

APPLICATION FOR RATE ADJUSTMENT - GAS COSTS – Q4

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Decision and Interim Rate Order

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, Sched. B, as amended.

AND IN THE MATTER OF an Application by
Enbridge Gas Distribution Inc. for an Order approving
or fixing rates for the sale, distribution, storage, and
transmission of gas effective October 1, 2007.

APPLICATION FOR RATE ADJUSTMENT Gas Costs Fourth Quarter - Test Year 2007

Introduction

1. Enbridge Gas Distribution Inc. ("Enbridge") hereby applies to the Board for an order approving or fixing rates for the sale, distribution, storage, and transmission of gas effective October 1, 2007. This Application is made pursuant to, and the order would be issued under, section 36 of the *Ontario Energy Act*, 1998, as amended.
2. This Application and the supporting evidence were prepared in accordance with the process for Enbridge's Quarterly Rate Adjustment Mechanism ("QRAM"). The QRAM process was originally prescribed and subsequently modified, respectively, in the following Settlement Proposals that were approved by the Board as indicated:
 - RP-2000-0040: The QRAM process was prescribed, under Issue 2.2, in the "Settlement Proposal (Main Case)" dated May 11, 2001; see Exhibit N2, Tab 1, Schedule 1, pp. 13-18 of 54. The Board approved the entire Settlement Proposal on May 30, 2001; see transcript volume no. 1, pp. 107-9.
 - RP-2002-0133: The QRAM process was modified, under Issue 4.2, in the Settlement Proposal dated March 14, 2003; see Exhibit N1, Tab 1, Schedule 1, pp. 21-25 of 93. The Board approved the entire Settlement Proposal on March 20, 2003; see transcript volume 1, para. 687.

- RP-2003-0203: The QRAM process was modified, under Issue 15.11 in the Settlement Proposal dated June 17, 2004, Exhibit N1, Tab 1, Schedule 1, pp. 56-58 of 59. The Board approved the entire Settlement Proposal on June 16, 2003; see transcript volume 1, paragraphs. 32 to 39.
3. The particulars of the QRAM process are described, for ease of reference, in Appendix A to this Application. Pursuant to the Board's direction, the "Regulatory Framework" has further been modified to include procedures for processing cost claims and awards, if any.

Utility Price and Customer Impacts

4. Enbridge's utility price during the second and third quarters of Test Year 2007 was $\$362.982/10^3\text{m}^3$ ($\$9.631/\text{GJ}$ @ 37.69 MJ/m^3). Enbridge has recalculated the utility price for the fourth quarter of Test Year 2007 using the prescribed methodology, reflecting a lower commodity cost and higher tolls of TransCanada PipeLines Limited. The recalculated utility price is $\$323.347/10^3\text{m}^3$ ($\$8.5791/\text{GJ}$ @ 37.69 MJ/m^3).
5. Enbridge proposes to also implement the impacts of the Board's final decision in EB-2006-0034, dated July 5, 2007 in this QRAM, as well as the fourth year and final phase-in of the Company's transportation service unit rates, as approved by the Board in RP-2003-0203, and as described in the evidence.
6. The resultant rates would decrease the total bill for a typical residential customer on system gas by \$114 or 7.3% (approx.) annually and, for a typical residential customer on direct purchase, would increase the total bill by \$1.63 or 0.1% (approx.) annually.

PGVA

7. Enbridge has adjusted the forecast balance in its Purchased Gas Variance Account ("PGVA") as of the end of Test Year 2007 to account for the recalculated utility price, and the consequential gas storage inventory adjustments.
8. The adjusted year-end balance in the PGVA, when translated into ¢/m^3 based on forecast consumption for the remainder of Test Year 2007, is a credit of 9.2302 ¢/m^3 and thus more than the threshold of 0.5 ¢/m^3 . Enbridge proposes to clear the projected PGVA balance by means of a rate rider credit of $\$3.0868 \text{ ¢/m}^3$ to be in effect from October 1, 2007 to March 31, 2008.

Other Items

9. Enbridge also seeks approval for the following:
- a) a revenue adjustment rider in the form of Rider E, as filed in the Draft Final Rate Order in EB-2006-0034. If approved, Rider E will be in effect from October 1, 2007 to December 31, 2007.
 - b) clearance of the final 2006 deferral account balances as a one-time adjustment on customer bills in the first billing cycle in October 2007;
 - c) implementation of the updated rate 316 rates set out in the evidence, effective October 1, 2007.

Regulatory Framework

10. The QRAM process includes the regulatory framework for interested parties as well as the Board and its staff to examine the Application with the supporting evidence and, thereafter, for the Board to issue an interim order disposing of the Application. Enbridge's list of interested parties is presented in Appendix B; the list includes the name(s) of the parties and their respective representative(s).
11. The following is the prescribed regulatory framework for processing the Application:
- Any responsive comments from interested parties are filed with the Board, and served on Enbridge and the other interested parties, on or before September 7, 2007.
 - Any reply comments from Enbridge are filed with the Board, and served on all interested parties, on or before September 14, 2007.
 - The Board thereafter issues an order approving the applicable rate adjustments or modifying them as required, effective October 1, 2007.
12. Enbridge requests that the Board issue such an order on or before September 21, 2007. Enbridge would then be able to implement the resultant rates during the first billing cycle in October 2007.

13. The following procedures are prescribed for cost claims for QRAM applications, as directed by the Board on February 14, 2007:

- Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

14. Enbridge also requests that all documents in relation to the Application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge and its counsel as follows:

(1) Mr. Patrick Hoey
Director, Regulatory Affairs

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Electronic access:	patrick.hoey@enbridge.com

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Senior Legal Counsel,
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Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

DATE: August 31, 2007

ENBRIDGE GAS DISTRIBUTION INC.

Per: 
Patrick Hoey
Director, Regulatory Affairs

QUARTERLY RATE ADJUSTMENT MECHANISM

Introduction

1. The QRAM process approved by the Board for Enbridge now comprises the following components: the calculation of a forecast price for rate-making purposes during a test year ("utility price"); the means of adjusting the utility price for rate-making purposes during a test year; the means of calculating and clearing variances recorded in Enbridge's Purchased Gas Variance Account ("PGVA"); the regulatory framework for approving adjustments and clearances; and the means of providing pricing information to end-use customers, or their marketers, and to other stakeholders as well.
2. The QRAM process is intended to achieve or accommodate the following eight principles:
 - more reflective of market prices on an ongoing basis;
 - enhanced price transparency;
 - regular quarterly review process;
 - customer awareness, customer acceptance, and less confusion in the marketplace;
 - mitigation of large adjustments of customer bills;
 - fairness and equity among all customer groups;
 - implementation in a cost effective manner; and
 - reduced regulatory burden relative to the former "trigger methodology", and the related rate adjustment mechanism, for Enbridge's PGVA.

Utility Price

3. Enbridge calculates the utility price for a test year by using its Board-approved methodology to develop a forecast of its supply (i.e., commodity) costs, including buy/sell as well as system gas, and its transportation costs for the test year. The forecast of supply costs includes the forecast price of natural gas based on a so-called "21-day strip".
4. This 21-day strip represents the simple average of future market prices, as reported by various media and other services, over a 21-day period for a basket of pricing periods, pricing points, and pricing indices that reflects

Enbridge's gas purchase arrangements, both actual and anticipated, during the 12 months subsequent to the 21-day period.

5. Enbridge uses the initial utility price as the basis for calculating the gas supply charges for sales service, subject to subsequent adjustment(s), during a test year. Sales service is provided to buy/sell gas customers, who are direct purchasers, as well as to system gas customers. Enbridge also uses the initial utility price for PGVA purposes.

Price Adjustment

6. Enbridge recalculates the utility price, using the same methodology, for each of the subsequent three quarters of the test year. The forecast of the price of natural gas, in each case, is based on a 21-day strip. The last day of each 21-day strip precedes the quarter in question by no more than 45 days.
7. If a recalculated utility price for any quarter varies from the utility price in effect at the time by more than $0.5\text{¢}/\text{m}^3$, net of upstream transportation tolls in each case, the former supersedes the latter, subject to subsequent adjustment(s), during the test year. Otherwise, the latter continues in effect.
8. Whenever a recalculated utility price comes into effect at the beginning of a quarter, Enbridge calculates the consequential effect of this price on the following commodity-related costs: carrying costs of gas in storage, working cash allowance (gas costs), unbilled and unaccounted for gas, company-use gas, and lost and unaccounted for gas (storage). Enbridge then uses the recalculated utility price, together with the consequential effect on these commodity-related costs, as the basis for adjusting the revenue requirement for a test year and, in turn, the gas supply charges for sales service, and the delivery charges and gas supply load balancing charges (when discrete) for distribution service, effective as of the beginning of the quarter. Enbridge also begins to use the recalculated utility price for PGVA purposes on the same effective date.
9. The following provisions apply when adjusting the revenue requirement for a test year:
 - (a) The volumetric forecast of sales service is Enbridge's as-filed forecast for the test year, as updated (if any), until there is a Board-approved forecast. The latter is the volumetric forecast thereafter.

- (b) The capital structure for rate base and rate of return purposes is Enbridge's as-filed capital structure for the test year, as updated (if any), until there is a Board-approved capital structure. The latter is the capital structure thereafter.
- (c) The cost of equity for rate of return purposes is the Board-approved rate of return on equity ("ROE") for the prior test year, notwithstanding Enbridge's as-filed ROE, until there is a Board-approved ROE for the test year. The latter is the cost of equity thereafter.

PGVA

- 10. Enbridge records in the PGVA the product derived by multiplying the volumes delivered during each month of a test year by the variances between the utility price in effect and Enbridge's actual purchased gas costs per unit during each month of a test year.
- 11. Enbridge shall use the AECO index plus Nova transportation plus fuel costs as the benchmark in calculating the load balancing component of the PGVA.
- 12. Whenever a recalculated utility price comes into effect at the beginning of a quarter, the opening balance of gas in storage is adjusted at the same time in order to reflect the recalculated utility price. The resultant debits or credits, as the case may be, are recorded in the PGVA as commodity-related entries.
- 13. Whenever a recalculated utility price comes into effect during a test year, the forecast balance in the PGVA as of the end of the test year is adjusted to account for this price and the consequential gas storage inventory adjustment.
- 14. For the purpose of determining whether the PGVA is to be cleared in any quarter, the adjusted year-end balance in the PGVA is further adjusted to account for any changes in upstream transportation tolls. If the further adjusted year-end balance, when translated into ¢/m³ based on forecast consumption for the remainder of the test year, exceeds 0.5¢/m³, the further adjusted year-end balance is to be cleared during the remainder of the test year by means of a rate rider. This rate rider becomes effective at the beginning of the quarter and specifies, by rate class, the unit rate for all sales service customers.

15. The following provisions also apply when determining whether the PGVA is to be cleared for the quarter in question and, when the quarter in question is the fourth one, the period over which the PGVA is to be cleared:
- (a) If a material over or under collection pertaining to a prior test year is anticipated to be accumulated and included in a current fiscal year PGVA, Enbridge will notify all parties as soon as possible in order to enable interested parties to provide responsive comments to the Board within the prescribed QRAM deadlines. Enbridge will also outline in its notification how it intends to deal with the clearing of any material over or under collection.
 - (b) Enbridge's "forecast consumption for the remainder of the test year", in the case of the second or third quarter, is derived from the applicable volumetric forecast of sales services (see para. 9(a) above).
 - (c) When the PGVA is to be cleared commencing in the fourth quarter of the test year, Enbridge has the discretion to select either of two clearance periods. One is a period of three months, which is the standard clearing practice, and the other is an extended period of six months. Enbridge must demonstrate, when selecting the extended period, that such a deviation from the standard clearing practice is reasonable under the circumstances.
 - (d) Enbridge's "forecast consumption for the remainder of the test year", in the case of the standard period, is derived from the applicable volumetric forecast of sales service.
 - (e) Enbridge's "forecast consumption for the remainder of the test year", in the case of the extended period, is derived from the applicable volumetric forecast of sales service. For this purpose, the first quarter of the test year serves as a proxy for the last three months of the extended period.
 - (f) Enbridge has the discretion, in each of these cases, to modify the applicable volumetric forecast of sales service in order to reflect the current level of migration by customers from system gas to direct purchase, and *vice versa*, in the forecast for the case in question.
16. The unit rate of Rider C for each rate class is based on the applicable volumetric forecast of sales service (see para. 9 (a) above) and, as such,

reflects the responsibility of each rate class for the year-end PGVA balances. At the end of the test year, however, Enbridge recalculates the rate class responsibility using the most recent composition of the year-end PGVA balance and the most recent volumetric estimate (i.e., monthly actuals, to date, plus forecast) on an annualized basis. The variances between the final year-end amount for each rate class and the amount recovered from the rate class by means of the rate rider(s), during the quarter(s) in question, is charged or remitted, as the case may be, to customers in each rate class as a one-time adjustment. This adjustment is effective coincident with the clearing of Enbridge's other variance accounts and its deferral accounts.

17. Whenever there is a change in upstream transportation tolls during a quarter, Enbridge records the consequential effect of the change in the PGVA. Enbridge also adjusts the delivery charges (for small volume customers) and the gas supply load balancing charges (for large volume customers), at the beginning of the next quarter, in order to account for the consequential effect of the changes in upstream transportation tolls.

Regulatory Framework (Including Cost Awards)

18. Enbridge maintains and updates, from time to time, a list of interested parties for the purposes of the QRAM process; for example, serving documents filed with the Board. An "interested party" is Board staff, an intervenor in Enbridge's most recent rates proceeding, and any other stakeholder in Enbridge's franchise area who advises Enbridge of its interest in the QRAM process. The list of interested parties includes the name of each interested party and, as each of them indicates, the name(s) of their respective representative(s) and any limitation(s) on service (e.g., application only). Enbridge also maintains and updates the address(es) for service of each such representative.
19. Whenever a recalculated utility price comes into effect for a quarter subsequent to the first quarter of a test year, or whenever it does not but the PGVA is nevertheless to be cleared commencing in the quarter, Enbridge files a corresponding application and supporting evidence with the Board, and serves one or both on each interested party's representative(s), no fewer than 20 business days prior to the quarter in question. The application seeks approval of the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service, the corresponding delivery charges and gas supply load balancing charges (when discrete) for distribution service, and the rate rider (if any)

- to be used to clear the PGVA balance. The application will include an executive summary of the application in a tabular format or otherwise.
20. Interested parties may file with the Board, and serve on Enbridge and the other interested parties, comments in response to each application. The deadline for filing and serving responsive comments is seven days after Enbridge files and serves its application. Enbridge may file with the Board, and serve on the interested parties, comments in reply to any responsive comments. The deadline for reply comments is seven days after the interested parties file and serve their respective responsive comments.
 21. The Board thereafter issues an order, prior to the quarter in question if possible, approving the applicable utility price for PGVA purposes, the corresponding gas supply charges for sales service, the corresponding gas distribution and load balancing charges (when discrete) for distribution service, and the rate rider (if any) to be used to clear PGVA, or modifying them as required, effective as of the beginning of the quarter.
 22. There is another procedure, though, whenever there is no recalculated utility price for, and no clearance of the PGVA commencing with, a quarter subsequent to the first quarter of a test year. Enbridge then files an advisory letter with the Board, and serves it on each interested party and any other intervenor of record in Enbridge's most recent rates proceeding, no fewer than 20 business days prior to the first day of the quarter in question. The advisory letter provides Enbridge's forecast price of natural gas based on the 21-day strip, the resultant utility price (approx.), and the reasons for maintaining the existing rates for sales and distribution services. The advisory letter also provides the following two schedules in the format used for an application: "Summary of Gas Costs to Operations", but without a variance column (%) for volumes and costs, and "Projected Year-End PGVA Balance".
 23. Due to the mechanistic nature of the QRAM application, the Board does not anticipate awarding costs. Parties that meet the Board eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
 24. Any party eligible for an award of costs must file a claim with the Board and Enbridge no later than ten days from the date of the Board's decision and order. Should Enbridge have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the

claimant within seven days of receiving the claims. Any response to Enbridge's comments must be filed with the Board and Enbridge within seven days of receiving the comments.

Pricing Information

25. Enbridge's monthly bill displays the gas supply charges for sales service and the rate rider (if any) in effect for the month, and the total of the two when there is a rate rider, expressed in ¢/m³ in each case. Enbridge ensures that customers are given a clear explanation, by means of a message on the bill or a bill insert, of the pricing information displayed on the bill and, whenever the pricing information changes, of the significance of the changes.
26. Enbridge posts on its website, promptly after receiving the Board's order in this regard, information on the gas supply charges for sales service and the rate rider (if any), and the total of the two when there is a rate rider, expressed in ¢/m³ in each case. Enbridge also posts, on a monthly basis, the forecast year-end balance in the PGVA translated into ¢/m³, for each rate class, based on its forecast of sales service for the test year. Enbridge provides on its website a meaningful description of the posted information so as to inform customers of its significance, in plain language, and of the significance of changes in the posted information whenever change occurs.
27. Enbridge's website provides links to other websites, such as energyshop.com, that provide prices and other information on competitive gas services in Enbridge's franchise area.
28. Enbridge also makes similar information available, through an additional branch, on Enbridge's Curtailment and Buy/Sell Information Line on a timely basis.

List of Interested Parties

ACCENTURE BUSINESS SERVICES	Ms. Janet Clark
ACCENTURE BUSINESS SERVICES	Mr. Robert Howe
CONSUMERS' COUNCIL OF CANADA	Ms. Julie Girvan
CONSUMERS' COUNCIL OF CANADA	Mr. Robert B. Warren
CORAL ENERGY CANADA INC.	Elisabeth Demarco
CORAL ENERGY CANADA INC.	Heather Landymore
CORAL ENERGY CANADA INC.	Mr. Paul Kerr
DIRECT ENERGY MARKETING LIMITED	David Matthews
DIRECT ENERGY MARKETING LIMITED	Andrea Gibbs
DIRECT ENERGY MARKETING LIMITED	Eric Hoaken
ENERGY PROBE	Mr. David MacIntosh
ENERGY PROBE	Mr. Thomas Adams
ENERGY PROBE	Mr. Randy Aiken
GAZIFERE INC.	Ms. Lise Mauviel

GREEN ENERGY COALITION	Mr. Kai Millyard
GREEN ENERGY COALITION	Mr. David Poch
HEATING, VENTILATION, AIR CONDITIONING CONTRACTORS COALITION INC.	Mr. Martin Luymes
HYDRO ONE NETWORKS INC.	Mr. Glen E. MacDonald
INDUSTRIAL GAS USERS ASSOCIATION	Mr. Murray A. Newton
INDUSTRIAL GAS USERS ASSOCIATION	Mr. Peter C.P. Thompson
JASON F. STACEY (Natural Gas Specialist)	Mr. Jason F. Stacey
LOW-INCOME ENERGY NETWORK (LIEN)	Juli Abouchar & Paul Manning
LOW-INCOME ENERGY NETWORK (LIEN)	Dr. Malcolm Jackson
ONTARIO ASSOCIATION OF PHYSICAL PLANT ASSOCIATION	Mrs. Valerie Young
ONTARIO ENERGY BOARD – BOARD STAFF	Mr. Richard Battista
ONTARIO ENERGY SAVINGS CORP.	Nola Ruzyski
ONTARIO POWER GENERATION INC.	Barbara Reuber
POLLUTION PROBE	Mr. Murray Klippenstein
POLLUTION PROBE	Jack Gibbons

POLLUTION PROBE	Basil Alexander
SCHOOL ENERGY COALITION	Mr. Bob Williams
SCHOOL ENERGY COALITION	Mr. Jay Shepherd
SCHOOL ENERGY COALITION	Tanya Watson
SCHOOL ENERGY COALITION	John DeVellis
SITHE GLOBAL POWER GOREWAY ULC.	Mr. Duane Cramer
SITHE GLOBAL POWER GOREWAY ULC.	James Harbell
SITHE GLOBAL POWER GOREWAY ULC.	Patrick Duffy
SUPERIOR ENERGY MANAGEMENT	Greg McCamus
TRANSALTA ENERGY CORPORATION	Ms. Sandy O'Connor
TRANSALTA ENERGY CORPORATION	Rob Findlay
TRANSALTA ENERGY CORPORATION	Peter Serafini
TRANSCANADA ENERGY	Margaret Duzy
TRANSCANADA ENERGY	Patricia Klewchuck
TRANSCANADA PIPELINES LIMITED	Mr. Murray Ross
TRANSCANADA PIPELINES LIMITED	Mr. Bernard Pelletier

TRANSCANADA PIPELINES LIMITED	Jennifer Scott
UNION ENERGY LIMITED PARTNERSHIP	Catherine Nolan
UNION ENERGY LIMITED PARTNERSHIP	Kirsten Crain
UNION GAS LIMITED	Mr. Pat McMahon
VULNERABLE ENERGY CONSUMERS COALITION	Dr. Roger Higgin
VULNERABLE ENERGY CONSUMERS COALITION	Michael Buonaguro
VULNERABLE ENERGY CONSUMERS COALITION	Michael Janigan
VULNERABLE ENERGY CONSUMERS COALITION	James Wightman

FORECAST OF GAS COSTS

Purpose of Evidence

1. The Company is updating its' forecast of gas costs effective October 1, 2007 in accordance with the Quarterly Rate Adjustment Mechanism in place and stemming from Settlement Agreement and Board Decisions in RP-2000-0040, RP-2002-0133 and RP-2003-0203.
2. The Company recalculated the utility price based upon a 21-day average of various indices from July 17, 2007 to August 15, 2007 for 12 months commencing October 1, 2007 and applied these monthly prices to the 2007 budgeted annual volume of gas purchases. The recalculated utility price is $\$323.347/10^3\text{m}^3$ ($\$8.579/\text{GJ}$) (as per Exhibit Q4-3, Tab 1, Schedule 1, p. 1). This represents a unit cost decrease of $\$39.635/10^3\text{m}^3$ or $\$1.052/\text{GJ}$ to the April 1, 2007 forecasted utility price of $\$362.982/10^3\text{m}^3$ ($\$9.631/\text{GJ}$).
3. The above reference to a 21-day average of various indices is as follows. On a daily basis Enbridge Gas Distribution Inc. ("Enbridge") receives a copy of "Gas Daily", an industry publication that provides, among other things, the high, low, and settlement of the previous days NYMEX prices for the next 36 months. By tracking the NYMEX index on a daily basis Enbridge can calculate a forecast Monthly price on a go forward basis. The forecast monthly NYMEX price would be used as the index underpinning deliveries at ANR, Kalkaska, CDA and EDA delivery points. Also, Enbridge tracks the current and future Canadian/U.S. \$ exchange rates on a daily basis. Similar to the tracking of NYMEX prices, Enbridge uses the Natural Gas Exchange ("NGX") web-site which provides pricing indices for a number of different pricing points on a prospective basis. Enbridge logs this information along

Witness: D. R. Small

with the NYMEX and Canadian/U.S. exchange rates so that it can calculate the 21-day average for different delivery points and apply the forward month's forecast price to the Company's forecast of gas supply dependent upon contract terms or by expected delivery point.

4. The Company is proposing to change its utility price effective October 1, 2007 to $\$323.347/10^3\text{m}^3$ and change rates accordingly.
5. The recalculated utility price of $\$323.347/10^3\text{m}^3$ represents an annual Western Canadian price of approximately $\$7.109/\text{GJ}$ at Empress. This compares to the forecasted April 2007 utility price of $\$362.982/10^3\text{m}^3$ which represented an annual Western Canadian price of approximately $\$8.066/\text{GJ}$ at Empress. The forecasted 2007 utility price was based upon a 21-day average of various prices, exchange rates and basis differential from January 18, 2007 to February 15, 2007 for the months of April 2007 to March 2008.
6. In accordance with the Board's decision in EB-2006-0034 dated July 5, 2007 ordering the Company to cease its risk management program as soon as practical there are no risk management activities which impact gas purchases for the 12-month period ending September 30, 2008.
7. Exhibit Q4-3, Tab 1, Schedule 2, page 1, Column 7 indicates that, based on the current forecast of gas supply purchase volumes for the 12 months commencing October 1, 2007, the Company projects a $\$(0.0)$ Million balance in the PGVA at the end of September 2008. Exhibit Q4-3, Tab 1, Schedule 2, page 2, Column 11 which includes the impact of the January 1, 2007, April 1, 2007 and October 1, 2007 inventory revaluations, the rollover of the 2006 PGVA projected balance and a

Witness: D. R. Small

forecast of amounts already returned to customers via prior Rider C mechanisms illustrates a projected December 31, 2007 balance of \$(109.2) million.

8. The difference between the projected 2006 PGVA balance (Exhibit Q4-3, Tab 1, Schedule 2, p. 2) and the actual balance, inclusive of all related Rider C amounts, will be cleared as a one time adjustment at the same time as the other deferral and variance account clearings in accordance with the final rate order in the EB-2006-0034 proceeding.
9. The derivation of the October 1, 2007 Reference Price also includes the impact of an update for TCPL tolls that became effective April 1, 2007 as per NEB order AO-1-TGI-01-2006 dated March 22, 2007. The updated T-Service Credit is $\$38.833/10^3\text{m}^3$ (\$1.030/GJ) (as per Exhibit Q4-3, Tab 1, Schedule 1, p. 1). This represents a unit cost increase of $\$1.520/10^3\text{m}^3$ or \$.040/GJ to the April 1, 2007 T-Service Credit of $\$37.313/10^3\text{m}^3$ (\$0.990/GJ).
10. For an explanation of the Company's proposal for how the projected PGVA balance will be cleared see Exhibit Q4-2 Tab 4, Schedule 1.

Witness: D. R. Small

ANNUALIZED IMPACT OF THE OCTOBER 1, 2007
QUARTERLY RATE ADJUSTMENT ON THE COMPANY'S
FISCAL 2007 RATES AND REVENUE REQUIREMENT

1. The evidence found at Exhibit Q4-3, Tab 2, Schedules 1 through 6, details the annualized revenue requirement impact which would occur in Fiscal 2007 upon applying an anticipated gas reference unit price change to the Board Approved forecast volumes for 2007. As a result of the quarterly gas cost unit rate adjustment within this application, the Company's revenue requirement would decrease by \$186.0 million on an annualized basis. This decrease is the result of a decrease in the purchase cost of gas and a decrease in the gross carrying cost of rate base, partially offset by an increase in the TransCanada PipeLines Ltd ("TransCanada") tolls effective April 1, 2007. The details of the components of this increase are listed at Exhibit Q4-3, Tab 2, Schedule 1, and are examined further in the balance of this exhibit.
2. The annualized impact of the gas cost decrease, in the amount of \$180.1 million, is determined by applying the decrease in the appropriate unit cost of gas against the applicable volumes. The volumes used within this QRAM application are from the EB-2006-0034 Application, 2007 Test Year volumes in Exhibit D3, Tab 3, Schedule 1, filed 2006-08-15, updated to include the impact of the Board's decision. The change in the unit rates and the volume against which they are applied is examined in evidence at Exhibit Q4-3, Tab 2, Schedule 1. The calculations in support of the \$180.1 million decrease in the purchase cost of gas are found on Lines 1 through 9, and summarized at Line 10, of Exhibit Q4-3, Tab 2, Schedule 1.
3. Exhibit Q4-3, Tab 2, Schedule 2, details the impact of the annualized decrease on rate base and the associated carrying cost which is calculated to be \$5.7 million and is included at Exhibit Q4-3, Tab 2, Schedule 1, at Line 11. The decrease in the

PGVA unit rate results in a decrease in the gas in storage inventory value in the amount of \$58.5 million calculated at Line 2 of Schedule 2. The decrease is calculated by multiplying the Company's average-of-monthly-averages ("AOA's") storage volume of 1 476 854.1 10^3m^3 , which can be found at Exhibit Q4-3, Tab 2, Schedule 6, by the decrease in the PGVA reference price in the amount of \$39.635/ 10^3m^3 . The decrease in the working cash allowance is calculated by applying 3.9 net lag days to the annualized decrease in gas costs of \$180.1 million, resulting in a decrease of \$1.9 million. The working cash allowance calculations are found at Lines 3.1 through 3.4 of Schedule 2. The \$0.4 million decrease in the GST amount, shown at Line 4 of Schedule 2, can be found in evidence at Exhibit Q4-2, Tab 3, Schedule 1.

4. As shown at Lines 5 through 7 of Exhibit Q4-3, Tab 2, Schedule 2, the \$60.9 million decrease in the valuation of the components of rate base is multiplied by a gross return component of 9.36% (filed at Exhibit Q4-3, Tab 2, Schedule 4) generating a \$5.7 million decrease in the carrying cost of rate base.
5. Exhibit Q4-3, Tab 2, Schedule 3, shows the impact of the year-end value of components within the Company's taxable capital calculation embedded within ongoing rates. The value of rate base at the end of the fiscal period and the changes represented by working cash and GST level changes will affect the Company's forecast of Provincial Capital Tax. This tax is forecast to be levied at a rate of 0.285% for the Company's 2007 Fiscal Year. The calculations shown at Schedule 3 quantify a \$0.2 million decrease to the Company's forecast of Provincial Capital Tax as a result of the decrease in the purchase cost of gas.
6. The details supporting the calculation of the Company's grossed up rate of return are found at Exhibit Q4-3, Tab 2, Schedule 4. The updated capital structure components, cost rates and return rate(s) in Columns 1 through 3 are found in the

Witness: K. Culbert

EB-2006-0034 Final Rate Order, Appendix A, Schedule 4, Filed: 2007-08-03. The calculation of the grossed up rate of return in columns 4 and 5 has utilized the Company's Fiscal 2007 forecast corporate tax rate of 36.12%.

7. Exhibit Q4-3, Tab 2, Schedule 5 details the calculation of the forecast inventory valuation adjustment in the amount of \$82.4 million. The inventory adjustment is related to the change in the unit cost of gas. The forecast inventory adjustment represents the forecast volume of inventory at September 30, 2007 revalued at the new PGVA reference price arising from this quarterly rate adjustment proceeding.
8. Exhibit Q4-3, Tab 2, Schedule 6 shows the month end and AOA volume of gas in storage as approved within EB-2006-0034.

DEFERRAL AND VARIANCE ACCOUNT
ACTUAL AND FORECAST BALANCES

1. The evidence found at page 3 of this schedule (Exhibit Q4-2, Tab 2, Schedule 2 p. 3) provides the July 31, 2007 actual and December 31, 2007 projected deferral and variance account balances.
2. As shown on page 3, all deferral and variance accounts which were approved by the Board in its EB-2006-0034 Decision are projected to be cleared by the end of 2007. The clearance of the list of approved accounts will occur as a one time adjustment commencing October 1, 2007 pending the approval of the EB-2006-0034 Final Rate Order.
3. As indicated in evidence at Exhibit Q4-2, Tab 4, Schedule 1, a true up of the difference which occurred between the projected 2006 PGVA balance and the actual 2006 balance, inclusive of all Rider C amounts, is also required as a one time adjustment. The Company indicated in evidence in previous QRAM applications, and in argument in the EB-2006-0034 proceeding, that it planned to recover the 2006 PGVA true up debit amount of \$20 million, as shown on page 3 and page 4, coincident with the other accounts requiring a one time adjustment as approved in the Board's EB-2006-0034 Decision. The Board, at page 76 of its EB-2006-0034 Decision acknowledged the Company's intended treatment of the 2006 PGVA true up requirement but noted that the wording of the 2007 Settlement Proposal precluded the combining of the amount into its 2007 Decision.
4. In its EB-2006-0034 Decision, the Board further stated that the next QRAM application of the Company would be an opportune time to deal with the 2006 PGVA true up requirement. The Company believes that the clearance of the 2006 PGVA

Witnesses: K. Culbert
D. Small

true up amount coincident with all of the accounts approved for clearance in the EB-2006-0034 Decision to be the most efficient and effective way of dealing with the required clearance of all the accounts in that it would result in only one net billing adjustment. If the 2006 PGVA true up were to be cleared on its own, separate from the other accounts requiring a one time adjustment, it would require two directionally opposite one time billing adjustments.

5. The Company has included a schedule at page 4 of this exhibit which shows the total deferral and variance account one time clearance which will commence October 1, 2007, pending Board approval. This schedule is an amended Appendix D from the EB-2006-0034 Draft Final Rate Order which now includes the 2006 PGVA true up requirement.
6. Due to the timing of this filing the latest actual balances within the accounts shown on page 3 of this schedule are as of July 31, 2007.

Witnesses: K. Culbert
D. Small

ENBRIDGE GAS DISTRIBUTION INC.
DEFERRAL & VARIANCE ACCOUNT
ACTUAL & FORECAST BALANCES

			Col. 1	Col. 2	Col. 3	Col. 4
			Actual at July 31, 2007		Forecast at December 31, 2007	
Line No.	Account Description	Account Acronym	Principal (\$000's)	Interest (\$000's)	Principal (\$000's)	Interest (\$000's)
<u>Non Commodity Related Accounts</u>						
1.	Demand Side Management Account V/A	2007 DSMVA	(2,129.2)	(23.6)	-	-
2.	Demand Side Management Account V/A	2006 DSMVA	374.7	(29.4)	374.7	(22.4)
3.	Demand Side Management Account V/A	2005 DSMVA	697.5	8.9	697.5	22.4
4.	Demand Side Management Account V/A	2004 DSMVA	2,013.9	203.1	-	-
5.	Lost Revenue Adjustment Mechanism	2007 LRAM	-	-	-	-
6.	Lost Revenue Adjustment Mechanism	2006 LRAM	-	-	-	-
7.	Lost Revenue Adjustment Mechanism	2005 LRAM	-	-	-	-
8.	Lost Revenue Adjustment Mechanism	2004 LRAM	(587.9)	(2.1)	-	-
9.	Shared Savings Mechanism V/A	2007 SSMVA	-	-	-	-
10.	Shared Savings Mechanism V/A	2006 SSMVA	-	-	-	-
11.	Shared Savings Mechanism V/A	2005 SSMVA	-	-	-	-
12.	Shared Savings Mechanism V/A	2004 SSMVA	-	-	-	-
13.	Class Action Suit D/A	2007 CASDA	23,537.6	682.5	23,552.6	1,132.9
14.	Class Action Suit D/A	2006 CASDA	-	-	-	-
15.	Deferred Rebate Account	2007 DRA	2.1	-	2.1	-
16.	Deferred Rebate Account	2006 DRA	(1,904.7)	(154.5)	-	-
17.	Debt Redemption D/A	2007 DRDA	(381.9)	-	(2,949.8)	(27.1)
18.	Gas Distribution Access Rule Costs D/A	2007 GDARCD A	6,572.4	67.8	7,176.4	201.7
19.	Gas Distribution Access Rule Costs D/A	2006 GDARCD A	7,923.3	244.0	-	-
20.	Gas Distribution Access Rule Costs D/A	2005 GDARCD A	406.0	38.5	-	-
21.	Ontario Hearing Costs V/A	2007 OHCVA	713.8	1.5	1,638.7	25.8
22.	Ontario Hearing Costs V/A	2006 OHCVA	(624.9)	(16.4)	-	-
23.	Disposition of Property D/A	2007 DPDA	(1,539.0)	(23.5)	-	-
24.	Manufactured Gas Plant D/A	2007 MGPDA	59.1	1.8	414.1	5.8
25.	Manufactured Gas Plant D/A	2006 MGPDA	-	-	-	-
26.	Electric Program Earnings Sharing D/A	2007 EPESDA	-	-	(150.0)	-
27.	Electric Program Earnings Sharing D/A	2006 EPESDA	(175.1)	(4.7)	-	-
28.	Corporate Cost Allocation Methodology D/A	2006 CCAMDA	481.3	13.5	481.3	22.5
29.	Gas Supply Risk Management Program D/A	2006 GSRMPDA	691.5	15.9	-	-
30.	Unbundled Rate Implementation Cost D/A	2007 URICDA	214.0	3.4	214.0	7.4
31.	Unbundled Rate Implementation Cost D/A	2006 URICDA	480.5	12.9	-	-
32.	Alliance/Vector Appeal Costs D/A	2006 AVACDA	531.0	31.5	-	-
33.	Unbundled Rates Customer Migration V/A	2007 URCMVA	-	-	-	-
34.	Income Tax Rate Change V/A	2007 ITRCVA	-	-	-	-
35.	Open Bill Service D/A	2007 OBSDA	968.0	25.5	968.0	44.0
36.	Open Bill Access V/A	2007 OBAVA	-	-	-	-
37.	Customer Care V/A	2007 CCVA	-	-	-	-
38.	Total non commodity Related Accounts		38,324.0	1,096.6	32,419.6	1,413.0
<u>Commodity Related Accounts</u>						
39.	Purchased Gas V/A	2007 PGVA	(102,808.8)	(1,532.6)	(109,167.6)	(3,841.2)
40.	Purchased Gas V/A	2006 PGVA	20,028.7	(2,628.4)	-	-
41.	Transactional Services D/A	2007 TSDA	(630.0)	-	(1,900.0)	(12.0)
42.	Transactional Services D/A	2006 TSDA	(7,508.8)	(216.5)	-	-
43.	Unaccounted for Gas V/A	2007 UAFVA	-	-	-	-
44.	Unaccounted for Gas V/A	2006 UAFVA	(11,739.1)	(314.3)	-	-
45.	Union Gas D/A	2007 UGDA	1,708.1	18.5	2,995.2	61.0
46.	Union Gas D/A	2006 UGDA	(2,919.3)	(8.1)	-	-
47.	Total Commodity Related Accounts		(103,869.2)	(4,681.4)	(108,072.4)	(3,792.2)
48.	Total Deferral and Variance Accounts		(65,545.2)	(3,584.8)	(75,652.8)	(2,379.2)

* This is the projected December 31, 2007 balance upon which the Rider "C" clearance and unit rates are designed and therefore does not include the impacts of the projected clearance.

Witnesses: K. Culbert
D. Small

Determination of Amounts to be Cleared
from the 2006 Deferral Account Clearings Final Board Order - One Time Adjustment

ITEM NO.	EB-2006-0034 APPROVED DEFERRAL & VARIANCE ACCOUNTS FOR CLEARANCE	COL. 1	COL. 2	COL. 3
		PRINCIPAL For CLEARING (\$000)	INTEREST TO 2007-09-30 (\$000)	TOTAL For CLEARING (\$000)
1.	TRANSACTIONAL SERVICES	(7,508.8)	(274.0)	(7,782.8)
2.	UNACCOUNTED FOR GAS VARIANCE	(11,739.1)	(404.1)	(12,143.2)
	UNION GAS			
3.1	DELIVERABILITY	(1,477.3)	(15.4)	(1,492.7)
3.2	SPACE	(1,442.0)	(15.0)	(1,457.0)
3.	TOTAL UNION GAS	(2,919.3)	(30.4)	(2,949.7)
4.	DEFERRED REBATE ACCOUNT	(1,904.7)	(169.0)	(2,073.7)
5.	DEMAND SIDE MANAGEMENT 2004	2,013.9	218.5	2,232.4
6.	LOST REVENUE ADJ MECHANISM 2004	(587.9)	(6.6)	(594.5)
7.	DISPOSITION OF PROPERTY	(1,539.0)	(35.3)	(1,574.3)
8.	ELECTRIC PROGRAM EARNINGS SHARING	(175.1)	(6.0)	(181.1)
9.	UNBUNDLED RATE IMPLEMENTATION COST	480.5	16.6	497.1
10.	GAS SUPPLY RISK MANAGEMENT	691.5	23.8	715.3
11.	ONTARIO HEARING COSTS	(624.9)	(21.2)	(646.1)
12.	ALLIANCE / VECTOR APPEAL COSTS	531.0	35.6	566.6
13.	SUB -TOTAL	(23,281.9)	(652.1)	(23,934.0)
14.	2006 PGVA TRUE UP	20,028.7	(2,475.1)	17,553.6
15.	TOTAL	(3,253.2)	(3,127.2)	(6,380.4)

Witnesses: K. Culbert
D. Small

Determination of 2007 Test Year ROE:

Average of 3- and 12-month 10-Year Bond Forecasts ¹	4.15%
+ <u>Average of spread between 30- and 10-Year Bonds²</u>	<u>0.09%</u>
= Long Canada Bond Yield Forecast	4.24%
- <u>Long Canada Bond Yield Forecast for previous year</u>	<u>4.70%</u>
= Difference in Long Canada Bond Forecast	-0.46%
* <u>Adjustment Factor</u>	<u>0.75</u>
= Adjustment	-0.35%
+ <u>Allowed ROE for previous year</u>	<u>8.74%</u>
New Test Year ROE	8.39%

¹ This forecast was derived from Consensus Economics Inc., Consensus Forecast, October 2006.

² Average of the actual observed spreads, for 30- and 10-Year bonds, as reported in the Financial Post.

WORKING CASH AND COST ALLOCATION

1. The purpose of this evidence is to describe: a) the impact on the working cash requirement, and b) the allocation of the change in revenue requirement to the rate classes due to the change in the commodity cost of gas and upstream transportation costs. This evidence is presented at Exhibit Q4-3 Supporting Schedules, Tabs 2 and 3.

Impact on the Working Cash Requirement

2. The new gas supply expense mix has been applied to the individual expense lag days of supply sources that make up the gas supply portfolio presented at Exhibit Q4-3, Tab 1, Schedule 1. This resulted in a decrease of 0.1 days to the gas supply expense lag in comparison to the expense lag underpinning the EB-2006-0049 Decision. The gas cost expense lag is now 39.2 days resulting in a net gas cost expense lag of 3.9 days.
3. The above net gas cost expense lag of 3.9 days is used to calculate the impact on the working cash requirement in rate base. Exhibit Q4-3, Tab 2, Schedule 2, Item 3 applies the net gas cost expense lag to the net change in the purchase cost of gas to determine the change in working cash allowance and associated impact on rate base. For this QRAM, the above calculation determined a decrease in the working cash requirement of \$1.9241 million.
4. The change in gas costs also gives rise to a change in the working cash requirement associated with the Goods and Services Tax ("GST"). For this QRAM, the change in gas costs results in a \$0.4448 million decrease in working cash requirement associated with the GST, as seen at Exhibit Q4-3, Tab 2, Schedule 2, Item 4.

Allocation of the Change in Revenue Requirement

5. Exhibit Q4-3, Tab 3 exhibits show the allocation of the change in revenue requirement to the customer rate classes and determine the impact on Tecumseh's rate derivation. Schedule 1 classifies the impact of the change in gas supply costs on rate base as determined at Exhibit Q4-3, Tab 2, Schedule 2. The return on the classified rate base is determined by applying the before tax rate of return. Schedule 1 also classifies the change in capital and large corporation tax stemming from the change in the value of gas in inventory as determined at Exhibit Q4-3, Tab 2, Schedule 3.
6. Classification of the working cash rate base, associated before tax return and capital and large corporation taxes in QRAM is consistent with the approved methodology set forth in the EB-2006-0034 Fully Allocated Cost Study.
7. The impact on return and taxes is allocated to the customer rate classes at Exhibit Q4-3, Tab 3, Schedule 2, Item 2. Schedule 2 of Tab 3 also allocates the changes in the revenue requirement to the customer rate classes, and determines the unit rate increase/decrease by component. The corresponding impacts on the gas supply, gas supply load balancing and delivery charges are presented at Exhibit Q4-3, Tab 4, Schedule 3.
8. Items 1.1 to 1.6 on Schedule 2 of Tab 3, show the annualized increase/decrease in costs, by classifier, arising from the new costs of gas found at Exhibit Q4-3, Tab 2, Schedule 1, page 1. The classification of the cost changes associated with the forecast sales volumes, Company use volumes, lost and unaccounted for ("LUF") volume, unbilled and unaccounted volume as identified in the exhibit above, follow the classification of gas costs to operations set out in the EB-2006-0034 Fully

Allocated Cost Study, Exhibit G2. Item 1.6 on Schedule 2, Tab 3 includes the impact of the cost decrease in LUF as it is charged back to the distribution utility from Tecumseh Gas. The total change in the revenue requirement found at Item 3 differs from the impact shown at Exhibit Q4-3, Tab 2, Schedule 1, Item 13. The difference of approximately \$0.05 million corresponds to the portion of the LUF decrease that will be passed on to ex-franchise customers through Rates 325 and 330. The effect on these rates is found at Exhibit Q4-3, Tab 3, Schedule 3.

9. Items 2 on Schedule 2, Tab 3, are the before tax return components of rate base and taxes determined on Schedule 1 of Exhibit Q4-3, Tab 3.
10. Items 3 on Schedule 2 are the sum of the respective Items 1 and 2. The allocation factors, found at Exhibit Q4-3, Tab 3, Schedule 4, are based on the Board approved 2007 volume forecast from EB-2006-0034 (Test Year 2007), and are used to allocate these costs to the rate classes as specified in Column 14. Items 4 are the unit rate changes that will be applied to the gas supply, load balancing and delivery components of the rates.
11. The rate derivation of Tecumseh Gas is affected by the decrease in LUF costs due to the decrease in gas costs, as shown at Exhibit Q4-3, Tab 2, Schedule 1. Based on the methodology approved in the RP-2003-0203 Decision, LUF costs are included in Tecumseh's Fully Allocated Cost Study, and are functionalized to transmission and compression, and to storage pool. These costs are classified entirely as commodity and recovered in rates on the basis of volumes injected and withdrawn from ex-franchise customers. The impact on Tecumseh's rates (Rate 325 and 330) reflecting this methodology is shown at Exhibit Q4-3, Tab 3, Schedule 3. The portion of LUF costs flowing to in-franchise customers is included in Item 1.6 of Exhibit Q4-3, Tab 3, Schedule 2.

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on rates from a decrease in the revenue requirement stemming from a lower utility price as part of the Ontario Energy Board (“Board”) approved Quarterly Rate Adjustment Mechanism (“QRAM”). The utility price reflects a lower commodity cost and higher TransCanada PipeLine (“TCPL”) tolls compared to rates currently in effect. In addition, the Company is implementing the final year phase-in adjustment of upstream transportation costs from the Company’s 2005 Settlement Agreement at RP-2003-0203.
2. The rate design exhibits supporting this QRAM application are found at Exhibit Q4-3, Tab 4. Schedules 1 to 5 present the effect of the proposed utility price on revenues and rates when compared with EB-2007-0049 April 1, 2007 QRAM rates restated to include the impacts of the EB-2006-0034 Final 2007 Rates. Schedule 6 shows customer bill impacts for various rate classes relative to the EB-2007-0049 rates currently in effect. Consequently, these bill impacts encompass the effects of the EB-2006-0034 Final Decision, the new utility price and the fourth year upstream transportation costs. Schedule 7 contains the rate handbook which incorporates the changes from the EB-2006-0034 Final Decision and the new utility price. The derivation of the Rider C unit rates can be found at Schedule 8.

Utility Price

3. The utility price during the second and third quarters of the 2007 Test Year was \$362.982/10³m³ (\$9.631/GJ @ 37.69 MJ/m³). In the third quarter of 2007, the forecast utility price did not vary from the existing second quarter price by more than 0.5 cents/m³. As per the QRAM methodology, Enbridge was not required to adjust its rates for the third quarter of 2007. Enbridge has recalculated the utility price for

the fourth quarter of the 2007 Test Year using the prescribed methodology set forth in the Settlement Proposal as approved by the Board in the RP-2000-0040 proceeding, and subsequently amended. The recalculated utility price is \$323.347/10³m³ (\$8.5791/GJ @ 37.69 MJ/m³) as outlined at Exhibit Q4-3, Tab 1, Schedule 1. The change in the utility price has exceeded the preset threshold of 0.5 cents per cubic metre ("¢/m³") and hence Enbridge is proposing to adjust its rates accordingly effective October 1, 2007.

4. The decreased utility price translates into a decrease in the revenue requirement totaling \$186.0 million, as seen at Exhibit Q4-3, Tab 2, Schedule 1, Line 13. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated reference price of \$323.347/10³m³ and the reference price embedded in the EB-2007-0049 rates of \$362.982/10³m³. This differential of \$39.635/10³m³ is then applied to the 2007 Board approved sales volumes, Company use, Unbilled and Unaccounted For ("UUF"), and Lost and Unaccounted For ("LUF") volumes.
5. The impacts of the increased carrying cost on inventory and working cash requirements were also considered in the change in the revenue requirement calculation.

Final EB-2006-0034 Decision

6. On July 5, 2007, the Board released its final decision regarding Enbridge's 2007 final rates. The decision allowed for an increase in rates of approximately \$42.7 million for the 2007 Test Year. On March 26, 2007, the Board approved an interim increase in rates of \$26.0 million for the 2007 Test Year. This interim increase in rates was implemented into the billing system in conjunction with Enbridge's April 1, 2007 QRAM (EB-2006-0049) Board Order. As per the Final Rate Order, Enbridge

is proposing to implement the impacts of the Final 2007 Board Decision in conjunction with its October 1, 2007 QRAM rate change. On October 1, 2007, Enbridge's rates will increase by an additional \$16.7 million (\$42.7 million less \$26.0 million) as a result of the 2007 final decision and the 2007 interim decision. The per unit change in rates as a result of the final versus interim decision can be seen at Exhibit Q4-3, Tab 4, Schedule 3, Column 4.

Fourth Year Upstream Transportation Costs Phase-in Adjustment

7. The Company is proposing to change its transportation service unit rates to reflect the agreement reached with respect to Issues 14.1 and 15.4 of the Board approved Settlement Proposal in RP-2003-0203. In the Company's RP-2003-0203 rates case, the Company proposed a number of changes to its cost allocation and rate design methodologies. In particular, the Company proposed to change the manner in which it allocated upstream transportation costs to its customer rate classes. The impact of this methodology change was a reduction in transportation rates for small volume customers and an increase in transportation rates for large volume customers. In the RP-2003-0203 Settlement Proposal at Issue 14.1, the parties agreed to the cost allocation methodology changes, however, given the significant rate impacts facing some large volume customers, the parties agreed at Issue 15.4, to phase in the effects of these allocation changes over a four year period on the following basis:
 - For the first three years of the phase-in period, the overall increase resulting from these changes in the T-Service unit rate shall not, on average for each rate class, be greater than 9%; and
 - In the fourth year of the phase-in period, all of the remaining changes will be implemented for each rate class, even if the average impact on a rate class is greater than 9%.

8. The October 1, 2007 QRAM marks the final of the proposed four year phase-in. Exhibit Q4-3, Tab 4, Schedule 4, page 3, Line 7 shows the derivation of the October 1, 2007 transportation unit rates. The transportation unit rates are derived by dividing the total classified and allocated transportation costs from the fully allocated cost study by the total annual deliveries on a rate class basis. As a result of the final phase-in adjustment, Rates 1 and 6 will see a decrease in their transportation rates and Rates 115, 135, and 170 will see an increase in transportation rates. All other rate classes are already fully phased-in and therefore have no impact from the final phase in adjustment. With the completion of the phase in adjustments, all rate classes now pay the same weighted average transportation rate reflecting the manner in which the costs are incurred to provide service.

Customer Impacts

9. Exhibit Q4-3, Tab 4, Schedule 6 depicts the typical customer rate impacts relative to the EB-2006-0049 rates. The impacts vary by rate class and are a function of the proposed utility price, the EB-2006-0034 Final decision and the fourth and final phase in of transportation costs. The gas supply charge will decrease from 32.9 ¢/m³ to 29.1 ¢/m³. The decrease in the utility price decreases the cost of lost and unaccounted for gas. This results in a decrease in delivery charges for all customer classes which is offset with an increase approved in the EB-2006-0034 Final Decision. The increase in the load balancing charge/transportation charge is the result of the increase in TCPL tolls offset by a decrease in other transportation costs combined with the impacts from the EB-2006-0034 Final Decision and the final year phase in of transportation costs. The impact of the above changes on a typical residential customer on system gas would be an annualized decrease of approximately 7.3%, or \$114 on an annual bill of \$1,563. Residential ABC T-service customers would see an increase of 0.1% or \$1.63 annually. The table

below in column 1 depicts the typical customers impacts from the October 1, 2007 QRAM adjustment and the final EB-2006-0034 decision. Column 2 depicts the impacts from the October 1, 2007 QRAM, and final EB-2006-0034 decision and the impacts on Rates 1, 6, 115, 135 and 170 from the final phase-in of transportation costs.

	Col. 1	Col. 2
	Average T- Service Bill Impact Relative to April 1, 2007	Average T-Service Bill Impact Relative to April 1, 2007 <u>With Final Phase In</u>
Rate 1	0.5%	0.3%
Rate 6	0.8%	0.3%
Rate 9	5.0%	5.0%
Rate 100	0.1%	0.1%
Rate 110	0.9%	0.9%
Rate 115	0.9%	7.2%
Rate 135	1.7%	24.7%
Rate 145	0.1%	0.1%
Rate 170	0.5%	6.8%

PGVA Clearing

- The Company is required to clear the projected PGVA balance arising from the recalculated utility price and an inventory adjustment in all quarters of the year if the preset threshold of 0.5 cents/m³ is exceeded. The estimated year-end PGVA balance is a credit of \$109.2 million as shown at Exhibit Q4-3, Tab 1, Schedule 2, page 4. Clearing the projected balance over the remaining three months of the year results in a sales service rider credit of 9.2302 cents/m³ for residential customers, which would be in effect from October 1, 2007 to December 31, 2007. Given the magnitude of the per unit credit, the Company is proposing that the estimated year

Witness: J. Collier

end balance be cleared over an additional three months of volumes and therefore is proposing to extend the effective date of the rider to March 31, 2007. This results in a sales service credit rider of \$3.0868 cents/m³ for residential customers. The use of the extended period would result in a better price signal to customers as the winter heating season approaches. The use of the extended period for clearing the projected PGVA balance is addressed in the QRAM methodology guidelines, a copy of which is filed at Exhibit Q4-1, Tab 2, Appendix A, page 4. The derivation of the credit is shown at Exhibit Q4-3, Tab 4, Schedule 8.

Rider E

11. The Company is proposing a revenue adjustment rider (Rider E) to apply to customers bills beginning in October 2007. This Rider E was filed as Appendix B in the Draft Final Rate Order EB-2006-0034. The Company will implement Rider E for the period October 1, 2007 to December 31, 2007 during the first billing cycle in October. The Rider E is found in the proposed rate schedules at Tab 4, Schedule 7.

