3240 Mavis Road
Mississauga, Ontario
L5C 3K1

Tel: (905) 566-2727
Fax (905) 566-2737

July 6, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Enersource Application for Distribution Rates Effective January 1, 2010
(EB-2009-0193)

Enclosed is the application and evidence (the "Application") submitted by Enersource Hydro Mississauga Inc. ("Enersource") for new rates under Third Generation Incentive Regulation Mechanism ("3rd GIRM") effective January 1, 2010. As Enersource indicated in its previous rates proceeding (EB-2008-0171), there is currently a misalignment between its fiscal year (commencing January 1) and the effective date of its rate orders (May 1). The result of this misalignment is that Enersource's actual rate of return does not match the approved rate of return. Enersource, as a reporting issuer, is required to explain this complicated outcome to the investment community, including our bondholders. Enersource seeks to rectify this situation through this proceeding.

In addition to the above described proposal, Enersource also applies for Board approval for the following matters:

- 2010 Smart Meter Funding Adder ("2010 SMFA") of $2.17 to recover through rates costs associated with the continuation of its Smart Meter Integration Plan ("SMIP"); and
- 2010 Shared Tax Savings rate rider comprised of (i) a return to ratepayers of $24,235 which was part of the 2009 Shared Tax Savings of $72,705 which the Board approved in EB-2008-0171 for refunding to customers for the period May 1, 2009 to April 30, 2010; and (ii) a return of $603,080 which is 50% of the 2010 Z-factor tax change of $1,206,159.

Enersource also requests that the schedules in Tab E (the "Schedules") which support the proposed 2010 SMFA be treated as confidential pursuant to the Board's *Practice Direction on Confidential Filings*. The reason for this request is that these documents contain information that is commercially sensitive. Enersource has filed both a confidential and a redacted non-confidential version of Tab E to this Application to support the Board in its review and to protect

the interests of our suppliers with whom contractual agreements have been made. The redacted Schedules do not reveal any commercially sensitive details. The non-redacted Schedules have been provided to the Board in confidence under separate cover.

If you have any questions or concerns with this application, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

(Original signed by)

Gia M. DeJulio
Director, Regulatory Affairs

cc. Dan Pastoric, Executive Vice-President and Chief Operating Officer
Norman Wolff, Executive Vice-President and Chief Financial Officer
George Vegh, McCarthy Tétrault

I N D E X

This page is left intentionally blank for double-sided printing purposes.

EB-2009-0193

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* S.O.1998, c.15 (Sched. B);

AND IN THE MATTER OF an application by Enersource Hydro Mississauga Inc. for an Order or Orders pursuant to the *Ontario Energy Board Act, 1998,* for 2010 electricity distribution rates and related matters.

A P P L I C A T I O N

1. Enersource Hydro Mississauga Inc. ("Enersource" or "the Company") distributes electricity to the inhabitants of the City of Mississauga, pursuant to a distribution license (ED-2003-0017) issued by the Ontario Energy Board (the "Board"), and charges Board-authorized rates (EB-2008-0171) for the distribution service it provides.

2. Pursuant to section 78 of the *Ontario Energy Board Act, 1998*, Enersource Hydro Mississauga Inc. (the "Applicant") seeks an Order or Orders of the Board establishing distribution rates and specific service charges effective January 1, 2010.

3. This application ("Application") is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

4. In this Application, Enersource is applying for new rates effective January 1, 2010 which will align the rate year with Enersource's fiscal year, which also coincides with the calendar year. In order to align the rate year with the calendar year, Enersource proposes to use the current OEB practices and procedures which are relied upon in a Third Generation Incentive Regulation Mechanism ("3rd GIRM") application.

5. In addition to the above-described proposal, Enersource also applies for Board approval for the following matters:

   - 2010 Smart Meter Funding Adder of $2.17 to recover through rates costs associated with the continuation of its Smart Meter Integration Plan; and
   - 2010 Shared Tax Savings rate rider comprised of (i) a return to ratepayers of $24,235 which was part of the 2009 Shared Tax Savings of $72,705 which the Board approved in EB-2008-0171 for refunding to customers for the period May 1, 2009 to April 30,

2010; and (ii) a return of $603,080 which is 50% of the 2010 Z-factor tax change of $1,206,159.

6. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant and the Applicant's counsel as follows:

The Applicant:	Enersource Hydro Mississauga Inc. 3240 Mavis Road, Mississauga, Ontario L5C 3K1 Attn: Gia M. DeJulio Director, Regulatory Affairs Tel: 905-283-4098 Fax: 905-566-2737 Email: gdejulio@enersource.com
The Applicant's Counsel:	George Vegh McCarthy Tétrault Box 48, Suite 4700, TD Bank Tower Toronto, Ontario M5K 1E6 Tel: 416-601-7709 Fax: 416-868-0673 Email: gvegh@mccarthy.ca

DATED at Mississauga, Ontario, this 6thth day of July, 2009.

_____

Gia M. DeJulio
Director, Regulatory Affairs
Enersource Hydro Mississauga Inc.

Manager's Summary

1. Enersource Hydro Mississauga Inc. ("Enersource") is a licensed electricity distributor (ED-2003-0017) that owns and operates an electricity distribution system in the City of Mississauga. Enersource charges distribution rates and other charges as authorized by the Ontario Energy Board (the "Board" or the "OEB"). Enersource is applying for distribution rates effective January 1, 2010.

2. Enersource's most recent OEB-approved application (EB-2008-0171) was based on a Third Generation Incentive Regulation Mechanism ("3rd GIRM") application to set distribution rates and other charges effective May 1, 2009. For the purposes of this 2010 electricity distribution rates application ("this Application"), Enersource proposes to adjust these rates pursuant to the rate adjustment formulae in the July 14, 2008, September 17, 2008 and January 28, 2009 Reports of the Board on 3rd GIRM for Ontario's Electricity Distributors.

3. Additionally, in this Application, Enersource proposes specific items which require Board review and approval, as follows:

   - Alignment of Rate Year with Fiscal and Calendar Year;
   - 2010 Smart Meter Funding Adder ("2010 SMFA") of $2.17; and
   - Shared Tax Savings rate rider.

OEB Directions

4. The OEB has provided direction to Ontario's electricity distributors on 3rd GIRM applications through the following:

    - July 14, 2008 Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
    - September 17, 2008 Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (EB-2007-0673);
    - October 17, 2008 webcast;
    - October 23, 2008 filing instructions;
    - Frequently Asked Questions, updated October 29, 2008;
    - January 28, 2009 Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (EB-2007-0673);
    - 2009 3rd GIRM Rate Generator; and
    - 2009 3rd GIRM Supplementary Filing Module.

5. Enersource has adhered to the Board's directions in completing the Board-approved 2009 3rd GIRM models, updated with 2010 data. Enersource has not made any specific model adjustments or data adjustments to the Board-approved 2009 3rd GIRM models.

Alignment of Rate Year with Calendar Year

6. Enersource is currently charging 3rd GIRM rates pursuant to EB-2008-0171, based upon an application which was submitted November 7, 2008 and approved by the Board on March 16, 2009, with an effective date of May 1, 2009.

7. In this Application, Enersource is applying for new rates effective January 1, 2010 which will align the rate year with Enersource's fiscal year, which also coincides with the calendar year.

In order to align the rate year with the calendar year, Enersource proposes to use the current OEB practices and procedures which are relied upon in a 3rd GIRM application.

8. As Enersource indicated in EB-2008-0171, there is currently a misalignment between its fiscal year (commencing January 1) and the effective date of its rate orders (May 1). The result of this misalignment is that Enersource's actual rate of return does not match the approved rate of return. Enersource, as a reporting issuer, is required to explain this complicated outcome to the investment community, including our bondholders. Enersource seeks to rectify this situation as soon as possible.

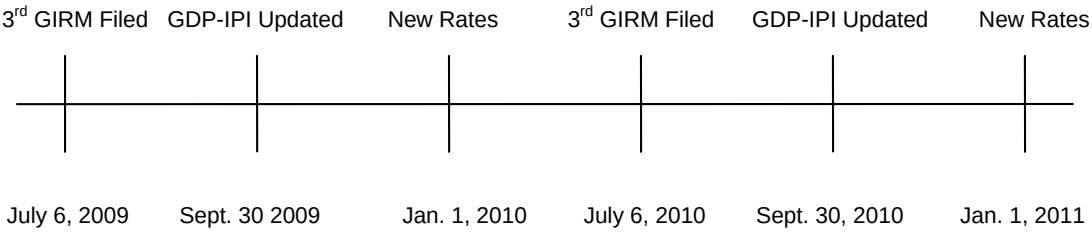
9. The Board has approved the alignment of rate years with fiscal years in the past.[1] The Board addressed its role with respect to alignment of rates years with fiscal years as follows:[2]

> "The Board does not see itself as having an approval role in the decision to change fiscal year ends, but it does recognize that Board approval is required to implement the transitional changes that result from the corporate decision to change the reporting period."

10. In accordance with this approach, Enersource proposes a transition plan aimed at ensuring that the proposed change in the timing of this 3rd GIRM Application and implementation of rates would not result in any financial gain or loss to Enersource and/or its customers, relative to the alternative of a May 1, 2010 distribution rate change.

11. Enersource has updated the 3rd GIRM model for rates which will become effective January 1, 2010. Enersource proposes that the price escalator, the Canada Gross Domestic Product Implicit Price Index (the "GDP-IPI") be updated with data for the period October 2008 to September 2009, which would allow the Board sufficient time to review and approve rates to be effective January 1, 2010. The proposed timeline for the next two rate years is as follows:

[1] See: EBRO 493 (Union Gas), EBRO 494 (Centra Gas), and RP-2003-0203 (Enbridge Gas Distribution).
[2] RP-2003-0203, at paragraph 6.2.4.



12. This Application ensures that Enersource and its customers are left financially unharmed by applying only eight-twelfths ("8/12^{ths}") of the proposed annual rate increase for the period January 1 to December 31, 2010. Withholding the remaining four-twelfths ("4/12^{ths}") of the proposed rate increase represents the avoidance of double-charging rates for the four month overlap period January 1 to April 30, 2010 (the "Overlap Period").

13. For the purposes of illustration, Enersource has assumed an annual rate increase (inflation less productivity) of 1.0% resulting from utilization of the Board's model. Multiplying 8/12^{ths} of this assumed annual rate increase results in applying an increase of only 0.667% annual rate to distribution rates effective January 1, 2010.

14. Enersource submits that this approach is just and reasonable, and with all other variables remaining unchanged, ensures that ratepayers are not burdened with additional costs over the transition period. As a result, the transition from a May 1 rate change to a January 1 rate change will be almost imperceptible to Enersource's customers.

15. See Attachment 1 of Tab B for an illustration of the distribution rates to be paid by all Enersource rate classes over the period May 1, 2009 to December 31, 2011, assuming the resulting 0.667% rate increase the first year and 1% the second year. This illustration shows that the total amounts paid by customers (in all rate classes) for distribution rates results in no difference over the transition period. Thus, Enersource's ratepayers are not harmed as a result of time shifting the distribution rate adjustment.

Smart Meters

Background

16. Enersource is one of the named distributors that were authorized by Ontario Regulation ("O. Reg.") 427/06 to implement the provincial government's objective of the installation of 800,000 smart meters by the end of 2007. The Ministry of Energy and Infrastructure is committed to the installation of a smart meter in all Ontario homes and small businesses by the end of 2010.

17. In support of achieving this requirement Enersource developed a Smart Meter Integration Plan ("SMIP") which was filed with the Board on December 15, 2006 (EB-2005-0529). As part of this SMIP, Enersource applied for and was authorized to charge a Smart Meter Funding Adder ("SMFA") in the 2006 Rate Year of $0.31/metered-customer/month (the "2006 SMFA").

18. On February 9, 2007 Enersource filed its 2007 Smart Meter Funding Adder ("2007 SMFA") as part of its application for rates effective May 1, 2007 (EB-2007-0523). The application was filed in accordance with the Board's filing guidelines for smart meter funding to be included in 2007 electricity rates. On April 12, 2007 Enersource was authorized to charge a 2007 SMFA commencing May 1, 2007 of $1.28/metered-customer/month.

19. On May 2, 2007 the Board issued a Notice of a Combined Proceeding (EB-2007-0063) (the "Combined Proceeding") to determine the prudence and recovery of costs associated with smart metering activities for thirteen licensed distributors. Enersource was one of the thirteen licensed distributors deemed to be applicants in the Combined Proceeding. The Board issued its Decision in this Combined Proceeding on August 8, 2007, approving the costs claimed by Enersource with respect to smart metering activities.

20. On August 23, 2007 Enersource filed a Forward Test Year distribution rate rebasing application with the Board (EB-2007-0706) for rates effective May 1, 2008. In this application Enersource proposed to recover a 2008 Smart Meter Funding Adder (the "2008 SMFA") of $0.57/metered-customer/month which was developed to support the recovery of Enersource's

investment in smart meters for the 2008 Test Year, and to return the over-recovery of revenue through the 2006 SMFA and the 2007 SMFA. Enersource received Board approval of the 2008 SMFA, pursuant to a rate order dated April 18, 2008.

21. On July 16, 2008, Enersource filed an application (EB-2008-0265) to recognize the revenue and associated costs incurred in relation to smart meter capital invested between May 1, 2007 and December 31, 2007. The Board found that the costs incurred by Enersource between May 1, 2007 and December 31, 2007 were prudently incurred and did not relate to functionality that exceeds the minimum functionality adopted in O. Reg. 425/06. The Board issued its Decision in this matter on December 8, 2008, approving the costs claimed by Enersource with respect to smart metering activities. The Board also approved the accounting changes as proposed by Enersource in the application, to recognize these approved smart meter costs and those approved in the Combined Proceeding in rate base, and to dispose of the related amounts in the established variance accounts.

22. On November 7, 2008 Enersource filed a 3rd GIRM application with the Board (EB-2008-0171). In this application Enersource proposed to recover a 2009 Smart Meter Funding Adder (the "2009 SMFA") of $1.41/metered-customer/month which was developed to support the recovery of Enersource's investment in smart meters for the 2009 Test Year and to return the over-recovery of revenue through the prior SMFAs. Enersource received Board approval of its 3rd GIRM model and the 2009 SMFA pursuant to the Board's Decision and rate order dated March 16, 2009.

23. On June 22, 2009 Enersource filed an application with the Board for an accounting order to draw-down the balances in its smart meter variance accounts, 1555 and 1556, and thereby recover the smart meter costs from January 1 to December 31, 2008. The application and evidence are drafted and submitted in accordance with the decision of the Board in the Combined Proceeding as well as in the Board's Guideline G-2008-0002 Smart Meter Funding and Cost Recovery (the "Guideline"). Enersource awaits a procedural order for this proceeding.

Proposed Smart Meter Funding Adder

24. In this Application, Enersource seeks to recover through rates an amount (the 2010 proposed Smart Meter Funding Adder or the "2010 SMFA") that will permit the recovery of costs associated with the continuation of its SMIP, such amount being $2.17 per customer per month. Enersource currently charges metered customers the Board-authorized smart meter rate adder of $1.41 per metered-customer per month which has been entered on Worksheet C.1.1 Smart Meter Funding Adder. Enersource proposes that the fixed monthly distribution rates charged to all customer classes be increased by $0.76 to $2.17.

25. The increase from the 2009 SMFA to the 2010 SMFA is primarily due to the fact that Enersource will be in its final year of its SMIP. The increase in the 2010 SMFA is also attributable to an increase in operating costs associated with the replacements of hazardous meter bases. Enersource expects to complete its SMIP by December 31, 2010.

26. Evidence to support this rate adjustment is set out in Tab E to this Application. The costs related to smart meters remain confidential as this information is commercially sensitive and, as such, Enersource has filed both a confidential and a redacted non-confidential version of Tab E to this Application to support the Board in its review and to protect the interests of our suppliers with whom contractual agreements have been made.

27. All filed evidence is consistent with the OEB's methodologies in calculating the 2010 SMFA. Enersource notes that if the 2010 SMFA approved by the Board is different from the requested amount, Enersource may need to amend its SMIP wherein variances will accrue to the smart meter deferral accounts. Should the balances in those accounts grow to material levels, there is the potential for rate shock when they are cleared through rates.

Limitations with Current 3rd GIRM Models

28. Enersource advises that there were several issues with respect to the 2009 Board-approved 3rd GIRM models that could not be addressed due to cells being blocked and other data that

requires further update at a future date. A listing of these issues by module is shown in the attached Tab C and Tab D.[3]

Shared Tax Savings

29. Enersource received approval on March 16, 2009 (EB-2008-0171) for 2009 Shared Tax Savings of $72,705, to be refunded to customers for the period May 1, 2009 to April 30, 2010. Consistent with Enersource's request to align the rate year with the calendar year, Enersource is proposing to return $24,235 (or 4/12^{ths} of the previously approved amount of $72,705) for the Overlap Period as listed in Table 1 below.

Table 1: Proposed Return of 4/12^{ths} of 2009 Shared Tax Savings

Customer Type	Total customer class as % of Total Load	Approved 2009 3rd GIRM Shared Tax Savings ($000s)	Proposed Amount (4/12ths) to be refunded for Overlap Period ($000s)	Load Forecast 2009 3rd GIRM (kWh)	Load Forecast 2009 3rd GIRM (kW)	Proposed Rate Rider related to 2009 3rd GIRM
Residential	36.48	(26.5)	(8.8)	1,594,788,347		$(0.000006)/kWh
General Service < 50 kW	13.08	(9.5)	(3.2)	657,014,642		$(0.000005)/kWh
Small Commercial	0.56	(0.4)	(0.1)	11,905,587		$(0.000011)/kWh
General Service 50 kW - 499 kW	25.80	(18.8)	(6.3)		6,418,332	$(0.000974)/kW
General Service 500 kW - 4999 kW	16.86	(12.3)	(4.1)		5,310,121	$(0.000769)/kW
Large Use (> 5000 kW)	5.55	(4.0)	(1.3)		1,720,956	$(0.000782)kW
Street Lighting	1.67	(1.2)	(0.4)		115,190	$(0.003506)/kW
TOTALS	**100.00**	**$ (72.7)**	**$ (24.2)**			

Source: Enersource Hydro Mississauga

30. Enersource computed the 2010 Shared Tax Savings Rate Rider (the "2010 STS Rate Rider") in accordance with Appendix B: Amended Filing Guidelines as provided in EB-2007-0673

[3] The rates shown below in Table 5 Proposed Schedule of Distribution Rates, incorporate the correct, updated input data and for that reason do not match the rates currently shown in the models in Tab C and Tab D, whose blocked cells must yet be updated.

Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, in worksheet F1.1 Z-factor Tax Changes. Enersource has determined the 2010 Shared Tax Savings to be $603,080, which is 50% of the Z-factor tax change of $1,206,159. To compute the correct 2010 STS Rate Rider to be refunded for each customer class, the Shared Tax Savings amount for the 2010 Fiscal Year was multiplied by the percentage of revenue estimated for the 2010 3rd GIRM Supplementary Filing Module, cells F22 to F28 of sheet C2.1. Table 2 below provides the calculation of the proposed rate rider for the 2010 fiscal year for 2010 shared tax savings only[4].

Table 2: Proposed Return of the 2010 Shared Tax Savings Only

Customer Type	Total customer class as % of Total Load	2010 Shared Tax Savings Only ($000s)	Amount to be refunded for 2010 ($000s)	Load Forecast 2010 (kWh)	Load Forecast 2010 (kW)	Proposed Rate Rider Jan – Dec 2010 Fiscal Year
Residential	35.75%	(215.6)	(215.6)	1,579,606,433		$(0.000136)/kWh
General Service < 50 kW	12.82%	(77.3)	(77.3)	666,537,466		$(0.000116)/kWh
Small Commercial	0.55%	(3.3)	(3.3)	11,701,517		$(0.000282)/kWh
General Service 50 kW - 499 kW	27.27%	(164.4)	(164.4)		6,347,165	$(0.025907)/kW
General Service 500 kW - 4999 kW	16.54%	(99.8)	(99.8)		5,107,408	$(0.019532)/kW
Large Use (> 5000 kW)	5.45%	(32.9)	(32.9)		1,847,558	$(0.017780)/kW
Street Lighting	1.64%	(9.9)	(9.9)		115,695	$(0.085339)/kW
TOTALS	**100.00**	**$(603.1)**	**$(603.1)**			

Source: Enersource Hydro Mississauga

[4] Enersource will recalculate the Shared Tax Savings amount for any necessary adjustments to federal or provincial tax legislation.

