

**Ontario Energy
Board**

**Commission de
l'énergie
de l'Ontario**



EB-2008-0248

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by West
Coast Huron Energy Inc. for an order approving or
fixing just and reasonable rates and other charges for
the distribution of electricity to be effective May 1,
2009.

BEFORE: Cathy Spoel
Presiding Member

Pamela Nowina
Member and Vice-Chair

DECISION AND ORDER

June 17, 2009

BACKGROUND

OPERATING COSTS

OM&A Expenses

Board Findings

The Board is concerned with the lack of a reliable record regarding this aspect of the Operating Cost budget. The \$150,000 initially appeared in the application as a management estimate, an amount which was not endorsed by WCHE's auditor. Then the Applicant produced excerpts of a draft MEARIE report that provided some evidence as to the origins of the original amount. Then in reply argument, WCHE adopted the suggestion of Board staff that if this item is approved, it should be amortized over 4 years. In addition, WCHE then added the annual amount of \$42,000 from the report excerpt, for an annual total of \$79,500. WCHE's responses on this issue seemed to evolve as the proceeding progressed.

The Board finds that the evidence presented and submissions provided by the Applicant are not sufficient on this issue. The Board agrees with the VECC submission that given the lack of evidentiary support, interveners have no basis upon which to test management's estimates as to the reasonableness of this claim. The Board has no confidence in the amount requested by WCHE, nor the basis for that claimed amount. Even WCHE's reply submission does not address the specific issues raised by VECC and Board staff in this important area. The Board finds that WCHE has not met the Board's evidentiary requirements in this area and therefore finds that the entire O&M amount of \$150,000 will not be allowed for recovery in rates. The Board directs WCHE to reduce the total OM&A expenses of \$1,806,250 by \$150,000.

However, the Board is willing to provide WCHE with a further opportunity to address this aspect of its O&M budget. The Board will declare the rates established in this proceeding as interim for a 3 month period in order to provide WCHE with the opportunity to submit additional evidence on this specific area before finalizing the 2009 rates. The Board will establish a streamlined process

to consider any new evidence on the amount to be included in rates for Post Retirement Benefits.

Response

On June 17, 2009, the Ontario Energy Board (OEB) issued a Decision and Order related to the set West Coast Energy Inc.'s distribution rates. In this Decision the OEB ordered that OM&A expenses were to be reduced by \$150,000 to account for the denial of \$150,000 of employment benefits expense related to post retirement benefits. The OEB indicated that they were concerned with the lack of a reliable record relating to post retirement benefits. The OEB did give WCHE a 3 month period from the date of the Decision to provide additional evidence for the OEB to consider.

West Coast Huron Energy Inc. (WCHE) has a significant post employment liability due to its current and retired employees. In 2008, (WCHE) commissioned an actuarial valuation by MEARIE Actuarial and Dion, Durrell + Associates Inc. In 2007, WCHE management estimated the post retirement benefit to be \$150,000 unsupported by an actuarial valuation. Management believed its estimate was reasonable at the time, but on the advice of their auditors commissioned the actuaries in 2008 so that WCHE could have a more precise estimate of the liability and so that a clean audit opinion could be obtained for the annual financial statements.

WCHE started preparing the rate submission for the OEB in the summer of 2008 and continued into the fall of 2008. WCHE completed the rate submission prior to receiving the actuarial report on WCHE's post retirement liability. So, WCHE included the \$150,000 in the rate submission. WCHE's rationale being that the post retirement liability represents employee benefit costs from past years that had not been expensed in the past and had not been recovered in WCHE's distribution rates in the past. WCHE had never been compensated in its distribution rates for the benefit costs that had accrued to its employees for work they had completed in prior years. As a result, WCHE submitted the expense to be included in its 2009 distribution rates. WCHE did not have the actuary report at the time of the initial rate submission but through initial consultations with the actuary knew the actuarial number would be higher than the \$150,000 that management estimated.

WCHE did not consider recovering the post retirement amount over 3 to 4 years at the time of its original rate submission. WCHE concurs with the OEB that amortizing this over 3 to 4 years would be reasonable and would mitigate the effect of the electricity rate increase.

The OEB indicated that the evidence relating to the post retirement benefits was inconsistent and unclear. This can be attributed to the fact that the actuarial report was not received until after the rate submission.

Actuarial Report

The final actuarial report released in 2009 indicated that the post retirement benefits liability for WCHE was approximately \$343,000 (see page 2, Summary of Results table from actuary report). Furthermore, the actuary indicated that management had estimated the liability at December 31, 2007 to be \$150,000. The actuary then indicated that the difference between the actuarial liability and management's estimate \$193,000 (i.e. \$343,000 - \$150,000) should be accounted for by amortizing the difference over the average remaining service period of active employees. This treatment would be consistent with Generally Accepted Accounting Policies as set out in CICA section 3461.

The actuary estimated that the average service period of existing employees was 9 years (see page 6 table A.2). The annual expense related to the post retirement liability that existed on December 31, 2007 using Generally Accepted Accounting Policies as set out by section 3461 is calculated to be \$21,000 (i.e. \$193,000 divided by 9 years). The \$21,000 is spreading the recording of the expense relating to the liability that existed on December 31, 2007 over 9 years. Therefore, WCHE needs to recover the \$21,000 per year in its distribution rates to recover the costs related to this liability.

WCHE's Proposed Treatment

WCHE proposes that the post retirement benefits expense that should be considered when setting the distribution rates includes the full amount of \$343,000 liability that existed as at December 31, 2007. This represents a future obligation of WCHE relating to the service of employees for work performed in previous years that has not been recovered in previous years' rates.

Furthermore, WCHE proposes that the original \$150,000 be included in rates over 4 years or \$37,500 per year as originally considered by the OEB. This would be a reasonable treatment because that is the amount of the liability that WCHE had recorded on the December 31, 2007 financial statements.

Then, allocate a further \$21,000 per year be included in the rate submission to mirror the expense that will be recorded in WCHE relating to accounting for the liability using Generally Accepted Accounting Principles. In the future this would be adjusted every 5 years when the actuarial report is expected to be updated.

Therefore, WCHE proposes that a total of \$58,500 (i.e. \$37,500 + \$21,000) be included in the OM&A expenses that should be recovered in its distribution rates for 2009.

This method would be a reasonable way to recover the costs from its customers over a series of years and mitigate the effect on rate increases.

The addition of these costs changes the calculation of WCHE's Interim Rate Order in many sections of the calculation of rates including:

- Rate Base
- Working Capital Allowance
- OM&A
- Regulated Return
- Pils
- Revenue Requirement
- Cost Allocation
- Rate Derivation
- Implementation
- Bill Impacts

Also included in this filing are documents that may be of assistance in the Board's determination.

- Tariff of Rates and Charges
- Financial Statement Note Disclosures
- Actuarial Report

Rate Base

The following chart details the impact of the change from Interim Rates resulting from the addition of \$58,500 in Post Retirement costs.

RATE BASE SUMMARY	2009 Test Interim	2009 Test final	Variance from 2009 Interim
	(\$'s)	(\$'s)	(\$'s)
<u>Gross Asset</u>			
Asset Values at Cost	\$5,911,951	\$5,911,951	\$0
<u>Accumulated Depreciation</u>			
Depreciation	-\$2,030,083	-\$2,030,083	\$0
Net Fixed Asset	\$3,881,868	\$3,881,868	\$0
Allowance for Working Capital	\$1,225,478	\$1,234,253	\$8,775
Utility Rate Base	\$5,107,346	\$5,116,121	\$8,775

Working Capital Allowance

The change in rate base detailed above is solely with respect to the change in working capital allowance. The following chart details the change in the Working Capital Allowance calculation.

WORKING CAPITAL ALLOWANCE CALCULATION BY ACCOUNT	2009 Test Interim		Allowance for Working Capital	2009 Test Final		Allowance for Working Capital	
		15%			15%		
Operation (Working Capital)							
5005-Operation Supervision and Engineering	\$2,000.00	15%	\$300.00	\$2,000.00	15%	\$300.00	\$0.00
5010-Load Dispatching	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5012-Station Buildings and Fixtures Expense	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5014-Transformer Station Equipment - Operation Labour	\$5,000.00	15%	\$750.00	\$5,000.00	15%	\$750.00	\$0.00
5015-Transformer Station Equipment - Operation Supplies and Expenses	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5016-Distribution Station Equipment - Operation Labour	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5017-Distribution Station Equipment - Operation Supplies and Expenses	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5020-Overhead Distribution Lines and Feeders - Operation Labour	\$221,725.00	15%	\$33,258.75	\$221,725.00	15%	\$33,258.75	\$0.00
5025-Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5030-Overhead Sub transmission Feeders - Operation	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5035-Overhead Distribution Transformers- Operation	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5040-Underground Distribution Lines and Feeders - Operation Labour	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5045-Underground Distribution Lines & Feeders - Operation Supplies & Expenses	\$22,425.00	15%	\$3,363.75	\$22,425.00	15%	\$3,363.75	\$0.00
5050-Underground Sub transmission Feeders - Operation	\$124,600.00	15%	\$18,690.00	\$124,600.00	15%	\$18,690.00	\$0.00
5055-Underground Distribution Transformers - Operation	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5060-Street Lighting and Signal System Expense	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5065-Meter Expense	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5070-Customer Premises - Operation Labour	\$5,000.00	15%	\$750.00	\$5,000.00	15%	\$750.00	\$0.00
5075-Customer Premises - Materials and Expenses	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5085-Miscellaneous Distribution Expense	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5090-Underground Distribution Lines and Feeders - Rental Paid	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5095-Overhead Distribution Lines and Feeders - Rental Paid	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5096-Other Rent	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
Sub-Total	\$380,750.00		\$57,112.50	\$380,750.00		\$57,112.50	\$0.00

Maintenance (Working Capital)

5105-Maintenance Supervision and Engineering	\$4,000.00	15%	\$600.00	\$4,000.00	15%	\$600.00	\$0.00
5110-Maintenance of Buildings and Fixtures - Distribution Stations	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5112-Maintenance of Transformer Station Equipment	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5114-Maintenance of Distribution Station Equipment	\$10,000.00	15%	\$1,500.00	\$10,000.00	15%	\$1,500.00	\$0.00
5120-Maintenance of Poles, Towers and Fixtures	\$27,000.00	15%	\$4,050.00	\$27,000.00	15%	\$4,050.00	\$0.00
5125-Maintenance of Overhead Conductors and Devices	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5130-Maintenance of Overhead Services	\$15,000.00	15%	\$2,250.00	\$15,000.00	15%	\$2,250.00	\$0.00
5135-Overhead Distribution Lines and Feeders - Right of Way	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5145-Maintenance of Underground Conduit	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5150-Maintenance of Underground Conductors and Devices	\$15,000.00	15%	\$2,250.00	\$15,000.00	15%	\$2,250.00	\$0.00
5155-Maintenance of Underground Services	\$5,000.00	15%	\$750.00	\$5,000.00	15%	\$750.00	\$0.00
5160-Maintenance of Line Transformers	\$6,000.00	15%	\$900.00	\$6,000.00	15%	\$900.00	\$0.00
5165-Maintenance of Street Lighting and Signal Systems	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5170-Sentinel Lights - Labour	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5172-Sentinel Lights - Materials and Expenses	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5175-Maintenance of Meters	\$6,000.00	15%	\$900.00	\$6,000.00	15%	\$900.00	\$0.00
5178-Customer Installations Expenses- Leased Property	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5185-Water Heater Rentals - Labour	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5186-Water Heater Rentals - Materials and Expenses	\$3,800.00	15%	\$570.00	\$3,800.00	15%	\$570.00	\$0.00
5190-Water Heater Controls - Labour	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5192-Water Heater Controls - Materials and Expenses	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5195-Maintenance of Other Installations on Customer Premises	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
Sub-Total	\$91,800.00		\$13,770.00	\$91,800.00		\$13,770.00	\$0.00

Billing and Collections

5305-Supervision	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5310-Meter Reading Expense	\$100,750.00	15%	\$15,112.50	\$100,750.00	15%	\$15,112.50	\$0.00
5315-Customer Billing	\$326,050.00	15%	\$48,907.50	\$326,050.00	15%	\$48,907.50	\$0.00
5320-Collecting	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5325-Collecting- Cash Over and Short	\$10,000.00	15%	\$1,500.00	\$10,000.00	15%	\$1,500.00	\$0.00
5330-Collection Charges	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5335-Bad Debt Expense	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5340-Miscellaneous Customer Accounts Expenses	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
Sub-Total	\$436,800.00		\$65,520.00	\$436,800.00		\$65,520.00	\$0.00

Community Relations

5405-Supervision	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5410-Community Relations - Sundry	\$13,000.00	15%	\$1,950.00	\$13,000.00	15%	\$1,950.00	\$0.00
5415-Energy Conservation	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5420-Community Safety Program	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5425-Miscellaneous Customer Service and Informational Expenses	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5505-Supervision	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5510-Demonstrating and Selling Expense	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5515-Advertising Expense	\$13,000.00	15%	\$1,950.00	\$13,000.00	15%	\$1,950.00	\$0.00
5520-Miscellaneous Sales Expense	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00

Sub-Total	\$26,000.00		\$3,900.00	\$26,000.00		\$3,900.00	\$0.00
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Administrative and General Expenses

5605-Executive Salaries and Expenses	\$59,300.00	15%	\$8,895.00	\$59,300.00	15%	\$8,895.00	\$0.00
5610-Management Salaries and Expenses	\$49,900.00	15%	\$7,485.00	\$49,900.00	15%	\$7,485.00	\$0.00
5615-General Administrative Salaries and Expenses	\$94,750.00	15%	\$14,212.50	\$153,250.00	15%	\$22,987.50	\$8,775.00
5620-Office Supplies and Expenses	\$6,700.00	15%	\$1,005.00	\$6,700.00	15%	\$1,005.00	\$0.00
5625-Administrative Expense Transferred Credit	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5630-Outside Services Employed	\$246,400.00	15%	\$36,960.00	\$246,400.00	15%	\$36,960.00	\$0.00
5635-Property Insurance	\$33,900.00	15%	\$5,085.00	\$33,900.00	15%	\$5,085.00	\$0.00
5640-Injuries and Damages	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5645-Employee Pensions and Benefits	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5650-Franchise Requirements	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5655-Regulatory Expenses	\$16,250.00	15%	\$2,437.50	\$16,250.00	15%	\$2,437.50	\$0.00
5660-General Advertising Expenses	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5665-Miscellaneous General Expenses	\$30,200.00	15%	\$4,530.00	\$30,200.00	15%	\$4,530.00	\$0.00
5670-Rent	\$31,600.00	15%	\$4,740.00	\$31,600.00	15%	\$4,740.00	\$0.00
5675-Maintenance of General Plant	\$40,000.00	15%	\$6,000.00	\$40,000.00	15%	\$6,000.00	\$0.00
5680-Electrical Safety Authority Fees	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00
5685-Independent Market Operator Fees and Penalties	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00

Sub-Total	\$609,000.00		\$91,350.00	\$609,000.00		\$100,125.00	\$8,775.00	\$58,500.00
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Amortization Expenses

5705-Amortization Expense - Property, Plant, and Equipment	\$333,104.87	0%	\$0.00	\$333,104.87	0%	\$0.00	\$0.00	\$0.00
5710-Amortization of Limited Term Electric Plant	\$0.00	0%	\$0.00	\$0.00	0%	\$0.00	\$0.00	
5715-Amortization of Intangibles and Other Electric Plant	\$0.00	0%	\$0.00	\$0.00	0%	\$0.00	\$0.00	
5720-Amortization of Electric Plant Acquisition Adjustments	\$0.00	0%	\$0.00	\$0.00	0%	\$0.00	\$0.00	
5725-Miscellaneous Amortization	\$0.00	0%	\$0.00	\$0.00	0%	\$0.00	\$0.00	
5730-Amortization of Unrecovered Plant and Regulatory Study Costs	\$0.00	0%	\$0.00	\$0.00	0%	\$0.00	\$0.00	
5735-Amortization of Deferred Development Costs	\$0.00	0%	\$0.00	\$0.00	0%	\$0.00	\$0.00	
5740-Amortization of Deferred Charges	\$0.00	0%	\$0.00	\$0.00	0%	\$0.00	\$0.00	
Sub-Total	\$352,000.93		\$0.00	\$352,000.93		\$0.00	\$0.00	\$0.00
6105-Taxes other than Income Taxes	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00	

Cost of Power

4705-Power Purchased	\$4,910,276.52	15%	\$736,541.48	\$4,910,276.52	15%	\$736,541.48	\$0.00	\$0.00
4708-Charges-WMS	\$420,511.16	15%	\$63,076.67	\$420,511.16	15%	\$63,076.67	\$0.00	
4710-Cost of Power Adjustments	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00	
4712-Charges-One-Time	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00	
4714-Charges-NW	\$591,737.24	15%	\$88,760.59	\$591,737.24	15%	\$88,760.59	\$0.00	
4716-Charges-CN	\$622,113.17	15%	\$93,316.97	\$622,113.17	15%	\$93,316.97	\$0.00	
4730-Rural Rate Assistance Expense	\$80,867.53	15%	\$12,130.13	\$80,867.53	15%	\$12,130.13	\$0.00	
5685-Independent Market Operator Fees and Penalties	\$0.00	15%	\$0.00	\$0.00	15%	\$0.00	\$0.00	
Sub-Total	\$6,625,505.62		\$993,825.84	\$6,625,505.62		\$993,825.84	\$0.00	\$0.00
WORKING CAPITAL ALLOWANCE TOTAL	\$8,521,856.55		\$1,225,478.34	\$8,521,856.55		\$1,234,253.34	\$8,775.00	\$58,500.00

OM&A Expenses

The following chart details the change in the operating costs for WCHE from the interim rate order to this application.

SUMMARY OF OPERATING COSTS	2009 Test Interim	2009 Test Final	Change
OM&A expenses			
Operation (Working Capital)	\$380,750.00	\$380,750.00	\$0.00
Maintenance (Working Capital)	\$91,800	\$91,800	\$0.00
Billing and Collections	\$436,800	\$436,800	\$0.00
Community Relations	\$26,000	\$26,000	\$0.00
Administrative and General Expenses	\$609,000	\$667,500	\$58,500.00
Amortization Expense	\$333,105	\$333,105	\$0.00
Cost of Power	\$6,625,506	\$6,625,506	\$0.00
Total Operating Costs	\$8,502,960	\$8,561,460	\$58,500

Addition of \$58,500 in Post Retirement Costs

Regulated Return

The changes to rate base resulting from the inclusion of \$58,500 of Post Retirement costs impact the calculation of WCHE's regulated Return. The results of this change are detailed in the following chart.

	2009 Test Interim	Percentages	2009 Test Final	Percentages
Rate Base	\$5,107,346		\$5,116,121	
Equity Portion	\$2,213,013	43.33%	\$2,216,815	43.33%
Debt Portion Long Term	\$2,690,039	52.67%	\$2,694,661	52.67%
Debt Portion Short Term	\$204,294	4.00%	\$204,645	4.00%
Equity Return	\$177,262	8.01%	\$177,567	8.01%
Debt Return Long Term	\$204,981	7.62%	\$205,333	7.62%
Debt Return Short Term	\$2,717	1.33%	\$2,722	1.33%
Proposed Return	\$384,960		\$385,622	

PILS Calculation

Based on the change in the equity return, calculated above, the PILS recoverable in rates required recalculation. This change is illustrated in the chart below.

