PROJECT SUMMARY - WINDFARM

The Applicant is proposing to construct and operate a 43 turbine, 98.9 MW wind farm (the "Talbot Windfarm") on approximately 4,000 hectares of private land, located in the Municipality of Chatham-Kent ("Chatham-Kent"). The Talbot Windfarm will comprise:

- 43 Siemens SWT-2.3-101 turbines with a nameplate capacity of 2.3 MW each;
- a buried (except where technically impossible or difficult) 34.5 kV collector system ("Collector System") connecting all of the turbines to the centrally located Talbot Windfarm Substation;
- access roads connecting municipal roads to the turbine locations; and
- a centrally located storage yard and operations and maintenance building situated next to the Talbot Windfarm Substation.

PROJECT SUMMARY - TRANSMISSION FACILITIES

Transmission Line

The Applicant proposes to construct a single circuit, overhead 230 kV transmission line that will extend approximately 10.3 km from the Talbot Windfarm Substation to the Talbot Windfarm Switching Station. The Talbot Windfarm Switching Station will in turn be the point of interconnection with an existing double circuit 230 kV transmission line owned and operated by Hydro One Networks Inc. ("Hydro One").

Collector System

The Collector System will be comprised of underground 34.5 kV electrical power lines running between the turbines and routed to the Talbot Windfarm Substation (aboveground lines will be used when it is technically impossible or difficult to bury the lines). Generally, each row of turbines will be interconnected with underground wiring to a local connection point, with each connection point then connected to the substation, by an underground line running in the municipal right-of-way. The Collector System will generally follow the access roads as well as the municipal roads.

Substation

The Talbot Windfarm Substation will step up the voltage from 34.5 kV to 230 kV and will comprise a HICO equivalent, 3 phase 60 Hz 33/44/55 MVA transformer surrounded by a sound-barrier wall. The substation will also house some protection and control equipment as required by the Transmission System code and through the interconnection process with the IESO and Hydro-One Networks Inc.

Switching Station

The Talbot Windfarm Switching Station will comprise: (i) one or two disconnect-type switches with a continuous maximum operating voltage of 250 kV and a continuous current rating of 1,200 A; and (ii) type SF6 breakers with a continuous operating voltage of 150 kV, a rated three-cycle interruption time of 50 ms, a continuous current rating of 1,200 A and a short circuit symmetrical duty of 63 kA.

Both the switches and the breakers will meet the technical specifications and requirements of the Independent Electricity System operator ("IESO") Market Rules and the *Transmission System Code*.

PROJECT SUMMARY – PROJECT SCHEDULE

Talbot Windfarm, together with the Talbot Windfarm Substation, the Talbot Windfarm Transmission Line and the Talbot Wind Farm Switching Station, are scheduled to be commissioned in November 2010. In order to meet this schedule, Talbot Windfarm, LP has set a number of milestone target dates and is proceeding with a detailed approvals and construction schedule.

Important Milestone Dates are as follows:

- Environmental Review Report Notice of Completion: May 1, 2009
- Release of the Statement of Completion: August 4, 2009
- Certificate of Approval (Air): August 28, 2009
- Municipal Approvals Process & Zoning: September 15, 2009
- IESO System Impact Assessment Completion: September 22, 2009
- Hydro One Customer Impact Assessment Completion: September 29, 2009
- Leave to Construct Obtained: October 13, 2009
- Generator Licence Obtained: October 27, 2009
- Construction Mobilization: May 28, 2010
- Construction Phase: May 2010-November 2010
- Talbot Windfarm Commissioning & Start-Up November 23, 2010

