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September 30, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli:

**RE: COLLUS Power Corp – IRM3 2010 electricity distribution rate application
- Z-factor Rate Rider application component.**

COLLUS Power Corp (“COLLUS”) is a Licensed Electricity Distributor (ED-2002-0518) operating in the Town of Collingwood and the former Towns of Thornbury, Stayner and Creemore. COLLUS is providing the following in response to the Ontario Energy Board’s (“Board”) August 24, 2009 notice to All Licensed Electricity Distributors in regards to Filing Requirements for Incentive Regulation Distribution Rate Adjustments.

Please find included two (2) hard copies of the Manager’s Summary and an electronic copy of the PDF document that has been electronically filed with the Board.

COLLUS notes that this Application includes a request for approval of a Z-factor component in the proposed rates that relates to the unforeseen loss of significant revenue due to major changes in operation by the only customer within the Large Use customer class. The application will refer to Subject Customer rather than naming the customer in an effort to provide a degree of confidentiality in respect to their data.

The Application addresses the loss of revenue resulting from the requirement for COLLUS to honor the Subject Customer’s request to reclassify from the Large Use customer class to the General Service >50kW customer class as of Nov. 1/09. It also addresses the estimated loss of revenue during the IRM3 expected time period of May 1, 2010 to April 30, 2013.

From November 1, 2009 to May 1, 2010 the loss of revenue is expected to be \$66,410. COLLUS is seeking approval to recover this loss of revenue over a three year period from May 1, 2010 to April 30, 2013. In addition, the ongoing total annual loss from May 1, 2010 to April 30, 2013 is expected to be \$181,768. With the Large User customer reclassified to the General Service >50kW class the customer will be eligible for an annual transformation allowance of \$25,200 which, consistent with the 2009 rate application, will need to be collected from the General Service >50kW rate class. As a result, COLLUS is seeking recovery of \$229,105 (i.e. \$66,410/3 plus \$181,768 plus \$25,200) on an annual basis from May 1, 2010 to April 30, 2013. This will address the loss of revenue from Large Use net of the General Service >50kW revenue as of November 1, 2009.

COLLUS proposes to recover the loss by applying the proposed rate rider over the next 3 years, effective May 1, 2010, until the rate order arising out of the next COLLUS rebased Cost of Service application is approved and takes effect. COLLUS expects this undertaking to occur in time to become effective May 1, 2013.

COLLUS submits that the attached Manager's Summary will provide the required information to outline the expected impact and provide sufficient support for the methodology that is used to allocate the Rate Rider. COLLUS further submits that this matter be handled through a written hearing process.

We request that copies of all correspondence pertaining to this proceeding be delivered to the following:

Mr. T. E. Fryer CMA	
Chief Financial Officer	1-705-445-1800 Ext. 2225
COLLUS Power Corp	1-705-445-8267 Fax
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Collingwood ON L9Y 3Z5	

We appreciate your efforts in this regard and await your response.

Thank you,



Mr. T. (Tim) E. Fryer CMA
Chief Financial Officer
COLLUS Power Corp

COLLUS Power Corp

EB – 2009 – 0220

MANAGER’S SUMMARY

September 30, 2009

1 1. COLLUS Power Corp (“COLLUS”) is a licensed electricity distributor (ED-
2 2002-0518) that owns an operates electricity distribution systems that
3 provide service to the Town of Collingwood as well as the former Towns of
4 Thornbury, Stayner and Creemore. COLLUS charges distribution rates
5 and other charges as authorized by the Ontario Energy Board (“Board”).
6 COLLUS is applying for rates effective May 1, 2010.

7 2. COLLUS most recent Board approved rate application (EB–2008-0226)
8 and supplementary Decision Review (EB-2009-0130) were based on a
9 Forward Test Year Cost of Service application to set distribution rates and
10 other charges effective May 1, 2009. For the purposes of this 2010 rate
11 application COLLUS will follow the filing guidelines provided by the Board
12 in the August 24, 2009 notice on Filing Requirements for Incentive
13 Regulation Distribution Rate Adjustments. COLLUS submits that it is filing
14 a 3rd Generation IRM Distribution Rate Application.

- 15 3. The Decision resulting from EB-2009-0130 was a supplementary Decision
16 to the Decision released on April 17, 2009 regarding EB-2008-0226. The
17 supplementary Decision directed COLLUS to use a debt rate of 5.08% on
18 non-issued third party debt instead of the Board's deemed debt rate of
19 7.62% previously ordered by the Board in the EB-2008-0226 Decision. As
20 a result, an updated approved rates and tariff sheet was developed. These
21 revised rates are used as the current rates for purposes of completing the
22 3rd GIRM (IRM3) models in determining proposed May 1, 2010 rates.
- 23 4. In addition to completing the required elements of the Board's filing
24 models that are utilized to calculate the 2010 IRM3 proposed rates,
25 COLLUS proposes specific items that require Board consideration and
26 approval as follows and are reviewed in Section A of this summary:
- 27 • A 2010 **Smart Meter** Funding Adder (SMFA) of \$2.00 per customer
28 per month effective May 1, 2010.
 - 29 • A **Z-Factor** Rate Rider (ZRA) to recover the loss of distribution
30 revenue from a Large Use customer being reclassified to the GS >
31 50 kW class.
 - 32 • Disposition of the **Deferral and Variance** account balance over a 4
33 year period.
 - 34 • **Cost Allocation** adjustment to General Service (GS) > 50 kW and
35 Street Light Customer Classes as per Board approved 2nd year of 3
36 year incremental process.

37 5. COLLUS has adhered to the Board's directions in completing the Board
38 approved IRM3 rate models and incorporated the necessary adjustment.
39 COLLUS will also outline later in this summary the inputs that were made
40 for key components of the models in regards to the following and review
41 these fully in Section B:

- 42 • Price Cap Adjustment
- 43 • K – Factor Adjustment
- 44 • Tax Changes in Relation to Z-factor
- 45 • Low Voltage Cost Recovery
- 46 • Current Deferral and Variance Account Rider
- 47 • Retail Transmission Service Rates
- 48 • Loss Factors
- 49 • Proposed Rates (Section B – 1 of the Manager's Summary)
- 50 • Customer Impacts (Section B – 2 of the Manager's Summary)

SECTION A

SMART METERS

BACKGROUND:

51 6. COLLUS received approval from the Board in their April 17/09 Decision
52 (Pg 5) of the recent 2009 COS application (EB-2008-0226) for a SMFA of
53 \$1.00 per customer per month effective May 1, 2009. The application was
54 filed in accordance with the filing guidelines for smart meter funding for
55 inclusion in 2009 rates.

56 7. As outlined in the materials filed in EB-2008-0226 COLLUS intent was to
57 complete full deployment of smart meters by the end of the third quarter of
58 2009. At the time of filing this Application over 80% of the new meters
59 have been installed and activated. Full deployment is scheduled to be
60 completed before the end of October this year, allowing COLLUS to
61 complete meter communication verification and data integration testing in
62 preparation for integration into the MDMR. The slight delay is the only
63 variance to the plan that was approved for use in EB-2008-0226.

64 8. The detailed smart meter plan that has been filed in EB-2008-0226
65 remains constant and are still applicable, including but not limited to the
66 estimated costs to complete the entire process. COLLUS provides in
67 **Appendix A-1** the plan materials that were filed in the 2009 application.

PROPOSED SMART METER FUNDING ADDER:

68 9. In this Application COLLUS requests approval to increase the SMFA to
69 \$2.00 per customer per month. COLLUS submits that this increase will
70 serve a two-fold purpose. It will continue the smooth transition to the final
71 Smart Meter Rate Rider, ensuring that there is less chance of the need for
72 a major increase in a single year. It also will allow for additional recovery
73 of revenue to offset the expensive costs of undertaking the implementation
74 of smart meters. At the end of 2008 COLLUS had recorded costs
75 associated with Board approved variance accounts 1555 and 1556 of
76 \$494,327. The current rate adder accumulates approximately \$15,000 per
77 month or \$180,000 annually. With the purchase and third party
78 deployment costs, it is expected that the variance accounts will have a net
79 variance in excess of \$2 million, a shortfall in revenue requirement, by the
80 end of 2009. COLLUS submits that even though the requested \$2.00
81 adder will not be sufficient to cover associated costs our customers will be
82 better served through a staged approach to the final rider which will
83 eventually be calculated in a separate Smart Meter Rate Rider application
84 process.

85 10. COLLUS has reviewed the impact of an increase to \$2.00 for the SMFA
86 and determined that it does not create any material impact to customer
87 charges within the proposed 2010 Distribution rates.

Z-FACTOR ADJUSTMENT

BACKGROUND:

88 11. COLLUS originally noted in the 2009 Forward Test Year Cost of Service
89 application EB-2008-0226 that there was a major concern as to the impact
90 if the remaining Large Use customer was to cease operations during the
91 expected four (4) year term of Cost of Service rates. Initially COLLUS
92 sought to have approval of a variance account that could be used to track
93 any impacts for future disposition. This position was correctly reviewed on
94 Page 28 of the Board Decision (dated April 17/09), regarding the
95 Application, in the Deferral & Variance Accounts section. The intervenor
96 parties of the COLLUS application had noted that the scenario COLLUS
97 presented appeared to qualify for a Z-factor consideration. With the
98 indication that Z-factor adjustment relief was available as a viable
99 alternative in future rate applications COLLUS decided to withdraw the
100 forward planning request and propose a plan to deal with any associated
101 impacts when they actually occurred. COLLUS submits that a customer
102 moving from the Large User class to GS>50kW is similar to ceasing
103 operation in terms of impact due to the resulting significant revenue loss.
104 Therefore COLLUS is now proposing a Z-factor adjustment within this
105 Application.

106 12. On September 16, 2009 COLLUS staff met with the Large Use Customer
 107 to review their customer status. As indicated in Table A-1 below their
 108 monthly demand has been well below the Large Use 5,000 kW level from
 109 May 2009. In the meeting the Customer firmly indicated that their future
 110 monthly demand would continue to exhibit the same levels or most likely
 111 less than the months of May thru August of 2009. The Customer also
 112 noted that a written request would be tabled with COLLUS to initiate the
 113 process of changing their customer class to GS>50 kW effective
 114 November 1, 2009. A copy of the letter is attached in **Appendix A-2.**

TABLE A-1
Subject Customer Statistics

Month	Kw	Kva	Billed Kva 90% of Kva	Energy
Jan-09	5,480.64	6,541.92	5,887.73	1,623,209
Feb-09	5,433.12	6,462.72	5,816.45	2,169,408
Mar-09	5,338.08	6,336.00	5,702.40	2,448,417
Apr-09	5,100.48	6,003.36	5,403.02	2,564,440
May-09	3,278.88	3,928.32	3,535.49	1,846,440
Jun-09	3,405.60	4,055.04	3,649.54	2,002,862
Jul-09	3,532.32	4,340.16	3,906.14	1,204,100
Aug-09	3,389.76	4,150.08	3,735.07	2,065,522
Sep-09	3,400.00	3,995.00	3,595.50	1,726,703
Oct-09	3,300.00	3,877.50	3,489.75	1,675,918
Nov-09	3,300.00	3,877.50	3,489.75	1,675,918
Dec-09	3,300.00	3,877.50	3,489.75	1,675,918
			51,700.59	22,678,854

*Sept thru December is estimated based on customer projections.

115 **NOTE: COLLUS is using 3,500 kW & 1,750,000 kWh per month to forecast**
 116 **the reduced load and consumption in future years.**

117 13. COLLUS staff then reviewed with Board staff regarding the requirements
118 for customer reclassification. Following the requirements in Section 2.5.4
119 of the Distribution System Code as amended June 16, 2009, if a customer
120 exhibits a period of 5 consecutive months with a demand of less than
121 5,000 kW per month an LDC must, if requested by the customer,
122 reclassify the customer to the appropriate rate class. Based on the
123 customer's request, and the actual historical load, the Subject Customer
124 qualifies to be reclassified to the GS>50 kW customer class effective
125 November 1, 2009.

126 14. COLLUS carefully reviewed this matter during consideration of the IRM3
127 filing guidelines and determined that there was a material revenue loss
128 impact and that a Z-factor rate adjustment was applicable and should be
129 submitted as part of the Application.

PROPOSED Z-FACTOR RATE RIDER:

130 15. Filing guidelines and the required eligibility criteria outlined in Section 2.3
131 of Chapter 3 of the Filing Requirements for Transmission and Distribution
132 Applications allow for Z-factor consideration. The treatment of an
133 unforeseen event through a Z-factor adjustment has been incorporated
134 into the rate setting process to address those events that occur outside of
135 management's control. In general the impact of the event must be material
136 and the causation clear. The 3GIRM Report and Supplemental 3GIRM
137 Report provide that a distributor must report events promptly and must
138 meet the three (3) criteria (materiality, causation and prudence) to be
139 eligible for a Z-Factor adjustment. These items relating to eligibility are
140 discussed in detail in the following.

