



EB-2008-0409
EB-2009-0013
EB-2009-0014

IN THE MATTER OF sections 25.30 and 25.31 of the
Electricity Act, 1998;

AND IN THE MATTER OF an application by the Ontario
Power Authority for review and approval of the Integrated
Power System Plan and proposed procurement processes;

AND IN THE MATTER OF applications for costs related to
notices of motion by the Green Energy Coalition, Pembina
Institute and the Ontario Sustainable Energy Association and
Lake Ontario Waterkeeper, and the Association of Major
Power Consumers in Ontario, the Ontario Mining Association
and the Ontario Federation of Agriculture to vary a decision
of the Ontario Energy Board.

BEFORE: Pamela Nowina
Presiding Member and Vice-Chair

Ken Quesnelle
Member

DECISION AND ORDER ON COST AWARDS

The Ontario Power Authority (the "OPA") filed an application with the Ontario Energy Board dated August 29, 2007 under the *Electricity Act, 1998*, S.O. 1998, c. 15, Sched. A. The applicant sought an order of the Board approving the Integrated Power System Plan ("IPSP") and certain procurement processes. The Board assigned file number EB-2007-0707 to this application.

The Green Energy Coalition, Pembina Institute and the Ontario Sustainable Energy Association (collectively "GEC"), the Association of Major Power Consumers in Ontario, the Ontario Mining Association and the Ontario Federation of Agriculture (collectively "AMPCO") and Lake Ontario Waterkeeper ("LOW") filed motions with the Board on December 9, 17 and 22, 2008 respectively related to the Board's November 28, 2008 Phase 2A Decision and Order. These separate motions filed by each of GEC, LOW and AMPCO requested an order to vary the November 28, 2008 cost awards decision in regard to certain cost matters raised by these intervenors (the "motion proceedings").

The Board issued its decision on motions for GEC and LOW on March 17, 2009 and its decision on the AMPCO motion on March 30, 2009. In Procedural Orders associated with the GEC (EB-2008-0409), AMPCO (EB-2009-0013) and LOW (EB-2009-0014) motion proceedings, the Board indicated that eligible intervenors could file cost claims regarding their involvement in the motion proceedings. The Board determined that only GEC, AMPCO and LOW would be eligible for cost awards in these proceedings.

The Board has determined that it will deal with the cost claim aspect of the motion proceedings collectively.

The Board received cost claims from AMPCO, GEC and LOW. No comments were received from the OPA.

The Board has reviewed the cost claims filed by AMPCO, GEC and LOW.

The Board has made the following adjustments to the cost claims:

AMPCO claimed a total of \$389.89 for disbursements excluding GST. The review of the claims indicated that one cost claim of \$16 was not supported by receipts. The Board will make the adjustment accordingly.

AMPCO provided invoices that served as time dockets for its cost claim. AMPCO claimed a total of 39 hours for Mr. J. Sidlofsky. This claim was reduced by 0.2 hours to match the information filed with the cost claim.

The claim for LOW had an error associated with GST calculations. The Board has adjusted LOW's claim to correct for the error.

The Board finds that AMPCO, GEC and LOW are eligible for 100% of their reasonably incurred costs of participating in this proceeding. The Board finds that each party's claims, adjusted as described, are reasonable and should be reimbursed by the OPA.

THE BOARD THEREFORE ORDERS THAT:

1. Pursuant to section 30 of the *Ontario Energy Board Act, 1998*, the OPA shall immediately pay:
 - AMPCO \$20,904.03;
 - GEC \$ 2,424.35; and
 - LOW \$ 1,219.75.
2. Pursuant to section 30 of the *Ontario Energy Board Act, 1998*, the OPA shall pay the Board's costs of and incidental to, this proceeding immediately upon receipt of the Board's invoice.

DATED at Toronto, June 26, 2009.

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary