered Load
27			This classification refers to certain instances where connections can be
28			provided without metering. These loads are generally small in size and
29			consistent in magnitude of load. Hydro One reserves the right to review all

cases and may require that a meter be installed at its sole discretion.

Services that can be unmetered include cable TV amplifiers, telephone

switching devices, phone booths, bus shelters, rail way crossing signals, 1 traffic signals, and other small fixed loads. 2 3 Further servicing details are available in the utility's Conditions of Service 4 (including in the "Unmetered Connections" section). 5 6 Lighting 7 8 **Street Lights** 9 This rate is applicable to all Hydro One Networks' core and acquired retail 10 customers who have streetlights. Networks' core retail customers are customers 11 of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities. 13 14 Distribution Volumetric Energy Charge is on metered or estimated usage (per 15 kWh) 16 17 The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. 20 2.1 **Sentinel Lights** 22 This rate is applicable to all Hydro One Networks' core and acquired retail 23 customers who have separate service to a sentinel light. Networks' core retail 24 customers are customers of Networks' retail distribution system, excluding those 25 customers previously served by acquired distribution utilities. 26 27 The energy consumption for sentinel lights is estimated based on Networks' 28 profile for sentinel lighting load, which provides the amount of time each month 29 that the sentinel lights are operating. 30

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Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

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1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION

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Under the *Ontario Energy Board Act*, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

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1.6 SPECIAL RATE CLASSES:

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- Low Use Secondary Service
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 - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

Applicable to separately metered services connected prior to January 1, 1996.

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Secondary Service	Volumes [kWh per year]
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

• Transformer Loss Allowance:

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- Applicable to customers requiring a billing adjustment for transformer losses as
 the result of being metered on the primary side of a transformer.
- Customer-Supplied Transformation Allowance:
 - Applicable to demand-billed customers providing their own transformers.

HYDRO ONE NETWORKS INC. 1 RATES FOR RETAIL DISTRIBUTION SERVICE 2 Effective Date: May 1, 2009 3 **Implementation Date: June 1, 2009** 4 5 This schedule supersedes and replaces all previously approved schedules of Rates, 6 Charges and Loss Factors 7 8 **Monthly Rates and Charges** 9 Residential – Urban [UR] 10 Service Charge (includes Smart Meter Funding Adder) \$ 15.54 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) \$ 0.80 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) \$ 0.01 Distribution Volumetric Rate \$ / kWh 0.0225 Regulatory Asset Recovery - Rider #2 0.0005 \$ / kWh Regulatory Asset Recovery - Rider #3 \$ / kWh -0.0011 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) 0.00130 \$/kWh 0.00046 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kWh -0.00001 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kWh Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) 0.00003 \$ / kWh Retail Transmission Rate - Network Service Rate (1) 0.0052 \$ / kWh Retail Transmission Rate - Line and Transformation Connection Service Rate (1) 0.0047 \$ / kWh 0.0052 Wholesale Market Service Rate (1) \$ / kWh 0.0013 Rural or Remote Rate Protection Rate (1) \$ / kWh Standard Supply Service - Administration Charge (if applicable) 0.25 11 **Residential – Medium Density [R1]** 12 Service Charge (includes Smart Meter Funding Adder) \$ 20.51 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) \$ 0.78 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) \$ 0.02 Distribution Volumetric Rate \$ / kWh 0.0261 Regulatory Asset Recovery - Rider #2 \$ / kWh 0.0007 -0.0012 Regulatory Asset Recovery - Rider #3 \$ / kWh Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) 0.00110 \$ / kWh

0.00054

-0.00001

0.00003

0.0053

0.0048

0.0052

0.0013

0.25

\$ / kWh

\$

Regulatory Asset Recovery - Rider #5A (Incremental Capital)

Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)

Standard Supply Service - Administration Charge (if applicable)

Retail Transmission Rate - Network Service Rate (1)

Wholesale Market Service Rate (1)

Rural or Remote Rate Protection Rate (1)

Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)

Retail Transmission Rate - Line and Transformation Connection Service Rate (1)

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

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This schedule supersedes and replaces all previously approved schedules of Rates,

Charges and Loss Factors

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Monthly Rates and Charges

10 Residential – Low Density [R2]

Service Charge* - former R2 class (includes Smart Meter Funding Adder)	\$	54.91
Service Charge* - former F1 class (includes Smart Meter Funding Adder)	\$	54.21
Service Charge* - former F3 class (includes Smart Meter Funding Adder)	\$	55.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.69
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.06
Distribution Volumetric Rate	\$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2 of former R2 class	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2 of former F1 class	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 of former F3 class	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00089
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00002
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service - Administration Charge (11 applicable)	Ψ	

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^{*} Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

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Charges and Loss Factors

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Monthly Rates and Charges

Seasonal Residential - Seasonal

Service Charge – former R3 (includes Smart Meter Funding Adder)	\$	20.50
Service Charge – former R4 (includes Smart Meter Funding Adder)	\$	29.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.84
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009 - former R3)	\$	0.02
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009 - former R4)	\$	0.03
Distribution Volumetric Rate - former R3	\$ / kWh	0.0516
Distribution Volumetric Rate - former R4	\$ / kWh	0.0488
Regulatory Asset Recovery - Rider #2 – former R3	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2 – former R4	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0011
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00280
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00135
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009 – former R3)	\$ / kWh	0.00005
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009 - former R4)	\$ / kWh	0.00005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

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Charges and Loss Factors

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General Service Energy Billed (less than 50 kW) [GSe - metered]

-		
Service Charge – former F1 (includes Smart Meter Funding Adder)	\$	47.06
Service Charge – former F3 (includes Smart Meter Funding Adder)	\$	43.42
Service Charge – former G1 (includes Smart Meter Funding Adder)	\$	35.27
Service Charge – former G3 (includes Smart Meter Funding Adder)	\$	39.96
Service Charge – former T-Class	\$	148.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.38
Regulatory Asset Recovery- Rider #5C Service Charge (Forgone Dist'n Rev 2009 - former F1)	\$	0.05
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former F3)	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former G1)	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former G3)	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former T)	\$	0.16
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2 – former F1	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 – former F3	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #2 – former G1	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former T-Class	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery -Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

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This schedule supersedes and replaces all previously approved schedules of Rates,

Charges and Loss Factors

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Monthly Rates and Charges

10 Urban General Service Energy Billed (less than 50 kW) [UGe]

Service Charge (includes Smart Meter Funding Adder)	\$	15.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	-0.22
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	-0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

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This schedule supersedes and replaces all previously approved schedules of Rates,

Charges and Loss Factors

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9 Monthly Rates and Charges

General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Service Charge – former G1	\$	24.78
Service Charge – former G3	\$	16.61
Service Charge – former UG	\$	13.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.38
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue)-former G1	\$	0.02
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue) – former G3	\$	0.02
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue) – former UG	\$	0.01
Distribution Volumetric Rate – former G1	\$ / kWh	0.0430
Distribution Volumetric Rate – former G3	\$ / kWh	0.0415
Distribution Volumetric Rate – former UG	\$ / kWh	0.0379
Regulatory Asset Recovery - Rider #2 – former G1	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former UG	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former G1	\$ / kWh	0.00005
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former G3	\$ / kWh	0.00005
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former UG	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25
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RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

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This schedule supersedes and replaces all previously approved schedules of Rates,

Charges and Loss Factors

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8 Monthly Rates and Charges

General Service Demand Billed (greater than 50 kW) [GSd]

\$	54.40
	34.40
\$	50.75
\$	38.26
\$	39.50
\$	42.61
\$	47.29
\$	156.17
\$	0.42
¢	0.06
Ф	0.06
¢.	0.05
Þ	0.05
¢.	0.04
Þ	0.04
¢.	0.04
\$	0.04
¢.	0.04
\$	0.04
¢.	0.05
\$	0.05
¢.	0.16
\$	0.16
\$ / kW	8.97
\$ / kW	0.3100
\$ / kW	0.1600
\$ / kW	0.2900
\$ / kW	0.1500
\$ / kW	0.0900
\$ / kW	-0.4070
\$ / kW	0.08200
	0.12300
	-0.003
	0.00955
	1.2300
	1.0500
	0.0052
	0.0032
\$ / kWh	0.0013
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Monthly Rates and Charges

Urban General Service Demand Billed (greater than 50 kW) [UGd]

Service Charge (includes Smart Meter Funding Adder)	\$	23.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.64
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.15
Regulatory Asset Recovery - Rider #2	\$ / kW	0.1100
Regulatory Asset Recovery - Rider #3	\$ / kW	-0.5080
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.15900
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.09100
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	-0.002
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kW	0.00755
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.5700
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.3400
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Monthly Rates and Charges

Distributed Generation [DGen]

Service Charge (includes Smart Meter Funding Adder)	\$	37.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	-6.94
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	6.95
Regulatory Asset Recovery - Rider #2 former G3	\$ / kW	0.1500
Regulatory Asset Recovery - Rider #2 former T-Class	\$ / kW	0.0900
Regulatory Asset Recovery - Rider #2 former Eganville GS	\$ / kW	0.3700
Regulatory Asset Recovery - Rider #2 former West Elgin GS	\$ / kW	0.2100
Regulatory Asset Recovery - Rider #3	\$ / kW	-0.0880
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	-1.33900
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.16400
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	-0.004
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kW	0.00736
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.2900
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	0.2400
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Monthly Rates and Charges

Street Lights

Service Charge	\$	0.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.03
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.00
Distribution Volumetric Rate	\$ / kWh	0.0444
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0015
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00160
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00082
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0027
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Sentinel Lights

Service Charge	\$	0.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.13
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.00
Distribution Volumetric Rate	\$ / kWh	0.0515
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0015
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00690
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00082
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0027
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Monthly Rates and Charges

Low Use Secondary Service

Service Charge (includes Smart Meter Funding Adder)	\$	13.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.38
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.62
Distribution Volumetric Rate	\$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00364
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Customer-Supplied Transformation Allowance

- 3 Applicable to customers providing their own transformers:
- 4 Primary Voltage under 50 kV (per kW)

Demand Billed	\$ / kW	0.60
Energy Billed	cent / kWh	0.14

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as
the result of being metered on the primary side of a transformer. The following
uniform values shall be applied to measured demand and energy to calculate
transformer losses for voltages up to and including 50 kV (as metered on the
primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data,
 and measured demand and energy adjusted accordingly.

 For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

)	Rate Class	Factor
	Residential	
	UR	1.078
	R1	1.085
	R2	1.092
	Seasonal	1.092
	General Service	
	GSe	1.092
	GSd	1.061
	UGe	1.092
	UGd	1.061
	DGen	1.061
	Lights	
	Street	1.092
	Sentinel	1.092
1	Sommer	1.072

12 Note 1:

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

HYDRO ONE NETWORKS INC. RATES FOR RETAIL DISTRIBUTION SERVICE Effective Date: May 1, 2009 Implementation Date: June 1, 2009 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

9 MISCELLANEOUS CHARGES

10 Specific Service Charges: Standard Amounts

D 4		Calculation	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$183			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for	\$0.30/month/customer +			
	Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2445		
18	Crossing Application – Water		\$3045		
19	Crossing Application – Railroad		\$2945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		

Data		Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula		Time and Materials
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

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APPENDIX "B"

To the Rate Order for

HYDRO ONE NETWORKS INC.

BOARD FILE NO. EB-2008-0187

DATE: June 01, 2009

for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Ailsa Craig		
Service Charge (includes Smart Meter Funding Adder)	<u>¢</u>	15.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	<u>\$</u>	0.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.78
Distribution Volumetric Rate	្វ \$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #4 Volumental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0040
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ / KVVII	0.0013
Standard Supply Service - Administration Charge (if applicable)	Ψ	0.23
General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig		
Service Charge (includes Smart Meter Funding Adder)	\$	25.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0314
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumental Capital)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0015
Standard Supply Service - Administration Charge (ii applicable)	Ψ	0.20
General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig		
Service Charge (includes Smart Meter Funding Adder)	\$	32.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
	Ŧ	0.20

for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed \$ / kW 0.60 **Energy-billed** \$/kWh 0.0014

for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Hydro-System of the Village of Ailsa Craig Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Village of Arkona Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Village of Arkona Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

MONTHET RATES AND SHAROLS		
Residential - R1 Arkona		
Service Charge (includes Smart Meter Funding Adder)	\$	13.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0192
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Arkona		
Service Charge (includes Smart Meter Funding Adder)	\$	18.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Arkona Service Charge (includes Smart Meter Funding Adder)	\$	25.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.83
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Forgonic Bismodillor Revenue 2009)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5A (Inclemental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Clarical a capping control of Administration charge (in applicable)	Ψ	0.20

for the Service Area Formerly Served by

Village of Arkona Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	12.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00017
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed

Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Village of Arkona Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Pate Specific Service Charge Standard Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Arnprior

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Arnprior

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Arnprior	¢	13.91
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$	0.00
Distribution Volumetric Rate	\$ / kWh	0.0228
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0228
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00040
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00002
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0047
· /	\$ / kWh	0.0032
Rural or Remote Rate Protection Rate (1) Standard Supply Service Administration Charge (if applicable)		
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Arnprior		
Service Charge (includes Smart Meter Funding Adder)	\$	15.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Canaral Sarvina Loca Than 50 kW (Energy Billad) Lirban Arnarias		
General Service Less Than 50 kW (Energy-Billed) - Urban Arnprior Service Charge (includes Smart Meter Funding Adder)	Ф	40.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$ \$	18.08 (0.22)
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.22)
Distribution Volumetric Rate	φ \$ / kWh	0.02
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	1 .	` ,
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh \$ / kWh	(0.00040) 0.00035
Regulatory Asset Recovery - Rider #58 (Shared Tax Saving)	\$/kWh	
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$/kWh	(0.00001) 0.00002
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.00002
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0040
Wholesale Market Service Rate (1)	\$/kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0032
Standard Supply Service Administration Charge (if applicable)	Φ/KVVII	0.0013

Standard Supply Service - Administration Charge (if applicable)

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Arnprior

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Arnprior

Service Charge (includes Smart Meter Funding Adder)	\$	22.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$/kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Arnprior

Service Charge (includes Smart Meter Funding Adder)	\$	26.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Arnprior

Service Charge (includes Smart Meter Funding Adder)	\$	30.56
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.023
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Arnprior

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Arnprior

Service Charge (includes Smart Meter Funding Adder)	\$	17.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Applicable to customers providing their own transformers

Demand-billed	•	Ü	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2000

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge - Standard	Calculation	n Method		
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test In Excess of 4 Hours (per		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Loint Use for Coble and Toleron companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Arran-Elderslie Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Arran-Elderslie Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Arran-Elderslie Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Arran-Elderslie	Ф.	45.40
Service Charge (includes Smart Meter Funding Adder)	\$	15.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.78 0.01
Distribution Volumetric Rate	ง \$≠kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	* *	(0.0015
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh \$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #58 (Incremental Capital) Regulatory Asset Recovery - Rider #58 (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Ψ	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie		
Service Charge (includes Smart Meter Funding Adder)	\$	20.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0253
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie	Ф	20.02
Service Charge (includes Smart Meter Funding Adder)	\$	28.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate	\$	0.03
Regulatory Asset Recovery - Rider #2	\$ / kW \$ / kW	9.41 0.28
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW \$ / kW	(0.407) 0.082
		0.062
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW \$ / kW	(0.003)
Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Arran-Elderslie Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	13.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0280
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Arran-Elderslie Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Arran-Elderslie Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Procific Service Charge Standard Calculation Method			Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials			
1	Temporary Service	\$500						
2	Dispute Meter Test	\$30 plus Measurement Canada fees						
3	Collection of account – no disconnection/load limiter	\$30						
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65						
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185						
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185						
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415						
8	Account Set-up Charge	\$30						
9	Arrears Certificate	\$15						
10	NSF Cheque Charge	\$15 + bank charges						
11	Easement Charge for Unregistered Rights	\$15						
12	Late Payment Charge	1.5%/month						
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other						
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee						
14	Special Meter Reads	\$30						
15	Service Layout Fee – Basic		\$495					
16	Service Layout Fee – Complex		\$690					
17	Crossing Application – Pipeline		\$2,445					
18	Crossing Application – Water		\$3,045					
19	Crossing Application – Railroad		\$2,945					
20	Line Staking – per meter		\$3.70					
	Central Metering – New service < 45 kW		\$115					
	Conversion to Central Metering < 45 kW		\$915					
	Conversion to Central Metering > 45 kW		\$800					
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125					
25	Standby Administration Charge per month		\$440					
	Sentinel Lights Rental Rate per month			\$7.10				
	Sentinel Pole Rental Rate per month			\$4.15				
28	Joint Use for Cable and Telecom companies per			\$22.35				
29	Joint Use for LDCs per pole			\$28.61				

for the Service Area Formerly Served by
-Electric Commission of the Township of Artemesi

Hydro-Electric Commission of the Township of Artemesia

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Artemesia

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Artemesia		
Service Charge (includes Smart Meter Funding Adder)	\$	16.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0281
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia		
Service Charge (includes Smart Meter Funding Adder)	\$	26.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia Service Charge (includes Smart Meter Funding Adder)	\$	33.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.08
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
	\$ / kW	1.05
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)		
Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh \$ / kWh	0.0052 0.0013