31. The combined Shared Tax Savings Rate Rider to be refunded to customers for the discreet period January 1, 2010 to December 31, 2010 is illustrated in Table 3 as follows:

Table 3: Proposed 2010 Shared Tax Savings Rate Rider

Customer Type	Proposed Rate Rider related to 2009 3rd GIRM	Proposed Rate Rider Jan - Dec 2010 Fiscal Year	Proposed 2010 Shared Tax Savings Rate Rider
Residential	$ (0.000006)/kWh	$ (0.000136)/kWh	$ (0.000142)/kWh
General Service < 50 kW	$ (0.000005)/kWh	$ (0.000116)kWh	$ (0.000121)/kWh
Small Commercial	$ (0.000011)/kWh	$ (0.000282)/kWh	$ (0.000293)/kWh
General Service 50 kW - 499 kW	$ (0.000974)/kW	$ (0.025907)/kW	$ (0.026881)/kW
General Service 500 kW - 4999 kW	$ (0.000769)/kW	$ (0.019532)/kW	$ (0.020301)/kW
Large Use (> 5000 kW)	$ (0.000782)/kW	$ (0.017780)/kW	$ (0.018562)/kW
Street Lighting	$ (0.003506)/kW	$ (0.085339)/kW	$ (0.088845)/kW

Source: Enersource Hydro Mississauga

Supplementary Items

Stand-By Service Charges

32. Enersource has not directly included stand-by charges for specific customer classes in the 2009 3rd GIRM Rate Generator, updated for 2010 data, as the stand-by charge does not necessarily correlate to a specific customer class. A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved distribution volumetric rate of the applicable service class, and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of $200, for simple metering arrangements, or $500, for complex metering arrangements, will also be applied. Further servicing details are available in Enersource's Conditions of Service.

Cost Allocation

33. Enersource submits that, pursuant to the Settlement Agreement from its 2008 Cost of Service Rate Application, EB-2007-0706, negotiated among the intervenors of record and Enersource, and which was approved by the Board on January 4, 2008, all parties agreed on the current customer class cost allocation ratios.

Incremental Capital Module

34. Enersource is not applying for an adjustment under the Incremental Capital Module.

K-Factor Adjustment

35. Enersource's deemed debt to equity ratio has remained consistent at 60:40, and as such, no K-factor adjustment is required.

Summary of Proposed Rates

36. The proposed rates are determined in Worksheet N.1.1. These rates include:

- an increase of 0.667% (= 1.00% x 8/12^{ths}) based on the proposed alignment of the rate year with Enersource's fiscal year;
- the new 2010 SMFA of $2.17 versus $1.41; and
- a proposed Shared Tax Savings Rate Rider as per Table 3 above.

37. All customer classes will experience a modest increase to their fixed monthly rates, in varying amounts and proportions, largely because of the proposed recovery of the smart meter costs associated with Enersource's SMIP. The total monthly bill impact for a residential customer using 800 kWh (pursuant to the Board's direction)[5] is proposed to increase by $1.82 or approximately 1.9%.

[5] On May 27, 2009, the Board issued an update to the Filing Requirements for Transmission and Distribution Applications issued in November 2006, specifically Chapter 2, which outlines the information that the Board expects electricity transmitters and distributors to file for cost of service rate applications, based on a forward test year. This update includes a new definition of the typical residential customer for purposes of communicating bill impacts. Beginning in 2010, the Board will define a typical residential customer to be at the 800 kWh consumption level rather than the previous 1,000 kWh level as this number more closely approximates the monthly consumption of a typical residential customer.

38. The total bill impact of the proposed rate changes on all customer classes for selected consumption/demand levels is found in Table 4 below:

Table 4: Proposed 2010 Total Monthly Bill Impact

Customer Type	Monthly Consumption	Change ($)	Change (%)
Residential	800 kWh	$1.82	1.9%
General Service < 50 kW	10,000 kWh	$20.09	1.8%
Small Commercial	10,000 kWh	$45.09	4.0%
General Service 50 kW - 499 kW	230 KW	$102.48	1.3%
General Service 500 kW - 4999 kW	2250 KW	$607.75	0.8%
Large Use (> 5000 kW)	50000 KW	$18,250.20	0.7%
Street Lighting	0.5 KW	$0.37	1.3%

Source: Enersource Hydro Mississauga

39. Enersource seeks approval of the following distribution rates, as computed in the 2010 3rd GIRM Model:

Table 5: Proposed Schedule of Distribution Rates

Proposed Schedule of Distribution Rates and Charges Effective January 1, 2010			
Customer Class	Item Description	Unit	Rate $
RESIDENTIAL Regular			
	Monthly Service Charge	per month	13.98
	Distribution Volumetric Rate	per kWh	0.0119
	Rate Rider	per kWh	(0.0001)
	Retail Trans. - Network	per kWh	0.0060
	Retail Trans. - Connection	per kWh	0.0054
	Wholesale Market Service	per kWh	0.0052
	Rural Rate Protection	per kWh	0.0013
	RPP - Admin Charge	per month	0.25
GENERAL SERVICE Less than 50 kW			
	Monthly Service Charge	per month	41.87
	Distribution Volumetric Rate	per kWh	0.0116
	Rate Rider	per kWh	(0.0001)
	Retail Trans. - Network	per kWh	0.0055
	Retail Trans. - Connection	per kWh	0.0050
	Wholesale Market Service	per kWh	0.0052
	Rural Rate Protection	per kWh	0.0013
	RPP - Admin Charge	per month	0.25
GENERAL SERVICE Other < 50 kW (specify) .Small Commercial			
	Monthly Service Charge - Metered Customer	per month	12.80
Service Charge for Unmetered Scattered Load account (per connection)			
	Monthly Service Charge - Unmetered Customer	per month	10.63
	Distribution Volumetric Rate	per kWh	0.0194
	Rate Rider	per kWh	(0.0003)
	Retail Trans. - Network	per kWh	0.0055
	Retail Trans. - Connection	per kWh	0.0050
	Wholesale Market Service	per kWh	0.0052
	Rural Rate Protection	per kWh	0.0013
	RPP - Admin Charge	per month	0.25
GENERAL SERVICE Other > 50 kW (specify) .50 kW - 499 kW			
	Monthly Service Charge	per month	71.64
	Distribution Volumetric Rate	per kW	4.1804
	Rate Rider	per kWh	(0.0269)
	Retail Trans. - Network	per kWh	2.1454
	Retail Trans. - Connection	per kW	1.9392
	Wholesale Market Service	per kWh	0.0052
	Rural Rate Protection	per kWh	0.0013
	RPP - Admin Charge	per month	0.25

Customer Class	Item Description	Unit	Rate $
GENERAL SERVICE Other > 50 kW (specify) .500 kW - 4999 kW			
	Monthly Service Charge	per month	1,531.68
	Distribution Volumetric Rate	per kW	2.0862
	Rate Rider	per kWh	(0.0203)
	Retail Trans. - Network	per kW	2.0756
	Retail Trans. - Connection	per kW	1.8975
	Wholesale Market Service	per kWh	0.0052
	Rural Rate Protection	per kWh	0.0013
	RPP - Admin Charge	per month	0.25
GENERAL SERVICE Large Use (> 5000 kW)			
	Monthly Service Charge	per month	13,780.11
	Distribution Volumetric Rate	per kW	2.9058
	Rate Rider	per kWh	(0.0186)
	Retail Trans. - Network	per kW	2.2149
	Retail Trans. - Connection	per kW	2.0266
	Wholesale Market Service	per kWh	0.0052
	Rural Rate Protection	per kWh	0.0013
	RPP - Admin Charge	per month	0.25
STREET LIGHTING			
	Monthly Service Charge	per month	1.34
	Distribution Volumetric Rate	per kW	10.2003
	Rate Rider	per kWh	(0.0888)
	Retail Trans. - Network	per kW	1.4857
	Retail Trans. - Connection	per kW	1.4022
	Wholesale Market Service	per kWh	0.0052
	Rural Rate Protection	per kWh	0.0013
	RPP - Admin Charge	per month	0.25

Source: Enersource Hydro Mississauga

This page is left intentionally blank for double-sided printing purposes.

Illustration Comparing Current and Proposed Scenarios using 3rd GIRM Application Methodology

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	8/12th (GDP-IPI) - X
2.12%	1.12%	1.00%	0.67%

CURRENT 3rd GIRM SCENARIO

	Approved May 1, 2009 (EB-2008-0171)					May 1 2010					May 1 2011				
							full incr.					full incr.			
	Approved Rate	Less: SMFA and Rate Riders	"Base" Monthly*1 Service Charge	Volume	$ / Month	Proposed Base Rate	Rate Increase	Monthly Service Charge	Volume	$ / Month	Proposed Base Rate	Rate Increase	Monthly Service Charge	Volume	$ / Month
Residential Fixed	13.14	1.41	11.73	1	11.73	11.73	0.12	11.85	1	11.85	11.85	0.12	11.97	1	11.97
Residential Volumetric	0.0118	0.0000	0.0118	800	9.44	0.0118	0.0001	0.0119	800	9.53	0.0119	0.0001	0.0120	800	9.63
Total Residential					$ 21.17					$ 21.38					$ 21.60
GS < 50 kW Fixed	40.85	1.41	39.44	1	39.44	39.44	0.39	39.83	1	39.83	39.83	0.40	40.23	1	40.23
GS < 50 kW Volumetric	0.0115	0.0000	0.0115	10000	115.00	0.0115	0.0001	0.0116	10000	116.15	0.0116	0.0001	0.0117	10000	117.31
Total GS < 50 kW					$ 154.44					$ 155.98					$ 157.54
Small Commercial Fixed	11.97	1.41	10.56	1	10.56	10.56	0.11	10.67	1	10.67	10.67	0.11	10.77	1	10.77
Small Commercial Volumetric	0.0193	0.0000	0.0193	10000	193.00	0.0193	0.0002	0.0195	10000	194.93	0.0195	0.0002	0.0197	10000	196.88
Total Small Commerical					$ 203.56					$ 205.60					$ 207.65
GS 50 - 499 kW Fixed	70.42	1.41	69.01	1	69.01	69.01	0.69	69.70	1	69.70	69.70	0.70	70.40	1	70.40
GS 50 - 499 kW Volumetric	4.1498	(0.0029)	4.1527	230	955.12	4.1527	0.0415	4.1942	230	964.67	4.1942	0.0419	4.2362	230	974.32
Total GS 50 - 499 kW					$ 1,024.13					$ 1,034.37					$ 1,044.72
GS 500 - 4999 kW Fixed	1520.79	1.41	1519.38	1	1,519.38	1,519.38	15.19	1,534.57	1	1,534.57	1,534.57	15.35	1,549.92	1	1,549.92
GS 500 - 4999 kW Volumetric	2.0701	(0.0023)	2.0724	2250	4,662.90	2.0724	0.0207	2.0931	2250	4,709.53	2.0931	0.0209	2.1141	2250	4,756.62
Total GS 500 - 4999 kW					$ 6,182.28					$ 6,244.10					$ 6,306.54
GS > 5000 kW Fixed	13688.11	1.41	13686.7	1	13,686.70	13,686.70	136.87	13,823.57	1	13,823.57	13,823.57	138.24	13,961.80	1	13,961.80
GS > 5000 kW Volumetric	2.8843	(0.0023)	2.8866	50000	144,330.00	2.8866	0.0289	2.9155	50000	145,773.30	2.9155	0.0292	2.9446	50000	147,231.03
Total GS > 5000 kW					$ 158,016.70					$ 159,596.87					$ 161,192.84
Streetlights kW Fixed	1.33	0	1.33	1	1.33	1.33	0.01	1.34	1	1.34	1.34	0.01	1.36	1	1.36
Streetlights kW Volumetric	10.1222	(0.0105)	10.1327	0.5	5.07	10.1327	0.1013	10.2340	0.5	5.12	10.2340	0.1023	10.3364	0.5	5.17
Total Streetlights kW					$ 6.40					$ 6.46					$ 6.52

PROPOSED 3rd GIRM SCENARIO

	Approved May 1, 2009 (EB-2008-0171)					Jan 1 2010					Jan 1 2011				
							8/12ths incr.					full incr.			
	Approved Rate	Less: SMFA and Rate Riders	"Base" Monthly*1 Service Charge	Volume	$ / Month	Proposed Base Rate	Rate Increase	Monthly Service Charge	Volume	$ / Month	Proposed Base Rate	Rate Increase	Monthly Service Charge	Volume	$ / Month
Residential Fixed	13.14	1.41	11.73	1	11.73	11.73	0.08	11.81	1	11.81	11.81	0.12	11.93	1	11.93
Residential Volumetric	0.0118	0.0000	0.0118	800	9.44	0.0118	0.0001	0.0119	800	9.50	0.0119	0.0001	0.0120	800	9.60
Total Residential					$ 21.17					$ 21.31					$ 21.52
GS < 50 kW Fixed	40.85	1.41	39.44	1	39.44	39.44	0.26	39.70	1	39.70	39.70	0.40	40.10	1	40.10
GS < 50 kW Volumetric	0.0115	0.0000	0.0115	10000	115.00	0.0115	0.0001	0.0116	10000	115.77	0.0116	0.0001	0.0117	10000	116.92
Total GS < 50 kW					$ 154.44					$ 155.47					$ 157.02
Small Commercial Fixed	11.97	1.41	10.56	1	10.56	10.56	0.07	10.63	1	10.63	10.63	0.11	10.74	1	10.74
Small Commercial Volumetric	0.0193	0.0000	0.0193	10000	193.00	0.0193	0.0001	0.0194	10000	194.29	0.0194	0.0002	0.0196	10000	196.23
Total Small Commerical					$ 203.56					$ 204.92					$ 206.97
GS 50 - 499 kW Fixed	70.42	1.41	69.01	1	69.01	69.01	0.46	69.47	1	69.47	69.47	0.69	70.16	1	70.16
GS 50 - 499 kW Volumetric	4.1498	(0.0029)	4.1527	230	955.12	4.1527	0.0277	4.1804	230	961.49	4.1804	0.0418	4.2222	230	971.10
Total GS 50 - 499 kW					$ 1,024.13					$ 1,030.96					$ 1,041.27
GS 500 - 4999 kW Fixed	1520.79	1.41	1519.38	1	1,519.38	1,519.38	10.13	1,529.51	1	1,529.51	1,529.51	15.30	1,544.80	1	1,544.80
GS 500 - 4999 kW Volumetric	2.0701	(0.0023)	2.0724	2250	4,662.90	2.0724	0.0138	2.0862	2250	4,693.99	2.0862	0.0209	2.1071	2250	4,740.93
Total GS 500 - 4999 kW					$ 6,182.28					$ 6,223.50					$ 6,285.73
GS > 5000 kW Fixed	13688.11	1.41	13686.7	1	13,686.70	13,686.70	91.24	13,777.94	1	13,777.94	13,777.94	137.78	13,915.72	1	13,915.72
GS > 5000 kW Volumetric	2.8843	(0.0023)	2.8866	50000	144,330.00	2.8866	0.0192	2.9058	50000	145,292.20	2.9058	0.0291	2.9349	50000	146,745.12
Total GS > 5000 kW					$ 158,016.70					$ 159,070.14					$ 160,660.85
Streetlights kW Fixed	1.33	0	1.33	1	1.33	1.33	0.01	1.34	1	1.34	1.34	0.01	1.35	1	1.35
Streetlights kW Volumetric	10.1222	(0.0105)	10.1327	0.5	5.07	10.1327	0.0676	10.2003	0.5	5.10	10.2003	0.1020	10.3023	0.5	5.15
Total Streetlights kW					$ 6.40					$ 6.44					$ 6.50

*1 In this illustration, the Base Monthly rates do not include smart meter funding adders or shared tax savings rate riders. These are distribution rates only.

Illustration of Bill Impacts on Customers

Total Distribution Per Rate Rebasing Period														
	May 1 to Dec. 31, 2009		Jan 1 to Apr 30, 2010		May 1 to Dec 31, 2010		Jan 1 to Apr 30, 2011		May 1 to Dec 31, 2011		Total from May 1, 2009 to Dec. 31, 2011	Total from May 1, 2009 to Dec. 31, 2011	
	Monthly Amt	Total Period	Monthly Amt	Total Period	Monthly Amt	Total Period	Monthly Amt	Total Period	Monthly Amt	Total Period		Change $	Change %
Residential Current 3rd GIRM	$ 21.17	$ 169.36	$ 21.17	$ 84.68	$ 21.38	$ 171.05	$ 21.38	$ 85.53	$ 21.60	$ 172.76	$ 683.38		
Residential Proposed 3rd GIRM	$ 21.17	$ 169.36	$ 21.31	$ 85.24	$ 21.31	$ 170.49	$ 21.52	$ 86.10	$ 21.52	$ 172.19	$ 683.38	$ -	0.00%
GS < 50kW Current 3rd GIRM	$ 154.44	$ 1,235.52	$ 154.44	$ 617.76	$ 155.98	$ 1,247.88	$ 155.98	$ 623.94	$ 157.54	$ 1,260.35	$ 4,985.45		
GS < 50kW Proposed 3rd GIRM	$ 154.44	$ 1,235.52	$ 155.47	$ 621.88	$ 155.47	$ 1,243.76	$ 157.02	$ 628.10	$ 157.02	$ 1,256.19	$ 4,985.45	$ -	0.00%
Small Commercial Current 3rd GIRM	$ 203.56	$ 1,628.48	$ 203.56	$ 814.24	$ 205.60	$ 1,644.76	$ 205.60	$ 822.38	$ 207.65	$ 1,661.21	$ 6,571.08		
Small Commercial Proposed 3rd GIRM	$ 203.56	$ 1,628.48	$ 204.92	$ 819.67	$ 204.92	$ 1,639.34	$ 206.97	$ 827.86	$ 206.97	$ 1,655.73	$ 6,571.08	$ -	0.00%
GS 50-499kW Current 3rd GIRM	$ 1,024.13	$ 8,193.05	$ 1,024.13	$ 4,096.52	$ 1,034.37	$ 8,274.98	$ 1,034.37	$ 4,137.49	$ 1,044.72	$ 8,357.73	$ 33,059.77		
GS 50-499kW Proposed 3rd GIRM	$ 1,024.13	$ 8,193.05	$ 1,030.96	$ 4,123.83	$ 1,030.96	$ 8,247.67	$ 1,041.27	$ 4,165.07	$ 1,041.27	$ 8,330.15	$ 33,059.77	$ -	0.00%
GS 500-4999kW Current 3rd GIRM	$ 6,182.28	$ 49,458.24	$ 6,182.28	$ 24,729.12	$ 6,244.10	$ 49,952.82	$ 6,244.10	$ 24,976.41	$ 6,306.54	$ 50,452.35	$ 199,568.94		
GS 500-4999kW Proposed 3rd GIRM	$ 6,182.28	$ 49,458.24	$ 6,223.50	$ 24,893.98	$ 6,223.50	$ 49,787.96	$ 6,285.73	$ 25,142.92	$ 6,285.73	$ 50,285.84	$ 199,568.94	$ -	0.00%
GS > 5000kW Current 3rd GIRM	$ 158,016.70	$ 1,264,133.60	$ 158,016.70	$ 632,066.80	$ 159,596.87	$ 1,276,774.94	$ 159,596.87	$ 638,387.47	$ 161,192.84	$ 1,289,542.69	$ 5,100,905.49		
GS > 5000kW Proposed 3rd GIRM	$ 158,016.70	$ 1,264,133.60	$ 159,070.14	$ 636,280.58	$ 159,070.14	$ 1,272,561.16	$ 160,660.85	$ 642,643.38	$ 160,660.85	$ 1,285,286.77	$ 5,100,905.49	$ -	0.00%
Streetlights Current 3rd GIRM	$ 6.40	$ 51.17	$ 6.40	$ 25.59	$ 6.46	$ 51.68	$ 6.46	$ 25.84	$ 6.52	$ 52.20	$ 206.48		
Streetlights Proposed 3rd GIRM	$ 6.40	$ 51.17	$ 6.44	$ 25.76	$ 6.44	$ 51.51	$ 6.50	$ 26.01	$ 6.50	$ 52.03	$ 206.48	$ -	0.00%

The 3rd GIRM Rate Generator and Its Limitations

1. The worksheets that make up the 2010 3rd GIRM Rate Generator are presented in the following pages.
2. There were several issues with respect to the 2009 Board-approved 3rd GIRM models that could not be addressed due to cells being blocked and other data that requires further updating at a future date.
3. These issues stem from the fact that only Board-approved 2009 3rd GIRM models exist, and Enersource has used those models, updated for 2010 data, where such data may be input. However, there are many blocked cells with 2009 data that require updating, as described below:
    - Schedule C3.1 Current Rates & Charges General (All Rate Classes): the Distribution Volumetric rate riders for LRAM/SSM & Deferral Account do not reflect the current approved rates (May 1, 2009) and must be updated. Also, Rural Rate Protection does not reflect the current approved rate (May 1, 2009) and must be updated;
    - Schedule F1.2 Price Cap Adjustment: 0.667% (addressed in Manager's Summary at Tab B);
    - Schedule J1.1 Smart Meter Funding Adder: model still refers to Smart Meter Rate Adder;
    - Schedule O2.1 Calculation of Bill Impact: 3rd GIRM Rate Generator reflects Energy First Tier of $0.0560/kWh but should be $0.0570/kWh (May 1, 2009 rates);
    - Schedule O2.1 Calculation of Bill Impact: 3rd GIRM Rate Generator reflects Energy Second Tier of $0.0650/kWh but should be $0.0660/kWh (May 1, 2009 rates); and

- Schedule O2.1 Calculation of Bill Impact: 3rd GIRM Rate Generator reflects Rural Rate Protection Charge of $0.0010/kWh but should be $0.0013/kWh (May 1, 2009 rates).

