

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Toronto ON, M4P 1E4

RE: Brant County Power Inc. – 2nd Generation 2010 IRM Application (EB-2009-0258)

Overview

Brant County Power (BCP) is scheduled to file a forward test year Cost of Service rate application effective May 1, 2011. As a result, BCP is filing for a 2nd Generation IRM rate adjustment effective May 1, 2010.

BCP has followed the most recent guidelines pertaining to the 2010 IRM process including the requirements for updating Retail Transmission Rates and the inclusion of a completed Deferral and Variance account from.

All guidelines and procedures have been followed with the noted exceptions below.

Electronic copies have been emailed to the Board Secretary as well as posted via the RESS. Paper Copies will follow via mail.

Exceptions to Generic Guidelines

1. Smart Meters

BCP currently (2009 rates) has a Smart Meter rate adder of \$0.25 per metered customer per month. The OEB has allowed for LDCs to adjust this rate to \$1.00 per metered customer per month if the LDC can show that they are a member of an approved buying consortium and are implementing Smart Meter deployment during the rate year.

BCP is a member of the NEPA buying group and we have attached a copy of the letter received from the fairness commissioner as appendix A to this letter.

BCP also confirms full roll-out of our Smart Meter program commencing in May 2010.

As a result, BCP has requested an increase to the Smart Meter rate rider to \$1.00 per metered customer per month.

2. Retail Transmission Rates (Network and Connection)

As part of the 2nd Generation IRM process, the OEB (through guideline G-2008-0001) provided the mandatory changes to the retail transmission rates (RTR) that mirror and reflect the approved changes to the Uniform Transmission Rates (Network 3.5% and Connection -2.2%). Along with this mandatory change, BCP is providing a trend analysis on the actual change in the 1584 & 1586 variance accounts. This trend analysis is to ensure that retail rates are appropriate to ensure as close as possible to 100% cost recovery for Transmission expenses without having drastic re-occurring variance either owing to or owed from end use rate payers.

In 2008 BCP received a decision (EB-2008-0110) adjusting RTR for both a change in UTR and to minimize the change in the 1584 and 1586 variance account balances. BCP requested and receive approval for a reduction in RTR by 39%.

Subsequent to this decision, it has come to BCP attention that Brantford Power (BP) has not been billing all Transmission charges on all BP feeders supplying BCP customers. As a result historical transmission costs have been under stated.

BCP is providing (see appendix B) a schedule that outlines the current expense and revenue occurrences for Q1 & Q2 2009 which include the projected excluded BP transmission charges.

Normally, BCP would supply 2 years worth of history for this trend analysis; however as RTRs were adjusted effective Nov. 1, 2008 (EB-2008-0110) it seems inappropriate to use data prior to this adjustment period to perform an accurate trend analysis. In order to ensure revenues and expenses for the same period, BCP is providing the 2009 actual results for this trend analysis. See chart below.

	Network Variance						Connection Variance					
	Expenses	Revenues	Variance	BP Est Costs	Total Variance	Cummulative Variance	Expenses	Revenues	Variance	BP Est Costs	Total Variance	Cummulative Variance
Q1 2009	166,875	233,777.00	-66,902.00	47,436.14	-19,465.86	-19,465.86	130,898.00	200,778.00	-69,880.00	41,090.20	-28,789.80	-28,789.80
Q2 2009	192,953	147,176.00	45,777.00	42,817.47	88,594.47	69,128.61	160,513.00	112,420.00	48,093.00	36,203.37	84,296.37	55,506.57
Total	359,828.00	380,953.00	-21,125.00	90,253.61	69,128.61		291,411.00	313,198.00	-21,787.00	77,293.57	55,506.57	
Trend (total variance / revenues)			18.15%	decrease to customer					17.72%	decrease to customer		
G-2008-0001 regulated changes			3.50%	increase to customer					-2.20%	decrease to customer		
Cummulative Change			21.65%						15.52%			

The Network expenses (including BP missing costs) drive an under recovery of 18.15% and the Connection expenses (including BP missing costs) drive an under recovery of 17.72%. This adjustment off-sets the 39% reduction granted in 2008.