	2009 Test Interim	2009 Test Final
<u>Determination of Taxable Income</u>		
Regulatory Net Income (before tax)	\$177,262	\$177,567
Book to Tax Adjustments		
Additions to Accounting Income:		
Depreciation and amortization	\$333,105	\$333,105
Meals & entertainment / Mileage		
Other Additions		
Total Additions	\$333,105	\$333,105
Deductions from Accounting Income:		
Capital Cost Allowance	\$289,695	\$289,695
Cumulative eligible capital deductions		
Gain on Disposal		
Other Deductions		
Total Deductions	\$289,695	\$289,695
Regulatory Taxable Income	\$220,672	\$220,977
Corporate Income Tax Rate	11.00%	11.00%
Ontario Capital Tax Rate	14.00%	14.00%
Provincial Small Business Rate	\$0	5.50%
Provincial Tax Clawback Rate	\$0	4.25%
Corporate Income Tax	\$24,274	\$24,307
Ontario Capital Tax	\$30,894	\$30,937
Provincial Small Business	-\$18,757	-\$18,783
Provincial Tax Clawback	\$0	\$0
Regulatory Income Tax	\$36,411	\$36,461
<u>Calculation of Utility Income Taxes</u>		
Income Taxes (Line 23)	\$24,274	\$24,307
Ontario Capital Tax	\$30,894	\$30,937
Large Corporation Tax (Line 14, page 2)		
Total Taxes	\$55,168	\$55,244
Income Taxes Grossed Up	\$4,797	\$4,803
Less Provincial Deduction	-\$18,757	-\$18,783
Taxes Grossed up for Rate Purposes	\$41,208	\$41,264
Tax Rates		
Federal Tax	11.00%	11.00%
Federal Surtax	0.00%	0.00%
Provincial Tax	5.50%	5.50%
Total Tax Rate	16.50%	16.50%

Revenue Requirement

The following chart demonstrates the increase in WCHE's revenue requirement from its interim rate order to this application to be recovered in rates from its customers. These amounts are based on the calculations detailed above.

Calculation of Revenue Requirement

	2009 Test Interim	2009 Test Final	Difference
OM&A	\$1,544,350	\$1,602,850	\$58,500
Amortization	\$333,105	\$333,105	\$0
Return	\$384,960	\$385,622	\$661
PILS	\$41,208	\$41,264	\$57
Revenue Offset	-\$92,696	-\$92,696	\$0
Revenue Requirement	\$2,210,927	\$2,270,145	\$59,218

Cost Allocation

The following table details the allocation of costs of WCHE's new proposed revenue requirement utilizing the same percentages as utilized in its approved Interim Rate Order.

		A	B	A+B
		\$ 2,270,144.91	Transformer Allowance Recovery	
Residential	48.37%	\$ 1,098,071.16		\$ 1,098,071.16
GS < 50 kW	17.75%	\$ 403,033.55		\$ 403,033.55
GS>50 to 499 kW	15.77%	\$ 357,904.85	\$ 25,415.30	\$ 383,320.15
GS>500 kW to 4999 kW	6.53%	\$ 148,287.07	\$ 15,056.92	\$ 163,343.99
Large Use	8.34%	\$ 189,404.96	\$ 93,103.20	\$ 282,508.16
Sentinel Lighting	0.07%	\$ 1,596.16		\$ 1,596.16
Street Lights	2.78%	\$ 63,161.04		\$ 63,161.04
Unmetered	0.38%	\$ 8,686.12		\$ 8,686.12
Total	100.00%	\$ 2,270,144.91	\$ 133,575.42	\$ 2,403,720.32

Rate Derivation

In order to recover the new revenue requirement from its customers WCHE has utilized the following rate derivation calculation that is consistent with the calculation utilized for the currently approved interim rate order.

	Fixed	%	Variable	%
Residential	\$ 14.09	51.7%	\$ 0.0189	48.3%
GS < 50 kW	\$ 33.46	51.9%	\$ 0.0119	48.1%
GS>50 to 499 kW	\$ 402.56	61.8%	\$ 1.8632	38.2%
GS>500 kW to 4999 kW	\$ 3,356.66	74.0%	\$ 1.6919	26.0%
Large Use	\$ 8,652.72	36.8%	\$ 1.1511	63.2%
Sentinel Lighting	\$ 5.64	55.1%	\$ 11.1597	44.9%
Street Lights	\$ 1.95	49.3%	\$ 11.0552	50.7%
Unmetered	\$ 33.47	41.6%	\$ 0.0304	58.4%

	Customers	Fixed	%	Fixed Revenue	Fixed Charge	Consumption	Variable Revenue	Variable Charge
Residential	\$ 1,098,071.16	3,356	51.7%	\$ 567,432.48	\$ 14.09	28,073,558	\$ 530,638.68	\$ 0.0189
GS < 50 kW	\$ 403,033.55	521	51.9%	\$ 209,191.92	\$ 33.46	16,297,712	\$ 193,841.63	\$ 0.0119
GS>50 to 499 kW	\$ 383,320.15	49	61.8%	\$ 236,705.28	\$ 402.56	78,630	\$ 146,614.87	\$ 1.8646
GS>500 kW to 4999 kW	\$ 163,343.99	3	74.0%	\$ 120,874.55	\$ 3,357.63	25,095	\$ 42,469.44	\$ 1.6924
Large Use	\$ 282,508.16	1	36.8%	\$ 103,832.64	\$ 8,652.72	155,172	\$ 178,675.52	\$ 1.1515
Sentinel Lighting	\$ 1,596.16	13	55.1%	\$ 879.84	\$ 5.64	64	\$ 716.32	\$ 11.1676
Street Lights	\$ 63,161.04	1,333	49.3%	\$ 31,124.67	\$ 1.95	2,896	\$ 32,036.37	\$ 11.0621
Unmetered	\$ 8,686.12	9	41.6%	\$ 3,614.76	\$ 33.47	166,487	\$ 5,071.36	\$ 0.0305
Total	\$ 2,403,720.32			\$ 1,273,656.14			\$ 1,130,064.19	

Implementation

West Coast Huron Energy proposes that these rates be implemented in the month following their approval and are not proposing for a retroactive collection.

Bill Impacts

The following pages detail the bill impacts for WCHE's customers utilizing the proposed rates in comparison to its 2008 rates.

Residential

100

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.09			14.09	0.00	0.0%	0.0%
Distribution	kWh	100	0.0084	0.84	100	0.0189	1.89	1.05	125.0%	4.5%
Sub-Total				14.93			15.98	1.05	7.0%	4.5%
Regulatory Asset Recovery	kWh	100		0.00	100	-0.0049	(0.49)	(0.49)		-2.1%
Retail Transmission - Network	kWh	107	0.0039	0.42	105	0.0042	0.44	0.02	5.1%	0.1%
Retail Transmission - Line and Transformation	kWh	107	0.0041	0.44	105	0.0046	0.48	0.04	9.5%	0.2%
Wholesale Market Service	kWh	107	0.0052	0.56	105	0.0052	0.54	(0.01)	-2.4%	-0.1%
Rural Rate Protection Charge	kWh	107	0.0010	0.11	105	0.0013	0.14	0.03	26.9%	0.1%
Debt Retirement Charge	kWh	100	0.0070	0.70	100	0.0070	0.70	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	107	0.0545	5.85	105	0.0545	5.70	(0.14)	-2.4%	-0.6%
Total Bill				23.00			23.50	0.50	2.2%	2.1%

Residential

250

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.09			14.09	0.00	0.0%	0.0%
Distribution	kWh	250	0.0084	2.10	250	0.0189	4.73	2.63	125.0%	6.8%
Sub-Total				16.19			18.82	2.63	16.2%	6.8%
Regulatory Asset Recovery	kWh	250		0.00	100	-0.0049	(0.49)	(0.49)		-1.3%
Retail Transmission - Network	kWh	268	0.0039	1.05	262	0.0042	1.10	0.05	5.1%	0.1%
Retail Transmission - Line and Transformation	kWh	268	0.0041	1.10	262	0.0046	1.20	0.10	9.5%	0.3%
Wholesale Market Service	kWh	268	0.0052	1.39	262	0.0052	1.36	(0.03)	-2.4%	-0.1%
Rural Rate Protection Charge	kWh	268	0.0010	0.27	262	0.0013	0.34	0.07	26.9%	0.2%
Debt Retirement Charge	kWh	250	0.0070	1.75	250	0.0070	1.75	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	268	0.0545	14.61	262	0.0545	14.26	(0.35)	-2.4%	-0.9%
Total Bill				36.36			38.34	1.98	5.4%	5.2%

Residential

500

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.09			14.09	0.00	0.0%	0.0%
Distribution	kWh	500	0.0084	4.20	500	0.0189	9.45	5.25	125.0%	8.6%
Sub-Total				18.29			23.54	5.25	28.7%	8.6%
Regulatory Asset Recovery	kWh	500		0.00	500	-0.0049	(2.44)	(2.44)		-4.0%
Retail Transmission - Network	kWh	536	0.0039	2.09	523	0.0042	2.20	0.11	5.1%	0.2%
Retail Transmission - Line and Transformation	kWh	536	0.0041	2.20	523	0.0046	2.41	0.21	9.5%	0.3%
Wholesale Market Service	kWh	536	0.0052	2.79	523	0.0052	2.72	(0.07)	-2.4%	-0.1%
Rural Rate Protection Charge	kWh	536	0.0010	0.54	523	0.0013	0.68	0.14	26.9%	0.2%
Debt Retirement Charge	kWh	500	0.0070	3.50	500	0.0070	3.50	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	536	0.0545	29.23	523	0.0545	28.52	(0.71)	-2.4%	-1.2%
Total Bill				58.63			61.13	2.49	4.3%	4.1%