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Sheet:
To set up Applicant file information.

Instructions:
1. Enter applicant name and service area (if more than one)
2. Enter applicant contact information
3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Applicant Name	Enersource Hydro Mississauga Inc.
Applicant Service Area	Main
OEB Application Number	EB-2009-0193
LDC Licence Number	ED-2003-0017
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	John Bonadie
Title:	Capital & Rates Manager
Phone Number:	905-283-4260
E-Mail Address:	jbonadie@enersource.com

Please Note:
In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors ", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meter Rate Adder	Enter Current Tariff Sheet Smart Meter Rate Adder
C2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
C2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
C2.3 Sale Dawson Rd Rate Rider	Enter Sale of Dawson Road Property Rate Rider
C2.4 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
C2.5 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.2 Reven Cost Ratio Adj - Gen	Enter Revenue Cost Ratio Adjustment - General Rate Class
D1.3 Reven Cost Ratio Adj - Unq	Enter Revenue Cost Ratio Adjustment - Unique Rate Class
D2.2 K-Factor Adjustment - Gen	Enter K-Factor Adjustment - General Class
D2.3 K-Factor Adjustment - Uniq	Enter K-Factor Adjustment - Unique Class
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rate Rebalanced Base Distribution Rates General
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rate Rebalanced Base Distribution Rates Unique
F1.2 Price Cap Adjustment - Gen	Enter Price Cap Adjustment - General Class
F1.3 Price Cap Adjustment - Unq	Enter Price Cap Adjustment - Unique Class
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AftPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meter Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
J2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
J2.3 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
J2.4 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
J2.5 Tax Change Rate Rider	Enter Tax Change Rate Rider
J2.6 Incremental Cap Rate Rider	Enter Incremental Capital Rate Rider
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	Enter Change to RTSR - Network rates
L2.1 Curr&Appl For TX Connect	Enter Change to RTSR - Connection rates
M2.1 Curr&Appl For RRR	0
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets

Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential Regular	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSLT50	Small Commercial and USL - per connection	Continuing	Connection	kWh
GSGT50	General Service 50 to 499 kW	Continuing	Customer - 12 per year	kW
GSGT50	General Service 500 to 4,999 kW	Continuing	Customer - 12 per year	kW
LU	Large Use > 5000 kW	Continuing	Customer - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (unique classes only). Select a Rate Group first and then a corresponiding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
UGSLT50	Small Commercial and USL - Connection	Continuing	Connection - 12 per year	kWh
USB	Standby Distribution Service	Continuing	Customer - 12 per year	kW
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA

Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.410000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	1.410000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.410000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	Yes	1.410000	Connection	0.000000	kWh
General Service 50 to 499 kW	Yes	1.410000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	1.410000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	1.410000	Customer - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current LRAM/SSM rate rider (if applicable)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	No	0.000000	Connection	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Previou | Forward | Current Tariff Sheet | Proposed Tariff Sheet | Current & Proposed Tariff Sheets | Bill Impacts Generator

Purpose of this sheet:
To record the current Deferral Account rate rider (if applicable)

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2008
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	No	0.000000	Connection	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Sale of Dawson Road Propoerty rate rider (if applicable)

Rate Rider	Sale of Dawson Road Property Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	Yes	0.000000	Connection	0.000000	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Service Charge For Smart Meter rate rider (if applicable)

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	Yes	0.000000	Connection	0.000000	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	No	0.000000	Connection	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
This worksheet shows the current Monthly Rates and Charges for the general rate classes.

Rate Class
Residential Regular

Rate Description	Metric	Rate
Service Charge	$	13.14
Distribution Volumetric Rate	$/kWh	0.0118
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	$/kWh	0.0005
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Wednesday, April 30, 2008	$/kWh	-0.0013
Retail Transmission Rate – Network Service Rate	$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0054
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	$	40.85
Distribution Volumetric Rate	$/kWh	0.0115
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Wednesday, April 30, 2008	$/kWh	-0.0015
Retail Transmission Rate – Network Service Rate	$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0050
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
Small Commercial and USL - per connection

Rate Description	Metric	Rate
Service Charge (per connection)	$	11.97
Distribution Volumetric Rate	$/kWh	0.0193
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until	$/kWh	-0.0041
Retail Transmission Rate – Network Service Rate	$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0050
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	$	70.42
Distribution Volumetric Rate	$/kW	4.1527
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	$/kW	0.0025
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until	$/kW	-0.3302
Retail Transmission Rate – Network Service Rate	$/kW	2.1454
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.1454
	$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.9392
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	1.9392
	$/kW	0.0000
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
General Service 500 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	$	1,520.79
Distribution Volumetric Rate	$/kW	2.0724
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	$/kW	0.0416
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Wednesday, April 30, 2008	$/kW	-0.1976
Retail Transmission Rate – Network Service Rate	$/kW	0.0000
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.0756
	$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	1.8975
	$/kW	0.0000
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
Large Use > 5000 kW

Rate Description	Metric	Rate
Service Charge	$	13,688.11
Distribution Volumetric Rate	$/kW	2.8866
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until	$/kW	0.0698
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Wednesday, April 30, 2008	$/kW	-0.2402
Retail Transmission Rate – Network Service Rate	$/kW	0.0000
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.2149
	$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	2.0266
	$/kW	0.0000
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	$	1.33
Distribution Volumetric Rate	$/kW	10.1327
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Wednesday, April 30, 2008	$/kW	-0.3096
Retail Transmission Rate – Network Service Rate	$/kW	1.4857
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4022
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
This worksheet shows the Monthly Rates and Charges for the unique rate classes (if applicable).

Rate Class
Small Commercial and USL - Connection

Rate Description	Metric	Rate
Service Charge (per connection)	$	10.56
Distribution Volumetric Rate	$/kWh	0.0000

Rate Class
Standby Distribution Service

Rate Description	Metric	Rate
Service Charge	$	0.00
A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of $200, for simple metering arrangements, or $500, for complex metering arrangements, will also be applied. Further servicing details are available in Enersource Hydro's Conditions of Service.	$/kW	0.0000

Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Previous | Forward | Current Tariff Sheet | Proposed Tariff Sheet | Current & Proposed Tariff Sheets | Bill Impacts Generator

Purpose of this Worksheet :

This worksheet removes all rate adders from the general rate class distribution rates to determine current base rates. Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Supplementary Filing Module.

Service Charge

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential Regular	Customer - 12 per year	13.140000	1.410000	11.730000
General Service Less Than 50 kW	Customer - 12 per year	40.850000	1.410000	39.440000
Small Commercial and USL - per connection	Connection	11.970000	1.410000	10.560000
General Service 50 to 499 kW	Customer - 12 per year	70.420000	1.410000	69.010000
General Service 500 to 4,999 kW	Customer - 12 per year	1,520.790000	1.410000	1,519.380000
Large Use > 5000 kW	Customer - 12 per year	13,688.110000	1.410000	13,686.700000
Street Lighting	Connection - 12 per year	1.330000	0.000000	1.330000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential Regular	kWh	0.011800	0.000000	0.011800
General Service Less Than 50 kW	kWh	0.011500	0.000000	0.011500
Small Commercial and USL - per connection	kWh	0.019300	0.000000	0.019300
General Service 50 to 499 kW	kW	4.152700	0.000000	4.152700
General Service 500 to 4,999 kW	kW	2.072400	0.000000	2.072400
Large Use > 5000 kW	kW	2.886600	0.000000	2.886600
Street Lighting	kW	10.132700	0.000000	10.132700

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet removes all rate adders from the unique rate class distribution rates to determine current base rates.

Please enter these rates onto sheet B2.2 of the 2009 OEB 3GIRM Supplementary Filing Module (if applicable).

Service Charge

Class	Metric	Current Rates	Current Base Rates
Small Commercial and USL - Connection	Connection - 12 per year	10.560000	10.560000
Standby Distribution Service	Customer - 12 per year	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Small Commercial and USL - Connection	Connection - 12 per year	0.000000	0.000000
Standby Distribution Service	Customer - 12 per year	0.000000	0.000000

Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment - General Rate Class
Metric Applied To	All Customers
Method of Application	Both Distinct$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	$ Adjustment	Adj To Base
Residential Regular	Customer - 12 per year	11.730000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	39.440000	Yes	0.000000	0.000000
Small Commercial and USL - per connection	Connection	10.560000	Yes	0.000000	0.000000
General Service 50 to 499 kW	Customer - 12 per year	69.010000	Yes	0.000000	0.000000
General Service 500 to 4,999 kW	Customer - 12 per year	1519.380000	Yes	0.000000	0.000000
Large Use > 5000 kW	Customer - 12 per year	13686.700000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	1.330000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	$ Adjustment	Adj To Base
Residential Regular	kWh	0.011800	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.011500	Yes	0.000000	0.000000
Small Commercial and USL - per connection	kWh	0.019300	Yes	0.000000	0.000000
General Service 50 to 499 kW	kW	4.152700	Yes	0.000000	0.000000
General Service 500 to 4,999 kW	kW	2.072400	Yes	0.000000	0.000000
Large Use > 5000 kW	kW	2.886600	Yes	0.000000	0.000000
Street Lighting	kW	10.132700	Yes	0.000000	0.000000

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment - Unique Rate Class
Metric Applied To	All Customers
Method of Application	Both Distinct$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	$ Adjustment	Adj To Base
Small Commercial and USL - Connection	Connection - 12 per year	10.560000	Yes	0.000000	0.000000
Standby Distribution Service	Customer - 12 per year	0.000000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	$ Adjustment	Adj To Base
Small Commercial and USL - Connection	kWh	0.000000	Yes	0.000000	0.000000
Standby Distribution Service	kW	0.000000	Yes	0.000000	0.000000

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes.

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment	K-Factor Adjustment - General Class
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	0.000%

Uniform Volumetric Charge Percent kWh / kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	Customer - 12 per year	11.730000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	39.440000	Yes	0.000%	0.000000
Small Commercial and USL - per connection	Connection	10.560000	Yes	0.000%	0.000000
General Service 50 to 499 kW	Customer - 12 per year	69.010000	Yes	0.000%	0.000000
General Service 500 to 4,999 kW	Customer - 12 per year	1519.380000	Yes	0.000%	0.000000
Large Use > 5000 kW	Customer - 12 per year	13686.700000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	1.330000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	kWh	0.011800	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.011500	Yes	0.000%	0.000000
Small Commercial and USL - per connection	kWh	0.019300	Yes	0.000%	0.000000
General Service 50 to 499 kW	kW	4.152700	Yes	0.000%	0.000000
General Service 500 to 4,999 kW	kW	2.072400	Yes	0.000%	0.000000
Large Use > 5000 kW	kW	2.886600	Yes	0.000%	0.000000
Street Lighting	kW	10.132700	Yes	0.000%	0.000000

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:
Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment	K-Factor Adjustment - Unique Class
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	0.000%

Uniform Volumetric Charge Percent	0.000%	**kWh**
	0.000%	**kW**

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Small Commercial and USL - Connection	Connection - 12 per year	10.560000	Yes	0.000%	0.000000
Standby Distribution Service	Customer - 12 per year	0.000000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Small Commercial and USL - Connection	kWh	0.000000	Yes	0.000%	0.000000
Standby Distribution Service	kW	0.000000	Yes	0.000%	0.000000

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes to which the price cap index will be applied to.

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
Residential Regular	Customer - 12 per year	11.730000	0.000000	0.000000	11.730000
General Service Less Than 50 kW	Customer - 12 per year	39.440000	0.000000	0.000000	39.440000
Small Commercial and USL - per connection	Connection	10.560000	0.000000	0.000000	10.560000
General Service 50 to 499 kW	Customer - 12 per year	69.010000	0.000000	0.000000	69.010000
General Service 500 to 4,999 kW	Customer - 12 per year	1,519.380000	0.000000	0.000000	1,519.380000
Large Use > 5000 kW	Customer - 12 per year	13,686.700000	0.000000	0.000000	13,686.700000
Street Lighting	Connection - 12 per year	1.330000	0.000000	0.000000	1.330000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
Residential Regular	kWh	0.011800	0.000000	0.000000	0.011800
General Service Less Than 50 kW	kWh	0.011500	0.000000	0.000000	0.011500
Small Commercial and USL - per connection	kWh	0.019300	0.000000	0.000000	0.019300
General Service 50 to 499 kW	kW	4.152700	0.000000	0.000000	4.152700
General Service 500 to 4,999 kW	kW	2.072400	0.000000	0.000000	2.072400
Large Use > 5000 kW	kW	2.886600	0.000000	0.000000	2.886600
Street Lighting	kW	10.132700	0.000000	0.000000	10.132700

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
Small Commercial and USL - Connection	Connection - 12 per year	10.560000	0.000000	0.000000	10.560000
Standby Distribution Service	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
Small Commercial and USL - Connection	Connection - 12 per year	0.000000	0.000000	0.000000	0.000000
Standby Distribution Service	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:
Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - General Class
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	0.667%

Uniform Volumetric Charge Percent	0.667%	**kWh**
	0.667%	**kW**

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	Customer - 12 per year	11.730000	Yes	0.667%	0.078200
General Service Less Than 50 kW	Customer - 12 per year	39.440000	Yes	0.667%	0.262933
Small Commercial and USL - per connection	Connection	10.560000	Yes	0.667%	0.070400
General Service 50 to 499 kW	Customer - 12 per year	69.010000	Yes	0.667%	0.460067
General Service 500 to 4,999 kW	Customer - 12 per year	1519.380000	Yes	0.667%	10.129200
Large Use > 5000 kW	Customer - 12 per year	13686.700000	Yes	0.667%	91.244667
Street Lighting	Connection - 12 per year	1.330000	Yes	0.667%	0.008867

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential Regular	kWh	0.011800	Yes	0.667%	0.000079
General Service Less Than 50 kW	kWh	0.011500	Yes	0.667%	0.000077
Small Commercial and USL - per connection	kWh	0.019300	Yes	0.667%	0.000129
General Service 50 to 499 kW	kW	4.152700	Yes	0.667%	0.027685
General Service 500 to 4,999 kW	kW	2.072400	Yes	0.667%	0.013816
Large Use > 5000 kW	kW	2.886600	Yes	0.667%	0.019244
Street Lighting	kW	10.132700	Yes	0.667%	0.067551

Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - Unique Class			
Metric Applied To	All Customers			
Method of Application	Both Uniform%	**Uniform Volumetric Charge Percent**	0.667%	**kWh**
Uniform Service Charge Percent	0.667%		0.667%	**kW**

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Small Commercial and USL - Connection	Connection - 12 per year	10.560000	Yes	0.667%	0.070400
Standby Distribution Service	Customer - 12 per year	0.000000	Yes	0.667%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Small Commercial and USL - Connection	kWh	0.000000	Yes	0.667%	0.000000
Standby Distribution Service	kW	0.000000	Yes	0.667%	0.000000

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential Regular	Customer - 12 per year	11.730000	0.078200	11.808200
General Service Less Than 50 kW	Customer - 12 per year	39.440000	0.262933	39.702933
Small Commercial and USL - per connection	Connection	10.560000	0.070400	10.630400
General Service 50 to 499 kW	Customer - 12 per year	69.010000	0.460067	69.470067
General Service 500 to 4,999 kW	Customer - 12 per year	1519.380000	10.129200	1529.509200
Large Use > 5000 kW	Customer - 12 per year	13686.700000	91.244667	13777.944667
Street Lighting	Connection - 12 per year	1.330000	0.008867	1.338867

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential Regular	kWh	0.011800	0.000079	0.011879
General Service Less Than 50 kW	kWh	0.011500	0.000077	0.011577
Small Commercial and USL - per connection	kWh	0.019300	0.000129	0.019429
General Service 50 to 499 kW	kW	4.152700	0.027685	4.180385
General Service 500 to 4,999 kW	kW	2.072400	0.013816	2.086216
Large Use > 5000 kW	kW	2.886600	0.019244	2.905844
Street Lighting	kW	10.132700	0.067551	10.200251

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes after the price cap index has been applied (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
Small Commercial and USL - Connection	Connection - 12 per year	10.560000	0.070400	10.630400
Standby Distribution Service	Customer - 12 per year	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
Small Commercial and USL - Connection	Connection - 12 per year	0.000000	0.000000	0.000000
Standby Distribution Service	Customer - 12 per year	0.000000	0.000000	0.000000

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed smart meter rate adder that will be added to affected rates to the adjusted base distribution rates.

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.170000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	2.170000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.170000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	Yes	2.170000	Connection	0.000000	kWh
General Service 50 to 499 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base distribution rates (if applicable).

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	No	0.000000	Connection	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Deferral Account rate rider (if applicable).

Rate Rider	Deferral Account Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	No	0.000000	Connection	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Service Charge for Smart Meters rate rider (if applicable).

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	Yes	0.000000	Connection	0.000000	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	No	0.000000	Connection	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" K,L and M or sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

Rate Rider	Tax Change Rate Rider
Sunset Date	31/12/2009 (DD/MM/YYYY)
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	Yes	0.000000	Customer - 12 per year	-0.000142	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000121	kWh
Small Commercial and USL - per connection	Yes	0.000000	Connection	-0.000293	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.026881	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.020301	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	-0.018562	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.088845	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated by the applicant.

Rate Rider	Incremental Capital Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential Regular	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per connection	No	0.000000	Connection	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders proposed earlier to the general rate class distribution rates to determine final base distribution rates.

Monthly Service Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential Regular	Customer - 12 per year	11.808200	2.170000	13.978200
General Service Less Than 50 kW	Customer - 12 per year	39.702933	2.170000	41.872933
Small Commercial and USL - per connection	Connection	10.630400	2.170000	12.800400
General Service 50 to 499 kW	Customer - 12 per year	69.470067	2.170000	71.640067
General Service 500 to 4,999 kW	Customer - 12 per year	1,529.509200	2.170000	1,531.679200
Large Use > 5000 kW	Customer - 12 per year	13,777.944667	2.170000	13,780.114667
Street Lighting	Connection - 12 per year	1.338867	0.000000	1.338867

Volumetric Distribution Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential Regular	kWh	0.011879	0.000000	0.011879
General Service Less Than 50 kW	kWh	0.011577	0.000000	0.011577
Small Commercial and USL - per connection	kWh	0.019429	0.000000	0.019429
General Service 50 to 499 kW	kW	4.180385	0.000000	4.180385
General Service 500 to 4,999 kW	kW	2.086216	0.000000	2.086216
Large Use > 5000 kW	kW	2.905844	0.000000	2.905844
Street Lighting	kW	10.200251	0.000000	10.200251

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders as proposed earlier to the unique rate class distribution rates to determine final base distribution rates (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Small Commercial and USL - Connection	Connection - 12 per year	10.630400	10.630400
Standby Distribution Service	Customer - 12 per year	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Small Commercial and USL - Connection	Connection - 12 per year	0.000000	0.000000
Standby Distribution Service	Customer - 12 per year	0.000000	0.000000

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Network rates have changed. This worksheet is a placeholder at this time.

Method of Application	Uniform Percentage
Uniform Percentage	0.000%

Rate Class	Applied to Class
Residential Regular	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	$/kWh	0.006000	0.000%	0.000000	0.006000

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	$/kWh	0.005500	0.000%	0.000000	0.005500

Rate Class	Applied to Class
Small Commercial and USL - per connection	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	$/kWh	0.005500	0.000%	0.000000	0.005500

Rate Class	Applied to Class
General Service 50 to 499 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	$/kW	2.145400	0.000%	0.000000	2.145400
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.145400	0.000%	0.000000	2.145400

Rate Class	Applied to Class
General Service 500 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.075600	0.000%	0.000000	2.075600

Rate Class	Applied to Class
Large Use > 5000 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.214900	0.000%	0.000000	2.214900

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	$/kW	1.485700	0.000%	0.000000	1.485700

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Connection rates have changed. This worksheet is a placeholder at this time.