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Artemesia

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Artemesia

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Hydro-Electric Commission of the Township of Artemesia Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Procific Service Charge Standard Calculation Method			Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials			
1	Temporary Service	\$500						
2	Dispute Meter Test	\$30 plus Measurement Canada fees						
3	Collection of account – no disconnection/load limiter	\$30						
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65						
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185						
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185						
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415						
8	Account Set-up Charge	\$30						
9	Arrears Certificate	\$15						
10	NSF Cheque Charge	\$15 + bank charges						
11	Easement Charge for Unregistered Rights	\$15						
12	Late Payment Charge	1.5%/month						
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other						
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee						
14	Special Meter Reads	\$30						
15	Service Layout Fee – Basic		\$495					
16	Service Layout Fee – Complex		\$690					
17	Crossing Application – Pipeline		\$2,445					
18	Crossing Application – Water		\$3,045					
19	Crossing Application – Railroad		\$2,945					
20	Line Staking – per meter		\$3.70					
	Central Metering – New service < 45 kW		\$115					
	Conversion to Central Metering < 45 kW		\$915					
	Conversion to Central Metering > 45 kW		\$800					
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125					
25	Standby Administration Charge per month		\$440					
	Sentinel Lights Rental Rate per month			\$7.10				
	Sentinel Pole Rental Rate per month			\$4.15				
28	Joint Use for Cable and Telecom companies per			\$22.35				
29	Joint Use for LDCs per pole			\$28.61				

for the Service Area Formerly Served by Bancroft Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Bancroft Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Bancroft Public Utilities Commission Effective Date: May 1, 2009

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bancroft		
Service Charge (includes Smart Meter Funding Adder)	<u>¢</u>	17.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	<u>\$</u> \$	0.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$	0.70
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #58 (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
otalidada Gappiy Golvico - Administration Grange (ii applicable)	Ψ	
General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft		
Service Charge (includes Smart Meter Funding Adder)	\$	29.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft Service Charge (includes Smart Meter Funding Adder)	\$	36.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.16
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Bancroft Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Bancroft Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Bancroft Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Bath Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Bath Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Bath Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bath Service Charge (includes Smart Meter Funding Adder)	\$	17.30
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0277
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0038
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.0016
Otalidara Supply Service - Administration Sharge (ii applicable)	Ψ	0.20
General Service Less Than 50 kW (Energy-Billed) - GSe Bath		
Service Charge (includes Smart Meter Funding Adder)	\$	21.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Bath Service Charge (includes Smart Meter Funding Adder)	\$	29.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.63
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Forgonie Distribution Revenue 2006)	\$ / kW	0.002
	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5R (Shared Tay Saving)	\$ / kW	0.010
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)		
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)	\$ / kW	
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW \$ / kW	1.05
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1)	\$ / kW \$ / kW \$ / kWh	1.23 1.05 0.0052
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW \$ / kW	1.05

for the Service Area Formerly Served by Bath Hydro Electric System Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	13.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Bath Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Bath Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Outsitie Comitee Observe Of the	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Blandford-Blenheim Public Utilities Commission

Blandford-Blenheim Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Blandford-Blenheim Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Blandford-Blenheim Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blandford-Blenheim		
Service Charge (includes Smart Meter Funding Adder)	\$	16.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim		
Service Charge (includes Smart Meter Funding Adder)	\$	28.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim		
Service Charge (includes Smart Meter Funding Adder)	\$	35.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.65
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Blandford-Blenheim Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Blandford-Blenheim Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Pote Specific Service Charge Standard Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Hydro-Electric Commission of the Village of Blyth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-Electric Commission of the Village of Blyth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blyth		
Service Charge (includes Smart Meter Funding Adder)	\$	14.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0253
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0027
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Blyth		
Service Charge (includes Smart Meter Funding Adder)	\$	27.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0314
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Blyth		
Service Charge (includes Smart Meter Funding Adder)	\$	34.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.16
Regulatory Asset Recovery - Rider #2	\$ / kW	0.64
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Hydro-Electric Commission of the Village of Blyth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Commission of the Village of Blyth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Hydro-Electric Commission of the Village of Blyth Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Pote Specific Service Charge Standard Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Bobcaygeon Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Bobcaygeon Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Bobcaygeon Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bobcaygeon		
Service Charge (includes Smart Meter Funding Adder)	\$	17.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon		
Service Charge (includes Smart Meter Funding Adder)	\$	28.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Occupant Occupant of Colonia of C		
General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon Service Charge (includes Smart Meter Funding Adder)	\$	35.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Bobcaygeon Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.57
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Bobcaygeon Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Bobcaygeon Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Brighton Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Brighton Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Brighton Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Brighton		40.47
Service Charge (includes Smart Meter Funding Adder)	\$	16.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Brighton		
Service Charge (includes Smart Meter Funding Adder)	\$	27.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0009
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ / KVVII	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Ψ	0.23
General Service 50 kW or Greater (Demand-Billed) - GSd Brighton		
Service Charge (includes Smart Meter Funding Adder)	\$	35.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kW	0.002
Regulatory Asset Recovery - Rider #58 (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.25
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)		0.0013
Grandard Guppiy Gervice - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Brighton Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Brighton Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Brighton Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Brockville Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Brockville Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Brockville Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Decidential Union December		
Residential - Urban Brockville	Ф.	14.50
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	14.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)		0.80
Distribution Volumetric Rate	\$ ¢ / k/Mb	0.01
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0232
· ,	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Brockville Service Charge (includes Smart Meter Funding Adder)	¢	15.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$ ¢	0.78
	\$ \$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) Distribution Volumetric Rate		0.01
	\$/kWh	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - Urban Brockville		
Service Charge (includes Smart Meter Funding Adder)	\$	17.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013

Standard Supply Service - Administration Charge (if applicable)

for the Service Area Formerly Served by Brockville Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Brockville

Service Charge (includes Smart Meter Funding Adder)	\$	22.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Brockville

Service Charge (includes Smart Meter Funding Adder)	\$	26.16
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.39
Regulatory Asset Recovery - Rider #2	\$ / kW	0.12
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Brockville

Service Charge (includes Smart Meter Funding Adder)	\$	30.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.25
Regulatory Asset Recovery - Rider #2	\$ / kW	0.12
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.042
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Brockville Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Brockville

Service Charge (includes Smart Meter Funding Adder)	\$	16.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$/kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	•	J	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Brockville Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
	Service Layout Fee – Basic		\$495		
	Service Layout Fee – Complex		\$690		
	Crossing Application – Pipeline		\$2,445		
	Crossing Application – Water		\$3,045		
	Crossing Application – Railroad		\$2,945		
	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
	Tingle Voltage Test In Evenes of 4 Hours (per		·		
24	hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Caledon Hydro Corporation

Effective May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).

Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).

Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton). General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2009

Implementation Date: June 1, 2009

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Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Customer Class Reclassification

Customers in Residential OH 01 will be mapped to Urban customer classification. Customers in Residential CH 02 will be mapped to R1 customer classification. Customers in Residential OH 06 will be mapped to R2 customer classification. * Customers in Residential OH 07 will be mapped to Seasonal customer classification.

^{*} Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit

for the Service Area Formerly Served by Caledon Hydro Corporation

Effective May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential CH 02 - R1 Caledon		
Service Charge (includes Smart Meter Funding Adder)	\$	18.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0048
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential OH 01 - Urban Caledon		
Service Charge (includes Smart Meter Funding Adder)	\$	17.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	_
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0244
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.00130
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential OH 06 - R2 Caledon		
Service Charge (3) (includes Smart Meter Funding Adder)	\$	28.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.69
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00089
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$/kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential OH 07 - Seasonal Caledon

Residential On 07 - Seasonal Caledon		
Service Charge (includes Smart Meter Funding Adder)	\$	29.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.84
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0452
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0028
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00135
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00008
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service OH - Energy Billed (less than 50 kW) - Caledon		
Service Charge (includes Smart Meter Funding Adder)	\$	29.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service OH - Demand Billed (50 kW or greater) - Caledon		
Service Charge (includes Smart Meter Funding Adder)	\$	36.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by **Caledon Hydro Corporation** Effective May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service CH - Energy Billed (less than 50 kW) - Caledon

General Service CH - Energy Billed (less than 50 kW) - Caledon		
Service Charge (includes Smart Meter Funding Adder)	\$	29.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service CH - Demand Billed (50 kW or greater) - Caledon		
Canica Charge (includes Court Mater Funding Adder)	Φ	20.44
Service Charge (includes Smart Meter Funding Adder) Regulatory Agent Recovery - Rider #4 Service Charge (Forgage Digth Revenue)	\$	36.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue)	\$ \$	0.42
Distribution Volumetric Rate	ֆ \$ / kW	0.04 9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #2	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Unmetered, Scattered Load - Caledon		
Canica Charge (includes Const Mater Funding Adder)	Φ	47.00
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$ \$	17.32 0.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$ \$	0.38
Distribution Volumetric Rate	្វ \$ / kWh	0.02
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.
- (3) Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed

Energy-billed

\$ / kW 0.600 \$ / kWh 0.00140

Loss Factors

Residential CH 02 - R1 Caledon	1.085
Residential OH 01 - Urban Caledon	1.078
Residential OH 06 - R2 Caledon	1.092
Residential OH 07 - Seasonal Caledon	1.092
General Service OH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service OH - Demand Billed (50 kW or greater) - Caledon	1.061
General Service CH - Energy Billed (less than 50 kW) - Caledon	1.092
General Service CH - Demand Billed (50 kW or greater) - Caledon	1.061
Unmetered, Scattered Load - Caledon	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA.
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Caledon Hydro Corporation Effective May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Specific Service Charge - Standard Name	Calculation	Method		
Rate Code		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account - no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Campbellford/Seymour Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Campbellford/Seymour Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Campbellford-Seymour		
Service Charge (includes Smart Meter Funding Adder)	\$	16.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour		
Service Charge (includes Smart Meter Funding Adder)	\$	25.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour		
Service Charge (includes Smart Meter Funding Adder)	\$	32.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.12
Regulatory Asset Recovery - Rider #2	\$ / kW	0.17
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Campbellford/Seymour Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	15.30
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Campbellford/Seymour Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Campbellford/Seymour Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Calculation Method					
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Carleton Place	Ф	45.64
Service Charge (includes Smart Meter Funding Adder)	\$	15.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate	\$ ¢ / 13/4/b	0.01
	\$ / kWh	0.0228
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Carleton Place		
Service Charge (includes Smart Meter Funding Adder)	\$	16.77
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5 C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.70
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0276
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0048
	\$ / kWh	0.0032
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable)	\$ / KVVII	
Standard Supply Service - Administration Charge (if applicable)	Φ	0.25
General Service Less Than 50 kW (Energy-Billed) - Urban Carleton Place		
Service Charge (includes Smart Meter Funding Adder)	\$	18.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Sorvice - Administration Charge (if applicable)	¢ / KVVII	0.0010

Standard Supply Service - Administration Charge (if applicable)

for the Service Area Formerly Served by

Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Carleton Place

Service Charge (includes Smart Meter Funding Adder)	\$	23.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0262
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Carleton Place

Service Charge (includes Smart Meter Funding Adder)	\$	27.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.22
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Carleton Place

Service Charge (includes Smart Meter Funding Adder)	\$	31.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.22
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.023
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Carleton Place

Service Charge (includes Smart Meter Funding Adder)	\$	17.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test In Excess of 4 Hours (per		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Loint Use for Coble and Toleron companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Cavan-Millbrook-North Monaghan Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Cavan-Millbrook-North Monaghan Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S	Residential - R1 Cavan-Millbrook-North Monaghan		
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for the Service Area Formerly Served by

Cavan-Millbrook-North Monaghan Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Cavan-Millbrook-North Monaghan Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Cavan-Millbrook-North Monaghan Public Utilities Commission

Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge - Standard Calculation Method				
Rate Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Centre Hastings Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Centre Hastings Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Centre Hastings		
Service Charge (includes Smart Meter Funding Adder)	\$	16.14
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$ (134//-	0.02
Distribution Volumetric Rate	\$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings		
Service Charge (includes Smart Meter Funding Adder)	\$	25.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings		
Service Charge (includes Smart Meter Funding Adder)	\$	33.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.51
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Centre Hastings Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	15.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Centre Hastings Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge - Standard Calculation Method				
Rate Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Village of Chalk River Hydro Electric System

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Chalk River		
Service Charge (includes Smart Meter Funding Adder)	\$	17.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0042
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River Service Charge (includes Smart Meter Funding Adder)	\$	27.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Company Company Company (Domestry (Domestry Domestry District)		
General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River Service Charge (includes Smart Meter Funding Adder)	\$	34.86
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.07
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Village of Chalk River Hydro Electric System

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Village of Chalk River Hydro Electric System

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Outside Comits Observe Otservised	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Township of Champlain Public Utilities Commission

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Township of Champlain Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Champlain Service Charge (includes Smart Meter Funding Adder)	\$	15.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0023
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Otaliaala Cappi, Collino Tialimicaacii Cilaige (ii appiicable)		
General Service Less Than 50 kW (Energy-Billed) - GSe Champlain		
Service Charge (includes Smart Meter Funding Adder)	\$	26.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Champlain Service Charge (includes Smart Meter Funding Adder)	\$	34.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.51
Regulatory Asset Recovery - Rider #2	\$ / kW	0.49
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	(0.003)
regulatory record recovery Γ react π or Γ to Γ and Γ and Γ	\$ / kW	0.010
		1.23
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)	\$ / kW	
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1)	\$ / kW \$ / kWh	1.05 0.0052
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	

for the Service Area Formerly Served by

Township of Champlain Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Township of Champlain Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Our sifis Compiles Observe Of the	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Clarence-Rockland Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Clarence-Rockland Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Clarence-Rockland Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Paridontial DA Paridon d		
Residential - R1 Rockland	Ф	15.00
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	15.26 0.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$	0.76
Distribution Volumetric Rate	⊅ \$ / kWh	0.01
	•	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh \$ / kWh	(0.0012) 0.0011
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0048
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Φ	0.23
General Service Less Than 50 kW (Energy-Billed) - GSe Rockland		
Service Charge (includes Smart Meter Funding Adder)	\$	20.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Rockland Service Charge (includes Smart Meter Funding Adder)	\$	27.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.71
Regulatory Asset Recovery - Rider #2	\$ / kW	0.57
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotte Distribution Revenue 2000)	\$ / kW	0.002
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.25
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ 7 KVVII	0.0013
otandard outphy dervice - Administration onarge (if applicable)	φ	0.20

for the Service Area Formerly Served by

Clarence-Rockland Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	13.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0275
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00008
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Clarence-Rockland Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Clarence-Rockland Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	tion Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Village of Cobden Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Village of Cobden Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Village of Cobden Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Cobden		
Service Charge (includes Smart Meter Funding Adder)	\$	17.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0041
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Cobden		
Service Charge (includes Smart Meter Funding Adder)	\$	27.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Cobden		
Service Charge (includes Smart Meter Funding Adder)	\$	34.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.90
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Village of Cobden Hydro System

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Village of Cobden Hydro System Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Village of Cobden Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	tion Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Deep River

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for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Deep River

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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Street Lighting

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for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Deep River

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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MONTHLY RATES AND CHARGES

Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Distrin Revenue 2008) Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Distrin Revenue 2009) Sistribution Volumetric Rate Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Size Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Size Asset Recovery - Rider #3 Service Rate (1) Regulatory Asset Recovery - Rider #4 Service Rate (1) Regulatory Asset Recovery - Rider #5 Service Rate (1) Regulatory Asset Recovery - Rider #5 Service Rate (1) Size Asset Recovery - Rider #5 Service Rate (1) Size Asset Recovery - Rider #5 Service Rate (1) Size Asset Recovery - Rider #5 Service Rate (1) Size Asset Recovery - Rider #5 Service Rate (1) Size Asset Recovery - Rider #5 Service Rate (1) Size Asset Recovery - Rider #5 Service Rate (1) Size Asset Recovery - Rider #5 Service Rate (1) Size Asset Recovery - Rider #5 Service Rate (1) Size Asset Recovery - Rider #4 Service Rate (1) Size Asset Recovery - Rider #4 Service Rate (1) Size Asset Recovery - Rider #4 Service Rate (1) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Distri Revenue 2008) Size Asset Recovery - Rider #5 Service Charge (Forgone Distri Revenue 2008) Size Asset Recovery -	Desidential D4 Deep Diver		
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) S, KWh 0.0025 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) S, KWh 0.0011 Regulatory Asset Recovery - Rider #4 Kyh (Incremental Capital) Regulatory Asset Recovery - Rider #5A (Incremental Capital) S, KWh 0.0011 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Retail Transmission Rate - Network Service Rate (1) S, KWh 0.0003 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S, KWh 0.0048 Wholesale Market Service Rate (1) S, KWh 0.0053 Rateal Transmission Rate - Line and Transformation Connection Service Rate (1) S, KWh 0.0053 Retail Transmission Rate - Network Service Rate (fi applicable) S, KWh 0.0053 Regulatory Asset Recovery - Rider #5D (Rergy-Billed) - GSe Deep River Service Charge (Includes Smart Meter Funding Adder) Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) S, KWh 0.0013 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) S, KWh 0.0014 Regulatory Asset Recovery - Rider #13 Regulatory Asset Recovery - Rider #13 Regulatory Asset Recovery - Rider #14 Volumetric (Forgone Distribution Revenue 2008) S, KWh 0.0014 Regulatory Asset Recovery - Rider #15 (Incremental Capital) Regulatory Asset Recovery - Rider #16 (Incremental Capital) Regulatory Asset Recovery - Rider #16 (Incremental Capital) Regu	Residential - R1 Deep River	Ф	10.70
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Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			
Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Deep River

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Deep River

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	tion Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Deseronto Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Deseronto Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Deseronto Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Deseronto		
Service Charge (includes Smart Meter Funding Adder)	\$	16.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto		
Service Charge (includes Smart Meter Funding Adder)	\$	22.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto		
Service Charge (includes Smart Meter Funding Adder)	\$	29.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.11
Regulatory Asset Recovery - Rider #2	\$ / kW	0.14
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
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for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	13.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed

 Demand-billed
 \$ / kW
 0.60

 Energy-billed
 \$ / kWh
 0.0014

for the Service Area Formerly Served by Deseronto Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Deseronto Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	Iculation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by City of Dryden Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by City of Dryden Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

City of Dryden Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Dryden		
Service Charge (includes Smart Meter Funding Adder)	\$	16.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Consest Comics Loss They FO IAW (Foregoe Bills II) COs Brooker		
General Service Less Than 50 kW (Energy-Billed) - GSe Dryden Service Charge (includes Smart Meter Funding Adder)	\$	22.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$ \$	0.36
Distribution Volumetric Rate	φ \$ / kWh	
Regulatory Asset Recovery - Rider #2	* .	0.0255
• ,	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
` '	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013 0.25
Standard Supply Service - Administration Charge (if applicable)	Φ	0.23
General Service 50 kW or Greater (Demand-Billed) - GSd Dryden		
Service Charge (includes Smart Meter Funding Adder)	\$	29.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