It is BCP view that the requested net adjustment for Network retail rates of 21.65% (UTR @ 3.50% plus Trend @ 18.15%) and Connection retail rates of 15.52% (UTR @ -2.20% plus Trend @ 17.72%) will ensure that RTR track wholesale charges (expenses) as close to 100% recovery as possible, given the information at hand today.

If there are any questions with the application, please contact me directly.

Sincerely

Ed Glasbergen
CFO – Brant County Power Inc.
519-442-2215 ext. 734
eglasbergen@brantcountypower.com



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

LDC Information

Applicant Name	Brant County Power Inc.
Application Type	IRM2
OEB Application Number	EB-2009-0258
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0522
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Ed Glasbergen
Title:	CFO
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Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
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Name of LDC: Brant County Power Inc.
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

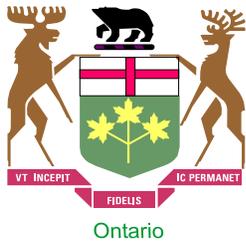


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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.250000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.250000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.250000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.250000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.250000	Customer - 12 per year	0.000000	kW

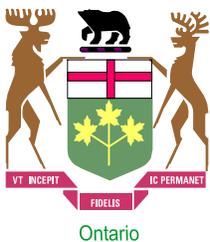


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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000737
General Service Less Than 50 kW	kWh	0.000689
General Service 50 to 4,999 kW	kW	0.314879
Large Use	kW	0.340035
Unmetered Scattered Load	kWh	0.000697
Sentinel Lighting	kW	0.202139
Street Lighting	kW	0.233431



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Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.27
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Volumetric Rate	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.79
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Volumetric Rate	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0036
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	29.72
Distribution Volumetric Rate	\$/kW	5.6124
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.3149
Retail Transmission Rate – Network Service Rate	\$/kW	1.4346
Retail Transmission Rate – Network Service Rate – Interval metered < 1,000 kW	\$/kW	1.5219
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.5236
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1479
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered < 1,000 kW	\$/kW	1.2686
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	1.2584
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	276.84
Distribution Volumetric Rate	\$/kW	1.1695
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.3400
Retail Transmission Rate – Network Service Rate	\$/kW	1.6871
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4390
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.27
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Volumetric Rate	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0036
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.53
Distribution Volumetric Rate	\$/kW	8.5088
Low Voltage Volumetric Rate	\$/kW	0.2021
Retail Transmission Rate – Network Service Rate	\$/kW	1.0874
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9060
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.81
Distribution Volumetric Rate	\$/kW	4.4208
Low Voltage Volumetric Rate	\$/kW	0.2334
Retail Transmission Rate – Network Service Rate	\$/kW	1.0820
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8874
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Base Rates
Residential	Customer - 12 per year	11.270000	-0.250000	11.020000
General Service Less Than 50 kW	Customer - 12 per year	16.790000	-0.250000	16.540000
General Service 50 to 4,999 kW	Customer - 12 per year	29.720000	-0.250000	29.470000
Large Use	Customer - 12 per year	276.840000	-0.250000	276.590000
Unmetered Scattered Load	Connection -12 per year	8.270000	0.000000	8.270000
Sentinel Lighting	Connection - 12 per year	2.530000	0.000000	2.530000
Street Lighting	Connection - 12 per year	0.810000	0.000000	0.810000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Base Rates
Residential	kWh	0.022500	0.000000	0.022500
General Service Less Than 50 kW	kWh	0.019400	0.000000	0.019400
General Service 50 to 4,999 kW	kW	5.612400	0.000000	5.612400
Large Use	kW	1.169500	0.000000	1.169500
Unmetered Scattered Load	kWh	0.019400	0.000000	0.019400
Sentinel Lighting	kW	8.508800	0.000000	8.508800
Street Lighting	kW	4.420800	0.000000	4.420800