Method of Application	Uniform Percentage
Uniform Percentage	0.000%

Rate Class	Applied to Class
Residential Regular	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.005400	0.000%	0.000000	0.005400

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.005000	0.000%	0.000000	0.005000

Rate Class	Applied to Class
Small Commercial and USL - per connection	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.005000	0.000%	0.000000	0.005000

Rate Class	Applied to Class
General Service 50 to 499 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.939200	0.000%	0.000000	1.939200
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	1.939200	0.000%	0.000000	1.939200

Rate Class	Applied to Class
General Service 500 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	1.897500	0.000%	0.000000	1.897500

Rate Class	Applied to Class
Large Use > 5000 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	2.026600	0.000%	0.000000	2.026600

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.402200	0.000%	0.000000	1.402200

Method of Application	Uniform Dollar
Uniform Dollar	0.000300

Rate Class	Applied to Class
Residential Regular	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Rural Rate Protection Charge	$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Rural Rate Protection Charge	$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class	Applied to Class
Small Commercial and USL - per connection	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Rural Rate Protection Charge	$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class	Applied to Class
General Service 50 to 499 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Rural Rate Protection Charge	$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class	Applied to Class
General Service 500 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Rural Rate Protection Charge	$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class	Applied to Class
Large Use > 5000 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Rural Rate Protection Charge	$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Rural Rate Protection Charge	$/kWh	0.001000	0.0%	0.000300	0.001300

Purpose of this worksheet:
This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class
Residential Regular

Rate Description	Metric	Rate
Service Charge	$	13.98
Distribution Volumetric Rate	$/kWh	0.0119
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Thursday, December 31, 2009	$/kWh	-0.0001
Retail Transmission Rate – Network Service Rate	$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0054
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	$	41.87
Distribution Volumetric Rate	$/kWh	0.0116
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Thursday, December 31, 2009	$/kWh	-0.0001
Retail Transmission Rate – Network Service Rate	$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0050
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
Small Commercial and USL - per connection

Rate Description	Metric	Rate
Service Charge (per connection)	$	12.80
Distribution Volumetric Rate	$/kWh	0.0194
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Thursday, December 31, 2009	$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0050
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	$	71.64
Distribution Volumetric Rate	$/kW	4.1804
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Thursday, December 31, 2009	$/kW	-0.0269
Retail Transmission Rate – Network Service Rate	$/kW	2.1454
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.1454
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.9392
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	1.9392
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
General Service 500 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	$	1,531.68
Distribution Volumetric Rate	$/kW	2.0862
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Thursday, December 31, 2009	$/kW	-0.0203
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.0756
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	1.8975
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
Large Use > 5000 kW

Rate Description	Metric	Rate
Service Charge	$	13,780.11
Distribution Volumetric Rate	$/kW	2.9058
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Thursday, December 31, 2009	$/kW	-0.0186
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.2149
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	2.0266
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
Street Lighting

Rate Description	Metric	Rate
Service Charge	$	1.34
Distribution Volumetric Rate	$/kW	10.2003
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Thursday, December 31, 2009	$/kW	-0.0888
Retail Transmission Rate – Network Service Rate	$/kW	1.4857
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4022
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
This worksheet shows the proposed Monthly Rates and Charges for the unique rate classes (if applicable).

Rate Class
Small Commercial and USL - Connection

Rate Description	Metric	Rate
Service Charge	$	10.63
Distribution Volumetric Rate	$/kWh	0.0000

Rate Class
Standby Distribution Service

Rate Description	Metric	Rate
Service Charge	$	0
A Standby Service Charge will be applied for a month where standby power	$/kW	0.0000

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation sheet can be generated.

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Purpose of this worksheet:
This worksheet shows the changes made to Monthly Rates and Charges for the general rate classes.

	Fixed	Volumetric
Residential Regular	($)	$/kWh
Current Rates	13.14	0.0118
Less Rate Adders		
Smart Meter Rate Adder	1.41	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.08	0.0001
Smart Meter Rate Adder	2.17	0.0000
Applied For Rates	13.98	0.0119
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	($)	$/kWh
Current Rates	40.85	0.0115
Less Rate Adders		
Smart Meter Rate Adder	1.41	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.26	0.0001
Smart Meter Rate Adder	2.17	0.0000
Applied For Rates	41.87	0.0116
	0.00	0.0000

	Fixed	Volumetric
Small Commercial and USL - per connection	($)	$/kWh
Current Rates	11.97	0.0193
Less Rate Adders		
Smart Meter Rate Adder	1.41	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.07	0.0001
Smart Meter Rate Adder	2.17	0.0000
Applied For Rates	12.80	0.0194
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 499 kW	($)	$/kW
Current Rates	70.42	4.1527
Less Rate Adders		
Smart Meter Rate Adder	1.41	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.46	0.0277
Smart Meter Rate Adder	2.17	0.0000
Applied For Rates	71.64	4.1804
	0.00	0.0000

	Fixed	Volumetric
General Service 500 to 4,999 kW	($)	$/kW
Current Rates	1,520.79	2.0724
Less Rate Adders		
Smart Meter Rate Adder	1.41	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	10.13	0.0138
Smart Meter Rate Adder	2.17	0.0000
Applied For Rates	1,531.68	2.0862
	0.00	0.0000

	Fixed	Volumetric
Large Use > 5000 kW	($)	$/kW
Current Rates	13,688.11	2.8866
Less Rate Adders		
Smart Meter Rate Adder	1.41	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	91.24	0.0192
Smart Meter Rate Adder	2.17	0.0000
Applied For Rates	13,780.11	2.9058
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	($)	$/kW
Current Rates	1.33	10.1327
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.01	0.0676
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	1.34	10.2003
	0.00	0.0000

	Fixed	Volumetric
Small Commercial and USL - Connection	($)	$/kWh
Current Rates	10.56	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - Unique Rate Class	0.00	0.0000
K-Factor Adjustment - Unique Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - Unique Class	0.07	0.0000
Applied For Rates	10.63	0.0000
	0.00	0.0000

	Fixed	Volumetric
Standby Distribution Service	($)	$/kWh
Current Rates	0.00	0.0000
Rate ReBal Override	0	0
Revenue Cost Ratio Adjustment - Unique Rate Class	0.00	0.0000
K-Factor Adjustment - Unique Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - Unique Class	0.00	0.0000
Applied For Rates	0.00	0.0000
	0.00	0.0000

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
This worksheet calculates the Bill Impact for the General rate classes.

Instructions:
1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate cleasses will be set up in a seperate workbook.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	$	1.33	1.34
Service Charge Rate Rider(s)	$	-	-
Distribution Volumetric Rate	$/kW	10.1327	10.2003
Distribution Volumetric Rate Rider(s)	$/kW	- 0.3096	- 0.0888
Retail Transmission Rate – Network Service Rate	$/kW	1.4857	1.4857
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4022	1.4022
Wholesale Market Service Rate	$/kWh	0.0052	0.0052
Rural Rate Protection Charge	$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	$	0.25	0.25

Consumption	180	kWh	0.50	kW	*Loss Factor*	*1.0360*
RPP Tier One	750	kWh	*Load Factor*	*49.3%*		

	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0560	10.47	187	0.0560	10.47	0.00	0.0%	36.22%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			**10.47**			**10.47**	**0.00**	**0.0%**	**36.22%**
Service Charge	1	1.33	1.33	1	1.34	1.34	0.01	0.8%	4.64%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	10.1327	10.13	1	10.2003	10.20	0.07	0.7%	35.28%
Distribution Volumetric Rate Rider(s)	1	-0.3096	-0.31	1	-0.0888	-0.09	0.22	(71.0)%	-0.31%
Total: Distribution			**11.15**			**11.45**	**0.30**	**2.7%**	**39.61%**
Retail Transmission Rate – Network Service Rate	1	1.4857	1.49	1	1.4857	1.49	0.00	0.0%	5.15%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.4022	1.40	1	1.4022	1.40	0.00	0.0%	4.84%
Total: Retail Transmission			**2.89**			**2.89**	**0.00**	**0.0%**	**10.00%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**14.04**			**14.34**	**0.30**	**2.1%**	**49.60%**
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	3.36%
Rural Rate Protection Charge	187	0.0010	0.19	187	0.0013	0.24	0.05	26.3%	0.83%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.86%
Sub-Total: Regulatory			**1.41**			**1.46**	**0.05**	**3.5%**	**5.05%**
Debt Retirement Charge (DRC)	180	0.00700	**1.26**	180	0.00700	**1.26**	**0.00**	**0.0%**	**4.36%**
Total Bill before Taxes			**27.18**			**27.53**	**0.35**	**1.3%**	**95.23%**
GST	27.18	5%	**1.36**	27.53	5%	**1.38**	**0.02**	**1.5%**	**4.77%**
			28.54			**28.91**	**0.37**	**1.3%**	**100.00%**

Rate Class Threshold Test

Street Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	73	135	187	280	373
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	$ 4.09	$ 7.56	$ 10.47	$ 15.68	$ 20.89
Current Bill	$ 4.09	$ 7.56	$ 10.47	$ 15.68	$ 20.89
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	19.8%	30.1%	36.2%	43.9%	49.2%

Distribution

Applied For Bill	$ 11.45	$ 11.45	$ 11.45	$ 11.45	$ 11.45
Current Bill	$ 11.15	$ 11.15	$ 11.15	$ 11.15	$ 11.15
$ Impact	$ 0.30	$ 0.30	$ 0.30	$ 0.30	$ 0.30
% Impact	2.7%	2.7%	2.7%	2.7%	2.7%
% of Total Bill	55.5%	45.5%	39.6%	32.1%	27.0%

Retail Transmission

Applied For Bill	$ 2.89	$ 2.89	$ 2.89	$ 2.89	$ 2.89
Current Bill	$ 2.89	$ 2.89	$ 2.89	$ 2.89	$ 2.89
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	14.0%	11.5%	10.0%	8.1%	6.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	$ 14.34	$ 14.34	$ 14.34	$ 14.34	$ 14.34
Current Bill	$ 14.04	$ 14.04	$ 14.04	$ 14.04	$ 14.04
$ Impact	$ 0.30	$ 0.30	$ 0.30	$ 0.30	$ 0.30
% Impact	2.1%	2.1%	2.1%	2.1%	2.1%
% of Total Bill	69.5%	57.0%	49.6%	40.2%	33.8%

Regulatory

Applied For Bill	$ 0.72	$ 1.13	$ 1.46	$ 2.07	$ 2.67
Current Bill	$ 0.70	$ 1.09	$ 1.41	$ 1.99	$ 2.56
$ Impact	$ 0.02	$ 0.04	$ 0.05	$ 0.08	$ 0.11
% Impact	2.9%	3.7%	3.5%	4.0%	4.3%
% of Total Bill	3.5%	4.5%	5.1%	5.8%	6.3%

Debt Retirement Charge

Applied For Bill	$ 0.49	$ 0.91	$ 1.26	$ 1.89	$ 2.52
Current Bill	$ 0.49	$ 0.91	$ 1.26	$ 1.89	$ 2.52
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.4%	3.6%	4.4%	5.3%	5.9%

GST

Applied For Bill	$ 0.98	$ 1.20	$ 1.38	$ 1.70	$ 2.02
Current Bill	$ 0.97	$ 1.18	$ 1.36	$ 1.68	$ 2.00
$ Impact	$ 0.01	$ 0.02	$ 0.02	$ 0.02	$ 0.02
% Impact	1.0%	1.7%	1.5%	1.2%	1.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	$ 20.62	$ 25.14	$ 28.91	$ 35.68	$ 42.44
Current Bill	$ 20.29	$ 24.78	$ 28.54	$ 35.28	$ 42.01
$ Impact	$ 0.33	$ 0.36	$ 0.37	$ 0.40	$ 0.43
% Impact	1.6%	1.5%	1.3%	1.1%	1.0%

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Previous | Forward | Current Tariff Sheet | Proposed Tariff Sheet | Current & Proposed Tariff Sheets | Bill Impacts Generator

Purpose of this worksheet:

This worksheet is for the applicant to enter the Allowances as found on the current Tariff Sheet.

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	-0.40
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Purpose of this worksheet:
This worksheet is for the applicant to enter the Specific Service Charges as found on the current Tariff Sheet.

Customer Administration	Metric	Current
Arrears certificate	$	15.00
Request for other billing information	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Credit reference/credit check (plus credit agency costs)	$	25.00
Income tax letter	$	15.00
Returned cheque charge (plus bank charges)	$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	10.00
Special meter reads	$	30.00
Interval meter request change	$	40.00
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	$	9.00
Disconnect/Reconnect at meter - during regular hours	$	20.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Disconnect/Reconnect at pole - after regular hours	$	415.00
	$	
	$	
	$	
	$	

Other	Metric	Current
Temporary service install & remove - overhead - no transformer	$	400.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	

Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
This worksheet is for the show the Retail Service Charges as found on the current Tariff Sheet.

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	- 0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

This page is left intentionally blank for double-sided printing purposes.

The 3rd GIRM Supplementary Filing Module and its Limitations

1. The worksheets that make up the 2010 3rd GIRM Supplementary Filing Module are presented in the following pages.
2. There were several issues with respect to the 2009 Board-approved 3rd GIRM models that could not be addressed due to cells being blocked and other data that requires further updating at a future date.
3. These issues stem from the fact that only Board-approved 2009 3rd GIRM models exist, and Enersource has used those models, updated for 2010 data, where such data may be input. However, there are many blocked cells with 2009 data that require updating, as described below:
    - Schedule F1.3 Calculation Tax Change Rate Rider Option B Volumetric Allocation: the Distribution (kWh and kW) Volumetric Rate rider for the 2010 Shared Tax Savings of $603,080 is not reflected in this schedule, which still shows the 2009 Rate Rider; and
    - Schedule G1.1 and G2.1: the Threshold Parameters Price Escalator and Threshold Test to be updated at a future date once the approved parameters are known. Currently, it reflects the 2009 Board-approved parameters and the current factor of 1.18%.

This page is left intentionally blank for double-sided printing purposes.

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

How to Turn on Macros

Purpose of this Workbook:

This workbook has been developed to assist the applicant in filing for 3GIRM rates. This workbook calculates:

1. Revenue/Cost ratio adjustments
2. 3GIRM K-factor adjustment
3. 3GIRM Price Cap Adjustment
4. Shared Tax Saving Rate Rider
5. Incremental Capital Rate Rider

Note: All Applicants have a stretch factor group of II or .40 until the listing is finalized. This will be adjusted later.

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels

Applicant Name	Enersource Hydro Mississauga Inc.
Applicant Service Area	Main
OEB Application Number	EB-2009-0193
LDC Licence Number	ED-2003-0017
Stretch Factor Group	II
Stretch Factor Value	0.4000%

Please Note:
In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors ", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Sheet Name

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Table of Contents

Purpose of this sheet:

To record general rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants general rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes
5. Enter kW in column K (C) for customer groups billed in kW or kVA
6. Enter base service charge as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column M (D)
7. Enter base distribution volumetric kWh as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column N (E)
8. Enter base distribution volumetric kW as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column O (F)

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-basing Billed Customers or Connections A	Re-basing Billed kWh B	Re-basing Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class I
RES	Residential Regular	Customer	kWh	166,825	1,594,788,347		$11.73	$0.0118		$23,482,287	$18,818,502	$0	$42,300,789
GSLT50	General Service Less Than 50 kW	Customer	kWh	16,081	657,014,642		$39.44	$0.0115		$7,610,816	$7,555,668	$0	$15,166,484
GSLT50	Small Commercial and USL - per connection	Connection	kWh	3,288	11,905,587		$10.56	$0.0193		$416,655	$229,778	$0	$646,433
GSGT50	General Service 50 to 499 kW	Customer	kW	3,986		6,418,332	$69.01		$4.1527	$3,300,886	$0	$26,653,407	$29,954,294
GSGT50	General Service 500 to 4,999 kW	Customer	kW	470		5,310,121	$1,519.38		$2.0724	$8,569,303	$0	$11,004,695	$19,573,998
LU	Large Use > 5000 kW	Customer	kW	9		1,720,956	$13,686.70		$2.8866	$1,478,164	$0	$4,967,712	$6,445,875
SL	Street Lighting	Connection	kW	48,255		115,190	$1.33		$10.1327	$770,150	$0	$1,167,186	$1,937,336
NA	Rate Class 8	NA	NA							$0	$0	$0	$0
NA	Rate Class 9	NA	NA							$0	$0	$0	$0
NA	Rate Class 10	NA	NA							$0	$0	$0	$0
NA	Rate Class 11	NA	NA							$0	$0	$0	$0
NA	Rate Class 12	NA	NA							$0	$0	$0	$0
NA	Rate Class 13	NA	NA							$0	$0	$0	$0
NA	Rate Class 14	NA	NA							$0	$0	$0	$0
NA	Rate Class 15	NA	NA							$0	$0	$0	$0
NA	Rate Class 16	NA	NA							$0	$0	$0	$0
NA	Rate Class 17	NA	NA							$0	$0	$0	$0
NA	Rate Class 18	NA	NA							$0	$0	$0	$0
NA	Rate Class 19	NA	NA							$0	$0	$0	$0
NA	Rate Class 20	NA	NA							$0	$0	$0	$0
NA	Rate Class 21	NA	NA							$0	$0	$0	$0
NA	Rate Class 22	NA	NA							$0	$0	$0	$0
NA	Rate Class 23	NA	NA							$0	$0	$0	$0
NA	Rate Class 24	NA	NA							$0	$0	$0	$0
NA	Rate Class 25	NA	NA							$0	$0	$0	$0
										$45,628,261	$26,603,949	$43,792,999	$116,025,209

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

To record unique rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants Unique rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-Basing Billed Customers or Connections A	Re-Basing Billed kWh B	Re-Basing Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class I
NA	Rate Class 26	NA	NA							$0	$0	$0	$0
NA	Rate Class 27	NA	NA							$0	$0	$0	$0
NA	Rate Class 28	NA	NA							$0	$0	$0	$0
NA	Rate Class 29	NA	NA							$0	$0	$0	$0
NA	Rate Class 30	NA	NA							$0	$0	$0	$0
NA	Rate Class 31	NA	NA							$0	$0	$0	$0
NA	Rate Class 32	NA	NA							$0	$0	$0	$0
NA	Rate Class 33	NA	NA							$0	$0	$0	$0
NA	Rate Class 34	NA	NA							$0	$0	$0	$0
NA	Rate Class 35	NA	NA							$0	$0	$0	$0
										$0	$0	$0	$0

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet discloses the revenue requirement recovered by the rebased distribution rates approved in the 2008 cost of service review.

Steps:

1. From the last rebasing, identify the various inputs to determine the revenue requirement recovered by distribution rates.
2. Balance the resulting amount to sheets B1.1 and B1.2
3. Reconcile the difference if material (other than the results of rate rounding).

Applicants Rate Base	Last Rate Re-Basing Amount			
Average Net Fixed Assets				
Gross Fixed Assets - Re-Basing Opening	$ 766,245,390	A		
Add: CWIP Re-Basing Opening		B		
Re-Basing Capital Additions	$ 52,344,928	C		
Re-Basing Capital Disposals		D		
Re-Basing Capital Retirements	-$ 9,625,303	E		
Deduct: CWIP Re-Basing Closing		F		
Gross Fixed Assets - Re-Basing Closing	$ 808,965,015	G		
Average Gross Fixed Assets			$ 787,605,203	H = (A + G) / 2
Accumulated Depreciation - Re-Basing Opening	$ 364,726,878	I		
Re-Basing Depreciation Expense	$ 34,108,000	J		
Re-Basing Disposals	$ -	K		
Re-Basing Retirements	-$ 9,625,303	L		
Accumulated Depreciation - Re-Basing Closing	$ 389,209,575	M		
Average Accumulated Depreciation			$ 376,968,227	N = (I + M) / 2
Average Net Fixed Assets			**$ 410,636,976**	O = H - M
Working Capital Allowance				
Working Capital Allowance Base	$ 646,049,200	P		
Working Capital Allowance Rate	13.3%	Q		
Working Capital Allowance			**$ 85,924,544**	R = P * Q
Rate Base			**$ 496,561,520**	S = O + R

Return on Rate Base				
Deemed ShortTerm Debt %	4.00%	T	$ 19,862,461	W = S * T
Deemed Long Term Debt %	56.00%	U	$ 278,074,451	X = S * U
Deemed Equity %	40.00%	V	$ 198,624,608	Y = S * V
Short Term Interest	4.47%	Z	$ 887,852	AC = W * Z
Long Term Interest	6.44%	AA	$ 17,907,995	AD = X * AA
Return on Equity	8.57%	AB	$ 17,022,129	AE = Y * AB
Return on Rate Base			**$ 35,817,976**	AF = AC + AD + AE

Distribution Expenses				
OM&A Expenses	$ 40,476,000	AG		
Amortization	$ 34,108,000	AH		
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	$ 1,162,924	AI		
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	$ 6,422,932	AJ		
Low Voltage	$ -	AK		
Transformer Allowance	$ 2,042,000	AL		
	$ -	AM		
Plus rebasing 3 GIRM for 2009	$ 1,336,169	AN		
		AO		
			$ 85,548,025	AP = SUM (AG : AO)

Revenue Offsets				
Specific Service Charges	-$ 1,282,298	AQ		
Late Payment Charges	-$ 420,000	AR		
Other Distribution Income	-$ 1,113,702	AS		
Other Income and Deductions	-$ 2,525,000	AT	**-$ 5,341,000**	AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			**$ 116,025,000**	AV = AP + AU

Rate Classes Revenue				
Rate Classes Revenue - General (B1.1 Re-Basing Revenue - Gen)	$ 116,025,209	AW		
Rate Classes Revenue - Unique (B2.1 Re-Basing Revenue - Unique)	$ -	AX		
Rate Classes Revenue - Total			**$ 116,025,209**	AY = AW + AX

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet may be completed by applicants required to make adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:
1. From the last rebasing identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:
This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue component is

Rate Class	Total Revenue A	% of Revenue B = A / $J	Total Expenses C	% of Cost D = C / $K	Allocated Net Income (NI) E	% of All NI F = E / $L	Total Expenses plus Allocated Net Income G = C + D	% Tot Exp plus All NI H = G / $M	Revenue/Cost Ratio % I = A / H
Residential Regular							$ -		
General Service Less Than 50 kW							$ -		
Small Commercial and USL - per connection							$ -		
General Service 50 to 499 kW							$ -		
General Service 500 to 4,999 kW							$ -		
Large Use > 5000 kW							$ -		
Street Lighting							$ -		
Rate Class 8							$ -		
Rate Class 9							$ -		
Rate Class 10							$ -		
Rate Class 11							$ -		
Rate Class 12							$ -		
Rate Class 13							$ -		
Rate Class 14							$ -		
Rate Class 15							$ -		
Rate Class 16							$ -		
Rate Class 17							$ -		
Rate Class 18							$ -		
Rate Class 19							$ -		
Rate Class 20							$ -		
Rate Class 21							$ -		
Rate Class 22							$ -		
Rate Class 23							$ -		
Rate Class 24							$ -		
Rate Class 25							$ -		
	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%	
	J		K		L		M		

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet may be completed by applicants who have unique rate classes requiring adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing, identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue

Rate Class	Total Revenue A	% of Revenue B = A / $J	Total Expenses C	% of Cost D = C / $K	Allocated Net Income (NI) E	% of All NI F = E / $L	Total Expenses plus Allocated Net Income G = C + D	% Tot Exp plus All NI H = G / $M	Revenue/Cost Ratio % I = A / H
Rate Class 26							$ -		
Rate Class 27							$ -		
Rate Class 28							$ -		
Rate Class 29							$ -		
Rate Class 30							$ -		
Rate Class 31							$ -		
Rate Class 32							$ -		
Rate Class 33							$ -		
Rate Class 34							$ -		
Rate Class 35							$ -		
	$ -	0.0%	$ -	0.0%	$ -	0.0%	$ -	0.0%	
	J		K		L		M		

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the calculation of expenses for general classes when applied to the re-based revenue as calculated on sheet B1.1. The result is the revenue cost ratio from the re-basing.