NOTICE:

142 As noted above the meeting with the Subject Customer only took place on
143 September 16, 2009. Even though it appears to not be a requirement
144 COLLUS requested a written notification from the Subject Customer as a
145 confirmation that their expectation is for this material change in load to remain
146 constant or be lower in the future. Immediately after the meeting, COLLUS
147 contacted OEB staff and reviewed the situation which served to provide initial
148 notice that this unforeseen event was expected to take place. A written
149 request from the Customer was received and dated on September 25th.
150 COLLUS submits the information within the 3GIRM Application which
151 includes a copy of the Customer's request, as the confirmation and
152 notification to the Board of the event.

ELIGIBILITY CRITERIA:

153 The 3GIRM report sets out three criteria for eligibility for Z-factor adjustment:

154 **Causation** – Amounts should be directly related to the Z-factor event. The
155 amounts must clearly be outside the base upon what rates have been
156 derived.

157 **Materiality** – The amounts must exceed the Board-defined materiality
158 threshold and have a significant influence on the operation of the distributor;
159 and;

160 **Prudence** – The amount must have been prudently incurred. This means that
161 the distributor's decision to incur the amount must represent the most cost
162 effective option (not necessarily least initial cost) for ratepayers.

163 Each of these criteria is addressed in the following sections:

Causation:

164 COLLUS received Board approval of re-based 2009 rates based on Large
165 User load derived from historical data. The actual 2008 LU demand was
166 73,104 which is 2.5% lower than the 75,012 incorporated in the 2009 rate
167 setting data. Therefore the 2009 rates were set on the expectation of a 2.5%
168 increase in load compared to the previous period. As indicated in Table A-1
169 the 2009 demand (based on 8 months of actual data) is expected to only

170 reach a level of 52,000 kW in billed demand. This is fully 30% below the level
171 of demand used to establish volumetric distribution rates.

172 COLLUS submits that the reduction of load by the Subject Customer and the
173 resulting reduction in distribution revenue is a single event clearly outside of
174 the Large User load base upon which rates for 2009 and the 3GIRM period
175 have been set.

Materiality:

176 COLLUS has a re-based Revenue Requirement as detailed in the IRM3
177 Supplemental model Sheet B1.4 of \$5,753,785 resulting in a materiality
178 threshold of \$50,000 since .5% would only be \$28,768. Outlined in the
179 information provided in this Manager's Summary COLLUS submits that this
180 threshold is exceeded in not only the current rate year but will be in each of
181 the remaining three (3) 3rd GIRM years.

182 COLLUS must continue to utilize the same distribution service infrastructure,
183 metering, and billing processes to service the Subject Customer as a GS>50
184 kW customer as it would if they were still a Large User. Therefore the costs
185 that were used in COLLUS' Cost Allocation Informational Filing do not cease
186 to exist because the Subject Customer has changed customer classes.

187 COLLUS requires the revenue loss that it proposes to be recovered in order
188 to ensure that the required finances are provided to us to make the approved
189 investment in capital, operation and maintenance approved in our 2009 rate
190 application.

Prudence:

191 The prudence definition outlined above implies that the distributor must have
192 incurred unforeseen costs that must be properly supported. In this case, the
193 major change in required load, by the Subject Customer, results in COLLUS
194 not attaining the distribution revenue requirement which was originally
195 approved by the Board. COLLUS notes above that the full revenue
196 requirement is needed to ensure approved operations, planned capital, and
197 maintenance activities can be completed. COLLUS submits that there are not
198 any prudent steps within our ability that can change the outcome of the
199 Subject Customers request, and that the situation was unforeseen when 2009
200 rates were established and approved by the Board. COLLUS is therefore
201 taking the prudent step of submitting this Application with a Z-factor
202 adjustment to fully recover the revenue that is required to continue to provide
203 a safe and reliable supply of power to all customers.

204 16. As per the filing guidelines for the IRM3 rate application process, as a
205 2009 rebased LDC the Billing Determinants data submitted into the
206 applicable models should be the 2009 Forward Test year estimates.
207 These amounts are as indicated in Table A-2 below which outlines that the
208 Large Use class was forecast to have 1 customer and 75,012 kW of
209 annual demand. Based on this forecasted demand the current base
210 distribution Large Use rates forecast for distribution service revenue is
211 \$262,580 annually, which is close to 4% of the Base Revenue
212 Requirement.

TABLE A - 2

Re-Based Bill Determinants WS			
Table 3			
Customer Class Description	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW
Rate Classes			
Residential	13,011	121,128,423	0
General Service Less Than 50 kW	1,588	45,443,663	0
General Service 50 to 4,999 kW	127	126,855,660	300,721
Large Use	1	37,423,367	75,012
Street Lighting	3,051	2,061,153	6,087
Unmetered Scattered Load	68	455,702	0
Total	17,846	333,367,939	381,819

213 COLLUS determined that the appropriate adjustment in the Billing
 214 Determinants would provide the results shown in Table A-3. As indicated
 215 in the table the Large Use customer class forecast is eliminated and the
 216 GS>50 kW class determinants have been reforecast. The reforecast
 217 calculation is noted at the bottom of Table A-1. It incorporates the
 218 forecasted monthly demand of the Subject Customer and this is then
 219 added to the forecasted demand for the GS>50 kW. The original 2009
 220 forecast amounts for the GS>50 kW class were 127 customers with an
 221 annual demand of 300,721. The updated forecast is for 128 customers

222 and annual demand of 342,721. This results from the inclusion of the 2010
 223 forecast of 42,000 kW (based on 3,500 kW monthly), in annual demand
 224 for the Subject Customer, being added to the original forward test year
 225 forecast. The kWh billing determinant amount has also been increased by
 226 21,000,000 for the GS>50 kW. This is based on a forecast of 66.7% as a
 227 load factor for the Subject Customer, 1,750,000 kWh per month of use.

TABLE A - 3

Re-Based Bill Determinants WS			
Table 3			
Customer Class Description	Re-based Billed Customers or Connections	Re-based Billed kWh	Re- based Billed kW
Rate Classes			
Residential	13,011	121,128,423	0
General Service Less Than 50 kW	1,588	45,443,663	0
General Service 50 to 4,999 kW	128	147,855,660	342,721
Large Use	0	0	0
Street Lighting	3,051	2,061,153	6,087
Unmetered Scattered Load	68	455,702	0
Total	17,846	316,944,601	348,808

228 17. The GS>50 kW Billing Determinants adjustment explained in #16 is
229 incorporated in the applicable areas within both the IRM3 Supplemental
230 and the Deferral & Variance account models. Appendix A-3 is the
231 generated data contained in Sheet B1.4 Re-based Rev. Req. of the
232 Supplemental model which is expected to indicate just a small amount of
233 Net Difference between Revenue Requirement from Distribution Rates
234 and Rate Class Revenue (RCR). Since RCR is determined based on Bill
235 Determinants the result from the COLLUS model input is lower because
236 the Large Use data is removed and the GS>50 kW adjusted revenue does
237 not fully recover all of the difference. Therefore the Net Difference is
238 indicating \$181,768, which COLLUS submits is the estimated annual loss
239 of distribution revenue from May 1, 2010 to April 30, 2013 and COLLUS is
240 seeking to recover this amount.

241 18. In addition, once the Subject Customer is a GS>50 kW customer they
242 qualify for Transformer Allowance, whereas formerly as a Large Use
243 customer they did not. The \$181,768 mentioned above does not include
244 the recovery of the associated Transformer Allowance credit. Therefore
245 \$25,200 (42,000 kW @ \$0.60 per kW) is an additional annual impact that
246 should be recovered from the GS>50 kW class consistent with the method
247 used in the approved 2009 rate application.

248 19. COLLUS also submits that there is a significant loss of revenue from the
249 reduced load by the Subject Customer as of May 1, 2009. However
250 COLLUS is only seeking approval to collect the estimated revenue loss
251 from the Nov. 1, 2009 date when the change in class has to be initiated.
252 This amount is estimated to be \$66,410. Appendix A-4 is the worksheet
253 and results that have been prepared to calculate the total annual revenue

254 deficiency. The worksheet determines a Z-factor rate rider that can be
255 then appropriately be inserted in the Rate Generator model to determine
256 proposed rates. Section II Part C-1 provides a calculation of the revenue
257 loss between Nov. 1/09 and April 30/10. In Part C the results from C-1 are
258 split into service and volumetric charge components. A similar
259 apportionment calculation was utilized in Part A with the \$181,768 amount
260 that previously was detailed in #16. In Section II Part D the results from A
261 and C are combined to determine the annual recovery amounts that are
262 required from service and volumetric charges.

263 20. Once the annual recovery service and volumetric amounts are known
264 Section III of the worksheet then utilizes the data listed in Section I. The
265 first two columns of Table 2 in this section and the last column of Table 3
266 are used to appropriately allocate and determine the Z-factor rate rider
267 required. Table 2 is the data that can be located in Sheet C1.7 Proposed
268 Fixed and Variable Rev splits determined by the IRM3 Supplemental
269 model calculations. It is appropriate to maintain these allocation
270 proportions and therefore these are used to allocate the Z-factor rate rider
271 that is calculated in Section III of Appendix A-4. Appendix A-5 is the
272 Sheet C1.7 results that are incorporated into section III.

273 21. COLLUS proposes that since the revenue loss results from a fixed as
274 well as a variable impact that the Z-factor rate rider should incorporate
275 both of these components. As Appendix A-4 indicates in Section I Table 1
276 the data that is produced by the 2010 IRM3 Supplemental Filing
277 (worksheet CI.9 Adjustment to Proposed Rates) model includes service
278 (fixed) and volumetric (variable) adjustment amounts. COLLUS completed
279 the required inputs to produce these results but before placing the results
280 found in C1.9 into worksheet D1.2, as instructed for the IRM3 Rate

281 Generator model, they were transferred into the Appendix A-4 worksheet.
282 A calculation is then made to determine the appropriate yearly adjustment
283 to the active customer classes and produce an amended outcome for
284 inclusion in sheet D 1.2 of the 2010 IRM3 Rate Generator model.
285 Appendix A-6 is provided and is the Sheet C1.9 results used as input to
286 Appendix A-4.

287

288 22. The additional impact of the TA credit of \$25,200 mentioned in #18 above
289 also needs to be collected because it has to be provided to the Subject
290 Customer when they are reclassified to the GS > 50 kW class. This been
291 included as an adjustment to the volumetric charge for GS > 50 kW class.
292 In order to complete this calculation Section III includes this amount.

293 23. COLLUS proposes that rate impacts determined in Section IV of
294 Appendix A-4 accurately reflect the required adjustment. COLLUS further
295 submits that it is appropriate to use the results and insert the amounts into
296 the Rate Generator model, so that proposed rates can be finalized.

297 24. COLLUS proposes that the adjustment process outlined above is a fair
298 treatment of allocating the revenue loss impact to all of the customer
299 classes. COLLUS further proposes that this is the correct method to use to
300 correct the material impact of the Large Use customer being reclassified.

DEFERRAL AND VARIANCE ANALYSIS

301 25. COLLUS recognized that the same adjustment outlined in the Proposed
302 ZRA explanation was required to the Billing Determinant data that is
303 utilized in the Deferral and Variance Account 2010 IRM3 model. The data
304 inputted into Sheet B1.3 of the Supplemental model is the same as that
305 contained in Table A-3 provided earlier in this summary.

306 26. The input requirements of the D&V model regarding RSVA account
307 balances determined there was a Total Net Variance of \$2,914,376 credit.
308 This is projected to the end of the year in the 2009 Continuity Schedule
309 inputted into Sheet C1.5 of the D&V model.

310 27. One of the adjustments to the Billing Determinant data resulted in a total
311 of 316,944,601 kWh in forecasted consumption. Therefore the Threshold
312 Test determined a credit rate of \$0.009195 per kWh which is above the
313 ceiling rate of \$0.001 per kWh established by the Board. Therefore a
314 disposition plan is required that details COLLUS proposal in this regard.

315 28. COLLUS proposes to dispose of the variance balance over the allowed
316 four (4) year term. The major reason for this choice is to smooth out the
317 amount of rate impact. Also the amount has accumulated over a period of
318 four (4) years within the RSVA accounts so it is therefore appropriate to
319 dispose of the balance over the same time period.

320 29. COLLUS recognizes that adjusting the Billing Determinant amounts will
321 impact various outcomes in the model but maintains that as explained
322 earlier this is an adjustment that must be made. COLLUS has examined
323 all of the impacts of the adjustment and believe there is not any material
324 difference as a result of the change. Therefore COLLUS submits that this
325 is the correct approach to utilize to be fair to all customers.

326 30. COLLUS has taken the appropriate steps and made any required
327 adjustment to the model. As per the filing instructions the resulting
328 volumetric rate rider amounts from the 2010 IRM Deferral and Variance
329 Account model Sheet F1.1 are then applied into Sheet J2.5 of the Rate
330 Generator as part of the process to identify proposed 2010 rates.

COST ALLOCATION:

Background

331 31. COLLUS received approval in the Decision on EB – 2008 – 0226 to use
332 a three (3) year phase in process to reallocate the GS>50 kW and Street
333 Light class up to the minimum level criteria established by the Board. The
334 approved process stipulates a 50% adjustment or ½ of the difference
335 between the current class cost allocation factor and the minimum level of
336 Board approved parameters for the customer class in 2010. Then in 2011
337 adjustment up to the minimum level will be completed.