Other Adjustments

12. The Company is also proposing to clear the final 2006 deferral account balances as a one time adjustment on customers October bills. In the EB-2006-0034 final decision, the Board approved the clearing of the balance of the 2006 non gas supply related deferral accounts. The per unit rates underpinning these amounts were filed as part of the EB-2006-0034 Final Board Order at Appendix D.
13. As discussed at Exhibit Q4-2, Tab 2, Schedule 2, the Company is proposing to also clear the 2006 PGVA actual balance in conjunction with the non gas supply related deferral accounts. During the test year, the forecast balance of the PGVA is deemed to be all commodity related and is debited or credited to sales service

customers through the Rider C. The year end clearing of the actual PGVA balance enables the Company to classify and allocate the components of the PGVA to the appropriate rate class and type of service. The classification and allocation is consistent with the manner in which the forecast gas costs are recovered in rates. The proposed one time clearing would appear as a one time adjustment on customers October bills. The derivation of the amounts on customers bills would be the per unit rate as outlined in Exhibit Q2-3, Tab 4, Schedule 9 applied to customers 2006 actual volumes.

Rate 316

14. As part of the Natural Gas Electricity Interface Review ("NGEIR") Final Rate Order dated December 20, 2006, the Board approved the Company's Unbundled Gas Service Storage Service at Dawn under Rate 316. The Company has updated Rate 316 to reflect the gas cost assumptions underpinning the October 1, 2007 QRAM. The Company is proposing to implement Rate 316 as part of the October 1, 2007 QRAM implementation.

Summary of Gas Cost to Operations
Year ended September 30, 2008

Item #	Col. 1 10 ³ m ³	Col. 2 \$(000)	Col. 3 \$/10 ³ m ³ (Col.2 / Col.1)	Col. 4 \$/GJ (Col.3 / 37.69)	Col. 5 % Change from Previous QRAM
<u>Western Canadian Supplies</u>					
1.1 Alberta Production	0.0	0.0	0.000	0.000	0.0%
1.2 Western - @ Empress - TCPL	734,051.9	196,617.0	267.852	7.107	-11.9%
1.3 Western - @ Nova - TCPL	356,605.0	94,040.7	263.711	6.997	-12.3%
1.4 Western Buy/Sell - with Fuel	8,628.7	2,420.3	280.489	7.420	-12.6%
1.5 Western - @ Alliance	960,601.9	285,193.3	296.890	7.877	-11.7%
1.6 Less TCPL Fuel Requirement	(65,283.5)	0.0			
1. Total Western Canadian Supplies	1,994,604.0	578,271.3	289.918	7.692	-11.9%
<u>Short Term Supplies</u>					
2. Peaking/Seasonal	43,660.0	20,432.1	467.982	12.417	-9.1%
3. Ontario Production	1,460.0	434.8	297.835	7.902	-10.5%
<u>Chicago Supplies</u>					
4.1 Vector 1st Tranche	20,269.1	5,815.7	286.927	7.613	-9.8%
4.2 Vector 2nd Tranche	807,280.4	240,894.2	298.402	7.917	-11.3%
4.3 Vector 3rd Tranche	1,450,877.4	432,944.9	298.402	7.917	-11.1%
4. Total Chicago Supplies	2,278,426.9	679,654.8	298.300	7.915	-11.2%
<u>Delivered Supplies</u>					
5.1 Link Supplies	76,630.8	24,136.5	314.972	8.357	-11.5%
5.2 Ontario Delivered	517,378.6	154,752.5	299.109	7.936	-13.5%
5. Total Other Delivered Supplies	594,009.4	178,889.0	301.155	7.990	-13.2%
6. Total Supply Costs	4,912,160.3	1,457,682.0	296.750	7.873	-11.7%
<u>Transportation Costs</u>					
7.1 TCPL - FT - Demand		37,087.7			
7.2 - FT - Commodity	1,034,002.1	2,832.8	2.740	0.073	8.0%
7.3 Capacity Discounts		(253.4)			
7.4 - STS - CDA		3,747.4			
7.5 - STS - EDA		2,175.1			
7.6 - Dawn to CDA Exchange		7,060.3			
7.7 - Dawn to EDA Exchange		10,753.8			
7.8 Union C1 Transportation		0.0			
7.9 Nova Transmission		1,775.4			
7.10 ANR/Michcon Transportation		992.9			
7.11 Link Pipeline		119.8			
7.12 Alliance Pipeline		37,283.0			
7.13 Vector Pipeline - 1st Tranche		8,198.7			
7.14 Vector Pipeline - 2nd Tranche		6,747.7			
7.15 Vector Pipeline - 3rd Tranche		12,127.3			
7. Total Transportation Costs		130,648.7			
8. Total Before PGVA Adjustment	4,912,160.3	1,588,330.7	323.347	8.579	-10.9%
9. PGVA Adjustment		0.0			
10. Total Purchases & Receipt	4,912,160.3	1,588,330.7	323.347	8.579	
11. PGVA Reference Price as per EB-2007-0049			362.982	9.631	
12. Upstream Increase/Decrease on 2007 PGVA Reference Price			(39.635)	(1.052)	
13. Updated T-Service Credits	6,992,220.5	271,527.2	38.833	1.030	
14. T-Service Credits - as per EB-2006-0034 Decision	6,992,220.5	260,901.4	37.313	0.990	
15. Upstream Increase on T-Service Credits			1.520	0.040	

ENBRIDGE GAS DISTRIBUTION INC.
Projected Year-end PGVA Balance
Twelve Months September 30, 2008

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item #	Month	Purchase Cost		Unit Cost	Reference Price	Unit Rate Difference	Forecasted Month of PGVA	Forecasted YTD PGVA
		\$(000)	10 ³ m ³	\$/10 ³ m ³	\$/10 ³ m ⁴	\$/10 ³ m ⁵	\$(000)	\$(000)
1.1	July	121,293.6	369,547.3	328.222	323.347	4.876	1,801.7	1,801.7
1.2	August	138,988.6	422,611.8	328.880	323.347	5.533	2,338.5	4,140.2
1.3	September	157,469.1	477,021.5	330.109	323.347	6.762	3,225.7	7,365.9
1.4	October	128,521.9	488,942.4	262.857	323.347	(60.490)	(29,576.0)	(22,210.1)
1.5	November	133,270.3	437,223.1	304.811	323.347	(18.536)	(8,104.3)	(30,314.4)
1.6	December	150,373.0	449,144.0	334.799	323.347	11.452	5,143.8	(25,170.6)
1.7	January	136,515.2	394,797.3	345.785	323.347	22.439	8,858.8	(16,311.8)
1.8	February	137,198.5	394,559.2	347.726	323.347	24.379	9,619.1	(6,692.7)
1.9	March	134,436.1	393,513.4	341.630	323.347	18.284	7,194.9	502.2
1.10	April	115,379.0	357,626.4	322.624	323.347	(0.722)	(258.3)	243.9
1.11	May	118,526.2	369,547.3	320.734	323.347	(2.613)	(965.7)	(721.8)
1.12	June	116,359.1	357,626.4	325.365	323.347	2.018	721.8	0.0
Sub-Total		1,588,331	4,912,160.3	323.347				0.0

ENBRIDGE GAS DISTRIBUTION INC.
Projected Year-end PGVA Balance
Twelve Months Ended December 31, 2007

Item #	Month	Col. 1 Purchase Cost \$(000)'s	Col. 2 10 ³ m ³	Col. 3 Unit Rate \$/10 ³ m ³	Col. 4 Reference Price \$/10 ³ m ³	Col. 5 Unit Rate Difference \$/10 ³ m ³	Col. 6 Forecasted Month of PGVA \$(000)'s	Col. 7 Forecasted YTD PGVA \$(000)'s	Col. 8 Forecasted Rollover	Col. 9 Inventory Revaluation \$(000)'s	Col. 10 Forecasted Rider "C" \$(000)'s	Col. 11 Adjusted YTD PGVA \$(000)'s
1.1	2006 Forecast PGVA Balance Rollover								(106,597.0)			(106,597.0)
1.2	January 1/07 Inventory re-valuation									61,486.1		(45,110.9)
1.3	January	100,941.7	319,487.3	315.949	349.047	(33.098)	(10,574.0)	(10,574.0)			4,099.2	(51,585.7)
1.4	February	110,053.1	304,633.1	361.264	349.047	12.217	3,722.0	(6,852.0)			9,759.2	(38,104.5)
1.5	March	178,404.4	563,034.7	316.862	349.047	(32.185)	(18,121.0)	(24,973.0)			7,841.2	(48,384.3)
1.6	April 1/07 Inventory re-valuation									(8,405.7)		(56,790.0)
1.7	April	165,906.6	538,349.0	308.177	362.982	(54.805)	(29,504.0)	(54,477.0)			14,794.8	(71,499.2)
1.8	May	106,269.1	345,827.4	307.289	362.982	(55.693)	(19,260.0)	(73,737.0)			11,537.0	(79,222.2)
1.9	June	109,818.4	358,462.9	306.359	362.982	(56.623)	(20,297.0)	(94,034.0)			7,086.9	(92,432.4)
1.10	July	95,800.7	313,780.3	305.311	362.982	(57.671)	(18,096.0)	(112,130.0)			7,719.5	(102,808.8)
1.11	August	86,853.3	313,780.3	276.797	362.982	(86.185)	(27,043.0)	(139,173.0)			4,884.1	(124,967.7)
1.12	September	114,390.6	423,053.5	270.393	362.982	(92.589)	(39,170.0)	(178,343.0)			4,757.1	(159,380.7)
1.13	October 1/07 Inventory re-valuation									82,367.1		(77,013.6)
1.14	October	113,238.1	433,175.4	261.414	323.347	(61.933)	(26,828.0)	(205,171.0)			-	(103,841.6)
1.15	November	125,489.2	415,093.8	302.315	323.347	(21.031)	(8,730.0)	(213,901.0)			-	(112,571.6)
1.16	December	143,469.5	433,175.4	331.204	323.347	7.858	3,404.0	(210,497.0)			-	(109,167.6)
	Sub-Total	1,450,634.7	4,761,853.1	304.637				(210,497.0)	(106,597.0)	135,447.5	72,479.0	(109,167.6)

January 1/07 Inventory Revaluation Credit	1,883,476.2	32.645	61,486.1
April 1/07 Inventory Revaluation Credit	603,208.4	(13.935)	(8,405.7)
July 1/07 Inventory Revaluation Credit	1,354,389.5	0.000	-
October 1/07 Inventory Revaluation Credit	2,078,123.4	39.635	82,367.1

MONTHLY PRICING INFORMATION

	Col. 1 21 Day Average Empress CGPR \$CAD/GJ	Col. 2 21 Day Average NYMEX \$US/MMBtu	Col. 3 21 Day Average Chicago \$US/MMBtu	Col. 4 21 Day Average US Exchange \$CAD/\$US	Col. 5 \$CAD/10 ³ m ³ Equivalent (Note 1)
Oct-07	5.6148	6.5970	6.4156	1.0514	
Nov-07	6.5744	7.4908	7.3687	1.0509	
Dec-07	7.3888	8.3359	8.1950	1.0505	
Jan-08	7.5135	8.7311	8.5764	1.0502	
Feb-08	7.5245	8.7449	8.5901	1.0499	
Mar-08	7.5180	8.5668	8.4120	1.0497	
Apr-08	7.0852	7.9263	7.8332	1.0495	
May-08	7.0526	7.8942	7.8011	1.0494	
Jun-08	7.1391	7.9819	7.8888	1.0493	
Jul-08	7.2365	8.0804	7.9873	1.0493	
Aug-08	7.3062	8.1508	8.0577	1.0492	
Sep-08	7.3603	8.2054	8.1123	1.0492	
	7.1095	8.0588	7.9365	1.0499	267.9569
TCPL Fuel Ratio		6.37%			285.0171

(Note 1) \$CAD/10³m³ = \$CAD/GJ * 37.69 MJ/m³

21 Day Period 17-Jul-07 to 15-Aug-07

Natural Gas Conversions

mcf times 0.028328 = 10³m³

1 Dth = 1 mcf

MMBtu times 1.055056 = GJ's

\$/mcf divided by .028328 = \$/10³m³

\$/MMBtu divided by 1.055056 = \$/GJ

\$/GJ times MJ/m³ = \$/10³m³

Enbridge Gas Distribution Inc. assumes a heat content of 37.69 MJ/m³

Annualized Impact of October 1, 2007 Quarterly Rate Adjustment
 on Rate Base and its Associated
Gross Carrying Cost

	Col.1	Col.2	Col.3
Line No.	Impact of cost change on utility operations	Exhibit Reference	
			(\$000)
1.	Effect on gas in storage of the pass-on of the gas purchase unit rate change	Q4-3.T2.S6.p1	1 476 854.1
2.	Gas purchase unit rate change applied to the volume of gas in storage	Q4-3.T1.S1	<div style="border-bottom: 1px solid black;">(\$39,635)</div> (58,535.1)
3.	Effect on working cash allowance of the upstream pass-on		
3.1	a) Net change in purchase cost of gas	Q4-3.T2.S1.p1	(\$180,079.9)
3.2	b) Net lag-days calculated	Q4-2.T3.S1.p1	<div style="border-bottom: 1px solid black;">3.9</div>
3.3	c) Dollar days		<div style="border-bottom: 1px solid black;">(702,311.6)</div>
3.4	d) Number of operating days		<div style="border-bottom: 1px solid black;">365</div> (1,924.1)
4.	Effect on Goods and Services Tax of the upstream pass-on	Q4-2.T3.S1.p1	<div style="border-bottom: 1px solid black;">(444.8)</div>
5.	Change in Rate Base		(60,904.0)
6.	Gross return component	Q4-3.T2.S4.p1	<div style="border-bottom: 1px solid black;">9.36%</div>
7.	Effect on carrying cost requirement		<div style="border-bottom: 3px double black;">(5,700.6)</div>

Annualized Impact of October 1, 2007 Quarterly Rate Adjustment
on Capital Taxes

		Col.1	Col.2	Col.3
Line No.	Impact of cost change on utility operations	Exhibit Reference		
				(\$000)
1.	Year end forecast of gas in storage volume (embedded in existing rates) (10 ³ M ³)	Q4-3.T2.S6.p1	1 958 315.0	
2.	Gas purchase unit rate change applied to the year end forecast of gas in storage volume (\$/10 ³ M ³)	Q4-3.T1.S1	<u>(\$39.635)</u>	
3.	Year end gas in storage rate base change (\$000)		(77,617.8)	
4.	Effect on capital taxes of the upstream pass-on			
4.1	a) Year end gas in storage rate base change	(line 3, col.2 above)	(77,617.8)	
4.2	b) Working cash allowance & GST level changes	Q4-3.T2.S2.p1	<u>(2,368.9)</u>	
4.3	c) Taxable Capital base change		(79,986.7)	
4.4	d) Provincial capital tax rate		<u>0.285%</u>	
4.5	e) Provincial capital tax change, does not require gross up tax treatment			<u><u>(228.0)</u></u>

Calculation of the Gross Rate
of Return on Rate Base

	Col.1	Col.2	Col.3	Col.4	Col.5
Line No.	Capital Structure Component (Note 1)	Indicated Cost Rate (Note 1)	Net Return Component (Note 1)	Reciprocal of the Tax rate (Note 2)	Gross Return Component
	%	%	%		%
1. Long-term debt	59.65	7.31	4.36		4.36
2. Short-term debt	<u>1.68</u>	4.12	<u>0.07</u>		<u>0.07</u>
3. Tax shielded	<u>61.33</u>		<u>4.43</u>		<u>4.43</u>
4. Preference shares	2.67	5.00	0.13	0.6388	0.20
5. Common equity	<u>36.00</u>	8.39	<u>3.02</u>	0.6388	<u>4.73</u>
6. Non tax shielded	<u>38.67</u>		<u>3.15</u>		<u>4.93</u>
7.	<u><u>100.00</u></u>		<u><u>7.58</u></u>		<u><u>9.36</u></u>

Note 1: The source for Columns 1 to 3 is the cost of capital found in the EB-2006-0034 Final Rate Order, Appendix A, Schedule 4, Columns 2 to 4, Filed: 2007-08-03. The use of this capital structure is explained at Exhibit Q4-2, Tab 2, Schedule 1, paragraph 7.

Note 2: The Corporate Income Tax rate is forecast at 36.12% for the Company's fiscal year.

Calculation of the Inventory Adjustment

Line No.		
	Col.1	Col.2
	EB-2007-0701	
	Exhibit	
	Reference	
1.	Forecast inventory balance at September 30, 2007 (10^3 M ³)	Q4-3.T2.S6.p1 2 078 123.4
2.	Gas purchase unit rate change applied to the forecast of September 30, 2007 inventory volume ($\$/10^3$ M ³)	Q4-3.T1.S1 <u>(\$39.635)</u>
3.	Inventory adjustment (\$000)	<u><u>(\$82,366.4)</u></u>

Gas in Storage
 Month End Balances and
Average of Monthly Averages

Line No.	Col.1 Gas In Storage (10 ³ M ³)
Month end balances except @ January 1	
1. January 1	1 848 155.3
2. January	1 397 625.5
3. February	1 047 986.9
4. March	809 013.3
5. April	768 681.4
6. May	927 084.2
7. June	1 151 584.5
8. July	1 411 306.8
9. August	1 731 407.6
10. September	2 078 123.4
11. October	2 276 011.7
12. November	2 220 188.6
13. December	1 958 315.0
14. Average of monthly averages	<u>1 476 854.1</u>

CLASSIFICATION OF
CHANGE IN RATE BASE AND COST OF SERVICE
 (\$millions)

	COL. 1	COL. 2	COL. 3
	<u>TOTAL</u>	<u>ANNUAL COMMODITY</u>	<u>SEASONAL SPACE</u>
<u>IMPACT ON RETURN ON RATE BASE</u>			
1.1 GAS IN INVENTORY	(58.54)	0.00	(58.54)
1.2 GAS COSTS WORKING CASH	(1.92)	(1.92)	0.00
1.3 GST WORKING CASH	(0.44)	(0.44)	0.00
	----	----	----
1. TOTAL RATE BASE IMPACT	(60.90)	(2.37)	(58.54)
<u>RETURN AT 9.36%:</u>			
2.1 GAS COST	(5.70)	(0.22)	(5.48)
	----	----	----
2. TOTAL IMPACT OF RETURN ON RATE BASE	(5.70)	(0.22)	(5.48)
<u>IMPACT ON TAXES</u>			
3.1 CAPITAL AND LARGE CORPORATION TAXES	(0.23)	0.00	(0.23)
	-----	-----	-----
3. TOTAL COST OF SERVICE IMPACT	(5.93)	(0.22)	(5.71)

CALCULATION OF UNIT RATE CHANGE
 BY CUSTOMER CLASS
 (\$millions)

	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13	COL. 14
	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300	FACTORS 04-3.3.4
ALLOCATION OF O&M COSTS														
1.1 ANNUAL COMMODITY	(178.68)	(103.98)	(54.43)	(0.20)	(8.23)	(1.89)	(1.57)	0.00	(0.20)	(1.55)	(2.16)	(4.48)	0.00	1.1
1.2 PIPELINE PEAK	(0.37)	(0.19)	(0.13)	0.00	(0.04)	(0.00)	(0.00)	0.00	0.00	0.00	0.00	(0.00)	0.00	3.1
1.3 PIPELINE SEASONAL	(2.48)	(1.16)	(0.83)	0.00	(0.30)	(0.04)	(0.01)	0.00	0.00	(0.04)	(0.06)	(0.03)	0.00	3.2
1.4 PIPELINE ANNUAL	3.15	1.20	0.84	0.00	0.37	0.17	0.24	0.00	0.01	0.07	0.20	0.04	0.00	1.2
1.5 DISTRIBUTION COMMODITY	(1.49)	(0.57)	(0.40)	(0.00)	(0.18)	(0.08)	(0.11)	0.00	(0.01)	(0.03)	(0.09)	(0.02)	0.00	1.3
1.6 SPACE	(0.89)	(0.42)	(0.30)	0.00	(0.11)	(0.01)	(0.01)	0.00	0.00	(0.02)	(0.02)	(0.01)	0.00	3.2
1.7 DELIVERABILITY	0.72	0.37	0.26	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	3.1
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
1. TOTAL	(180.03)	(104.73)	(54.98)	(0.20)	(8.40)	(1.85)	(1.46)	0.00	(0.19)	(1.58)	(2.14)	(4.49)	0.00	
ALLOCATION OF RETURN AND TAXES														
2.1 ANNUAL COMMODITY	(0.22)	(0.13)	(0.07)	(0.00)	(0.01)	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.01)	0.00	1.1
2.2 SEASONAL SPACE	(5.71)	(2.67)	(1.91)	0.00	(0.69)	(0.10)	(0.03)	0.00	0.00	(0.10)	(0.14)	(0.07)	0.00	3.2
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
2. TOTAL	(5.93)	(2.80)	(1.97)	(0.00)	(0.70)	(0.10)	(0.04)	0.00	(0.00)	(0.10)	(0.15)	(0.08)	0.00	
TOTAL														
3.1 ANNUAL COMMODITY	(178.90)	(104.10)	(54.50)	(0.20)	(8.24)	(1.89)	(1.57)	0.00	(0.20)	(1.55)	(2.17)	(4.48)	0.00	1.1
3.2 PIPELINE PEAK	(0.37)	(0.19)	(0.13)	0.00	(0.04)	(0.00)	(0.00)	0.00	0.00	0.00	0.00	(0.00)	0.00	3.1
3.3 PIPELINE SEASONAL	(2.48)	(1.16)	(0.83)	0.00	(0.30)	(0.04)	(0.01)	0.00	0.00	(0.04)	(0.06)	(0.03)	0.00	3.2
3.4 PIPELINE ANNUAL	3.15	1.20	0.84	0.00	0.37	0.17	0.24	0.00	0.01	0.07	0.20	0.04	0.00	1.2
3.5 DISTRIBUTION COMMODITY	(1.49)	(0.57)	(0.40)	(0.00)	(0.18)	(0.08)	(0.11)	0.00	(0.01)	(0.03)	(0.09)	(0.02)	0.00	1.3
3.6 SEASONAL SPACE	(5.71)	(2.67)	(1.91)	0.00	(0.69)	(0.10)	(0.03)	0.00	0.00	(0.10)	(0.14)	(0.07)	0.00	3.2
3.7 SPACE	(0.89)	(0.42)	(0.30)	0.00	(0.11)	(0.01)	(0.01)	0.00	0.00	(0.02)	(0.02)	(0.01)	0.00	3.2
3.8 DELIVERABILITY	0.72	0.37	0.26	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	3.1
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3. TOTAL	(185.96)	(107.53)	(56.96)	(0.20)	(9.10)	(1.95)	(1.50)	0.00	(0.19)	(1.68)	(2.29)	(4.57)	0.00	
UNIT RATE CHANGE (\$ per 10²m³)														
4.1 ANNUAL COMMODITY	(37.68)	(37.68)	(37.68)	(37.68)	(37.68)	(37.68)	(37.68)	0.00	(37.68)	(37.68)	(37.68)	(37.68)	0.00	
4.2 PIPELINE PEAK	(0.03)	(0.04)	(0.04)	0.00	(0.03)	(0.00)	(0.00)	0.00	0.00	0.00	0.00	(0.03)	0.00	
4.3 PIPELINE SEASONAL	(0.21)	(0.26)	(0.26)	0.00	(0.22)	(0.07)	(0.02)	0.00	0.00	(0.17)	(0.08)	(0.20)	0.00	
4.4 PIPELINE ANNUAL	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.00	0.27	0.27	0.27	0.27	0.00	
4.5 DISTRIBUTION COMMODITY	(0.13)	(0.13)	(0.13)	(0.13)	(0.13)	(0.13)	(0.13)	0.00	(0.13)	(0.13)	(0.13)	(0.13)	0.00	
4.6 SEASONAL SPACE	(0.49)	(0.59)	(0.61)	0.00	(0.50)	(0.15)	(0.04)	0.00	0.00	(0.40)	(0.20)	(0.47)	0.00	
4.7 SPACE	(0.08)	(0.09)	(0.09)	0.00	(0.08)	(0.02)	(0.01)	0.00	0.00	(0.06)	(0.03)	(0.07)	0.00	
4.8 DELIVERABILITY	0.06	0.08	0.08	0.00	0.06	0.01	0.00	0.00	0.00	0.00	0.00	0.06	0.00	
	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
5.0 TOTAL SALES	(38.28)	(38.44)	(38.46)	(37.54)	(38.29)	(37.78)	(37.60)	0.00	(37.54)	(38.17)	(37.85)	(38.25)	0.00	
6.0 TOTAL T-SERVICE	(0.60)	(0.76)	(0.78)	0.14	(0.62)	(0.10)	0.08	0.00	0.14	(0.49)	(0.17)	(0.58)	0.00	

ITEM 3.1 = ITEM 1.1 + ITEM 2.1
 ITEM 3.2 = ITEM 1.2
 ITEM 3.3 = ITEM 1.3
 ITEM 3.4 = ITEM 1.4
 ITEM 3.5 = ITEM 1.5
 ITEM 3.6 = ITEM 2.2
 ITEM 3.7 = ITEM 1.6
 ITEM 3.8 = ITEM 1.7
 ITEM 4.1 = ITEM 3.1/ANNUAL SALES
 ITEM 4.2 = ITEM 3.2/BUNDLED ANNUAL DELIVERIES
 ITEM 4.3 = ITEM 3.3/BUNDLED ANNUAL DELIVERIES
 ITEM 4.4 = ITEM 3.4/BUNDLED ANNUAL DELIVERIES
 ITEM 4.5 = ITEM 3.5/TOTAL ANNUAL DELIVERIES
 ITEM 4.6 = ITEM 3.6/BUNDLED ANNUAL DELIVERIES
 ITEM 4.7 = ITEM 3.7/BUNDLED ANNUAL DELIVERIES
 ITEM 4.8 = ITEM 3.8/BUNDLED ANNUAL DELIVERIES

TECUMSEH GAS
 RATE DERIVATION

Item No.	Description	Functional Allocation			Classification Factor	Transmission and Compression			Pool Storage		
		Col.1	Col.2	Col.3		Col.4	Col.5	Col.6	Col.7	Col.8	Col.9
		<u>Total</u>	<u>T/C</u>	<u>Pool</u>		<u>Annual Demand</u>	<u>Daily Demand</u>	<u>Commodity</u>	<u>Annual Demand</u>	<u>Daily Demand</u>	<u>Commodity</u>
1	Increase in Forecasted Lost and Unaccounted for Volume (\$000)	(941.9)	69%	31%	100% Commodity	0.0	0.0	(649.9)	0.0	0.0	(292.0)
2.	Forecasted Gas Volumes (10³ m³)	n/a				2,863,939	47,516	5,541,951	2,701,939	44,681	5,217,951
3.	Unit cost - Annual (\$/10³ m³)	n/a				0.0000	0.0000	(0.1173)	0.0000	0.0000	(0.0560)

ALLOCATION FACTORS
 (10⁶m³)

	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13
		RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE
		1	6	9	100	110	115	125	135	145	170	200	300
1.1 ANNUAL SALES	4,748.2	2,763.1	1,446.4	5.4	218.7	50.0	41.7	0.0	5.2	41.3	57.5	118.9	0.0
1.2 BUNDLED ANNUAL DELIVERIES	11,745.1	4,486.0	3,148.7	7.4	1,388.6	620.5	906.2	0.0	55.4	251.8	729.9	150.7	0.0
1.3 TOTAL ANNUAL DELIVERIES	11,745.1	4,486.0	3,148.7	7.4	1,388.6	620.5	906.2	0.0	55.4	251.8	729.9	150.7	0.0
3.1 DELIVERABILITY	48.4	24.6	17.2	0.0	5.7	0.3	0.0	0.0	0.0	0.0	0.0	0.6	0.0
3.2 SPACE	2,777.0	1,297.5	928.0	0.0	335.4	46.4	16.8	0.0	0.0	49.0	69.4	34.5	0.0

REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS AND COMPONENT (\$000)

ITEM NO.	RATE NO.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
		REVENUE - EB-2007-0049/EB-2006-0034			(SUFFICIENCY) / DEFICIENCY			REVENUE - PROPOSED EB-2007-0701 RATES			GAS SUPPLY			GAS SUPPLY		
		DISTRIBTN	TRANSPORT	LOAD BAL	COMMODITY	TOTAL	DISTRIBTN	TRANSPORT	LOAD BAL	COMMODITY	TOTAL	DISTRIBTN	TRANSPORT	LOAD BAL	COMMODITY	TOTAL
1.	1	653,395	160,387	39,096	908,103	1,760,982	(590)	(861)	(4,002)	(104,112)	(109,565)	652,805	159,526	35,094	803,991	1,651,417
2.	6	234,265	113,329	27,831	477,746	853,171	(576)	(1,360)	(2,868)	(54,498)	(59,303)	233,689	111,969	24,963	423,248	793,868
3.	9	844	260	0	1,768	2,873	(1)	2	0	(204)	(203)	843	262	0	1,564	2,670
4.	100	63,302	49,031	9,872	71,637	193,842	(559)	349	(1,033)	(8,242)	(9,486)	62,743	49,380	8,838	63,395	184,356
5.	110	13,083	21,909	1,191	16,361	52,545	(89)	156	(139)	(1,886)	(1,957)	12,995	22,065	1,052	14,476	50,588
6.	115	10,932	29,413	393	13,622	54,360	(120)	2,813	(50)	(1,570)	1,074	10,812	32,226	343	12,052	55,433
7.	125	1,317	0	0	0	1,317	0	0	0	0	0	1,317	0	0	0	1,317
8.	135	885	1,520	(467)	1,706	3,644	(7)	450	0	(196)	247	878	1,970	(467)	1,510	3,891
9.	145	5,461	8,889	191	13,529	28,070	(104)	63	(144)	(1,555)	(1,739)	5,357	8,953	47	11,974	26,331
10.	170	5,490	24,456	(7,193)	18,787	41,540	(115)	1,500	(204)	(2,165)	(984)	5,375	25,957	(7,398)	16,622	40,556
11.	200	3,045	5,320	903	38,888	48,156	(21)	38	(106)	(4,482)	(4,571)	3,024	5,358	797	34,406	43,584
12.	300	117	0	0	0	117	0	0	0	0	0	117	0	0	0	117
13.	SUB-TOTAL	992,136	414,515	71,817	1,562,148	3,040,616	(2,181)	3,149	(8,547)	(178,910)	(186,488)	989,956	417,664	63,270	1,383,238	2,854,128
14.	STORAGE	1,708	0	0	0	1,708	(48)	0	0	0	(48)	1,660	0	0	0	1,660
15.	DPAC	1,560	0	0	0	1,560	0	0	0	0	0	1,560	0	0	0	1,560
16.	TOTAL	995,404	414,515	71,817	1,562,148	3,043,884	(2,228)	3,149	(8,547)	(178,910)	(186,536)	993,176	417,664	63,270	1,383,238	2,857,348

PROPOSED VOLUMES AND REVENUE RECOVERY BY RATE CLASS (\$000)

ITEM NO.	RATE NO.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		VOLUMES 10 ³ m ³	DISTRIBUTION REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	GAS SUPPLY TRANSPORTATION REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	GAS SUPPLY LOAD BALANCING REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	GAS SUPPLY COMMODITY REVENUES \$000	UNIT RATE ¢/m ³	** TOTAL REVENUES \$000
1.	1	4,486,025	652,805	14.55	4,486,025	159,526	3.56	4,486,025	35,094	0.78	2,763,065	803,991	29.10	1,651,417
2.	6	3,148,669	233,689	7.42	3,148,669	111,969	3.56	3,148,669	24,963	0.79	1,446,384	423,248	29.26	793,868
3.	9	7,375	843	11.43	7,375	262	3.56	7,375	0	0.00	5,409	1,564	28.93	2,670
4.	100	1,388,597	62,743	4.52	1,388,597	49,380	3.56	1,388,597	8,838	0.64	219,747	63,395	28.98	184,356
5.	110	620,484	12,995	2.09	620,484	22,065	3.56	620,484	1,052	0.17	50,045	14,476	28.93	50,588
6.	115	906,216	10,812	1.19	906,216	32,226	3.56	906,216	343	0.04	41,666	12,052	28.93	55,433
7.	125	0	1,317	0.00	0	0	0.00	0	0	0.00	0	0	0.00	1,317
8.	135	55,396	878	1.58	55,396	1,970	3.56	55,396	(467)	(0.84)	5,208	1,510	28.99	3,891
9.	145	251,758	5,357	2.13	251,758	8,953	3.56	251,758	47	0.02	41,260	11,974	29.02	26,331
10.	170	729,925	5,375	0.74	729,925	25,957	3.56	729,925	(7,398)	(1.01)	57,464	16,622	28.93	40,556
11.	200	150,658	3,024	2.01	150,658	5,358	3.56	150,658	797	0.53	118,949	34,406	28.93	43,584
12.	300	31,237	117	0.00	0	0	0.00	0	0	0.00	0	0	0.00	117
13.	SUB-TOTAL	11,776,341	989,956	8.41	11,745,104	417,664	3.56	11,745,104	63,270	0.54	4,748,197	1,383,238	29.13	2,854,128
14.	STORAGE	N/A	1,660	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,660
15.	DPAC	N/A	1,560	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,560
16.	TOTAL	11,776,341	993,176	8.41	11,745,104	417,664	3.56	11,745,104	63,270	0.54	4,748,197	1,383,238	29.13	2,857,348

** Total Revenue includes T-Service

FISCAL YEAR REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
		<u>REVENUE -EB-2007-0049/EB-2006-0034</u>			<u>PROPOSED EB-2007-0701</u>			
Item No.	Rate No.	<u>Revenue</u>	<u>Unbilled Revenue</u>	<u>Total</u>	<u>Proposed Revenue</u>	<u>Unbilled Revenue</u>	<u>Total</u>	<u>Total Difference</u>
		(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
1.	1	1,760,982	1,120	1,762,101	1,651,417	1,092	1,652,509	(109,593)
2.	6	853,171	(3,325)	849,846	793,868	(3,190)	790,679	(59,167)
3.	9	2,873	0	2,873	2,670	0	2,670	(203)
4.	100	193,842	(4)	193,838	184,356	357	184,713	(9,125)
5.	110	52,545	1	52,546	50,588	1	50,589	(1,957)
6.	115	54,360	(5)	54,355	55,433	(5)	55,428	1,073
7.	125	1,317	(0)	1,316	1,317	0	1,317	0
8.	135	3,644	0	3,644	3,891	0	3,891	247
9.	145	28,070	(0)	28,070	26,331	56	26,387	(1,683)
10.	170	41,540	1	41,541	40,556	1	40,557	(984)
11.	200	48,156	0	48,156	43,584	0	43,584	(4,571)
12.	300	117	0	117	117	0	117	0
13.	SUB-TOTAL	3,040,616	(2,214)	3,038,402	2,854,128	(1,689)	2,852,439	(185,963)
14.	STORAGE	1,708	0	1,708	1,660	0	1,660	(48)
15.	DPAC	1,560	0	1,560	1,560	0	1,560	0
16.	TOTAL	3,043,884	(2,214)	3,041,670	2,857,348	(1,689)	2,855,659	(186,011)

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS

		Col. 1	Col. 2		Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Rate No.		Rate Block		EB-2007-0049	Final vs. Interim EB-2006-0034 Adjustment ¹	Adjusted EB-2007-0049	Rate Change	Proposed EB-2007-0701
			m ³		cents *	cents *	cents *	cents *	cents *
RATE 1									
1.01		Customer Charge			\$11.88	\$0.07	\$11.95	(\$0.00)	\$11.95
1.02		Delivery Charge	first	30	10.2857	0.0647	10.3504	(0.0144)	10.3361
1.03			next	55	9.6232	0.0605	9.6837	(0.0134)	9.6702
1.04			next	85	9.1040	0.0573	9.1613	(0.0127)	9.1486
1.05			over	170	8.7175	0.0548	8.7723	(0.0122)	8.7601
1.06		Gas Supply Load Balancing			0.7809	0.0906	0.8715	(0.0892)	0.7823
1.07		Gas Supply Transportation			3.5768	(0.0015)	3.5753	(0.0192)	3.5561
1.08		Gas Supply Commodity - System			32.8599	0.0059	32.8658	(3.7680)	29.0978
1.09		Gas Supply Commodity - Buy/Sell			32.8414	0.0058	32.8472	(3.7679)	29.0793
RATE 6									
2.01		Customer Charge			\$23.58	\$0.31	\$23.89	(\$0.00)	\$23.89
2.02		Delivery Charge	First 500		9.3157	0.1240	9.4397	(0.0281)	9.4116
2.03			Next 1050		7.1214	0.0948	7.2162	(0.0215)	7.1947
2.04			Next 4500		5.5853	0.0743	5.6596	(0.0169)	5.6427
2.05			Next 7000		4.5979	0.0612	4.6591	(0.0139)	4.6452
2.06			Next 15250		4.1590	0.0554	4.2144	(0.0126)	4.2019
2.07			Over 28300		4.0493	0.0539	4.1032	(0.0122)	4.0909
2.08		Gas Supply Load Balancing			0.8030	0.0809	0.8839	(0.0911)	0.7928
2.09		Gas Supply Transportation			3.6008	(0.0015)	3.5993	(0.0432)	3.5561
2.10		Gas Supply Commodity - System			33.0229	0.0075	33.0304	(3.7679)	29.2625
2.11		Gas Supply Commodity - Buy/Sell			33.0043	0.0076	33.0119	(3.7679)	29.2440
RATE 9									
3.01		Customer Charge			\$220.55	\$11.76	\$232.31	\$0.00	\$232.31
3.02		Delivery Charge	first	20000	10.0139	0.5343	10.5482	(0.0130)	10.5351
3.03			over	20000	9.3732	0.5001	9.8733	(0.0122)	9.8611
3.04		Gas Supply Load Balancing			0.0000	0.0000	0.0000	0.0000	0.0000
3.05		Gas Supply Transportation			3.5325	(0.0015)	3.5310	0.0251	3.5561
3.06		Gas Supply Commodity - System			32.6889	0.0040	32.6929	(3.7679)	28.9250
3.07		Gas Supply Commodity - Buy/Sell			32.6703	0.0041	32.6744	(3.7679)	28.9065
RATE 100									
4.01		Customer Charge			\$115.10	\$1.08	\$116.18	\$0.00	\$116.18
4.02		Demand Charge (Cents/Month/m ³)			8.0000	0.0000	8.0000	0.0000	8.0000
4.03		Delivery Charge	first	14,000	4.8140	0.0272	4.8412	(0.0403)	4.8009
4.04			next	28,000	3.4550	0.0272	3.4822	(0.0403)	3.4419
4.05			over	42,000	2.8960	0.0272	2.9232	(0.0403)	2.8829
4.06		Gas Supply Load Balancing			0.6443	0.0666	0.7109	(0.0744)	0.6365
4.07		Gas Supply Transportation			3.5325	(0.0015)	3.5310	0.0251	3.5561
4.08		Gas Supply Commodity - System			32.7444	0.0045	32.7489	(3.7679)	28.9810
		Gas Supply Commodity - Buy/Sell			32.7259	0.0045	32.7304	(3.7679)	28.9625
RATE 110									
5.01		Customer Charge			\$554.50	\$15.43	\$569.93	\$0.00	\$569.93
5.02		Demand Charge (Cents/Month/m ³)			22.1800	0.6200	22.8000	0.0000	22.8000
5.03		Delivery Charge	first	1,000,000	0.4971	0.0134	0.5105	(0.0143)	0.4963
5.04			over	1,000,000	0.3471	0.0134	0.3605	(0.0143)	0.3463
5.05		Load Balancing Commodity			0.1720	0.0200	0.1920	(0.0224)	0.1696
5.06		Gas Supply Transportation			3.5325	(0.0015)	3.5310	0.0251	3.5561
5.07		Gas Supply Commodity - System			32.6889	0.0040	32.6929	(3.7679)	28.9250
5.08		Gas Supply Commodity - Buy/Sell			32.6703	0.0041	32.6744	(3.7679)	28.9065

NOTE : * Cents unless otherwise noted.

1. EB-2006-0034 Final Rate Order, Exhibit H2, Tab 3, Schedule 1, Column 5 less
EB-2006-0034 Interim Rate Order, Exhibit H2, Tab 3, Schedule 1, Column 5.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Col.1			Col. 2		Col. 3		Col. 4		Col. 5		Col. 6		Col. 7	
Item No.	Rate No.		Rate Block		EB-2007-0049		Final vs. Interim EB-2006-0034 Adjustment ¹		Adjusted EB-2007-0049		Rate Change		Proposed EB-2007-0701	
				m³		cents *		cents *		cents *		cents *		cents *
RATE 115														
1.01		Customer Charge				\$610.78		\$14.03		\$624.81		(\$0.00)		\$624.81
1.02		Demand Charge (Cents/Month/m³)				24.4300		0.5590		24.9890		0.0010		24.9900
1.03		Delivery Charge	first	1,000,000		0.2667		0.0047		0.2714		(0.0132)		0.2582
1.04			over	1,000,000		0.1667		0.0047		0.1714		(0.0132)		0.1582
1.05		Load Balancing Commodity				0.0394		0.0040		0.0434		(0.0055)		0.0379
1.06		Gas Supply Transportation				3.2472		(0.0015)		3.2457		0.3104		3.5561
1.07		Gas Supply Commodity - System				32.6889		0.0040		32.6929		(3.7679)		28.9250
1.08		Gas Supply Commodity - Buy/Sell				32.6703		0.0041		32.6744		(3.7679)		28.9065
RATE 125														
2.01		Customer Charge				\$0.00		\$0.00		\$500.00		\$0.00		\$500.00
2.02		Delivery Charge (Cents/Month/m³ of Contract Dmnd)				8.9017		0.1003		9.0020		0.0000		9.0020
RATE 135 DEC - MAR														
3.00		Customer Charge				\$110.53		\$2.87		\$113.40		(\$0.00)		\$113.40
3.01		Delivery Charge	first	14,000		6.6427		0.0383		6.6810		(0.0126)		6.6684
3.02			next	28,000		5.4427		0.0383		5.4810		(0.0126)		5.4684
3.03			over	42,000		5.0427		0.0383		5.0810		(0.0126)		5.0684
3.04		Gas Supply Load Balancing				0.0000		0.0000		0.0000		0.0000		0.0000
3.05		Gas Supply Transportation				2.7456		(0.0015)		2.7441		0.8120		3.5561
3.06		Gas Supply Commodity - System				32.7514		0.0046		32.7560		(3.7679)		28.9881
3.07		Gas Supply Commodity - Buy/Sell				32.7328		0.0047		32.7375		(3.7679)		28.9696
RATE 135 APR - NOV														
3.08		Customer Charge				\$110.53		\$2.87		\$113.40		(\$0.00)		\$113.40
3.09		Delivery Charge	first	14,000		1.9427		0.0383		1.9810		(0.0126)		1.9684
3.10			next	28,000		1.2427		0.0383		1.2810		(0.0126)		1.2684
3.11			over	42,000		1.0427		0.0383		1.0810		(0.0126)		1.0684
3.12		Gas Supply Load Balancing				0.0000		0.0000		0.0000		0.0000		0.0000
3.13		Gas Supply Transportation				2.7456		(0.0015)		2.7441		0.8120		3.5561
3.14		Gas Supply Commodity - System				32.7514		0.0046		32.7560		(3.7679)		28.9881
3.15		Gas Supply Commodity - Buy/Sell				32.7328		0.0047		32.7375		(3.7679)		28.9696
RATE 145														
4.00		Customer Charge				\$117.11		\$0.95		\$118.06		(\$0.00)		\$118.06
4.01		Demand Charge (Cents/Month/m³)				8.0000		0.0000		8.0000		0.0000		8.0000
4.02		Delivery Charge	first	14,000		2.8206		0.0182		2.8388		(0.0411)		2.7977
4.03			next	28,000		1.4616		0.0182		1.4798		(0.0411)		1.4387
4.04			over	42,000		0.9026		0.0182		0.9208		(0.0411)		0.8797
4.05		Gas Supply Load Balancing				0.3925		0.0578		0.4503		(0.0573)		0.3930
4.06		Gas Supply Transportation				3.5325		(0.0015)		3.5310		0.0251		3.5561
4.07		Gas Supply Commodity - System				32.7854		0.0047		32.7901		(3.7679)		29.0222
4.08		Gas Supply Commodity - Buy/Sell				32.7668		0.0048		32.7716		(3.7679)		29.0037
RATE 170														
5.00		Customer Charge				\$268.95		\$2.45		\$271.40		(\$0.00)		\$271.40
5.01		Demand Charge (Cents/Month/m³)				4.0300		0.0400		4.0700		0.0000		4.0700
5.02		Delivery Charge	first	1,000,000		0.5038		0.0039		0.5077		(0.0157)		0.4920
5.03			over	1,000,000		0.3038		0.0039		0.3077		(0.0157)		0.2920
5.04		Gas Supply Load Balancing				0.1919		0.0281		0.2200		(0.0280)		0.1920
5.05		Gas Supply Transportation				3.3520		(0.0015)		3.3505		0.2055		3.5561
5.06		Gas Supply Commodity - System				32.6889		0.0040		32.6929		(3.7679)		28.9250
5.07		Gas Supply Commodity - Buy/Sell				32.6703		0.0041		32.6744		(3.7679)		28.9065

NOTE : * Cents unless otherwise noted.

1. EB-2006-0034 Final Rate Order, Exhibit H2, Tab 3, Schedule 1, Column 5 less
EB-2006-0034 Interim Rate Order, Exhibit H2, Tab 3, Schedule 1, Column 5.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Item No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Rate Block	EB-2007-0049	Final vs. Interim EB-2006-0034 Adjustment ¹	Adjusted EB-2007-0049	Rate Change	Proposed EB-2007-0701
			m ³	cents *	cents *	cents *	cents *	cents *
RATE 200								
1.00		Customer Charge		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.01		Demand Charge (Cents/Month/m ³)		13.8300	0.3912	14.2212	(0.0012)	14.2200
1.02		Delivery Charge		0.9526	0.0272	0.9798	(0.0139)	0.9659
1.03		Gas Supply Load Balancing		0.6182	0.0630	0.6812	(0.0706)	0.6106
1.04		Gas Supply Transportation		3.5325	(0.0015)	3.5310	0.0251	3.5561
1.05		Gas Supply Commodity - System		32.6889	0.0040	32.6929	(3.7679)	28.9250
1.06		Gas Supply Commodity - Buy/Sell		32.6703	0.0041	32.6744	(3.7679)	28.9065
RATE 300 FIRM SERVICE								
2.00		Monthly Customer Charge		\$500.00	\$0.00	\$500.00	\$0.00	\$500.00
2.01		Demand Charge (Cents/Month/m ³)		24.0202	0.6719	24.6921	(0.0000)	24.6921
INTERRUPTIBLE SERVICE								
2.02		Minimum Delivery Charge (Cents/Month/m ³)		0.3512	0.0039	0.3551	0.0000	0.3551
2.03		Maximum Delivery Charge (Cents/Month/m ³)		0.9476	0.0266	0.9742	0.0000	0.9742
RATE 315								
3.00		Monthly Customer Charge		\$150.00	\$0.00	\$150.00	\$0.00	\$150.00
3.01		Space Demand Chg (Cents/Month/m ³)		0.0346	0.0023	0.0369	0.0000	0.0369
3.02		Deliverability/Injection Demand Chg (Cents/Month/m ³)		12.0852	0.2169	12.3021	0.1110	12.4131
		Injection & Withdrawal Chg (Cents/Month/m ³)		0.4938	0.0000	0.4938	(0.0135)	0.4803 (1)
RATE 320								
4.00		Backstop	All Gas Sold	36.5366	0.0344	36.5710	(3.6060)	32.9651
RATE 316 ²								
5.00		Monthly Customer Charge		\$150.00	\$0.00	\$0.00	\$0.00	\$150.00
5.01		Space Demand Chg (Cents/Month/m ³)		0.0367	0.0000	0.0000	0.0002	0.0369
5.02		Deliverability/Injection Demand Chg (Cents/Month/m ³)		3.3993	0.0000	0.0000	0.1001	3.4994
		Injection & Withdrawal Chg (Cents/Month/m ³)		0.2084	0.0000	0.0000	(0.0640)	0.1444

NOTE : * Cents unless otherwise noted.

1. EB-2006-0034 Final Rate Order, Exhibit H2, Tab 3, Schedule 1, Column 5 less
EB-2006-0034 Interim Rate Order, Exhibit H2, Tab 3, Schedule 1, Column 5.

2. Rate 316- starting point (column 3.) is based on NGEIR decision EB-2005-0551

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

		Col.1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item	Rate				Final vs. Interim			
No.	No.		Rate Block	EB-2007-0049	EB-2006-0034	Adjusted	Rate	Proposed
			m³	cents *	Adjustment¹	EB-2007-0049	Change	EB-2007-0701
					cents *	cents *	cents *	cents *
RATE 325								
		Transmission & Compression						
1.00		Demand Charge - ATV (\$/Month/10³ m³)		0.1652	0.0113	0.1765	0.0000	0.1765
1.01		Demand Charge - Daily Wdrl. (\$/Month/10³ m³)		14.9334	1.0216	15.9550	0.0000	15.9550
1.02		Commodity Charge		1.4170	0.0000	1.4170	(0.1170)	1.3000
		Storage						
1.03		Demand Charge - ATV (\$/Month/10³ m³)		0.1935	0.0180	0.2115	0.0000	0.2115
1.04		Demand Charge - Daily Wdrl. (\$/Month/10³ m³)		17.5558	1.6295	19.1853	0.0000	19.1853
1.05		Commodity Charge		0.5550	0.0000	0.5550	(0.0560)	0.4990
(2) Note: These are UNBUNDLED Rates								
RATE 330								
		Storage Service - Firm						
		Demand Charge (\$/Month/10³ m³ of ATV)						
2.00		Minimum		0.3587	0.0293	0.3880	0.0000	0.3880
2.01		Maximum		1.7936	0.1463	1.9400	0.0000	1.9400
		Demand Charge (\$/Month/10³ m³ of Daily Withdrawal)						
2.02		Minimum		32.4892	2.6511	35.1403	0.0000	35.1403
2.03		Maximum		162.4461	13.2555	175.7016	0.0000	175.7016
		Commodity Charge						
2.04		Minimum		1.9720	0.0000	1.9720	(0.1730)	1.7990
2.05		Maximum		9.8600	0.0000	9.8600	(0.8650)	8.9950
		Storage Service - Interruptible						
		Demand Charge (\$/Month/10³ m³ of ATV)						
2.06		Minimum		0.3587	0.0293	0.3880	0.0000	0.3880
2.07		Maximum		1.7936	0.1463	1.9400	0.0000	1.9400
		Demand Charge (\$/Month/10³ m³ of Daily Withdrawal)						
2.08		Minimum		25.9914	2.1209	28.1123	0.0000	28.1123
2.09		Maximum		129.9569	10.6044	140.5613	0.0000	140.5613
		Commodity Charge						
2.10		Minimum		1.9720	0.0000	1.9720	(0.1730)	1.7990
2.11		Maximum		9.8600	0.0000	9.8600	(0.8650)	8.9950
		Storage Service - Off Peak						
		Commodity Charge						
2.12		Minimum		0.8675	0.0000	0.8675	(0.0560)	0.8115
2.13		Maximum		38.4120	2.2712	40.6832	(1.1694)	39.5138
RATE 331								
		Tecumseh Transmission Service						
		Firm						
		Demand Charge (\$/Month/10³ m³ of						
3.00		Maximum Contracted Daily Delivery)		4.4780	0.4700	4.9480	0.0000	4.9480
		Interruptible						
3.01		Commodity Charge (\$/10³m³ of gas delivered)		0.1770	0.0180	0.1950	0.0000	0.1950

NOTE : * Cents unless otherwise noted.

1. EB-2006-0034 Final Rate Order, Exhibit H2, Tab 3, Schedule 1, Column 5 less
EB-2006-0034 Interim Rate Order, Exhibit H2, Tab 3, Schedule 1, Column 5.