Note:

It is important that the ratios in E (column K) be close to those in the rebasing Decision, or supplied in support of the draft Rate Order. If the difference is material, then 1) the applicant may wish to check the accuracy of the inputs at B1.1, or 2) assure that the anomaly is not due to a unique classe that prevents a proper reconciliation.

Rate Class	Total Revenue	% of Revenue	Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue/ Cost Ratio %	% Recovered from Monthly Service Charge	% Recovered from Volumetric Distribution Charge
	A	B = A / $H	C	D = C / $I	E = B / D	F	G
Residential Regular	$ 42,300,789	36.5%				55.5%	44.5%
General Service Less Than 50 kW	$ 15,166,484	13.1%				50.2%	49.8%
Small Commercial and USL - per connectio	$ 646,433	0.6%				64.5%	35.5%
General Service 50 to 499 kW	$ 29,954,294	25.8%				11.0%	89.0%
General Service 500 to 4,999 kW	$ 19,573,998	16.9%				43.8%	56.2%
Large Use > 5000 kW	$ 6,445,875	5.6%				22.9%	77.1%
Street Lighting	$ 1,937,336	1.7%				39.8%	60.2%
Rate Class 8	$ -	0.0%					
Rate Class 9	$ -	0.0%					
Rate Class 10	$ -	0.0%					
Rate Class 11	$ -	0.0%					
Rate Class 12	$ -	0.0%					
Rate Class 13	$ -	0.0%					
Rate Class 14	$ -	0.0%					
Rate Class 15	$ -	0.0%					
Rate Class 16	$ -	0.0%					
Rate Class 17	$ -	0.0%					
Rate Class 18	$ -	0.0%					
Rate Class 19	$ -	0.0%					
Rate Class 20	$ -	0.0%					
Rate Class 21	$ -	0.0%					
Rate Class 22	$ -	0.0%					
Rate Class 23	$ -	0.0%					
Rate Class 24	$ -	0.0%					
Rate Class 25	$ -	0.0%					
	$ 116,025,209	100.0%	$ -	0.0%			
	H		I				

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet shows the calculation of expenses for unique classes when applied to the re-based revenue as calculated on sheet B2.1. The result is the revenue cost ratio from the re-basing.

Rate Class	Total Revenue	% of Revenue	Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue/Cost Ratio %	% Recovered from Monthly Service Charge	% Recovered from Volumetric Distribution Charge
	A	B = A / $H	C	D = C / $I	E = B / D	F	G
Rate Class 26	$ -						0.0%
Rate Class 27	$ -						0.0%
Rate Class 28	$ -						0.0%
Rate Class 29	$ -						0.0%
Rate Class 30	$ -						0.0%
Rate Class 31	$ -						0.0%
Rate Class 32	$ -						0.0%
Rate Class 33	$ -						0.0%
Rate Class 34	$ -						0.0%
Rate Class 35	$ -						0.0%
	$ -	0.0%	$ -	0.0%			
	H		I				

Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet aids in the re-allocation of revenues for general classes. The result is the revenue cost ratio adjustment as required.

Steps:

1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).

2. By entering the value(s) of the target ratio as required against the rate class that are to be adjusted, a formulaic adjustment to the current rate in proportion to the classes fixed variable split will result.

3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which will adjust the input variable to arrive at the target. On the menu bar select "Tools" - "Goal Seek" - "Set Cell" (select cell in column C) - "To Value" (enter target value i.e. .58) - "By Changing Value" (select cell in column B). To work properly column B must have a numeric value.

4. Once the target values are set, the applicant can iterate the ratios for each rate class. The objective is to obtain an "Out of Balance" value (under column F) close to Zero. This can be acheived by using goal seek, solver or manual iteration adjustments.

5. Manual adjustments can also be entered in Columns G, H & I.

6. Transfer the resultant adjustments found in Columns J, K & L to the 2009 OEB 3GIRM Rate Generator sheet "D1.2 Reven Cost Ratio Adj - Gen"

Rate Class	Current Revenue/Cost Ratio % A	Adjust Revenue/Cost Ratio % B	Resultant Revenue/Cost Ratio % C	Formulaic Adjustment to Service Charge D	Formulaic Adjustment to Distribution Volumetric Rate kWh E	Formulaic Adjustment to Distribution Volumetric Rate kW F	Manual Adjustment to Service Charge G	Manual Adjustment to Distribution Volumetric Rate kWh H	Manual Adjustment to Distribution Volumetric Rate kW I	Resultant Adjustment to Service Charge J	Resultant Adjustment to Distribution Volumetric Rate kWh K	Resultant Adjustment to Distribution Volumetric Rate kW L	Base % Recovered from Monthly Service Charge M	Base % Recovered from Volumetric Distribution Charge N	Ratio Adjusted% Recovered from Monthly Service Charge O	Ratio Adjusted % Recovered from Volumetric Distribution Charge P	Ratio Adjusted Total Revenue Q	Ratio Adjusted % of Revenue R	Ratio Adjusted Total Expenses plus Allocated Net Income S	Ratio Adjusted % Tot Exp plus Alt NI T
Residential Regular				$ -	$ -	$ -				$ -	$ -	$ -	55.5%	44.5%	55.5%	44.5%	$ 42,300,789	36.5%		
General Service Less Than 50 kW				$ -	$ -	$ -				$ -	$ -	$ -	50.2%	49.8%	50.2%	49.8%	$ 15,166,484	13.1%		
Small Commercial and USL - per connection				$ -	$ -	$ -				$ -	$ -	$ -	64.5%	35.5%	64.5%	35.5%	$ 646,433	0.6%		
General Service 50 to 499 kW				$ -	$ -	$ -				$ -	$ -	$ -	11.0%	89.0%	11.0%	89.0%	$ 29,954,294	25.8%		
General Service 500 to 4,999 kW				$ -	$ -	$ -				$ -	$ -	$ -	43.8%	56.2%	43.8%	56.2%	$ 19,573,998	16.9%		
Large Use > 5000 kW				$ -	$ -	$ -				$ -	$ -	$ -	22.9%	77.1%	22.9%	77.1%	$ 6,445,875	5.6%		
Street Lighting				$ -	$ -	$ -				$ -	$ -	$ -	39.8%	60.2%	39.8%	60.2%	$ 1,937,336	1.7%		
Rate Class 8				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 9				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 10				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 11				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 12				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 13				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 14				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 15				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 16				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 17				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 18				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 19				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 20				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 21				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 22				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 23				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 24				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
Rate Class 25				$ -	$ -	$ -				$ -	$ -	$ -					$ -	0.0%		
					Out of balance	$0.00											$116,025,209	100.0%	$ -	0.0%
																	K		L	

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet aids in the re-allocation of revenues for Unique classes (if applicable). The result is the revenue to cost ratio adjustment as required.

Steps:

1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).

2. By entering the value(s) of the target ratio (as required) against the rate classes that are to be adjusted, this will result in a formulaic adjustment to the current rates in proportion to the class's fixed variable split.

3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which

Rate Class	Current Revenue/Cost Ratio %	Adjust Revenue/Cost Ratio %	Resultant Revenue/Cost Ratio %	Formulaic Adjustment to Service Charge	Formulaic Adjustment to Distribution Volumetric Rate kWh	Formulaic Adjustment to Distribution Volumetric Rate kW	Manual Adjustment to Service Charge	Manual Adjustment to Distribution Volumetric Rate kWh	Manual Adjustment to Distribution Volumetric Rate kW	Resultant Adjustment to Service Charge
Rate Class 26				$ -	$ -	$ -				$ -
Rate Class 27				$ -	$ -	$ -				$ -
Rate Class 28				$ -	$ -	$ -				$ -
Rate Class 29				$ -	$ -	$ -				$ -
Rate Class 30				$ -	$ -	$ -				$ -
Rate Class 31				$ -	$ -	$ -				$ -
Rate Class 32				$ -	$ -	$ -				$ -
Rate Class 33				$ -	$ -	$ -				$ -
Rate Class 34				$ -	$ -	$ -				$ -
Rate Class 35				$ -	$ -	$ -				$ -

Out of balance **$0.00**

Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet shows the result of the changes to ratio's from Sheet 3.1.

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections	Billed kWh	Billed kW	Base Service Charge	Ratio Adjustment to Service Charge	Ratio Adjusted Service Charge	Base Distribution Volumetric Rate kWh	Ratio Adjustment to Distribution Volumetric Rate kWh	Ratio Adjusted Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Ratio Adjustment to Distribution Volumetric Rate kW	Ratio Adjusted Distribution Volumetric Rate kW
			A	B	C	D	E	F = D + E	G	H	I = G + H	J	K	L = J + K
Residential Regular	Customer	kWh	166,825	##########	-	$11.73	$0.00	$11.73	$0.0118	$0.0000	$0.0118	$0.0000	$0.0000	$0.0000
General Service Less Than 50 kW	Customer	kWh	16,081	657,014,642	-	$39.44	$0.00	$39.44	$0.0115	$0.0000	$0.0115	$0.0000	$0.0000	$0.0000
Small Commercial and USL - per connection	Connection	kWh	3,288	11,905,587	-	$10.56	$0.00	$10.56	$0.0193	$0.0000	$0.0193	$0.0000	$0.0000	$0.0000
General Service 50 to 499 kW	Customer	kW	3,986	-	6,418,332	$69.01	$0.00	$69.01	$0.0000	$0.0000	$0.0000	$4.1527	$0.0000	$4.1527
General Service 500 to 4,999 kW	Customer	kW	470	-	5,310,121	$1,519.38	$0.00	$1,519.38	$0.0000	$0.0000	$0.0000	$2.0724	$0.0000	$2.0724
Large Use > 5000 kW	Customer	kW	9	-	1,720,956	$13,686.70	$0.00	$13,686.70	$0.0000	$0.0000	$0.0000	$2.8866	$0.0000	$2.8866
Street Lighting	Connection	kW	48,255	-	115,190	$1.33	$0.00	$1.33	$0.0000	$0.0000	$0.0000	$10.1327	$0.0000	$10.1327
Rate Class 8	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 9	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 10	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 11	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 12	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 13	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 14	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 15	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 16	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 17	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 18	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 19	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 20	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 21	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 22	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 23	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 24	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 25	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

Base Service Charge Revenue	Base Distribution Volumetric Rate Revenue kWh	Base Distribution Volumetric Rate Revenue kW	BaseTotal Revenue by Rate Class	Ratio Adjustment to Service Charge Revenue	Ratio Adjustment to Distribution Volumetric Rate Revenue kWh	Ratio Adjustment To Distribution Volumetric Rate Revenue kW	Ratio Adjustment To Total Revenue by Rate Class	Ratio Adjusted Service Charge Revenue	Ratio Adjusted Distribution Volumetric Rate Revenue kWh	Ratio Adjusted Distribution Volumetric Rate Revenue kW	Ratio Adjusted Total Revenue by Rate Class
M = A * D * 12	**N = B * E**	**O = C * F**	**P = M + N + O**	**Q = A * G *12**	**R = B * H**	**S = C * I**	**T = Q + R + S**	**U = A * J * 12**	**V = B * K**	**W = C * L**	**X = U + V + W**
$23,482,287	$18,818,502	$0	$42,300,789	$0	$0	$0	$0	$23,482,287	$18,818,502	$0	$42,300,789
$7,610,816	$7,555,668	$0	$15,166,484	$0	$0	$0	$0	$7,610,816	$7,555,668	$0	$15,166,484
$416,655	$229,778	$0	$646,433	$0	$0	$0	$0	$416,655	$229,778	$0	$646,433
$3,300,886	$0	$26,653,407	$29,954,294	$0	$0	$0	$0	$3,300,886	$0	$26,653,407	$29,954,294
$8,569,303	$0	$11,004,695	$19,573,998	$0	$0	$0	$0	$8,569,303	$0	$11,004,695	$19,573,998
$1,478,164	$0	$4,967,712	$6,445,875	$0	$0	$0	$0	$1,478,164	$0	$4,967,712	$6,445,875
$770,150	$0	$1,167,186	$1,937,336	$0	$0	$0	$0	$770,150	$0	$1,167,186	$1,937,336
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$45,628,261	$26,603,949	$43,792,999	$116,025,209	$0	$0	$0	$0	$45,628,261	$26,603,949	$43,792,999	$116,025,209
AK	**AL**	**AM**	**AN**	**AO**	**AP**	**AQ**	**AR**	**AS**	**AT**	**AU**	**AV**

Base Service Charge % Revenue	Base Distribution Volumetric Rate % Revenue kWh	Base Distribution Volumetric Rate % Revenue kW	Base Total % Revenue by Rate Class	Ratio Adjustment to Service Charge % Revenue	Ratio Adjustment to Distribution Volumetric Rate % Revenue kWh	Ratio Adjustment to Distribution Volumetric Rate % Revenue kW	Ratio Adjustment to Total % Revenue by Rate Class	Ratio Adjusted Service Charge % Revenue	Ratio Adjusted Distribution Volumetric Rate % Revenue kWh	Ratio Adjusted Distribution Volumetric Rate % Revenue kW	Ratio Adjusted Total % Revenue by Rate Class
Y = M / $AK	Z = N / $AL	AA = O / $AM	AB = P / $AN	AC = Q / $ AO	AD = R / $AP	AE = S / $AQ	AF = T / $AR	AG = U / $AS	AH = V / $AT	AI = W / $AU	AJ = V / $AV
55.5%	44.5%	0.0%	36.5%					55.5%	44.5%	0.0%	36.5%
50.2%	49.8%	0.0%	13.1%					50.2%	49.8%	0.0%	13.1%
64.5%	35.5%	0.0%	0.6%					64.5%	35.5%	0.0%	0.6%
11.0%	0.0%	89.0%	25.8%					11.0%	0.0%	89.0%	25.8%
43.8%	0.0%	56.2%	16.9%					43.8%	0.0%	56.2%	16.9%
22.9%	0.0%	77.1%	5.6%					22.9%	0.0%	77.1%	5.6%
39.8%	0.0%	60.2%	1.7%					39.8%	0.0%	60.2%	1.7%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			0.0%								0.0%
			100.0%				0.0%				100.0%

Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet shows the result of the changes to ratios from Sheet 3.2.

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections	Billed kWh	Billed kW	Base Service Charge	Ratio Adjustment to Service Charge	Ratio Adjusted Service Charge	Base Distribution Volumetric Rate kWh	Ratio Adjustment to Distribution Volumetric Rate kWh	Ratio Adjusted Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Ratio Adjustment to Distribution Volumetric Rate kW	Ratio Adjusted Distribution Volumetric Rate kW
			A	B	C	D	E	F = D + E	G	H	I = G + H	J	K	L = J + K
Rate Class 26	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 27	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 28	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 29	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 30	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 31	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 32	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 33	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 34	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
Rate Class 35	NA	NA	-	-	-	$0.00	$0.00	$0.00	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

Base Service Charge Revenue	Base Distribution Volumetric Rate Revenue kWh	Base Distribution Volumetric Rate Revenue kW	BaseTotal Revenue by Rate Class	Ratio Adjustment to Service Charge Revenue	Ratio Adjustment to Distribution Volumetric Rate Revenue kWh	Ratio Adjustment To Distribution Volumetric Rate Revenue kW	Ratio Adjustment To Total Revenue by Rate Class	Ratio Adjusted Service Charge Revenue	Ratio Adjusted Distribution Volumetric Rate Revenue kWh	Ratio Adjusted Distribution Volumetric Rate Revenue kW	Ratio Adjusted Total Revenue by Rate Class
M = A * D * 12	N = B * E	O = C * F	P = M + N + O	Q = A * G * 12	R = B * H	S = C * I	T = Q + R + S	U = A * J * 12	V = B * K	W = C * L	X = U + V + W
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV

Base Service Charge % Revenue	Base Distribution Volumetric Rate % Revenue kWh	Base Distribution Volumetric Rate % Revenue kW	Base Total % Revenue by Rate Class	Ratio Adjustment to Service Charge % Revenue	Ratio Adjustment to Distribution Volumetric Rate % Revenue kWh	Ratio Adjustment to Distribution Volumetric Rate % Revenue kW	Ratio Adjustment to Total % Revenue by Rate Class	Ratio Adjusted Service Charge % Revenue	Ratio Adjusted Distribution Volumetric Rate % Revenue kWh	Ratio Adjusted Distribution Volumetric Rate % Revenue kW	Ratio Adjusted Total % Revenue by Rate Class
Y = M / $AK	Z = N / $AL	AA = O / $AM	AB = P / $AN	AC = Q / $ AO	AD = R / $AP	AE = S / $AQ	AF = T / $AR	AG = U / $AS	AH = V / $AT	AI = W / $AU	AJ = V / $AV
	0.0%										
	0.0%										
	0.0%										
	0.0%										
	0.0%										
	0.0%										
	0.0%										
	0.0%										
	0.0%										
			0.0%				0.0%				0.0%

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet shows the result of the changes to ratios from Sheet 3.1 and Sheet 3.2 to result in the "Out of Balance" section.

	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
Revenue Before Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	$ 45,628,261	$ 26,603,949	$ 43,792,999	$ 116,025,209
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	$ -	$ -	$ -	$ -
Total Revenue Before Cost Ratio Adjustment	**$ 45,628,261**	**$ 26,603,949**	**$ 43,792,999**	**$ 116,025,209**
Revenue Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	$ -	$ -	$ -	$ -
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	$ -	$ -	$ -	$ -
Total Revenue Cost Ratio Adjustment	$ -	$ -	$ -	$ -
Revenue After Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	$ 45,628,261	$ 26,603,949	$ 43,792,999	$ 116,025,209
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	$ -	$ -	$ -	$ -
Total Revenue After Cost Ratio Adjustment	**$ 45,628,261**	**$ 26,603,949**	**$ 43,792,999**	**$ 116,025,209**
Out of Balance				
Before Cost Ratio Adjustment	$ 45,628,261	$ 26,603,949	$ 43,792,999	$ 116,025,209
After Cost Ratio Adjustment	$ 45,628,261	$ 26,603,949	$ 43,792,999	$ 116,025,209
Total	**$ -**	**$ -**	**$ -**	**$ -**

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threhhold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections A	Billed kWh B	Billed kW C	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
Residential Regular	Customer	kWh	0	0	0	$11.73	$0.0118	$0.0000	$0.00	$0.00	$0.00	$0.00
General Service Less Than 50 kW	Customer	kWh	0	0	0	$39.44	$0.0115	$0.0000	$0.00	$0.00	$0.00	$0.00
Small Commercial and USL - per connection	Connection	kWh	0	0	0	$10.56	$0.0193	$0.0000	$0.00	$0.00	$0.00	$0.00
General Service 50 to 499 kW	Customer	kW	0	0	0	$69.01	$0.0000	$4.1527	$0.00	$0.00	$0.00	$0.00
General Service 500 to 4,999 kW	Customer	kW	0	0	0	$1,519.38	$0.0000	$2.0724	$0.00	$0.00	$0.00	$0.00
Large Use > 5000 kW	Customer	kW	0	0	0	$13,686.70	$0.0000	$2.8866	$0.00	$0.00	$0.00	$0.00
Street Lighting	Connection	kW	0	0	0	$1.33	$0.0000	$10.1327	$0.00	$0.00	$0.00	$0.00
Rate Class 8	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 9	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 10	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 11	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 12	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 13	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 14	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 15	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 16	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 17	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 18	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 19	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 20	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 21	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 22	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 23	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 24	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
Rate Class 25	NA	NA	0	0	0	$0.00	$0.0000	$0.0000	$0.00	$0.00	$0.00	$0.00
									$0.00	**$0.00**	**$0.00**	**$0.00**

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threhhold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections A	Billed kWh B	Billed kW C	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class I
Rate Class 26	NA	NA	0	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Rate Class 27	NA	NA	0	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Rate Class 28	NA	NA	0	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Rate Class 29	NA	NA	0	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Rate Class 30	NA	NA	0	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Rate Class 31	NA	NA	0	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Rate Class 32	NA	NA	0	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Rate Class 33	NA	NA	0	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Rate Class 34	NA	NA	0	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Rate Class 35	NA	NA	0	0	0	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
									$0.00	**$0.00**	**$0.00**	**$0.00**

Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet determines the capital structure transition adjustment necessary for the utility. It is based on the Rate Base as shown on Sheet B3.1.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [$0, $100M)			Med-Small [$100M,$250M)			Med-Large [$250M,$1B)			Large >=$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	***A***	$496,561,520
Size of Utility	***B***	Med-Large

Deemed Capital Structure

	Short Term Debt	Long Term Debt	Equity
2008	4.0%	56.0%	40.0%
2009	4.0%	56.0%	40.0%

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet calculates the K-Factor adjustment as determined from Sheet "E1.1". The K-factor value as calculated below (AX) should be entered on Sheet "D2.2 K-Factor Adjustment - Gen" and Sheet "D2.2 K-Factor Adjustment - Uniq".