City of Dryden Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed

 Demand-billed
 \$ / kW
 0.60

 Energy-billed
 \$ / kWh
 0.0014

for the Service Area Formerly Served by City of Dryden Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge Standard	Calculation Method			
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable, and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Dundalk Energy Services Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Dundalk Energy Services Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Dundalk		
Service Charge (includes Smart Meter Funding Adder)	\$	17.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk		
Service Charge (includes Smart Meter Funding Adder)	\$	28.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	Ф	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk		
Service Charge (includes Smart Meter Funding Adder)	Φ	35.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.42
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.28
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Tissues a supply control of the first control of the supplication	Ψ	0.20

for the Service Area Formerly Served by Dundalk Energy Services Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Dundalk Energy Services Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Dundalk Energy Services Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Specific Service Charge Standard	Calculati	tion Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Durham Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Durham Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Durham Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Durham		
Service Charge (includes Smart Meter Funding Adder)	\$	18.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Durham		
Service Charge (includes Smart Meter Funding Adder)	\$	29.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Constant Constant SO LW are Constant (Decreased Billion). CO d Break are		
General Service 50 kW or Greater (Demand-Billed) - GSd Durham Service Charge (includes Smart Meter Funding Adder)	\$	36.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Durham Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Durham Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Durham Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-		Calculati	tion Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Eganville

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Eganville		47.00
Service Charge (includes Smart Meter Funding Adder)	\$	17.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Eganville		
Service Charge (includes Smart Meter Funding Adder)	\$	27.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ / KVVII	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Ψ	0.23
General Service 50 kW or Greater (Demand-Billed) - GSd Eganville		
Service Charge (includes Smart Meter Funding Adder)	\$	34.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.37
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.25
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ 7 KVVII	0.0013
otandard outphy dervice - Administration onarge (if applicable)	φ	0.23

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Eganville

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Eganville

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge Standard	Calculation Method			
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Erin Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Erin

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Erin		
Service Charge (includes Smart Meter Funding Adder)	\$	17.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Erin		
Service Charge (includes Smart Meter Funding Adder)	\$	37.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kWh	0.0329
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
	*	
General Service 50 kW or Greater (Demand-Billed) - GSd Erin Service Charge (includes Smart Meter Funding Adder)	Φ	44.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$	
Distribution Volumetric Rate	\$	0.05
	\$ / kW	9.76
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Erin

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	21.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Erin

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Erin Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-		Calculati	tion Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Exeter Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Exeter

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Exeter		
Service Charge (includes Smart Meter Funding Adder)	\$	18.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Exeter		
Service Charge (includes Smart Meter Funding Adder)	\$	22.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Exeter		
Service Charge (includes Smart Meter Funding Adder)	\$	29.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Exeter

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	14.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Exeter

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Exeter Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by

Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Fenelon Falls		40.00
Service Charge (includes Smart Meter Funding Adder)	\$	13.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls		
Service Charge (includes Smart Meter Funding Adder)	\$	26.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0281
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls		
Service Charge (includes Smart Meter Funding Adder)	\$	33.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.51
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Fenelon Falls Board of Water, Light and Power Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Town of Forest Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Parishantial DA Farrat		
Residential - R1 Forest	Φ	40.00
Service Charge (includes Smart Meter Funding Adder)	\$	18.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate	\$	0.02
	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh \$ / kWh	(0.00001) 0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0048
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Ψ	0.23
General Service Less Than 50 kW (Energy-Billed) - GSe Forest		
Service Charge (includes Smart Meter Funding Adder)	\$	28.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Forest Service Charge (includes Smart Meter Funding Adder)	\$	36.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.16
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Town of Forest Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Town of Forest Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Georgian Bay Energy Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Georgian Bay Energy Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Georgian Bay Energy Inc.

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Partitional III on Consider Part France		
Residential - Urban Georgian Bay Energy	¢.	12.02
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	12.83 0.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)		
Distribution Volumetric Rate	\$ ¢ / k\\/b	0.01
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0240
0 , ,	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Georgian Bay Energy		
Service Charge (includes Smart Meter Funding Adder)	\$	13.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00004
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0015
Startuaru Supply Service - Autili iistration Charge (ii applicable)	Ψ	0.25
General Service Less Than 50 kW (Energy-Billed) - Urban Georgian Bay Energy		
Service Charge (includes Smart Meter Funding Adder)	\$	12.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$/kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$/kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Sarvice - Administration Charge (if applicable)	¢ ,	0.00.0

Standard Supply Service - Administration Charge (if applicable)

for the Service Area Formerly Served by

Georgian Bay Energy Inc.

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy

Service Charge (includes Smart Meter Funding Adder)	\$	17.20
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0241
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Georgian Bay Energy

Service Charge (includes Smart Meter Funding Adder)	\$	20.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.19
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy

Service Charge (includes Smart Meter Funding Adder)	\$	24.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	9.68
Regulatory Asset Recovery - Rider #2	\$ / kW	0.19
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.025
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Georgian Bay Energy Inc.

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Georgian Bay Energy

Service Charge (includes Smart Meter Funding Adder)	\$	13.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$/kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand of PM local time on IESO business days.

Applicable to customers providing their own transformers

Demand-billed	•	J	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Georgian Bay Energy Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test In Excess of 4 Hours (per		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Loint Use for Coble and Toleron companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Georgina Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Georgina Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Georgina Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Georgina	Φ	40.40
Service Charge (includes Smart Meter Funding Adder)	\$	16.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Georgina		
Service Charge (includes Smart Meter Funding Adder)	\$	25.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ / KVVII	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Ψ	0.23
General Service 50 kW or Greater (Demand-Billed) - GSd Georgina		
Service Charge (includes Smart Meter Funding Adder)	\$	32.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5K (Morentental Capital) Regulatory Asset Recovery - Rider #5K (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.25
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ 7 KVVII	0.0013
otandard outphy dervice - Administration onarge (if applicable)	φ	0.25

for the Service Area Formerly Served by Georgina Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Georgina Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Georgina Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	3	Calculation Method			
Code		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Glencoe

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Glencoe Service Charge (includes Smart Meter Funding Adder)	\$	16.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0274
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe		
Service Charge (includes Smart Meter Funding Adder)	\$	22.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe		
Service Charge (includes Smart Meter Funding Adder)	\$	29.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.71
Regulatory Asset Recovery - Rider #2	\$ / kW	0.44
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)	\$ / kW \$ / kW	0.010 1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
` '	\$ / kWh	0.0052
Wholesale Market Service Rate (1)	Ψ / Κ ν ν ι ι	
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Glencoe

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	14.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Glencoe

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	on Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Public Utility Commission of Village of Grand Bend

Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Public Utility Commission of Village of Grand Bend Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Grand Bend Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. 0.78 Regulatory Asset Recovery - Rider #6 Service Charge (Forgone Dist'n Revenue 2009) S. 0.0278 Regulatory Asset Recovery - Rider #6 Service Charge (Forgone Dist'n Revenue 2009) S. 7 kWh 0.0013 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #85 (Incremental Capital) Regulatory Asset Recovery - Rider #85 (University (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #85 (University (Forgone Distri Revenue 2009) Regulatory Asset Recovery - Rider #85 (University (Forgone Distri Revenue 2009) Regulatory Asset Recovery - Rider #85 (University (Forgone Distri Revenue 2009) Retail Transmission Rate - Network Service Rate (1) S. 7 kWh 0.0053 Retail Transmission Rate - Network Service Rate (1) S. 7 kWh 0.0054 Retail Transmission Rate - Network Service Rate (1) S. 7 kWh 0.0054 Wholesale Market Service Rate (1) S. 7 kWh 0.0054 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Distri Revenue 2008) S. 0.25 General Service Less Than 50 kW (Energy-Billed) - OSe Grand Bend Service Charge (includes Smart Meter Funding Adder) Service Charge (Includes Smart Meter #4 Service Charge (Forgone Distri Revenue 2008) S. 0.03 Sitribution Volumetric Rate Service Charge (Forgone Distri Revenue 2008) S. (Wh 0.0034 Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Distri Revenue 2008) S. (Wh 0.0034 Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Distri Revenue 2008) S. (Wh 0.00034 Regulatory Asset Recovery - Rider #5 Service Cha			
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Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate \$		\$	28.10
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) \$ 0.03 Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh 0.0004 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kWh 0.00063 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kWh 0.00063 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.00003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.25 General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend Service Charge (includes Smart Meter Funding Adder) \$ 0.25 General Service Solument Meter Funding Adder) \$ 0.04 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.04 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.04 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.23 Regulatory Asset Recovery - Rider #5 (Incremental Capital) \$ / kW 0.0407 Regulatory Asset Recovery - Rider #58 (Shared Tax Saving) \$ / kW 0.013 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW 0.013 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 0.003 Retail Transmission Rate - Network Service Rate (2) \$ / kW 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052		\$	0.38
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Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Rural or Remote Rate Protection Rate (1) S/kWh 0.0034 Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) S/kWh 0.0013 Standard Supply Service - Administration Charge (if applicable) General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Service Orange (includes Smart Meter Funding Adder) Service Charge (Forgone Dist'n Revenue 2008) S 0.42 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) S 0.04 Distribution Volumetric Rate S/kW 9.04 Regulatory Asset Recovery - Rider #2 S/kW 0.23 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) S/kW 0.082 Regulatory Asset Recovery - Rider #5A (Incremental Capital) S/kW 0.082 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) S/kW 0.003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distri Revenue 2009) S/kW 0.003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) S/kW 0.0052 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) S/kWh 0.0052 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) S/kWh 0.0052		\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.00003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0039 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Service Charge (Includes #50 kW 0.042 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Service Charge (Includes Smart Meter #5D Volumetric (Forgone Distribution Revenue 2008) Service Charge (Includes Smart Meter #5D Volumetric (Forgone Dist'n Revenue 2009) Service Charge (Includes Smart Meter #5D Volumetric (Forgone Dist'n Revenue 2009) Service Charge (Includes Smart Meter #5D Volumetric (Forgone Dist'n Revenue 2009) Service Charge (Includes Smart Meter #5D Volumetric (Forgone Dist'n Revenue 2009) Service Charge (Includes Smart Meter #5D Volumetric (Forgone Dist'n Revenue 2009) Service Charge (Includes Smart Meter #5D Volumetri	Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$/kWh 0.0003 Retail Transmission Rate - Network Service Rate (1) \$/kWh 0.0039 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$/kWh 0.0034 Wholesale Market Service Rate (1) \$/kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$/kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$/kWh 0.0013 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend Service Charge (includes Smart Meter Funding Adder) \$ 35.43 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.42 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) \$ 0.04 Distribution Volumetric Rate \$/kW 9.04 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$/kW 0.23 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$/kW 0.082 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$/kW 0.123 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$/kW 0.003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$/kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$/kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$/kW 1.055 Wholesale Market Service Rate (1) \$/kWh 0.0052		\$ / kWh	0.00063
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service So kW or Greater (Demand-Billed) - GSd Grand Bend Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Rural or Remote Rate Protection Rate (1) S/kWh 0.0052 Rural or Remote Rate Protection Rate (1) S/kWh 0.0053		\$ / kWh	(0.00001)
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 \$ 0.2	Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service So kW or Greater (Demand-Billed) - GSd Grand Bend Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Sistribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) S/kWh 0.0052 Rural or Remote Rate Protection Rate (1) S/kWh 0.0013		\$ / kWh	
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service So kW or Greater (Demand-Billed) - GSd Grand Bend Service Charge (includes Smart Meter Funding Adder) Service Charge (Forgone Dist'n Revenue 2008) Service Charge (Forgone Dist'n Revenue 2008) Service Charge (Forgone Dist'n Revenue 2009) Service Charge (Forgone Distribution Revenue 2009) Service Charge (Forgone Distribution Revenue 2009) Service Charge (Forgone Distribution Revenue 2008) Service Charge (Forgone Distribution Revenue 2009) Service Charge (Forgone Distribution Revenue 2009) Service Charge (Forgone Dist'n Revenue 2008) Service Charge (Forgone Dist'n R	Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Standard Supply Service - Administration Charge (if applicable) General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Redulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Wholesale Market Service Rate (1)	\$ / kWh	0.0052
General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Solution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)		\$ / kWh	0.0013
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Solution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Solution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Solution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend		
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Solution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013		\$	35.43
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)		0.04
Regulatory Asset Recovery - Rider #3 \$ / kW (0.407) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.082 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.123 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW (0.003) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)\$ / kW0.082Regulatory Asset Recovery - Rider #5A (Incremental Capital)\$ / kW0.123Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)\$ / kW(0.003)Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)\$ / kW0.010Retail Transmission Rate - Network Service Rate (2)\$ / kW1.23Retail Transmission Rate - Line and Transformation Connection Service Rate (2)\$ / kW1.05Wholesale Market Service Rate (1)\$ / kWh0.0052Rural or Remote Rate Protection Rate (1)\$ / kWh0.0013	Regulatory Asset Recovery - Rider #2	\$ / kW	0.23
Regulatory Asset Recovery - Rider #5A (Incremental Capital)\$ / kW0.123Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)\$ / kW(0.003)Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)\$ / kW0.010Retail Transmission Rate - Network Service Rate (2)\$ / kW1.23Retail Transmission Rate - Line and Transformation Connection Service Rate (2)\$ / kW1.05Wholesale Market Service Rate (1)\$ / kWh0.0052Rural or Remote Rate Protection Rate (1)\$ / kWh0.0013	Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh (0.003) \$ / kW (0.003)	Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh (0.003) \$ / kW (0.003)		\$ / kW	0.123
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)\$ / kW0.010Retail Transmission Rate - Network Service Rate (2)\$ / kW1.23Retail Transmission Rate - Line and Transformation Connection Service Rate (2)\$ / kW1.05Wholesale Market Service Rate (1)\$ / kWh0.0052Rural or Remote Rate Protection Rate (1)\$ / kWh0.0013		\$ / kW	(0.003)
Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013		\$ / kW	
Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013		\$ / kW	• • • • • • • • • • • • • • • • • • • •
Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			1.05
Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013		\$/kWh	0.0052
		\$/kWh	

for the Service Area Formerly Served by

Public Utility Commission of Village of Grand Bend

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Public Utility Commission of Village of Grand Bend

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge Standard	Calculation Method			
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by **Public Utilities Commission of the Village of Hastings**

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after

LOSS FACTOR ADJUSTMENT - for all consumption or deemed consumption services billed following June 1, 2009 or

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Hastings

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Socroice Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Dist'n Revenue 2009) Socroice Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #56 (Incremental Capital) Regulatory Asset Recovery - Rider #56 (Shared Tax Saving) Regulatory Asset Recovery - Rider #56 (Shared Tax Saving) Regulatory Asset Recovery - Rider #56 (Shared Tax Saving) Regulatory Asset Recovery - Rider #56 (Shared Tax Saving) Regulatory Asset Recovery - Rider #56 (Shared Tax Saving) Regulatory Asset Recovery - Rider #56 (Shared Tax Saving) Regulatory Asset Recovery - Rider #56 (Shared Tax Saving) Regulatory Asset Recovery - Rider #56 (Shared Tax Saving) Regulatory Asset Recovery - Rider #50 Volumetric (Forgone Dist'n Revenue 2009) Socroice Retail Transmission Rate - Network Service Rate (1) Socroice Retail Transmission Rate - Network Service Rate (1) Socroice Retail Transmission Rate - Network Service Rate (1) Socroice Retail Transmission Rate - Network Service Rate (1) Socroice Retail Transmission Rate - Network Service Rate (1) Socroice Retail Transmission Rate - Network Service Rate (1) Socroice Retail Transmission Rate - Network Service Rate (1) Socroice Retail Transmission Rate - Network Service Rate (1) Socroice Charge (Includes Smart Meter Funding Adder) Service Charge (Includes Smart Meter Funding Adder) Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Socroice Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Includes Revenue 2009) Socroice Regulatory Asset Recovery - Rider #50 Volumetric (Parishantial DA Hastinus		
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Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			
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for the Service Area Formerly Served by

Public Utilities Commission of the Village of Hastings

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Hastings

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge Standard	Calculation Method			
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Havelock		
Service Charge (includes Smart Meter Funding Adder)		18.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Distin Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Havelock		
Service Charge (includes Smart Meter Funding Adder)	\$	28.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	(0.00001) 0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Havelock		
Service Charge (includes Smart Meter Funding Adder)	\$	35.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.28
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Hydro Electric Commission of the Township of Havelock-Belmont-Methuen Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	On a sifi a Compile a Channel Critical	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Kirkfield Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Kirkfield Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Kirkfield Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Kirkfield		
Service Charge (includes Smart Meter Funding Adder)	\$	13.28
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0248
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield		
Service Charge (includes Smart Meter Funding Adder)	\$	23.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield		
Service Charge (includes Smart Meter Funding Adder)	\$	31.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.34
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Kirkfield Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	14.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Kirkfield Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Kirkfield Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Pate Calculation Method						
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable, and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by

Public Utilities Commission of the Township of Lanark Highlands

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Public Utilities Commission of the Township of Lanark Highlands

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Lanark Highlands		
Service Charge (includes Smart Meter Funding Adder)	\$	16.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$ \$ / kWb	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands	Φ	25.05
Service Charge (includes Smart Meter Funding Adder)	\$ \$	25.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	<u>\$</u>	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$ (134/15	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands		
Service Charge (includes Smart Meter Funding Adder)	\$	33.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.32
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ 7 8 9 11	0.0013
Standard Supply Service - Administration Charge (II applicable)	φ	0.25

for the Service Area Formerly Served by

Public Utilities Commission of the Township of Lanark Highlands

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	15.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Public Utilities Commission of the Township of Lanark Highlands