CALCULATION OF GAS SUPPLY CHARGES BY RATE CLASS

Item	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
		RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	REFERENCE
	TOTAL	1	6	9	100	110	115	135	145	170	200	
DERIVATION OF GAS SUPPLY CHARGE												
GAS SUPPLY COSTS (\$000)												
1.1 Annual Commodity	1,371,140	797,892	417,673	1,562	63,168	14,452	12,032	1,504	11,915	16,594	34,349	G2 T5 S3 1.1
1.2 Bad Debt Commodity	9,822	4,775	4,882	-	122	-	-	3	40	-	-	G2 T5 S3 1.2
1.3 System Gas Fee	880	512	268	1	41	9	8	1	8	11	22	G2 T5 S3 1.1
1.4 Return on Rate Base - Working Cash	1,397	813	425	2	64	15	12	2	12	17	35	G2 T5 S2 1.1
1 Total Commodity Costs	1,383,239	803,991	423,248	1,564	63,395	14,476	12,052	1,510	11,974	16,622	34,406	
VOLUMES (10³ m³)												
2.1 System and Buy/Sell Volumes	4,748,197	2,763,065	1,446,384	5,409	218,747	50,045	41,666	5,208	41,260	57,464	118,949	
2.2 System Volumes	4,748,197	2,763,065	1,446,384	5,409	218,747	50,045	41,666	5,208	41,260	57,464	118,949	
GAS SUPPLY CHARGE SYSTEM (¢/m³)												
3.1 Annual Commodity	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	1.1 / 2.1
3.2 Bad Debt Commodity	0.2069	0.1728	0.3375	-	0.0560	-	-	0.0631	0.0972	-	-	1.2 / 2.1
3.3 System Gas Fee	0.0185	0.0185	0.0185	0.0185	0.0185	0.0185	0.0185	0.0185	0.0185	0.0185	0.0185	1.3 / 2.2
3.4 Return on Rate Base - Working Cash	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	1.4 / 2.1
3 System Gas Supply Charge	29.1319	29.0978	29.2625	28.9250	28.9810	28.9250	28.9250	28.9881	29.0222	28.9250	28.9250	
GAS SUPPLY CHARGE BUY/SELL (¢/m³)												
4.1 Annual Commodity	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	28.8771	1.1 / 2.1
4.2 Bad Debt Commodity	0.2069	0.1728	0.3375	-	0.0560	-	-	0.0631	0.0972	-	-	1.2 / 2.1
4.3 Return on Rate Base - Working Cash	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	0.0294	1.4 / 2.1
4 Buy/Sell Gas Supply Charge	29.1133	29.0793	29.2440	28.9065	28.9625	28.9065	28.9065	28.9696	29.0037	28.9065	28.9065	

SUPPORTING CALCULATION OF GAS SUPPLY COSTS BY RATE CLASS

Item	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200
1 EB-2006-0749/EB-2006-0034 Gas Supply Charge ¢/m³		32.8658	33.0304	32.6929	32.7489	32.6929	32.6929	32.756	32.7901	32.6929	32.6929
2 EB-2007-0701 Sales Volume '000 m³	4,748,197	2,763,065	1,446,384	5,409	218,747	50,045	41,666	5,208	41,260	57,464	118,949
3 Gas Supply Charge Revenue \$'000	1,562,148	908,103	477,746	1,768	71,637	16,361	13,622	1,706	13,529	18,787	38,888
<i>Add</i>											
4 Commodity Cost Change ⁽¹⁾	(178,676)	(103,975)	(54,428)	(204)	(8,232)	(1,883)	(1,568)	(196)	(1,553)	(2,162)	(4,476)
5 Working Cash Commodity Change ⁽²⁾	(222)	(129)	(68)	(0)	(10)	(2)	(2)	(0)	(2)	(3)	(6)
6 Gas Supply Costs underpinning EB-2007-0701 rates	1,383,238	803,991	423,248	1,564	63,395	14,476	12,052	1,510	11,974	16,622	34,406
7 Gas Supply Charge		29,0978	29,2625	28,9250	28,9810	28,9250	28,9250	28,9881	29,0222	28,9250	28,9250

Notes:

- (1) Q4-3, Tab 3, Sch. 2, Item 1.1
(2) Q4-3, Tab 3, Sch. 2, Item 2.1

[illegible]

CALCULATION OF SEASONAL CREDIT FOR RATE 135, 145, 170 & 200

		Reference
RATE 135		
Seasonal Credits Applicable to Rate 135	\$ (467)	G2T5S3 line 3.3
Annual Volume (103 m3)	55,396	
Mean Daily Volume (103 m3)	152	
Annual Seasonal Credits	\$ (3.08)	
Payable from December to March	\$ (0.77)	
RATE 145		
Seasonal Credits Applicable to Rate 145	\$ (943)	G2T5S3 line 2.4
Annual Volume (103 m3)	251,758	
Mean Daily Volume (103 m3)		
16 Hours	406	
72 Hours	288	
Annual Seasonal Credits		
16 Hours	\$ (2.00)	
Payable from December to March	\$ (0.50)	
72 Hours	\$ (0.45)	
Payable from December to March	\$ (0.11)	
Seasonal Credits Applicable to Rate 145		
16 Hours	\$ (811.12)	
72 Hours	\$ (131.58)	
RATE 170		
Seasonal Credits Applicable to Rate 170	\$ (8,799)	G2T5S3 line 2.4
Annual Volume (103 m3)	729,925	
Mean Daily Volume (103 m3)	2,000	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	
RATE 200		
Seasonal Credits Applicable to Rate 200	\$ (123)	G2T5S3 line 2.4
Annual Volume (103 m3)	10,217	
Mean Daily Volume (103 m3)	28	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	

DETAILED REVENUE CALCULATION

EB-2007-0049 vs EB-2007-0701

Item No.	Col. 1		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
				Adjusted			Proposed	
	Rate Block		Bills &	EB-2007-0049	Revenues	Rate	EB-2007-0701	Revenues
	m³		Volumes	Rate	\$000	Change	Rate	\$000
			10³ m³	cents*		cents*	cents*	
RATE 1								
1.1	Customer Charge	Bills	20,055,803	\$11.95	239,689	(\$0.00)	\$11.95	239,667
1.2	Delivery Charge	first 30	573,709	10.3504	59,381	(0.0144)	10.3361	59,299
1.3		next 55	838,801	9.6837	81,227	(0.0134)	9.6702	81,114
1.4		next 85	921,372	9.1613	84,410	(0.0127)	9.1486	84,293
1.5		over 170	2,152,144	8.7723	188,792	(0.0122)	8.7601	188,530
1.	Total Distribution Charge		4,486,025		653,499			652,903
2.1	Gas Supply Load Balancing		4,486,025	0.8715	39,096	(0.0892)	0.7823	35,094
2.2	Gas Supply Transportation		4,486,025	3.5753	160,387	(0.0192)	3.5561	159,526
3.1	Gas Supply Commodity - System		2,763,065	32.8658	908,103	(3.7680)	29.0978	803,991
3.2	Gas Supply Commodity - Buy/Sell		0	32.8472	0	(3.7679)	29.0793	0
3.	Total Gas Supply Charge		2,763,065		908,103			803,991
4.1	TOTAL DISTRIBUTION		4,486,025		653,499			652,903
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,486,025		199,483			194,621
4.3	TOTAL GAS SUPPLY COMMODITY		2,763,065		908,103			803,991
4.	TOTAL RATE 1		4,486,025		1,761,086			1,651,514
5.	Adj. Factor	0.9999						
6.	ADJUSTED REVENUE				1,760,982			1,651,417
7.	REVENUE INC./(DEC.)							(109,565)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2007-0049 vs EB-2007-0701

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
				Adjusted EB-2007-0049			Proposed EB-2007-0701	
Item No.		Rate Block m³	Bills & Volumes 10³ m³	Rate cents*	Revenues \$000	Rate Change cents*	Rate cents*	Revenues \$000
RATE 6								
1.1	Customer Charge	Bills	1,791,821	\$23.89	42,815	(\$0.00)	\$23.89	42,807
1.2	Delivery Charge	First 500	499,036	9.4397	47,108	(0.0281)	9.4116	46,967
1.3		Next 1050	569,938	7.2162	41,128	(0.0215)	7.1947	41,005
1.4		Next 4500	940,789	5.6596	53,245	(0.0169)	5.6427	53,086
1.5		Next 7000	518,182	4.6591	24,142	(0.0139)	4.6452	24,071
1.6		Next 15250	365,888	4.2144	15,420	(0.0126)	4.2019	15,374
1.7		Over 28300	254,836	4.1032	10,456	(0.0122)	4.0909	10,425
1.	Total Distribution Charge		3,148,669		234,315			233,735
2.1	Gas Supply Load Balancing		3,148,669	0.8839	27,831	(0.0911)	0.7928	24,963
2.2	Gas Supply Transportation		3,148,669	3.5993	113,329	(0.0432)	3.5561	111,969
3.1	Gas Supply Commodity - System		1,446,384	33.0304	477,746	(3.7679)	29.2625	423,248
3.2	Gas Supply Commodity - Buy/Sell		0	33.0119	0	(3.7679)	29.2440	0
3.	Total Gas Supply Charge		1,446,384		477,746			423,248
4.1	TOTAL DISTRIBUTION		3,148,669		234,315			233,735
4.2	TOTAL GAS SUPPLY LOAD BALANCIN		3,148,669		141,160			136,932
4.3	TOTAL GAS SUPPLY COMMODITY		1,446,384		477,746			423,248
4.	TOTAL RATE 6		3,148,669		853,222			793,915
5.	Adj. Factor	1.000						
6.	ADJUSTED REVENUE				853,171			793,868
7.	REVENUE INC./(DEC.)							(59,303)

NOTE * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2007-0049 vs EB-2007-0701

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		Bills & Volumes	Adjusted EB-2007-0049		Rate	Proposed EB-2007-0701	
	Rate Block	10 ³ m ³	Rate	Revenues	Change	Rate	Revenues
	m ³		cents*	\$000	cents*	cents*	\$000
<u>RATE 9</u>							
1.1	Customer Charge	Bills	384	\$232.31	89	\$0.00	\$232.31
1.2	Delivery Charge	first 20000	3,945	10.5482	416	(0.0130)	10.5351
1.3		over 20000	3,430	9.8733	339	(0.0122)	9.8611
1.	Total Distribution Charge		7,375		844		843
2.1	Gas Supply Load Balancing		7,375	0.0000	0	0.0000	0.0000
2.2	Gas Supply Transportation		7,375	3.5310	260	0.0251	3.5561
3.1	Gas Supply Commodity - System		5,409	32.6929	1,768	(3.7679)	28.9250
3.2	Gas Supply Commodity - Buy/Sell		0	32.6744	0	(3.7679)	28.9065
3.	Total Gas Supply Charge		5,409		1,768		1,564
4.1	TOTAL DISTRIBUTION		7,375		844		843
4.2	TOTAL GAS SUPPLY LOAD BALANCIN		7,375		260		262
4.3	TOTAL GAS SUPPLY COMMODITY		5,409		1,768		1,564
4	TOTAL RATE 9		7,375		2,873		2,670
5.	REVENUE INC./(DEC.)						(203)
<u>RATE 100</u>							
	Rate Block	Contracts & Volumes	Adjusted EB-2007-0049		Rate	Proposed EB-2007-0701	
	m ³	10 ³ m ³	Rate	Revenues	Change	Rate	Revenues
			cents*	\$000	cents*	cents*	\$000
1.1	Customer Charge	Contracts	23,340	\$116.18	2,712	\$0.00	\$116.18
1.2	Demand Charge		147,823	\$8.00	11,826	-	8.00
1.3	Delivery Charge	first 14,000	301,765	4.8412	14,609	(0.0403)	4.8009
1.4		next 28,000	426,705	3.4822	14,859	(0.0403)	3.4419
1.5		over 42,000	660,127	2.9232	19,297	(0.0403)	2.8829
1	Total Distribution Charge		1,388,597		63,302		62,743
2.1	Gas Supply Load Balancing		1,388,597	0.7109	9,872	(0.0744)	0.6365
2.2	Gas Supply Transportation		1,388,597	3.5310	49,031	0.0251	3.5561
3.1	Gas Supply Commodity - System		218,747	32.7489	71,637	(3.7679)	28.9810
3.2	Gas Supply Commodity - Buy/Sell		0	32.7304	0	(3.7679)	28.9625
3	Total Gas Supply Charge		218,747		71,637		63,395
4.1	TOTAL DISTRIBUTION		1,388,597		63,302		62,743
4.2	TOTAL GAS SUPPLY LOAD BALANCIN		1,388,597		58,902		58,218
4.3	TOTAL GAS SUPPLY COMMODITY		218,747		71,637		63,395
4	TOTAL RATE 100		1,388,597		193,842		184,356
5	REVENUE INC./(DEC.)						(9,486)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2007-0049 vs EB-2007-0701

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.		Rate Block m³	Contracts & Volumes 10³ m³	Adjusted EB-2007-0049		Rate Change cents*	Proposed EB-2007-0701	
				Rate cents*	Revenues \$000		Rate cents*	Revenues \$000
RATE 110								
1.1	Customer Charge	Contracts	3,264	\$569.93	1,860	\$0.00	\$569.93	1,860
1.2	Demand Charge		35,929	22.8000	8,192	0.0000	22.8000	8,192
1.3	Delivery Charge	first 1,000,000	529,603	0.5105	2,704	(0.0143)	0.4963	2,628
1.4		over 1,000,000	90,881	0.3605	328	(0.0143)	0.3463	315
1.	Total Distribution Charge		620,484		13,083			12,995
2.1	Load Balancing Demand		35,929	0.0000	0	0.0000	0.0000	0
2.2	Load Balancing Commodity		620,484	0.1920	1,191	(0.0224)	0.1696	1,052
2.3	Gas Supply Transportation		620,484	3.5310	21,909	0.0251	3.5561	22,065
2.	Total Gas Supply Load Balancing				23,100			23,117
3.1	Gas Supply Commodity - System		50,045	32.6929	16,361	(3.7679)	28.9250	14,476
3.2	Gas Supply Commodity - Buy/Sell		0	32.6744	0	(3.7679)	28.9065	0
3.	Total Gas Supply Charge		50,045		16,361			14,476
4.1	TOTAL DISTRIBUTION		620,484		13,083			12,995
4.2	TOTAL GAS SUPPLY LOAD BALANCIN		620,484		23,100			23,117
4.3	TOTAL GAS SUPPLY COMMODITY		50,045		16,361			14,476
4.	TOTAL RATE 110		620,484		52,545			50,588
5.	REVENUE INC./(DEC.)							(1,957)
		Rate Block m³	Contracts & Volumes 10³ m³	Adjusted EB-2007-0049		Rate Change cents*	Proposed EB-2007-0701	
				Rate cents*	Revenues \$000		Rate cents*	Revenues \$000
RATE 115								
6.6	Customer Charge	Contracts	608	\$624.81	380	(\$0.00)	\$624.81	380
6.2	Demand Charge		34,811	24.9890	8,699	0.0010	24.9900	8,699
6.3	Delivery Charge	first 1,000,000	300,125	0.2714	814	(0.0132)	0.2582	775
6.4		over 1,000,000	606,091	0.1714	1,039	(0.0132)	0.1582	959
6	Total Distribution Charge		906,216		10,932			10,813
7.1	Load Balancing Demand		34,811	0.0000	0	0.0000	0.0000	0
7.7	Load Balancing Commodity		906,216	0.0434	393	(0.0055)	0.0379	343
7.3	Gas Supply Transportation		906,216	3.2457	29,413	0.3104	3.5561	32,226
7	Total Gas Supply Load Balancing				29,806			32,569
8.1	Gas Supply Commodity - System		41,666	32.6929	13,622	(3.7679)	28.9250	12,052
8.2	Gas Supply Commodity - Buy/Sell		0	32.6744	0	(3.7679)	28.9065	0
8.	Total Gas Supply Charge		41,666		13,622			12,052
9.1	TOTAL DISTRIBUTION		906,216		10,932			10,813
9.2	TOTAL GAS SUPPLY LOAD BALANCIN		906,216		29,806			32,569
9.3	TOTAL GAS SUPPLY COMMODITY		41,666		13,622			12,052
9.	TOTAL RATE 115		906,216		54,360			55,434
10.	REVENUE INC./(DEC.)							1,074

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2007-0049 vs EB-2007-0701

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
Item No.	Rate Block m³	Contracts & Volumes 10³ m³	Adjusted EB-2007-0049 Rate Revenues cents* \$000		Rate Change cents*	Proposed EB-2007-0701 Rate Revenues cents* \$000		
RATE 125								
1.1	Customer Charge	12	\$ 500.00	6	\$ -	\$ 500.00	6	
1.2	Demand Charge	14,560	9.0020	1,311	-	9.0020	1,311	
1.	Total Distribution Charge	14,560		1,317			1,317	
Item No.	Rate Block m³	Contracts & Volumes 10³ m³	Adjusted EB-2007-0049 Rate Revenues cents* \$000		Rate Change cents*	Proposed EB-2007-0701 Rate Revenues cents* \$000		
RATE 135								
DEC to MAR								
1.1	Customer Charge	Contracts 144	\$113.40	16	(\$0.00)	\$113.40	16	
1.2	Delivery Charge	first 14,000	615	6.6810	41	(0.0126)	6.6684	41
1.3		next 28,000	996	5.4810	55	(0.0126)	5.4684	54
1.4		over 42,000	2,741	5.0810	139	(0.0126)	5.0684	139
1.	Total Distribution Charge	4,352		251			251	
2.1	Gas Supply Load Balancing	4,352	0.0000	0	0.0000	0.0000	0	
2.2	Gas Supply Transportation	4,352	2.7441	119	0.8120	3.5561	155	
2.3	Seasonal Credit			(467)			(467)	
3.1	Gas Supply Commodity - System	134	32.7560	44	(3.7679)	28.9881	39	
3.2	Gas Supply Commodity - Buy/Sell	0	32.7375	0	(3.7679)	28.9696	0	
3.	Total Gas Supply Charge	134		44			39	
4.	SUB-TOTAL WINTER			-52			-23	
APR to NOV								
5.1	Customer Charge	Contracts 288	\$113.40	33	(\$0.00)	\$113.40	33	
5.2	Delivery Charge	first 14,000	3,812	1.9810	76	(0.0126)	1.9684	75
5.3		next 28,000	7,370	1.2810	94	(0.0126)	1.2684	93
5.4		over 42,000	39,861	1.0810	431	(0.0126)	1.0684	426
5.	Total Distribution Charge	51,044		634			627	
6.1	Gas Supply Load Balancing	51,044	0.0000	0	0.0000	0.0000	0	
6.2	Gas Supply Transportation	51,044	2.7441	1,401	0.8120	3.5561	1,815	
7.1	Gas Supply Commodity - System	5,074	32.7560	1,662	(3.7679)	28.9881	1,471	
7.2	Gas Supply Commodity - Buy/Sell	0	32.7375	0	(3.7679)	28.9696	0	
7.	Total Gas Supply Charge	5,074		1,662			1,471	
8.	SUB-TOTAL SUMMER			3,696			3,913	
9.1	TOTAL DISTRIBUTION	55,396		885			878	
9.2	TOTAL GAS SUPPLY LOAD BALANCING	55,396		1,053			1,503	
9.3	TOTAL GAS SUPPLY COMMODITY	5,208		1,706			1,510	
9.	TOTAL RATE 135	55,396		3,644			3,891	
10.	REVENUE INC./(DEC.)						247	

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2007-0049 vs EB-2007-0701

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.			Contracts & Volumes 10³ m³	Adjusted EB-2007-0049		Rate Change cents*	Proposed EB-2007-0701	
	Rate Block			Rate	Revenues		Rate	Revenues
	m³			cents*	\$000		cents*	\$000
RATE 145								
1.1	Customer Charge	Contracts	2,316	\$118.06	273	(\$0.00)	\$118.06	273
1.2	Demand Charge		24,934	8.0000	1,995	-	8.0000	1,995
1.2	Delivery Charge	first 14,000	30,527	2.8388	867	(0.0411)	2.7977	854
1.3		next 28,000	51,646	1.4798	764	(0.0411)	1.4387	743
1.4		over 42,000	169,585	0.9208	1,562	(0.0411)	0.8797	1,492
1.	Total Distribution Charge		251,758		5,461			5,357
2.1	Gas Supply Load Balancing		251,758	0.4503	1,134	(0.0573)	0.3930	989
2.2	Gas Supply Transportation		251,758	3.5310	8,889	0.0251	3.5561	8,953
2.3	Curtailment Credit				(943)			(943)
3.1	Gas Supply Commodity - System		41,260	32.7901	13,529	(3.7679)	29.0222	11,974
3.2	Gas Supply Commodity - Buy/Sell		0	32.7716	0	(3.7679)	29.0037	0
3.	Total Gas Supply Charge		41,260		13,529			11,974
4.1	TOTAL DISTRIBUTION		251,758		5,461			5,357
4.2	TOTAL GAS SUPPLY LOAD BALANCIN		251,758		9,080			8,999
4.3	TOTAL GAS SUPPLY COMMODITY		41,260		13,529			11,974
4.	TOTAL RATE 145		251,758		28,070			26,331
5.	REVENUE INC./(DEC.)							(1,739)
			Contracts & Volumes 10³ m³	Adjusted EB-2007-0049		Rate Change cents*	Proposed EB-2007-0701	
	Rate Block			Rate	Revenues		Rate	Revenues
	m³			cents*	\$000		cents*	\$000
RATE 170								
6.6	Customer Charge	Contracts	522	\$271.40	142	(\$0.00)	\$271.40	142
6.2	Demand Charge		56,003	4.0700	2,279	0.0000	4.0700	2,279
6.3	Delivery Charge	first 1,000,000	411,489	0.5077	2,089	(0.0157)	0.4920	2,025
6.4		over 1,000,000	318,437	0.3077	980	(0.0157)	0.2920	930
6	Total Distribution Charge		729,925		5,490			5,375
7.1	Gas Supply Load Balancing		729,925	0.2200	1,606	(0.0280)	0.1920	1,401
7.7	Gas Supply Transportation		729,925	3.3505	24,456	0.2055	3.5561	25,957
7.3	Curtailment Credit				(8,799)			(8,799)
8.1	Gas Supply Commodity - System		57,464	32.6929	18,787	(3.7679)	28.9250	16,622
8.2	Gas Supply Commodity - Buy/Sell		0	32.6744	0	(3.7679)	28.9065	0
8.	Total Gas Supply Charge		57,464		18,787			16,622
9.1	TOTAL DISTRIBUTION		729,925		5,490			5,375
9.2	TOTAL GAS SUPPLY LOAD BALANCIN		729,925		17,263			18,559
9.3	TOTAL GAS SUPPLY COMMODITY		57,464		18,787			16,622
9.	TOTAL RATE 170		729,925		41,540			40,556
10.	REVENUE INC./(DEC.)							(984)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2007-0049 vs EB-2007-0701

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Rate Block m ³	Contracts & Volumes 10 ³ m ³	Adjusted EB-2007-0049 Rate cents*	Revenues \$000	Rate Change cents*	Proposed EB-2007-0701 Rate cents*	Revenues \$000
<u>RATE 200</u>							
1.1	Customer Charge	12	\$0.00	0	\$0.00	\$0.00	0
1.2	Demand Charge	11,032	14.2212	1,569	(0.0012)	14.2200	1,569
1.3	Delivery Charge	150,658	0.9798	1,476	(0.0139)	0.9659	1,455
1.	Total Distribution Charge	150,658		3,045			3,024
2.1	Gas Supply Load Balancing	150,658	0.6812	1,026	(0.0706)	0.6106	920
2.2	Gas Supply Transportation	150,658	3.5310	5,320	0.0251	3.5561	5,358
2.3	Curtailment Credit			(123)			(123)
3.1	Gas Supply Commodity - System	118,949	32.6929	38,888	(3.7679)	28.9250	34,406
3.2	Gas Supply Commodity - Buy/Sell	0	32.6744	0	(3.7679)	28.9065	0
3.	Total Gas Supply Charge	118,949		38,888			34,406
4.1	TOTAL DISTRIBUTION	150,658		3,045			3,024
4.2	TOTAL GAS SUPPLY LOAD BALANCIN	150,658		6,223			6,154
4.3	TOTAL GAS SUPPLY COMMODITY	118,949		38,888			34,406
4.	TOTAL RATE 200	150,658		48,156			43,584
5.	REVENUE INC./(DEC.)						(4,571)
<u>RATE 300</u>							
Firm							
	Customer Charge	12	\$500.00	6	0.0000	\$500.00	6
	Demand Charge	0	24.6921	0	(0.0000)	24.6921	0
Interruptible							
	Minimum Delivery Charge	31,237	0.3551	111	0.0000	0.3551	111
	Maximum Delivery Charge	0	0.9742	0	0.0000	0.9742	0
8.	TOTAL RATE 300 CDS	0		117			117
9.	REVENUE INC./(DEC.)						0

NOTE: * Cents unless otherwise noted.

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS

(A) EB-2007-0701 @ 37.69 MJ/m³ vs (B) EB-2007-0049 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Heating & Water Htg.							Heating, Water Htg. & Other Uses						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%				(A) - (B)	%		
1.1	VOLUME	m³	3,064	3,064	0	0.0%				4,691	4,691	0	0.0%
1.2	CUSTOMER CHG.	\$	143.40	142.56	0.84	0.6%				143.40	142.56	0.84	0.6%
1.3	DISTRIBUTION CHG.	\$	282.44	281.08	1.36	0.5%				425.76	423.69	2.07	0.5%
1.4	LOAD BALANCING	\$ \$	132.93	133.50	(0.57)	-0.4%				203.51	204.41	(0.90)	-0.4%
1.5	SALES COMMDTY	\$	891.56	1,006.81	(115.25)	-11.4%				1,364.99	1,541.46	(176.47)	-11.4%
1.6	TOTAL SALES	\$	1,450.33	1,563.95	(113.62)	-7.3%				2,137.66	2,312.12	(174.46)	-7.5%
1.7	TOTAL T-SERVICE	\$	558.77	557.14	1.63	0.3%				772.67	770.66	2.01	0.3%
1.8	SALES UNIT RATE	\$/m³	0.4733	0.5104	(0.0371)	-7.3%				0.4557	0.4929	(0.0372)	-7.5%
1.9	T-SERVICE UNIT RATE	\$/m³	0.1824	0.1818	0.0005	0.3%				0.1647	0.1643	0.0004	0.3%
1.10	SALES UNIT RATE	\$/GJ	12.559	13.543	(0.9839)	-7.3%				12.091	13.077	(0.9867)	-7.5%
1.11	T-SERVICE UNIT RATE	\$/GJ	4.839	4.824	0.0141	0.3%				4.370	4.359	0.0114	0.3%
Heating Only							Heating & Water Htg.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%				(A) - (B)	%		
2.1	VOLUME	m³	1,955	1,955	0	0.0%				2,005	2,005	0	0.0%
2.2	CUSTOMER CHG.	\$	143.40	142.56	0.84	0.6%				143.40	142.56	0.84	0.6%
2.3	DISTRIBUTION CHG.	\$	181.16	180.30	0.86	0.5%				188.54	187.63	0.91	0.5%
2.4	LOAD BALANCING	\$ \$	84.81	85.20	(0.39)	-0.5%				87.00	87.37	(0.37)	-0.4%
2.5	SALES COMMDTY	\$	568.85	642.40	(73.55)	-11.4%				583.41	658.84	(75.43)	-11.4%
2.6	TOTAL SALES	\$	978.22	1,050.46	(72.24)	-6.9%				1,002.35	1,076.40	(74.05)	-6.9%
2.7	TOTAL T-SERVICE	\$	409.37	408.06	1.31	0.3%				418.94	417.56	1.38	0.3%
2.8	SALES UNIT RATE	\$/m³	0.5004	0.5373	(0.0370)	-6.9%				0.4999	0.5369	(0.0369)	-6.9%
2.9	T-SERVICE UNIT RATE	\$/m³	0.2094	0.2087	0.0007	0.3%				0.2089	0.2083	0.0007	0.3%
2.10	SALES UNIT RATE	\$/GJ	13.276	14.256	(0.9804)	-6.9%				13.264	14.244	(0.9799)	-6.9%
2.11	T-SERVICE UNIT RATE	\$/GJ	5.556	5.538	0.0178	0.3%				5.544	5.526	0.0183	0.3%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS

(A) EB-2007-0701 @ 37.69 MJ/m³ vs (B) EB-2007-0049 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
			Heating, Pool Htg. & Other Uses				General & Water Htg.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
3.1	VOLUME	m³	5,048	5,048	0	0.0%	1,081	1,081	0	0.0%
3.2	CUSTOMER CHG.	\$	143.40	142.56	0.84	0.6%	143.40	142.56	0.84	0.6%
3.3	DISTRIBUTION CHG.	\$	457.91	455.68	2.23	0.5%	106.44	105.97	0.47	0.4%
3.4	LOAD BALANCING	§ \$	219.00	219.98	(0.98)	-0.4%	46.89	47.10	(0.21)	-0.4%
3.5	SALES COMMDTY	\$	1,468.85	1,658.78	(189.93)	-11.4%	314.55	355.22	(40.67)	-11.4%
3.6	TOTAL SALES	\$	2,289.16	2,477.00	(187.84)	-7.6%	611.28	650.85	(39.57)	-6.1%
3.7	TOTAL T-SERVICE	\$	820.31	818.22	2.09	0.3%	296.73	295.63	1.10	0.4%
3.8	SALES UNIT RATE	\$/m³	0.4535	0.4907	(0.0372)	-7.6%	0.5655	0.6021	(0.0366)	-6.1%
3.9	T-SERVICE UNIT RATE	\$/m³	0.1625	0.1621	0.0004	0.3%	0.2745	0.2735	0.0010	0.4%
3.10	SALES UNIT RATE	\$/GJ	12.032	13.019	(0.9873)	-7.6%	15.003	15.975	(0.9712)	-6.1%
3.11	T-SERVICE UNIT RATE	\$/GJ	4.312	4.301	0.0110	0.3%	7.283	7.256	0.0270	0.4%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS

(A) EB-2007-0701 @ 37.69 MJ/m³ vs (B) EB-2007-0049 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Commercial Heating & Other Uses							Com. Htg., Air Cond'ng & Other Uses			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	22,606	22,606	0	0.0%	29,278	29,278	0	0.0%
1.2	CUSTOMER CHG.	\$	286.68	282.96	3.72	1.3%	286.68	282.96	3.72	1.3%
1.3	DISTRIBUTION CHG.	\$	1,610.12	1,593.73	16.39	1.0%	2,065.89	2,044.82	21.07	1.0%
1.4	LOAD BALANCING	§ \$	983.10	995.53	(12.43)	-1.2%	1,273.26	1,289.34	(16.08)	-1.2%
1.5	SALES COMMDTY	\$	6,615.09	7,465.15	(850.06)	-11.4%	8,567.47	9,668.44	(1,100.97)	-11.4%
1.6	TOTAL SALES	\$	9,494.99	10,337.37	(842.38)	-8.1%	12,193.30	13,285.56	(1,092.26)	-8.2%
1.7	TOTAL T-SERVICE	\$	2,879.90	2,872.22	7.68	0.3%	3,625.83	3,617.12	8.71	0.2%
1.8	SALES UNIT RATE	\$/m³	0.4200	0.4573	(0.0373)	-8.1%	0.4165	0.4538	(0.0373)	-8.2%
1.9	T-SERVICE UNIT RATE	\$/m³	0.1274	0.1271	0.0003	0.3%	0.1238	0.1235	0.0003	0.2%
1.10	SALES UNIT RATE	\$/GJ	11.144	12.133	(0.9887)	-8.1%	11.050	12.040	(0.9898)	-8.2%
1.11	T-SERVICE UNIT RATE	\$/GJ	3.380	3.371	0.0090	0.3%	3.286	3.278	0.0079	0.2%
Medium Commercial Customer							Large Commercial Customer			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m³	169,563	169,563	0	0.0%	339,125	339,125	0	0.0%
2.2	CUSTOMER CHG.	\$	286.68	282.96	3.72	1.3%	286.68	282.96	3.72	1.3%
2.3	DISTRIBUTION CHG.	\$	8,670.83	8,582.55	88.28	1.0%	15,875.92	15,714.21	161.71	1.0%
2.4	LOAD BALANCING	§ \$	7,374.07	7,467.16	(93.09)	-1.2%	14,748.09	14,934.30	(186.21)	-1.2%
2.5	SALES COMMDTY	\$	49,618.37	55,994.62	(6,376.25)	-11.4%	99,236.47	111,988.90	(12,752.43)	-11.4%
2.6	TOTAL SALES	\$	65,949.95	72,327.29	(6,377.34)	-8.8%	130,147.16	142,920.37	(12,773.21)	-8.9%
2.7	TOTAL T-SERVICE	\$	16,331.58	16,332.67	(1.09)	0.0%	30,910.69	30,931.47	(20.78)	-0.1%
2.8	SALES UNIT RATE	\$/m³	0.3889	0.4266	(0.0376)	-8.8%	0.3838	0.4214	(0.0377)	-8.9%
2.9	T-SERVICE UNIT RATE	\$/m³	0.0963	0.0963	(0.0000)	0.0%	0.0911	0.0912	(0.0001)	-0.1%
2.10	SALES UNIT RATE	\$/GJ	10.319	11.317	(0.9979)	-8.8%	10.182	11.182	(0.9993)	-8.9%
2.11	T-SERVICE UNIT RATE	\$/GJ	2.555	2.556	(0.0002)	0.0%	2.418	2.420	(0.0016)	-0.1%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS

(A) EB-2007-0701 @ 37.69 MJ/m³ vs (B) EB-2007-0049 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Industrial General Use							Industrial Heating & Other Uses			
			(A)	(B)	CHANGE					
					(A) - (B)	%	(A)	(B)	(A) - (B)	%
3.1	VOLUME	m³	43,285	43,285	0	0.0%	63,903	63,903	0	0.0%
3.2	CUSTOMER CHG.	\$	286.68	282.96	3.72	1.3%	286.68	282.96	3.72	1.3%
3.3	DISTRIBUTION CHG.	\$	2,854.51	2,825.44	29.07	1.0%	3,828.49	3,789.52	38.97	1.0%
3.4	LOAD BALANCING	§ \$	1,882.42	1,906.17	(23.75)	-1.2%	2,779.07	2,814.13	(35.06)	-1.2%
3.5	SALES COMMDTY	\$	12,666.29	14,293.96	(1,627.67)	-11.4%	18,699.61	21,102.63	(2,403.02)	-11.4%
3.6	TOTAL SALES	\$	17,689.90	19,308.53	(1,618.63)	-8.4%	25,593.85	27,989.24	(2,395.39)	-8.6%
3.7	TOTAL T-SERVICE	\$	5,023.61	5,014.57	9.04	0.2%	6,894.24	6,886.61	7.63	0.1%
3.8	SALES UNIT RATE	\$/m³	0.4087	0.4461	(0.0374)	-8.4%	0.4005	0.4380	(0.0375)	-8.6%
3.9	T-SERVICE UNIT RATE	\$/m³	0.1161	0.1159	0.0002	0.2%	0.1079	0.1078	0.0001	0.1%
3.10	SALES UNIT RATE	\$/GJ	10.843	11.835	(0.9922)	-8.4%	10.626	11.621	(0.9946)	-8.6%
3.11	T-SERVICE UNIT RATE	\$/GJ	3.079	3.074	0.0055	0.2%	2.862	2.859	0.0032	0.1%
Medium Industrial Customer							Large Industrial Customer			
			(A)	(B)	CHANGE					
					(A) - (B)	%	(A)	(B)	(A) - (B)	%
4.1	VOLUME	m³	169,563	169,563	0	0.0%	339,124	339,124	0	0.0%
4.2	CUSTOMER CHG.	\$	286.68	282.96	3.72	1.3%	286.68	282.96	3.72	1.3%
4.3	DISTRIBUTION CHG.	\$	8,879.38	8,789.02	90.36	1.0%	16,030.92	15,867.60	163.32	1.0%
4.4	LOAD BALANCING	§ \$	7,374.08	7,467.18	(93.10)	-1.2%	14,748.06	14,934.23	(186.17)	-1.2%
4.5	SALES COMMDTY	\$	49,618.39	55,994.64	(6,376.25)	-11.4%	99,236.18	111,988.58	(12,752.40)	-11.4%
4.6	TOTAL SALES	\$	66,158.53	72,533.80	(6,375.27)	-8.8%	130,301.84	143,073.37	(12,771.53)	-8.9%
4.7	TOTAL T-SERVICE	\$	16,540.14	16,539.16	0.98	0.0%	31,065.66	31,084.79	(19.13)	-0.1%
4.8	SALES UNIT RATE	\$/m³	0.3902	0.4278	(0.0376)	-8.8%	0.3842	0.4219	(0.0377)	-8.9%
4.9	T-SERVICE UNIT RATE	\$/m³	0.0975	0.0975	0.0000	0.0%	0.0916	0.0917	(0.0001)	-0.1%
4.10	SALES UNIT RATE	\$/GJ	10.352	11.350	(0.9976)	-8.8%	10.194	11.194	(0.9992)	-8.9%
4.11	T-SERVICE UNIT RATE	\$/GJ	2.588	2.588	0.0002	0.0%	2.431	2.432	(0.0015)	-0.1%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2007-0701 @ 37.69 MJ/m³ vs (B) EB-2007-0049 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 100 - Small Commercial Firm							Rate 100 - Average Commercial Firm			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	339,188	339,188	0	0.0%	598,568	598,568	0	0.0%
1.2	CUSTOMER CHG.	\$	1,394.16	1,381.20	12.96	0.9%	1,394.16	1,381.20	12.96	0.9%
1.3	DISTRIBUTION CHG.	\$	16,468.13	16,512.53	(44.40)	-0.3%	26,022.14	26,100.45	(78.31)	-0.3%
1.4	LOAD BALANCING	\$	14,220.70	14,167.07	53.63	0.4%	25,095.40	25,000.75	94.66	0.4%
1.5	SALES COMMDTY	\$	98,300.07	111,065.08	(12,765.01)	-11.5%	173,470.99	195,997.51	(22,526.52)	-11.5%
1.6	TOTAL SALES	\$	130,383.06	143,125.88	(12,742.82)	-8.9%	225,982.69	248,479.91	(22,497.21)	-9.1%
1.7	TOTAL T-SERVICE	\$	32,082.99	32,060.80	22.19	0.1%	52,511.70	52,482.40	29.31	0.1%
1.8	SALES UNIT RATE	\$/m³	0.3844	0.4220	(0.0376)	-8.9%	0.3775	0.4151	(0.0376)	-9.1%
1.9	T-SERVICE UNIT RATE	\$/m³	0.0946	0.0945	0.0001	0.1%	0.0877	0.0877	0.0000	0.1%
1.10	SALES UNIT RATE	\$/GJ	10.199	11.196	(0.9968)	-8.9%	10.017	11.014	(0.9972)	-9.1%
1.11	T-SERVICE UNIT RATE	\$/GJ	2.510	2.508	0.0017	0.1%	2.328	2.326	0.0013	0.1%
Rate 100 - Small Industrial Firm							Rate 100 - Average Industrial Firm			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m³	339,188	339,188	0	0.0%	598,567	598,567	0	0.0%
2.2	CUSTOMER CHG.	\$	1,394.16	1,381.20	12.96	0.9%	1,394.16	1,381.20	12.96	0.9%
2.3	DISTRIBUTION CHG.	\$	16,740.94	16,785.31	(44.37)	-0.3%	26,263.57	26,341.88	(78.31)	-0.3%
2.4	LOAD BALANCING	\$	14,220.70	14,167.07	53.63	0.4%	25,095.37	25,000.70	94.66	0.4%
2.5	SALES COMMDTY	\$	98,300.07	111,065.09	(12,765.02)	-11.5%	173,470.69	195,997.17	(22,526.48)	-11.5%
2.6	TOTAL SALES	\$	130,655.87	143,398.67	(12,742.80)	-8.9%	226,223.79	248,720.95	(22,497.17)	-9.0%
2.7	TOTAL T-SERVICE	\$	32,355.80	32,333.58	22.22	0.1%	52,753.10	52,723.78	29.31	0.1%
2.8	SALES UNIT RATE	\$/m³	0.3852	0.4228	(0.0376)	-8.9%	0.3779	0.4155	(0.0376)	-9.0%
2.9	T-SERVICE UNIT RATE	\$/m³	0.0954	0.0953	0.0001	0.1%	0.0881	0.0881	0.0000	0.1%
2.10	SALES UNIT RATE	\$/GJ	10.220	11.217	(0.9968)	-8.9%	10.028	11.025	(0.9972)	-9.0%
2.11	T-SERVICE UNIT RATE	\$/GJ	2.531	2.529	0.0017	0.1%	2.338	2.337	0.0013	0.1%

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2007-0701 @ 37.69 MJ/m³ vs (B) EB-2007-0049 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Rate 145 - Small Commercial Interr.							Rate 145 - Average Commercial Interr.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
3.1	VOLUME	m³	339,188	339,188	0	0.0%		598,568	598,568	0	0.0%		
3.2	CUSTOMER CHG.	\$	1,416.77	1,405.32	11.45	0.8%		1,416.77	1,405.32	11.45	0.8%		
3.3	DISTRIBUTION CHG.	\$	9,673.37	9,751.19	(77.82)	-0.8%		14,031.37	14,168.69	(137.32)	-1.0%		
3.4	LOAD BALANCING	\$	11,534.89	11,453.11	81.78	0.7%		20,356.03	20,211.70	144.33	0.7%		
3.5	SALES COMMDTY	\$	98,439.84	111,204.14	(12,764.30)	-11.5%		173,717.59	196,242.92	(22,525.33)	-11.5%		
3.6	TOTAL SALES	\$	121,064.86	133,813.76	(12,748.89)	-9.5%		209,521.75	232,028.63	(22,506.87)	-9.7%		
3.7	TOTAL T-SERVICE	\$	22,625.02	22,609.62	15.41	0.1%		35,804.16	35,785.71	18.46	0.1%		
3.8	SALES UNIT RATE	\$/m³	0.3569	0.3945	(0.0376)	-9.5%		0.3500	0.3876	(0.0376)	-9.7%		
3.9	T-SERVICE UNIT RATE	\$/m³	0.0667	0.0667	0.0000	0.1%		0.0598	0.0598	0.0000	0.1%		
3.10	SALES UNIT RATE	\$/GJ	9.470	10.467	(0.9973)	-9.5%		9.287	10.285	(0.9976)	-9.7%		
3.11	T-SERVICE UNIT RATE	\$/GJ	1.770	1.769	0.0012	0.1%		1.587	1.586	0.0008	0.1%		
Rate 145 - Small Industrial Interr.							Rate 145 - Average Industrial Interr.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
4.1	VOLUME	m³	339,188	339,188	0	0.0%		598,567	598,567	0	0.0%		
4.2	CUSTOMER CHG.	\$	1,416.77	1,405.32	11.45	0.8%		1,416.77	1,405.32	11.45	0.8%		
4.3	DISTRIBUTION CHG.	\$	9,946.17	10,023.97	(77.80)	-0.8%		14,272.81	14,410.15	(137.34)	-1.0%		
4.4	LOAD BALANCING	\$	11,534.91	11,453.10	81.81	0.7%		20,355.99	20,211.66	144.33	0.7%		
4.5	SALES COMMDTY	\$	98,439.80	111,204.13	(12,764.33)	-11.5%		173,717.31	196,242.58	(22,525.27)	-11.5%		
4.6	TOTAL SALES	\$	121,337.64	134,086.52	(12,748.87)	-9.5%		209,762.87	232,269.71	(22,506.83)	-9.7%		
4.7	TOTAL T-SERVICE	\$	22,897.84	22,882.39	15.46	0.1%		36,045.56	36,027.13	18.44	0.1%		
4.8	SALES UNIT RATE	\$/m³	0.3577	0.3953	(0.0376)	-9.5%		0.3504	0.3880	(0.0376)	-9.7%		
4.9	T-SERVICE UNIT RATE	\$/m³	0.0675	0.0675	0.0000	0.1%		0.0602	0.0602	0.0000	0.1%		
4.10	SALES UNIT RATE	\$/GJ	9.491	10.489	(0.9973)	-9.5%		9.298	10.296	(0.9976)	-9.7%		
4.11	T-SERVICE UNIT RATE	\$/GJ	1.791	1.790	0.0012	0.1%		1.598	1.597	0.0008	0.1%		

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2007-0701 @ 37.69 MJ/m³ vs (B) EB-2007-0049 @ 37.69 MJ/m³

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 110 - Small Ind. Firm - 50% LF					Rate 110 - Average Ind. Firm - 50% LF				
		(A)	(B)	CHANGE		(A)	(B)	CHANGE	
				(A) - (B)	%			(A) - (B)	%
5.1 VOLUME	m ³	598,568	598,568	0	0.0%	9,976,121	9,976,121	0	0.0%
5.2 CUSTOMER CHG.	\$	6,839.11	6,654.00	185.11	2.8%	6,839.11	6,654.00	185.11	2.8%
5.3 DISTRIBUTION CHG.	\$	11,977.44	11,737.62	239.82	2.0%	195,861.52	191,938.51	3,923.01	2.0%
5.4 LOAD BALANCING	\$	22,300.68	22,173.70	126.98	0.6%	371,677.66	369,561.35	2,116.31	0.6%
5.5 SALES COMMDTY	\$	173,135.81	195,665.29	(22,529.48)	-11.5%	2,885,593.00	3,261,084.22	(375,491.22)	-11.5%
5.6 TOTAL SALES	\$	214,253.04	236,230.61	(21,977.57)	-9.3%	3,459,971.29	3,829,238.08	(369,266.79)	-9.6%
5.7 TOTAL T-SERVICE	\$	41,117.23	40,565.32	551.91	1.4%	574,378.29	568,153.86	6,224.43	1.1%
5.8 SALES UNIT RATE	\$/m ³	0.3579	0.3947	(0.0367)	-9.3%	0.3468	0.3838	(0.0370)	-9.6%
5.9 T-SERVICE UNIT RATE	\$/m ³	0.0687	0.0678	0.0009	1.4%	0.0576	0.0570	0.0006	1.1%
5.10 SALES UNIT RATE	\$/GJ	9.497	10.471	(0.9742)	-9.3%	9.202	10.184	(0.9821)	-9.6%
5.11 T-SERVICE UNIT RATE	\$/GJ	1.823	1.798	0.0245	1.4%	1.528	1.511	0.0166	1.1%
Rate 110 - Average Ind. Firm - 75% LF					Rate 115 - Large Ind. Firm - 80% LF				
		(A)	(B)	CHANGE		(A)	(B)	CHANGE	
				(A) - (B)	%			(A) - (B)	%
6.1 VOLUME	m ³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
6.2 CUSTOMER CHG.	\$	6,839.11	6,654.00	185.11	2.8%	7,497.77	7,329.36	168.41	2.3%
6.3 DISTRIBUTION CHG.	\$	149,133.99	146,509.86	2,624.13	1.8%	838,916.20	828,827.14	10,089.06	1.2%
6.4 LOAD BALANCING	\$	371,677.66	369,561.27	2,116.39	0.6%	2,509,773.95	2,295,101.98	214,671.97	9.4%
6.5 SALES COMMDTY	\$	2,885,592.70	3,261,083.88	(375,491.18)	-11.5%	20,199,151.85	22,827,590.50	(2,628,438.65)	-11.5%
6.6 TOTAL SALES	\$	3,413,243.46	3,783,809.01	(370,565.55)	-9.8%	23,555,339.77	25,958,848.98	(2,403,509.21)	-9.3%
6.7 TOTAL T-SERVICE	\$	527,650.76	522,725.13	4,925.63	0.9%	3,356,187.92	3,131,258.48	224,929.44	7.2%
6.8 SALES UNIT RATE	\$/m ³	0.3421	0.3793	(0.0371)	-9.8%	0.3373	0.3717	(0.0344)	-9.3%
6.9 T-SERVICE UNIT RATE	\$/m ³	0.0529	0.0524	0.0005	0.9%	0.0481	0.0448	0.0032	7.2%
6.10 SALES UNIT RATE	\$/GJ	9.078	10.063	(0.9855)	-9.8%	8.950	9.863	(0.9132)	-9.3%
6.11 T-SERVICE UNIT RATE	\$/GJ	1.403	1.390	0.0131	0.9%	1.275	1.190	0.0855	7.2%

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2007-0701 @ 37.69 MJ/m³ vs (B) EB-2007-0049 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8
Rate 135 - Seasonal Firm							Rate 170 - Average Ind. Interr. - 50% LF				
			(A)	(B)	CHANGE			(A)	(B)	CHANGE	
					(A) - (B)	%				(A) - (B)	%
7.1	VOLUME	m³	598,567	598,567	0	0.0%		9,976,121	9,976,121	0	0.0%
7.2	CUSTOMER CHG.	\$	1,360.83	1,326.36	34.47	2.6%		3,256.81	3,227.40	29.41	0.9%
7.3	DISTRIBUTION CHG.	\$	7,819.6	7,666.09	153.53	2.0%		74,011.5	74,929.98	(918.45)	-1.2%
7.4	LOAD BALANCING	\$	16,239.42	11,388.06	4,851.36	42.6%		253,652.22	233,286.32	20,365.90	8.7%
7.5	SALES COMMDTY	\$	173,513.19	196,039.08	(22,525.89)	-11.5%		2,885,593.00	3,261,084.22	(375,491.22)	-11.5%
7.6	TOTAL SALES	\$	198,933.05	216,419.59	(17,486.53)	-8.1%		3,216,513.56	3,572,527.92	(356,014.36)	-10.0%
7.7	TOTAL T-SERVICE	\$	25,419.86	20,380.51	5,039.36	24.7%		330,920.56	311,443.70	19,476.86	6.3%
7.8	SALES UNIT RATE	\$/m³	0.3323	0.3616	(0.0292)	-8.1%		0.3224	0.3581	(0.0357)	-10.0%
7.9	T-SERVICE UNIT RATE	\$/m³	0.0425	0.0340	0.0084	24.7%		0.0332	0.0312	0.0020	6.3%
7.10	SALES UNIT RATE	\$/GJ	8.818	9.593	(0.7751)	-8.1%		8.555	9.501	(0.9468)	-10.0%
7.11	T-SERVICE UNIT RATE	\$/GJ	1.127	0.903	0.2234	24.7%		0.880	0.828	0.0518	6.3%
Rate 170 - Average Ind. Interr. - 75% LF							Rate 170 - Large Ind. Interr. - 75% LF				
			(A)	(B)	CHANGE			(A)	(B)	CHANGE	
					(A) - (B)	%				(A) - (B)	%
8.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%		69,832,850	69,832,850	0	0.0%
8.2	CUSTOMER CHG.	\$	3,256.81	3,227.40	29.41	0.9%		3,256.81	3,227.40	29.41	0.9%
8.3	DISTRIBUTION CHG.	\$	66,868.6	67,870.81	(1,002.24)	-1.5%		352,511.0	359,526.06	(7,015.03)	-2.0%
8.4	LOAD BALANCING	\$	253,652.21	233,286.29	20,365.92	8.7%		1,775,565.72	1,633,004.24	142,561.48	8.7%
8.5	SALES COMMDTY	\$	2,885,592.70	3,261,083.88	(375,491.18)	-11.5%		20,199,151.85	22,827,590.50	(2,628,438.65)	-11.5%
8.6	TOTAL SALES	\$	3,209,370.30	3,565,468.38	(356,098.09)	-10.0%		22,330,485.41	24,823,348.20	(2,492,862.79)	-10.0%
8.7	TOTAL T-SERVICE	\$	323,777.60	304,384.50	19,393.09	6.4%		2,131,333.56	1,995,757.70	135,575.86	6.8%
8.8	SALES UNIT RATE	\$/m³	0.3217	0.3574	(0.0357)	-10.0%		0.3198	0.3555	(0.0357)	-10.0%
8.9	T-SERVICE UNIT RATE	\$/m³	0.0325	0.0305	0.0019	6.4%		0.0305	0.0286	0.0019	6.8%
8.10	SALES UNIT RATE	\$/GJ	8.536	9.483	(0.9471)	-10.0%		8.484	9.431	(0.9471)	-10.0%
8.11	T-SERVICE UNIT RATE	\$/GJ	0.861	0.810	0.0516	6.4%		0.810	0.758	0.0515	6.8%

RATE HANDBOOK

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Exhibit Q4-3
Tab 4
Schedule 7

ENBRIDGE GAS DISTRIBUTION

HANDBOOK OF RATES AND DISTRIBUTION SERVICES

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GLOSSARY OF TERMS

In this Handbook of Rates and Distribution Services, each term set out below shall have the meaning set out opposite it:

Annual Turnover Volume ("ATV"): The sum of the contracted volumes injected into and withdrawn from storage by an applicant within a contract year.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume actually taken in a contract year, if such volume is less than the Minimum Annual Volume.

Applicant: The party who makes application to the Company for one or more of the services of the Company and such term includes any party receiving one or more of the services of the Company.

Authorized Volume: In regards to Sales Service Agreements, the Contract Demand.

In regards to Bundled Transportation Service arrangements, the Contract Demand (CD) less the amount by which the Applicant's Mean Daily Volume (MDV) exceeds the Daily Delivered Volume (Delivery) and less the volume by which the Applicant has been ordered to curtail or discontinue the use of gas (Curtailment Volume) or otherwise represented as:

CD – (MDV – Delivery) – Curtailment Volume

Back-stopping: A service whereby alternative supplies of gas may be available in the event that an Applicant's supply of gas is not available for delivery to the Company.

Banked Gas Account: A record of the amount of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of volume of gas taken by the Applicant at the Terminal Location (debits)

Billing Contract Demand: Applicable only to new customers who take Dedicated Service under Rate 125. The Company and the Applicant shall determine a Billing Contract Demand which would result in annual revenues over the term of the contract that would enable the Company to recover the invested capital, return on capital, and O&M costs of the Dedicated Service in accordance with its system expansion policies.

Billing Month: A period of approximately thirty (30) days following which the Company renders a bill to an applicant. The billing month is determined by the Company's monthly Reading and Billing Schedule. With respect to rate 135 LVDC's, there are eight summer months and four winter months.

Board: Ontario Energy Board. (OEB)

Bundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Company utilizing Load balancing resources.

Buy/Sell Arrangement: An arrangement, the terms of which are provided for in one or more agreements to which one or more of an end user of gas (being a party that buys from the Company gas delivered to a Terminal Location), an affiliate of an end user and a marketer, broker or agent of an end user is a party and the Company is a party, and pursuant to which the Company agrees to buy from the end user or its affiliate a supply of gas and to sell to the end user gas delivered to a Terminal Location served from the gas distribution network. The Company will not enter into any new buy/sell agreement after April 1, 1999.

Buy/Sell Price: The Price per cubic meter which the Company would pay for gas purchased pursuant to a Buy/Sell Arrangement in which the purchase takes place in Ontario.

Commodity Charge: A charge per unit volume of gas actually taken by the Applicant, as distinguished from a demand charge which is based on the maximum daily volume an Applicant has the right to take.

Company: Enbridge Gas Distribution Inc.

Contract Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule for each Terminal Location which is the maximum volume of gas the Company is required to deliver on a daily basis under a Large Volume Distribution Contract.

Cubic Metre ("m³"): That volume of gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. "10³m³" means 1,000 cubic metres.

Curtailment: An interruption in an Applicant's gas supply at a Terminal Location resulting from compliance with a request or an order by the Company to discontinue or curtail the use of gas.

Curtailment Credit: A credit available to interruptible customers to recognize the benefits they provide to the system during the winter months.

Curtailment Delivered Supply (CDS): An additional volume of gas, in excess of the Applicant's Mean Daily Volume and determined by mutual agreement between the Applicant and the Company, which is Nominated and delivered by or on behalf of the Applicant to a point of interconnection with the Company's distribution system on a day of Curtailment.

Customer Charge: A monthly fixed charge that reflects being connected to the gas distribution system.

Daily Consumption VS Gas Quantity: The volume of natural gas taken on a day at a Terminal Location as measured by daily metering equipment or, where the Company does not own and maintain daily metering equipment at a Terminal Location, the volume of gas taken within a billing period divided by the number of days in the billing period.

Daily Delivered Volume: The volume of gas accepted by the Company as having been delivered by an Applicant to the Company on a day.

Dedicated Service: An Unbundled Service provided through a gas distribution pipeline that is initially constructed to serve a single customer, and for which the volume of gas is measured through a billing meter that is directly connected to a third party transporter or other third party facility, when service commences.

Delivery Charge: A component of the Rate Schedule through which the Company recovers its operating costs.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Demand Overrun: The amount of gas taken at a Terminal Location exceeding the Contract Demand.

Direct Purchase: Natural gas supply purchase arrangements transacted directly between the Applicant and one or more parties, including the Company.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting an Applicant from or to the Company's distribution system.

Diversion: Delivery of gas on a day to a delivery point different from the normal delivery point specified in a Service Contract.

Firm Service: A service for a continuous delivery of gas without curtailment, except under extraordinary circumstances.

Firm Transportation ("FT"): Firm Transportation service offered by upstream pipelines to move gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: A contract clause intended to excuse one or more parties from their obligations under a contract, in situations where performance is frustrated by unusual or severe circumstances beyond their control such as flood, fire, war, or prolonged labour strike.

Gas: Natural Gas.

Gas Delivery Agreement: A written agreement pursuant to which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Gas Distribution Network: The physical facilities owned by the Company and utilized to contain, move and measure natural gas.