Residential

750

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.09			14.09	0.00	0.0%	0.0%
Distribution	kWh	750	0.0084	6.30	750	0.0189	14.18	7.88	125.0%	9.3%
Sub-Total				20.39			28.27	7.88	38.6%	9.3%
Regulatory Asset Recovery	kWh	750		0.00	750	-0.0049	(3.66)	(3.66)		-4.3%
Retail Transmission - Network	kWh	804	0.0039	3.14	785	0.0042	3.30	0.16	5.1%	0.2%
Retail Transmission - Line and Transformation	kWh	804	0.0041	3.30	785	0.0046	3.61	0.31	9.5%	0.4%
Wholesale Market Service	kWh	804	0.0052	4.18	785	0.0052	4.08	(0.10)	-2.4%	-0.1%
Rural Rate Protection Charge	kWh	804	0.0010	0.80	785	0.0013	1.02	0.22	26.9%	0.3%
Debt Retirement Charge	kWh	750	0.0070	5.25	750	0.0070	5.25	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	804	0.0545	43.84	785	0.0545	42.78	(1.06)	-2.4%	-1.3%
Total Bill				80.91			84.65	3.74	4.6%	4.4%

Residential

1,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.09			14.09	0.00	0.0%	0.0%
Distribution	kWh	1,000	0.0084	8.40	1,000	0.0189	18.90	10.50	125.0%	9.7%
Sub-Total				22.49			32.99	10.50	46.7%	9.7%
Regulatory Asset Recovery	kWh	1,000		0.00	1,000	-0.0049	(4.88)	(4.88)		-4.5%
Retail Transmission - Network	kWh	1,073	0.0039	4.18	1,047	0.0042	4.40	0.21	5.1%	0.2%
Retail Transmission - Line and Transformation	kWh	1,073	0.0041	4.40	1,047	0.0046	4.81	0.42	9.5%	0.4%
Wholesale Market Service	kWh	1,073	0.0052	5.58	1,047	0.0052	5.44	(0.13)	-2.4%	-0.1%
Rural Rate Protection Charge	kWh	1,073	0.0010	1.07	1,047	0.0013	1.36	0.29	26.9%	0.3%
Debt Retirement Charge	kWh	1,000	0.0070	7.00	1,000	0.0070	7.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,073	0.0545	58.46	1,047	0.0545	57.04	(1.41)	-2.4%	-1.3%
Total Bill				103.18			108.16	4.99	4.8%	4.6%

Residential

1,500

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.09			14.09	0.00	0.0%	0.0%
Distribution	kWh	1,500	0.0084	12.60	1,500	0.0189	28.35	15.75	125.0%	10.1%
Sub-Total				26.69			42.44	15.75	59.0%	10.1%
Regulatory Asset Recovery	kWh	1,500		0.00	1,500	-0.0049	(7.33)	(7.33)		-4.7%
Retail Transmission - Network	kWh	1,609	0.0039	6.27	1,570	0.0042	6.59	0.32	5.1%	0.2%
Retail Transmission - Line and Transformation	kWh	1,609	0.0041	6.60	1,570	0.0046	7.22	0.63	9.5%	0.4%
Wholesale Market Service	kWh	1,609	0.0052	8.37	1,570	0.0052	8.16	(0.20)	-2.4%	-0.1%
Rural Rate Protection Charge	kWh	1,609	0.0010	1.61	1,570	0.0013	2.04	0.43	26.9%	0.3%
Debt Retirement Charge	kWh	1,500	0.0070	10.50	1,500	0.0070	10.50	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,609	0.0545	87.69	1,570	0.0545	85.56	(2.12)	-2.4%	-1.4%
Total Bill				147.72			155.20	7.48	5.1%	4.8%

Residential

2,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				14.09			14.09	0.00	0.0%	0.0%
Distribution	kWh	2,000	0.0084	16.80	2,000	0.0189	37.80	21.00	125.0%	10.4%
Sub-Total				30.89			51.89	21.00	68.0%	10.4%
Regulatory Asset Recovery	kWh	2,000		0.00	2,000	-0.0049	(9.77)	(9.77)		-4.8%
Retail Transmission - Network	kWh	2,145	0.0039	8.37	2,093	0.0042	8.79	0.43	5.1%	0.2%
Retail Transmission - Line and Transformation	kWh	2,145	0.0041	8.80	2,093	0.0046	9.63	0.83	9.5%	0.4%
Wholesale Market Service	kWh	2,145	0.0052	11.16	2,093	0.0052	10.89	(0.27)	-2.4%	-0.1%
Rural Rate Protection Charge	kWh	2,145	0.0010	2.15	2,093	0.0013	2.72	0.58	26.9%	0.3%
Debt Retirement Charge	kWh	2,000	0.0070	14.00	2,000	0.0070	14.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	2,145	0.0545	116.91	2,093	0.0545	114.09	(2.83)	-2.4%	-1.4%
Total Bill				192.27			202.24	9.97	5.2%	4.9%

GS <50

1,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				33.46			33.46	0.00	0.0%	0.0%
Distribution	kWh	1,000	0.0052	5.20	1,000	0.0119	11.89	6.69	128.7%	5.5%
Sub-Total				38.66			45.35	6.69	17.3%	5.5%
Regulatory Asset Recovery	kWh	1,000		0.00	1,000	-0.0031	(3.08)	(3.08)		-2.5%
Retail Transmission - Network	kWh	1,043	0.0036	3.75	1,044	0.0039	4.07	0.32	8.4%	0.3%
Retail Transmission - Line and Transformation	kWh	1,043	0.0037	3.86	1,044	0.0041	4.28	0.42	10.9%	0.3%
Wholesale Market Service	kWh	1,043	0.0052	5.42	1,044	0.0052	5.43	0.00	0.1%	0.0%
Rural Rate Protection Charge	kWh	1,043	0.0010	1.04	1,044	0.0013	1.36	0.31	30.1%	0.3%
Debt Retirement Charge	kWh	1,000	0.0070	7.00	1,000	0.0070	7.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,043	0.0545	56.83	1,044	0.0545	56.87	0.05	0.1%	0.0%
Total Bill				116.56			121.28	4.72	4.0%	3.9%

GS <50
2,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				33.46			33.46	0.00	0.0%	0.0%
Distribution	kWh	2,000	0.0052	10.40	2,000	0.0119	23.79	13.39	128.7%	6.4%
Sub-Total				43.86			57.25	13.39	30.5%	6.4%
Regulatory Asset Recovery	kWh	2,000		0.00	2,000	-0.0031	(6.15)	(6.15)		-2.9%
Retail Transmission - Network	kWh	2,085	0.0036	7.51	2,087	0.0039	8.14	0.63	8.4%	0.3%
Retail Transmission - Line and Transformation	kWh	2,085	0.0037	7.72	2,087	0.0041	8.56	0.84	10.9%	0.4%
Wholesale Market Service	kWh	2,085	0.0052	10.84	2,087	0.0052	10.85	0.01	0.1%	0.0%
Rural Rate Protection Charge	kWh	2,085	0.0010	2.09	2,087	0.0013	2.71	0.63	30.1%	0.3%
Debt Retirement Charge	kWh	2,000	0.0070	14.00	2,000	0.0070	14.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	2,085	0.0545	113.65	2,087	0.0545	113.75	0.09	0.1%	0.0%
Total Bill				199.67			209.11	9.44	4.7%	4.5%

GS <50
5,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				33.46			33.46	0.00	0.0%	0.0%
Distribution	kWh	5,000	0.0052	26.00	5,000	0.0119	59.47	33.47	128.7%	7.1%
Sub-Total				59.46			92.93	33.47	56.3%	7.1%
Regulatory Asset Recovery	kWh	5,000		0.00	5,000	-0.0031	(15.38)	(15.38)		-3.3%
Retail Transmission - Network	kWh	5,214	0.0036	18.77	5,218	0.0039	20.35	1.58	8.4%	0.3%
Retail Transmission - Line and Transformation	kWh	5,214	0.0037	19.29	5,218	0.0041	21.39	2.10	10.9%	0.4%
Wholesale Market Service	kWh	5,214	0.0052	27.11	5,218	0.0052	27.13	0.02	0.1%	0.0%
Rural Rate Protection Charge	kWh	5,214	0.0010	5.21	5,218	0.0013	6.78	1.57	30.1%	0.3%
Debt Retirement Charge	kWh	5,000	0.0070	35.00	5,000	0.0070	35.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	5,214	0.0545	284.14	5,218	0.0545	284.37	0.23	0.1%	0.0%
Total Bill				448.98			472.58	23.60	5.3%	5.0%

GS <50
10,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				33.46			33.46	0.00	0.0%	0.0%
Distribution	kWh	10,000	0.0052	52.00	10,000	0.0119	118.94	66.94	128.7%	7.3%
Sub-Total				85.46			152.40	66.94	78.3%	7.3%
Regulatory Asset Recovery	kWh	10,000		0.00	10,000	-0.0031	(30.76)	(30.76)		-3.4%
Retail Transmission - Network	kWh	10,427	0.0036	37.54	10,436	0.0039	40.70	3.16	8.4%	0.3%
Retail Transmission - Line and Transformation	kWh	10,427	0.0037	38.58	10,436	0.0041	42.79	4.21	10.9%	0.5%
Wholesale Market Service	kWh	10,427	0.0052	54.22	10,436	0.0052	54.26	0.04	0.1%	0.0%
Rural Rate Protection Charge	kWh	10,427	0.0010	10.43	10,436	0.0013	13.57	3.14	30.1%	0.3%
Debt Retirement Charge	kWh	10,000	0.0070	70.00	10,000	0.0070	70.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	10,427	0.0545	568.27	10,436	0.0545	568.74	0.47	0.1%	0.1%
Total Bill				864.50			911.70	47.20	5.5%	5.2%