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K-Factor Adjustment Worksheet

Capital Structure Transition

Year		Small (\$0, \$100M)		Med-Small (\$100M, \$250M)		Med-Large (\$250M, \$1B)		Large >=\$1B	
		Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007		50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008		53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009		56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010		60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	15,275,131	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	F2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2
2010	F1.3 60.0%	40.0%	F2.3

Based on C, copies the deemed D/E from row "2007" of the table
 Based on C, copies the deemed D/E from row "2008" of the table
 Based on C, copies the deemed D/E from row "2009" of the table
 Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

	G	H	H1	H2		
2006	7.625%				= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	7.53%				= (F1 X B) + (F2 X A)	
2009	7.44%				= (F1.2 X B) + (F2.2 X A)	
2010	7.35%				= (F1.3 X B) + (F2.3 X A)	

Return on Rate Base

	I	J	J1	J2	
2006	\$ 1,164,728.72				= C X G / 100
2008	\$ 1,150,866.53				= C X H / 100
2009	\$ 1,136,584.29				= C X H1 / 100
2010	\$ 1,122,722.11				= C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 4,240,941	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 5,027,313	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 188,326	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

	N	O	O2	O3	
2006	\$ 5,405,670.04				= I + K
2008	\$ 5,391,807.86				= J + K
2009	\$ 5,377,525.61				= J1 + K
2010	\$ 5,363,663.43				= J2 + K

Target Net Income (EBIT)

	P1	P2	P1.2	P1.3
2006	\$ 687,380.88			
2008	\$ 642,013.74			
2009	\$ 595,271.84			
2010	\$ 549,904.71			

P1 = I - P2
 Q1 = J - Q2
 Q1.2 = J1 - Q2.2
 Q1.3 = J2 - Q2.3

Interest Expense

	P2	Q2	Q2.2	Q2.3
2006	\$ 477,347.83			
2008	\$ 508,852.79			
2009	\$ 541,312.44			
2010	\$ 572,817.40			

P2 = C X (B X E1 / 100)
 Q2 = C X (B X F1 / 100)
 Q2.2 = C X (B X F1.2 / 100)
 Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate R 29.27% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -				
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 25,824	T			
PILs Allowance	\$ 281,859	U			
Taxable Income					
	2006	\$ 618,710	AC		
	2008	\$ 605,431	AD		
	2009	\$ 591,750	AD1		
	2010	\$ 578,471	AD2		
Federal Tax (grossed up)					
	2006	\$ 256,039	V		
	2008	\$ 250,544	W		
	2009	\$ 244,882	W1		
	2010	\$ 239,387	W2		

(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
 (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
 (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
 (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
 = AC + (Q1 - P1) * (R / 100)
 = AC + (Q1.2 - P1) * (R / 100)
 = AC + (Q1.3 - P1) * (R / 100)
 = AC * (R / 100) / (1 - R / 100)
 = AD * (R / 100) / (1 - R / 100)
 = AD1 * (R / 100) / (1 - R / 100)
 = AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

	X	Y	Y2	Y3
2006	\$ 5,687,533.49			
2008	\$ 5,668,176.11			
2009	\$ 5,648,232.15			
2010	\$ 5,628,874.77			

X = N + V + T
 Y = O + W + T
 Y2 = O2 + W + T
 Y3 = O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

	Z	AA1	AA1.2	AA1.3	AA2	AA2.2	AA2.3
2006	\$ 5,215,639.01						
2008	\$ 5,196,281.83						
2009	\$ 5,176,337.66						
2010	\$ 5,156,980.29						
Difference							
	2008	\$ 19,357.38	AA2				
	2009	\$ 19,943.96	AA2.2				
	2010	\$ 19,357.38	AA2.3				