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Public Utilities Commission of the Township of Lanark Highlands Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Rate Specific Service Charge - Standard Calculation Method				
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable, and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Larder Lake Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Larder Lake Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Larder Lake Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Larder Lake Service Charge (includes Smart Meter Funding Adder)	\$	18.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake		
Service Charge (includes Smart Meter Funding Adder)	\$	27.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0316
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake Service Charge (includes Smart Meter Funding Adder)	\$	34.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.99
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Detail Transplain Detail Detai	\$ / kW	1.05
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	\$ / kWh \$ / kWh	0.0052 0.0013

for the Service Area Formerly Served by Larder Lake Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Larder Lake Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Larder Lake Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Calculation Method						
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load limiter	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15 + bank charges					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$495				
16	Service Layout Fee – Complex		\$690				
17	Crossing Application – Pipeline		\$2,445				
18	Crossing Application – Water		\$3,045				
19	Crossing Application – Railroad		\$2,945				
20	Line Staking – per meter		\$3.70				
	Central Metering – New service < 45 kW		\$115				
	Conversion to Central Metering < 45 kW		\$915				
	Conversion to Central Metering > 45 kW		\$800				
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125				
25	Standby Administration Charge per month		\$440				
	Sentinel Lights Rental Rate per month			\$7.10			
	Sentinel Pole Rental Rate per month			\$4.15			
28	Joint Use for Cable and Telecom companies per			\$22.35			
29	Joint Use for LDCs per pole			\$28.61			

for the Service Area Formerly Served by Latchford Hydro Electric Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Latchford Hydro Electric Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Latchford Hydro Electric Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Latchford	Φ.	17.00
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	17.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.78 0.02
Distribution Volumetric Rate	្ស \$≠kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	* 1	(0.0045
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh \$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #58 (Incremental Capital) Regulatory Asset Recovery - Rider #58 (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #35 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Ψ	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Latchford		
Service Charge (includes Smart Meter Funding Adder)	\$	17.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)		0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Latchford		
Service Charge (includes Smart Meter Funding Adder)	\$	24.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.48
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)	\$ / kW \$ / kW	0.010 1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
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for the Service Area Formerly Served by Latchford Hydro Electric

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	11.59
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00017
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Latchford Hydro Electric Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Latchford Hydro Electric Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by Lindsay Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT - for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Lindsay Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Lindsay Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Lindsay		
Service Charge (includes Smart Meter Funding Adder)	\$	15.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0228
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0014
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$/kWh	(0.0011) 0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotte Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh \$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00040
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Lindsay		
Service Charge (includes Smart Meter Funding Adder)	\$	16.95
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1) Standard Supply Service Administration Charge (if applicable)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - Urban Lindsay		
Service Charge (includes Smart Meter Funding Adder)	\$	18.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Sorvice Administration Charge (if applicable)	¢.	0.25

Standard Supply Service - Administration Charge (if applicable)

for the Service Area Formerly Served by Lindsay Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Lindsay

Service Charge (includes Smart Meter Funding Adder)	\$	23.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0262
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$/kWh	0.00001
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Lindsay

Service Charge (includes Smart Meter Funding Adder)	\$	27.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.19
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Lindsay

Service Charge (includes Smart Meter Funding Adder)	\$	31.29
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.72
Regulatory Asset Recovery - Rider #2	\$ / kW	0.19
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.021
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Lindsay Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Lindsay

Service Charge (includes Smart Meter Funding Adder)	\$	17.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Applicable to customers providing their own transformers

Demand-billed	·	Ū	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Lindsay Hydro Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge - Standard	Calculation Method			
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test In Excess of 4 Hours (per		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Loint Use for Coble and Toleron companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Lucan Granton Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Lucan Granton Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Lucan Granton Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Lucan Granton		
Service Charge (includes Smart Meter Funding Adder)	\$	16.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton		
Service Charge (includes Smart Meter Funding Adder)	\$	24.66
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton		
Service Charge (includes Smart Meter Funding Adder)	\$	31.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.30
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
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for the Service Area Formerly Served by

Lucan Granton Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Lucan Granton Hydro Electric Commission

> Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Lucan Granton Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	On selfin Coming Observe Of	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Hydro-Electric Power Commission of the Township of Malahide

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by

Hydro-Electric Power Commission of the Township of Malahide

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-Electric Power Commission of the Township of Malahide

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Malahide		40.00
Service Charge (includes Smart Meter Funding Adder)	\$	16.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Malahide		
Service Charge (includes Smart Meter Funding Adder)	\$	24.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ / KVVII	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Ψ	0.23
General Service 50 kW or Greater (Demand-Billed) - GSd Malahide		
Service Charge (includes Smart Meter Funding Adder)	\$	31.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.32
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.25
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0015
Grandard Guppiy Gervice - Administration Charge (ii applicable)	φ	0.23

for the Service Area Formerly Served by

Hydro-Electric Power Commission of the Township of Malahide

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	15.39
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Power Commission of the Township of Malahide

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Hydro-Electric Power Commission of the Township of Malahide Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge - Standard	Calculati	culation Method		
Rate Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Mapleton

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Mapleton		
Service Charge (includes Smart Meter Funding Adder)	¢	17.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ e	0.78
Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.70
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0039
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #58 (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
		0.20
General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton		
Service Charge (includes Smart Meter Funding Adder)	\$	27.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0314
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton		
Service Charge (includes Smart Meter Funding Adder)	\$	34.75
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$ (134)	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.93
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Mapleton

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed \$ / kW 0.60 Energy-billed \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Mapleton

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge Standard	Calculation Method			
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Markdale Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Markdale Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Markdale Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Markdale		
Service Charge (includes Smart Meter Funding Adder)	\$	17.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Constal Consider Local Theory 50 IsW/Francis Dilled). CCo Markelela		
General Service Less Than 50 kW (Energy-Billed) - GSe Markdale	Ф	28.71
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$ \$	0.38 0.03
Distribution Volumetric Rate		
	\$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh \$ / kWh	0.0004 0.00063
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)		(0.00003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	,
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh \$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
` '	\$ / kWh	0.0054
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / KVVII	0.0013
Standard Supply Service - Administration Charge (if applicable)	Ф	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Markdale		
Service Charge (includes Smart Meter Funding Adder)	\$	36.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.81
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
11.7	*	

for the Service Area Formerly Served by **Markdale Hydro System**

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed

\$ / kW 0.60 **Energy-billed** \$/kWh 0.0014

for the Service Area Formerly Served by Markdale Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Markdale Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge - Standard	Calculati	culation Method		
Rate Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Marmora Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Marmora Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Marmora Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

MONTHET RATES AND SHARGES		
Residential - R1 Marmora		
Service Charge (includes Smart Meter Funding Adder)	\$	16.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Marmora		
Service Charge (includes Smart Meter Funding Adder)	\$	22.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0256
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
0 10 ' 501W 0 (/D		
General Service 50 kW or Greater (Demand-Billed) - GSd Marmora Service Charge (includes Smart Meter Funding Adder)	Φ	29.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$	0.42
Distribution Volumetric Rate	\$ / kW	9.41
Regulatory Asset Recovery - Rider #2	\$ / kW	0.16
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.25
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0015
Citation Capping Cervice - Administration Charge (if applicable)	Ψ	0.23

for the Service Area Formerly Served by Marmora Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered. Scattered Load

Offinetered, Coditioned Educ		
Service Charge (includes Smart Meter Funding Adder)	\$	13.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Marmora Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Marmora Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Out a siffer Country Observer Of and and	Calculati	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by McGarry Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by McGarry Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by McGarry Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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MONTHLY RATES AND CHARGES

Regulatory Asset Recovery - Rider #A Service Charge (Forgone Dist'n Revenue 2008) \$ 0.75 Regulatory Asset Recovery - Rider #SC Service Charge (Forgone Dist'n Revenue 2009) \$ 0.0278 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 (Incremental Capital) \$ 1 KWh 0.00015 Regulatory Asset Recovery - Rider #3 (Incremental Capital) \$ 1 KWh 0.00015 Regulatory Asset Recovery - Rider #58 (Incremental Capital) \$ 1 KWh 0.00016 Regulatory Asset Recovery - Rider #58 (Incremental Capital) \$ 1 KWh 0.00016 Regulatory Asset Recovery - Rider #50 Volumetric (Forgone Dist'n Revenue 2009) \$ 1 KWh 0.000016 Regulatory Asset Recovery - Rider #50 Volumetric (Forgone Dist'n Revenue 2009) \$ 1 KWh 0.000017 Regulatory Asset Recovery - Rider #50 Volumetric (Forgone Dist'n Revenue 2009) \$ 1 KWh 0.000017 Regulatory Asset Recovery - Rider #50 Volumetric (Forgone Dist'n Revenue 2009) \$ 2 KWh 0.0003 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ 1 KWh 0.0008 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ 1 KWh 0.0008 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ 1 KWh 0.0008 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ 2 KWh 0.0008 Regulatory Asset Recovery - Rider #4 Service Charge (if applicable) \$ 2 8 KWh 0.0008 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.00 Distribution Volumetric Rate #50 Service Charge (Forgone Dist'n Revenue 2008) \$ 1 KWh 0.00018 Regulatory Asset Recovery - Rider #50 Service Charge (Forgone Dist'n Revenue 2008) \$ 1 KWh 0.00018 Regulatory Asset Recovery - Rider #50 More #50 Revenue 2009) \$ 1 KWh 0.00018 Regulatory Asset Recovery - Rider #50 Notemetric (Forgone Distribution Revenue 2008) \$ 1 KWh 0.00018 Regulatory Asset Recovery - Rider #50 Notemetric (Forgone Dist'n Revenue 2009) \$ 1 KWh 0.00018 Regulatory Asset Recovery - Rider #50 Notemetric (Forgone Dist'n Rev	Residential - R1 McGarry		
Regulatory Asset Recovery - Rider #A Service Charge (Forgone Dist'n Revenue 2008) \$ 0.078 Regulatory Asset Recovery - Rider #SC Service Charge (Forgone Dist'n Revenue 2009) \$ 0.0278 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 (Incremental Capital) \$ / kWh 0.0018 Regulatory Asset Recovery - Rider #3 (Incremental Capital) \$ / kWh 0.00018 Regulatory Asset Recovery - Rider #56 (Incremental Capital) \$ / kWh 0.00018 Regulatory Asset Recovery - Rider #50 (Unumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.00018 Regulatory Asset Recovery - Rider #50 (Unumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.0003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0003 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0003 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0004 Wholesale Market Service Rate (1) \$ / kWh 0.0005 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 **General Service Less Than 50 kW (Energy-Billed) - GSe McGarry **General Service Less Than 50 kW (Energy-Billed) - GSe McGarry **General Service Less Than 50 kW (Energy-Billed) - GSe McGarry **Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ / kWh 0.035 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ / kWh 0.035 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) \$ / kWh 0.0018 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ / kWh 0.0036 Regulatory Asset Recovery - Rider #5 (Congone Distribution Revenue 2008) \$ / kWh 0.0036 Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5 (Normania Market Service Rate (1) \$ / kWh 0.00018 Regulatory Asset Recovery - Rider #5 (Normania Market Service Rate (1) \$ / kWh 0.0003 Regulatory Asset	Service Charge (includes Smart Meter Funding Adder)	\$	16.55
Regulatory Asset Recovery - Rider #SC Service Charge (Forgone Distrin Revenue 2009) S	Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #2 \$ / kWh 0.0045 Regulatory Asset Recovery - Rider #3 \$ / kWh (0.0012 Regulatory Asset Recovery - Rider #54 (Incremental Capital) \$ / kWh 0.0013 Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) \$ / kWh 0.00034 Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) \$ / kWh 0.00034 Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) \$ / kWh 0.0003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0003 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0048 Wholesale Market Service Rate (1) \$ / kWh 0.0053 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0048 Wholesale Market Service Rate (1) \$ / kWh 0.0053 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 General Service Less Than 50 kW (Energy-Billed) - GSe McGarry \$ 0.25 Service Charge (includes Smart Meter Funding Adder) \$ 0.25 Service Charge (includes Smart Meter Funding Adder) \$ 0.25 Sergulatory Asset Recovery -	Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)		0.02
Regulatory Asset Recovery - Rider #3 (0.0012 \$ / kWh 0.0011 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh 0.0011 Regulatory Asset Recovery - Rider #55 (Incremental Capital) \$ / kWh 0.00034 Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) \$ / kWh 0.00038 Regulatory Asset Recovery - Rider #50 (Volumetric (Forgone Distri Revenue 2009) \$ / kWh 0.0003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0038 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0048 Wholesale Market Service Rate (1) \$ / kWh 0.0035 Standard Supply Service - Administration Charge (if applicable) \$ / kWh 0.003 Service Charge (includes Smart Meter Funding Adder) \$ / kWh 0.03 Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Distri Revenue 2008) \$ / kWh 0.031 Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Distri Revenue 2009) \$ / kWh 0.031 Regulatory Asset Recovery - Rider #3 \$ / kWh 0.003 Regulatory Asset Recovery - Rider #3 \$ / kWh 0.0004 Regulatory Asset R	Distribution Volumetric Rate	\$ / kWh	0.0278
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Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0063 Retail Transmission Rate - Internation Capital) Wholesale Market Service Rate (1) \$ / kWh 0.0063 Retail Transmission Rate - Internation Capital) Standard Supply Service - Administration Charge (if applicable) \$ / kWh 0.0013 Standard Supply Service - Administration Charge (if applicable) \$ 26.16 General Service Less Than 50 kW (Energy-Billed) - GSe McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.03 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ / kWh 0.0050 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) \$ / kWh 0.0050 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #5 (Incremental Capital) Regulatory Asset Recovery - Rider #6 (Incremental Capital) Regulato	Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
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Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Robots Rate Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Robots Rate Rate (1) Robots Rate Protection Rate (1) Rural or Remote Rate Protection Rate (1) Rural or Remote Rate Protection Rate (1) Risandard Supply Service - Administration Charge (if applicable) General Service Less Than 50 kW (Energy-Billed) - GSe McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #6 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #6 Service Charge (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Service Retail Transmission Rate - Network Service Rate (1) Regulatory Asset Recovery - Rider #5 (Incremental Capital) Regulatory Asset Recovery - Rider #6 (Incremental Capital) Standard Supply Service - Administration Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #6 (Incremental Capital) Standard Supply Service - Administr		\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/kWh 0.0048 Wholesale Market Service Rate (1) Srural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Dist'n Revenue 2008) Segulatory Asset Recovery - Rider #5 Service Charge (Forgone Dist'n Revenue 2009) Segulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) SkikWh Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) SkikWh Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) SkikWh Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) SkikWh Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) SkikWh Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) SkikWh Regulatory Asset Recovery - Rider #6D Volumetric (Forgone Dist'n Revenue 2009) SkikWh Regulatory Asset Recovery - Rider #6D Volumetric (Forgone Dist'n Revenue 2009) SkikWh Regulatory Asset Recovery - Rider #6D Volumetric (Forgone Dist'n Revenue 2009) SkikWh Regulatory Asset Recovery - Rider #6D Volumetric (Forgone Dist'n Revenue 2008) SkikWh Regulatory Asset Recovery - Rider #6D Volumetric (Forgone Dist'n Revenue 2008) SkikWh Regulatory Asset Recovery - Rider #6D Volumetric (Forgone Dist'n Revenue 2008) SkikWh Regulatory		\$ / kWh	(0.00001)
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Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0062 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0053 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 General Service Less Than 50 kW (Energy-Billed) - GSe McGarry Service Charge (includes Smart Meter Funding Adder) \$ 0.38 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.38 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) \$ 0.05 Instribution Volumetric Rate \$ / kWh 0.0315 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) \$ / kWh 0.0315 Regulatory Asset Recovery - Rider #2 \$ / kWh 0.0050 Regulatory Asset Recovery - Rider #3 \$ / kWh 0.0050 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh 0.0004 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Distribution Revenue 2008) \$ / kWh 0.0004 Regulatory Asset Recovery - Rider #3 (Incremental Capital) \$ / kWh 0.0004 Regulatory Asset Recovery - Rider #5D (Shared Tax Saving) \$ / kWh 0.0004 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.00004 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.00004 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0005 General Service 50 kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) \$ 0.05 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.05 General Service 50 kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) \$ 0.0000 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$		\$ / kWh	0.0053
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) S/kWh 0.0013 Standard Supply Service - Administration Charge (if applicable) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #SC Service Charge (Forgone Dist'n Revenue 2008) SRegulatory Asset Recovery - Rider #SC Service Charge (Forgone Dist'n Revenue 2009) S/kWh 0.0315 Regulatory Asset Recovery - Rider #SC Service Charge (Forgone Dist'n Revenue 2009) S/kWh 0.0316 Regulatory Asset Recovery - Rider #SC Service Charge (Forgone Dist'n Revenue 2009) S/kWh 0.0050 Regulatory Asset Recovery - Rider #SC Service Charge (Forgone Dist'n Revenue 2008) S/kWh 0.0050 Regulatory Asset Recovery - Rider #SC Service Charge (Forgone Distribution Revenue 2008) S/kWh 0.0050 Regulatory Asset Recovery - Rider #SC (Incremental Capital) Regulatory Asset Recovery - Rider #SD (Incremental Capital) Regulatory Asset Recovery - Rider #SD Volumetric (Forgone Dist'n Revenue 2009) S/kWh 0.00003 Retail Transmission Rate - Network Service Rate (1) S/kWh 0.0003 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/kWh 0.0034 Wholesale Market Service Rate (1) Srander Asperice Asset Recovery - Rider #SC (Forgone Dist'n Revenue 2009) S/kWh 0.0052 Regulatory Asset Recovery - Rider #SC (Forgone Dist'n Revenue 2009) S/kWh 0.0052 Regulatory Asset Recovery - Rider #SC (Forgone Dist'n Revenue 2009) S/kWh 0.0052 Service Charge (includes Smart Meter Funding Adder) Service Charge (Forgone Dist'n Revenue 2008) S/kW 0.0052 Regulatory Asset Recovery - Rider #S (Incremental Capital) S/kW 0.0052 Regulatory Asset Recovery - Ride		\$ / kWh	0.0048
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) General Service Less Than 50 kW (Energy-Billed) - GSe McGarry Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Segulatory Asset Recovery - Rider #3 Service Charge (Forgone Dist'n Revenue 2008) Segulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Shistibution Volumetric Rate Sylkwh 0.0031 Regulatory Asset Recovery - Rider #2 Sylkwh 0.0031 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Sylkwh 0.0004 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Segulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Sylkwh 0.0003 Retail Transmission Rate - Network Service Rate (1) Sylkwh 0.0038 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Sylkwh 0.0038 Retail Transmission Rate - Network Service Rate (1) Sylkwh 0.0052 Rural or Remote Rate Protection Rate (1) Sylkwh 0.0052 General Service 50 kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Sylkwh 0.0038 Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Dist'n Revenue 2008) Sylkwh 0.0052 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Sylkwh 0.0052 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Sylkwh 0.0052 Regulatory Asset Recovery - Rider #5 (Service Charge (Forgone Dist'n Revenue 2008) Sylkwh 0.0052 Regulatory Asset Recovery - Rider #5 (Service Charge (Forgone Dist'n Revenue 2008) Sylkwh 0.0052 Regulatory As			0.0052
Standard Supply Service - Administration Charge (if applicable) General Service Less Than 50 kW (Energy-Billed) - GSe McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) \$ 0.03 Distribution Volumetric Rate Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) \$ 0.05 Service Regulatory Asset Recovery - Rider #2 \$ / kWh 0.0050 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh 0.0006 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0035 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0035 Standard Supply Service - Administration Charge (if applicable) General Service 50 kW or Greater (Demand-Billed) - GSd McGarry General Service So kW or Greater (Demand-Billed) - GSd McGarry General Service So kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.02 Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.03 Retail Transmission Rate - Vider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.04 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue 2008) \$ 0.04 Regulatory Asset Recovery - Rider #5 (Incremental Capital) \$ 0.05 Regul	· ·	* '	0.0013
General Service Less Than 50 kW (Energy-Billed) - GSe McGarry Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Segulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Segulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Sk/kWh O.0315 Regulatory Asset Recovery - Rider #2 Sk/kWh O.0058 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Sk/kWh O.0004 Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Sk/kWh O.0004 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Sk/kWh O.00039 Retail Transmission Rate - Network Service Rate (1) Sk/kWh O.0039 Retail Transmission Rate - Ine and Transformation Connection Service Rate (1) Sk/kWh O.0052 General Service So kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Service So kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Service So kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Service So kW or Greater (Demand-Billed) - GSd McGarry Service So kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Service So kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5 C Service Charge (Forgone Dist'n Revenue 2008) Scale Regulatory Asset Recovery - Rider #5 (Incremental Capital) Skider Skider Spider #5 (Incremental Capital) Skider Skide		:	0.25
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. 0.38 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) S. 0.05 Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 S/kWh 0.0050 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) S/kWh 0.0004 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5B (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) S/kWh 0.00001 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) S/kWh 0.00030 Retail Transmission Rate - Network Service Rate (1) S/kWh 0.0034 Wholesale Market Service Rate (1) S/kWh 0.0052 Rural or Remote Rate Protection Rate (1) S/kWh 0.0052 Rural or Remote Rate Protection Rate (1) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Sobititibution Volumetric Rate Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) S/kW 0.042 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) S/kW 0.042 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) S/kW 0.042 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) S/kW 0.042 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2008) S/kW 0.042 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2008) S/kW 0.043 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distri			
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) \$ 0.03 Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 O.0013 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0053 Standard Supply Service - Administration Charge (if applicable) General Service 50 kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter	General Service Less Than 50 kW (Energy-Billed) - GSe McGarry		
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) \$ 0.03 Distribution Volumetric Rate \$ \$ / kWh 0.0315 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 \$ / kWh 0.0050 Regulatory Asset Recovery - Rider #3 \$ / kWh 0.0013 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh 0.0004 Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kWh 0.00063 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.00003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.00039 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0039 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 General Service 50 kW or Greater (Demand-Billed) - GSd McGarry General Service So kW or Greater (Demand-Billed) - GSd McGarry General Service So kW or Greater (Demand-Billed) - GSd McGarry General Service So kW or Greater (Demand-Billed) - GSd McGarry General Service So kW or Greater (Demand-Billed) - GSd McGarry General Service So kW or Greater (Demand-Billed) - GSd McGarry General Service So kW or Greater (Demand-Billed) - GSd McGarry General Service So kW or Greater (Demand-Billed) - GSd McGarry General Service So kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ / kW 0.003 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.0407 Regulatory Asset Recovery - Rider #5D (Incremental Capital) \$ / kW 0.003 Regulatory Asset Recovery - Rider #5D (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D (Shared Tax Sav		\$	26.18
Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distri Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distri Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distri Revenue 2009) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.0039 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.0052 Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) General Service 50 kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Distrin Revenue 2008) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Distrin Revenue 2008) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Distrin Revenue 2008) S/ kW 0.0407 Regulatory Asset Recovery - Rider #5 (Incremental Capital) S/ kW 0.082 Regulatory Asset Recovery - Rider #5 (Incremental Capital) Regulatory Asset		\$	
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distring Revenue 2009) \$ / kWh (0.00001) \$ / kWh (0.000001) \$ / kWh (0.0000001) \$ / kWh (0.0000001) \$ / kWh (0.000000001) \$ / kWh (0.00000000000000000000000000000000000			
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Network Service (1) Retail Transmission Rate - Network Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Solution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #5 Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Ne		* '	
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh 0.0004 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kWh 0.00063 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kWh 0.00001 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.00003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0039 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0053 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 \$.		\$ / kWh	
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh			(0.0013)
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Sibstribution Volumetric Rate Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5 (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) S/kW 1.23 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) S/kW 1.23 Retail Transmission Rate - Network Service Rate (2) Wholesale Market Service Rate (1) S/kWh 0.0052 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) S/kWh 0.0052 Rural or Remote Rate Protection Rate (1)		\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.00003 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0039 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 General Service 50 kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) \$ 34.43 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.03 Distribution Volumetric Rate \$ / kW 9.04 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) \$ 0.03 Distribution Volumetric Rate \$ / kW 9.04 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.407 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.407 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.082 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW 0.003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.003 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.25 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kWh 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052		\$ / kWh	0.00063
Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0039 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 General Service 50 kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) \$ 34.43 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.03 Distribution Volumetric Rate \$ / kW 9.04 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) \$ 0.03 Regulatory Asset Recovery - Rider #2 \$ / kW 1.42 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.082 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.082 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.123 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW 0.003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.05 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1)		\$ / kWh	(0.00001)
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 General Service 50 kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) \$ 34.43 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.03 Distribution Volumetric Rate \$ / kW 9.04 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.407 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.082 Regulatory Asset Recovery - Rider #5 (Incremental Capital) \$ / kW 0.082 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW 0.003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0051		\$ / kWh	0.00003
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service So kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW		\$ / kWh	0.0039
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Sistribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
General Service 50 kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Solitribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	Wholesale Market Service Rate (1)	\$ / kWh	0.0052
General Service 50 kW or Greater (Demand-Billed) - GSd McGarry Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	General Service 50 kW or Greater (Demand-Rilled) - GSd McGarry		
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	Service Charge (includes Smart Meter Funding Adder)	\$	34.43
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)		\$	0.42
Regulatory Asset Recovery - Rider #2 \$ / kW 1.42 Regulatory Asset Recovery - Rider #3 \$ / kW (0.407) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.082 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.123 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW (0.003) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			0.03
Regulatory Asset Recovery - Rider #3 \$ / kW (0.407) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.082 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.123 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW (0.003) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.082 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.123 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW (0.003) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Regulatory Asset Recovery - Rider #2	\$ / kW	1.42
Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.123 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW (0.003) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013		\$ / kW	0.010
Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Retail Transmission Rate - Line and Transformation Connection Service Rate (2)		1.05
Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Wholesale Market Service Rate (1)	\$ / kWh	0.0052
	Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
	Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by McGarry Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by McGarry Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by McGarry Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	alculation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Public Utilities Commission of the Town of Meaford

