

# **LakelandPower**

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June 22, 2009

VIA MAIL and E-MAIL

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

RE: Lakeland Power Distribution Ltd.  
EB-2008-0234  
2009 Electricity Distribution Rate Application  
Draft Rate Order - Revised

Lakeland Power Distribution Ltd is submitting its revised draft rate order for the 2009 Distribution Rate Application as per the Board's Decision and Order dated May 8, 2009 and to include two (2) months of forgone distribution revenue.

An electronic copy of this reply will be submitted through the OEB e-Filing services.

If you have any further questions, please do not hesitate to contact me.

Respectfully submitted,



Margaret Maw  
CFO  
Lakeland Holding Ltd.

**EB-2008-0234**

**IN THE MATTER OF the *Ontario Energy Board Act*  
1998, S.O. 1998, c. 15, (Schedule B);**

**AND IN THE MATTER OF an Application by  
Lakeland Power Distribution Ltd. for an Order or  
Orders approving or fixing just and reasonable  
rates and other charges for the distribution of  
electricity commencing May 1, 2009.**

**BEFORE: Cathy Spoel  
Presiding Member**

**Pamela Nowina  
Member and Vice Chair**

**DRAFT RATE ORDER**

**June 22, 2009**

Lakeland Power Distribution Ltd (LPDL) submits the following Draft Rate Order including a proposed 2009 Schedule of Rates and Charges as directed by the Ontario Energy Board (the "Board") in its Decision dated May 8, 2009. LPDL is requesting a revision to the Draft Rate Order submitted June 8, 2009.

LPDL inadvertently missed including a rate rider for the forgone distribution revenue due to the difference between the effective date of May 1, 2009 and the implementation date of July 1, 2009.

The calculation of a ten (10) month rate rider (July 1, 2009 through April 30, 2010) is provided in the tables below. The split between fixed distribution and the smart meter charges is also included in the table

Lakeland Power Distribution Ltd  
ED-2002-0540  
2009 Rate Application  
EB-2008-0234  
Calculation of Forgone Revenue Rate Riders

Billing Determinants			2008 Approved				2009 Proposed				Forgone Revenue		Fixed Split		Forgone Revenue		
Class	Unit of Measure	2009 Test Year Normalized	Rates- Fixed	Rates - Volumetric	Revenue - 2 months Fixed	Revenue - 2 months Volumetric	Rates- Fixed	Rates - Volumetric	Revenue - 2 months Fixed	Revenue - 2 months Volumetric	Rates- Fixed	Rates - Volumetric	w/o Smart Meter	Smart Meter	Rate Rider - Fixed	Rate Rider - Smart Meter	Rate Rider - Volumetric
Residential	# of Customers kWh	7,562 87,027,546	\$ 14.86		\$ 224,743	\$ 190,010	\$ 16.21	\$ 0.0161	\$ 245,160	\$ 233,524	\$ 20,417	\$ 43,514	\$ 9,074	\$ 11,343	\$ 0.12	\$ 0.15	0.0006
GS <50 kW	# of Customers kWh	1,549 49,211,450	\$ 30.05	\$ 0.0097	\$ 93,095	\$ 79,559	\$ 37.31	\$ 0.0104	\$ 115,586	\$ 85,300	\$ 22,491	\$ 5,741	\$ 20,168	\$ 2,324	\$ 1.30	\$ 0.15	0.0001
GS>=50 kW	# of Customers kW	97 209,041	\$ 499.50	\$ 2.6507	\$ 96,903	\$ 92,351	\$ 515.32	\$ 2.3284	\$ 99,972	\$ 81,122	\$ 3,069	\$ 11,229	\$ 2,924	\$ 146	\$ 3.01	\$ 0.15	-0.0645
Street Light	# of Connections kW	2,058 5,336	\$ 0.84	\$ 3.4931	\$ 3,457	\$ 3,107	\$ 3.46	\$ 11.2446	\$ 14,241	\$ 10,000	\$ 10,784	\$ 6,894	\$ 10,784		\$ 0.52	\$ -	1.5503
Sentinel	# of Connections kW	42 115	\$ 1.25	\$ 5.1354	\$ 105	\$ 98	\$ 3.62	\$ 13.2273	\$ 304	\$ 254	\$ 199	\$ 155	\$ 199		\$ 0.47	\$ -	1.6184
Unmetered Scattered Load	# of Customers kWh	45 249,040	\$ 14.89	\$ 0.0097	\$ 1,340	\$ 403	\$ 17.91	\$ 0.0102	\$ 1,612	\$ 423	\$ 272	\$ 21	\$ 272		\$ 0.60	\$ -	0.0001
Summary Totals					\$ 419,643	\$ 365,527			\$ 476,876	\$ 410,623	\$ 57,233	\$ 45,096	\$ 43,421	\$ 13,812			
					\$ 785,170				\$ 887,499		\$ 102,328		\$ 57,233				