GS <50
15,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				33.46			33.46	0.00	0.0%	0.0%
Distribution	kWh	15,000	0.0052	78.00	15,000	0.0119	178.41	100.41	128.7%	7.4%
Sub-Total				111.46			211.87	100.41	90.1%	7.4%
Regulatory Asset Recovery	kWh	15,000		0.00	15,000	-0.0031	(46.13)	(46.13)		-3.4%
Retail Transmission - Network	kWh	15,641	0.0036	56.31	15,653	0.0039	61.05	4.74	8.4%	0.4%
Retail Transmission - Line and Transformation	kWh	15,641	0.0037	57.87	15,653	0.0041	64.18	6.31	10.9%	0.5%
Wholesale Market Service	kWh	15,641	0.0052	81.33	15,653	0.0052	81.40	0.07	0.1%	0.0%
Rural Rate Protection Charge	kWh	15,641	0.0010	15.64	15,653	0.0013	20.35	4.71	30.1%	0.3%
Debt Retirement Charge	kWh	15,000	0.0070	105.00	15,000	0.0070	105.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	15,641	0.0545	852.41	15,653	0.0545	853.11	0.70	0.1%	0.1%
Total Bill				1,280.01			1,350.81	70.80	5.5%	5.2%

GS>50 to 499 kW

55

kW Consumption

15,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge	kW	55	1.0695	402.56	55	1.8646	402.56	0.00	0.0%	0.0%
Distribution				58.82			102.55	43.73	74.3%	2.5%
Sub-Total				461.38			505.11	43.73	9.5%	2.5%
Regulatory Asset Recovery	kW	55		0.00	55	-0.5661	(31.14)	(31.14)	0.0%	-1.8%
Retail Transmission - Network	kW	59	1.4585	86.04	58	1.5693	90.34	4.30	5.0%	0.2%
Retail Transmission - Line and Transformation	kW	59	1.4725	86.87	58	1.6359	94.17	7.30	8.4%	0.4%
Wholesale Market Service	kWh	16,089	0.0052	83.66	15,700	0.0052	81.64	(2.02)	-2.4%	-0.1%
Rural Rate Protection Charge	kWh	16,089	0.0010	16.09	15,700	0.0013	20.41	4.32	26.9%	0.3%
Debt Retirement Charge	kWh	15,000	0.0070	105.00	15,000	0.0070	105.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	16,089	0.0545	876.85	15,700	0.0545	855.64	(21.21)	-2.4%	-1.2%
Total Bill				1,715.89			1,721.18	5.28	0.3%	0.3%

GS>50 to 499 kW

125

kW Consumption

20,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge	kW	125	1.0695	402.56	125	1.8646	402.56	0.00	0.0%	0.0%
Distribution				133.69			233.08	99.39	74.3%	4.1%
Sub-Total				536.25			635.64	99.39	18.5%	4.1%
Regulatory Asset Recovery	kW	125		0.00	125	-0.5661	(70.76)	(70.76)	0.0%	-2.9%
Retail Transmission - Network	kW	134	1.4585	195.55	131	1.5693	205.31	9.77	5.0%	0.4%
Retail Transmission - Line and Transformation	kW	134	1.4725	197.43	131	1.6359	214.03	16.60	8.4%	0.7%
Wholesale Market Service	kWh	21,452	0.0052	111.55	20,933	0.0052	108.85	(2.70)	-2.4%	-0.1%
Rural Rate Protection Charge	kWh	21,452	0.0010	21.45	20,933	0.0013	27.21	5.76	26.9%	0.2%
Debt Retirement Charge	kWh	20,000	0.0070	140.00	20,000	0.0070	140.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	21,452	0.0545	1,169.13	20,933	0.0545	1,140.85	(28.28)	-2.4%	-1.2%
Total Bill				2,371.36			2,401.14	29.78	1.3%	1.2%

GS>50 to 499 kW

250

kW Consumption

50,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge	kW	250	1.0695	402.56	250	1.8646	402.56	0.00	0.0%	0.0%
Distribution				267.38			466.16	198.78	74.3%	3.9%
Sub-Total				669.94			868.72	198.78	29.7%	3.9%
Regulatory Asset Recovery	kW	250		0.00	250	-0.5661	(141.52)	(141.52)	0.0%	-2.8%
Retail Transmission - Network	kW	268	1.4585	391.10	262	1.5693	410.63	19.53	5.0%	0.4%
Retail Transmission - Line and Transformation	kW	268	1.4725	394.85	262	1.6359	428.06	33.20	8.4%	0.7%
Wholesale Market Service	kWh	53,630	0.0052	278.88	52,333	0.0052	272.13	(6.75)	-2.4%	-0.1%
Rural Rate Protection Charge	kWh	53,630	0.0010	53.63	52,333	0.0013	68.03	14.40	26.9%	0.3%
Debt Retirement Charge	kWh	50,000	0.0070	350.00	50,000	0.0070	350.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	53,630	0.0545	2,922.84	52,333	0.0545	2,852.13	(70.70)	-2.4%	-1.4%
Total Bill				5,061.22			5,108.17	46.95	0.9%	0.9%

GS>50 to 499 kW

350

kW Consumption

125,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge	kW	350	1.0695	402.56	350	1.8646	402.56	0.00	0.0%	0.0%
Distribution				374.33			652.62	278.29	74.3%	2.6%
Sub-Total				776.89			1,055.18	278.29	35.8%	2.6%
Regulatory Asset Recovery	kW	350		0.00	350	-0.5661	(198.13)	(198.13)	0.0%	-1.8%
Retail Transmission - Network	kW	375	1.4585	547.54	366	1.5693	574.88	27.34	5.0%	0.3%
Retail Transmission - Line and Transformation	kW	375	1.4725	552.79	366	1.6359	599.28	46.49	8.4%	0.4%
Wholesale Market Service	kWh	134,075	0.0052	697.19	130,832	0.0052	680.33	(16.86)	-2.4%	-0.2%
Rural Rate Protection Charge	kWh	134,075	0.0010	134.08	130,832	0.0013	170.08	36.01	26.9%	0.3%
Debt Retirement Charge	kWh	125,000	0.0070	875.00	125,000	0.0070	875.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	134,075	0.0545	7,307.09	130,832	0.0545	7,130.33	(176.76)	-2.4%	-1.6%
Total Bill				10,890.56			10,886.94	(3.63)	0.0%	0.0%

GS>50 to 499 kW

450

kW Consumption

250,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				402.56			402.56	0.00	0.0%	0.0%
Distribution	kW	450	1.0695	481.28	450	1.8646	839.08	357.80	74.3%	1.8%
Sub-Total				883.84			1,241.64	357.80	40.5%	1.8%
Regulatory Asset Recovery	kW	450		0.00	450	-0.5661	(254.74)	(254.74)		-1.3%
Retail Transmission - Network	kW	483	1.4585	703.97	471	1.5693	739.13	35.16	5.0%	0.2%
Retail Transmission - Line and Transformation	kW	483	1.4725	710.73	471	1.6359	770.50	59.77	8.4%	0.3%
Wholesale Market Service	kWh	268,150	0.0052	1,394.38	261,663	0.0052	1,360.65	(33.73)	-2.4%	-0.2%
Rural Rate Protection Charge	kWh	268,150	0.0010	268.15	261,663	0.0013	340.16	72.01	26.9%	0.4%
Debt Retirement Charge	kWh	250,000	0.0070	1,750.00	250,000	0.0070	1,750.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	268,150	0.0545	14,614.18	261,663	0.0545	14,260.66	(353.51)	-2.4%	-1.7%
Total Bill				20,325.25			20,208.00	(117.25)	-0.6%	-0.6%

Large Use

6,000

kW Consumption

2,800,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8,652.72			8,652.72	0.00	0.0%	0.0%
Distribution	kW	6,000	0.7592	4,555.20	6,000	1.1515	6,908.81	2,353.61	51.7%	1.0%
Sub-Total				13,207.92			15,561.53	2,353.61	17.8%	1.0%
Regulatory Asset Recovery	kW	6,000		0.00	6,000	-0.1518	(910.83)	(910.83)		-0.4%
Retail Transmission - Network	kW	6,000	1.7153	10,291.80	6,000	1.8457	11,074.20	782.40	7.6%	0.3%
Retail Transmission - Line and Transformation	kW	6,000	1.8459	11,075.40	6,000	2.0508	12,304.80	1,229.40	11.1%	0.5%
Wholesale Market Service	kWh	2,800,000	0.0052	14,560.00	2,800,000	0.0052	14,560.00	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	2,800,000	0.0010	2,800.00	2,800,000	0.0013	3,640.00	840.00	30.0%	0.4%
Debt Retirement Charge	kWh	2,800,000	0.0070	19,600.00	2,800,000	0.0070	19,600.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	2,800,000	0.0545	152,600.00	2,800,000	0.0545	152,600.00	0.00	0.0%	0.0%
Total Bill				224,135.12			228,429.69	4,294.57	1.9%	1.9%

Large Use

15,000

kW Consumption

7,000,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8,652.72			8,652.72	0.00	0.0%	0.0%
Distribution	kW	15,000	0.7592	11,388.00	15,000	1.1515	17,272.01	5,884.01	51.7%	1.1%
Sub-Total				20,040.72			25,924.73	5,884.01	29.4%	1.1%
Regulatory Asset Recovery	kW	15,000		0.00	15,000	-0.1518	(2,277.08)	(2,277.08)		-0.4%
Retail Transmission - Network	kW	15,000	1.7153	25,729.50	15,000	1.8457	27,685.50	1,956.00	7.6%	0.4%
Retail Transmission - Line and Transformation	kW	15,000	1.8459	27,688.50	15,000	2.0508	30,762.00	3,073.50	11.1%	0.6%
Wholesale Market Service	kWh	7,000,000	0.0052	36,400.00	7,000,000	0.0052	36,400.00	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	7,000,000	0.0010	7,000.00	7,000,000	0.0013	9,100.00	2,100.00	30.0%	0.4%
Debt Retirement Charge	kWh	7,000,000	0.0070	49,000.00	7,000,000	0.0070	49,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	7,000,000	0.0545	381,500.00	7,000,000	0.0545	381,500.00	0.00	0.0%	0.0%
Total Bill				547,358.72			558,095.15	10,736.43	2.0%	1.9%