338 32. The Board’s decision also stipulated that any offset reductions due to the
339 approved adjustment to the GS>50 kW and Street Light class should be
340 shared proportionally by the Residential and GS<50 kW classes. These
341 two classes indicated that their Cost Allocation percentage were currently
342 both above 100%.

343 33. COLLUS proposes that the 2nd year of the phase in process be approved
344 for use in the process of establishing rates effective for May 1, 2010.

COST ALLOCATION ADJUSTMENT PROCESS

345 34. COLLUS used the filing guidelines and the 2010 IRM3 Supplemental
346 model Sheet C1.1 Decision Cost Revenue Adj. to have the model
347 recalculate the class share. The results were calculated in Sheet C1.5
348 Proposed R C Ratio Adj. GS < 50 kW dropped from 104% to 100% and
349 Residential dropped from 113% to 110%.

350 35. COLLUS proposes the following Revenue to Cost ratios as determined
351 by the Supplemental Model, after adjusting for the re-forecasted Billing
352 Determinants and following the Board approved process:

- | | | |
|-----|-----------------------|------|
| 353 | • Residential | 109% |
| 354 | • GS<50 kW | 100% |
| 355 | • GS>50 kW | 69% |
| 356 | • Street Lighting | 57% |
| 357 | • Unmetered Scattered | 88% |

358 Sheet C1.5 of the Supplemental model is provided as **Appendix A-7**. It is
359 the determination by the model of the Proposed Revenue to Cost Ratios.
360 The sheet verifies the percentages listed above and additionally confirms
361 the proportionate sharing by the Residential and GS<50 kW. It also
362 determines the impact in dollars of the reallocation.

363 As noted earlier Sheet C 1.9 of the Supplemental model is also provided
364 as **Appendix A-6**. It indicates the outcome of the model calculations that
365 are then utilized into the rate generator model. COLLUS uses the service
366 and volumetric rate adjustment information within the Z-factor worksheet
367 during the process of adjusting for the proposed revenue recovery.

368 Also as noted earlier Sheet C 1.7 of the Supplemental model is provided
369 as **Appendix A-5**. The model calculates the service and volumetric
370 proportional revenue. The resulting data is used in the Z-factor adjustment
371 calculation to ensure that the service to volumetric split is maintained.

372 The former appendices are referred to in this section of the summary to
373 further outline that COLLUS determined the appropriate method of
374 incorporating the required Z-Factor rate rider into the IRM3 rate generation
375 process was to use the Cost Allocation results from the Supplemental
376 model, prior to inputting into the Rate Generator model.

377 36. In regards to the final step in the approved cost allocation process
378 COLLUS proposes to make the final adjustment to the GS>50 kW and
379 Street Lighting classes when the next rate application is submitted for
380 approval. This is expected to be for rates effective May 1, 2011.

381 37. COLLUS outlined earlier that Sheet C1.9 of the Supplemental Model
382 determined the fixed and variable component adjustments. These
383 amounts were used along with the Z-Factor rate adjustment calculations
384 to determine the adjusted Sheet C1.9 values and then inserted into the
385 Rate Generator Model at Sheet D1.2. COLLUS submits that this was an
386 accurate adjustment that was required to be made to allocate the Z-factor
387 impacts appropriately.

388 38. COLLUS proposes that the information contained in Section A fully
389 explains the key areas that require adjustment to ensure that the proposed
390 rates are fair and equitable.

SECTION B:

RATE GENERATOR RESULTS

391 ***K – Factor Adjustment (Sheet D 2.2):***

392 39. COLLUS followed the filing guidelines and used the 2010 IRM3
393 Supplemental Model to calculate the K-Factor adjustment of -0.13%. This
394 amount was then inserted into the Rate Generator at Sheet D2.2 as
395 required. Base rates were then adjusted by the factor.

396 ***Price Cap Adjustment (Sheet F 1.2):***

397 40. COLLUS completed the Sheet G1.1 Threshold Parameters in the
398 Supplemental Model in order to obtain the adjustment amount of 1.18%
399 which was then applied into the 2010 IRM3 Rate Generator Sheet F1.2.

400 ***Tax Change Rate Rider (Sheet J 2.1):***

401 41. COLLUS completed the Sheet F1.1 Tax Chg RR Adj in the Supplemental
402 Model which produced volumetric rate adjustments that were inputted into
403 Sheet J2.1 in the Rate Generator model. The calculated tax change
404 impact was a credit adjustment of \$6,628 and the adjustment amounts
405 were determined for entry in J2.1.

406 ***Deferral A/C Rate Rider1 (Sheet J 1.2):***

407 42. COLLUS received approval in EB–2008-0226 for a rate rider to adjust for
408 a Tier 2 accumulated variance to be disposed of in the 2009 and 2010 rate
409 years. The volumetric rate rider was re-applied into Sheet J1.2 for
410 application by the 2010 IRM3 Rate Generator into the proposed 2010
411 rates.

412 ***Low Voltage Rate Rider (Sheet J 3.1):***

413 43. COLLUS proposes to maintain the LVRR for May 1, 2010 rate
414 implementation at the same volumetric rates that were in place effective
415 May 1, 2009. These have been inserted into Sheet J3.1. It is noted that
416 the LVRR should be maintained but it had to be split out of Distribution
417 rates as per Chapter 3 of the Filing Requirements for Transmission and
418 Distribution Applications

419 ***Transmission Network (Sheet L 1.1):***

420 44. COLLUS followed the filing guidelines and based on Board staff
421 direction used an adjustment factor of 3.5% to complete this worksheet.

422 ***Transmission Connection(Sheet L 1.2):***

423 45. COLLUS followed the filing guidelines and based on Board staff
424 direction used an adjustment factor of -2.2% to complete this worksheet.

425 ***Loss Factor (Sheet L 1.2):***

426 46. COLLUS proposes to maintain the loss factors approved for May 1/09.

SECTION B - 1:

PROPOSED MONTHLY RATES **and CHARGES**

427 47. COLLUS proposes the rates and charges calculated and placed within
428 worksheet N1.1 of the 2010 IRM3 Rate Generator. COLLUS submits that
429 all appropriate inputs have been incorporated into the rate calculations.
430 COLLUS applies for these rates to be effective May 1, 2010. **Appendices**
431 **B-1-1 and B-1-2** are the Proposed Tariff sheets generated by the model.
432 Also provided are **Appendices B-1-3 and B-1-4** which are the current
433 rates.

434 48. The Large Use rates generated by the model have been removed from
435 the proposed tariff sheet that is produced by the model.

SECTION B - 2:

CUSTOMER IMPACT REVIEW

436 49. COLLUS provides in Appendices B-2-1 thru B-2-4 the customer impacts
437 for the Residential, General Service Less than 50kW, General Service 50
438 to 4,999 kW and the Unmetered Scattered Load.

439 50. COLLUS reviewed the customer impacts and found that except for the
440 small 250 kWh per month Residential Customer most of the other
441 customer impact categories in the worksheets are expected to incur an
442 overall decrease. GS > 50 kW basically remains the same with a slight
443 .04% increase in the average charges.

444 51. The average customer for each of the classes will see impacts as follows:

TABLE B-2-1

CLASS	CURRENT TOTAL MONTHLY \$	PROPOSED TOTAL MONTHLY \$	PROPOSED TOTAL \$ IMPACT	PROPOSED TOTAL % IMPACT
RESIDENTIAL	99.86	98.49	(1.37)	(1.4)
G S < 50 kW	233.50	228.18	(5.32)	(2.4)
G S > 50 kW	52,432.95	52,453.99	21.04	0.04
USL	225.25	221.50	(3.75)	(1.7)

445 52. In regards to the Street Lighting customer class Appendix B-2-5 is
446 provided. This is the results that are generated by the model and indicate
447 an impact result for very low customer loads. The results indicate an
448 increase in excess of 10% and this was as expected due to the Cost
449 Allocation adjustment outlined earlier in the Manager's Summary.
450 COLLUS reviewed their average street light customer load, consumption
451 and connections and determined the following in relation to the chart
452 shown in Table B-2-1 above:

Street Lighting	26,827.00	30,028.00	3,201.00	11.9

453 **This is based on 3,051 connections, 507 kW of load and 171,762 kWh**
454 **in usage.**

455 53. COLLUS submits that there are not any customer impacts that require
456 rate mitigation with the rates that are proposed for May 1, 2010.

457 Respectfully Submitted;

458 ***Original Signed by Tim Fryer***

459 Mr. T. E. Fryer CMA
460 Chief Financial Officer
461 COLLUS Power Corp

Schedule G Request for Standard \$1.00 Smart Meter Funding Adder

Following the submission of COLLUS Powers rate application EB-2008-0226, the Ontario Energy Board released a document G-2008-0002. "Guideline for Smart Meter Funding and Cost Recovery".

As part of the Guide, the Board established two distinct sets of distributors. "Non-Implementing Distributors" as noted in section 1.3, and "Distributors Implementing Smart Meters" in section 1.4

COLLUS Power participated in the Ministry sanctioned extension of the London RFP, and as a result is recognized as an Authorized Distributor under O. Reg 235/08:

"Amends O. Reg. 427/06, Smart Meters: Discretionary Metering Activity and Procurement Principles, to add a new category of distributors that are authorized to undertake smart meter activities. This new category is comprised of distributors that acquire their smart meters pursuant to and in compliance with a specified Request for Proposal issued by London Hydro Inc. Also amends O. Reg. 427/06 to confirm that six named distributors may continue their smart metering activities."

Included within this document is a copy of the letter from Mr. Peter Sorensen, President of PRP International Inc. who acted as the Fairness Commissioner for the London Hydro, Consortium and Add-On LDC's Smart Metering RFP. The letter is provided as evidence of COLLUS Power's participation in the London Hydro process as requested in the Board Guideline.

COLLUS Power is proceeding with deployment of SENSUS meters through purchase arrangements with KTI/Sensus as per the findings of the Fairness Commissioner. It is COLLUS Power's intent to complete full deployment of smart meters by the end of the third quarter of 2009. Together with a consortium of distributors as part of the Cornerstone Hydro Electric Concepts Association (CHEC), COLLUS is in final contract negotiations for the installation of the communication towers required to establish the Advanced Metering Infrastructure within our Territory.

In an effort to limit the impact of stranded meter costs, COLLUS has begun deploying SENSUS meters utilizing internal meter staff and shall continue to do so until such time as we begin the mass deployment phase of our project. In keeping with our ongoing efforts to control costs, COLLUS is working collectively with a consortium of distributors having issued an RFP for the selection of qualified mass deployment installation contractors. This RFP selection process is scheduled to be completed no later than the end of January, 2009 to allow for a scheduled rotation of installation crews across the various distributor territories of those participating in the collective effort.

The following chart depicts the estimated budgets for the Smart Meter plan established for COLLUS Power Corp. Service Territory.

Rate Filing	Category	2007	2008	2009	2010	2011	2012	TOTAL
Smart Meter Unit Costs	A	\$0.00	\$0.00	\$1,502,505.38	\$16,485.70	\$16,485.70	\$16,485.70	\$119.51
Smart Meter Other Unit Costs	B	\$56,700.00	\$21,000.00	\$312,551.40	\$0.00	\$0.00	\$0.00	\$30.05
Smart Meter Installation Costs Per Unit	C	\$0.00	\$0.00	\$349,294.99	\$0.00	\$0.00	\$0.00	\$26.90
Smart Meter Other Costs Per Unit	D	\$2,211.30	\$0.00	\$107,324.50	\$0.00	\$0.00	\$0.00	\$8.43
AMI Computer Hardware Costs	F	\$0.00	\$0.00	\$34,897.79	\$0.00	\$0.00	\$0.00	
AMI Computer Software Costs	G	\$0.00	\$0.00	\$18,738.30	\$0.00	\$0.00	\$0.00	
Other Computer Hardware Costs	H	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Other Computer Software Costs	I	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Incremental AMI O&M Expenses	J	\$0.00	\$0.00	\$90,053.17	\$154,154.22	\$94,612.11	\$96,977.42	
Incremental AMI Admin Expenses	K	\$0.00	\$0.00	\$0.00	\$3,402.00	\$0.00	\$0.00	
Incremental Other O&M Expenses	L	\$0.00	\$0.00	\$0.00	\$22,680.00	\$22,680.00	\$22,680.00	
Incremental Other Admin Expenses	M	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Utility Safety & Maintenance Capital Budget	2	\$33,133.78	\$33,133.78	\$0.00	\$0.00	\$0.00	\$0.00	
TOU Billing Budget	3	\$0.00	\$0.00	\$162,798.57	\$136,882.42	\$71,931.49	\$69,424.58	
	Grand Total	\$92,045.08	\$54,133.78	\$2,578,164.11	\$333,604.34	\$205,709.31	\$205,567.70	

Note: Some of the costs noted in the chart are currently “best estimates” given that final negotiations resulting from the Installation Vendor RFP have not been completed. Additionally, COLLUS Power continues to work with the staff from KTI/Sensus to establish the most cost effective system of communications for the AMI. Values provided are estimates of costs based on input from the vendor and research prepared by Util-Assist who have been contracted by COLLUS to coordinate the Smart Meter project.