Gas Sale Contract: A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Gas Supply Charge: A charge for the gas commodity purchased by the applicant.

Gas Supply Load Balancing Charge: A charge in the Rate Schedules where the Company recovers the cost of ensuring gas supply matches consumption on a daily basis.

General Service Rates: The Rate Schedules applicable to those Bundled Services for which a specific contract between the

Company and the Applicant is not generally required. The General Service Rates include Rates 1, 6, and 9 of the Company.

Gigajoule ("GJ"): See Joule.

Hourly Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule which is the maximum volume of gas the Company is required to deliver to an Applicant on a hourly basis under a Service Contract.

Imperial Conversion Factors:

Volume:

1,000 cubic feet (cf)	=	1 Mcf
	=	28.32784 cubic metres (m ³)
1 billion cubic feet (cf)	=	28.32784 10 ⁶ m ³

Pressure:

1 pound force per square inch (p.s.i.)	=	6.894757 kilopascals (kPa)
1 inch Water Column (in W.C.) (60°F)	=	0.249 kPa (15.5°C)
1 standard atmosphere	=	101.325 kPa

Energy:

1 million British thermal units	=	1 MMBtu
	=	1.055056 gigajoules (GJ)
948,213.3 Btu	=	1 GJ

Monetary Value:

\$1 per Mcf	=	\$0.03530096 per m ³
\$1 per MMBtu	=	\$0.9482133 per GJ

Interruptible Service: Gas service which is subject to curtailment for either capacity and/or supply reasons, at the option of the Company.

Intra-Alberta Service: Firm transportation service on the Nova pipeline system under which volumes are delivered to an Intra-Alberta point of acceptance.

Joule ("J"): The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One megajoule ("MJ") means 1,000,000 joules; one gigajoule ("GJ") means 1,000,000,000 joules.

Large Volume Distribution Contract (LVDC): A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Large Volume Distribution Contract Rates: The Rate Schedules applicable for annual consumption exceeding 340,000 cubic metres of gas per year and for which a specific contract between the Company and the Applicant is required.

Load-Balancing: The balancing of the gas supply to meet demand. Storage and other peak supply sources, curtailment of interruptible services, and diversions from one delivery point to another may be used by the Company.

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Make-up Volume: A volume of gas nominated and delivered, pursuant to mutually agreed arrangements, by an Applicant to the Company for the purpose of reducing or eliminating a net debit balance in the Applicant's Banked Gas Account.

Mean Daily Volume (MDV): The volume of gas which an Applicant who delivers gas to the Company, under a T-Service arrangement, agrees to deliver to the Company each day in the term of the arrangement.

Metric Conversion Factors:

Volume:

1 cubic metre (m ³)	=	35.30096 cubic feet (cf)
1,000 cubic metres	=	10 ³ m ³
	=	35,300.96 cf
	=	35.30096 Mcf
28.32784 m ³	=	1 Mcf

Pressure:

1 kilopascal (kPa)	=	1,000 pascals
	=	0.145 pounds per square inch (p.s.i.)
101.325 kPa	=	one standard atmosphere

Energy:

1 megajoule (MJ)	=	1,000,000 joules
	=	948.2133 British thermal units (Btu)
1 gigajoule (GJ)	=	948,213.3 Btu
1.055056 GJ	=	1 MMBtu

Monetary Value:

\$1 per 10 ³ m ³	=	\$0.02832784 per Mcf
\$1 per gigajoule	=	\$1.055056 per MMBtu

Minimum Annual Volume: The minimum annual volume as stated in the customer's contract, also Section E.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nominated Volume: The volume of gas which an Applicant has advised the Company it will deliver to the Company in a day.

Nominate, Nomination: The procedure of advising the Company of the volume which the Applicant expects to deliver to the Company in a day.

Ontario Energy Board: An agency of the Ontario Government which, amongst other things, approves the Company's Rate Schedules (Part V of this HANDBOOK) and the matters described in Parts III and IV of this HANDBOOK.

Point of Acceptance: The point at which the Company accepts delivery of a supply of natural gas for transportation to, or purchase from, the Applicant.

Rate Schedule: A numbered rate of the Company as fixed or approved by the OEB, that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Seasonal Credit: A credit applicable to Rate 135 customers to recognize the benefits they provide to the storage operations during the winter period.

Service Contract: An agreement between the Company and the Applicant which describes the responsibilities of each party in respect to the arrangements for the Company to provide Sales Service or Transportation Service to one or more Terminal Locations.

System Sales Service: A service of the Company in which the Company acquires and sells to the Applicant the Applicant's natural gas requirements.

T-Service: Transportation Service.

Terminal Location: The building or other facility of the Applicant at or in which natural gas will be used by the Applicant.

Transportation Service: A service in which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Unbundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Applicant contracting for separate services (upstream transportation, load balancing/storage, transportation on the Company's distribution system) of which only Transportation Service is mandatory with the Company.

Western Canada Buy Price: The price per cubic metre which the Company would pay for gas pursuant to a Buy/Sell Agreement in which the purchase takes place in Western Canada.

PART II

RATES AND SERVICES AVAILABLE

The provisions of this PART II are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

SECTION A - INTRODUCTION

1. In Franchise Services

Enbridge Gas Distribution provides in franchise services for the transportation of natural gas from the point of its delivery to Enbridge Gas Distribution to the Terminal Location at which the gas will be used. The natural gas to be transported may be owned by the Applicant for service or by the Company. In the latter case, it will be sold to the customer at the outlet of the meter located at the Terminal Location.

Applicants may elect to have the Company provide all-inclusively the services which are mutually agreed to be required or they may

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select (from the 300 series of rates, and Rate 125) only the amounts of those services which they consider they need.

The all-inclusive services are provided pursuant to Rates 1, 6 and 9, ("the General Service Rates") and Rates 100, 110, 115, 135, 145, and 170 ("the Large Volume Service Rates"). Individual services are available under Rates 125, 300, and 315 ("the Unbundled Service Rates").

Service to residential locations is provided pursuant to Rate 1.

Service which may be interrupted at the option of the Company is available, at rates lower than would apply for equivalent service under a firm rate schedule, pursuant to Rates 145, 170. Under all other rate schedules, service is provided upon demand by the Applicant, i.e., on a firm service basis.

2. Ex-Franchise Services

Enbridge Gas Distribution provides ex-franchise services for the transportation of natural gas through its distribution system to a point of interconnection with the distribution system of other distributors of natural gas. Such service is provided pursuant to Rate 200 and provides for the bundled transportation of gas owned by the Company, owned by customers of that distributor, or owned by that distributor.

For the purposes of interpreting the terms and conditions contained in this Handbook of Rates and Distribution Services the ex-franchise distributor shall be considered to be the applicant for the transportation of its customer owned gas and shall assume all the obligations of transportation as if it owned the gas.

Nominations for transportation service must specify whether the volume to be transported is to displace firm or interruptible demand or general service.

In addition, the Company provides Compression, Storage, and Transmission services on its Tecumseh system under Rates 325, 330 and 331.

SECTION B - DIRECT PURCHASE ARRANGEMENTS

Applicants who purchase their natural gas requirements directly from someone other than the Company or who are brokers or agents for an end user, may arrange to transport gas on the Company's distribution network in conjunction with a Western Buy/Sell Arrangement or pursuant to an Ontario Delivery Transportation Service Arrangement, whether Bundled or Unbundled, or a Western Bundled Transportation Service Arrangement.

B. Western Canada

Buy/Sell in a Western Canada Buy/Sell Arrangement the Applicant delivers gas to a point in Western Canada which connects with the transmission pipeline of TransCanada PipeLines Limited. At that

point, the Company purchases the gas from the Applicant at a price specified in Rider 'B' of the rate schedules less the costs for transmission of the gas from the point of purchase to a point in Ontario at which the Company's gas distribution network connects with a transmission pipeline system. The Company will not be entering into any new Western Canada buy/sell arrangements after April 1, 1999.

C. Ontario Delivery T-Service Arrangements

In an Ontario Delivery T-Service Arrangement the Applicant delivers gas, to a contractually agreed-upon point of acceptance in Ontario.

Delivery from the point of direct interconnection with the Company's gas distribution network to a Terminal Location served from the Company's gas distribution network may be obtained by the Applicant either under the Bundled Service Rate Schedules or under the Unbundled Service Rate Schedules.

(i) Bundled T-Service

Bundled T-Service is so called because all of the services required by the Applicant (delivery and load balancing) are provided for the prices specified in the applicable Rate Schedule. In a Bundled T-Service arrangement the Applicant contracts to deliver each day to the Company a Mean Daily Volume of gas. Fluctuations in the demand for gas at the Terminal Location are balanced by the Company.

(ii) Unbundled T-Service

The Unbundled Service Rates allow an Applicant to contract for only such kinds of service as the Applicant chooses. The potential advantage to an Applicant is that the chosen amounts of service may be less than the amounts required by an average customer represented in the applicable Rate Schedule, in which case the Applicant may be able to reduce the costs otherwise payable under Bundled T-Service.

D. Western Delivery T-Service Arrangement

In a Western Delivery T-Service Arrangement the Applicant contracts to deliver each day to a point on the TransCanada PipeLines Ltd. transmission system in Western Canada a Mean Daily Volume of gas plus fuel gas. Delivery from that point to the Terminal Location is carried out by the Company using its contracted capacity on the TransCanada PipeLines Limited. system and its gas distribution network. Unbundled T-Service in Ontario is not available with the Western Delivery Option.

An Applicant desiring to receive Transportation Service or to establish a Buy/Sell Agreement must first enter into the applicable written agreements with the Company.

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PART III

TERMS AND CONDITIONS APPLICABLE TO ALL SERVICES

The provisions of this PART III are applicable to, and only to, Sales Service and Transportation Service.

SECTION A - AVAILABILITY

Unless otherwise stated in a Rate Schedule, the Company's rates and services are available throughout the entire franchised area serviced by the Company. Transportation service and/or sales service will be provided subject to the Company having the capacity in its gas distribution network to provide the service requested. When the Company is requested to supply the natural gas to be delivered, service shall be available subject to the Company having available to it a supply of gas adequate to meet the requirement without jeopardizing the supply to its existing customers.

Service shall be made available after acceptance by the Company of an application for service to a Terminal Location at which the natural gas will be used.

SECTION B - ENERGY CONTENT

The price of natural gas sold at a Terminal Location is based on the assumption that each cubic metre of such natural gas contains a certain number of megajoules of energy which number is specified in the Rate Schedules. Variations in cost resulting from the energy content of the gas actually delivered to the Company by its supplier(s) differing from the assumed energy content will be recorded and used to adjust future bills. Such adjustments shall be made in accordance with practices approved from time to time by the Ontario Energy Board.

SECTION C - SUBSTITUTION PROVISION

The Company may deliver gas from any standby equipment provided that the gas so delivered shall be reasonably equivalent to the natural gas normally delivered.

SECTION D - BILLS

Bills will be mailed or delivered monthly or at such other time period as set out in the Service Contract. Gas consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of consumption where meter reading has not occurred. The rates and charges applicable to a billing month shall be those applicable to the calendar month which includes the last day of the billing month.

SECTION E - MINIMUM BILLS

The minimum bill per month applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand Charges for Delivery, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

In addition, for service under each of the Large Volume Distribution Contact Rates, if in a contract year a volume of gas equal to or greater than the product of the Contract Demand multiplied by a contractually specified multiple of the Contract Demand ("Minimum Annual Volume") is not taken at the Terminal Location the Applicant shall pay, in addition to the minimum monthly bills, the amount obtained when the difference between the Minimum Annual Volume and the volume taken in the contract year (such difference being the Annual Volume Deficiency) is multiplied by the applicable Minimum Bill Charge(s) as provided for in the applicable Rate Schedule. Notwithstanding the foregoing, the Minimum Annual Volume shall be the greater of the Minimum Annual Volume as determined above and 340,000 m³.

If gas deliveries to the Terminal Location have been ordered to be curtailed or discontinued in a contract year at the request of the Company and have been curtailed or discontinued as ordered, the Minimum Annual Volume shall be reduced for each day of curtailment or discontinuance by the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

SECTION F - PAYMENT CONDITIONS

Enbridge Gas Distribution charges are due when the bill is received, which is considered to be three days after the date the bill is rendered, or within such other time period as set out in the Service Contract. A late payment charge of 1.5% of all of the unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to the account on the seventeenth (17th) day following the date the bill is due.

SECTION G - TERM OF ARRANGEMENT

When gas service is provided and there is no written agreement in effect relating to the provision of such service, the term for which such service is to continue shall be one year. The term shall automatically be extended for a further year immediately following the expiry of any initial one year term or one year extension unless reasonable notice to terminate service is given to the Company, in a manner acceptable to the Company, prior to the expiry of the term. An Applicant receiving such service who temporarily discontinues service in the initial one year term or any one year extension and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period. When a written agreement is in effect relating to the

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provision of gas service, the term for which such service is to continue shall be as provided for in the agreement.

SECTION H - RESALE PROHIBITION

Gas taken at a Terminal Location shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority or OEB having jurisdiction.

SECTION I - MEASUREMENT

The Company will install, operate and maintain at a Terminal Location such measurement equipment of suitable capacity and design as is required to measure the volume of gas delivered. Any special conditions for measurement are contained in the General Terms and Conditions which form part of each Large Volume Distribution Contract.

SECTION J - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION K - ADVICE RE: CURTAILMENT

The Company, if requested, will advise Applicants taking interruptible service of its estimate of service curtailment for the forthcoming winter. Such estimate will be provided as guidance to the Applicant in arranging for alternate fuel supply requirements. Abnormal weather and/or other unforeseen events may cause greater or lesser curtailment of service than expected.

SECTION L - DAILY DELIVERED VOLUMES

For purposes including that of calculating daily overrun gas volumes, the Company will recognize as having been delivered to it on a given day the sum of:

- a) the volume of gas delivered under Intra-Alberta transportation arrangements, if any, plus;
- b) the volume of gas delivered under FT transportation arrangements, if any, plus;

SECTION M - AUTHORIZED OVERRUN GAS

If an Applicant requests permission to exceed the Authorized Volume for a day, and such authorization is granted, such gas shall constitute Authorized Overrun Gas. Such gas shall either be sold by the Company to the Applicant pursuant to the provisions of Rate 320 applicable on such day, or, at the Company's sole discretion, under the Rate Schedule the customer is purchasing prior to such request. If the Applicant is supplying their own gas requirements and if the Applicant request and at the Company's

sole discretion, such Overrun Gas will be debited to the Applicant's Baked gas Account.

SECTION N - UNAUTHORIZED SUPPLY OVERRUN GAS

If an Applicant for Transportation Service pursuant to the General Service Rates on any day delivers to the Company a Daily Delivered Volume less than the Mean Daily Volume, the volume of gas by which the Mean Daily Volume applicable to such day exceeds the Daily Delivered Volume delivered by the Applicant to the Company on such day shall constitute Unauthorized Supply Overrun Gas and shall be deemed to have been taken and purchased on such day. The rate applicable to such volume shall be 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and the EDA delivery areas respectively.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under the Large Volume Distribution Contract Rates is:

- (a) the volume of gas by which the Daily Gas Quantity under the Service Contract on such day exceeds the Authorized Volume for such day, if any
plus
- (b) if the day is in the months of December to March inclusive for an Applicant taking service on Rate 135, or if the day is a day on or in respect of which the Applicant has been requested in accordance with the Service Contract to curtail or discontinue the use of gas and the Service Contract is in whole or in part for interruptible Transportation Service, the volume of gas, if any, by which
- (i) the Mean Daily Volume set out in the Service Contract and is applicable to such day exceeds
- (ii) the Daily Delivered Volume delivered by the Applicant to the Company on such day, which excess volume of gas shall be deemed to have been taken and purchased by the Applicant on such day.

The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under Rate 125 or Rate 300 shall be determined from the provisions of the applicable Rate Schedule. The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

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TERMS AND CONDITIONS – DIRECT PURCHASE ARRANGEMENTS

Any Applicant, at the time of applying for service, may elect, in and for the term of any Service Contract, to deliver its own natural gas requirements to the Company and the Company shall deliver gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in the applicable Rate Schedule and in the Service Contract. For Buy/Sell Arrangements and Bundled T-Service the deliveries by the Applicant to the Company shall be at the Applicant's estimated mean daily rate of consumption.

Backstopping of an Applicant's natural gas supply for Transportation Service arrangements will be available pursuant to Rate 320 subject to the Company's ability to do so using reasonable commercial efforts. Gas Purchase Agreements in respect to Buy/Sell Arrangements shall specify terms and conditions available to the Company to alleviate certain consequences of the Applicant's failure to deliver the required volume of gas.

The following Terms and Conditions shall apply to, and only to, Transportation Service and/or Gas Purchase Agreements.

SECTION A - NOMINATIONS

An Applicant delivering gas to the Company pursuant to a contract is responsible for advising the Company, by means of a contractually specified Nomination procedure, of the daily volume of gas to be delivered to the Company by or on behalf of the Applicant.

An initial daily volume must be Nominated by a contractually specified time before the first day on which gas is to be delivered to the Company. Any Nomination, once accepted by the Company, shall be considered as a standing nomination applicable to each subsequent day in a contract term unless specifically varied by written notice to the Company.

A contract may specify certain contractual provisions that are applicable in the event that an Applicant either fails to advise of a revised daily nomination or fails to deliver the daily volume so nominated.

A Nominated Volume in excess of the Applicant's Maximum Daily Volume as specified in the Service Contract will not be accepted except as specifically provided for in any contract.

SECTION B - OBLIGATION TO DELIVER

During any period of curtailment or discontinuance of Bundled interruptible Transportation Service as ordered by the Company, any Applicant supplying its own gas requirements must, on such day, deliver to the Company the Mean Daily Volume of gas specified in any Service Contract.

An Applicant taking service on Rate 135 must deliver to the Company the Mean Daily Volume of gas specified in the Service Contract in the months of December to March, inclusive.

Applicants taking service on General Service rates pursuant to a Direct Purchase Agreement must, on each day in the term of such agreement, deliver to the Company the Mean Daily Volume of gas specified in such agreement.

SECTION C - DIVERSION RIGHTS

Subject to compliance with the Terms and Conditions of all Required Orders, an Applicant who has entered into a Transportation Service Agreement or Agreements which provide(s) for deliveries to the Company for more than one Terminal Location shall have the right, on such terms and only on such terms as are specified in the applicable Transportation Service Agreement, to divert deliveries from one or more contractually specified Terminal Locations to other contractually specified Terminal Locations.

SECTION D - BANKED GAS ACCOUNT

For T-Service Applicants, the Company shall keep a record ("Banked Gas Account") of the volume of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of the volume of gas taken by the Applicant at the Terminal Location (debits). (Any volume of gas sold by the Company to the Applicant in respect to the Terminal Location shall not be debited to the Banked Gas Account). The Company shall periodically report to the Applicant the net balance in the Applicant's Banked Gas Account.

SECTION E - DISPOSITION OF BANKED GAS ACCOUNT BALANCES

A. The following Terms and Conditions shall apply to Bundled T-Service:

(a) At the end of each contract year, disposition of any net debit balance in the Banked Gas Account shall be made as follows:

The Applicant, by written notice to the Company within thirty (30) days of the end of the contract year, may elect to return to the Company, in kind, during the one hundred and eighty (180) days following the end of the contract year that portion of any debit balance in the Banked Gas Account as at the end of the contract year not exceeding a volume of twenty times the Applicant's Mean Daily Volume by the Applicant delivering to the Company on days agreed upon by the Company and the Applicant a volume of gas greater than the Mean Daily Volume, if any, applicable to such day under a Service Contract. Any volume of gas returned to the Company as aforesaid shall not be credited to the Banked Gas Account in the subsequent contract year. Any debit balance in the Banked Gas Account as at the end of the contract year which is not both elected to be returned, and actually returned, to the Company as aforesaid shall be deemed to have been sold to the Applicant and the Applicant shall pay for

such gas within ten (10) days of the rendering of a bill therefor. The rate applicable to such gas shall be 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

(b) A credit balance in the Banked Gas Account as at the end of the contract year must be eliminated in one or more of the following manners, namely:

- (i) Subject to clause (ii), if the Applicant continues to take service from the Company under a contract pursuant to which the Applicant delivers gas to the Company and the Applicant so elects (by written notice to the Company within thirty (30) days of the end of the contract year), that portion of such balance which the Applicant stipulates in such written notice and which does not exceed twenty times the Applicant's Mean Daily Volume may be carried forward as a credit to the Banked Gas Account for the next succeeding contract year. Any volume duly elected to be carried forward under this clause shall, and may only, be reduced within the period of one hundred and eighty (180) days ("Adjustment Period") immediately following the contract year, by the Applicant delivering to the Company, on days in the Adjustment Period agreed upon by the Company and the Applicant ("Adjustment Days"), a volume of gas less than the Mean Daily Volume applicable to such day under a Service Contract. Subject to the foregoing, the credit balance in the Banked Gas Account shall be deemed to be reduced on each Adjustment Day by the volume ("Daily Reduction Volume") by which the Mean Daily Volume applicable to such day exceeds the greater of the volume of gas delivered by the Applicant on such day and the Nominated Volume for such day which was accepted by the Company.
- (ii) Any portion of a credit balance in the Banked Gas Account which is not eligible to be eliminated in accordance with clause (i), or which the Applicant elects (by written notice to the Company within thirty (30) days of the end of the contract year) to sell under this clause, shall be deemed to have been tendered for sale to the Company and the Company shall purchase such portion at a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the average Ontario Transportation Service Credit over the contract year. Any volume of gas deemed to have been so tendered for sale shall be deemed to have been eliminated from the credit balance of the Banked Gas Account.

During the Adjustment Period the Company shall use reasonable efforts to accept the Applicant's reduced gas deliveries. Any credit balance in the Banked Gas Account not eliminated as aforesaid in the Adjustment Period shall be forfeited to, and be the property of, the Company, and such volume of gas shall be debited to the Banked Gas Account as at the end of the Adjustment Period.

Subject to its ability to do so, the Company will attempt to accommodate arrangements which would permit adjustments to Banked Gas Account balances at times and in a manner which are mutually agreed upon by the Applicant and the Company.

B. The following Terms and Conditions shall apply to Unbundled T-Service:

The Terms and Conditions for disposition of Banked Gas Account balances shall be as specified in the applicable Service Contracts.

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APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$11.95
Delivery Charge per cubic metre	
For the first 30 m ³ per month	14.6745 ¢/m³
For the next 55 m ³ per month	14.0086 ¢/m³
For the next 85 m ³ per month	13.4870 ¢/m³
For all over 170 m ³ per month	13.0985 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	29.0978 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$23.89
Delivery Charge per cubic metre	
For the first 500 m ³ per month	13.7605 ¢/m ³
For the next 1050 m ³ per month	11.5436 ¢/m ³
For the next 4500 m ³ per month	9.9916 ¢/m ³
For the next 7000 m ³ per month	8.9941 ¢/m ³
For the next 15250 m ³ per month	8.5508 ¢/m ³
For all over 28300 m ³ per month	8.4398 ¢/m ³
System Sales Gas Supply Charge per cubic metre	29.2625 ¢/m³
(If applicable)	

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$232.31
Delivery Charge per cubic metre	
For the first 20,000 m ³ per month	14.0912 ¢/m³
For all over 20,000 m ³ per month	13.4172 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	28.9250 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$116.18
Delivery Charge	
Per cubic metre of Contract Demand	8.0000 ¢/m³
For the first 14,000 m ³ per month	4.8009 ¢/m³
For the next 28,000 m ³ per month	3.4419 ¢/m³
For all over 42,000 m ³ per month	2.8829 ¢/m³
Gas Supply Load Balancing Charge	4.1926 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	28.9810 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

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RATE NUMBER: **100**

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

8.9283 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$569.93
Delivery Charge	
Per cubic metre of Contract Demand	22.8000 ¢/m³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.4963 ¢/m³
For all over 1,000,000 m ³ per month	0.3463 ¢/m³
Gas Supply Load Balancing Charge	3.7257 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	28.9250 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

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MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

4.1567 ¢/m³

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$624.81
Delivery Charge	
Per cubic metre of Contract Demand	24.9900 ¢/m³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.2582 ¢/m³
For all over 1,000,000 m ³ per month	0.1582 ¢/m³
Gas Supply Load Balancing Charge	3.5940 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	28.9250 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

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MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

3.7869 ¢/m³

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE:

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

DISTRIBUTION RATES:

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

Monthly Customer Charge	\$500.00
Demand Charge	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	9.0020 ¢/m³
Direct Purchase Administration Charge	\$50.00
Forecast Unaccounted For Gas Percentage	0.3%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. **Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

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Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBICA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate **0.30 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

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7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

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LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance (also referred to as Banked Gas Account):

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its cumulative imbalance account.

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Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8693 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 1.0432 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

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The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area. Customers may also title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) into a Rate 316 storage account of the customer provided that the customer has space available in the storage account to accommodate the transfer.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer cannot title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) in whole or in part to storage the Company shall deem the excess imbalance to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to 1.0071 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2007. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates, as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month	
	December to March	April to November
Monthly Customer Charge	\$113.40	\$113.40
Delivery Charge		
For the first 14,000 m ³ per month	6.6684 ¢/m³	1.9684 ¢/m³
For the next 28,000 m ³ per month	5.4684 ¢/m³	1.2684 ¢/m³
For all over 42,000 m ³ per month	5.0684 ¢/m³	1.0684 ¢/m³
Gas Supply Load Balancing Charge	3.5561 ¢/m³	3.5561 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	28.9881 ¢/m³	28.9881 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

SEASONAL CREDIT:

Rate per cubic metre of Mean Daily Volume from December to March **\$ 0.77 /m³**

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SEASONAL OVERRUN CHARGE:

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	20.4490 ¢/m³
<i>January and February</i>	51.1225 ¢/m³

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	7.0259 ¢/m³
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TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 72 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> <u>January</u> to <u>December</u> <u>\$118.06</u>
Monthly Customer Charge	
Delivery Charge	
Per cubic metre of Firm Contract Demand	8.0000 ¢/m ³
For the first 14,000 m ³ per month	2.7977 ¢/m ³
For the next 28,000 m ³ per month	1.4387 ¢/m ³
For all over 42,000 m ³ per month	0.8797 ¢/m ³
Gas Supply Load Balancing Charge	3.9491 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	29.0222 ¢/m ³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March	\$ 0.50 /m ³
Rate for 72 hours of notice per cubic metre of Mean Daily Volume from December to March	\$ 0.11 /m ³

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the *Natural Gas Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.6815 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month January to December</u>
Monthly Customer Charge	\$271.40
Delivery Charge	
Per cubic metre of Contract Demand	4.0700 ¢/m³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.4920 ¢/m³
For all over 1,000,000 m ³ per month	0.2920 ¢/m³
Gas Supply Load Balancing Charge	3.7481 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	28.9250 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m³**

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

4.1748 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month January to December</u>
Monthly Customer Charge	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2,000.00
Delivery Charge	
Per cubic metre of Firm Contract Demand	14.2200 ¢/m³
Per cubic metre of gas delivered	0.9659 ¢/m³
Gas Supply Load Balancing Charge	4.1667 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	28.9250 ¢/m³
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	28.9065 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m³**

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the *Natural Gas Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.0674 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the numbered rate schedule that specifies implementation Date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE:

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

DISTRIBUTION RATES:

Monthly Customer Charge	\$500.00
Monthly Contract Demand Charge Firm	24.6921 ¢/m³
Interruptible Service:	
Minimum Delivery Charge	0.3551 ¢/m³
Maximum Delivery Charge	0.9742 ¢/m³
Direct Purchase Administration Charge	\$50.00
Forecast Unaccounted For Gas Percentage	0.3%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

- Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

- Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

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Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m3.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

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7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

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LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance (also referred to as Banked Gas Account):

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

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Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.8693 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 1.0432 cents/m3

The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

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A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to of 0.465 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2007. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates, as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal $\frac{1}{24}$ of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on the storage space algorithm [(customer's average winter demand – customer's average annual demand) x 151]. Gas fired power generation customers have the option to have storage space determined based on the methodology approved in EB-2005-0551.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	\$150.00
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	0.0369 ¢/m³
Monthly Storage Deliverability/Injection Demand Charge	12.4131 ¢/m³
Injection & Withdrawal Unit Charge:	0.4803 ¢/m³
Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charge	

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

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All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

1. Nominated Storage Service:

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD. Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

2. No-Notice Storage Service:

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

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Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2007. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates, as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal $1/24$ of the daily Storage Demand.