Large Use

30,000

kW Consumption

20,000,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8,652.72			8,652.72	0.00	0.0%	0.0%
Distribution	kW	30,000	0.7592	22,776.00	30,000	1.1515	34,544.03	11,768.03	51.7%	0.8%
Sub-Total				31,428.72			43,196.75	11,768.03	37.4%	0.8%
Regulatory Asset Recovery	kW	30,000		0.00	30,000	-0.1518	(4,554.16)	(4,554.16)		-0.3%
Retail Transmission - Network	kW	30,000	1.7153	51,459.00	30,000	1.8457	55,371.00	3,912.00	7.6%	0.3%
Retail Transmission - Line and Transformation	kW	30,000	1.8459	55,377.00	30,000	2.0508	61,524.00	6,147.00	11.1%	0.4%
Wholesale Market Service	kWh	20,000,000	0.0052	104,000.00	20,000,000	0.0052	104,000.00	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	20,000,000	0.0010	20,000.00	20,000,000	0.0013	26,000.00	6,000.00	30.0%	0.4%
Debt Retirement Charge	kWh	20,000,000	0.0070	140,000.00	20,000,000	0.0070	140,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	20,000,000	0.0545	1,090,000.00	20,000,000	0.0545	1,090,000.00	0.00	0.0%	0.0%
Total Bill				1,492,264.72			1,515,537.58	23,272.86	1.6%	1.5%

Large Use100,000
53,000,000kW Consumption
kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				8,652.72			8,652.72	0.00	0.0%	0.0%
Distribution	kW	100,000	0.7592	75,920.00	100,000	1.1515	115,146.75	39,226.75	51.7%	1.0%
Sub-Total				84,572.72			123,799.47	39,226.75	46.4%	1.0%
Regulatory Asset Recovery	kW	100,000		0.00	100,000	-0.1518	(15,180.55)	(15,180.55)		-0.4%
Retail Transmission - Network	kW	100,000	1.7153	171,530.00	100,000	1.8457	184,570.00	13,040.00	7.6%	0.3%
Retail Transmission - Line and Transformation	kW	100,000	1.8459	184,590.00	100,000	2.0508	205,080.00	20,490.00	11.1%	0.5%
Wholesale Market Service	kWh	53,000,000	0.0052	275,600.00	53,000,000	0.0052	275,600.00	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	53,000,000	0.0010	53,000.00	53,000,000	0.0013	68,900.00	15,900.00	30.0%	0.4%
Debt Retirement Charge	kWh	53,000,000	0.0070	371,000.00	53,000,000	0.0070	371,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	53,000,000	0.0545	2,888,500.00	53,000,000	0.0545	2,888,500.00	0.00	0.0%	0.0%
Total Bill				4,028,792.72			4,102,268.92	73,476.20	1.8%	1.8%

Street Light1
25kW Consumption
kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				0.71			1.95	1.24	174.1%	10.7%
Distribution	kW	1	2.6563	1.99	1	11.0621	8.30	6.30	316.4%	54.4%
Sub-Total				2.70			10.24	7.54	279.0%	65.1%
Regulatory Asset Recovery	kW	1		0.00	1	-3.0948	(2.32)	(2.32)		-20.0%
Retail Transmission - Network	kW	1	1.1000	0.85	1	1.1836	0.92	0.07	7.7%	0.6%
Retail Transmission - Line and Transformation	kW	1	1.1384	0.88	1	1.2911	1.00	0.12	13.5%	1.0%
Wholesale Market Service	kWh	26	0.0052	0.13	26	0.0052	0.13	0.00	0.1%	0.0%
Rural Rate Protection Charge	kWh	26	0.0010	0.03	26	0.0013	0.03	0.01	30.1%	0.1%
Debt Retirement Charge	kWh	25	0.0070	0.18	25	0.0070	0.18	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	26	0.0545	1.41	26	0.0545	1.41	0.00	0.1%	0.0%
Total Bill				6.18			11.59	5.41	87.6%	46.7%

Sentinel0.75
25kW Consumption
kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				5.64			5.64	0.00	0.0%	0.0%
Distribution	kW	1	4.2206	3.17	1	11.1676	8.38	5.21	164.6%	33.2%
Sub-Total				8.81			14.02	5.21	59.2%	33.2%
Regulatory Asset Recovery	kW	1		0.00	1	-2.7124	(2.03)	(2.03)		-13.0%
Retail Transmission - Network	kW	1	1.1056	0.86	1	1.1896	0.93	0.07	7.7%	0.4%
Retail Transmission - Line and Transformation	kW	1	1.1621	0.91	1	1.2911	1.01	0.10	11.2%	0.6%
Wholesale Market Service	kWh	26	0.0052	0.14	26	0.0052	0.14	0.00	0.1%	0.0%
Rural Rate Protection Charge	kWh	26	0.0010	0.03	26	0.0013	0.03	0.01	30.1%	0.1%
Debt Retirement Charge	kWh	25	0.0070	0.18	25	0.0070	0.18	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	26	0.0545	1.42	26	0.0545	1.42	0.00	0.1%	0.0%
Total Bill				12.34			15.69	3.35	27.2%	21.4%

Sentinel0.75
50kW Consumption
kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				5.64			5.64	0.00	0.0%	0.0%
Distribution	kW	1	4.2206	3.17	1	11.1676	8.38	5.21	164.6%	29.8%
Sub-Total				8.81			14.02	5.21	59.2%	29.8%
Regulatory Asset Recovery	kW	1		0.00	1	-2.7124	(2.03)	(2.03)		-11.7%
Retail Transmission - Network	kW	1	1.1056	0.86	1	1.1896	0.93	0.07	7.7%	0.4%
Retail Transmission - Line and Transformation	kW	1	1.1621	0.91	1	1.2911	1.01	0.10	11.2%	0.6%
Wholesale Market Service	kWh	52	0.0052	0.27	52	0.0052	0.27	0.00	0.1%	0.0%
Rural Rate Protection Charge	kWh	52	0.0010	0.05	52	0.0013	0.07	0.02	30.1%	0.1%
Debt Retirement Charge	kWh	50	0.0070	0.35	50	0.0070	0.35	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	52	0.0545	2.84	52	0.0545	2.84	0.00	0.1%	0.0%
Total Bill				14.09			17.46	3.36	23.9%	19.3%

Unmetered Scattered Load

1 kW Consumption
600 kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				33.47			33.47	0.00	0.0%	0.0%
Distribution	kWh	1	0.0052	3.12	1	0.0305	18.28	15.16	485.8%	16.1%
Sub-Total				36.59			51.75	15.16	41.4%	16.1%
Regulatory Asset Recovery	kW	1		0.00	1	-0.0065	(0.01)	(0.01)		0.0%
Retail Transmission - Network	kW	1	0.0036	0.00	1	0.0039	0.00	0.00	8.4%	0.0%
Retail Transmission - Line and Transformation	kW	1	0.0037	0.00	1	0.0041	0.00	0.00	10.9%	0.0%
Wholesale Market Service	kWh	626	0.0052	3.25	626	0.0052	3.26	0.00	0.1%	0.0%
Rural Rate Protection Charge	kWh	626	0.0010	0.63	626	0.0013	0.81	0.19	30.1%	0.2%
Debt Retirement Charge	kWh	600	0.0070	4.20	600	0.0070	4.20	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	626	0.0545	34.10	626	0.0545	34.12	0.03	0.1%	0.0%
Total Bill				78.77			94.14	15.37	19.5%	16.3%

GS>500 kW to 4999 kW

1700 kW Consumption
700000 kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				3,476.42			3,357.63	(118.79)	-3.4%	-0.2%
Distribution	kW	1,700	1.4725	2,503.25	1,700	1.6924	2,877.00	373.75	14.9%	0.6%
Sub-Total				5,979.67			6,234.63	254.96	4.3%	0.4%
Regulatory Asset Recovery	kW	1,700		0.00	1,700	-0.7349	(1,249.33)	(1,249.33)		-2.1%
Retail Transmission - Network	kW	1,700	1.5491	2,633.47	1,700	1.6668	2,833.56	200.09	7.6%	0.3%
Retail Transmission - Line and Transformation	kW	1,700	1.6142	2,744.14	1,700	1.7934	3,048.78	304.64	11.1%	0.5%
Wholesale Market Service	kWh	700,000	0.0052	3,640.00	700,000	0.0052	3,640.00	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	700,000	0.0010	700.00	700,000	0.0013	910.00	210.00	30.0%	0.4%
Debt Retirement Charge	kWh	700,000	0.0070	4,900.00	700,000	0.0070	4,900.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	700,000	0.0545	38,150.00	700,000	0.0545	38,150.00	0.00	0.0%	0.0%
Total Bill				58,747.28			58,467.64	(279.64)	-0.5%	-0.5%

GS>500 kW to 4999 kW

1500 kW Consumption
750000 kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				3,476.42			3,357.63	(118.79)	-3.4%	-0.2%
Distribution	kW	1,500	1.4725	2,208.75	1,500	1.6924	2,538.53	329.78	14.9%	0.6%
Sub-Total				5,685.17			5,896.16	210.99	3.7%	0.4%
Regulatory Asset Recovery	kW	1,500		0.00	1,500	-0.7349	(1,102.35)	(1,102.35)		-1.9%
Retail Transmission - Network	kW	1,500	1.5491	2,323.65	1,500	1.6668	2,500.20	176.55	7.6%	0.3%
Retail Transmission - Line and Transformation	kW	1,500	1.6142	2,421.30	1,500	1.7934	2,690.10	268.80	11.1%	0.5%
Wholesale Market Service	kWh	750,000	0.0052	3,900.00	750,000	0.0052	3,900.00	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	750,000	0.0010	750.00	750,000	0.0013	975.00	225.00	30.0%	0.4%
Debt Retirement Charge	kWh	750,000	0.0070	5,250.00	750,000	0.0070	5,250.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	750,000	0.0545	40,875.00	750,000	0.0545	40,875.00	0.00	0.0%	0.0%
Total Bill				61,205.12			60,984.11	(221.01)	-0.4%	-0.4%