Z = L + M
 AA1 = Z + (Y - X)
 AA1.2 = Z + (Y2 - X)
 AA1.3 = Z + (Y3 - X)
 AA2 = AA1 - Z
 AA2.2 = AA1.2 - AA1
 AA2.3 = AA1.3 - AA1.2

K-factor

	AB	AC	AC
2008	-0.4%		
2009	-0.4%		
2010	-0.4%		

AB = AA2 / Z
 AC = AA2.2 / AA1
 AC = AA2.3 / AA1.2



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K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent	-0.400% kWh -0.400% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.020000	Yes	-0.400%	0.044080
General Service Less Than 50 kW	Customer - 12 per year	16.540000	Yes	-0.400%	0.066160
General Service 50 to 4,999 kW	Customer - 12 per year	29.470000	Yes	-0.400%	0.117880
Large Use	Customer - 12 per year	276.590000	Yes	-0.400%	1.106360
Unmetered Scattered Load	Connection - 12 per year	8.270000	Yes	-0.400%	0.033080
Sentinel Lighting	Connection - 12 per year	2.530000	Yes	-0.400%	0.010120
Street Lighting	Connection - 12 per year	0.810000	Yes	-0.400%	0.003240

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.022500	Yes	-0.400%	0.000090
General Service Less Than 50 kW	kWh	0.019400	Yes	-0.400%	0.000078
General Service 50 to 4,999 kW	kW	5.612400	Yes	-0.400%	0.022450
Large Use	kW	1.169500	Yes	-0.400%	0.004678
Unmetered Scattered Load	kWh	0.019400	Yes	-0.400%	0.000078
Sentinel Lighting	kW	8.508800	Yes	-0.400%	0.034035
Street Lighting	kW	4.420800	Yes	-0.400%	0.017683



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PILs Adjustment Worksheet

	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income <i>(K-Factor Cell H93)</i>	618,710	A	618,710		618,710		618,710		
2006 Corporate Income Tax Rate <i>(K-Factor Cell E85)</i>	29.27%	B	26.65%		25.40%		24.40%		
Corporate PILs/Income Tax Provision for Test Year	181,097	C = A * B	164,884		157,124		150,937		
Income Tax (grossed-up)	256,039	D = C / (1 - B)	224,790	-31,250	210,609	-14,181	199,640	-10,969	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates <i>(K-Factor Cell E106)</i>	5,687,533	E	5,687,533		5,687,533		5,687,533		
Grossed up taxes as a % of Revenue Requirement	4.500%	F = D / E	4.000%	-0.500%	3.700%	-0.300%	3.500%	-0.200%	
									2010 Federal Tax Rate Adjustment Factor



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjusment To Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.200%	Uniform Volumetric Charge Percent	-0.200% kWh -0.200% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.020000	Yes	-0.200%	0.022040
General Service Less Than 50 kW	Customer - 12 per year	16.540000	Yes	-0.200%	0.033080
General Service 50 to 4,999 kW	Customer - 12 per year	29.470000	Yes	-0.200%	0.058940
Large Use	Customer - 12 per year	276.590000	Yes	-0.200%	0.553180
Unmetered Scattered Load	Connection -12 per year	8.270000	Yes	-0.200%	0.016540
Sentinel Lighting	Connection - 12 per year	2.530000	Yes	-0.200%	0.005060
Street Lighting	Connection - 12 per year	0.810000	Yes	-0.200%	0.001620

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.022500	Yes	-0.200%	0.000045
General Service Less Than 50 kW	kWh	0.019400	Yes	-0.200%	0.000039
General Service 50 to 4,999 kW	kW	5.612400	Yes	-0.200%	0.011225
Large Use	kW	1.169500	Yes	-0.200%	0.002339
Unmetered Scattered Load	kWh	0.019400	Yes	-0.200%	0.000039
Sentinel Lighting	kW	8.508800	Yes	-0.200%	0.017018
Street Lighting	kW	4.420800	Yes	-0.200%	0.008842