Storage space shall be based on the storage space algorithm [(customer's average winter demand – customer's average annual demand) x 151]. Gas fired power generation customers have the option to have storage space determined based on the methodology approved in EB-2005-0551.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	\$150.00
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	0.0369 ¢/m³
Monthly Storage Deliverability/Injection Demand Charge	3.4994 ¢/m³
Injection & Withdrawal Unit Charge:	0.1444 ¢/m³

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

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TERMS AND CONDITIONS OF SERVICE:

Nominated Storage Service:

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanada PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on or after October 1, 2007 or such earlier date as the Board may specify. This rate schedule is effective October 1, 2007 or such earlier date as the Board may specify.

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APPLICABILITY:

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

CHARACTER OF SERVICE:

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

RATE:

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	Billing Month January to December
Gas Supply Charge Per cubic metre of gas sold	32.9651 ¢/m³

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY AND CHARACTER OF SERVICE:

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

RATE:

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression \$/10 ³ m ³	Pool Storage \$/10 ³ m ³
Demand Charge for:		
Annual Turnover Volume	0.1765	0.2115
Maximum Daily Withdrawal Volume	15.9550	19.1853
Commodity Charge	1.3000	0.4990

FUEL RATIO REQUIREMENT:

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

EXCESS VOLUME AND OVERRUN RATES:

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

TERMS AND CONDITIONS OF SERVICE:

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
 - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
 - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
 - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

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	Excess Volume Charge \$/10 ³ m ³ / Year	Overrun Charge \$/10 ³ m ³ / Day
Transmission & Compression		
Authorized	2.3295	0.5245
Unauthorized	-	210.6062
Pool Storage		
Authorized	2.7920	0.6307
Unauthorized	-	253.2461

- (b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

BILLING ADJUSTMENT:

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

TERMS AND EXPRESSIONS:

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2007. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates, as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

CHARACTER OF SERVICE:

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 ³ m ³	Full Cycle Interruptible \$/10 ³ m ³	Short Cycle \$/10 ³ m ³
Monthly Demand Charge per unit of Annual Turnover Volume:			
Minimum	0.3880	0.3880	-
Maximum	1.9400	1.9400	-
Monthly Demand Charge per unit of Contracted Daily Withdrawal:			
Minimum	35.1403	28.1123	-
Maximum	175.7016	140.5613	-
Commodity Charge per unit of gas delivered to / received from storage:			
Minimum	1.7990	1.7990	0.8115
Maximum	8.9950	8.9950	39.5138

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

TRANSACTING IN ENERGY:

The conversion factor is 37.74MJ/m³, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

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OVERRUN RATES:

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Firm \$/10³m³	Full Cycle Interruptible \$/10³m³	Short Cycle \$/10³m³
Authorized Overrun			
Annual Turnover Volume			
Negotiable, not to exceed:	39.5138	39.5138	39.5138
Authorized Overrun			
Daily Injection/Withdrawal			
Negotiable, not to exceed:	39.5138	39.5138	39.5138
Unauthorized Overrun			
Annual Turnover Volume			
Excess Storage Balance			
September 1 - November 30	395.1378	395.1378	395.1378
December 1 - October 31	39.5138	39.5138	39.5138
Unauthorized Overrun			
Annual Turnover Volume			
Negative Storage Balance			

TERMS AND CONDITIONS OF SERVICE:

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2007. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates, as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

To any Applicant who enters into a Contract with the Company for transportation on the Company's Tecumseh Transmission System.

CHARACTER OF SERVICE:

Service under this rate is for firm transportation service as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10³m³	Interruptible \$/10³m³
Monthly Demand Charge per unit of Maximum Contracted Daily Delivery:	4.9480	-
Commodity Charge per unit of gas delivered:	-	0.1950

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

TERMS AND CONDITIONS OF SERVICE:

1. Delivery of the volume of natural gas by the Applicant shall be at the interconnection of the Company's Tecumseh transmission facilities with that of Niagara Gas Transmission Limited at the Tecumseh Compressor Station.
2. Re-delivery of the volume of natural gas shall be at the interconnection of the Company's facilities with those of interconnecting pipelines in Dawn Township.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2007. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates, as the Board Order, EB-2006-0034, effective January 1, 2007.

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Applicants located off the piping networks noted below or off piping systems supplied from these networks may be curtailed to maintain distribution system integrity.

The Town of Collingwood
The Town of Midland

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October 1, 2007

IMPLEMENTATION DATE:

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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Base Charge	\$50.00 per month
Maximum Charge	\$815.00 per month
Account Charge	
New Accounts	\$0.50 per month per account
Renewal Accounts	\$0.15 per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

T-SERVICE CREDIT:

In T-Service Arrangements excluding Ontario ABC-T arrangements, between the Company and an Applicant, and with a T-Service Arrangement and a contractually specified Point of Acceptance as indicated below, the Company shall pay or charge the Applicant the Transportation Service Credit or Debit shown for any volumes of natural gas owned by the Applicant and received by the Company at the Point of Acceptance. The ability of the Company to accept deliveries under FT-type arrangements at Dawn is constrained and the availability of this service is at the Company's sole discretion.

TOLLS CREDIT Point of Acceptance	Type of Arrangement	
	Firm Transportation (FT)	Firm Service Tendered (FST)
Western Canada	0.0000 ¢/m ³	0.0000 ¢/m ³
CDA, EDA	3.8833 ¢/m ³	0.0000 ¢/m ³
Dawn	3.3831 ¢/m ³	0.0000 ¢/m ³
<i>Intra-Alberta</i>	-0.4956 ¢/m ³	N/A

Effective February 1, 2001, in Ontario ABC-T arrangements with a contractually specified Point of Acceptance in the CDA and/or EDA, the toll credit shall equal the Eastern Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% load factor.

TCPL FT CAPACITY TURNBACK:

APPLICABILITY:

To Ontario T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback from customers to the extent that the Company is allowed to turnback FT capacity to TCPL.

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2. The Company will accommodate all TCPL FT capacity turnback requests in a manner that minimizes stranded and other transitional costs. The Company is committed to maintaining the integrity of its distribution system and the sanctity of all contracts.
3. The Company may amend any contracts to accommodate a customer's request to turnback capacity.
4. Notice of TCPL FT turnback capacity will be accepted on Enbridge's Election for Enbridge Firm Transportation Assignment form or other authorized written notice.
5. The daily contractual right to receive natural gas would still be subject to the delivery, on a firm basis, of the full Mean Daily Volume into the Company's Central Delivery Area (CDA) and/or Eastern Delivery Area (EDA). The delivery area must match the area in which consumption will occur.
6. The proportion of TCPL FT capacity that an eligible customer may request to be turned back each year ("percentage turnback") shall not exceed the proportion of the TCPL capacity that Enbridge is entitled to turn back that year. This percentage turnback will be applied to calculate the customer's turnback capacity limit based on the renewal volume of the direct purchase agreement.
7. If the Company is unable to accommodate all or a portion of an eligible customer's request to turnback TCPL FT capacity in the month requested by the customer, the Company will indicate the month(s) when such customer request can be fully satisfied and the costs, if any, associated with accommodating this request. The customer may then advise the Company as to whether or not they wish to proceed with the TCPL FT capacity turnback request.
8. All TCPL FT capacity turnback requests will be treated on an equitable basis.
9. Customers may withdraw their original election given they provide notice to the Company a minimum of one week prior to the deadline specified in the TransCanada tariff for FT contract extension.
10. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.
11. Written notice to turnback capacity must be received by the Company the earlier of:
 - (a) Sixty days prior to the expiry date of the current contract.
 - or
 - (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2007. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates, as the Board Order, EB-2006-0034, effective January 1, 2007.

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APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Base Charge	\$50.00 per month
Maximum Charge	\$815.00 per month
Account Charge	
New Accounts	\$0.50 per month per account
Renewal Accounts	\$0.15 per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2007. This rate schedule is effective October 1, 2007 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2007 and that indicates, as the Board Order, EB-2006-0034, effective January 1, 2007.

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RIDER:	C	GAS COST ADJUSTMENT RIDER
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The following adjustment is applicable to all gas sold or delivered during the period October 1, 2007 to March 31, 2008.

Rate Class	Sales Service (¢/m ³)	Transportation Service (¢/m ³)
Rate 1	(3.0868)	0.0000
Rate 6	(2.9876)	0.0000
Rate 9	(6.7614)	0.0000
Rate 100	(3.5402)	0.0000
Rate 110	(5.6838)	0.0000
Rate 115	(6.5176)	0.0000
Rate 135	(6.7614)	0.0000
Rate 145	(3.9001)	0.0000
Rate 170	(5.0131)	0.0000
Rate 200	(3.2988)	0.0000

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RIDER:	D	
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RIDER:	E	REVENUE ADJUSTMENT RIDER
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The following adjustment shall be applicable to billed volumes during the period October 1, 2007 to December 31, 2007.

Rate Class	Sales Service (¢/m ³)	Transportation Service (¢/m ³)
Rate 1	0.5652	0.5471
Rate 6	0.5658	0.5410
Rate 9	1.5371	1.5265
Rate 100	0.2762	0.2635
Rate 110	0.2273	0.2155
Rate 115	0.0973	0.0857
Rate 135	0.1109	0.1007
Rate 145	0.2135	0.2026
Rate 170	0.1030	0.0918
Rate 200	0.3672	0.3553
Rate 300	0.0000	0.0000

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The following elevation factors shall be applicable to metered volumes measured by a meter that does not correct for atmospheric pressure.

Zone	Elevation Factor
1	0.9644
2	0.9652
3	0.9669
4	0.9678
5	0.9686
6	0.9703
7	0.9728
8	0.9745
9	0.9762
10	0.9771
11	0.9839
12	0.9847
13	0.9856
14	0.9864
15	0.9873
16	0.9881
17	0.9890
18	0.9898
19	0.9907
20	0.9915
21	0.9932
22	0.9941
23	0.9949
24	0.9958
25	0.9960
26	0.9966
27	0.9975
28	0.9981
29	0.9983
30	0.9992
31	0.9997
32	1.0000
33	1.0017
34	1.0025
35	1.0034
36	1.0051
37	1.0059
38	1.0170

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	Rate (excluding GST)
<u>New Account Or Activation</u>	
New Account Charge	\$25.00
Turning on of gas, activating appliances, obtaining billing data and establishing an opening meter reading for new customers in premises where gas has been previously supplied	
Appliance Activation Charge - Commercial Customers Only	\$65.00
Commercial customers are charged an appliance activation charge on unlock and red unlock orders, except on the very first unlock and service unlock at a premise.	minimum 1/2 hour work. Total Amount depends on time required
Meter Unlock Charge - Seasonal or Pool Heater	\$65.00
Seasonal for all other revenue classes, or Pool Heater for residential only	
<u>Statement of Account</u>	
Lawyer Letter Handling Charge	\$15.00
Provide the customer's lawyer with gas bill information.	
Statement of Account Charge (for one year history)	\$10.00
<u>Cheques Returned Non-Negotiable Charge</u>	\$20.00
<u>Gas Termination</u>	
Red Lock Charge	\$65.00
Locking meter or shutting off service by closing the street shut-off valve (when work can be performed by Field Collector)	
Removal of Meter	\$260.00
Removing meter by Construction & Maintenance crew	
Cut Off At Main Charge	\$1,200.00
Cutting service off at main by Construction & Maintenance Crew	
Valve Lock Charge	
Shutting off service by closing the street shut-off valve - work performed by Field Investigator	\$125.00
- work performed by Construction & Maintenance	\$260.00

Safety Inspection

Inspection Not Ready Charge (safety inspection) \$65.00
 When a builder requests an unlock and the appliance(s) are not ready for inspection, this charge will apply to cover the cost of returning to the same property for the additional inspection.

Inspection Reject Charge (safety inspection) \$65.00
 Energy Board Inspection rejects are billed to the meter installer or homeowner.

Meter Test

Meter Test Charge
 When a customer disputes the reading on his/her meter, he/she may request to have the meter tested. This charge will apply if the test result confirms the meter is recording consumption correctly.

Residential meters \$97.50

Non-Residential meters Time & Material
per Contractor

Street Service Alteration

Street Service Alteration Charge \$32.00
 For installation of service line beyond allowable guidelines (for new residential services only)

NGV Rental

NGV Rental Cylinder (weighted average) \$12.00

Other Customer Services (ad-hoc request)

Labour Hourly Charge-Out Rate \$130.00

Cut Off At Main Charge - Commercial & Special Requests custom quoted
 Cut Off At Main charges for commercial services and other residential services that involve significantly more work than the average will be custom quoted.

Cut Off At Main Charge - Other Customer Requests \$1,200.00
 Other residential Cut Off At Main requests due to demolitions, fires, inactive services, etc. will be charged at the standard COAM rate.

Meter In-Out (Residential Only) \$260.00
 Relocate the meter from inside to outside per customer request

Request For Service Call Information \$30.00
 Provide written information of the result of a service call as requested by home owners.

Temporary Meter Removal \$260.00
 As requested by customers.

Damage Meter Charge \$360.00

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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate.

ENHANCED TITLE TRANSFER SERVICE:

In any Gas Transportation Agreement between the Company and the Applicant, the Applicant may elect to initiate a transfer of natural gas between the Company and another utility, regulated by the Ontario Energy Board, at Dawn for the purposes of reducing an imbalance between the customer's deliveries and consumption within the Enbridge Gas Distribution franchise areas. The ability of the Company to accept such an election may be constrained at various points time for customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Applicants and a Bundled Service Charge that is only applicable to Applicants obtaining services under any rate other than Rate 125 or 300.

Administration Charge:

Base Charge	\$50.00 per transaction
Commodity Charge	\$0.8995 per 10 ³ m ³

Bundled Service Charge:

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

GAS IN STORAGE TITLE TRANSFER:

An Applicant that holds a contract for storage services under Rate 315 or 316 may elect to initiate a transfer of title to the natural gas currently held in storage between the storage service and another storage service held by the Applicant, or another Applicant that has contracted with the Company for storage services under Rate 315 or 316. The service will be provided on a firm basis up to the volume of gas that is equivalent to the more restrictive firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Applicants requesting service between two storage service contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are firm or both services are interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of gas from a storage service contract that has a level of deliverability that is higher than the level of deliverability of the storage service contract the gas is being transferred to with only the Administration Charge being applicable to each party.

In addition to the Administration Charge, Applicants requesting service between two storage service contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

Administration Charge:	\$25.00 per transaction
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Rate Rider Summary
October 2007 - Qram Q4

Item No.	Description	PGVA		Inventory Adjustment		Total	
		Year-End Balance	Unit Rate	Debit	Unit Rate	Unit	Rate ⁽¹⁾
		Col. 1	(¢/m³)	Col. 2	(¢/m³)	Col. 3	(¢/m³)
1.	Rate 1	System and Buy/sell	(6.7614)	3.6746	(3.0868)		
2.	Rate 6	System and Buy/sell	(6.7614)	3.7738	(2.9876)		
3.	Rate 9	System and Buy/sell	(6.7614)	0.0000	(6.7614)		
4.	Rate 100	System and Buy/sell	(6.7614)	3.2212	(3.5402)		
5.	Rate 110	System and Buy/sell	(6.7614)	1.0777	(5.6838)		
6.	Rate 115	System and Buy/sell	(6.7614)	0.2439	(6.5176)		
7.	Rate 135	System and Buy/sell	(6.7614)	0.0000	(6.7614)		
8.	Rate 145	System and Buy/sell	(6.7614)	2.8614	(3.9001)		
9.	Rate 170	System and Buy/sell	(6.7614)	1.7483	(5.0131)		
10.	Rate 200	System and Buy/sell	(6.7614)	3.4626	(3.2988)		

Notes: (1) Col.3 = Col. 1 + Col.2

Derivation of Forecast Inventory Adjustment Unit Rates
October 2007 - Qram Q4

Item No.	Description	Forecast Volumes		Space Allocation % System and Buy/Sell only	Inventory Adjustment Debit	Inventory Valuation Debit	Inventory Adjustment Debit Unit Rate (2)
		Col. 1 (m3)	Col. 2 (%)		Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m³)
1.	Rate 1 System and Buy/sell	2,035,581,622	59.90%			74,799,916	3.6746
2.	Rate 6 System and Buy/sell	1,068,070,394	32.28%			40,307,077	3.7738
3.	Rate 9 System and Buy/sell	2,704,314	0.00%			0	-
4.	Rate 100 System and Buy/sell	154,824,323	3.99%			4,987,220	3.2212
5.	Rate 110 System and Buy/sell	27,791,860	0.24%			299,500	1.0777
6.	Rate 115 System and Buy/sell	21,410,841	0.04%			52,213	0.2439
7.	Rate 135 System and Buy/sell	1,618,438	0.00%			0	-
8.	Rate 145 System and Buy/sell	28,503,612	0.65%			815,593	2.8614
9.	Rate 170 System and Buy/sell	33,708,708	0.47%			589,332	1.7483
10.	Rate 200 System and Buy/sell	87,104,000	2.42%			3,016,082	3.4626
11.	Grand Total	3,461,318,112	100.00%		124,866,934	124,866,934	

Notes: (1) Col.4 = Col.2 * \$124,866,934 (Inventory Adjustment)

(2) Col.5 = Col.4 / Col. 1

Derivation of Forecast PGVA Year End Balance Unit Rates
October 2007 - Qram Q4

Item No.	Description	Forecast	Percentage	Forecast	Allocated	Forecast
		Volumes	Distribution	PGVA	PGVA	PGVA
		Oct-Mar 2007 (6mths volume)	of Volumes	Year-End Balance	Year-End Balance	Year-End Balance
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		(m3)	(%)	(\$)	(\$)	(¢/m³)
1.	Rate 1	System and Buy/sell	2,035,581,622	58.81%	(137,634,340)	(6.7614)
2.	Rate 6	System and Buy/sell	1,068,070,394	30.86%	(72,216,787)	(6.7614)
3.	Rate 9	System and Buy/sell	2,704,314	0.08%	(182,850)	(6.7614)
4.	Rate 100	System and Buy/sell	154,824,323	4.47%	(10,468,332)	(6.7614)
5.	Rate 110	System and Buy/sell	27,791,860	0.80%	(1,879,126)	(6.7614)
6.	Rate 115	System and Buy/sell	21,410,841	0.62%	(1,447,678)	(6.7614)
7.	Rate 135	System and Buy/sell	1,618,438	0.05%	(109,429)	(6.7614)
8.	Rate 145	System and Buy/sell	28,503,612	0.82%	(1,927,251)	(6.7614)
9.	Rate 170	System and Buy/sell	33,708,708	0.97%	(2,279,189)	(6.7614)
10.	Rate 200	System and Buy/sell	87,104,000	2.52%	(5,889,472)	(6.7614)
11.	Grand Total		3,461,318,112	100.00%	(234,034,454)	

Notes: (1) Col.4 = Col.2 * (\$ 234,034,454) (Forecasted Year End PGVA Balance)

(2) Col.5 = Col.4 / Col.1

Determination of Amounts to be Cleared
from the 2006 PGVA Accounts - One time Adjustment

ITEM NO.		COL. 1	COL. 2	COL. 3
		PRINCIPAL For CLEARING (\$000)	INTEREST TO 2007-09-30 (\$000)	TOTAL For CLEARING (\$000)
	PGVA			
1.1	COMMODITY	(1,062.2)	1,722.4	660.2
1.2	SEASONAL PEAKING-LOAD BALANCING	(1,207.1)	(49.7)	(1,256.8)
1.3	SEASONAL DISCRETIONARY-LOAD BALANCING	(21,646.1)	(890.4)	(22,536.4)
1.4	LINK PIPELINK-LOAD BALANCING	(276.4)	(11.4)	(287.7)
1.5	CURTAILMENT REVENUE	(324.8)	(11.1)	(335.8)
1.6	RIDER C ADJUSTMENT DIRECT ALLOCATION 2006	32,086.9	1,168.9	33,255.7
1.7	INVENTORY ADJUSTMENT	12,527.4	(4,399.6)	8,127.8
1.8	TCPL TRANSPOTATION CAPACITY CREDIT	(68.9)	(4.4)	(73.3)
1.	TOTAL PGVA	<u>20,028.7</u>	<u>(2,475.1)</u>	<u>17,553.6</u>

ITEM NO.	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8
	SALES		TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVE- RABILITY (\$000)	DIRECT (\$000)	INVENTORY (\$000)
	TOTAL	BUY/SELL AND WBT (\$000)						
CLASSIFICATION								
PGVA								
1.1	COMMODITY	660.2	660.2					
1.2	SEASONAL PEAKING-LOAD BALANCING	(1,256.8)			(1,256.8)			
1.3	SEASONAL DISCRETIONARY-LOAD BALANCING	(22,536.4)		(287.7)	(22,536.4)			
1.4	LINK PIPELINK-LOAD BALANCING	(287.7)						
1.5	CURTAILMENT REVENUE	(335.8)			(167.9)	(167.9)		
1.6	RIDER C ADJUSTMENT DIRECT ALLOCATION 2006	33,255.7				33,255.7		8,127.8
1.7	INVENTORY ADJUSTMENT	8,127.8	(73.3)					
1.8	TCPL TRANSPOTATION CAPACITY CREDIT	(73.3)	(73.3)					
1.		17,553.6	660.2	(287.7)	(22,536.4)	(1,424.7)	33,087.8	8,127.8
ALLOCATION								
1.1	RATE 1	8,251.4	(36.2)	(108.7)	(10,515.8)	(710.9)	14,240.8	5,001.5
1.2	RATE 6	10,248.8	(24.8)	(79.4)	(7,723.5)	(521.4)	15,742.7	2,642.8
1.3	RATE 9	(36.0)	(0.0)	(0.1)	0.0	0.0	(36.3)	0.0
1.4	RATE 100	(1,537.5)	(7.8)	(31.4)	(2,709.9)	(168.7)	1,162.1	192.7
1.5	RATE 110	(409.6)	(1.6)	(15.1)	(388.3)	(12.9)	(11.4)	13.8
1.6	RATE 115	(132.1)	(0.4)	(23.6)	(101.8)	(2.3)	(15.0)	4.9
1.7	RATE 135	(3.6)	(0.2)	(1.4)	0.0	0.0	(2.1)	0.0
1.8	RATE 145	(71.2)	(0.7)	(5.8)	(334.7)	0.0	229.1	36.2
1.9	RATE 170	(207.5)	(0.6)	(18.1)	(500.4)	0.0	260.4	42.6
1.10	RATE 200	1,450.8	(0.9)	(4.1)	(262.0)	(8.5)	1,517.4	193.2
1.		17,553.6	(73.3)	(287.7)	(22,536.4)	(1,424.7)	33,087.8	8,127.8

11.1	RATE 1
11.2	RATE 6
11.3	RATE 9
11.4	RATE 10
11.5	RATE 11
11.6	RATE 11
11.7	RATE 13
11.8	RATE 14
11.9	RATE 17
11.10	RATE 20
11.	

2006 PGVA ALLOCATION BY TYPE OF SALE

	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8
		SALES BUY/SELL AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE (\$000)	DELIVE- RABILITY (\$000)	DIRECT (\$000)	INVENTORY (\$000)
	TOTAL (\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
RATE 1	12,735.9	(21.9)	380.6	(65.8)	(6,368.8)	(430.6)	14,240.8	5,001.5
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	(2.0)				(1.9)	(0.1)	0.0	
- T-SERVICE EXCL WBT	(4,482.5)	(14.3)		(42.9)	(4,145.2)	(280.2)	0.0	
RATE 6	14,729.5	(12.2)	212.6	(36.8)	(3,578.0)	(241.6)	15,742.7	2,642.8
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	(498.3)			(4.8)	(462.3)	(31.2)	0.0	
- T-SERVICE EXCL WBT	(3,982.4)	(12.6)		(37.9)	(3,683.3)	(248.7)	0.0	
RATE 9	(36.0)	(0.0)	0.3	(0.1)	0.0	0.0	(36.3)	0.0
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
RATE 100	971.2	(0.0)	25.4	(0.0)	(379.5)	(23.6)	1,162.1	192.7
- SYSTEM SALES	0.0	(1.5)	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	(746.3)	0.0		(4.4)	(695.0)	(43.3)	0.0	
- T-SERVICE EXCL WBT	(1,762.4)	(6.3)		(18.9)	(1,635.4)	(101.8)	0.0	
RATE 110	(20.1)	(0.3)	5.9	(1.0)	(26.2)	(0.9)	(11.4)	13.8
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	(280.2)			(10.2)	(261.4)	(8.7)	0.0	
- T-SERVICE EXCL WBT	(109.3)	(1.3)		(3.9)	(100.8)	(3.3)	0.0	
RATE 115	(10.0)	(0.3)	6.1	(1.0)	(4.5)	(0.1)	(15.0)	4.9
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	(120.4)			(22.2)	(96.1)	(2.1)	0.0	
- T-SERVICE EXCL WBT	(1.6)	(0.1)		(0.3)	(1.2)	(0.0)	0.0	
RATE 135	(2.0)	(0.0)	0.1	(0.0)	0.0	0.0	(2.1)	0.0
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	(0.8)			(0.8)	0.0	0.0	0.0	
- T-SERVICE EXCL WBT	(0.8)	(0.2)		(0.6)	0.0	0.0	0.0	
RATE 145	265.2	(0.3)	4.8	(0.8)	(47.4)	0.0	272.8	36.2
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	(249.7)			(3.7)	(213.5)	0.0	(32.5)	
- T-SERVICE EXCL WBT	(86.7)	(0.4)		(1.3)	(73.8)	0.0	(11.2)	
RATE 170	376.2	(0.5)	8.5	(1.5)	(40.9)	0.0	367.9	42.6
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	(572.7)			(16.3)	(450.9)	0.0	(105.5)	
- T-SERVICE EXCL WBT	(11.0)	(0.1)		(0.3)	(8.6)	0.0	(2.0)	
RATE 200	1,543.7	(0.9)	15.9	(2.7)	(173.5)	(5.6)	1,517.4	193.2
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	(92.8)			(1.4)	(88.6)	(2.9)	0.0	
- T-SERVICE EXCL WBT	0.0	0.0		0.0	0.0	0.0	0.0	
RATE 300	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- SYSTEM SALES	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
- T-SERVICE EXCL WBT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	17,553.6	(73.3)	660.2	(287.7)	(22,536.4)	(1,424.7)	33,087.8	8,127.8

Note: (1) Unit Rates derived based on 2006 Actual 12 months volumes