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Public Utilities Commission of the Town of Meaford

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Meaford Service Charge (includes Smart Meter Funding Adder)	\$	16.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Meaford		
Service Charge (includes Smart Meter Funding Adder)	\$	29.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Meaford		
Service Charge (includes Smart Meter Funding Adder)	\$	36.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.06
Regulatory Asset Recovery - Rider #2	\$ / kW	0.21
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)	\$ / kW \$ / kW	0.010 1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Metali Hansinission Mate - Line and Hansionnation Connection Service Mate (2)		
· ,	\$ / kWh	0.0052
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	\$ / kWh \$ / kWh	0.0052 0.0013

for the Service Area Formerly Served by

Public Utilities Commission of the Town of Meaford

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Public Utilities Commission of the Town of Meaford

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	alculation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by

lydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

lydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Middlesex Centre	Φ	47.00
Service Charge (includes Smart Meter Funding Adder)	\$	17.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate	\$ \$ / kWh	0.02
	•	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011 0.00054
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh \$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0048
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ / KVIII	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Φ	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre		
Service Charge (includes Smart Meter Funding Adder)	\$	25.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0329
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre	<u>е</u>	22.82
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	32.82 0.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.42
Distribution Volumetric Rate	Փ \$ / kW	9.04
	<u> </u>	
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kW \$ / kW	0.84 (0.407)
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.002
Regulatory Asset Recovery - Rider #58 (Shared Tax Saving)	\$ / kW	
	\$ / kW	(0.003) 0.010
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.23
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0015
Glandard Guppiy Gervice - Administration Charge (ii applicable)	φ	0.23

for the Service Area Formerly Served by

lydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

lydro-Electric Commission of the Corporation of the Township of Middlesex Centre

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	Calculation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Napanee Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Napanee Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Napanee Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Napanee		47.05
Service Charge (includes Smart Meter Funding Adder)	\$	17.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Napanee		
Service Charge (includes Smart Meter Funding Adder)		28.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	<u>\$</u> \$	0.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
	\$ / kWh	0.0054
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / KVVII	
Standard Supply Service - Administration Charge (if applicable)	Ф	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Napanee		
Service Charge (includes Smart Meter Funding Adder)	\$	35.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.002
Regulatory Asset Recovery - Rider #58 (Shared Tax Saving)	\$ / kW	(0.003)
	\$ / kW	0.010
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)		
	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW \$ / kWb	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Napanee Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Napanee Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Napanee Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	Calculation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by

Nipigon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Nipigon Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Nipigon Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

MONIFILY RATES AND CHARGES		
Residential - R1 Nipigon		
Service Charge (includes Smart Meter Funding Adder)	\$	17.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0072
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon		
Service Charge (includes Smart Meter Funding Adder)	\$	28.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Constal Coming 50 IsW or Constan (Demond Billed). CCd Ninimon		
General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon Service Charge (includes Smart Meter Funding Adder)	\$	35.88
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.68
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Nipigon Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by **Nipigon Hydro Electric Commission** Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Nipigon Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	Calculation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by

Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Posidential B4 North Developtor		
Residential - R1 North Dorchester Service Charge (includes Smart Meter Funding Adder)	\$	14.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Regulatory Asset Recovery - Rider #4 Scrvice Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester		
Service Charge (includes Smart Meter Funding Adder)	\$	24.21
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester Service Charge (includes Smart Meter Funding Adder)	\$	31.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.26
Regulatory Asset Recovery - Rider #2	\$ / kW	0.81
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	15.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	ation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

D. C. C. DAN C. D. I		
Residential - R1 North Dundas	Ф	16.20
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	<u>\$</u> \$	16.39 0.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$	0.78
Distribution Volumetric Rate	φ \$ / kWh	0.02
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0014
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Inclemental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0015
Standard Supply Service - Administration Charge (ii applicable)	Ψ	0.20
General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas		
Service Charge (includes Smart Meter Funding Adder)	\$	23.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas Service Charge (includes Smart Meter Funding Adder)	<u></u>	20.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	30.72 0.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$ \$	0.42
Distribution Volumetric Rate	φ \$ / kW	9.31
Regulatory Asset Recovery - Rider #2	\$ / kW	0.11
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Forgonia Distribution Revenue 2008)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5A (Inclemental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	14.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	ation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

North Glengarry Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Glengarry		
Service Charge (includes Smart Meter Funding Adder)	\$	14.09
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry		
Service Charge (includes Smart Meter Funding Adder)	\$	25.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry	Φ	00.04
Service Charge (includes Smart Meter Funding Adder)	\$	32.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$ (134)	0.03
Distribution Volumetric Rate	\$ / kW	9.67
Regulatory Asset Recovery - Rider #2	\$ / kW	0.39
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

North Glengarry Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	15.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by North Glengarry Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-		Calculation Method		ation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

North Grenville Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Grenville		
Service Charge (includes Smart Meter Funding Adder)	\$	17.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville		
Service Charge (includes Smart Meter Funding Adder)	\$	26.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville		
Service Charge (includes Smart Meter Funding Adder)	\$	34.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.25
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Forgonic Distribution Revenue 2000)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)		0.0013
Grandard Supply Service - Administration Charge (II applicable)	\$	0.25

for the Service Area Formerly Served by

North Grenville Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

North Grenville Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge - Standard	Calculati	Calculation Method		
Rate Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Public Utility Commission of the Town of North Perth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Perth		
Service Charge (includes Smart Meter Funding Adder)	\$	17.63
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	•
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Perth	Ф	24.40
Service Charge (includes Smart Meter Funding Adder)	\$	31.48
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.38
Distribution Volumetric Rate	ͽ \$ / kWh	0.03
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotte Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd North Perth Service Charge (includes Smart Meter Funding Adder)	\$	38.81
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.57
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
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for the Service Area Formerly Served by

Public Utility Commission of the Town of North Perth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	19.01
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Public Utility Commission of the Town of North Perth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge - Standard	Calculati	Calculation Method		
Rate Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

North Stormont Hydro-Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Stormont		
Service Charge (includes Smart Meter Funding Adder)	\$	13.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont		
Service Charge (includes Smart Meter Funding Adder)	\$	19.41
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont		
Service Charge (includes Smart Meter Funding Adder)	\$	26.74
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.82
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Forgonic Distribution Revenue 2000)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)		0.0013
Grandard Supply Service - Administration Charge (II applicable)	\$	0.25

for the Service Area Formerly Served by

North Stormont Hydro-Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	12.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00012
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

North Stormont Hydro-Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge - Standard	Calculati	Calculation Method		
Rate Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Omemee Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Omemee Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Omemee Hydro-Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Omemee		47.40
Service Charge (includes Smart Meter Funding Adder)	\$	17.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Omemee		
Service Charge (includes Smart Meter Funding Adder)		27.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	<u>\$</u> \$	0.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0339
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #58 (Shared Tax Saving)	\$ / kWh	(0.00003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00004
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
	\$ / kWh	0.0054
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / KVVII	
Standard Supply Service - Administration Charge (if applicable)	Ф	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Omemee		
Service Charge (includes Smart Meter Funding Adder)	\$	34.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.002
Regulatory Asset Recovery - Rider #58 (Shared Tax Saving)	\$ / kW	(0.003)
	\$ / kW	0.010
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)		
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW \$ / kWb	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Omemee Hydro-Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.05
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Omemee Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Omemee Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date. RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Public Utility Commission of the Town of Perth Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utility Commission of the Town of Perth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Profilential IIII on Profi		
Residential - Urban Perth	Ф	15.46
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	15.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)		0.80
Distribution Volumetric Rate	\$ \$ / k\\/b	0.01
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0228
5 ,	\$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Perth		
Service Charge (includes Smart Meter Funding Adder)	\$	16.61
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0270
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0010
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgonie Distribution Revende) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0048
Rural or Remote Rate Protection Rate (1)	\$ / kWh	
Standard Supply Service - Administration Charge (if applicable)	\$ / KVVII	0.0013
Staticalu Supply Service - Administration Charge (il applicable)	Φ	0.25
General Service Less Than 50 kW (Energy-Billed) - Urban Perth		
Service Charge (includes Smart Meter Funding Adder)	\$	16.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.020
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Source Administration Charge (if applicable)	Φ / KVVII	0.0013

Standard Supply Service - Administration Charge (if applicable)

for the Service Area Formerly Served by

Public Utility Commission of the Town of Perth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Perth

Service Charge (includes Smart Meter Funding Adder)	\$	21.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0255
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Perth

Service Charge (includes Smart Meter Funding Adder)	\$	25.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.12
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) Perth

Service Charge (includes Smart Meter Funding Adder)	\$	29.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.12
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.023
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Public Utility Commission of the Town of Perth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Perth

Service Charge (includes Smart Meter Funding Adder)	\$	16.38
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
	Crossing Application – Water		\$3,045		
	Crossing Application – Railroad		\$2,945		
	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	T:1- V-14 T+ I- E f 4 H (\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Has for Cable and Talesom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Perth East	Φ	40.00
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	12.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2006) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.78 0.01
Distribution Volumetric Rate	⊅ \$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.006
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3		(0.0012)
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh \$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Inclemental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0040
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Ψ	0.20
General Service Less Than 50 kW (Energy-Billed) - GSe Perth East		
Service Charge (includes Smart Meter Funding Adder)	\$	23.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0304
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Perth East	ф	24.45
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	<u>\$</u>	31.15 0.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u>	0.42
Distribution Volumetric Rate	\$ \$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.27
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW \$ / kW	(0.407) 0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / KW	0.062
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	14.68
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

The Corporation of the Township of Perth East Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Outsitie Comitee Observe Of the	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Prince Edward Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Prince Edward Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Prince Edward Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Desidential D4 Prince Educard		
Residential - R1 Prince Edward	Φ	47.07
Service Charge (includes Smart Meter Funding Adder)	\$	17.87 0.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.78
Distribution Volumetric Rate	\$ \$ / kWh	0.02
	•	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh \$ / kWh	(0.0012) 0.0011
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0048
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Φ	0.23
General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward		
Service Charge (includes Smart Meter Funding Adder)	\$	27.76
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$/kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward Service Charge (includes Smart Meter Funding Adder)	\$	35.10
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.24
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
11.7	*	

for the Service Area Formerly Served by

Prince Edward Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Prince Edward Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Prince Edward Public Utilities Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Out a siffer Country Observer Of and and	Calculati	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by **Quinte West Electric Distribution Inc.** Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Quinte West		
Service Charge (includes Smart Meter Funding Adder)	\$	11.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Quinte West		
Service Charge (includes Smart Meter Funding Adder)	\$	12.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0245
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0048
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Constant Constant Theoretical Water Constant Con		
General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West	Ф.	0.70
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$ e	8.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	(0.22)
Distribution Volumetric Rate	\$ \$ / kWh	0.01 0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	* .	,
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh \$ / kWh	(0.00040) 0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)		
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh \$ / kWh	(0.00001) 0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0040
Wholesale Market Service Rate (1)	\$/kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0013
otanidara ouppry dervice - Administration Orlarge (ii applicable)	Ψ	0.23

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Quinte West

Service Charge (includes Smart Meter Funding Adder)	\$	13.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0230
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West

Service Charge (includes Smart Meter Funding Adder)	\$	17.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Quinte West

Service Charge (includes Smart Meter Funding Adder)	\$	21.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	9.68
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.025
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Quinte West

Service Charge (includes Smart Meter Funding Adder)	\$	12.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0267
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$/kWh	0.00015
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	·	Ū	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Quinte West Electric Distribution Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee				
14	Special Meter Reads	\$30				
	Service Layout Fee – Basic		\$495			
	Service Layout Fee – Complex		\$690			
	Crossing Application – Pipeline		\$2,445			
	Crossing Application – Water		\$3,045			
	Crossing Application – Railroad		\$2,945			
	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
	Tingle Voltage Test In Evenes of 4 Hours (per		·			
24	hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
26	Sentinel Lights Rental Rate per month			\$7.10		
27	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan)

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by **Quinte West Electric Distribution Inc.** Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Quinte West		
Service Charge (includes Smart Meter Funding Adder)	\$	11.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00257
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Quinte West		
Service Charge (includes Smart Meter Funding Adder)	\$	12.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0245
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$/kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West		
Service Charge (includes Smart Meter Funding Adder)	\$	8.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Quinte West

Service Charge (includes Smart Meter Funding Adder)	\$	13.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0230
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West

Service Charge (includes Smart Meter Funding Adder)	\$	17.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Quinte West

Service Charge (includes Smart Meter Funding Adder)	\$	21.27
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	9.68
Regulatory Asset Recovery - Rider #2	\$ / kW	0.18
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.025
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Quinte West Electric Distribution Inc.