Billing Determinants			2009 Proposed				Forgone Revenue			New Proposed Rates	
Class	Unit of Measure	2009 Test Year Normalized	Rates- Fixed	Rates - Volumetric	Revenue - 2 months Fixed	Revenue - 2 months Volumetric	Rate Rider - Fixed	Rate Rider - Smart Meter	Rate Rider - Volumetric	Rates- Fixed	Rates - Volumetric
Residential	# of Customers kWh	7,562 87,027,546	\$ 16.21	\$ 0.0161	\$ 245,160	\$ 233,524	\$ 0.12	\$ 0.15		\$ 16.48	\$ 0.0167
GS <50 kW	# of Customers kWh	1,549 49,211,450	\$ 37.31	\$ 0.0104	\$ 115,586	\$ 85,300	\$ 1.30	\$ 0.15		\$ 38.76	\$ 0.0105
GS>=50 kW	# of Customers kW	97 209,041	\$ 515.32	\$ 2.3284	\$ 99,972	\$ 81,122	\$ 3.01	\$ 0.15		\$ 518.48	\$ 2.2639
Street Light	# of Connections kW	2,058 5,336	\$ 3.46	\$ 11.2446	\$ 14,241	\$ 10,000	\$ 0.52	\$ -		\$ 3.98	\$ 12.7949
Sentinel	# of Connections kW	42 115	\$ 3.62	\$ 13.2273	\$ 304	\$ 254	\$ 0.47	\$ -		\$ 4.09	\$ 14.8457
Unmetered Scattered Load	# of Customers kWh	45 249,040	\$ 17.91	\$ 0.0102	\$ 1,612	\$ 423	\$ 0.60	\$ -		\$ 18.51	\$ 0.0103
Summary Totals					\$ 476,876	\$ 410,623					
					\$ 887,499						

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2009

### Implementation July 1, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0234

#### APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### EFFECTIVE DATES

DISTRIBUTION RATES – May 1, 2009 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES - May 1, 2009 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2009 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### SERVICE CLASSIFICATIONS

##### **Residential**

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in our Condition of Service.

##### **General Service Less Than 50 kW**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in our Condition of Service.

##### **General Service 50 to 4,999 kW**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in our Condition of Service.

##### **Unmetered Scattered Load**

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in our Condition of Service.

##### **Sentinel Lighting**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in our Condition of Service.

##### **Street Lighting**

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in our Condition of Service.

# Lakeland Power Distribution Ltd.

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EB-2008-0234

### MONTHLY RATES AND CHARGES

#### Residential

Service Charge	\$	16.21
Forgone Distribution Revenue Rate Rider – Service charge - effective until April 30, 2010	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0161
Forgone Distribution Revenue Rate Rider – Volumetric Rate - effective until April 30, 2010	\$/kWh	0.0006
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service Less Than 50 kW

Service Charge	\$	37.31
Forgone Distribution Revenue Rate Rider – Service charge - effective until April 30, 2010	\$	1.45
Distribution Volumetric Rate	\$/kWh	0.0104
Forgone Distribution Revenue Rate Rider – Volumetric Rate - effective until April 30, 2010	\$/kWh	0.0001
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service 50 to 4,999 kW

Service Charge	\$	515.32
Forgone Distribution Revenue Rate Rider – Service charge - effective until April 30, 2010	\$	3.16
Distribution Volumetric Rate	\$/kW	2.3284
Forgone Distribution Revenue Rate Rider – Volumetric Rate - effective until April 30, 2010	\$/kW	(0.0645)
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0602
Retail Transmission Rate – Network Service Rate	\$/kW	1.7390
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5184
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Unmetered Scattered Load

Service Charge (per connection)	\$	17.91
Forgone Distribution Revenue Rate Rider – Service charge - effective until April 30, 2010 (per connection)	\$	0.60
Distribution Volumetric Rate	\$/kWh	0.0102
Forgone Distribution Revenue Rate Rider – Volumetric Rate - effective until April 30, 2010	\$/kWh	0.0001
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Lakeland Power Distribution Ltd.

## TARIFF OF RATES AND CHARGES

**Effective May 1, 2009**  
**Implementation July 1, 2009**

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EB-2008-0234

### Sentinel Lighting

Service Charge (per connection)	\$	3.62
Forgone Distribution Revenue Rate Rider – Service charge - effective until April 30, 2010 (per connection)	\$	0.47
Distribution Volumetric Rate	\$/kW	13.2273
Forgone Distribution Revenue Rate Rider – Volumetric Rate - effective until April 30, 2010	\$/kW	1.6184
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.3558
Retail Transmission Rate – Network Service Rate	\$/kW	1.2995
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1190
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge (per connection)	\$	3.46
Forgone Distribution Revenue Rate Rider – Service charge - effective until April 30, 2010 (per connection)	\$	0.52
Distribution Volumetric Rate	\$/kW	11.2446
Forgone Distribution Revenue Rate Rider – Volumetric Rate - effective until April 30, 2010	\$/kW	1.5503
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.3387
Retail Transmission Rate – Network Service Rate	\$/kW	1.2667
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy%		(1.00)

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EB-2008-0234

### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0585
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0480