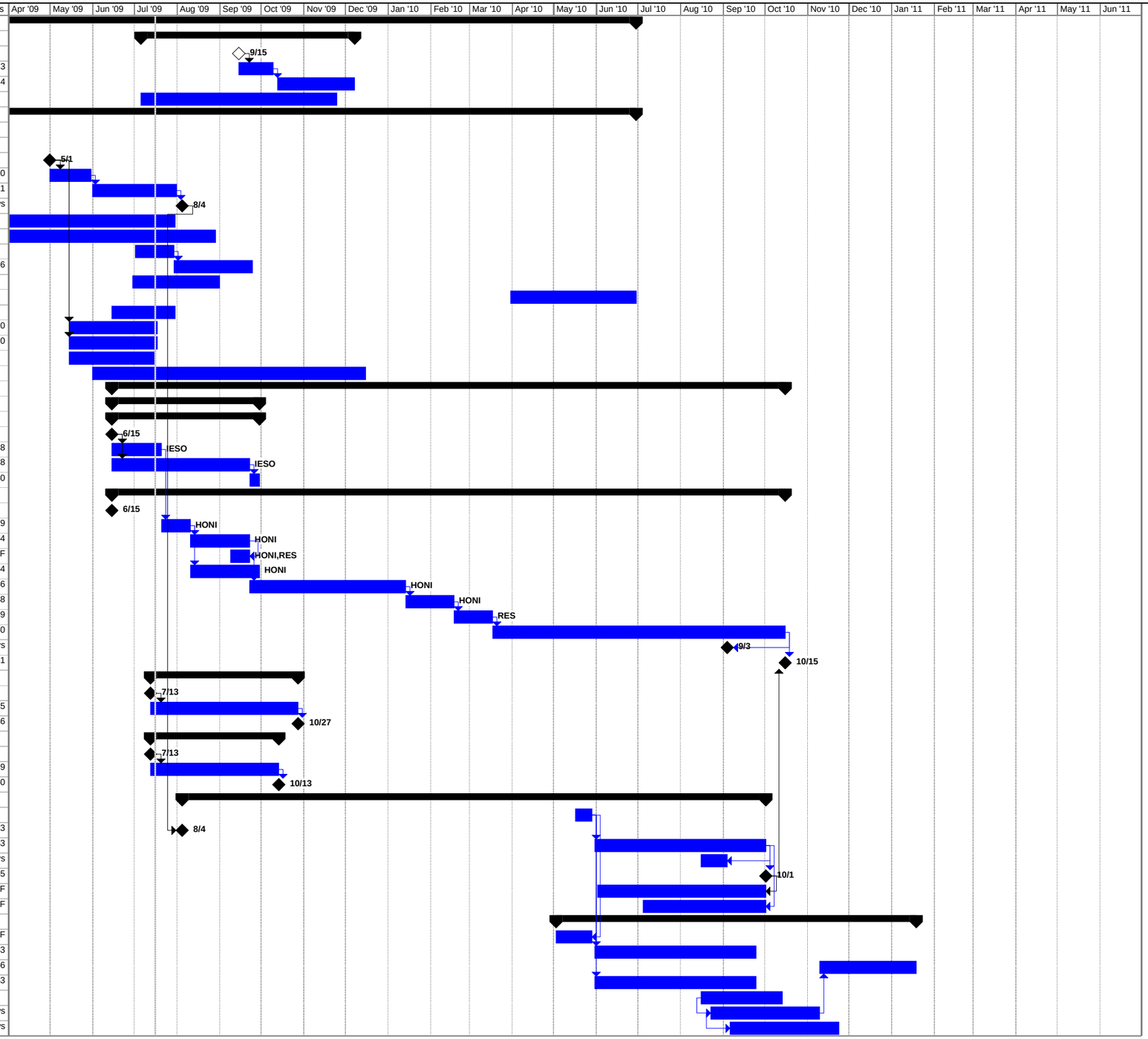
A more detailed project schedule is included in this Tab on the next page.

The project schedule is based on the current permitting process for wind farms in Ontario. The imminent introduction of a Renewable Energy Approval ("REA") process under the *Green Energy and Green Economy Act, 2009*, will likely introduce some changes to the schedule. It will also likely change some of the permitting milestones listed above, most notably the municipal zoning and permitting requirements.

The REA process is not expected to affect any of the interconnection activities for Talbot Windfarm.

