



Cooperative Hydro Embrun
821 Rue Notre Dame
Embrun, ON, K0A 1W1

September 25, 2009
Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Addendum to EB-2009-0132 Cooperative Hydro Embrun 2010 Cost of Service Application

Dear Ms. Walli:

Please find attached an addendum to Cooperative Hydro Embrun's Cost of Service Application EB-2009-0132. The information relates to Exhibit 7 – Cost Allocation and contains the following files:

1. Schedule describing the models and the various steps taken to update each model.
2. CHE-2006 EMBRUN_DETAILED_CA_Model_Run 2.xls
3. CHE-2006C EMBRUN_DETAILED_CA_Model_Run 2.xls
4. CHE-2010 EMBRUN_DETAILED_CA_Model_Run 2

This addendum is being filed pursuant to the Board's e-Filing Services. Two hard copies of the Application will be delivered to the Board over the next few days.

Should there be any questions, please do not hesitate to contact me at the number below.

Yours truly,

A handwritten signature in black ink, appearing to be "Benoit Lamarche", written in a cursive style.

Benoit Lamarche
General Manager
Cooperative Hydro Embrun
821 Rue Notre Dame
Embrun, ON, K0A 1W1
Tel: 613-443-5110

1 **COST ALLOCATION MODELS**

2 Please find attached the following CA models

- 3 • CHE-2006 EMBRUN_DETAILED_CA_Model_Run 2.xls
- 4 • CHE-2006C EMBRUN_DETAILED_CA_Model_Run 2.xls
- 5 • CHE-2010 EMBRUN_DETAILED_CA_Model_Run 2

6 The steps undertaken to modify the CA models and produce the above models are
7 described below:

- 8 1) Start with existing 2006 CAIF as filled with the Board (model #1 - CHE-2006
9 EMBRUN_DETAILED_CA_Model_Run 2.xls)
- 10 2) 2006 CAIF, with transformer ownership allowance corrected (CHE-2006C
11 EMBRUN_DETAILED_CA_Model_Run 2.xls)
- 12 3) 2006 CAIF (TOA correction), with corrections for new / lost customers, or
13 customers changing classes, or customers significantly changing demand,
14 changes in billing practices, or anything of that nature.
- 15 4) 2006 CAIF (TOA correction), with 2010 loads by rate class (assuming hourly
16 load profiles are unchanged)
- 17 5) 2006 CAIF (TOA correction), with 2010 loads by rate class (updated hourly load
18 profiles based on available customer data)
- 19 6) Updated CA model with 2010 costs and loads (CHE-2010
20 EMBRUN_DETAILED_CA_Model_Run 2)

21 In CHE's case, model #1 and #2 will be identical since none of the customers are eligible
22 for TOA and therefore, correction are not required