GS>500 kW to 4999 kW

1000 kW Consumption
450000 kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				3,476.42			3,357.63	(118.79)	-3.4%	-0.2%
Distribution	kW	1,000	1.4725	1,472.50	1,000	1.6924	1,692.36	219.86	14.9%	0.4%
Sub-Total				4,948.92			5,049.98	101.06	2.0%	0.2%
Regulatory Asset Recovery	kW	1,000		0.00	1,000	-0.7349	(734.90)	(734.90)		-1.3%
Retail Transmission - Network	kW	1,000	1.5491	1,549.10	1,000	1.6668	1,666.80	117.70	7.6%	0.2%
Retail Transmission - Line and Transformation	kW	1,000	1.6142	1,614.20	1,000	1.7934	1,793.40	179.20	11.1%	0.3%
Wholesale Market Service	kWh	450,000	0.0052	2,340.00	450,000	0.0052	2,340.00	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	450,000	0.0010	450.00	450,000	0.0013	585.00	135.00	30.0%	0.2%
Debt Retirement Charge	kWh	450,000	0.0070	3,150.00	450,000	0.0070	3,150.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	450,000	0.0545	24,525.00	450,000	0.0545	24,525.00	0.00	0.0%	0.0%
Total Bill				38,577.22			38,375.28	(201.94)	-0.5%	-0.3%

GS>500 kW to 4999 kW**1800**kW Consumption
kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				3,476.42			3,357.63	(118.79)	-3.4%	-0.2%
Distribution	kW	1,800	1.4725	2,650.50	1,800	1.6924	3,046.24	395.74	14.9%	0.7%
Sub-Total				6,126.92			6,403.87	276.95	4.5%	0.5%
Regulatory Asset Recovery	kW	1,800		0.00	1,800	-0.7349	(1,322.82)	(1,322.82)		-2.3%
Retail Transmission - Network	kW	1,800	1.5491	2,788.38	1,800	1.6668	3,000.24	211.86	7.6%	0.4%
Retail Transmission - Line and Transformation	kW	1,800	1.6142	2,905.56	1,800	1.7934	3,228.12	322.56	11.1%	0.6%
Wholesale Market Service	kWh	1,000,000	0.0052	5,200.00	1,000,000	0.0052	5,200.00	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	1,000,000	0.0010	1,000.00	1,000,000	0.0013	1,300.00	300.00	30.0%	0.5%
Debt Retirement Charge	kWh	1,000,000	0.0070	7,000.00	1,000,000	0.0070	7,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,000,000	0.0545	54,500.00	1,000,000	0.0545	54,500.00	0.00	0.0%	0.0%
Total Bill				79,520.86			79,309.41	(211.45)	-0.3%	-0.4%

GS>500 kW to 4999 kW**2000**kW Consumption
kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				3,476.42			3,357.63	(118.79)	-3.4%	-0.2%
Distribution	kW	2,000	1.4725	2,945.00	2,000	1.6924	3,384.71	439.71	14.9%	0.8%
Sub-Total				6,421.42			6,742.34	320.92	5.0%	0.5%
Regulatory Asset Recovery	kW	2,000		0.00	2,000	-0.7349	(1,469.80)	(1,469.80)		-2.5%
Retail Transmission - Network	kW	2,000	1.5491	3,098.20	2,000	1.6668	3,333.60	235.40	7.6%	0.4%
Retail Transmission - Line and Transformation	kW	2,000	1.6142	3,228.40	2,000	1.7934	3,586.80	358.40	11.1%	0.6%
Wholesale Market Service	kWh	800,000	0.0052	4,160.00	800,000	0.0052	4,160.00	0.00	0.0%	0.0%
Rural Rate Protection Charge	kWh	800,000	0.0010	800.00	800,000	0.0013	1,040.00	240.00	30.0%	0.4%
Debt Retirement Charge	kWh	800,000	0.0070	5,600.00	800,000	0.0070	5,600.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	800,000	0.0545	43,600.00	800,000	0.0545	43,600.00	0.00	0.0%	0.0%
Total Bill				66,908.02			66,592.94	(315.08)	-0.5%	-0.5%

GS>500 kW to 4999 kW**3,000**kW Consumption
kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				3,476.42			3,357.63	(118.79)	-3.4%	-0.2%
Distribution	kW	3,000	1.4725	4,417.50	3,000	1.6924	5,077.07	659.57	14.9%	0.9%
Sub-Total				7,893.92			8,434.69	540.77	6.9%	0.7%
Regulatory Asset Recovery	kW	3,000		0.00	3,000	-0.7349	(2,204.70)	(2,204.70)		-3.0%
Retail Transmission - Network	kW	3,128	1.5491	4,845.74	3,131	1.6668	5,218.19	372.45	7.7%	0.5%
Retail Transmission - Line and Transformation	kW	3,128	1.6142	5,049.38	3,131	1.7934	5,614.53	565.16	11.2%	0.8%
Wholesale Market Service	kWh	834,160	0.0052	4,337.63	834,844	0.0052	4,341.19	3.56	0.1%	0.0%
Rural Rate Protection Charge	kWh	834,160	0.0010	834.16	834,844	0.0013	1,085.30	251.14	30.1%	0.3%
Debt Retirement Charge	kWh	800,000	0.0070	5,600.00	800,000	0.0070	5,600.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	834,160	0.0545	45,461.72	834,844	0.0545	45,499.00	37.28	0.1%	0.1%
Total Bill				74,022.55			73,588.20	(434.35)	-0.6%	-0.6%

GS>500 kW to 4999 kW**3,000**kW Consumption
kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				3,476.42			3,357.63	(118.79)	-3.4%	-0.2%
Distribution	kW	3,000	1.4725	4,417.50	3,000	1.6924	5,077.07	659.57	14.9%	0.9%
Sub-Total				7,893.92			8,434.69	540.77	6.9%	0.7%
Regulatory Asset Recovery	kW	3,000		0.00	3,000	-0.7349	(2,204.70)	(2,204.70)		-3.0%
Retail Transmission - Network	kW	3,128	1.5491	4,845.74	3,131	1.6668	5,218.19	372.45	7.7%	0.5%
Retail Transmission - Line and Transformation	kW	3,128	1.6142	5,049.38	3,131	1.7934	5,614.53	565.16	11.2%	0.8%
Wholesale Market Service	kWh	1,042,700	0.0052	5,422.04	1,043,555	0.0052	5,426.49	4.45	0.1%	0.0%
Rural Rate Protection Charge	kWh	1,042,700	0.0010	1,042.70	1,043,555	0.0013	1,356.62	313.92	30.1%	0.4%
Debt Retirement Charge	kWh	1,000,000	0.0070	7,000.00	1,000,000	0.0070	7,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,042,700	0.0545	56,827.15	1,043,555	0.0545	56,873.75	46.60	0.1%	0.1%
Total Bill				88,080.93			87,719.57	(361.35)	-0.4%	-0.5%

GS>500 kW to 4999 kW

4,000

kW Consumption

1,200,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				3,476.42			3,357.63	(118.79)	-3.4%	-0.2%
Distribution	kW	4,000	1.4725	5,890.00	4,000	1.6924	6,769.42	879.42	14.9%	1.2%
Sub-Total				9,366.42			10,127.05	760.63	8.1%	1.0%
Regulatory Asset Recovery	kW	4,000		0.00	4,000	-0.7349	(2,939.60)	(2,939.60)		-4.0%
Retail Transmission - Network	kW	4,171	1.5491	6,460.99	4,174	1.6668	6,957.59	496.60	7.7%	0.7%
Retail Transmission - Line and Transformation	kW	4,171	1.6142	6,732.51	4,174	1.7934	7,486.05	753.54	11.2%	1.0%
Wholesale Market Service	kWh	1,251,240	0.0052	6,506.45	1,252,266	0.0052	6,511.78	5.33	0.1%	0.0%
Rural Rate Protection Charge	kWh	1,251,240	0.0010	1,251.24	1,252,266	0.0013	1,627.95	376.71	30.1%	0.5%
Debt Retirement Charge	kWh	1,200,000	0.0070	8,400.00	1,200,000	0.0070	8,400.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,251,240	0.0545	68,192.58	1,252,266	0.0545	68,248.49	55.91	0.1%	0.1%
Total Bill				106,910.18			106,419.31	(490.87)	-0.5%	-0.7%

GS>500 kW to 4999 kW

4,000

kW Consumption

1,800,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				3,476.42			3,357.63	(118.79)	-3.4%	-0.2%
Distribution	kW	4,000	1.4725	5,890.00	4,000	1.6924	6,769.42	879.42	14.9%	1.2%
Sub-Total				9,366.42			10,127.05	760.63	8.1%	1.0%
Regulatory Asset Recovery	kW	4,000		0.00	4,000	-0.7349	(2,939.60)	(2,939.60)		-4.0%
Retail Transmission - Network	kW	4,171	1.5491	6,460.99	4,174	1.6668	6,957.59	496.60	7.7%	0.7%
Retail Transmission - Line and Transformation	kW	4,171	1.6142	6,732.51	4,174	1.7934	7,486.05	753.54	11.2%	1.0%
Wholesale Market Service	kWh	1,876,860	0.0052	9,759.67	1,878,399	0.0052	9,767.67	8.00	0.1%	0.0%
Rural Rate Protection Charge	kWh	1,876,860	0.0010	1,876.86	1,878,399	0.0013	2,441.92	565.06	30.1%	0.8%
Debt Retirement Charge	kWh	1,800,000	0.0070	12,600.00	1,800,000	0.0070	12,600.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,876,860	0.0545	102,288.87	1,878,399	0.0545	102,372.74	83.87	0.1%	0.1%
Total Bill				149,085.31			148,813.42	(271.89)	-0.2%	-0.4%