RES - Talbot Wind Farm Transmission line permitting and construction

ID	Task Name	Duration	Start	Finish	% Complete	Predecessors
1	**General Permitting**	**443 days**	**Wed 10/1/08**	**Tue 6/29/10**	**31%**	
2	**Municipal Approvals**	**109 days**	**Mon 7/6/09**	**Mon 12/7/09**	**0%**	
3	Statutory Public Mtng. For Zoning By-law Amendment	0 days	Tue 9/15/09	Tue 9/15/09	0%	
4	25 day appeal period for Zoning By-law ammendment	19 days	Tue 9/15/09	Fri 10/9/09	0%	3
5	Removal of "H" - Holding Symbol from Zoning	40 days	Tue 10/13/09	Mon 12/7/09	0%	4
6	Drainage Act Approvals	100 days	Mon 7/6/09	Tue 11/24/09	0%	
7	**Environmental Review Report (ERR) & CEEA Screening**	**443 days**	**Wed 10/1/08**	**Tue 6/29/10**	**36%**	
8	Public Release of Draft ERR	42 days	Wed 10/1/08	Fri 11/28/08	100%	
9	MOE Review of Draft ERR	77 days	Wed 10/1/08	Fri 1/30/09	100%	
10	Notice of Completion	0 days	Fri 5/1/09	Fri 5/1/09	100%	
11	30 Day Public Comment Period	22 days	Fri 5/1/09	Sat 5/30/09	100%	10
12	MOE Director Review & Decision on Appeals	44 days	Mon 6/1/09	Fri 7/31/09	20%	11
13	Statement of Completion	0 days	Tue 8/4/09	Tue 8/4/09	0%	12FS+2 days
14	First Nations Consultations	139 days	Tue 1/20/09	Thu 7/30/09	50%	
15	MOE Certificate of Approval (Air) Issuance	122 days	Thu 3/12/09	Fri 8/28/09	17%	
16	Stage 2 Archeology Work	20 days	Thu 7/2/09	Wed 7/29/09	0%	
17	Clearance under the Heritage Act	40 days	Thu 7/30/09	Thu 9/24/09	0%	16
18	Transportation Permits (e.g.. Oversize/Overweight Permit or Specia	44 days	Tue 6/30/09	Mon 8/31/09	0%	
19	Permit Regarding Works with MTO Highway RoW	65 days	Wed 3/31/10	Tue 6/29/10	0%	
20	Fisheries Act Subsection 35(2) Authorization for Watercourse Cross	33 days	Mon 6/15/09	Thu 7/30/09	0%	
21	Aeronautical Obstruction Clearance Permit	46 days	Fri 5/15/09	Fri 7/17/09	100%	10
22	Aviation Safety Land Use Proposal	46 days	Fri 5/15/09	Fri 7/17/09	100%	10
23	EcoENERGY Applications - Notice of Project Application/Technical I	44 days	Fri 5/15/09	Wed 7/15/09	0%	
24	CEAA Screening	139 days	Mon 6/1/09	Tue 12/15/09	0%	
25	**Interconnection Process**	**347 days**	**Mon 6/15/09**	**Fri 10/15/10**	**0%**	
26	**IESO Process**	**75 days**	**Mon 6/15/09**	**Tue 9/29/09**	**0%**	
27	**System Impact Study**	**75 days**	**Mon 6/15/09**	**Tue 9/29/09**	**0%**	
28	Submission of SIA form to IESO	0 days	Mon 6/15/09	Mon 6/15/09	100%	
29	Preperation of initial requirements for HONI CIA (draft SIA)	25 days	Mon 6/15/09	Mon 7/20/09	0%	28
30	Preperation of final SIA	70 days	Mon 6/15/09	Tue 9/22/09	0%	28
31	Notificaiton of Conditoinal approval by IESO	5 days	Wed 9/23/09	Tue 9/29/09	0%	30
32	**Hydro One connection process**	**347 days**	**Mon 6/15/09**	**Fri 10/15/10**	**0%**	