In keeping with the guidelines established by the Ministry for minimum functionality adopted in O. Reg 425/06, COLLUS Power Corp. has selected not to add additional functionality beyond the base meter provided by KTI/Sensus. Additional functionality such as Remote Disconnects, Interior Home Displays, or Integrated Load Control Features are not included in the base meter product provided by Sensus, and COLLUS has not requested any of these add-on options to be included in the procurement process.

COLLUS Power has not incurred nor intends to incur any costs associated with functions for which the SME has exclusive authority to carry out pursuant to O. Reg. 393/07. At present, COLLUS Power plans to begin registration with the SME and integration to the MDMR during the first quarter of 2010 in an effort to be fully capable for implementation of TOU rates before the end of the third quarter.

Attached as Schedule G, Appendix A is a copy of a detailed proposed smart meter deployment schedule for COLLUS Power territory.



PRP International, Inc.
Fairness Advisory Services

August 1, 2008

Mr. Ed Houghton
President & CEO
COLLUS Power Corp.
43 Stewart Road, Box 189
Collingwood, ON L9Y 3Z5

Dear Mr. Houghton:

Subject: Attestation of the Fairness Commissioner
Advanced Metering Infrastructure RFP, August-July 2008
London Hydro, Consortium & Add-On LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Add-On LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

*"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the collective group of LDCs (**COLLUS Power Corporation and Wasaga Distribution Inc.**) requirements are:*

- KTI/ Sensus Limited, as the recommended Preferred Proponent, based on its highest ranking, and*
- Elster Metering being the second ranked Proponent.*

These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

A handwritten signature in dark ink, appearing to read "Peter Sorensen". The signature is fluid and cursive, written over a light background.

Peter Sorensen
President

cc: Mr. Gary Rains, RFP Project Director

203 - 8 QUEEN STREET, SUMMERSIDE, PEI C1N 0A6
TELEPHONE: 902.436.3930 FAX: 604-677-5409
EMAIL: fairness@telus.net

Note: COLLUS Staff performing installations through July, 2009

Installation Contractors selected through RFP process to begin mass deployment July 2009

		Sep-08		Oct-08				Nov-08					
		22 to 26	29 to 03	06 to 10	13 to 17	20 to 24	27 to 31	03 to 07	10 to 14	17 to 21	24 to 28	01 to 05	08 to 12
	Staffing	5	5	5	4	5	5	5	5	5	5	5	5
	COLLUS Delivery Schedule	1900		2100									
	COLLUS Installation Schedule	2	1500	400	100	100	100	200	100	200	0	0	100

		Jan-09				Feb-09				Mar-09				
		05 to 09	12 to 16	19 to 23	26 to 30	02 to 06	09 to 13	16 to 20	23 to 27	02 to 06	09 to 13	16 to 20	23 to 27	
	Staffing	5	5	5	5	5	5	4	5	5	5	5	5	
	COLLUS Delivery Schedule				3648									
	COLLUS Installation Schedule	4	25	25	100	100	0	0	100	100	50	100	200	100

		May-09				Jun-09				Jul-09			
		04 to 08	11 to 15	18 to 22	25 to 29	01 to 05	08 to 12	15 to 19	22 to 26	29 to 03	06 to 10	13 to 17	20 to 24
	Staffing	5	5	4	5	5	5	5	5	4	5	5	5
	COLLUS Delivery Schedule										3,648		
	COLLUS Installation Schedule	4	60	40	10	10	5	0	0	0	0	0	800

		Sep-09					Oct-09				Nov-09		
		31 to 04	07 to 11	14 to 18	21 to 25	28 to 02	05 to 09	12 to 16	19 to 23	26 to 30	02 to 06	09 to 10	16 to 20
	Staffing	5	4	5	5	5	5	4	5	5	5	5	5
	COLLUS Delivery Schedule												
	COLLUS Installation Schedule	4	800	640	800	800							

Note: COLLUS Staff performing installations through July, 2009

Installation Contractors selected through RFP process to begin mass deployment July 2009

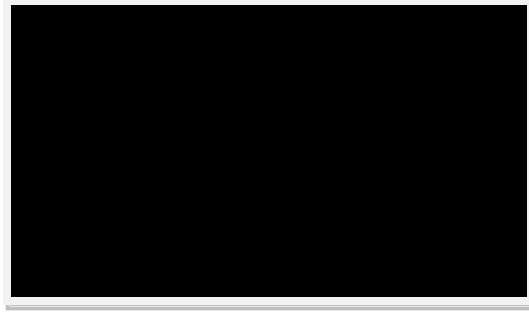
		Dec-08		
		15 to 19	22 to 26	29 to 02
	Staffing	5	3	3
	COLLUS Delivery Schedule			
	COLLUS Installation Schedule	2	100	0

			Apr-09			
		30 to 3	06 to 10	13 to 17	20 to 24	27 to 01
	Staffing	5	4	5	5	5
	COLLUS Delivery Schedule					
	COLLUS Installation Schedule	4	100	80	100	100

			Aug-09			
		27 to 31	03 to 07	10 to 14	17 to 21	24 to 28
	Staffing	5	4	5	5	5
	COLLUS Delivery Schedule			600		
	COLLUS Installation Schedule	4	800	640	800	800

			Dec-09				
		23 to 27	30 to 04	07 to 11	14 to 18	21 to 25	28 to 31
	Staffing	5	5	5	5	4	3
	COLLUS Delivery Schedule						
	COLLUS Installation Schedule	4					

Note: Specific customer identification removed for privacy purposes.



September 25, 2009

Darius Vaiciunas
Load Management & Regulatory Coordinator
Collingwood Utility Services

Darius,

Per Section 2.5.4 of the OEB Distribution System Code, I would like to request for COLLUS to review the electrical rate classification for the [REDACTED] Collingwood site.

The economic downturn in the fourth quarter of 2008 has left significant overcapacity in all of [REDACTED]'s North American operations. Plant closures at two of our largest customers ([REDACTED]) have led to the Collingwood facility shutting down two of the four [REDACTED] operations for an indefinite period of time. Therefore, it is important for the [REDACTED] Collingwood facility to lower costs in all areas in order to remain a viable operation. A significant component of that effort will be to maintain the lowest possible utility rates.

Due to the economic conditions described, we expect to maintain an electrical demand level well below the 5000 kW large user threshold. I expect that this would place us in the General Service 50 to 4,999 kW rate classification.

In the spirit of openness and transparency, I would also request that going forward, Pilkington be copied on any and all COLLUS filings to the Ontario Energy Board that may affect our rates for electricity.

Best Regards,

[REDACTED], P.Eng.
Engineering and Facilities Manager
[REDACTED], Collingwood

CC: [REDACTED] (General Manager, [REDACTED] Collingwood)
C. Durrant (Collingwood Economic Development Officer)

Name of LDC: COLLUS Power Corporation
 File Number: ED-2002-0518
 Effective Date: Saturday, May 01, 2010

Appendix A-3

Detailed Re-Based Revenue From Rates

Applicants Rate Base	Last Rate Re-based Amount		
Average Net Fixed Assets			
Gross Fixed Assets - Re-based Opening	\$ 23,484,715	A	
Add: CWIP Re-based Opening	\$ 3,017,500	B	
Re-based Capital Additions		C	
Re-based Capital Disposals		D	
Re-based Capital Retirements		E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 26,502,215	G	
Average Gross Fixed Assets			\$ 24,993,465 H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$ 12,729,382	I	
Re-based Depreciation Expense	\$ 1,101,668	J	
Re-based Disposals		K	
Re-based Retirements		L	
Accumulated Depreciation - Re-based Closing	\$ 13,831,050	M	
Average Accumulated Depreciation			\$ 13,280,216 N = (I + M) / 2
Average Net Fixed Assets			\$ 11,713,249 O = H - N
Working Capital Allowance			
Working Capital Allowance Base	\$ 30,506,622	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 4,575,993 R = P * Q
Rate Base			\$ 16,289,243 S = O + R
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 651,570 W = S * T
Deemed Long Term Debt %	52.67%	U	\$ 8,579,544 X = S * U
Deemed Equity %	43.33%	V	\$ 7,058,129 Y = S * V
Short Term Interest	1.33%	Z	\$ 8,666 AC = W * Z
Long Term Interest	6.62%	AA	\$ 567,966 AD = X * AA
Return on Equity	8.01%	AB	\$ 565,356 AE = Y * AB
Return on Rate Base			\$ 1,141,988 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 3,756,199	AG	
Amortization	\$ 983,056	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 2,901	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 164,862	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 76,779	AL	
LOF TA		AM	
		AN	
		AO	
			\$ 4,983,797 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 155,000	AQ	
Late Payment Charges	-\$ 55,000	AR	
Other Distribution Income	-\$ 116,000	AS	
Other Income and Deductions	-\$ 46,000	AT	-\$ 372,000 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 5,753,785 AV = AF + AP + AU
Rate Classes Revenue			
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ 5,572,017 AW
Difference			\$ 181,768 AZ = AV - AW
Difference (Percentage - should be less than 1%)			3.26% BA = AZ / AW

COLLUS Power Corp Z-Factor Adjustment Worksheet

Appendix A-4

SECTION I: Worksheets from IRM3 models Prior to Adjustment for Revenue Deficiency

Customer Class Description	Revenue to Cost Ratio Adjustment WS				Proposed Fixed to Variable Revenue Allocation WS				Re-Based Bill Determinants WS			
	Table 1				Table 2				Table 3			
	Adjustment Required Base Service Charge	Adjustment Required Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW	Adjustment Required Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates by Rate Class	Re-based Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Distribution Volumetric Rate Revenue kW Excl Transformer Allowance
Residential	\$ 0.37	\$ 0.0007	\$ -	\$ -	\$ 1,469,206	\$ 2,156,104	\$ -	\$ 3,625,310	13,011	121,128,423	0	\$ -
General Service Less Than 50 kW	\$ 0.78	\$ 0.0005	\$ -	\$ -	\$ 340,760	\$ 509,524	\$ -	\$ 850,284	1,588	45,443,663	0	\$ -
General Service 50 to 4,999 kW	\$ 15.00	\$ -	\$ 0.3452	\$ -	\$ 151,396	\$ -	\$ 777,752	\$ 929,148	128	147,855,660	342,721	\$ 700,973
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0	\$ -
Street Lighting	\$ 0.60	\$ -	\$ 2.6683	\$ -	\$ 91,494	\$ -	\$ 67,761	\$ 159,255	3,051	2,061,153	6,087	\$ 67,761
Unmetered Scattered Load	\$ -	\$ 0.0000	\$ -	\$ -	\$ -	\$ 8,020	\$ -	\$ 8,020	68	455,702	0	\$ -
Total					\$ 2,052,856	\$ 2,673,648	\$ 845,513	\$ 5,572,017	17,846	316,944,601	348,808	\$ 768,734
	Enter the above values from Sheet "C1.9 Adjust To Proposed Rates" of the 2010 OEB IRM3 Supp Filing Model.				Enter the above values from Sheet "C1.7 Proposed F V Rev Alloc" of the 2010 OEB IRM3 Supp Filing Model.				Enter the above values from Sheet "C1.8 Proposed F V Rates" of the 2010 OEB IRM3 Supp Filing Model.			