GS>500 kW to 4999 kW

3,000

kW Consumption

1,000,000

kWh Consumption

	Metric	2008 Bill			2009 Bill			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				3,476.42			3,357.63	(118.79)	-3.4%	-0.2%
Distribution	kW	3,000	1.4725	4,417.50	3,000	1.6924	5,077.07	659.57	14.9%	0.9%
Sub-Total				7,893.92			8,434.69	540.77	6.9%	0.7%
Regulatory Asset Recovery	kW	3,000		0.00	3,000	-0.7349	(2,204.70)	(2,204.70)		-3.0%
Retail Transmission - Network	kW	3,128	1.5491	4,845.74	3,131	1.6668	5,218.19	372.45	7.7%	0.5%
Retail Transmission - Line and Transformation	kW	3,128	1.6142	5,049.38	3,131	1.7934	5,614.53	565.16	11.2%	0.8%
Wholesale Market Service	kWh	1,042,700	0.0052	5,422.04	1,043,555	0.0052	5,426.49	4.45	0.1%	0.0%
Rural Rate Protection Charge	kWh	1,042,700	0.0010	1,042.70	1,043,555	0.0013	1,356.62	313.92	30.1%	0.4%
Debt Retirement Charge	kWh	1,000,000	0.0070	7,000.00	1,000,000	0.0070	7,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,042,700	0.0545	56,827.15	1,043,555	0.0545	56,873.75	46.60	0.1%	0.1%
Total Bill				88,080.93			87,719.57	(361.35)	-0.4%	-0.5%

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a e approved 2006 Electricity Distribution Rate Handbook or any other Licence conditions, Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES –May 1st, 2009 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES –May 1st, 2009 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES –May 1st, 2009 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT –May 1st, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential Customers

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

General Service Less Than 50 kW

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

General Service 50 to 499 kW

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW.

Further servicing details are available in the distributor's Conditions of Service.

General Service 500 to 4,999 kW

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW.

Further servicing details are available in the distributor's Conditions of Service.

Large Use

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less

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than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street Lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	14.09
Smart Meter Charge	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0189
Deferral Account 1550 Rate Rider – effective until April 30, 2011	\$/kWh	-0.0049
Effective Date Revenue Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	33.46
Smart Meter Charge	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0119
Deferral Account 1550 Rate Rider – effective until April 30, 2011	\$/kWh	-0.0031
Effective Date Revenue Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 499 kW

Service Charge	\$	402.56
Smart Meter Charge	\$	1.00
Distribution Volumetric Rate	\$/kWh	1.8646
Deferral Account 1550 Rate Rider – effective until April 30, 2011	\$/kWh	-0.5661
Effective Date Revenue Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.2652
Retail Transmission Rate – Network Service Rate	\$/kWh	1.5693
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.6359
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

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Standard Supply Service – Administrative Charge (if applicable)	\$	EB-2008-0248 0.25
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General Service 500 to 4,999 kW

Service Charge	\$	3,357.63
Smart Meter Charge	\$	1.00
Distribution Volumetric Rate	\$/kWh	1.6924
Deferral Account 1550 Rate Rider – effective until April 30, 2011	\$/kWh	-0.7349
Effective Date Revenue Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.3337
Retail Transmission Rate – Network Service Rate	\$/kWh	1.6668
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.7934
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	8,652.72
Smart Meter Charge	\$	1.00
Distribution Volumetric Rate	\$/kWh	1.1515
Deferral Account 1550 Rate Rider – effective until April 30, 2011	\$/kWh	-0.1518
Effective Date Revenue Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0438
Retail Transmission Rate – Network Service Rate	\$/kWh	1.8457
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	2.0508
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	33.47
Distribution Volumetric Rate	\$/kWh	0.0305
Deferral Account 1550 Rate Rider – effective until April 30, 2011	\$/kWh	-0.0065
Effective Date Revenue Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0032
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	5.64
Distribution Volumetric Rate	\$/kWh	11.1676
Deferral Account 1550 Rate Rider – effective until April 30, 2011	\$/kWh	-2.7124
Effective Date Revenue Recovery Rate Rider – effective until April 30, 2010	\$/kWh	1.5329
Retail Transmission Rate – Network Service Rate	\$/kWh	1.1896
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.2911
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

Effective TBD Implementation TBD

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Street Lighting

Service Charge (per connection)	\$	1.95
Distribution Volumetric Rate	\$/kWh	11.0621
Deferral Account 1550 Rate Rider – effective until April 30, 2011	\$/kWh	-3.0948
Effective Date Revenue Recovery Rate Rider – effective until April 30, 2010	\$/kWh	1.3435
Retail Transmission Rate – Network Service Rate	\$/kWh	1.1836
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.2911
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy

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Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Goderich Hydro West Coast Huron Energy Inc.
ESTIMATED BENEFIT EXPENSE (CICA 3461)
DRAFT

	Calendar Year 2008	Projected Calendar Year 2009	Projected Calendar Year 2010
Discount Rate	5.00%	5.00%	5.00%
Withdrawal Rate	2.00%	2.00%	2.00%
Assumed Increase in Employer Contributions	expected*	expected*	expected*

A. Determination of Benefit Expense

Current Service Cost	3,883	4,077	4,281
Interest on Benefits	16,890	16,968	16,857
Expected Interest on Assets	-	-	-
Past Service Cost/(Gain)	-	-	-
Transitional Obligation/(Asset)	21,431	21,431	21,431
Actuarial (Gain)/Loss	-	-	-
Benefit Expense	42,204	42,476	42,569

B. Reconciliation of Prepaid Benefit Asset (Liability)

Accrued Benefit Obligation (ABO) as at December 31	345,727	345,873	340,994
Assets as at December 31	-	-	-
Unfunded ABO	(345,727)	(345,873)	(340,994)
Unrecognized Loss/(Gain)	-	-	-
Unrecognized Transition	171,447	150,016	128,585
Prepaid Benefit Asset (Liability)	(174,281)	(195,858)	(212,409)
Prepaid Benefit/(Liability) as at January 1	(150,000)	(174,281)	(195,858)
Benefit Income/(Expense)	(42,204)	(42,476)	(42,569)
Contributions/Benefit Payments by the Employer *	17,923	20,899	26,018
Prepaid Benefit Asset (Liability)	(174,281)	(195,858)	(212,409)

* based on estimated employer benefit payments for those expected to be eligible for benefits

Projected calendar year 2009 and 2010 results are provided for informational purposes only. In accordance with CICA 3461 these results must be determined using assumptions appropriate to December 31, 2008 and December 31, 2009, respectively.

Goderich Hydro West Coast Huron Energy Inc.
ESTIMATED BENEFIT EXPENSE (CICA 3461)
DRAFT

	Calendar Year 2008	Projected Calendar Year 2009	Projected Calendar Year 2010
Discount Rate	5.00%	5.00%	5.00%
Withdrawal Rate	2.00%	2.00%	2.00%
Assumed Increase in Employer Contributions	expected*	expected*	expected*

C. Calculation of Component Items

Calculation of the Service Cost

- Current Service Cost	3,883	4,077	4,281
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Interest on Benefits

- ABO at January 1	342,877	345,727	345,873
- Current Service Cost	3,883	4,077	4,281
- Benefit Payments	(8,962)	(10,449)	(13,009)
- Accrued Benefits	337,799	339,355	337,146
- Interest	16,890	16,968	16,857

Expected Interest on Assets

- Assets at January 1	-	-	-
- Funding	8,962	10,449	13,009
- Benefit Payments	(8,962)	(10,449)	(13,009)
- Expected Assets	-	-	-
- Interest	-	-	-

Expected ABO as at December 31

- ABO at January 1	342,877	345,727	345,873
- Current Service Cost	3,883	4,077	4,281
- Interest on Benefits	16,890	16,968	16,857
- Benefit Payments	(17,923)	(20,899)	(26,018)
- Expected ABO at December 31	345,727	345,873	340,994

Expected Assets as at December 31

- Assets at January 1	-	-	-
- Funding	17,923	20,899	26,018
- Interest on Assets	-	-	-
- Benefit Payments	(17,923)	(20,899)	(26,018)
- Expected Assets at December 31	-	-	-

Projected calendar year 2009 and 2010 results are provided for informational purposes only. In accordance with CICA 3461 these results must be determined using assumptions appropriate to December 31, 2008 and December 31, 2009, respectively.

Goderich Hydro West Coast Huron Energy Inc.
ESTIMATED BENEFIT EXPENSE (CICA 3461)
DRAFT

	Calendar Year 2008	Projected Calendar Year 2009	Projected Calendar Year 2010
Discount Rate	5.00%	5.00%	5.00%
Withdrawal Rate	2.00%	2.00%	2.00%
Assumed Increase in Employer Contributions	expected*	expected*	expected*

D. Transitional Obligation/(Asset)

(Gain)/Loss on ABO as at January 1

- Prepaid Liability prior to implementation of CICA 3461 **

- Actual ABO

	150,000		
	342,877		
Total Transitional Obligation/(Asset) as at January 1	192,877	171,447	150,016
Expected Average Remaining Service Life (Years)	9	8	7
Actual Amortization for Current Year	21,431	21,431	21,431
Unamortized Transitional Obligation/(Asset) as at December 31	171,447	150,016	128,585

** Estimated liability determined by management as per December 31, 2007 financial statements for the Corporation.

Projected calendar year 2009 and 2010 results are provided for informational purposes only. In accordance with CICA 3461 these results must be determined using assumptions appropriate to December 31, 2008 and December 31, 2009, respectively.