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17	\$ 15,275,131	\$ 15,275,131	\$ 15,275,131
Less: Exemption	E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000
Deemed Taxable Capital	E19	\$ 5,275,131	\$ 275,131	\$ 275,131
OCT Rate	E21	0.300%	0.225%	0.150%
Net Amount (Taxable Capital x Rate)	E23	\$ 15,825	\$ 619	\$ 413
				-\$ 206
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksh't)	E105	\$ 5,215,639	\$ 5,215,639	\$ 5,215,639
	C = A/B	0.303%	0.012%	0.008%
				-0.004%

Section B

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114	\$ 18,608,093	\$ 18,608,093	\$ 18,608,093
Capital Tax Calculation				
Deduction from taxable capital	E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	E119	\$ 8,608,093	\$ 3,608,093	\$ 3,608,093
Rate	E121	0.300%	0.225%	0.150%
				1/2 Year
Ontario Capital Tax (Deductible, not grossed-up)	E123	\$ 25,824	\$ 8,118	\$ 2,706
				-\$ 5,412
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksh't)	E105	\$ 5,215,639	\$ 5,215,639	\$ 5,215,639
		0.495%	0.156%	0.052%
				-0.104%
Ontario Capital Tax (per sheet "Test Year PILs, Tax Provision")	D23	\$ 25,824		
				-0.104%



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.104%	Uniform Volumetric Charge Percent	-0.104% kWh -0.104% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.020000	Yes	-0.104%	0.011435
General Service Less Than 50 kW	Customer - 12 per year	16.540000	Yes	-0.104%	0.017163
General Service 50 to 4,999 kW	Customer - 12 per year	29.470000	Yes	-0.104%	0.030580
Large Use	Customer - 12 per year	276.590000	Yes	-0.104%	0.287011
Unmetered Scattered Load	Connection - 12 per year	8.270000	Yes	-0.104%	0.008582
Sentinel Lighting	Connection - 12 per year	2.530000	Yes	-0.104%	0.002625
Street Lighting	Connection - 12 per year	0.810000	Yes	-0.104%	0.000841

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.022500	Yes	-0.104%	0.000023
General Service Less Than 50 kW	kWh	0.019400	Yes	-0.104%	0.000020
General Service 50 to 4,999 kW	kW	5.612400	Yes	-0.104%	0.005824
Large Use	kW	1.169500	Yes	-0.104%	0.001214
Unmetered Scattered Load	kWh	0.019400	Yes	-0.104%	0.000020
Sentinel Lighting	kW	8.508800	Yes	-0.104%	0.008829
Street Lighting	kW	4.420800	Yes	-0.104%	0.004587



Name of LDC: Brant County Power Inc.
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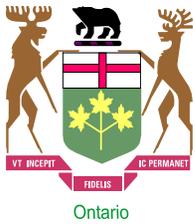
Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	11.020000	-0.044080	-0.022040	-0.011435	10.942445
General Service Less Than 50 kW	Customer - 12 per year	16.540000	0.000000	-0.033080	-0.017163	16.489757
General Service 50 to 4,999 kW	Customer - 12 per year	29.470000	0.000000	-0.058940	-0.030580	29.380480
Large Use	Customer - 12 per year	276.590000	0.000000	-0.553180	-0.287011	275.749809
Unmetered Scattered Load	Connection - 12 per year	8.270000	0.000000	-0.016540	-0.008582	8.244878
Sentinel Lighting	Connection - 12 per year	2.530000	0.000000	-0.005060	-0.002625	2.522315
Street Lighting	Connection - 12 per year	0.810000	0.000000	-0.001620	-0.000841	0.807539

Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.022500	-0.000090	-0.000045	-0.000023	0.022342
General Service Less Than 50 kW	kWh	0.019400	-0.000078	-0.000039	-0.000020	0.019263
General Service 50 to 4,999 kW	kW	5.612400	-0.022450	-0.011225	-0.005824	5.572901
Large Use	kW	1.169500	-0.004678	-0.002339	-0.001214	1.161269
Unmetered Scattered Load	kWh	0.019400	-0.000078	-0.000039	-0.000020	0.019263
Sentinel Lighting	kW	8.508800	-0.034035	-0.017018	-0.008829	8.448918
Street Lighting	kW	4.420800	-0.017683	-0.008842	-0.004587	4.389688



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.942445	Yes	1.300%	0.142252
General Service Less Than 50 kW	Customer - 12 per year	16.489757	Yes	1.300%	0.214367
General Service 50 to 4,999 kW	Customer - 12 per year	29.380480	Yes	1.300%	0.381946
Large Use	Customer - 12 per year	275.749809	Yes	1.300%	3.584748
Unmetered Scattered Load	Connection -12 per year	8.244878	Yes	1.300%	0.107183
Sentinel Lighting	Connection - 12 per year	2.522315	Yes	1.300%	0.032790
Street Lighting	Connection - 12 per year	0.807539	Yes	1.300%	0.010498

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.022342	Yes	1.300%	0.000290
General Service Less Than 50 kW	kWh	0.019263	Yes	1.300%	0.000250
General Service 50 to 4,999 kW	kW	5.572901	Yes	1.300%	0.072448
Large Use	kW	1.161269	Yes	1.300%	0.015096
Unmetered Scattered Load	kWh	0.019263	Yes	1.300%	0.000250
Sentinel Lighting	kW	8.448918	Yes	1.300%	0.109836
Street Lighting	kW	4.389688	Yes	1.300%	0.057066



Name of LDC: Brant County Power Inc.
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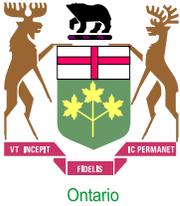
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	10.942445	0.142252	11.084697
General Service Less Than 50 kW	Customer - 12 per year	16.489757	0.214367	16.704124
General Service 50 to 4,999 kW	Customer - 12 per year	29.380480	0.381946	29.762426
Large Use	Customer - 12 per year	275.749809	3.584748	279.334557
Unmetered Scattered Load	Connection - 12 per year	8.244878	0.107183	8.352061
Sentinel Lighting	Connection - 12 per year	2.522315	0.032790	2.555105
Street Lighting	Connection - 12 per year	0.807539	0.010498	0.818037

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.022342	0.000290	0.022632
General Service Less Than 50 kW	kWh	0.019263	0.000250	0.019513
General Service 50 to 4,999 kW	kWh	5.572901	0.072448	5.645349
Large Use	kWh	1.161269	0.015096	1.176365
Unmetered Scattered Load	kWh	0.019263	0.000250	0.019513
Sentinel Lighting	kWh	8.448918	0.109836	8.558754
Street Lighting	kWh	4.389688	0.057066	4.446754



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Regulatory Asset Recovery Rate Rider

Rate Rider

Deferral Account Rate Rider

Sunset Date

Apr. 30, 2014

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004420	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.004410	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.254960	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.004430	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.004430	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.657370	kW



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000700
General Service Less Than 50 kW	kWh	0.000700
General Service 50 to 4,999 kW	kW	0.314900
Large Use	kW	0.340000
Unmetered Scattered Load	kWh	0.000700
Sentinel Lighting	kW	0.202100
Street Lighting	kW	0.233400



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	11.084697	11.084697
General Service Less Than 50 kW	Customer - 12 per year	16.704124	16.704124
General Service 50 to 4,999 kW	Customer - 12 per year	29.762426	29.762426
Large Use	Customer - 12 per year	279.334557	279.334557
Unmetered Scattered Load	Connection -12 per year	8.352061	8.352061
Sentinel Lighting	Connection - 12 per year	2.555105	2.555105
Street Lighting	Connection - 12 per year	0.818037	0.818037