SECTION II - Calculation of Total Revenue Loss for use in determining Z-factor adjustment

Part A		Part A - 1	
1. Total Annual Loss Revenue from May 1, 2010 onward	\$ 181,768	From cell G80 'B1.4 Re-Based Rev Req' of the 2010 OEB IRM3 Supp Filing Model when Large Use Class eliminated and 3,500 kW per month plus 1 customer added to Sheet B1.1 Re-base Bill Det & Rates	
2009 Large User Service Charge	\$ 7,927.70		
2009 General Service > 50 kW Service Charge	\$ 84.57		
2. Difference in Service (Fixed) Charges	\$ 7,843.13		
3. Annual Loss Service Charge Revenue from May 1, 2010 onward	\$ 94,118		
4. Annual Loss Volumetric Revenue from May 1, 2010 onward	\$ 87,650		

Part B	
Transformer Allowance in 2009 Approved Rates	\$ 76,779
Additional Transformer Allowance in 2010 Approved Rates	\$ 25,200

Part C		Part C - 1	
1. Total Loss Revenue Nov. 1/09 to Apr. 30/10 (SC + Vol. Rev.)*	\$ 66,410	(6 months @ Service Charge Difference noted above)	
2. Loss Service Charge Revenue prior to May 1, 2010 (6 months)	\$ 47,059	(6 mo @3,500 kW X difference in Vol Rate + Tr. All. Credit)	
3. Loss Volumetric Revenue prior to May 1, 2010 (Part C-1)	\$ 19,352	6 LU 09 base rt	\$ 2.23
		3500 GS>50 base	\$ 1.91
		TA 09 rate	\$ 0.60
		21000 LU - GS + TA	0.92
			19,351.50

Part D			
Z Factor Amount to be collected May 1, 2010 onward			
Service Charge	\$ 109,804	(Part A #3 plus one-third of Part C #2)	
Volumetric Excluding Transformer Allowance	\$ 94,101	(Part A #4 plus one-third of Part C #3)	
Total	\$ 203,905		

SECTION III - Z Factor calculation

Z factor rate rider					Z factor annual amount					Additional Transformer Allowance
Residential	\$ 0.50	\$ 0.0005	\$ -	\$ -	\$ 78,585	\$ 58,939	\$ -	\$ 137,525		
General Service Less Than 50 kW	\$ 0.96	\$ 0.0003	\$ -	\$ -	\$ 18,227	\$ 13,928	\$ -	\$ 32,155		
General Service 50 to 4,999 kW	\$ 5.27	\$ -	\$ 0.1294	\$ -	\$ 8,098	\$ -	\$ 19,162	\$ 27,260	\$ 25,200	
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Street Lighting	\$ 0.13	\$ -	\$ 0.3043	\$ -	\$ 4,894	\$ -	\$ 1,852	\$ 6,746		
Unmetered Scattered Load	\$ -	\$ 0.0005	\$ -	\$ -	\$ -	\$ 219	\$ -	\$ 219		
Total					\$ 109,804	\$ 73,087	\$ 21,014	\$ 203,905		

SECTION IV - Z Factor combined with Revenue to Cost Ratio adjustment

Z factor and Rebalancing Adjustment			
Residential	\$ 0.13	\$ 0.00021	\$ -
General Service Less Than 50 kW	\$ 0.18	\$ 0.00018	\$ -
General Service 50 to 4,999 kW	\$ 20.27	\$ -	\$ 0.4747
Large Use	\$ -	\$ -	\$ -
Street Lighting	\$ 0.73	\$ -	\$ 2.9726
Unmetered Scattered Load	\$ -	\$ 0.00048	\$ -
	Enter the above values onto Sheet "D1.2 Revenue Cost Ratio Adj" of the 2010 OEB IRM3 Rate Generator.		



Name of LDC: COLLUS Power Corporation
 File Number: ED-2002-0518
 Effective Date: Saturday, May 01, 2010

Appendix A-5

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate	Distribution Volumetric Rate	Service Charge Revenue	Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue Requirement from Rates by Rate Class
	A		% Revenue kWh	% Revenue kW		Revenue kWh	Revenue kW	
	B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G	
Residential	\$ 3,625,310	40.5%	59.5%	0.0%	\$ 1,469,206	\$ 2,156,104	\$ -	\$ 3,625,310
General Service Less Than 50 kW	\$ 850,284	40.1%	59.9%	0.0%	\$ 340,760	\$ 509,524	\$ -	\$ 850,284
General Service 50 to 4,999 kW	\$ 929,148	16.3%	0.0%	83.7%	\$ 151,396	\$ -	\$ 777,752	\$ 929,148
Large Use	\$ -				\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 159,255	57.5%	0.0%	42.5%	\$ 91,494	\$ -	\$ 67,761	\$ 159,255
Unmetered Scattered Load	\$ 8,020	0.0%	100.0%	0.0%	\$ -	\$ 8,020	\$ -	\$ 8,020
	<u>\$ 5,572,017</u>				<u>\$ 2,052,856</u>	<u>\$ 2,673,648</u>	<u>\$ 845,513</u>	<u>\$ 5,572,017</u>



Name of LDC: COLLUS Power Corporation
 File Number: ED-2002-0518
 Effective Date: Saturday, May 01, 2010

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted	Current Revenue	Re-Allocated	Proposed	Final Adjusted	Percentage	
	Revenue	Cost Ratio	Cost	Revenue Cost Ratio	Revenue	Dollar Change	Change
	A	B	C = A / B	D	E = C * D	F = E - C	G = (E / C) - 1
Residential	\$4,033,649	1.13	\$ 3,557,324	1.09	\$ 3,891,113	-\$ 142,537	-3.5%
General Service Less Than 50 kW	\$ 957,369	1.04	\$ 923,211	1.00	\$ 920,378	-\$ 36,992	-3.9%
General Service 50 to 4,999 kW	\$ 739,750	0.58	\$ 1,278,075	0.69	\$ 881,105	\$ 141,355	19.1%
Large Use	\$ -	0.99	\$ -	0.99	\$ -	\$ -	0.0%
Street Lighting	\$ 126,548	0.44	\$ 289,849	0.57	\$ 164,721	\$ 38,173	30.2%
Unmetered Scattered Load	\$ 9,922	0.88	\$ 11,300	0.88	\$ 9,922	\$ 0	0.0%
	<u>\$5,867,238</u>		<u>\$ 6,059,759</u>		<u>\$ 5,867,238</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance - **0**

Final ? **Yes**



Name of LDC: COLLUS Power Corporation
 File Number: ED-2002-0518
 Effective Date: Saturday, May 01, 2010

Adjustment required to Proposed Rates

Rate Class	Proposed	Proposed	Proposed	Current	Current	Current	Adjustment	Adjustment	Adjustment
	Base	Base	Base	Base	Base	Base	Required	Required	Required
	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Base Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	\$ 9.41	\$ 0.0178	\$ -	\$ 9.78	\$ 0.0185	\$ -	-\$ 0.37	-\$ 0.0007	\$ -
General Service Less Than 50 kW	\$ 17.88	\$ 0.0112	\$ -	\$ 18.66	\$ 0.0117	\$ -	-\$ 0.78	-\$ 0.0005	\$ -
General Service 50 to 4,999 kW	\$ 98.57	\$ -	\$ 2.2693	\$ 83.57	\$ -	\$ 1.9241	\$ 15.00	\$ -	\$ 0.3452
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 2.50	\$ -	\$ 11.1320	\$ 1.90	\$ -	\$ 8.4637	\$ 0.60	\$ -	\$ 2.6683
Unmetered Scattered Load	\$ -	\$ 0.0176	\$ -	\$ -	\$ 0.0176	\$ -	\$ -	\$ 0.0000	\$ -

Enter the above values onto Sheet "D1.2 Revenue Cost Ratio Adj" of the 2010 OEB IRM3 Rate Generator.

COLLUS Power Corporation

TARIFF OF RATES AND CHARGES

Effective Saturday, May 01, 2010

Appendix B - 1 - 1

EB-2009-0220

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	10.01
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0000
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00323)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	19.04
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0000
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00070)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00321)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	104.96
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kW	2.4096
Low Voltage Volumetric Rate	\$/kW	0.4590
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00320)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.04770)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.53583)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8008
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0650
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	
Service Charge Smart Meter Funding Adder	\$	
Distribution Volumetric Rate	\$/kW	
Low Voltage Volumetric Rate	\$/kW	
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	
Wholesale Market Service Rate	\$/kWh	
Rural Rate Protection Charge	\$/kWh	
Standard Supply Service – Administrative Charge (if applicable)	\$	

Street Lighting

Service Charge (per connection)	\$	2.66
Distribution Volumetric Rate	\$/kW	11.5485
Low Voltage Volumetric Rate	\$/kW	0.3549
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.03110)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.27820)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(1.09391)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3581
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8233
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00000
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00070)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00257)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	20.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0750
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0397
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0643
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0340

COLLUS Power Corporation

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	10.78
Distribution Volumetric Rate	\$/kWh	0.0197
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	19.66
Distribution Volumetric Rate	\$/kWh	0.0128
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00070)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	84.57
Distribution Volumetric Rate	\$/kW	2.3683
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.04770)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7399
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0890
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	7,927.70
Distribution Volumetric Rate	\$/kW	2.8063
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.10690)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0461
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3652
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.90
Distribution Volumetric Rate	\$/kW	8.8071
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.27820)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8418
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Distribution Volumetric Rate	\$/kWh	0.0187
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00070)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

CURRENT SPECIFIC SERVICE CHARGES**Customer Administration**

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	20.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Current Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0750
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0397
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0643
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0340

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.78	10.01
Service Charge Rate Adder(s)	\$	-	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0197	0.0185
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0013	0.0046
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031	0.0030
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0750

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.73%
Energy Second Tier (kWh)	261	0.0660	17.23	261	0.0660	17.23	0.00	0.0%	17.50%
Sub-Total: Energy			51.43			51.43	0.00	0.0%	52.23%
Service Charge	1	10.78	10.78	1	10.01	10.01	-0.77	(7.1)%	10.17%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.00	2.00	2.00	0.0%	2.03%
Distribution Volumetric Rate	800	0.0197	15.76	800	0.0185	14.80	-0.96	(6.1)%	15.03%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0012	0.96	0.96	0.0%	0.98%
Distribution Volumetric Rate Rider(s)	800	-0.0013	-1.04	800	-0.0046	-3.68	-2.64	(253.8)%	-3.74%
Total: Distribution			25.50			24.09	-1.41	(5.5)%	24.47%
Retail Transmission Rate – Network Service Rate	861	0.0047	4.05	861	0.0049	4.22	0.17	4.2%	4.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	861	0.0031	2.67	861	0.0030	2.58	-0.09	(3.4)%	2.62%
Retail Transmission Rate – Low Voltage Volumetric Rate	861	0.0000	0.00	861	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			6.72			6.80	0.08	1.2%	6.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.22			30.89	-1.33	(4.1)%	31.37%
Wholesale Market Service Rate	861	0.0052	4.48	861	0.0052	4.48	0.00	0.0%	4.55%
Rural Rate Protection Charge	861	0.0013	1.12	861	0.0013	1.12	0.00	0.0%	1.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.85			5.85	0.00	0.0%	5.94%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.69%
Total Bill before Taxes			95.10			93.77	-1.33	(1.4)%	95.24%
GST	95.10	5%	4.76	93.77	5%	4.69	-0.07	(1.5)%	4.76%
Total Bill			99.86			98.46	-1.40	(1.4)%	100.00%

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	269	646	861	1,506	2,419
kW					
Load Factor					

Energy

Applied For Bill	\$ 15.33	\$ 37.24	\$ 51.43	\$ 94.00	\$ 154.25
Current Bill	\$ 15.33	\$ 37.24	\$ 51.43	\$ 94.00	\$ 154.25
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	39.4%	49.2%	52.2%	56.3%	58.5%

Distribution

Applied For Bill	\$ 15.80	\$ 21.09	\$ 24.12	\$ 33.20	\$ 46.07
Current Bill	\$ 15.38	\$ 21.82	\$ 25.50	\$ 36.54	\$ 52.18
\$ Impact	\$ 0.42	\$ -0.73	\$ 1.38	\$ 3.34	\$ 6.11
% Impact	2.7%	-3.3%	-5.4%	-9.1%	-11.7%
% of Total Bill	40.7%	27.9%	24.5%	19.9%	17.5%

Retail Transmission

Applied For Bill	\$ 2.13	\$ 5.11	\$ 6.80	\$ 11.90	\$ 19.11
Current Bill	\$ 2.09	\$ 5.04	\$ 6.72	\$ 11.75	\$ 18.87
\$ Impact	\$ 0.04	\$ 0.07	\$ 0.08	\$ 0.15	\$ 0.24
% Impact	1.9%	1.4%	1.2%	1.3%	1.3%
% of Total Bill	5.5%	6.8%	6.9%	7.1%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 17.93	\$ 26.20	\$ 30.92	\$ 45.10	\$ 65.18
Current Bill	\$ 17.47	\$ 26.86	\$ 32.22	\$ 48.29	\$ 71.05
\$ Impact	\$ 0.46	\$ -0.66	\$ 1.30	\$ 3.19	\$ 5.87
% Impact	2.6%	-2.5%	-4.0%	-6.6%	-8.3%
% of Total Bill	46.1%	34.6%	31.4%	27.0%	24.7%

Regulatory

Applied For Bill	\$ 2.00	\$ 4.45	\$ 5.85	\$ 10.04	\$ 15.97
Current Bill	\$ 2.00	\$ 4.45	\$ 5.85	\$ 10.04	\$ 15.97
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.9%	5.9%	6.0%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.5%	5.7%	5.9%	6.0%

GST

Applied For Bill	\$ 1.85	\$ 3.60	\$ 4.69	\$ 7.95	\$ 12.56
Current Bill	\$ 1.83	\$ 3.64	\$ 4.76	\$ 8.11	\$ 12.85
\$ Impact	\$ 0.02	\$ -0.04	\$ 0.07	\$ 0.16	\$ 0.29
% Impact	1.1%	-1.1%	-1.5%	-2.0%	-2.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 38.86	\$ 75.69	\$ 98.49	\$ 166.89	\$ 263.71
Current Bill	\$ 38.38	\$ 76.39	\$ 99.86	\$ 170.24	\$ 269.87
\$ Impact	\$ 0.48	\$ -0.70	\$ 1.37	\$ 3.35	\$ 6.16
% Impact	1.3%	-0.9%	-1.4%	-2.0%	-2.3%

Name of LDC: COLLUS Power Corporation
 File Number: EB-2009-0220
 Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	19.66	19.04
Service Charge Rate Adder(s)	\$	-	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0128	0.0116
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0007	0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027	0.0026
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0750