33	Submission of CIA form to HONI	0 days	Mon 6/15/09	Mon 6/15/09	100%	
34	Customer impact assessment in Draft form	15 days	Tue 7/21/09	Mon 8/10/09	0%	29
35	Preperation of planning specifications	30 days	Tue 8/11/09	Tue 9/22/09	0%	34
36	Preperation and execution of Estimate agreement	10 days	Wed 9/9/09	Tue 9/22/09	0%	35FF
37	Customer input and final CIA	35 days	Tue 8/11/09	Tue 9/29/09	0%	34
38	Connection Estimates by HONI	80 days	Wed 9/23/09	Wed 1/13/10	0%	36
39	Preperation of CCRA draft	25 days	Thu 1/14/10	Wed 2/17/10	0%	38
40	Review and execution of CCRA by RES and HONI	20 days	Thu 2/18/10	Wed 3/17/10	0%	39
41	HONI Construction on infrastructure	152 days	Thu 3/18/10	Fri 10/15/10	0%	40
42	Connection agreement execution (30 days before connection)	0 days	Fri 9/3/10	Fri 9/3/10	0%	41FF-30 days
43	Backfeed	0 days	Fri 10/15/10	Fri 10/15/10	0%	57,41
44	**Ontario Energy Board Process**	**75 days**	**Mon 7/13/09**	**Tue 10/27/09**	**0%**	
45	Submission of Genrator License	0 days	Mon 7/13/09	Mon 7/13/09	0%	
46	Generator license application	75 days	Mon 7/13/09	Tue 10/27/09	0%	45
47	Obtain Genrator license	0 days	Tue 10/27/09	Tue 10/27/09	0%	46
48	**Leave to construct**	**65 days**	**Mon 7/13/09**	**Tue 10/13/09**	**0%**	
49	Submission of LtC to OEB	0 days	Mon 7/13/09	Mon 7/13/09	0%	
50	Review of LtC by OEB and hearing	65 days	Mon 7/13/09	Tue 10/13/09	0%	49
51	Grant of LtC	0 days	Tue 10/13/09	Tue 10/13/09	0%	50
52	**Transmission Line and related infrasturcuture**	**301 days**	**Tue 8/4/09**	**Fri 10/1/10**	**0%**	
53	Mobillization	10 days	Mon 5/17/10	Fri 5/28/10	0%	
54	Order of substation and other major equipment	0 days	Tue 8/4/09	Tue 8/4/09	0%	13
55	Construction of substation	90 days	Mon 5/31/10	Fri 10/1/10	0%	53
56	Instalation of Grid transformer in substation	15 days	Mon 8/16/10	Fri 9/3/10	0%	55FF-20 days
57	Substation ready for enrgization	0 days	Fri 10/1/10	Fri 10/1/10	0%	55
58	Construction of Switchyard	88 days	Wed 6/2/10	Fri 10/1/10	0%	57FF
59	Construction of overhead line	65 days	Mon 7/5/10	Fri 10/1/10	0%	55FF
60	**Windfarm infrastructure**	**187 days**	**Mon 5/3/10**	**Tue 1/18/11**	**0%**	
61	Site clearing	20 days	Mon 5/3/10	Fri 5/28/10	0%	53FF
62	Road construction	85 days	Mon 5/31/10	Fri 9/24/10	0%	53
63	Road grading and site restoration	50 days	Wed 11/10/10	Tue 1/18/11	0%	66
64	Foundation materials and construction	85 days	Mon 5/31/10	Fri 9/24/10	0%	53
65	Trubine delivery	43 days	Mon 8/16/10	Wed 10/13/10	0%	
66	Turbine Erection	57 days	Mon 8/23/10	Tue 11/9/10	0%	65SS+5 days
67	Turbine commissioning & start-up	57 days	Mon 9/6/10	Tue 11/23/10	0%	66SS+10 days



March 2009
Dillon Consulting Limited

Task | Milestone | Summary | Meeting