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Quinte West

Service Charge (includes Smart Meter Funding Adder)	\$	12.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0267
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$/kWh	0.00015
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	•	J	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Quinte West Electric Distribution Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation	n Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
	Service Layout Fee – Basic		\$495		
	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
	Crossing Application – Water		\$3,045		
	Crossing Application – Railroad		\$2,945		
	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
	Tingle Voltage Test In Evenes of 4 Hours (per		·		
24	hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Rainy River Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Rainy River Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Rainy River Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rainy River Service Charge (includes Smart Meter Funding Adder)	\$	18.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	<u>\$</u> \$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0269
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00011
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0015
Ctandard Cupply Service Translation Sharge (ii applicable)	Ψ	0.20
General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River		
Service Charge (includes Smart Meter Funding Adder)	\$	26.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River Service Charge (includes Smart Meter Funding Adder)	\$	33.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.42
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	<u> </u>	1.14
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kW \$ / kW	(0.407)
	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.062
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	
	\$ / kW	(0.003) 0.010
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)		• • • • • • • • • • • • • • • • • • • •
Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW \$ / kW	1.23 1.05
		0.0052
Wholesale Market Service Rate (1)	\$ / kWh \$ / kWh	
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Rainy River Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Rainy River Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Rainy River Public Utilities Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge Standard	Calculation Method					
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials		
1	Temporary Service	\$500					
2	Dispute Meter Test	\$30 plus Measurement Canada fees					
3	Collection of account – no disconnection/load limiter	\$30					
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65					
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185					
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185					
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415					
8	Account Set-up Charge	\$30					
9	Arrears Certificate	\$15					
10	NSF Cheque Charge	\$15 + bank charges					
11	Easement Charge for Unregistered Rights	\$15					
12	Late Payment Charge	1.5%/month					
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other					
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee					
14	Special Meter Reads	\$30					
15	Service Layout Fee – Basic		\$495				
16	Service Layout Fee – Complex		\$690				
17	Crossing Application – Pipeline		\$2,445				
18	Crossing Application – Water		\$3,045				
19	Crossing Application – Railroad		\$2,945				
20	Line Staking – per meter		\$3.70				
21	Central Metering – New service < 45 kW		\$115				
	Conversion to Central Metering < 45 kW		\$915				
23	Conversion to Central Metering > 45 kW		\$800				
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125				
25	Standby Administration Charge per month		\$440				
	Sentinel Lights Rental Rate per month			\$7.10			
	Sentinel Pole Rental Rate per month			\$4.15			
28	Joint Use for Cable and Telecom companies per			\$22.35			
29	Joint Use for LDCs per pole			\$28.61			

for the Service Area Formerly Served by Ramara Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Ramara Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Ramara Hydro Electric Commission Effective Date: May 1, 2009

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Ramara		40.00
Service Charge (includes Smart Meter Funding Adder)	\$	13.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$ (130/6	0.01
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Ramara		
Service Charge (includes Smart Meter Funding Adder)	\$	26.69
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0027
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Ramara		
Service Charge (includes Smart Meter Funding Adder)	\$	34.03
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.16
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Ramara Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Ramara Hydro Electric Commission Effective Date: May 1, 2009

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Ramara Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	- ,	Calculation Method			
Rate Code		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable, and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Red Rock Hydro System Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Red Rock Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Red Rock Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Red Rock		
Service Charge (includes Smart Meter Funding Adder)	\$	18.40
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Distin Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0054
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
	Ψ	0.20
General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock		
Service Charge (includes Smart Meter Funding Adder)	\$	27.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5 Service Charge (Forgone District Revenue 2009)	<u>\$</u> \$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0024
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5 Volumetria (Forgone Distribution Revenue 2000)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock		
Service Charge (includes Smart Meter Funding Adder)	\$	34.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.75
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Red Rock Hydro System Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.96
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Red Rock Hydro System

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Red Rock Hydro System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Complex Change Complex	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Police Village of Russell Hydro-Electric System

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Russell		
Service Charge (includes Smart Meter Funding Adder)	\$	17.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Russell		
Service Charge (includes Smart Meter Funding Adder)	\$	26.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Russell	 ው	22.00
Service Charge (includes Smart Meter Funding Adder)	\$	33.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.42
Distribution Volumetric Rate	\$	0.03
	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.36
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082 0.123
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Police Village of Russell Hydro-Electric System

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed \$ / kW 0.60 Energy-billed \$ / kWh 0.0014

for the Service Area Formerly Served by Police Village of Russell Hydro-Electric System

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge Standard	Calculati	on Method		
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Schreiber Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Schreiber Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Schreiber Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Schreiber		
Service Charge (includes Smart Meter Funding Adder)	\$	18.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Constant Combined Land Theory 50 LW (Financial Billion) Constant in the		
General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber	Ф	26.02
Service Charge (includes Smart Meter Funding Adder)	\$	26.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Constal Comics 50 laWay Creater (Demond Billed). CCd Cabrailean		
General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber Service Charge (includes Smart Meter Funding Adder)	\$	34.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.17
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #4 Volumetric (Forgonic Bistribution Revenue 2009)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5A (Inclemental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.003)
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.25
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)		0.0013
otandard outphy dervice - Administration offarge (if applicable)	\$	0.23

for the Service Area Formerly Served by Schreiber Hydro-Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.19
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0040
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed

\$ / kW 0.60 **Energy-billed** \$/kWh 0.0014

for the Service Area Formerly Served by Schreiber Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Schreiber Hydro-Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge Standard	Calculati	on Method		
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable, and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Severn Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Severn Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Severn Hydro-Electric System

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Severn		
Service Charge (includes Smart Meter Funding Adder)	\$	15.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
0 10 1 7 501111/5 5711 1) 00 0		
General Service Less Than 50 kW (Energy-Billed) - GSe Severn	Ф.	00 44
Service Charge (includes Smart Meter Funding Adder)	\$	28.11
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Severn		
Service Charge (includes Smart Meter Funding Adder)	\$	35.44
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.69
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$/kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
11)	*	

for the Service Area Formerly Served by

Severn Hydro-Electric System Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.83
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Severn Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Severn Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Hydro-Electric Commission of the Town of Shelburne

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after

LOSS FACTOR ADJUSTMENT - for all consumption or deemed consumption services billed following June 1, 2009 or

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Shelburne

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Shelburne Service Charge (includes Smart Meter Funding Adder)	\$	17.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne		
Service Charge (includes Smart Meter Funding Adder)	\$	27.18
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
0 10 · FOLM 0 4 /D 10 II N 00 IO II		
General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne Service Charge (includes Smart Meter Funding Adder)	\$	34.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.76
Regulatory Asset Recovery - Rider #2	\$ / kW	0.08
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
	\$ / kW	1.05
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)		
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
· •	\$ / kWh \$ / kWh	0.0052 0.0013 0.25

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Shelburne

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.36
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Commission of the Town of Shelburne

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge - Standard	Change Standard Calculation Method			Calculation Method	
Code	Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
21	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
23	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by Smiths Falls Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Smiths Falls Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Smiths Falls Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Smiths Falls	ф	4407
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	14.37
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	\$ \$	0.80 0.01
Distribution Volumetric Rate	্ \$ / kWh	0.0228
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0228
• ,		
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	(0.0011)
	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Smiths Falls		
Service Charge (includes Smart Meter Funding Adder)	\$	15.52
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
The state of the s		
General Service Less Than 50 kW (Energy-Billed) - Urban Smiths Falls		
Service Charge (includes Smart Meter Funding Adder)	\$	11.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Sorvice - Administration Chargo (if applicable)	Ф	0.25

Standard Supply Service - Administration Charge (if applicable)

for the Service Area Formerly Served by Smiths Falls Hydro Electric Commission

Effective Date: May 1, 2000

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Smiths Falls

Service Charge (includes Smart Meter Funding Adder)	\$	16.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0239
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Smiths Falls

Service Charge (includes Smart Meter Funding Adder)	\$	19.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Smiths Falls

Service Charge (includes Smart Meter Funding Adder)	\$	24.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kW	9.68
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.025
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Smiths Falls Hydro Electric Commission

> Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Smiths Falls

Service Charge (includes Smart Meter Funding Adder)	\$	13.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0281
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Smiths Falls Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculation	Ilculation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
	Service Layout Fee – Basic		\$495		
	Service Layout Fee – Complex		\$690		
	Crossing Application – Pipeline		\$2,445		
	Crossing Application – Water		\$3,045		
	Crossing Application – Railroad		\$2,945		
	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
	Tingle Voltage Test In Evenes of 4 Hours (per		·		
24	hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by South Bruce Peninsula Energy Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Service Area Formerly Served by South Bruce Peninsula Energy Inc.

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by South Bruce Peninsula Energy Inc.

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wiarton		
Service Charge (includes Smart Meter Funding Adder)	\$	18.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton		
Service Charge (includes Smart Meter Funding Adder)	\$	28.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton		
Service Charge (includes Smart Meter Funding Adder)	\$	35.65
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.29
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by South Bruce Peninsula Energy Inc.

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.43
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by South Bruce Peninsula Energy Inc.

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by South Bruce Peninsula Energy Inc. Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

		Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable, and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by

Public Utilities Commission of the Township of South Glengarry

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Public Utilities Commission of the Township of South Glengarry

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South Glengarry		
Service Charge (includes Smart Meter Funding Adder)	\$	15.24
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	<u>\$</u> \$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)		0.01
Distribution Volumetric Rate	\$ / kWh	0.0253
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Conoral Service Loca Then FO k/M (Energy Billed) CSe South Clangerry		
General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry Service Charge (includes Smart Meter Funding Adder)	\$	25.46
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.38
Regulatory Asset Recovery - Rider #5 C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgonic Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0002
Standard Supply Service - Administration Charge (if applicable)	\$	0.0013
Standard Supply Service Manimistration Strange (ii applicable)	Ψ	0.20
General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry		
Service Charge (includes Smart Meter Funding Adder)	\$	32.79
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.51
Regulatory Asset Recovery - Rider #2	\$ / kW	0.94
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Public Utilities Commission of the Township of South Glengarry

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Public Utilities Commission of the Township of South Glengarry

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Public Utilities Commission of the Township of South Glengarry Effective Date: May 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Out of the Country Observe Others and	Calculati	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Village of South River Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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MONTHLY RATES AND CHARGES

Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. 0.78 Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Dist'n Revenue 2009) S. 0.0263 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) S. KWh 0.0012 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) S. KWh 0.0011 Regulatory Asset Recovery - Rider #5 (Incremental Capital) Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) S. KWh 0.00051 Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) S. KWh 0.0003 Retail Transmission Rate - Network Service Rate (1) S. KWh 0.0052 Retail Transmission Rate - Network Service Rate (1) S. KWh 0.0054 Wholesale Market Service Rate (1) S. KWh 0.0054 Standard Supply Service - Administration Charge (if applicable) S. 2. 25 General Service Less Than 50 kW (Energy-Billed) - GSe South River Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. 0.03 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) S. KWh 0.0031 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue 2009) S. KWh 0.	Posidontial D4 Couth Divor		
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Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate \$		\$	0.38
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Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0039 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0034 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052 General Service So kW or Greater (Demand-Billed) - GSd South River Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.42 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) \$ 0.04 Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Rylw 0.0052 Rural or Remote Rate Protection Rate (1)		\$ / kWh	0.0315
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Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			
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for the Service Area Formerly Served by

Village of South River Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0030
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Village of South River Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Out of the Country Observe Others and	Calculati	Calculation Method			
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Springwater

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Springwater

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Springwater		
Service Charge (includes Smart Meter Funding Adder)	\$	16.08
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Springwater		
Service Charge (includes Smart Meter Funding Adder)	\$	26.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$ \$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0312
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Springwater		
Service Charge (includes Smart Meter Funding Adder)	\$	34.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.11
Regulatory Asset Recovery - Rider #2	\$ / kW	0.53
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Springwater

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.23
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Commission of the Township of Springwater

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Hydro-Electric Commission of the Township of Springwater Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	Calculation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Stirling-Rawdon Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Stirling-Rawdon		40.74
Service Charge (includes Smart Meter Funding Adder)	\$	16.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon		
Service Charge (includes Smart Meter Funding Adder)	\$	29.15
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgonic Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	(0.00003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.0013
Ciaridate Cappiy Convice Transmission Charge (ii applicable)	······································	
General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon		
Service Charge (includes Smart Meter Funding Adder)	\$	36.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.30
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
11.7		

for the Service Area Formerly Served by

Stirling-Rawdon Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Stirling-Rawdon Public Utilities Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Pate Specific Service Charge Standard Calculation Method			Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by Terrace Bay Superior Wires Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Terrace Bay Superior Wires Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Terrace Bay Superior Wires Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Terrace Bay Service Charge (includes Smart Meter Funding Adder)	\$	20.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	-
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay		
Service Charge (includes Smart Meter Funding Adder)	\$	37.64
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kWh	0.0324
Regulatory Asset Recovery - Rider #2	\$ / kWh	-
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay		
Service Charge (includes Smart Meter Funding Adder)	\$	172.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.18
Distribution Volumetric Rate	\$ / kW	9.04
	\$ / kW	_
Regulatory Asset Recovery - Rider #2	* '	(0.407)
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kW	` '
Regulatory Asset Recovery - Rider #3	\$ / kW \$ / kW	0.082
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)		
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW \$ / kW	0.123
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW \$ / kW \$ / kW	0.123 (0.003)
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW \$ / kW \$ / kW \$ / kW	0.123 (0.003) 0.010
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)	\$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.123 (0.003) 0.010 1.23
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW \$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.082 0.123 (0.003) 0.010 1.23 1.05 0.0052
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)	\$ / kW \$ / kW \$ / kW \$ / kW \$ / kW	0.123 (0.003) 0.010 1.23

for the Service Area Formerly Served by Terrace Bay Superior Wires Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	21.93
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	-
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Terrace Bay Superior Wires Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Terrace Bay Superior Wires Inc. Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Thedford

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thedford Service Charge (includes Smart Meter Funding Adder)	\$	16.60
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$ \$	0.70
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0052
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Thedford		
Service Charge (includes Smart Meter Funding Adder)	\$	25.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Constal Carries 50 MM or Creater (Domand Billed) CSd Thedford		
General Service 50 kW or Greater (Demand-Billed) - GSd Thedford Service Charge (includes Smart Meter Funding Adder)	\$	32.58
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.00
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)	\$ / kW \$ / kW	0.010 1.23
DEIGN FLANGUNGSWILLDARD THERWOLD DELVICE DATE V.I	\$ / kW	1.05
	U) / INVV	1.05
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)		0.0052
	\$ / kWh \$ / kWh	0.0052 0.0013

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Thedford

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	15.90
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Public Utilities Commission of the Village of Thedford

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Pate Specific Service Charge Standard Calculation Method			Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by Thessalon Hydro Distribution Corporation Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Thessalon Hydro Distribution Corporation Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Thessalon Hydro Distribution Corporation

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thessalon		
Service Charge (includes Smart Meter Funding Adder)	\$	18.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon		
Service Charge (includes Smart Meter Funding Adder)	\$	25.72
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$/kWh	0.0319
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$/kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$/kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon		
Service Charge (includes Smart Meter Funding Adder)	\$	33.06
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.61
Regulatory Asset Recovery - Rider #2	\$ / kW	0.17
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Thessalon Hydro Distribution Corporation

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	15.62
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Thessalon Hydro Distribution Corporation