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.73%
Energy Second Tier (kWh)	1,401	0.0660	92.47	1,401	0.0660	92.47	0.00	0.0%	40.51%
Sub-Total: Energy			135.22			135.22	0.00	0.0%	59.24%
Service Charge	1	19.66	19.66	1	19.04	19.04	-0.62	(3.2)%	8.34%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.00	2.00	2.00	0.0%	0.88%
Distribution Volumetric Rate	2,000	0.0128	25.60	2,000	0.0116	23.20	-2.40	(9.4)%	10.16%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0011	2.20	2.20	0.0%	0.96%
Distribution Volumetric Rate Rider(s)	2,000	-0.0007	-1.40	2,000	-0.0039	-7.80	-6.40	457.1%	-3.42%
Total: Distribution			43.86			38.64	-5.22	(11.9)%	16.93%
Retail Transmission Rate – Network Service Rate	2,151	0.0043	9.25	2,151	0.0045	9.68	0.43	4.6%	4.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,151	0.0027	5.81	2,151	0.0026	5.59	-0.22	(3.8)%	2.45%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,151	0.0000	0.00	2,151	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			15.06			15.27	0.21	1.4%	6.69%
Sub-Total: Delivery (Distribution and Retail Transmission)			58.92			53.91	-5.01	(8.5)%	23.62%
Wholesale Market Service Rate	2,151	0.0052	11.19	2,151	0.0052	11.19	0.00	0.0%	4.90%
Rural Rate Protection Charge	2,151	0.0013	2.80	2,151	0.0013	2.80	0.00	0.0%	1.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			14.24			14.24	0.00	0.0%	6.24%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.13%
Total Bill before Taxes			222.38			217.37	-5.01	(2.3)%	95.24%
GST	222.38	5%	11.12	217.37	5%	10.87	-0.25	(2.2)%	4.76%
Total Bill			233.50			228.24	-5.26	(2.3)%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,076	2,151	8,063	16,126	21,501
kW						
Load Factor						

Energy

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Energy	\$ 64.27	\$ 135.22	\$ 525.41	\$ 1,057.57	\$ 1,412.32
	\$ 64.27	\$ 135.22	\$ 525.41	\$ 1,057.57	\$ 1,412.32
	\$ -	\$ -	\$ -	\$ -	\$ -
	0.0%	0.0%	0.0%	0.0%	0.0%
	52.8%	59.3%	64.6%	65.6%	65.9%

Distribution

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Distribution	\$ 29.81	\$ 38.58	\$ 86.80	\$ 152.56	\$ 196.40
	\$ 31.76	\$ 43.86	\$ 110.41	\$ 201.16	\$ 261.66
	\$ 1.95	\$ 5.28	\$ 23.61	\$ 48.60	\$ 65.26
	-6.1%	-12.0%	-21.4%	-24.2%	-24.9%
	24.5%	16.9%	10.7%	9.5%	9.2%

Retail Transmission

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Retail Transmission	\$ 7.64	\$ 15.27	\$ 57.24	\$ 114.50	\$ 152.65
	\$ 7.54	\$ 15.06	\$ 56.44	\$ 112.88	\$ 150.50
	\$ 0.10	\$ 0.21	\$ 0.80	\$ 1.62	\$ 2.15
	1.3%	1.4%	1.4%	1.4%	1.4%
	6.3%	6.7%	7.0%	7.1%	7.1%

Delivery (Distribution and Retail Transmission)

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Delivery	\$ 37.45	\$ 53.85	\$ 144.04	\$ 267.06	\$ 349.05
	\$ 39.30	\$ 58.92	\$ 166.85	\$ 314.04	\$ 412.16
	\$ 1.85	\$ 5.07	\$ 22.81	\$ 46.98	\$ 63.11
	-4.7%	-8.6%	-13.7%	-15.0%	-15.3%
	30.8%	23.6%	17.7%	16.6%	16.3%

Regulatory

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Regulatory	\$ 7.25	\$ 14.24	\$ 52.66	\$ 105.07	\$ 140.01
	\$ 7.25	\$ 14.24	\$ 52.66	\$ 105.07	\$ 140.01
	\$ -	\$ -	\$ -	\$ -	\$ -
	0.0%	0.0%	0.0%	0.0%	0.0%
	6.0%	6.2%	6.5%	6.5%	6.5%

Debt Retirement Charge

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Debt Retirement Charge	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ -	\$ -	\$ -	\$ -	\$ -
	0.0%	0.0%	0.0%	0.0%	0.0%
	5.7%	6.1%	6.5%	6.5%	6.5%

GST

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
GST	\$ 5.80	\$ 10.87	\$ 38.73	\$ 76.74	\$ 102.07
	\$ 5.89	\$ 11.12	\$ 39.87	\$ 79.08	\$ 105.22
	\$ 0.09	\$ 0.25	\$ 1.14	\$ 2.34	\$ 3.15
	-1.5%	-2.2%	-2.9%	-3.0%	-3.0%
	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Total Bill	\$ 121.77	\$ 228.18	\$ 813.34	\$ 1,611.44	\$ 2,143.45
	\$ 123.71	\$ 233.50	\$ 837.29	\$ 1,660.76	\$ 2,209.71
	\$ 1.94	\$ 5.32	\$ 23.95	\$ 49.32	\$ 66.26
	-1.6%	-2.3%	-2.9%	-3.0%	-3.0%

Name of LDC: COLLUS Power Corporation
 File Number: EB-2009-0220
 Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	84.57	104.96
Service Charge Rate Adder(s)	\$	-	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.3683	2.4096
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.4590
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0477	0.5868
Retail Transmission Rate – Network Service Rate	\$/kW	1.7399	1.8008
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0890	1.0650
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000 kWh	2,480 kW
RPP Tier One	750 kWh	Load Factor 55.0%

Loss Factor 1.0750

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,068,876	0.0660	70,545.82	1,068,876	0.0660	70,545.82	0.00	0.0%	68.99%
Sub-Total: Energy			70,588.57			70,588.57	0.00	0.0%	69.04%
Service Charge	1	84.57	84.57	1	104.96	104.96	20.39	24.1%	0.10%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.00	2.00	2.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.3683	5,873.38	2,480	2.4096	5,975.81	102.43	1.7%	5.84%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.4590	1,138.32	1,138.32	0.0%	1.11%
Distribution Volumetric Rate Rider(s)	2,480	-0.0477	-118.30	2,480	-0.5868	-1,455.26	-1,336.96	1130.1%	-1.42%
Total: Distribution			5,839.65			5,765.83	-73.82	(1.3)%	5.64%
Retail Transmission Rate – Network Service Rate	2,480	1.7399	4,314.95	2,480	1.8008	4,465.98	151.03	3.5%	4.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.0890	2,700.72	2,480	1.0650	2,641.20	-59.52	(2.2)%	2.58%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			7,015.67			7,107.18	91.51	1.3%	6.95%
Sub-Total: Delivery (Distribution and Retail Transmission)			12,855.32			12,873.01	17.69	0.1%	12.59%
Wholesale Market Service Rate	1,069,626	0.0052	5,562.06	1,069,626	0.0052	5,562.06	0.00	0.0%	5.44%
Rural Rate Protection Charge	1,069,626	0.0013	1,390.51	1,069,626	0.0013	1,390.51	0.00	0.0%	1.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,952.82			6,952.82	0.00	0.0%	6.80%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.81%
Total Bill before Taxes			97,361.71			97,379.40	17.69	0.0%	95.24%
GST	97,361.71	5%	4,868.09	97,379.40	5%	4,868.97	0.88	0.0%	4.76%
Total Bill			102,229.80			102,248.37	18.57	0.0%	100.00%

General Service 50 to 4,999 kW

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,501	548,251	1,069,626	1,613,576	2,156,451
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,412.32	\$ 36,177.82	\$ 70,588.57	\$ 106,489.27	\$ 142,319.02
Current Bill	\$ 1,412.32	\$ 36,177.82	\$ 70,588.57	\$ 106,489.27	\$ 142,319.02
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	65.4%	69.0%	69.0%	69.1%	69.1%

Distribution

Applied For Bill	\$ 221.05	\$ 3,004.90	\$ 5,765.94	\$ 8,641.06	\$ 11,516.19
Current Bill	\$ 200.60	\$ 3,031.73	\$ 5,839.65	\$ 8,763.61	\$ 11,687.57
\$ Impact	\$ 20.45	\$ -26.83	\$ 73.71	\$ -122.55	\$ -171.38
% Impact	10.2%	-0.9%	-1.3%	-1.4%	-1.5%
% of Total Bill	10.2%	5.7%	5.6%	5.6%	5.6%

Retail Transmission

Applied For Bill	\$ 143.29	\$ 3,639.57	\$ 7,107.18	\$ 10,718.09	\$ 14,329.00
Current Bill	\$ 141.44	\$ 3,592.70	\$ 7,015.67	\$ 10,580.09	\$ 14,144.50
\$ Impact	\$ 1.85	\$ 46.87	\$ 91.51	\$ 138.00	\$ 184.50
% Impact	1.3%	1.3%	1.3%	1.3%	1.3%
% of Total Bill	6.6%	6.9%	7.0%	7.0%	7.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 364.34	\$ 6,644.47	\$ 12,873.12	\$ 19,359.15	\$ 25,845.19
Current Bill	\$ 342.04	\$ 6,624.43	\$ 12,855.32	\$ 19,343.70	\$ 25,832.07
\$ Impact	\$ 22.30	\$ 20.04	\$ 17.80	\$ 16.45	\$ 13.12
% Impact	6.5%	0.3%	0.1%	0.1%	0.1%
% of Total Bill	16.9%	12.7%	12.6%	12.6%	12.5%

Regulatory

Applied For Bill	\$ 140.01	\$ 3,563.89	\$ 6,952.82	\$ 10,488.50	\$ 14,017.19
Current Bill	\$ 140.01	\$ 3,563.89	\$ 6,952.82	\$ 10,488.50	\$ 14,017.19
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	6.8%	6.8%	6.8%	6.8%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	6.8%	6.8%	6.8%	6.8%

GST

Applied For Bill	\$ 102.83	\$ 2,497.81	\$ 4,868.98	\$ 7,342.20	\$ 9,811.17
Current Bill	\$ 101.72	\$ 2,496.81	\$ 4,868.09	\$ 7,341.42	\$ 9,810.51
\$ Impact	\$ 1.11	\$ 1.00	\$ 0.89	\$ 0.78	\$ 0.66
% Impact	1.1%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,159.50	\$ 52,453.99	\$ 102,248.49	\$ 154,186.12	\$ 206,034.57
Current Bill	\$ 2,136.09	\$ 52,432.95	\$ 102,229.80	\$ 154,169.89	\$ 206,020.79
\$ Impact	\$ 23.41	\$ 21.04	\$ 18.69	\$ 16.23	\$ 13.78
% Impact	1.1%	0.0%	0.0%	0.0%	0.0%

Name of LDC: COLLUS Power Corporation
 File Number: EB-2009-0220
 Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	-	-
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0187	0.0183
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0033
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027	0.0026
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0750

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.30%
Energy Second Tier (kWh)	1,401	0.0660	92.47	1,401	0.0660	92.47	0.00	0.0%	41.75%
Sub-Total: Energy			135.22			135.22	0.00	0.0%	61.05%
Service Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0187	37.40	2,000	0.0183	36.60	-0.80	(2.1)%	16.53%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0011	2.20	2.20	0.0%	0.99%
Distribution Volumetric Rate Rider(s)	2,000	-0.0007	-1.40	2,000	-0.0033	-6.60	-5.20	371.4%	-2.98%
Total: Distribution			36.00			32.20	-3.80	(10.6)%	14.54%
Retail Transmission Rate – Network Service Rate	2,151	0.0043	9.25	2,151	0.0045	9.68	0.43	4.6%	4.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,151	0.0027	5.81	2,151	0.0026	5.59	-0.22	(3.8)%	2.52%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,151	0.0000	0.00	2,151	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			15.06			15.27	0.21	1.4%	6.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			51.06			47.47	-3.59	(7.0)%	21.43%
Wholesale Market Service Rate	2,151	0.0052	11.19	2,151	0.0052	11.19	0.00	0.0%	5.05%
Rural Rate Protection Charge	2,151	0.0013	2.80	2,151	0.0013	2.80	0.00	0.0%	1.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			14.24			14.24	0.00	0.0%	6.43%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.32%
Total Bill before Taxes			214.52			210.93	-3.59	(1.7)%	95.24%
GST	214.52	5%	10.73	210.93	5%	10.55	-0.18	(1.7)%	4.76%
Total Bill			225.25			221.48	-3.77	(1.7)%	100.00%

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	538	2,151	8,063	16,126	21,501
kW					
Load Factor					

Energy

Applied For Bill	\$ 30.67	\$ 135.22	\$ 525.41	\$ 1,057.57	\$ 1,412.32
Current Bill	\$ 30.67	\$ 135.22	\$ 525.41	\$ 1,057.57	\$ 1,412.32
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	58.7%	61.0%	61.9%	62.0%	62.1%