Applicants Rate Base	Last Rate Re-Basing Amount			
Average Net Fixed Assets				
Gross Fixed Assets - Re-Basing Opening	$766,245,390	A		
Add: CWIP Re-Basing Opening	$ -	B		
Re-Basing Capital Additions	$ 52,344,928	C		
Re-Basing Capital Disposals	$ -	D		
Re-Basing Capital Retirements	-$ 9,625,303	E		
Deduct: CWIP Re-Basing Closing	$ -	F		
Gross Fixed Assets - Re-Basing Closing	$808,965,015	G		
Average Gross Fixed Assets			$787,605,203	H
Accumulated Depreciation - Re-Basing Opening	$364,726,878	I		
Re-Basing Depreciation Expense	$ 34,108,000	J		
Re-Basing Disposals	$ -	K		
Re-Basing Retirements	-$ 9,625,303	L		
Accumulated Depreciation - Re-Basing Closing	$389,209,575	M		
Average Accumulated Depreciation			$376,968,227	N
Average Net Fixed Assets			$410,636,976	O
Working Capital Allowance				
Working Capital Allowance Base	$646,049,200	P		
Working Capital Allowance Rate	13.3%	Q		
Working Capital Allowance			**$ 85,924,544**	R
Rate Base			**$496,561,520**	S

Return on Rate Base				
Deemed ShortTerm Debt %	**4.00%**	T	$ 19,862,461	W
Deemed Long Term Debt %	**56.00%**	U	$278,074,451	X
Deemed Equity %	**40.00%**	V	$198,624,608	Y
Short Term Interest	4.47%	Z	$ 887,852	AC
Long Term Interest	6.44%	AA	$ 17,907,995	AD
Return on Equity	8.57%	AB	$ 17,022,129	AE
Return on Rate Base			**$ 35,817,976**	AF

Distribution Expenses				
OM&A Expenses	$ 40,476,000	AG		
Amortization	$ 34,108,000	AH		
Ontario Capital Tax	$ 1,162,924	AI		
Grossed Up PILs	$ 6,422,932	AJ		
Low Voltage	$ -	AK		
Transformer Allowance	$ 2,042,000	AL		
	$ -	AM		
Plus rebasing 3 GIRM for 2009	$ 1,336,169	AN		
	$ -	AO		
			$ 85,548,025	AP

Revenue Offsets				
Specific Service Charges	-$ 1,282,298	AQ		
Late Payment Charges	-$ 420,000	AR		
Other Distribution Income	-$ 1,113,702	AS		
Other Income and Deductions	-$ 2,525,000	AT	**-$ 5,341,000**	AU
Revenue Requirement from Distribution Rates **(after Capital Structure Transition)**			**$116,025,000**	AV
Revenue Requirement from Distribution Rates **(Before Capital Structure Transition)**			**$116,025,000**	AW
K-factor Adjustment			0.00%	AX

Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet calculates "Shared Tax Saving Rate Rider"

Instructions:
1. If the CCA rate changes were not applied in the re-basing then the appropriate values should be inputted here.

2. Enter the Taxable Capital amount and Deduction used in the last re-basing for the Ontario Taxable Capital calculation.

3. Enter the Regulatory Taxable Income used in the last rebasing to calculated PILs.

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from CCA Rate Changes

Please note that the component with respect to CCA rates need only be completed if the affected changes were not applied in the 2008 COS process.

Computer Equipment (All Class 45 - If no change made)

Opening UCC Balance - Jan 1, 2007	$ 908,875
UCC Purchases / Additions to March 18, 2007	$ 433,806
UCC Purchases / Additions on or after March 19, 2007	$ 1,302,281
Closinging UCC Balance - Dec 31, 2007	$ 2,644,962
UCC Purchases / Additions in Test Year 2008	$ 1,545,000
UCC Before 1/2 Yr Adjustment	$ 4,189,962
1/2 Year Rule {1/2 Additions Less Disposals}	$ 772,500
Reduced UCC	$ 3,417,462
CCA Rate -former tax rule CCA rate	**45%**
Total CCA Test Year - Computer Equipment (Class 45 - No Change)	**$ 1,537,858**

Computer Equipment (Class 45 - If change made)

Opening UCC Balance - Jan 1, 2007	$ 908,875
UCC Purchases / Additions to March 18, 2007	$ 433,806
UCC Balance - former tax rule CCA rate	$ 1,342,681
CCA Rate	**45%**
CCA Test Year - Computer Equipment (Class 45 - No Change)	$ 604,206

Computer Equipment (Class 50 - If change made)

UCC Purchases / Additions on or after March 19, 2007	$ 1,302,281
Closinging UCC Balance - Dec 31, 2007	$ 1,302,281
UCC Purchases / Additions in Test Year 2008	$ 1,545,000
UCC Before 1/2 Yr Adjustment	$ 2,847,281
1/2 Year Rule {1/2 Additions Less Disposals}	$ 772,500
Reduced UCC	$ 2,074,781
CCA Rate -former tax rule CCA rate	**55%**
CCA Test Year	**$ 1,141,130**

Total CCA Test Year - Computer Equipment - If change made	**$ 1,745,336**

Affected Computer Equipment (Class 50 - As included in re-basing)

UCC Purchases / Additions on or after March 19, 2007	$ 1,302,281
Closinging UCC Balance - Dec 31, 2007	$ 1,302,281
UCC Purchases / Additions in Test Year 2008	$ 1,545,000
UCC Before 1/2 Yr Adjustment	$ 2,847,281
1/2 Year Rule {1/2 Additions Less Disposals}	$ 772,500
Reduced UCC	$ 2,074,781
CCA Rate -former tax rule CCA rate	45%
CCA Test Year (Class 50 - As included in re-basing)	**$ 933,651**

	2008	2009	2010	2011	2012
Change in CCA - Computer Equipment (Class 45; New Class 50)	**$ 207,478**	**$ 207,478**	**$ 207,478**	**$ 207,478**	**$ 207,478**
Distribution Assets (All Class 1 - If no change made)					
Opening UCC Balance - Jan 1, 2007	$349,362,555				
UCC Purchases / Additions to March 18, 2007	$ -				
UCC Purchases / Additions on or after March 19, 2007	$ -				
Closinging UCC Balance - Dec 31, 2007	$349,362,555				
UCC Purchases / Additions in Test Year 2008	$ -				
UCC Before 1/2 Yr Adjustment	$349,362,555				
1/2 Year Rule {1/2 Additions Less Disposals}	$ -				
Reduced UCC	$349,362,555				
CCA Rate -former tax rule CCA rate	**4%**				
Total CCA Test Year - Distribution Assets (Class 1 - No Change)	**$ 13,974,502**				
Distribution Assets (Class 4 - If change made)					
Opening UCC Balance - Jan 1, 2007	$349,362,555				
UCC Purchases / Additions to March 18, 2007	$ -				
UCC Balance - former tax rule CCA rate	$349,362,555				
CCA Rate	**4%**				
CCA Test Year - Computer Equipment (Class 45 - No Change)	$ 13,974,502				
Distribution Assets (Class 1.1 - If change made)					
UCC Purchases / Additions on or after March 19, 2007	$ -				
Closinging UCC Balance - Dec 31, 2007	$ -				
UCC Purchases / Additions in Test Year 2008	$ -				
UCC Before 1/2 Yr Adjustment	$ -				
1/2 Year Rule {1/2 Additions Less Disposals}	$ -				
Reduced UCC	$ -				
CCA Rate -former tax rule CCA rate	**6%**				
CCA Test Year	**$ -**				
Total CCA Test Year - Distribution Assets - If change made	**$ 13,974,502**				
Affected Distribution Assets (Class 1.1 - As included in re-basing)					
UCC Purchases / Additions on or after March 19, 2007	$ -				
Closinging UCC Balance - Dec 31, 2007	$ -				
UCC Purchases / Additions in Test Year 2008	$ -				
UCC Before 1/2 Yr Adjustment	$ -				
1/2 Year Rule {1/2 Additions Less Disposals}	$ -				
Reduced UCC	$ -				
CCA Rate -former tax rule CCA rate	4%				
Affected Distribution Assets CCA Test Year (Class 1.1 - As included in re-basing)	**$ -**				

	2008	2009	2010	2011	2012
Change in CCA - Distribution Assets (Class 1; New Class 1.1)	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
CCA Difference	$ 207,478	$ 207,478	$ 207,478	$ 207,478	$ 207,478
Tax Rate (Anticipated Corporate Incorne Tax Rates during IR term)	33.5%	33.0%	32.0%	30.5%	29.0%
Tax Impact	$ 69,505	$ 68,468	$ 66,393	$ 63,281	$ 60,169
Grossed-up Tax Amount	**$ 104,519**	**$ 102,191**	**$ 97,637**	**$ 91,052**	**$ 84,745**

2. Tax Related Amounts Forecast from Capital Tax Rate Changes	2008	2009	2010	2011	2012
Taxable Capital	$531,126,218	$531,126,218	$531,126,218	$531,126,218	$531,126,218
Deduction from taxable capital up to $15,000,000	$ 14,271,300	$ 14,271,300	$ 14,271,300	$ 14,271,300	$ 14,271,300
Net Taxable Capital	$516,854,918	$516,854,918	$516,854,918	$516,854,918	$516,854,918
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	**$ 1,162,924**	**$ 1,162,924**	**$ 386,579**	**$ -**	**$ -**

3. Tax Related Amounts Forecast from Income Tax Rate Changes	2008	2009	2010	2011	2012
Regulatory Taxable Income	$ 12,750,000	$ 12,750,000	$ 12,750,000	$ 12,750,000	$ 12,750,000
Corporate Tax Rate	33.5%	33.0%	32.0%	30.5%	29.0%
Tax Impact	$ 4,271,250	$ 4,207,500	$ 4,080,000	$ 3,888,750	$ 3,697,500
Grossed-up Tax Amount	**$ 6,422,932**	**$ 6,279,851**	**$ 6,000,000**	**$ 5,595,324**	**$ 5,207,746**
Tax Related Amounts Forecast from CCA Rate Changes	$ 104,519	$ 102,191	$ 97,637	$ 91,052	$ 84,745
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ 1,162,924	$ 1,162,924	$ 386,579	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 6,422,932	$ 6,279,851	$ 6,000,000	$ 5,595,324	$ 5,207,746
Total Tax Related Amounts	**$ 7,690,375**	**$ 7,544,965**	**$ 6,484,216**	**$ 5,686,375**	**$ 5,292,491**
Incremental Tax Savings		**-$ 145,410**	**-$ 1,206,159**	**-$ 2,004,000**	**-$ 2,397,884**
Total Tax Savings (2009 - 2012)					-$ 5,753,452
Sharing of Tax Savings (50%)		**-$ 72,705**	**-$ 603,080**	**-$ 1,002,000**	**-$ 1,198,942**
Total Sharing of Tax Savings (50%)					-$ 2,876,726

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider" based on Option A: Fixed Variable split.
The applicant may elect to enter the calculated rate riders as found under Columns K, L, & M onto Sheet "J2.5 Tax Change Rate Rider"

The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Service Charge % Revenue A	Distribution Volumetric Rate % Revenue kWh B	Distribution Volumetric Rate % Revenue kW C	Service Charge Revenue D = $N * A	Distribution Volumetric Rate Revenue kWh E = $N * B	Distribution Volumetric Rate Revenue kW F = $N * C	Total Revenue by Rate Class G = D + E + F	Billed Customers or Connections H	Billed kWh I	Billed kW J	Service Charge Rate Rider K = D / H / 12	Distribution Volumetric Rate kWh Rate Rider L = E / I	Distribution Volumetric Rate kW Rate Rider M = F / J
Residential Regular	Customer	kWh	20.2%	16.2%	0.0%	-$ 14,714.72	-$ 11,792.25	$ -	-$ 26,506.97	166,825	1,594,788,347	0	-$0.0073500	-$0.0000070	
General Service Less Than 50 kW	Customer	kWh	6.6%	6.5%	0.0%	-$ 4,769.17	-$ 4,734.61	$ -	-$ 9,503.78	16,081	657,014,642	0	-$0.0247140	-$0.0000070	
Small Commercial and USL - per connection	Connection	kWh	0.4%	0.2%	0.0%	-$ 261.09	-$ 143.99	$ -	-$ 405.07	3,288	11,905,587	0	-$0.0066170	-$0.0000120	
General Service 50 to 499 kW	Customer	kW	2.8%	0.0%	23.0%	-$ 2,068.44	$ -	-$ 16,701.84	-$ 18,770.28	3,986	0	6,418,332	-$0.0432440		-$0.0026020
General Service 500 to 4,999 kW	Customer	kW	7.4%	0.0%	9.5%	-$ 5,369.79	$ -	-$ 6,895.88	-$ 12,265.67	470	0	5,310,121	-$0.9520900		-$0.0012990
Large Use > 5000 kW	Customer	kW	1.3%	0.0%	4.3%	-$ 926.26	$ -	-$ 3,112.92	-$ 4,039.18	9	0	1,720,956	-$8.5765070		-$0.0018090
Street Lighting	Connection	kW	0.7%	0.0%	1.0%	-$ 482.60	$ -	-$ 731.39	-$ 1,213.99	48,255	0	115,190	-$0.0008330		-$0.0063490
Rate Class 8	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 9	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
			39.3%	22.9%	37.7%	-$28,592.07	-$16,670.85	-$27,442.04	-$72,704.96						
									-						
									N						

Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider" based on Option B: Volumetric allocation .
The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider"

The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Z-Factor Tax Change$ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential Regular	Customer	kWh	$42,300,789	36.46%	-$26,507	1,594,788,347	0	-$0.000017	
General Service Less Than 50 kW	Customer	kWh	$15,166,484	13.07%	-$9,504	657,014,642	0	-$0.000014	
Small Commercial and USL - per connection	Connection	kWh	$646,433	0.56%	-$405	11,905,587	0	-$0.000034	
General Service 50 to 499 kW	Customer	kW	$29,954,294	25.82%	-$18,770	0	6,418,332		-$0.002924
General Service 500 to 4,999 kW	Customer	kW	$19,573,998	16.87%	-$12,266	0	5,310,121		-$0.002310
Large Use > 5000 kW	Customer	kW	$6,445,875	5.56%	-$4,039	0	1,720,956		-$0.002347
Street Lighting	Connection	kW	$1,937,336	1.67%	-$1,214	0	115,190		-$0.010539
Rate Class 8	NA	NA	$0	0.00%	$0	0	0		
Rate Class 9	NA	NA	$0	0.00%	$0	0	0		
Rate Class 10	NA	NA	$0	0.00%	$0	0	0		
Rate Class 11	NA	NA	$0	0.00%	$0	0	0		
Rate Class 12	NA	NA	$0	0.00%	$0	0	0		
Rate Class 13	NA	NA	$0	0.00%	$0	0	0		
Rate Class 14	NA	NA	$0	0.00%	$0	0	0		
Rate Class 15	NA	NA	$0	0.00%	$0	0	0		
Rate Class 16	NA	NA	$0	0.00%	$0	0	0		
Rate Class 17	NA	NA	$0	0.00%	$0	0	0		
Rate Class 18	NA	NA	$0	0.00%	$0	0	0		
Rate Class 19	NA	NA	$0	0.00%	$0	0	0		
Rate Class 20	NA	NA	$0	0.00%	$0	0	0		
Rate Class 21	NA	NA	$0	0.00%	$0	0	0		
Rate Class 22	NA	NA	$0	0.00%	$0	0	0		
Rate Class 23	NA	NA	$0	0.00%	$0	0	0		
Rate Class 24	NA	NA	$0	0.00%	$0	0	0		
Rate Class 25	NA	NA	$0	0.00%	$0	0	0		
			$116,025,209	100.00%	-$72,705				
			H		I				

Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet calculates "Price Cap Index" and the "Growth" value to be used in the Incremental Capital Threshold calculation.

The Price Cap Index is also to be entered on Sheet "F1.2 Price Cap Adjustment - Gen" and Sheet "F1.3 Price Cap Adjustment - Unq" if applicable.

Note:

Price Cap Index

Price Escalator (GDP-IPI)		2.30%		
Less Productivity Factor		-0.72%		
Less Stretch Factor		-0.40%		
Price Cap Index			**1.18%**	

Growth

Re-Basing - General	B1.1 Re-Basing Revenue - Gen	$ 116,025,209	A	
Re-Basing - Unique	B2.1 Re-Basing Revenue - Unique	$ -	B	
Re-Basing - Total			$ 116,025,209	C
Most Recent Year Reported - General	D1.1 Ld Act-Mst Rcent Yr - Gen	$ -	D	
Most Recent Year Reported - Unique	D1.2 Ld Act-Mst Rcent Yr - Uniq	$ -	E	
Most Recent Year Reported - Total			$ -	F
Growth			**0.00%**	G

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Incremental Capital Threshold and the Incremental Capital CAPEX

Instructions:

1. The Threshold Test (L) and resultant Threshold CAPEX (M) are based on inputs form sheets "B3.1 Re-Basing Reven Requiremt" , "D1.1 Ld Act-Mst Rcent Yr - Gen", "D1.2 Ld Act-Mst Rcent Yr - Unq" , and "G1.1 Threshold Parameters".

2. The applicant may elect to test their 2009 Proposed Capital Forecast by entering inputs as shown in Column O which calculates Proposed CAPEX" (Q).

3. If Proposed CAPEX (Q) is greater than Threshold CAPEX (M), Incremental Capital CAPEX (R) is calculated.

Year	2005	2006	2007	2008		2008		2009	
Status	Actual	Actual	Actual	Re-Basing		Forecast		Proposed	
Price Cap Index				**1.18%**	**A**				
Growth				**0.00%**	**B**				
Dead Band				**20%**	**C**				
Average Net Fixed Assets									
Gross Fixed Assets Opening	$ -	$ -	$ -	$ 766,245,390		$ -		$ -	
Add: CWIP Opening	$ -	$ -	$ -	$ -		$ -		$ -	**D**
Capital Additions	$ -	$ -	$ -	$ 52,344,928		$ -		$ -	**E**
Capital Disposals	$ -	$ -	$ -	$ -		$ -		$ -	
Capital Retirements	$ -	$ -	$ -	-$ 9,625,303		$ -		$ -	
Deduct: CWIP Closing	$ -	$ -	$ -	$ -		$ -		$ -	**F**
Gross Fixed Assets - Closing	$ -	$ -	$ -	$ 808,965,015		$ -		$ -	
Average Gross Fixed Assets	$ -	$ -	$ -	$ 787,605,203		$ -		$ -	
Accumulated Depreciation - Opening	$ -	$ -	$ -	$ 364,726,878		$ -		$ -	
Depreciation Expense	$ -	$ -	$ -	$ 34,108,000	**G**	$ -		$ -	
Disposals	$ -	$ -	$ -	$ -		$ -		$ -	
Retirements	$ -	$ -	$ -	-$ 9,625,303		$ -		$ -	
Accumulated Depreciation - Closing	$ -	$ -	$ -	$ 389,209,575		$ -		$ -	
Average Accumulated Depreciation	$ -	$ -	$ -	$ 376,968,227		$ -		$ -	
Average Net Fixed Assets	$ -	$ -	$ -	$ 410,636,976	**H**	$ -		$ -	
Working Capital Allowance									
Working Capital Allowance Base				$ 646,049,200					
Working Capital Allowance Rate				13%					
Working Capital Allowance				$ 85,924,544	**I**				
Rate Base				**$ 496,561,520**	**J = H + I**				
Depreciation			**G**	**$ 34,108,000**	**K**				
Threshold Test				**137.18%**	**L = 1 + (J / K) * (B + A * (1 + B)) + C**				
Threshold CAPEX								$ 46,789,026	**M = K * L**
Proposed CAPEX									
CWIP Opening						**D**	$ -	**N**	
Capital Additions						**E**	$ -	**O**	
CWIP Closing						**F**	$ -	**P**	
Proposed CAPEX								$ -	**Q = N + O + P**
Incremental Capital CAPEX								**$ -**	**R = Q - M**

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Depreciation Expense factor and CCA factor to be applied to Incremental CAPEX.