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Thessalon Hydro Distribution Corporation Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	ation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Thorndale Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Thorndale Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Thorndale Hydro Electric Commission Effective Date: May 1, 2009

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thorndale		
Service Charge (includes Smart Meter Funding Adder)	\$	12.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0243
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale		
Service Charge (includes Smart Meter Funding Adder)	\$	23.89
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0317
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ / KVVII	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Φ	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale		
Service Charge (includes Smart Meter Funding Adder)	\$	31.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.03
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5K (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.25
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ 7 KVVII	0.0013
otandard outphy dervice - Administration onarge (if applicable)	φ	0.23

for the Service Area Formerly Served by Thorndale Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	14.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Thorndale Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Thorndale Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Data	Specific Service Charge Standard	Calculati	ation Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by Thorold Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Thorold Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by Thorold Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Thorold	Φ	44.05
Service Charge (includes Smart Meter Funding Adder)	\$	14.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate	\$ ¢ / L/Mb	0.01 0.0228
	\$ / kWh	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh \$ / kWh	0.0013 0.00046
Regulatory Asset Recovery - Rider #5A (Incremental Capital)		
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh \$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	* -	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Thorold		
Service Charge (includes Smart Meter Funding Adder)	\$	16.00
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5 C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.70
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0270
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0014
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	Φ / KVVII	0.0013
Standard Supply Service - Administration Strange (if applicable)	Ψ	0.25
General Service Less Than 50 kW (Energy-Billed) - Urban Thorold		
Service Charge (includes Smart Meter Funding Adder)	\$	18.47
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Sorvice - Administration Charge (if applicable)	Φ / ΚΥΥΙΙ	0.0010

Standard Supply Service - Administration Charge (if applicable)

for the Service Area Formerly Served by Thorold Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Thorold

Service Charge (includes Smart Meter Funding Adder)	\$	23.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0260
Regulatory Asset Recovery - Rider #2	\$/kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$/kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Thorold

Service Charge (includes Smart Meter Funding Adder)	\$	26.67
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Thorold

Service Charge (includes Smart Meter Funding Adder)	\$	30.94
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.20
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.023
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Thorold Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Thorold

Service Charge (includes Smart Meter Funding Adder)	\$	16.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	\$ / kW	0.60
Energy-billed	\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Thorold Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Pote Specific Service Charge Standard Calculation Me			n Method	Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee				
14	Special Meter Reads	\$30				
	Service Layout Fee – Basic		\$495			
	Service Layout Fee – Complex		\$690			
	Crossing Application – Pipeline		\$2,445			
	Crossing Application – Water		\$3,045			
	Crossing Application – Railroad		\$2,945			
	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
	Tingle Voltage Test In Evenes of 4 Hours (per		·			
24	hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
26	Sentinel Lights Rental Rate per month			\$7.10		
27	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by Tweed Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Tweed Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Tweed Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Tweed		
Service Charge (includes Smart Meter Funding Adder)	\$	12.70
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0256
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Tweed		
Service Charge (includes Smart Meter Funding Adder)	\$	20.99
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0277
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
	*	
General Service 50 kW or Greater (Demand-Billed) - GSd Tweed Service Charge (includes Smart Meter Funding Adder)	<u>¢</u>	28.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.42
Distribution Volumetric Rate	\$ / kW	9.06
	1	
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kW \$ / kW	0.99 (0.407)
		,
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Tweed Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	13.25
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0277
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00006
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Tweed Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Tweed Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	Out a siffer Country Observer Of and and	Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by Wardsville Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Wardsville Hydro Electric Commission Effective Date: May 1, 2009

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Wardsville Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Parish with DA Wandardle		
Residential - R1 Wardsville	Φ	4 - 4 -
Service Charge (includes Smart Meter Funding Adder)	\$	15.15 0.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.76
Distribution Volumetric Rate	\$ \$ / kWh	0.0258
	•	
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh \$ / kWh	(0.00001) 0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
	\$ / kWh	0.0046
Wholesale Market Service Rate (1)	* '	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville		
Service Charge (includes Smart Meter Funding Adder)	\$	22.98
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville Service Charge (includes Smart Meter Funding Adder)	<u></u>	30.31
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.42
Distribution Volumetric Rate	*	
	\$ / kW	9.36
Regulatory Asset Recovery - Rider #2	\$ / kW	0.26
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Wardsville Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	14.26
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Wardsville Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Wardsville Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Calculation				n Method		
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable, and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by

Hydro-Electric Commission of the Police Village of Warkworth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Hydro-Electric Commission of the Police Village of Warkworth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

B 11 (1 B) B) (1)		
Residential - R1 Warkworth	Φ.	10.20
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	<u>\$</u> \$	18.38 0.78
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009)	<u>\$</u> \$	0.78
Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0203
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0043
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Polyone Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Standard Supply Service Transmistration Sharge (ii applicable)	Ψ	0.20
General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth		
Service Charge (includes Smart Meter Funding Adder)	\$	27.53
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth		0.4.07
Service Charge (includes Smart Meter Funding Adder)	\$	34.87
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.03
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2)	\$ / kW \$ / kW	0.010 1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Table 1 - Feb. 2 - Fe	Ψ	0.20

for the Service Area Formerly Served by

Hydro-Electric Commission of the Police Village of Warkworth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	17.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Hydro-Electric Commission of the Police Village of Warkworth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by West Elgin Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by West Elgin Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by West Elgin Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) S	Residential - R1 West Elgin		
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. 0.7 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5A (Incremental Capital) S. / kWh O.001 Regulatory Asset Recovery - Rider #5A (Incremental Capital) S. / kWh O.002 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) S. / kWh O.0000 Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Network Service Rate (1) S. / kWh O.005 Retail Transmission Rate - Network Service Rate (1) S. / kWh O.005 Rural or Remote Rate Protection Rate (1) S. / kWh O.005 Service Charge (Includes Smart Meter Funding Adder) Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Dist'n Revenue 2008) S. 0.3 Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Dist'n Revenue 2009) S. 0.0 Segulatory Asset Recovery - Rider #3 Service Charge (Forgone Dist'n Revenue 2008) S. 0.3 Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Dist'n Revenue 2009) S. 0.0 Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Dist'n Revenue 2009) S. 0.0 Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Dist'n Revenue 2009) S. / kWh O.0003 Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Dist'n Revenue 2009) S. / kWh O.0004 Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Distribution Revenue 2008) S. / kWh O.0005 Regulatory Asset Recovery - Rider #3 Service Charge (Forgone Distribution Revenue 2008) S. / kWh O.0006 Regulatory Asset Recovery - Rider #5 Service Charge (Forgone Distribution Revenue 2008) S. / kWh O.0007	Service Charge (includes Smart Meter Funding Adder)	\$	17.34
Regulatory Asset Recovery - Rider #SC Service Charge (Forgone Distri Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distri Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distri Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distri Revenue 2009) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.0005 Retail Transmission Rate - Network Service Rate (1) S/ kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.005 Regulatory Asset Recovery - Rider #6 Service Charge (Forgone Distri Revenue 2008) Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Segulatory Asset Recovery - Rider #6 Service Charge (Forgone Distri Revenue 2009) S/ kWh 0.003 Regulatory Asset Recovery - Rider #6 Service Charge (Forgone Distri Revenue 2008) S/ kWh 0.003 Regulatory Asset Recovery - Rider #7 Service Charge (Forgone Distribution Revenue 2008) S/ kWh 0.003 Regulatory Asset Recovery - Rider #5 (Incremental Capital) S/ kWh 0.000 Regulatory Asset Recovery - Rider #5 (Incremental Capital) S/ kWh 0.000 Regulatory Asset Recovery - Rider #5 (Incremental Capital) S/ kWh 0.000 Regulatory Asset Recovery - Rider #6 (Incremental Capital) Service Charge (Includes Smart Meter Funding Adder) Service Charge (Incremental Capital) Service Charge (Includes Smart	Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #2 \$ / kWh 0.003 Regulatory Asset Recovery - Rider #3 \$ / kWh 0.001 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kWh 0.001 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kWh 0.0005 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kWh 0.0005 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kWh 0.0005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Service Charge (includes Smart Meter Funding Adder) \$ / kWh 0.005 Service Charge (includes Smart Meter Funding Adder) \$ / kWh <	Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)		0.02
Regulatory Asset Recovery - Rider #3 \$ / kWh (0.001 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh 0.001 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kWh 0.0005 \$ / kWh 0.000	Distribution Volumetric Rate	\$ / kWh	0.0263
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh 0.0001 Regulatory Asset Recovery - Rider #50 (Incremental Capital) \$ / kWh 0.0005 Regulatory Asset Recovery - Rider #50 (Shared Tax Saving) \$ / kWh 0.0000 Regulatory Asset Recovery - Rider #50 Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.0000 Regulatory Asset Recovery - Rider #50 Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.0005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.0 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) \$ 0.0 Regulatory Asset Recovery - Rider #5 Robert #5 (Porgone Dist'n Revenue 2008) \$ / kWh 0.000 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh 0.000 Regulatory Asset Recovery - Rider #5 (Incremental Capital) \$ / kWh 0.000 Regulatory Asset Recovery - Rider #5 (Incremental Capital) \$ / kWh 0.000 Regulatory Asset Recovery - Rider #5 (Named Park Park Park Park Park Park Park Park	Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kWh 0.0005 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.0005 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0005 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.004 Wholesale Market Service Rate (1) \$ / kWh 0.005 Kural or Remote Rate Protection Rate (1) \$ / kWh 0.005 Standard Supply Service - Administration Charge (if applicable) \$ 0.2 General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin \$ 2.4 Service Charge (includes Smart Meter Funding Adder) \$ 2.4 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) \$ 0.2 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) \$ 0.0 Distribution Volumetric Rate \$ / kWh 0.00 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh 0.00 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kWh	Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.0005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.0005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.0005 Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter #2 S/ kWh 0.0001 Segulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) S/ kWh 0.0001 Regulatory Asset Recovery - Rider #45 (Incremental Capital) Regulatory Asset Recovery - Rider #56 (Incremental Capital) S/ kWh 0.0006 Regulatory Asset Recovery - Rider #56 (Incremental Capital) S/ kWh 0.0007 Regulatory Asset Recovery - Rider #56 (Incremental Capital) S/ kWh 0.0008 Regulatory Asset Recovery - Rider #45 (Incremental Capital) S/ kWh 0.0008 Regulatory Asset Recovery - Rider #45 (Incremental Capital) S/ kWh 0.0008 Regulatory Asset Recovery - Rider #45 (Incremental Capital) S/ kWh 0.001 S/ kWh 0.001 S/ kWh 0.002 Service Charge (includes Smart Meter Funding Adder) S/ kWh	Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kWh 0.0005 Retail Transmission Rate - Network Service Rate (1) \$ / kWh 0.0005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.0005 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0005 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0005 Standard Supply Service - Administration Charge (if applicable) \$ 0.25 Ceneral Service Less Than 50 kW (Energy-Billed) - GSe West Elgin \$ 0.25 Ceneral Service Charge (includes Smart Meter Funding Adder) \$ 2.4	Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.004 Wholesale Market Service Rate (1) Standard Supply Service - Administration Charge (if applicable) Service Less Than 50 kW (Energy-Billed) - GSe West Elgin Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) Service Sast Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) South Segulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3C Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #3C Service Charge (Forgone Dist'n Revenue 2009) South Segulatory Asset Recovery - Rider #3C Service Charge (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #3C Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #3C Service Charge (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #3C Service Rote (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #3C (Incremental Capital) Regulatory Asset Recovery - Rider #3D (Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #3D (Volumetric (Forgone Distribution Revenue 2009) Regulatory Asset Recovery - Rider #3D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) S/ kWh 0.0000 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.001 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.003 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.005 Service Charge (includes Smart Meter Funding Adder) Service Solve Service Solve Service Rate (1) S/ kWh 0.005 Service Charge (includes Smart Meter Funding Adder) Service Solve Service Solve Service Charge (Forgone Dist'n Revenue 2008) S/ kWh 0.005 Service Charge (includes Smart Met	Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Retail Transmission Rate - Line and Transformation Connection Service Rate (1) \$ / kWh 0.005i	Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) S/kWh 0.0015 Standard Supply Service - Administration Charge (if applicable) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #S Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #S Service Charge (Forgone Dist'n Revenue 2009) S/kWh 0.023 Regulatory Asset Recovery - Rider #S Service Charge (Forgone Dist'n Revenue 2009) S/kWh 0.0001 Regulatory Asset Recovery - Rider #S Service Charge (Forgone Dist'n Revenue 2009) S/kWh 0.0001 Regulatory Asset Recovery - Rider #S Service Charge (Forgone Dist'n Revenue 2009) S/kWh 0.0001 Regulatory Asset Recovery - Rider #S (Incremental Capital) Regulatory Asset Recovery - Rider #S (Incremental Capital) Regulatory Asset Recovery - Rider #S (Shared Tax Saving) Regulatory Asset Recovery - Rider #S (Shared Tax Saving) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/kWh 0.003 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/kWh 0.005 Regulatory Asset Recovery - Rider #S (Forgone Dist'n Revenue 2009) S/kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/kWh 0.005 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/kWh 0.005 Service Charge (Includes Smart Meter Funding Adder) Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #S Service Charge (Forgone Dist'n Revenue 2009) Solvation Charge (Includes Smart Meter Funding Adder) Service Ch	Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service Less Than 50 kW (Energy-Billed) - GSe West Elgin Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Service Charge (Forgone Dist'n Revenue 2008) Service Charge (Forgone Dist'n Revenue 2008) Service Charge (Forgone Dist'n Revenue 2009) Service Charge (Forgone Distribution Revenue 2008) Service Charge (Forgone Distribution Revenue 2009) Service Charge (Forgone Distribution Revenue 2009) Service Rate (Forgone Distribution Service Rate (Forgone Distribution Revenue 2009) Service Rate (Forgone Distribution Revenue 2009) Service Charge (Forgone Distribution Revenue 2008) Service Charge (Forgone Distribution Revenue 2008) Service Charge (Forgone Distribution Revenue 2008) Service Charge (Forgone Distribution Revenue 2009) Service Charge (Forgone Distribution Revenue 2009) Service Charge (Forgone Distribution Revenue 2008) Service Charge (Fo	Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin Service Charge (includes Smart Meter Funding Adder) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Shirbibution Volumetric Rate SkWh Skegulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) SkWh O.0000: Retail Transmission Rate - Line and Transformation Connection Service Rate (1) SkWh O.0001: Standard Supply Service - Administration Charge (if applicable) General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5 (Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5 (Service Charge (Forgone Dist'n Revenue 2008) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5 (Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5 (Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #4 (Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #4 (Service Charge (Forgone Dist'n Revenue 2008) SkW (0.40) Regulatory Asset Recovery - Rider #5 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5 (Norgone Distribution Revenue 2008) SkW (0.40) Regulatory	Wholesale Market Service Rate (1)	\$ / kWh	0.0052
General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Sequilatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) S/kWh O.023 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5 (Incremental Capital) Regulatory Asset Recovery - Rider #56 (Shared Tax Saving) Regulatory Asset Recovery - Rider #58 (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Network Service Rate (1) S/kWh O.003 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/kWh O.005 Rural or Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S/kW O.20 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #5 (Incremental Capital) S/kW O.20 Regulatory Asset Recovery - Rider #5 (Incremental Capital) S/kW O.20 Regulatory Asset Recovery - Rider #5 (Incremental Capital) S/kW O.20 Regulatory Asset Recovery - Rider #5 (Incremental Capital) S/kW O.20 Regulatory Asset Recovery - Rider #5 (Incremental Capital) S/kW	Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. 0.3 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) S. 0.0 Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #56 (Incremental Capital) Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) Regulatory Asset Recovery - Rider #50 Volumetric (Forgone Dist'n Revenue 2009) S. / kWh O.0003 Retail Transmission Rate - Network Service Rate (1) S. / kWh O.003 Molesale Market Service Rate (1) S. / kWh O.005 Maria for Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. / kW O.005 General Service So kW or Greater (Demand-Billed) - GSd West Elgin Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. / kW O.006 General Service So kW or Greater (Demand-Billed) - GSd West Elgin Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2008) S. / kW O.007 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2008) S	Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. 0.3 Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) S. 0.0 Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #56 (Incremental Capital) Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) Regulatory Asset Recovery - Rider #50 Volumetric (Forgone Dist'n Revenue 2009) S. / kWh O.0003 Retail Transmission Rate - Network Service Rate (1) S. / kWh O.003 Molesale Market Service Rate (1) S. / kWh O.005 Maria for Remote Rate Protection Rate (1) Standard Supply Service - Administration Charge (if applicable) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. / kW O.005 General Service So kW or Greater (Demand-Billed) - GSd West Elgin Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) S. / kW O.006 General Service So kW or Greater (Demand-Billed) - GSd West Elgin Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2008) S. / kW O.007 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2008) S	Conoral Service Loss Than 50 kW (Energy Pilled) - CSe West Elgin		
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) S/ kWh 0.023 Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.003 Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.005 Retail Transmission Rate - Administration Charge (if applicable) Service Charge (includes Smart Meter Funding Adder) Service Charge (i		\$	24.46
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate \$ / kWh 0.023i Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) S/ kWh 0.003i Wholesale Market Service Rate (1) Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Dist'n Revenue 2008) Service Charge (Includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Dist'n Revenue 2008) S / kW 0.20 Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Dist'n Revenue 2008) S / kW 0.20 Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Dist'n Revenue 2008) S / kW 0.20 Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Dist'n Revenue 2008) S / kW 0.20 Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Dist'n Revenue 2008) S / kW 0.20 Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Dist'n Revenue 2008) S / kW 0.20 Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Distribution Revenue 2008) S / kW 0.20 Regulatory Asset Recovery - Rider #5 Evrice Charge (Forgone Distribution Revenue 2008) S / kW 0.20 Regulatory Asset Recovery - Rider #5 Evrice Ev		<u> </u>	0.38
Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Line and Transformation Connection Service Rate (1) Standard Supply Service - Administration Charge (if applicable) Standard Supply Service - Administration Charge (if applicable) General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Service Charge (includes Smart Meter Funding Adder) Service		<u></u>	0.00
Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #54 (Incremental Capital) Regulatory Asset Recovery - Rider #55 (Shared Tax Saving) Regulatory Asset Recovery - Rider #55 (Volumetric (Forgone Distribution Revenue 2009) Regulatory Asset Recovery - Rider #55 (Volumetric (Forgone Distribution Revenue 2009) Regulatory Asset Recovery - Rider #55 (Volumetric (Forgone Distribution Revenue 2009) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Network Service Rate (1) Retail Transmission Rate - Administration Connection Service Rate (1) S/ kWh 0.003 Wholesale Market Service Rate (1) Standard Supply Service - Administration Charge (if applicable) General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Distri Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Distri Revenue 2009) Solution Volumetric Rate S/ kW 9.6 Regulatory Asset Recovery - Rider #5 Regulatory Asset Recovery - Rider #4 Regulatory Asset Recovery - Rider #5	0 ,		
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Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)			
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Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate Regulatory Asset Recovery - Rider #2 Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1)	Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #2 \$ / kW 0.2 Regulatory Asset Recovery - Rider #3 \$ / kW (0.40 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.08 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.12 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW 0.00 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.01 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.2 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.0 Wholesale Market Service Rate (1) \$ / kWh 0.005 Retail Or Remote Rate Protection Rate (1) \$ / kWh 0.001	Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)		0.03
Regulatory Asset Recovery - Rider #3 \$ / kW (0.407) Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.082 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.123 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW (0.003) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.03 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Distribution Volumetric Rate	\$ / kW	9.61
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) \$ / kW 0.082 Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.123 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW (0.003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.03 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Retail Or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Regulatory Asset Recovery - Rider #2	\$ / kW	0.21
Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.123 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW (0.003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.09 Wholesale Market Service Rate (1) \$ / kWh 0.0053 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #5A (Incremental Capital) \$ / kW 0.123 Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) \$ / kW (0.003 Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.09 Wholesale Market Service Rate (1) \$ / kWh 0.0053 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013	Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2) Wholesale Market Service Rate (1) Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0052	Regulatory Asset Recovery - Rider #5A (Incremental Capital)		0.123
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) \$ / kW 0.010 Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.20 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.00 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			(0.003)
Retail Transmission Rate - Network Service Rate (2) \$ / kW 1.23 Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.03 Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			0.010
Retail Transmission Rate - Line and Transformation Connection Service Rate (2) \$ / kW 1.05 Wholesale Market Service Rate (1) \$ / kWh 0.005 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			1.23
Wholesale Market Service Rate (1) \$ / kWh 0.0052 Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			1.05
Rural or Remote Rate Protection Rate (1) \$ / kWh 0.0013			0.0052
			0.0013
	Standard Supply Service - Administration Charge (if applicable)		0.25