Distribution

Applied For Bill	\$ 8.05	\$ 32.22	\$ 120.82	\$ 241.64	\$ 322.18
Current Bill	\$ 9.00	\$ 36.00	\$ 135.00	\$ 270.00	\$ 360.00
\$ Impact	-\$ 0.95	-\$ 3.78	-\$ 14.18	-\$ 28.36	-\$ 37.82
% Impact	-10.6%	-10.5%	-10.5%	-10.5%	-10.5%
% of Total Bill	15.4%	14.5%	14.2%	14.2%	14.2%

Retail Transmission

Applied For Bill	\$ 3.82	\$ 15.27	\$ 57.24	\$ 114.50	\$ 152.65
Current Bill	\$ 3.76	\$ 15.06	\$ 56.44	\$ 112.88	\$ 150.50
\$ Impact	\$ 0.06	\$ 0.21	\$ 0.80	\$ 1.62	\$ 2.15
% Impact	1.6%	1.4%	1.4%	1.4%	1.4%
% of Total Bill	7.3%	6.9%	6.7%	6.7%	6.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 11.87	\$ 47.49	\$ 178.06	\$ 356.14	\$ 474.83
Current Bill	\$ 12.76	\$ 51.06	\$ 191.44	\$ 382.88	\$ 510.50
\$ Impact	-\$ 0.89	-\$ 3.57	-\$ 13.38	-\$ 26.74	-\$ 35.67
% Impact	-7.0%	-7.0%	-7.0%	-7.0%	-7.0%
% of Total Bill	22.7%	21.4%	21.0%	20.9%	20.9%

Regulatory

Applied For Bill	\$ 3.75	\$ 14.24	\$ 52.66	\$ 105.07	\$ 140.01
Current Bill	\$ 3.75	\$ 14.24	\$ 52.66	\$ 105.07	\$ 140.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.2%	6.4%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.7%	6.3%	6.2%	6.2%	6.2%

GST

Applied For Bill	\$ 2.49	\$ 10.55	\$ 40.43	\$ 81.19	\$ 108.36
Current Bill	\$ 2.53	\$ 10.73	\$ 41.10	\$ 82.53	\$ 110.14
\$ Impact	-\$ 0.04	-\$ 0.18	-\$ 0.67	-\$ 1.34	-\$ 1.78
% Impact	-1.6%	-1.7%	-1.6%	-1.6%	-1.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 52.28	\$ 221.50	\$ 849.06	\$ 1,704.97	\$ 2,275.52
Current Bill	\$ 53.21	\$ 225.25	\$ 863.11	\$ 1,733.05	\$ 2,312.97
\$ Impact	-\$ 0.93	-\$ 3.75	-\$ 14.05	-\$ 28.08	-\$ 37.45
% Impact	-1.7%	-1.7%	-1.6%	-1.6%	-1.6%

Name of LDC: COLLUS Power Corporation
 File Number: EB-2009-0220
 Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.90	2.66
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	8.8071	11.5485
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.3549
Distribution Volumetric Rate Rider(s)	\$/kW	0.2782	1.4032
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122	1.3581
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8418	0.8233
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0750

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	31.11%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	31.11%
Service Charge	1	1.90	1.90	1	2.66	2.66	0.76	40.0%	36.29%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	8.8071	0.88	0.10	11.5485	1.15	0.27	30.7%	15.69%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.3549	0.04	0.04	0.0%	0.55%
Distribution Volumetric Rate Rider(s)	0.10	-0.2782	-0.03	0.10	-1.4032	-0.14	-0.11	366.7%	-1.91%
Total: Distribution			2.75			3.71	0.96	34.9%	50.61%
Retail Transmission Rate – Network Service Rate	0.10	1.3122	0.13	0.10	1.3581	0.14	0.01	7.7%	1.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.8418	0.08	0.10	0.8233	0.08	0.00	0.0%	1.09%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.21			0.22	0.01	4.8%	3.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.96			3.93	0.97	32.8%	53.62%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.86%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.68%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.41%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	6.96%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.55%
Total Bill before Taxes			6.01			6.98	0.97	16.1%	95.23%
GST	6.01	5%	0.30	6.98	5%	0.35	0.05	16.7%	4.77%
Total Bill			6.31			7.33	1.02	16.2%	100.00%

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	79	119	157	197
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.50	\$ 6.78	\$ 8.95	\$ 11.23
Current Bill	\$ 2.28	\$ 4.50	\$ 6.78	\$ 8.95	\$ 11.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	31.1%	39.1%	42.9%	44.9%	46.4%

Distribution

Applied For Bill	\$ 3.71	\$ 4.76	\$ 5.81	\$ 6.86	\$ 7.91
Current Bill	\$ 2.75	\$ 3.60	\$ 4.46	\$ 5.31	\$ 6.16
\$ Impact	\$ 0.96	\$ 1.16	\$ 1.35	\$ 1.55	\$ 1.75
% Impact	34.9%	32.2%	30.3%	29.2%	28.4%
% of Total Bill	50.6%	41.4%	36.8%	34.4%	32.7%

Retail Transmission

Applied For Bill	\$ 0.22	\$ 0.43	\$ 0.66	\$ 0.87	\$ 1.09
Current Bill	\$ 0.21	\$ 0.43	\$ 0.64	\$ 0.86	\$ 1.08
\$ Impact	\$ 0.01	\$ -	\$ 0.02	\$ 0.01	\$ 0.01
% Impact	4.8%	0.0%	3.1%	1.2%	0.9%
% of Total Bill	3.0%	3.7%	4.2%	4.4%	4.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.93	\$ 5.19	\$ 6.47	\$ 7.73	\$ 9.00
Current Bill	\$ 2.96	\$ 4.03	\$ 5.10	\$ 6.17	\$ 7.24
\$ Impact	\$ 0.97	\$ 1.16	\$ 1.37	\$ 1.56	\$ 1.76
% Impact	32.8%	28.8%	26.9%	25.3%	24.3%
% of Total Bill	53.6%	45.1%	41.0%	38.8%	37.2%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.02	\$ 1.27	\$ 1.53
Current Bill	\$ 0.51	\$ 0.76	\$ 1.02	\$ 1.27	\$ 1.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.0%	6.6%	6.5%	6.4%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.5%	4.4%	4.9%	5.1%	5.3%

GST

Applied For Bill	\$ 0.35	\$ 0.55	\$ 0.75	\$ 0.95	\$ 1.15
Current Bill	\$ 0.30	\$ 0.49	\$ 0.68	\$ 0.87	\$ 1.06
\$ Impact	\$ 0.05	\$ 0.06	\$ 0.07	\$ 0.08	\$ 0.09
% Impact	16.7%	12.2%	10.3%	9.2%	8.5%
% of Total Bill	4.8%	4.8%	4.7%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 7.33	\$ 11.51	\$ 15.79	\$ 19.92	\$ 24.19
Current Bill	\$ 6.31	\$ 10.29	\$ 14.35	\$ 18.28	\$ 22.34
\$ Impact	\$ 1.02	\$ 1.22	\$ 1.44	\$ 1.64	\$ 1.85
% Impact	16.2%	11.9%	10.0%	9.0%	8.3%



Name of LDC: COLLUS Power Corporation
File Number: EB-2009-0220
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	COLLUS Power Corporation
Application Type	IRM3
OEB Application Number	EB-2009-0220
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0518
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Mr. T. (Tim) E. Fryer
Title:	CFO
Phone Number:	1-705-445-1800 Ext 2225
E-Mail Address:	tfryer@collus.com

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Name of LDC: COLLUS Power Corporation
File Number: EB-2009-0220
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Name of LDC: COLLUS Power Corporation
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kWh
LU	Large Use	Customer - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kWh
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: COLLUS Power Corporation
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Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: COLLUS Power Corporation
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Deferral Account Rate Rider

Rate Rider

Deferral Account Rate Rider

Sunset Date

April 30, 2011
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.047700	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.106900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.278200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000700	kWh



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Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DDMM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh



Name of LDC: COLLUS Power Corporation
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Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh



Name of LDC: COLLUS Power Corporation
File Number: EB-2009-0220
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.001200	1.033360	0.001200
General Service Less Than 50 kW	kWh	0.001100	1.033360	0.001100
General Service 50 to 4,999 kW	kW	0.444200	1.033360	0.459000
Large Use	kW	0.556900	1.033360	0.575500
Street Lighting	kW	0.343400	1.033360	0.354900
Unmetered Scattered Load	kWh	0.001100	1.033360	0.001100



Name of LDC: COLLUS Power Corporation
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Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	R:
Service Charge	\$	10
Distribution Volumetric Rate	\$/kWh	0.01
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	R:
Service Charge	\$	19
Distribution Volumetric Rate	\$/kWh	0.01
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.000)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00

Standard Supply Service – Administrative Charge (if applicable)	\$	0
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Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	R:
Service Charge	\$	84
Distribution Volumetric Rate	\$/kW	2.36
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.047)
Retail Transmission Rate – Network Service Rate	\$/kW	1.73
	\$/kW	0.00
	\$/kW	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.08
	\$/kW	0.00
	\$/kW	0.00
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

Rate Class

Large Use

Rate Description	Metric	R:
Service Charge	\$	7,927
Distribution Volumetric Rate	\$/kW	2.80
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.106)
Retail Transmission Rate – Network Service Rate	\$/kW	2.04
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.36
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

Rate Class

Street Lighting

Rate Description	Metric	R:
Service Charge (per connection)	\$	1
Distribution Volumetric Rate	\$/kW	8.80
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.278)
Retail Transmission Rate – Network Service Rate	\$/kW	1.31
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.84
Wholesale Market Service Rate	\$/kWh	0.00

Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0

Rate Class

Unmetered Scattered Load

Rate Description	Metric	R:
Service Charge (per connection)	\$	0
Distribution Volumetric Rate	\$/kWh	0.01
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0



Name of LDC: COLLUS Power Corporation
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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	10.780000	-1.000000	0.000000	9.780000
General Service Less Than 50 kW	Customer - 12 per year	19.660000	-1.000000	0.000000	18.660000
General Service 50 to 4,999 kW	Customer - 12 per year	84.570000	-1.000000	0.000000	83.570000
Large Use	Customer - 12 per year	7,927.700000	-1.000000	0.000000	7,926.700000
Street Lighting	Connection - 12 per year	1.900000	0.000000	0.000000	1.900000
Unmetered Scattered Load	Connection -12 per year	0.000000	0.000000	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.019700	0.000000	-0.001200	0.018500
General Service Less Than 50 kW	kWh	0.012800	0.000000	-0.001100	0.011700
General Service 50 to 4,999 kW	kWh	2.368300	0.000000	-0.459000	1.909300
Large Use	kWh	2.806300	0.000000	-0.575500	2.230800
Street Lighting	kWh	8.807100	0.000000	-0.354900	8.452200
Unmetered Scattered Load	kWh	0.018700	0.000000	-0.001100	0.017600



Name of LDC: COLLUS Power Corporation
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Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	9.780000	Yes	0.130000	0.130000
General Service Less Than 50 kW	Customer - 12 per year	18.660000	Yes	0.180000	0.180000
General Service 50 to 4,999 kW	Customer - 12 per year	83.570000	Yes	20.270000	20.270000
Large Use	Customer - 12 per year	7926.700000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	1.900000	Yes	0.730000	0.730000
Unmetered Scattered Load	Connection -12 per year	0.000000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.018500	Yes	- 0.000210	0.000210
General Service Less Than 50 kW	kWh	0.011700	Yes	- 0.000180	0.000180
General Service 50 to 4,999 kW	kWh	1.909300	Yes	0.474700	0.474700
Large Use	kWh	2.230800	Yes	0.000000	0.000000
Street Lighting	kWh	8.452200	Yes	2.972600	2.972600
Unmetered Scattered Load	kWh	0.017600	Yes	0.000480	0.000480



Name of LDC: COLLUS Power Corporation
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K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.130%	Uniform Volumetric Charge Percent -0.130% kWh -0.130% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	9.780000	Yes	-0.130%	0.012714
General Service Less Than 50 kW	Customer - 12 per year	18.660000	Yes	-0.130%	0.024258
General Service 50 to 4,999 kW	Customer - 12 per year	83.570000	Yes	-0.130%	0.108641
Large Use	Customer - 12 per year	7926.700000	Yes	-0.130%	10.304710
Street Lighting	Connection - 12 per year	1.900000	Yes	-0.130%	0.002470
Unmetered Scattered Load	Connection -12 per year	0.000000	Yes	-0.130%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.018500	Yes	-0.130%	0.000024
General Service Less Than 50 kW	kWh	0.011700	Yes	-0.130%	0.000015
General Service 50 to 4,999 kW	kW	1.909300	Yes	-0.130%	0.002482
Large Use	kW	2.230800	Yes	-0.130%	0.002900
Street Lighting	kW	8.452200	Yes	-0.130%	0.010988
Unmetered Scattered Load	kWh	0.017600	Yes	-0.130%	0.000023



