



PUBLIC INTEREST ADVOCACY CENTRE
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June 25, 2009

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

Re: Vulnerable Energy Consumers Coalition (VECC)
EB-2009-0113
North Bay Hydro Distribution Limited – 2009 Electricity Distribution Rate
Rider Application

Please find enclosed the interrogatories of the Vulnerable Energy Consumers Coalition (VECC) in the above-noted proceeding.

Thank you.

Yours truly,

Michael Buonaguro
Counsel for VECC

cc: Mr. Todd Wilcox, Chief Operating Officer
North Bay Hydro Distribution Limited

Vulnerable Energy Consumers Coalition Interrogatories
2009 Distribution Rate Rider Application
North Bay Hydro Distribution Limited (“North Bay”)
EB-2009-0113

Question #1

Reference: Application, page 3
OEB Letter of February 15, 2005 re: New USoA Accounts

Question:

- a) For Account 1588 (RSVA_{Power}) please break out the Principal, Carrying Charges and Total associated with the Global Adjustment sub-account.

Question #2

Reference: Manager's Summary, page 1

Question:

- a) Please confirm that under the Board's current four-year IRM plan North Bay's rates would be subject to rebasing using "cost of service" in May 2012.
- b) Does North Bay currently have any plans to apply for rates based on "cost of service" prior to this date? If yes, please describe.
- c) Please confirm that North Bay is proposing that the rate rider be in effect from July 1, 2009 to June 30, 2012 (i.e., 36 months).
- d) Please re-calculate the rate riders set out in Appendix F assuming that the Rate Riders extended to October 30th, 2012 and were removed with the November 1st RPP adjustment (i.e., in effect for 40 months).
- e) Please re-calculate the rate riders set out in Appendix F assuming that the Rate Rider terminated April 30th, 2012 (i.e., was in effect for 34 months).

Question #3

Reference: Appendix F

Question:

- a) With respect to the 2008 Data by Class, please provide a schedule that breaks down the 2008 kWh associated with each customer class between RPP customers and non-RPP customers.
- b) Please re-calculate the customer class allocation of the amount (\$3,760,064) associated with the Power Account (#1588) by allocating it as follows:
 - Allocate the amount associated with the Global Adjustment sub-account based on the proportion of non-RPP kWhs (per part (a)) by customer class.
 - Allocate the remaining amount based on the total kWhs by customer class.
- c) Using the results from part (b) please determine the Rate Rider for each class assuming the total amount allocated to each class for all RSVA accounts is recovered from all customers in the class via a variable rate rider. (Note: Use the 3-year recovery period as proposed in the Application).
- d) Please re-do the Bill Impact Analysis using the results from part (c).