for the Service Area Formerly Served by West Elgin Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	15.50
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by West Elgin Hydro Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by West Elgin Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge Standard	Calculation Method				
Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee				
14	Special Meter Reads	\$30				
15	Service Layout Fee – Basic		\$495			
16	Service Layout Fee – Complex		\$690			
17	Crossing Application – Pipeline		\$2,445			
18	Crossing Application – Water		\$3,045			
19	Crossing Application – Railroad		\$2,945			
20	Line Staking – per meter		\$3.70			
21	Central Metering – New service < 45 kW		\$115			
22	Conversion to Central Metering < 45 kW		\$915			
23	Conversion to Central Metering > 45 kW		\$800			
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
	Sentinel Lights Rental Rate per month			\$7.10		
	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable, and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by Whitchurch-Stouffville Hydro-Electric Commission Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

0.25

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Whitchurch-Stouffville Hydro-Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Whitchurch-Stouffville	Ф	10.11
Service Charge (includes Smart Meter Funding Adder) Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	13.41 0.80
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2009) Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$ \$	0.00
Distribution Volumetric Rate		0.0237
	\$ / kWh \$ / kWh	0.0237
Regulatory Asset Recovery - Rider #2	•	
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0011)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0013
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0047
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Residential - Whitchurch-Stouffville		
Service Charge (includes Smart Meter Funding Adder)	\$	14.55
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - Urban Whitchurch-Stouffville		
Service Charge (includes Smart Meter Funding Adder)	\$	17.85
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	(0.22)
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	(0.00040)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Sarvice Administration Charge (if applicable)	Ф	0.25

Standard Supply Service - Administration Charge (if applicable)

for the Service Area Formerly Served by

Whitchurch-Stouffville Hydro-Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Whitchurch-Stouffville

Service Charge (includes Smart Meter Funding Adder)	\$	22.73
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0258
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban Whitchurch-Stouffville

Service Charge (includes Smart Meter Funding Adder)	\$	26.05
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.64
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	7.18
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.508)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.159
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.091
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.002)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.008
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.34
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

General Service 50 kW or Greater (Demand-Billed) - Whitchurch-Stouffville

Service Charge (includes Smart Meter Funding Adder)	\$	30.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.70
Regulatory Asset Recovery - Rider #2	\$ / kW	0.13
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kW	0.023
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Whitchurch-Stouffville Hydro-Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Whitchurch-Stouffville

Service Charge (includes Smart Meter Funding Adder)	\$	16.91
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Applicable to customers providing their own transformers

Demand-billed	•	J	\$ / kW	0.60
Energy-billed			\$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Whitchurch-Stouffville Hydro-Electric Commission Effective Date: May 1, 2009

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Deta	Specific Service Charge Standard	Calculation Method				
Rate Code	Specific Service Charge - Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials	
1	Temporary Service	\$500				
2	Dispute Meter Test	\$30 plus Measurement Canada fees				
3	Collection of account – no disconnection/load limiter	\$30				
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65				
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185				
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185				
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415				
8	Account Set-up Charge	\$30				
9	Arrears Certificate	\$15				
10	NSF Cheque Charge	\$15 + bank charges				
11	Easement Charge for Unregistered Rights	\$15				
12	Late Payment Charge	1.5%/month				
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other				
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee				
14	Special Meter Reads	\$30				
	Service Layout Fee – Basic		\$495			
	Service Layout Fee – Complex		\$690			
	Crossing Application – Pipeline		\$2,445			
	Crossing Application – Water		\$3,045			
	Crossing Application – Railroad		\$2,945			
	Line Staking – per meter		\$3.70			
	Central Metering – New service < 45 kW		\$115			
	Conversion to Central Metering < 45 kW		\$915			
	Conversion to Central Metering > 45 kW		\$800			
	Tingle Voltage Test In Evenes of 4 Hours (per		·			
24	hour – average 2 additional hours)		\$125			
25	Standby Administration Charge per month		\$440			
26	Sentinel Lights Rental Rate per month			\$7.10		
27	Sentinel Pole Rental Rate per month			\$4.15		
28	Joint Use for Cable and Telecom companies per			\$22.35		
29	Joint Use for LDCs per pole			\$28.61		

for the Service Area Formerly Served by Woodville Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by Woodville Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by Woodville Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

B B. W		
Residential - R1 Woodville	Φ	40.04
Service Charge (includes Smart Meter Funding Adder)	\$	12.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.01
Distribution Volumetric Rate	\$ / kWh	0.0236
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0012)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0048
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service Less Than 50 kW (Energy-Billed) - GSe Woodville		
Service Charge (includes Smart Meter Funding Adder)	\$	24.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0315
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0043)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #4 Volumetric (Forgotie Distribution Revenue 2000)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0003
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0054
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$ / KVVII	0.0013
Standard Supply Service - Administration Charge (ii applicable)	Ф	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Woodville		
Service Charge (includes Smart Meter Funding Adder)	\$	32.04
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	1.35
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5A (Incremental Capital) Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Network Service Rate (2) Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.23
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0032
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by Woodville Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	15.13
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by Woodville Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by Woodville Hydro-Electric System Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

D-1-	- -	Calculation Method			
Rate Code		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + 0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable, and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multiunit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

for the Service Area Formerly Served by

Village of Wyoming Hydro Electric Commission Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wyoming	Φ	40.00
Service Charge (includes Smart Meter Funding Adder)	\$	16.22
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) Distribution Volumetric Rate	\$ \$ / kWh	0.02
	•	0.0248
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3 Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh \$ / kWh	(0.0012) 0.0011
Regulatory Asset Recovery - Rider #4 Volumetric (Porgone Distribution Revenue 2006) Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.0011
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00001)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0002
Standard Supply Service - Administration Charge (if applicable)	\$	0.0013
Standard Supply Service - Administration Sharge (ii applicable)	Ψ	0.20
General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming		
Service Charge (includes Smart Meter Funding Adder)	\$	25.49
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kWh	0.0329
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0023
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming		
Service Charge (includes Smart Meter Funding Adder)	\$	32.82
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.03
Distribution Volumetric Rate	\$ / kW	9.04
Regulatory Asset Recovery - Rider #2	\$ / kW	0.23
Regulatory Asset Recovery - Rider #3	\$ / kW	(0.407)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kW	0.082
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.123
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	(0.003)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kW	0.010
Retail Transmission Rate - Network Service Rate (2)	\$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	\$ / kW	1.05
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

for the Service Area Formerly Served by

Village of Wyoming Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge (includes Smart Meter Funding Adder)	\$	16.02
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008)	\$	0.38
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0013)
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008)	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	(0.00001)
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009)	\$ / kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers Demand-billed Energy-billed

\$ / kW 0.60 \$ / kWh 0.0014

for the Service Area Formerly Served by

Village of Wyoming Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

for the Service Area Formerly Served by

Village of Wyoming Hydro Electric Commission

Effective Date: May 1, 2009 Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	- - p	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	0.30/month/customer + 0.25/request for request fee + $0.50/request$ for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
	Conversion to Central Metering < 45 kW		\$915		
	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
	Sentinel Lights Rental Rate per month			\$7.10	
	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable, and Telecom companies per			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

APPENDIX "C"

To The Rate Order for

HYDRO ONE NETWORKS INC.

BOARD FILE NO. EB-2008-0187

DATE: June 01, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Sub-Transmission (ST)

This classification refers to

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

or

- b) load which:
- i) is three-phase; and
- ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
- iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Any new customer satisfying the criteria for ST classification, will be classified as an ST account.

Further servicing details are available in the utility's Conditions of Service.

MONTHLY RATES AND CHARGES

Service Charge (14)	\$	183.92
Rider #4 - Service charge (Forgone Distribution Revenue 2008)	\$	(65.78)
Service charge (Forgone Distribution Revenue 2009)	\$	0.13
Meter Charge (for Hydro One ownership) (15)	\$	538.25
Rider #4 - Meter charge (Forgone Distribution Revenue 2008)	\$	(192.48)
Meter charge (Forgone Distribution Revenue 2009)	\$	0.57
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (11)	\$ / kW (1)	0.55
Rider #4 - Common ST Line (Forgone Distribution Revenue 2008)	\$ / kW (1)	(0.20)
Common ST Line (Forgone Distribution Revenue 2009)	\$ / kW (1)	0.00
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$ / km (2)	681.69
Rider #4 - Specific ST Line (Forgone Distribution Revenue 2008)	\$ / km (2)	(243.77)
Specific ST Line (Forgone Distribution Revenue 2009)	\$ / km (2)	0.72
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$ / km (2)	528.33
Rider #4 - Specific Primary Line (Forgone Distribution Revenue 2008)	\$ / km (2)	(188.93)
Specific Primary Line (Forgone Distribution Revenue 2009)	\$ / km (2)	0.56
Facility charge for connection to high-voltage (≥ 13.8 kV secondary) delivery	\$ / kW (1)	1.39
High Voltage Distribution Station	\$ / KW (1)	1.37
Rider #4 - HVDS-high (Forgone Distribution Revenue 2008)	\$ / kW (1)	(0.50)
HVDS-high (Forgone Distribution Revenue 2009)	\$ / kW (1)	0.00
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery	\$ / kW (1)	2.59
High Voltage Distribution Station	¢ /1-W/(1)	(0.02)
Rider #4 - HVDS-low (Forgone Distribution Revenue 2008) HVDS-low (Forgone Distribution Revenue 2009)	\$ / kW (1)	(0.93) 0.00
Facility charge for connection to low voltage (< 13.8 kV secondary)	\$ / kW (1)	0.00
Low Voltage Distribution Station	\$ / kW (3)	1.21
Rider #4 - LVDS-low (Forgone Distribution Revenue 2008)	\$ / kW (3)	(0.43)
LVDS-low (Forgone Distribution Revenue 2009)	\$ / kW (3) \$ / kW (3)	0.00
L v D3-10w (Folgone Distribution Revenue 2009)	\$/KW(3)	0.00
Regulatory Asset Recovery - Rider #2, for source class:		note (4)
LDC and Direct	\$	note (5)
Customers of Retail classes:		
T	\$ / kW (4)	0.09
G3	\$ / kW (4)	0.15
UG	\$ / kW (4)	0.11
F3	\$ / kW (4)	0.16
General Service customers of acquired LDCs:		
Arnprior	\$ / kW (4)	0.20
Arran-Elderslie	\$ / kW (4)	0.28
Blyth	\$ / kW (4)	0.64
Brockville	\$ / kW (4)	0.12
Caledon CH	\$ / kW (4)	0.27
Caledon OH	\$ / kW (4)	0.24
Campbellford-Seymour	\$ / kW (4)	0.17

Carleton Place	\$ / kW (4)	0.22
Dundalk	\$ / kW (4)	0.28
Durham	\$ / kW (4)	0.18
Erin	\$ / kW (4)	0.25
Exeter	\$ / kW (4)	0.18
Forest	\$ / kW (4)	0.20
Georgian Bay Energy	\$ / kW (4)	0.19
Glencoe	\$ / kW (4)	0.44
Lindsay	\$ / kW (4)	0.19
Markdale	\$ / kW (4)	0.13
Napanee	\$ / kW (4)	0.20
North Dundas	\$ / kW (4)	0.11
North Glengarry	\$ / kW (4)	0.39
North Perth	\$ / kW (4)	0.13
Perth	\$ / kW (4)	0.12
Quinte West	\$ / kW (4)	0.18
Shelburne	\$ / kW (4)	0.08
Smiths Falls	\$ / kW (4)	0.13
Springwater	\$ / kW (4)	0.53
Thorold	\$ / kW (4)	0.20
West Elgin	\$ / kW (4)	0.21
Whitchurch Stouffville	\$ / kW (4)	0.13
Large User customers of acquired LDCs:		
Arnprior	\$ / kW (4)	0.09
Brockville	\$ / kW (4)	0.21
Caledon	\$ / kW (4)	0.16
Georgian Bay Energy	\$ / kW (4)	0.17
Quinte West	\$ / kW (4)	0.11
Regulatory Asset Recovery - Rider #3		
Rider 3A - General (12)	\$ / kW	(0.01)
Rider 3B - Wholesale Market Service Charge (13)	\$ / kW	(0.51)
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW (1)	0.021
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW (1)	0.000
Retail Transmission Service Rates (8)(9)(10):		
Network Service Rate (6)	\$ / kW	2.24
Line Connection Service Rate (7)	\$ / kW	0.60
Transformation Connection Service Rate (7)	\$ / kW	1.39
Both Line and Transformation Connection Service Rate (7)	\$ / kW	1.99
Wholesale Market Service Rate (9) (16)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9) (16)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25
Summand Supply Service Training auton Charge (in application)	Ψ	0.25

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Loss factors

Supply Facilities Loss Factor	1.006
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Where the feeder delivers to solely one supply point, and the metering is located away from the supplying Transformer Station or High Voltage Distribution Station, the customer will calculate the applicable losses based on an engineering study. The study will identify a Site Specific Loss Adjustment (SSLA) and a radial line loss as appropriate, to which will be added non-technical losses consistent with the method inherent in the existing Distribution Loss Factor. This calculated value would replace the average Total Loss Factor.

Where the metering is at the supplying TS or HVDS (either inside the fence or immediately outside the fence), the DLF will not be applied, but solely the losses associated with the transformation at the station will be applied, ie. the approved Supply Facilities Loss Factor.

Where there is no metering at the customer supply point, causing quantities to be calculated by taking the differences between other metering, to avoid double-counting losses, the normal application of the DLF to the difference in metering quantities can be replaced by a calculation uplifting the meter quantities separately.

Transformer Loss Adjustment

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer.

This uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

Thus, in such situations, the effective TLF would be 1.044 (i.e. 1.034 TLF plus 0.01 TLA) Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

1.0%

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Sub-Transmission (ST) Class Effective Date: May 1, 2009

Implementation Date: June 1, 2009

NOTES:

- Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
- Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.
- Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
- Note (4): Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each ST customer will maintain the same Rate Rider #2 as it had in its pre-ST class, even if not listed above.
- Note (5): Regulatory Asset Recovery "Rate Rider #2" values are specific to each LDC and each Direct.
- Note (6): The monthly billing determinant for the RTSR Network Service rate is:
- for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days
- for non-interval-metered customers: the non-coincident peak demand
- Note (7): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is the non-coincident peak demand.
- Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.
- Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.
- Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
- Note (11): The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
- Note (12): "Rider 3A General" is charged based on appropriate billing kW.
- Note (13): "Rider 3B Wholesale Market Service Charge" applies to those customers who were charged Wholesale Market Service Charges.
- Note (14): The Service charge is applied to each delivery point. The charge includes the proposed \$1.65 Smart Meter Funding
- Note (15): The Meter charge is applied to delivery points for which Hydro One owns interval metering.
- Note (16): The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate	Specific Service Charge -	Calculation Method			
Code	Standard Name	2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		

Hydro One Networks Inc. TARIFF OF RATES AND CHARGES for the Sub-Transmission (ST) Class Effective Date: May 1, 2009

Implementation Date: June 1, 2009

24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)	\$125		
25	Standby Administration Charge per month	\$440		
26	Sentinel Lights Rental Rate per month		\$7.10	
27	Sentinel Pole Rental Rate per month		\$4.15	
28	Joint Use for Cable and Telecom companies per pole		\$22.35	
29	Joint Use for LDCs per pole		\$28.61	