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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	9.780000	0.130000	-0.012714	9.897286
General Service Less Than 50 kW	Customer - 12 per year	18.660000	0.180000	-0.024258	18.815742
General Service 50 to 4,999 kW	Customer - 12 per year	83.570000	20.270000	-0.108641	103.731359
Large Use	Customer - 12 per year	7,926.700000	0.000000	-10.304710	7,916.395290
Street Lighting	Connection - 12 per year	1.900000	0.730000	-0.002470	2.627530
Unmetered Scattered Load	Connection -12 per year	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.018500	-0.000210	-0.000024	0.018266
General Service Less Than 50 kW	kWh	0.011700	-0.000180	-0.000015	0.011505
General Service 50 to 4,999 kW	kW	1.909300	0.474700	-0.002482	2.381518
Large Use	kW	2.230800	0.000000	-0.002900	2.227900
Street Lighting	kW	8.452200	2.972600	-0.010988	11.413812
Unmetered Scattered Load	kWh	0.017600	0.000480	-0.000023	0.018057



Name of LDC: COLLUS Power Corporation
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Effective Date: Saturday, May 01, 2010

Price Cap Adjustment

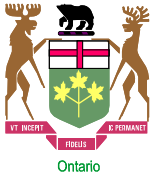
Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent 1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	9.897286	Yes	1.180%	0.116788
General Service Less Than 50 kW	Customer - 12 per year	18.815742	Yes	1.180%	0.222026
General Service 50 to 4,999 kW	Customer - 12 per year	103.731359	Yes	1.180%	1.224030
Large Use	Customer - 12 per year	7916.395290	Yes	1.180%	93.413464
Street Lighting	Connection - 12 per year	2.627530	Yes	1.180%	0.031005
Unmetered Scattered Load	Connection -12 per year	0.000000	Yes	1.180%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.018266	Yes	1.180%	0.000216
General Service Less Than 50 kW	kWh	0.011505	Yes	1.180%	0.000136
General Service 50 to 4,999 kW	kWh	2.381518	Yes	1.180%	0.028102
Large Use	kWh	2.227900	Yes	1.180%	0.026289
Street Lighting	kWh	11.413812	Yes	1.180%	0.134683
Unmetered Scattered Load	kWh	0.018057	Yes	1.180%	0.000213



Name of LDC: COLLUS Power Corporation
File Number: EB-2009-0220
Effective Date: Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	2.000000	Customer - 12 per year	0.000000	kW



Name of LDC: COLLUS Power Corporation
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Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000036	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000022	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.003225	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.031119	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000021	kWh



Name of LDC: COLLUS Power Corporation
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Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.047700	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.106900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.278200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000700	kWh

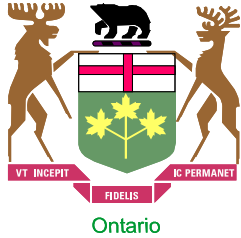


Name of LDC: COLLUS Power Corporation
File Number: EB-2009-0220
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	April 30, 2014 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003230	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003210	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.535830	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.093910	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.002570	kWh

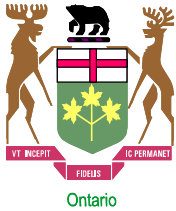


Name of LDC: COLLUS Power Corporation
File Number: EB-2009-0220
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.459000
Large Use	kW	0.575500
Street Lighting	kW	0.354900
Unmetered Scattered Load	kWh	0.001100



Name of LDC: COLLUS Power Corporation
File Number: EB-2009-0220
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	10.014074	10.014074
General Service Less Than 50 kW	Customer - 12 per year	19.037768	19.037768
General Service 50 to 4,999 kW	Customer - 12 per year	104.955389	104.955389
Large Use	Customer - 12 per year	8,009.808754	8,009.808754
Street Lighting	Connection - 12 per year	2.658535	2.658535
Unmetered Scattered Load	Connection -12 per year	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.018482	0.018482
General Service Less Than 50 kW	kWh	0.011641	0.011641
General Service 50 to 4,999 kW	kWh	2.409620	2.409620
Large Use	kWh	2.254189	2.254189
Street Lighting	kWh	11.548495	11.548495
Unmetered Scattered Load	kWh	0.018270	0.018270



Name of LDC: COLLUS Power Corporation
File Number: EB-2009-0220
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage					
Uniform Percentage	3.500%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	3.500%	0.000165	0.004865	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	3.500%	0.000151	0.004451	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.739900	3.500%	0.060897	1.800797	
Rate Class	Applied to Class					
Large Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.046100	3.500%	0.071614	2.117714	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.312200	3.500%	0.045927	1.358127	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	3.500%	0.000151	0.004451	



Name of LDC: COLLUS Power Corporation
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Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application	Uniform Percentage					
Uniform Percentage	-2.200%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003100	-2.200%	-0.000068	0.003032	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002700	-2.200%	-0.000059	0.002641	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.089000	-2.200%	-0.023958	1.065042	
Rate Class	Applied to Class					
Large Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.365200	-2.200%	-0.030034	1.335166	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.841800	-2.200%	-0.018520	0.823280	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002700	-2.200%	-0.000059	0.002641	



Name of LDC: COLLUS Power Corporation
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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.01
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00004)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00323)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	19.04
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00002)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00070)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00321)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	104.96
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kW	2.4096
Low Voltage Volumetric Rate	\$/kW	0.4590
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00323)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.04770)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.53583)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8008
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0650
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	8,009.81
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kW	2.2542
Low Voltage Volumetric Rate	\$/kW	0.5755
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.10690)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1177
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3352
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

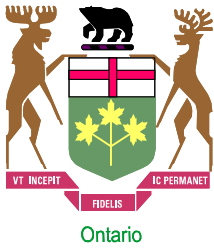
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.66
Distribution Volumetric Rate	\$/kW	11.5485
Low Voltage Volumetric Rate	\$/kW	0.3549
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.03112)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.27820)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(1.09391)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3581
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8233
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00002)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00070)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00257)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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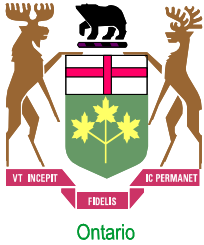
Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0750
1.0397
1.0643
1.0340



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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	10.78	0.0197
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0012
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0012
Current Base Distribution Rates	9.78	0.0185
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.13	-0.0002
K-Factor Adjustment	-0.01	0.0000
Total Rate Rebalancing Adjustments	0.12	-0.0002
Price Cap Adjustments		
Price Cap Adjustment	0.12	0.0002

Total Price Cap Adjustments	0.12	0.0002
Applied For Base Distribution Rates	10.01	0.0185
Applied For Tariff Distribution Rates	10.01	0.0185
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	19.66	0.0128
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0011
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0011
Current Base Distribution Rates	18.66	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.18	-0.0002
K-Factor Adjustment	-0.02	0.0000
Total Rate Rebalancing Adjustments	0.16	-0.0002
Price Cap Adjustments		
Price Cap Adjustment	0.22	0.0001
Total Price Cap Adjustments	0.22	0.0001
Applied For Base Distribution Rates	19.04	0.0116
Applied For Tariff Distribution Rates	19.04	0.0116
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	84.57	2.3683
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.4590
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.4590
Current Base Distribution Rates	83.57	1.91
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	20.27	0.4747
K-Factor Adjustment	-0.11	-0.0025
Total Rate Rebalancing Adjustments	20.16	0.4722

Price Cap Adjustments		
Price Cap Adjustment	1.22	0.0281
Total Price Cap Adjustments	1.22	0.0281
Applied For Base Distribution Rates	104.96	2.4096
Applied For Tariff Distribution Rates	104.96	2.4096
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	7,927.70	2.8063
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.5755
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.5755
Current Base Distribution Rates	7,926.70	2.23
Rate Rebalancing Adjustments		
K-Factor Adjustment	-10.30	-0.0029
Total Rate Rebalancing Adjustments	-10.30	-0.0029
Price Cap Adjustments		
Price Cap Adjustment	93.41	0.0263
Total Price Cap Adjustments	93.41	0.0263
Applied For Base Distribution Rates	8,009.81	2.2542
Applied For Tariff Distribution Rates	8,009.81	2.2542
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	1.90	8.8071
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3549
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.3549
Current Base Distribution Rates	1.90	8.45
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.73	2.9726
K-Factor Adjustment	0.00	-0.0110
Total Rate Rebalancing Adjustments	0.73	2.9616

Price Cap Adjustments		
Price Cap Adjustment	0.03	0.1347
Total Price Cap Adjustments	0.03	0.1347
Applied For Base Distribution Rates	2.66	11.5485
Applied For Tariff Distribution Rates	2.66	11.5485
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	0.00	0.0187
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0011
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0011
Current Base Distribution Rates	0.00	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.00	0.0005
K-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0005
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0002
Total Price Cap Adjustments	0.00	0.0002
Applied For Base Distribution Rates	0.00	0.0181
Applied For Tariff Distribution Rates	0.00	0.0183
	0.00	0.0000



Name of LDC: COLLUS Power Corporation
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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: COLLUS Power Corporation
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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0013
Total Current Tariff Rates Riders	0.00	-0.0013

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	0.0000
Deferral Account Rate Rider One	0.00	-0.0013
Deferral Account Rate Rider Two	0.00	-0.0032
Total Proposed Tariff Rates Riders	0.00	-0.0046

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0007
Total Current Tariff Rates Riders	0.00	-0.0007

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	0.0000
Deferral Account Rate Rider One	0.00	-0.0007
Deferral Account Rate Rider Two	0.00	-0.0032
Total Proposed Tariff Rates Riders	0.00	-0.0039

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0477
Total Current Tariff Rates Riders	0.00	-0.0477

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0032
Deferral Account Rate Rider One	0.00	-0.0477
Deferral Account Rate Rider Two	0.00	-0.5358
Total Proposed Tariff Rates Riders	0.00	-0.5868

	Fixed	Volumetric
	(\$)	\$/kWh
Large Use		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.1069
Total Current Tariff Rates Riders	0.00	-0.1069

	Fixed	Volumetric
	(\$)	0
Large Use		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.1069
Total Proposed Tariff Rates Riders	0.00	-0.1069

	Fixed	Volumetric
	(\$)	\$/kWh
Street Lighting		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.2782
Total Current Tariff Rates Riders	0.00	-0.2782

	Fixed	Volumetric
	(\$)	0
Street Lighting		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0311
Deferral Account Rate Rider One	0.00	-0.2782
Deferral Account Rate Rider Two	0.00	-1.0939
Total Proposed Tariff Rates Riders	0.00	-1.4032

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0007
Total Current Tariff Rates Riders	0.00	-0.0007

	Fixed	Volumetric
	(\$)	\$/kW
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	0.0000
Deferral Account Rate Rider One	0.00	-0.0007
Deferral Account Rate Rider Two	0.00	-0.0026
Total Proposed Tariff Rates Riders	0.00	-0.0033



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Calculation of Bill Impacts

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	-	-
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	#NAME?	0.0187	0.0183
Distribution Volumetric Rate Adder(s)	#NAME?	-	-
Low Voltage Volumetric Rate	#NAME?	-	0.0011
Distribution Volumetric Rate Rider(s)	#NAME?	0.0007	0.0033
Retail Transmission Rate – Network Service Rate	#NAME?	#NAME?	#NAME?
Retail Transmission Rate – Line and Transformation Connection Service Rate	#NAME?	#NAME?	#NAME?
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0750

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	#NAME?	0.0570	#NAME?	#NAME?	0.0570	#NAME?	#NAME?	0.0%	0.00%
Energy Second Tier (kWh)	#NAME?	0.0660	#NAME?	#NAME?	0.0660	#NAME?	#NAME?	0.0%	0.00%
Sub-Total: Energy			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Service Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Adder(s)		0.00	0.00		0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	#NAME?	0.00	#NAME?	#NAME?	0.00	#NAME?	#NAME?	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0187	37.40	2,000	0.0183	36.60	-0.80	(2.1)%	0.00%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0011	2.20	2.20	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0007	-1.40	2,000	-0.0033	-6.60	-5.20	371.4%	0.00%
Total: Distribution			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	0.0%	0.00%
Total: Retail Transmission			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Wholesale Market Service Rate	#NAME?	0.0052	#NAME?	#NAME?	0.0052	#NAME?	#NAME?	0.0%	0.00%
Rural Rate Protection Charge	#NAME?	0.0013	#NAME?	#NAME?	0.0013	#NAME?	#NAME?	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	0.00%
Total Bill before Taxes			#NAME?			#NAME?	#NAME?	0.0%	0.00%
GST	#NAME?	5%	#NAME?	#NAME?	5%	#NAME?	#NAME?	0.0%	0.00%
Total Bill			#NAME?			#NAME?	#NAME?	0.0%	0.00%

Rate Class Threshold Test

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	#####	#NAME?	#NAME?	#NAME?	#NAME?
kW					
Load Factor					

Energy

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Distribution

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Retail Transmission

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Regulatory

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Debt Retirement Charge

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

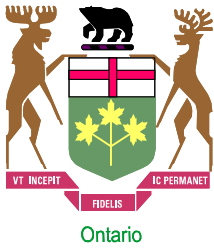
GST

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Total Bill

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

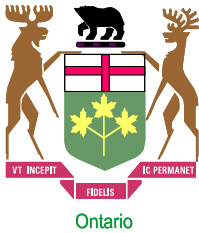
#NAME? #NAME?
 #NAME? #NAME?



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Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00