Instructions:

1. In order to calculate depreciation for Incremental CAPEX, a factor for the depreciation on new capital in 2009 must be inputted. This amount is exclusive of depreciation on previous period investments. The half year rule for depreciation must be applied to this calculation in order to be in conformance with OEB depreciation policy. Enter this value in Row 43 below with historical amounts for comparison. To

Balance Sheet

Year	2005	2006	2007	2008	2008	2009	
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed	
Fixed Assets & Accumulated Depreciation							
Gross Fixed Assets -Opening	$ -	$ -	$ -	$ 766,245,390	$ -	$ -	
Add: CWIP Opening	$ -	$ -	$ -	$ -	$ -	$ -	
Capital Additions	$ -	$ -	$ -	$ 52,344,928	$ -	$ -	
Capital Disposals	$ -	$ -	$ -	$ -	$ -	$ -	
Capital Retirements	$ -	$ -	$ -	-$ 9,625,303	$ -	$ -	
Deduct: CWIP Closing	$ -	$ -	$ -	$ -	$ -	$ -	
Gross Fixed Assets - Closing	$ -	$ -	$ -	$ 808,965,015	$ -	$ -	
Accumulated Depreciation - Opening	$ -	$ -	$ -	$ 364,726,878	$ -	$ -	
Depreciation Expense	$ -	$ -	$ -	$ 34,108,000	$ -	$ -	
Disposals	$ -	$ -	$ -	$ -	$ -	$ -	
Retirements	$ -	$ -	$ -	-$ 9,625,303	$ -	$ -	
Accumulated Depreciation - Closing	$ -	$ -	$ -	$ 389,209,575	$ -	$ -	
Depreciation Expense as a percentage of Gross Fixed Assets							
Depreciation Expense on Gross Fixed Assets attributable to prior years	$ -	$ -	$ -	$ 34,108,000	$ -	$ -	
Depreciation Expense on Gross Fixed Assets attributable to reporting years	$ -	$ -	$ -	$ -	$ -	$ -	**A**
Depreciation Expense on Gross Fixed Assets	$ -	$ -	$ -	$ 34,108,000	$ -	$ -	
Gross Fixed Assets attributable to prior years	$ -	$ -	$ -	$ 756,620,087	$ -	$ -	
Gross Fixed Assets attributable to reporting years	$ -	$ -	$ -	$ 52,344,928	$ -	**$ -**	**B**
Gross Fixed Assets - Closing	$ -	$ -	$ -	$ 808,965,015	$ -	$ -	
Depreciation Expense as a percentage of Gross Fixed Assets - Prior Years	0%	0%	0%	5%	0%	0%	
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0%	0%	0%	0%	0%	**0%**	**C = A / B**
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years Times 2 (Two) to adjust for half-year rule						**0%**	**D = C * 2**

Income Tax Return

Year	2005	2006	2007	2008	2008	2009	
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed	
Undepreciated Capital Cost and Captial Cost Allowance							
(as derived from CCRA T2 SCH 8 (99))							
Undepreciated capital cost at the beginning of the year	2 $ -	$ -	$ -	$ -	$ -	$ -	
Cost of acquisitions during the year (new property must be available for use)	3 $ -	$ -	$ -	$ -	$ -	$ -	
Net adjustments	4 $ -	$ -	$ -	$ -	$ -	$ -	
Proceeds of dispositions during the year (amount not to exceed the capital cost)	5 $ -	$ -	$ -	$ -	$ -	$ -	
Undepreciated capital cost	6 $ -	$ -	$ -	$ -	$ -	$ -	
50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds row 5)	7 $ -	$ -	$ -	$ -	$ -	$ -	
Reduced undepreciated capital cost (row 6 minus row 7)	8 $ -	$ -	$ -	$ -	$ -	$ -	
Recapture of capital cost allowance	10 $ -	$ -	$ -	$ -	$ -	$ -	
Terminal loss	11 $ -	$ -	$ -	$ -	$ -	$ -	
Capital cost allowance	12 $ -	$ -	$ -	$ -	$ -	$ -	
Undepreciated capital cost at the end of the year (row 6 minus row 12)	13 $ -	$ -	$ -	$ -	$ -	$ -	
CCA on Opening UCC	$ -	$ -	$ -	$ -	$ -	$ -	
CCA on Additions To UCC	$ -	$ -	$ -	$ -	$ -	**$ -**	**E**
CCA on Other Adjustments	$ -	$ -	$ -	$ -	$ -	**$ -**	
CCA Claimed	$ -	$ -	$ -	$ -	$ -	$ -	
	-	-	-	-	-	-	
CCA as a percent of UCC							
Opening UCC	2 $ -	$ -	$ -	$ -	$ -	$ -	
Cost of acquisitions during the year (new property must be available for use)	3 $ -	$ -	$ -	$ -	$ -	**$ -**	**F**
Other Adjustments	$ -	$ -	$ -	$ -	$ -	$ -	
Closing UCC	13 $ -	$ -	$ -	$ -	$ -	$ -	
CCA as a percent of Opening UCC and Disposals From UCC	0%	0%	0%	0%	0%	0%	
CCA as a percent of Additions To UCC	0%	0%	0%	0%	0%	**0%**	**G = E / F**

Purpose of this sheet:

This sheet calculates the Revenue Requirement for Incremental CAPEX to be recovered through the Incremental Capital Rate Rider.

Current Revenue Requirement				
Current Revenue Requirement - General			$ 116,025,209	A
Current Revenue Requirement - Unique			$ -	B
Current Revenue Requirement - Total			$ 116,025,209	C = A + B

Return on Rate Base				
Incremental Capital CAPEX			$ -	D
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0.00%	E	$ -	F = D * E
Incremental Capital CAPEX to be included in Rate Base			$ -	G = D + F
Deemed ShortTerm Debt %	4.0%	H	$ -	J = G * H
Deemed Long Term Debt %	56.0%	I	$ -	K = G * I
Short Term Interest	4.47%	L	$ -	N = J * L
Long Term Interest	6.44%	M	$ -	O =K * M
Return on Rate Base - Interest			$ -	P = N + O
Deemed Equity %	40.0%	Q	$ -	R = G * Q
Return on Rate Base -Equity	8.57%	S	$ -	T = R * S
Return on Rate Base - Total			$ -	U = P + T

Amortization Expense				
Incremental Capital CAPEX	$0.00	V = D		
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0.00%	W		
Amortization Expense - Incremental			$ -	X = V * W

Grossed up PIL's				
Regulatory Taxable Income			$ -	Y = T
Add Back Amortization Expense			$ -	Z = X
Incremental Capital CAPEX	$0.00	AA = D		
CCA as a percent of Average UCC	0.00%	AB		
Deduct CCA			$ -	AC = AA * AB
Incremental Taxable Income			$ -	AD = Y + Z - AC
Current Tax Rate (F1.1 Z-Factor Tax Changes)	33.0%	AE		
PIL's Before Gross Up			$ -	AF = AD * AE
Incremental Grossed Up PIL's			$ -	AG = AF / (1 - AE)

Ontario Capital Tax				
Incremental Capital CAPEX			$ -	AH = D
Less : Available Capital Exemption (if any)			$ -	AJ
Incremental Capital CAPEX subject to OCT			$ -	AK
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AL		
Incremental Ontario Capital Tax			$ -	AM = AK * AL

Incremental Revenue Requirement			
Return on Rate Base - Total		$ -	AN
Amortization Expense - Total		$ -	AO
Incremental Grossed Up PIL's		$ -	AP
Incremental Ontario Capital Tax		$ -	AQ
Incremental Revenue Requirement		$ -	R = AN + AO + AP + A

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Incremental Capital Rate Rider" based on Option A: Fixed Variable split.
The applicant may elect to enter the calculated rate riders as found under Columns K, L & M onto Sheet "J2.5 Tax Change Rate Rider".

The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Service Charge % Revenue A	Distribution Volumetric Rate % Revenue kWh B	Distribution Volumetric Rate % Revenue kW C	Service Charge Revenue D = $N * A	Distribution Volumetric Rate Revenue kWh E = $N * B	Distribution Volumetric Rate Revenue kW F = $N * C	Total Revenue by Rate Class G = D + E + F	Billed Customers or Connections H	Billed kWh I	Billed kW J	Service Charge Rate Rider K = D / H / 12	Distribution Volumetric Rate kWh Rate Rider L = E / I	Distribution Volumetric Rate kW Rate Rider M = F / J
Residential Regular	Customer	kWh	20.2%	16.2%	0.0%	$ -	$ -	$ -	$ -	166,825	1,594,788,347	0	$0.000000	$0.000000	
General Service Less Than 50 kW	Customer	kWh	6.6%	6.5%	0.0%	$ -	$ -	$ -	$ -	16,081	657,014,642	0	$0.000000	$0.000000	
Small Commercial and USL - per connection	Connection	kWh	0.4%	0.2%	0.0%	$ -	$ -	$ -	$ -	3,288	11,905,587	0	$0.000000	$0.000000	
General Service 50 to 499 kW	Customer	kW	2.8%	0.0%	23.0%	$ -	$ -	$ -	$ -	3,986	0	6,418,332	$0.000000		$0.000000
General Service 500 to 4,999 kW	Customer	kW	7.4%	0.0%	9.5%	$ -	$ -	$ -	$ -	470	0	5,310,121	$0.000000		$0.000000
Large Use > 5000 kW	Customer	kW	1.3%	0.0%	4.3%	$ -	$ -	$ -	$ -	9	0	1,720,956	$0.000000		$0.000000
Street Lighting	Connection	kW	0.7%	0.0%	1.0%	$ -	$ -	$ -	$ -	48,255	0	115,190	$0.000000		$0.000000
Rate Class 8	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 9	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	$ -	$ -	$ -	$ -	0	0	0			
			39.3%	22.9%	37.7%	$ -	$ -	$ -	$ -						
									-						
									N						

Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Incremental Capital Rate Rider" based on Option B: Volumetric allocation.
The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider".

The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Incremental Capital $ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential Regular	Customer	kWh	$42,300,789	36.46%	$0	##########	0	$0.000000	
General Service Less Than 50 kW	Customer	kWh	$15,166,484	13.07%	$0	657,014,642	0	$0.000000	
Small Commercial and USL - per connection	Connection	kWh	$646,433	0.56%	$0	11,905,587	0	$0.000000	
General Service 50 to 499 kW	Customer	kW	$29,954,294	25.82%	$0	0	6,418,332		$0.000000
General Service 500 to 4,999 kW	Customer	kW	$19,573,998	16.87%	$0	0	5,310,121		$0.000000
Large Use > 5000 kW	Customer	kW	$6,445,875	5.56%	$0	0	1,720,956		$0.000000
Street Lighting	Connection	kW	$1,937,336	1.67%	$0	0	115,190		$0.000000
Rate Class 8	NA	NA	$0	0.00%	$0	0	0		
Rate Class 9	NA	NA	$0	0.00%	$0	0	0		
Rate Class 10	NA	NA	$0	0.00%	$0	0	0		
Rate Class 11	NA	NA	$0	0.00%	$0	0	0		
Rate Class 12	NA	NA	$0	0.00%	$0	0	0		
Rate Class 13	NA	NA	$0	0.00%	$0	0	0		
Rate Class 14	NA	NA	$0	0.00%	$0	0	0		
Rate Class 15	NA	NA	$0	0.00%	$0	0	0		
Rate Class 16	NA	NA	$0	0.00%	$0	0	0		
Rate Class 17	NA	NA	$0	0.00%	$0	0	0		
Rate Class 18	NA	NA	$0	0.00%	$0	0	0		
Rate Class 19	NA	NA	$0	0.00%	$0	0	0		
Rate Class 20	NA	NA	$0	0.00%	$0	0	0		
Rate Class 21	NA	NA	$0	0.00%	$0	0	0		
Rate Class 22	NA	NA	$0	0.00%	$0	0	0		
Rate Class 23	NA	NA	$0	0.00%	$0	0	0		
Rate Class 24	NA	NA	$0	0.00%	$0	0	0		
Rate Class 25	NA	NA	$0	0.00%	$0	0	0		
			$116,025,209	100.00%	$0				
			H		I				

This page is left intentionally blank for double-sided printing purposes.

Smart Meter Funding Adder

1. Consistent with G-2008-002 Guideline, Smart Meter Funding and Cost Recovery (the "Guideline"), dated October 22, 2008, Enersource has calculated a 2010 Smart Meter Funding Adder ("2010 SMFA") of $2.17 per customer per month.

2. The costs related to smart meters remain confidential and, as such, Enersource files a confidential and non-confidential (i.e., redacted) version of the Application to support the Board in its review, and to protect the interests of our suppliers with whom contractual agreements have been made.

3. During 2010, Enersource plans to install approximately 34,840 smart meters as follows:

   - 25,400 residential smart meters; and
   - 9,440 smart meters for small commercial and industrial customers where metering of demand is not required.

4. By the end of the 2010 calendar year Enersource expects to have approximately 164,701 residential smart meters and 16,973 small commercial and industrial smart meters in service throughout the service area.

5. Enersource currently charges metered customers the Board-authorized 2009 Smart Meter Funding Adder ("2009 SMFA") of $1.41 per customer per month, which has been entered on Worksheet C.1.1 Smart Meter Funding Adder. Enersource proposes that the fixed monthly distribution rate charged to all customer classes be increased by $0.76 from the 2009 SMFA value of $1.41, to $2.17, which has been entered on Worksheet J.1.1. The increase from the 2009 SMFA to the 2010 SMFA is primarily due to the fact that Enersource will be in its final year of its SMIP. The increase in the 2010 SMFA is also attributable to an increase in operating costs associated with the replacements of hazardous meter bases. Enersource expects to complete its SMIP by December 31, 2010.

6. All filed evidence is consistent with the OEB's methodologies, including with the Guideline, in calculating the 2010 SMFA. Evidence to support this rate adjustment is set out in this Tab E as follows:

   Schedule 1: Assumptions & Data;
   Schedule 2: 2006 - 2010 Smart Meter Revenue Requirement & SMFA;
   Schedule 3: PILs Calculation;
   Schedule 4: Smart Meter Average Net Fixed Assets & UCC;
   Schedule 5: Amortization Year 2008;
   Schedule 6: Average Number of Metered Customers;
   Schedule 7: Capital and OM&A Details;
   Schedule 8: Residential Smart Meter & Collector Installations; and
   Schedule 9: General Service Smart Meter Installations.

7. Schedule 1 identifies the relevant assumptions and data relied upon in the calculation of the 2010 SMFA. Schedule 2 details the calculation of the smart meter revenue requirement from 2006 to 2010 and highlights the calculation of the 2010 SMFA. Schedule 3 (PILs Calculation), Schedule 4 (Average Net Fixed Assets & UCC), Schedule 5 (Amortization Year 2008) and Schedule 6 (Average Number of Metered Customers) assist to support this revenue requirement calculation. Schedule 7 identifies actual and forecasted OM&A and capital costs from inception to the end of the calendar year 2010. Schedule 8 and Schedule 9 present the actual and forecast deployment of smart meters for residential and general service customers.

8. Enersource has incurred no smart meter nor Advanced Metering Infrastructure ("AMI") costs that exceed the minimum functionality adopted in O. Reg. 425/06 and, further, Enersource has not incurred costs associated with functions for which the Smart Metering Entity (the "SME") has the exclusive authority to carry out, pursuant to O. Reg. 393/07.

9. This Application excludes the regulatory treatment of all costs associated with the stranded conventional meters which remain in rate base as directed by the Board.

Enersource Hydro Mississauga Inc.
Assumptions & Data
Schedule 1

Assumptions:

All revenues and costs (operating and capital) included in this application are based on actuals for the calendar years 2006-2008 and represent estimates for calendar years 2009 and 2010

All calculations are consistent with the OEB's methodologies and based on the OEB Smart Meter Model (EB-2007-0523)

Amortization is straight line and has the half year rule applied in first year

Data:	2006	2007	2008	2009	2010
Working Capital Requirement	15.0%	15.0%	13.3%	13.3%	13.3%
Deemed Debt - Long term	60%	60%	56%	56%	56%
Deemed Debt - Short Term	0%	0%	4%	4%	4%
Deemed Equity	40%	40%	40%	40%	40%
Weighted Debt Rate - Long Term	6.44%	6.44%	6.44%	6.44%	6.44%
Weighted Debt Rate - Short Term	0.00%	0.00%	4.47%	4.47%	4.47%
Approved ROE	9.00%	9.00%	8.57%	8.57%	8.57%
Weighted Average Cost of Capital	7.46%	7.46%	7.21%	7.21%	7.21%
PILs Tax Rate	36.12%	36.12%	33.50%	33.00%	32.00%

Other:

Amortization Policy:	Years
Smart Meters Amortization Rate	15
Computer Hardware Amortization Rate	5
Computer Software Amortization Rate	2

Enersource Hydro Mississauga Inc.

Smart Meter Revenue Requirement Calculation for 2006, 2007, 2008, 2009 & 2010 Investments & SMFA

Schedule 2

	A		B		C		D		E	
Average Asset Values	**2006 Actual**		**2007 Actual**		**2008 Actual**		**2009 Estimate**		**2010 Estimate**	
Net Fixed Assets Smart Meters										
Net Fixed Assets Computer Hardware										
Net Fixed Assets Computer Software										
Net Fixed Assets Tools & Equipment										
Net Fixed Assets Other Equipment										
Total Net Fixed Assets	$ 191,831		$ 7,623,696		$ 12,843,626		$ 19,435,496		$ 28,699,940	
Opening Net Fixed Assets	$ -		$ 191,831		$ 7,623,696		$ 12,843,626		$ 19,435,496	
Closing Net Fixed Assets	$ 191,831		$ 7,623,696		$ 12,843,626		$ 19,435,496		$ 28,699,940	
Average Net Fixed Assets		$ 95,915		$ 3,907,763		$ 10,233,661		$ 16,139,561		$ 24,067,718
Working Capital										
Operation Expense	$ 26,603		$ 295,887		$ 94,140		$ 669,759		$ 1,637,695	
Working Capital 15.0% & 13.3%	$ 3,991	$ 3,991	$ 44,383	$ 44,383	$ 12,521	$ 12,521	$ 89,078	$ 89,078	$ 217,813	$ 217,813
Smart Meters included in Rate Base		$ 99,906		$ 3,952,146		$ 10,246,182		$ 16,228,639		$ 24,285,531
Return on Rate Base										
Deemed Debt	60.0%	$ 59,944	60.0%	$ 2,371,288	56.0%	$ 5,737,862	56.0%	$ 9,088,038	56.0%	$ 13,599,898
Deemed Debt					4.0%	$ 409,847	4.0%	$ 649,146	4.0%	$ 971,421
Deemed Equity	40.0%	$ 39,962	40.0%	$ 1,580,859	40.0%	$ 4,098,473	40.0%	$ 6,491,456	40.0%	$ 9,714,213
		$ 99,906		$ 3,952,146		$ 10,246,182		$ 16,228,639		$ 24,285,531
Weighted Debt Rate	6.44%	$ 3,860	6.44%	$ 152,711	6.44%	$ 369,518	6.44%	$ 585,270	6.44%	$ 875,833
Weighted Debt Rate					4.47%	$ 18,320	4.47%	$ 29,017	4.47%	$ 43,423
Approved ROE	9.0%	$ 3,597	9.0%	$ 142,277	8.57%	$ 351,239	8.57%	$ 556,318	8.57%	$ 832,508
Return on Rate Base		$ 7,457	$ 7,457	$ 294,988	$ 294,988	$ 739,078	$ 739,078	$ 1,170,604	$ 1,170,604	$ 1,751,764	$ 1,751,764
Operating Expenses										
Incremental Operating Expenses		$ 26,603		$ 295,887		$ 94,140		$ 669,759		$ 1,637,695
Amortization Expenses										
Amortization Expenses - Smart Meters										
Amortization Expenses - Computer Hardware										
Amortization Expenses - Computer Software										
Amortization Expenses - Tools & Equipment										
Amortization Expenses - Other Equipment										
Total Amortization Expenses		$ 19,841		$ 328,593		$ 886,078		$ 1,357,789		$ 2,175,254
Revenue Requirement Before PILs		$ 53,902		$ 919,468		$ 1,719,295		$ 3,198,152		$ 5,564,713
Calculation of Taxable Income										
Incremental Operating Expenses		-$ 26,603		-$ 295,887		-$ 94,140		-$ 669,759		-$ 1,637,695
Depreciation Expenses		-$ 19,841		-$ 328,593		-$ 886,078		-$ 1,357,789		-$ 2,175,254
Interest Expense		-$ 3,860		-$ 152,711		-$ 387,838		-$ 614,286		-$ 919,256
Taxable Income For PILs		$ 3,597		$ 142,277		$ 351,239		$ 556,318		$ 832,508
Grossed up PILs		-$ 7,298		$ 41,177		$ 72,087		$ 127,322		$ 198,421
Revenue Requirement Before PILs		$ 53,902		$ 919,468		$ 1,719,295		$ 3,198,152		$ 5,564,713
Grossed up PILs		-$ 7,298		$ 41,177		$ 72,087		$ 127,322		$ 198,421
Revenue Requirement for Smart Meters		**$ 46,604**		**$ 960,644**		**$ 1,791,383**		**$ 3,325,474**		**$ 5,763,135**
Smart Meter Funding Adder										
Revenue Requirement for Smart Meters		$ 46,604		$ 960,644		$ 1,791,383		$ 3,325,474		$ 5,763,135
Total Metered Customers		175,110		182,794		185,322		188,168		190,917
Annualized amount required per metered customer		$ 0.27		$ 5.26		$ 9.67		$ 17.67		$ 30.19
Number of months in year		12		12		12		12		12
Smart Meter Funding Adder		**$ 0.02**		**$ 0.44**		**$ 0.81**		**$ 1.47**		**$ 2.52**

	May 1, 2006 - April 30, 2007	May 1, 2007 - April 30, 2008	May 1, 2008 - April 30, 2009	May 1, 2009 - December 31, 2009			Jan 1, 2010 - December 31, 2010		
SUMMARY	**Actual**	**Actual**	**Actual**	**SMRA (Approved)**	**No. Cust (Est.)**	**Estimate $**	**SMRA (Proposed)**	**No. Cust (Est.)**	**Estimate $**
Estimated Rate / Customers / Revenue				$ 1.41	188,168	$ 2,122,540	$ 2.17	190,917	$ 4,961,387
Actual Revenue Collected in Rates (2006/7/8) / Estimated Revenues (2009/10)	$ 676,337	$ 2,842,053	$ 1,284,923			$ 2,122,540			$ 4,961,387
ANNUAL									
Summary of Revenue Requirement (2006 - 2010)	$ 46,604	$ 960,644	$ 1,791,383			$ 3,325,474			$ 5,763,135
Summary of Revenue Collected in Rates (2006 - 2010)	$ 676,337	$ 2,842,053	$ 1,284,923			$ 2,122,540			$ 4,961,387
Revenue Collected in Rates vs Revenue Requirement	**$ (629,733)**	**$ (1,881,409)**	**$ 506,460**			**$ 1,202,934**			**$ 801,748**
CUMULATIVE - ANNUAL									
Summary of Revenue Requirement (2006 - 2010)	$ 46,604	$ 1,007,248	$ 2,798,631			$ 6,124,105			$ 11,887,239
Summary of Revenue Collected in Rates (2006 - 2010)	$ 676,337	$ 3,518,390	$ 4,803,313			$ 6,925,853			$ 11,887,239
Revenue Collected in Rates vs Revenue Requirement	**$ (629,733)**	**$ (2,511,142)**	**$ (2,004,682)**			**$ (801,748)**			**$ -**

Enersource Hydro Mississauga Inc.
PILs Calculation
Schedule 3

	2006 Actual	2007 Actual	2008 Actual
INCOME TAX			
Net Income	$ 3,597	$ 142,277	$ 351,239
Amortization	$ 19,841	$ 328,593	$ 886,078
CCA - Class 47 (8%) Smart Meters			
CCA - Class 45 (45%) Computers			
CCA - Class 12 (100%) Software			
CCA - Class 8 (20%) Other Equipment			
Change in taxable income	$ (13,832)	$ 42,951	$ 87,434
Tax Rate *(3. LDC Assumptions and Data)*	36.12%	36.12%	33.50%
Income Taxes Payable	$ (4,996)	$ 15,514	$ 29,290
ONTARIO CAPITAL TAX ("OCT")			
Smart Meters			
Computer Hardware			
Computer Software			
Tools & Equipment			
Other Equipment			
Rate Base	$ 174,402	$ 7,506,941	$ 12,463,066
Less: Exemption	$ -	$ -	$ -
Deemed Taxable Capital	$ 174,402	$ 7,506,941	$ 12,463,066
Ontario Capital Tax Rate	0.300%	0.225%	0.225%
Net Amount (Taxable Capital x Rate)	$ 523	$ 16,891	$ 28,042

Gross Up

	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	$ (4,996)	$ 15,514	$ 29,290
Change in OCT	$ 523	$ 16,891	$ 28,042
PIL's	$ (4,473)	$ 32,405	$ 57,332
	Gross Up 36.12%	Gross Up 36.12%	Gross Up 33.50%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	$ (7,821)	$ 24,286	$ 44,046
Change in OCT	$ 523	$ 16,891	$ 28,042
PIL's	**$ (7,298)**	**$ 41,177**	**$ 72,087**

Enersource Hydro Mississauga Inc.
Smart Meter Average Net Fixed Assets & UCC
Schedule 4

	2006 Actual	2007 Actual	2008 Actual	2009 Estimate	2010 Estimate
Net Fixed Assets - Smart Meters					
Opening Capital Investment					
Capital Investment Year 1					
Capital Investment Year 2 & 3 & 4 & 5					
Closing Capital Investment					
Opening Accumulated Amortization					
Amortization Year 1					
Amortization Year 2 & 3 & 4 & 5					
Closing Accumulated Amortization					
Opening Net Fixed Assets					
Closing Net Fixed Assets					
Average Net Fixed Assets					
Net Fixed Assets - Hardware					
Opening Capital Investment					
Capital Investment Year 1					
Capital Investment Year 2 & 3 & 4 & 5					
Capital Investment Transferred from Software					
Closing Capital Investment					
Opening Accumulated Amortization					
Amortization Year 1					
Amortization Year 2 & 3 & 4 & 5					
Adjustment at Year End					
Closing Accumulated Amortization					
Opening Net Fixed Assets					
Closing Net Fixed Assets					
Average Net Fixed Assets					
Net Fixed Assets - Software					
Opening Capital Investment					
Capital Investment Year 1					
Capital Investment Year 2 & 3 & 4 & 5					
Capital Investment Transferred to Computer					
Closing Capital Investment					
Opening Accumulated Amortization					
Amortization Year 1					
Amortization Year 2 & 3 & 4 & 5					
Adjustment at Year End					
Closing Accumulated Amortization					
Opening Net Fixed Assets					
Adjustment at Year End					
Closing Net Fixed Assets					
Average Net Fixed Assets					

Enersource Hydro Mississauga Inc.
Smart Meter Average Net Fixed Assets & UCC
Schedule 4

UCC - Smart Meters

CCA Class 47 (8%)	2006 Actual	2007 Actual	2008 Actual	2009 Estimate	2010 Estimate
Opening UCC					
Capital Additions					
UCC Before Half Year Rule					
Half Year Rule					
Reduced UCC					
CCA Rate Class 47					
CCA					
Closing UCC					

UCC - Computer Hardware

CCA Class 45 (45%)	2006 Actual	2007 Actual	2008 Actual	2009 Estimate	2010 Estimate
Opening UCC					
Capital Additions					
UCC Before Half Year Rule					
Half Year Rule					
Reduced UCC					
CCA Rate Class 47					
CCA					
Closing UCC					

UCC - Computer Software

CCA Class 12 (100%)	2006 Actual	2007 Actual	2008 Actual	2009 Estimate	2010 Estimate
Opening UCC					
Capital Additions					
UCC Before Half Year Rule					
Half Year Rule					
Reduced UCC					
CCA Rate Class 47					
CCA					
Closing UCC					

Enersource Hydro Mississauga Inc.
Amortization Year 2008
Schedule 5

	2008 Capital Investment	Adjustment of Software to Hardware	2008 Actual (Note 1)
Capital Expenditure			
Smart Meter Capital Costs			
Smart Meter Computer Equipment			
Smart Meter Computer Software			
Total SM Capital Costs	$ 6,106,008	$ (47,268)	$ 6,058,740
Amortization Expense for 2008 Investments			
Smart Meter Capital Costs			
Smart Meter Computer Equipment			
Smart Meter Computer Software			
Total SM Amortization Expense	$ 270,869	$ 32,863	$ 303,732

Note 1

Commencing October 1, 2008 the Corporation adopted CICA handbook Section 3064, Goodwill and Intangible Assets, which was adopted retrospectively as of January 1, 2007. According to this section, computer software for a computer-controlled machine that cannot operate without that specfic software is an integral part of the related hardware. Accordingly, we determined the smart meter software to be an integral component of hardware which is reflected in the adjustment above.

Enersource Hydro Mississauga Inc.

Annual Average Number of Metered Customers

Schedule 6

	2006 Actual	2007 Actual	2008 Actual	2009 Estimate	2010 Estimate
Residential	159,534	161,970	164,329	167,082	169,739
Small Commercial	432	408	381	373	368
General Service < 50kW	15,693	15,949	16,181	16,349	16,416
General Service 50-499 kW	4,001	3,992	3,954	3,877	3,903
General Service 500-4999 kW	459	467	469	478	481
Large User	9	9	10	10	10
	180,127	182,794	185,322	188,168	190,917

Enersource Hydro Mississauga Inc.

Capital & Operating Expenses

Schedule 7

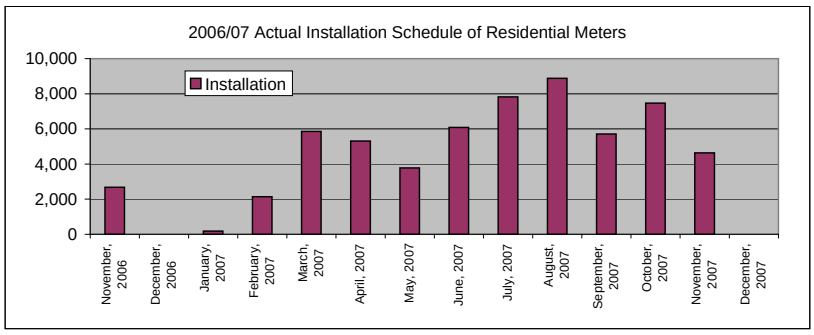
Capital Investments By Calendar Year	2006 Actual	2007 Actual	2008 Actual	2009 Estimate	2010 Estimate	Total
Smart Meter Capital Costs						
Smart Meter Computer Equipment						
Smart Meter Computer Software						
Total SM Capital Costs	**$ 211,672**	**$ 7,760,458**	**6,058,740**	**7,949,658**	**11,439,698**	**$ 33,420,226**

Operating Expenses By Calendar Year	2006 Actual	2007 Actual	2008 Actual	2009 Estimate	2010 Estimate	Total
Labour & Benefits	$ 20,083	$ 132,416	$ 672,824	$ 759,423	$ 1,945,048	$ 3,529,794
Call Centre / Community Relations	$ -	$ 422	$ -	$ -	$ -	$ 422
Training / Change Management	$ -	$ -	$ 300	$ -	$ -	$ 300
Miscellaneous Administration	$ 6,521	$ 14,990	$ (175,855)	$ 98,300	$ 102,500	$ 46,455
Telephony / Data Communications	$ -	$ 1,078	$ 38,285	$ 252,500	$ 302,500	$ 594,363
Customer Communications	$ -	$ 104,804	$ 133,125	$ 225,000	$ 175,000	$ 637,930
IT maintenance contracts / software	$ -	$ 42,176	$ 47,888	$ -	$ -	$ 90,065
Overhead	$ -	$ -	$ (622,426)	$ (665,464)	$ (887,353)	$ (2,175,243)
Total SM OM&A	**$ 26,603**	**$ 295,887**	**$ 94,140**	**$ 669,759**	**$ 1,637,695**	**$ 2,724,085**

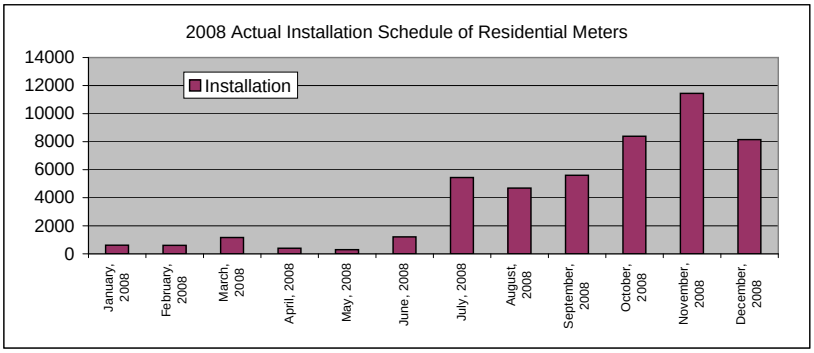
Enersource Hydro Mississauga Inc.
Residential Smart Meter and Collector Installations
Schedule 8

Residential and Collector Installations

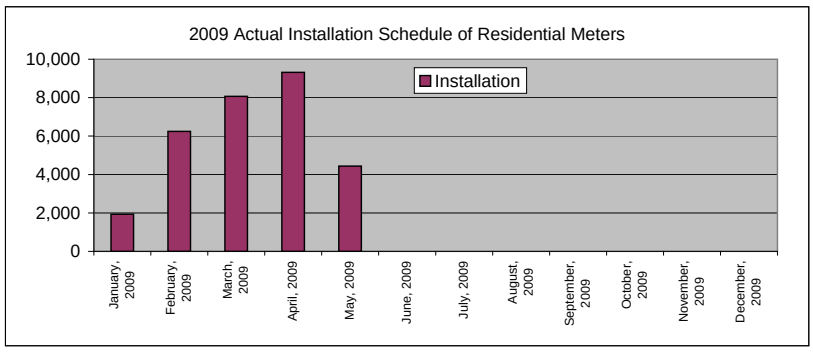
Month, Year	Installation	
Nov-06	2680	
Dec-06	0	
Jan-07	184	
Feb-07	2,136	
Mar-07	5,853	
Apr-07	5,307	
May-07	3,782	
Jun-07	6,085	
Jul-07	7,820	
Aug-07	8,880	
Sep-07	5,710	
Oct-07	7,465	
Nov-07	4,633	
Dec-07	0	
Collectors	203	A
Total	60,738	A



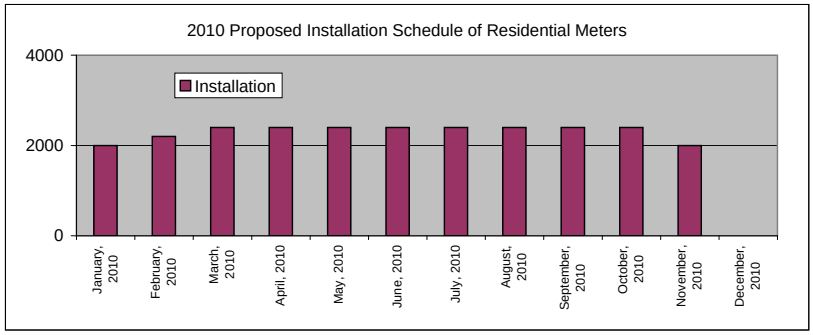
Month, Year	Installation	
January, 2008	616	
February, 2008	607	
March, 2008	1169	
April, 2008	398	
May, 2008	294	
June, 2008	1214	
July, 2008	5439	
August, 2008	4693	
September, 2008	5602	
October, 2008	8392	
November, 2008	11444	
December, 2008	8152	
2008 Total	48,020	A
Collectors	112	A
2006/07/08 Total	109,073	A



Month, Year	Installation	
January, 2009	1929	A
February, 2009	6246	A
March, 2009	8072	A
April, 2009	9314	A
May, 2009	4439	A
June, 2009	0	
July, 2009	0	
August, 2009	0	
September, 2009	0	
October, 2009	0	
November, 2009	0	
December, 2009	0	
Total	30,000	A
Collectors	128	E
2006/07/08/09 Total	139,201	E



Month, Year	Installation	
January, 2010	2,000	
February, 2010	2,200	
March, 2010	2,400	
April, 2010	2,400	
May, 2010	2,400	
June, 2010	2,400	
July, 2010	2,400	
August, 2010	2,400	
September, 2010	2,400	
October, 2010	2,400	
November, 2010	2,000	
December, 2010	0	
Total	25,400	E
Collectors	100	E
06/07/08/09/10 Total	164,701	

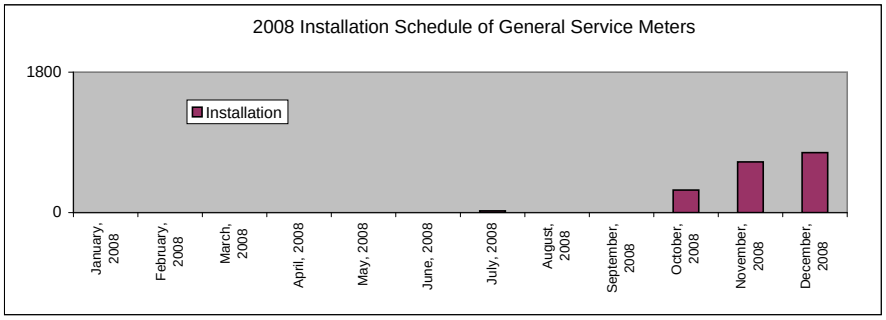


E - Estimate
A - Actual

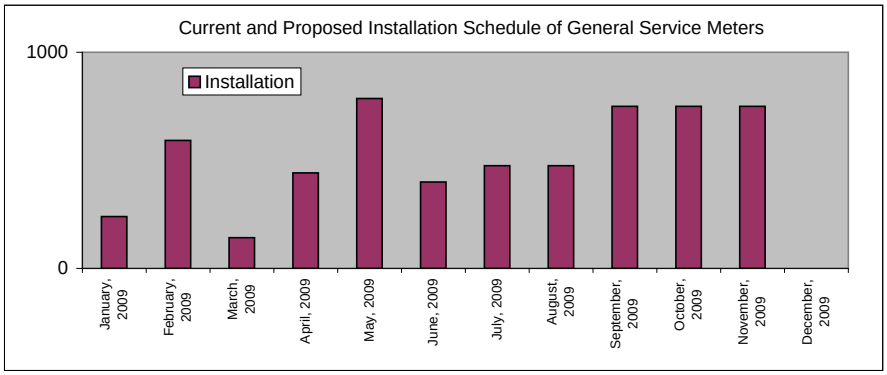
Enersource Hydro Mississauga Inc.
General Service Smart Meter Installations
Schedule 9

Small General Service Installations

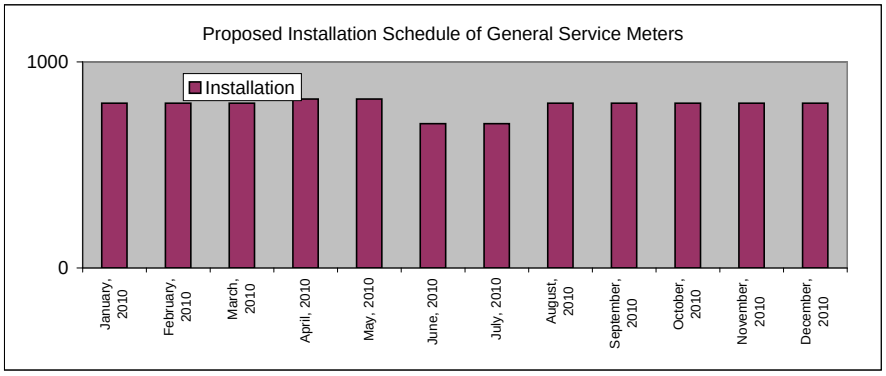
Month, Year	Installation	
January, 2008	0	
February, 2008	0	
March, 2008	0	
April, 2008	0	
May, 2008	0	
June, 2008	0	
July, 2008	23	A
August, 2008	0	
September, 2008	0	
October, 2008	290	A
November, 2008	649	A
December, 2008	769	A
2008 Total	1,731	A



Month, Year	Installation	
January, 2009	240	A
February, 2009	592	A
March, 2009	142	A
April, 2009	442	A
May, 2009	786	A
June, 2009	400	E
July, 2009	475	E
August, 2009	475	E
September, 2009	750	E
October, 2009	750	E
November, 2009	750	E
December, 2009	0	E
Total	5,802	E
2006/07/08/09 Total	7,533	E



Month, Year	Installation	
January, 2010	800	E
February, 2010	800	E
March, 2010	800	E
April, 2010	820	E
May, 2010	820	E
June, 2010	700	E
July, 2010	700	E
August, 2010	800	E
September, 2010	800	E
October, 2010	800	E
November, 2010	800	E
December, 2010	800	E
Total	9,440	E
06/07/08/09/10 Total	16,973	E



E - Estimate
A - Actual