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.022632	0.022632
General Service Less Than 50 kW	kWh	0.019513	0.019513
General Service 50 to 4,999 kW	kW	5.645349	5.645349
Large Use	kW	1.176365	1.176365
Unmetered Scattered Load	kWh	0.019513	0.019513
Sentinel Lighting	kW	8.558754	8.558754
Street Lighting	kW	4.446754	4.446754



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	21.646%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003900	21.646%	0.000844	0.004744
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003600	21.646%	0.000779	0.004379
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.434600	21.646%	0.310537	1.745137
Retail Transmission Rate – Network Service Rate – Interval m	\$/kW	1.521900	21.646%	0.329434	1.851334
Retail Transmission Rate – Network Service Rate – Interval m	\$/kW	1.523600	21.646%	0.329802	1.853402
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.687100	21.646%	0.365194	2.052294
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003600	21.646%	0.000779	0.004379
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.087400	21.646%	0.235381	1.322781
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.082000	21.646%	0.234212	1.316212



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	15.523%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kWh	0.003200	15.523%	0.000497	0.003697
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kWh	0.002800	15.523%	0.000435	0.003235
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	1.147900	15.523%	0.178183	1.326083
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	1.268600	15.523%	0.196919	1.465519
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	1.258400	15.523%	0.195335	1.453735
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	1.439000	15.523%	0.223369	1.662369
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kWh	0.002800	15.523%	0.000435	0.003235
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	0.906000	15.523%	0.140634	1.046634
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connecti	\$/kW	0.887400	15.523%	0.137747	1.025147



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.08
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00442)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.70
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0195
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00441)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	29.76
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	5.6453
Low Voltage Volumetric Rate	\$/kW	0.3149
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(1.25496)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7451
Retail Transmission Rate – Network Service Rate – Interval metered < 1,000 kW	\$/kW	1.8513
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.8534
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3261
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered < 1	\$/kW	1.4655
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1	\$/kW	1.4537
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	279.33
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1764
Low Voltage Volumetric Rate	\$/kW	0.3400
Retail Transmission Rate – Network Service Rate	\$/kW	2.0523
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6624
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.35
Distribution Volumetric Rate	\$/kWh	0.0195
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00443)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

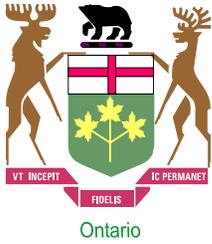
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	8.5588
Low Voltage Volumetric Rate	\$/kW	0.2021
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(0.00443)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3228
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0466
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.82
Distribution Volumetric Rate	\$/kW	4.4468
Low Voltage Volumetric Rate	\$/kW	0.2334
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(1.65737)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3162
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0251
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0495
1.0173
1.0390
1.0072



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Distribution Rates	11.27	0.0225
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.25	0.0000
Total: Rate Adders Embedded in Tariff Rates	-0.25	0.0000
Current Base Distribution Rates	11.02	0.0225
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	-0.0001
PIIs Adjustment To Rates	-0.02	0.0000
OCT Adjustment to Rates	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.08	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.14	0.0003
Total Price Cap Adjustments	0.14	0.0003
Applied For Base Distribution Rates	11.08	0.0226
Applied For Tariff Distribution Rates	11.08	0.0226
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	16.79	0.0194
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.25	0.0000
Total: Rate Adders Embedded in Tariff Rates	-0.25	0.0000
Current Base Distribution Rates	16.54	0.02
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0001
PIIs Adjustment To Rates	-0.03	0.0000
OCT Adjustment to Rates	-0.02	0.0000
Total Rate Rebalancing Adjustments	-0.05	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.21	0.0003
Total Price Cap Adjustments	0.21	0.0003
Applied For Base Distribution Rates	16.70	0.02
Applied For Tariff Distribution Rates	16.70	0.0195
	0.00	0.0000

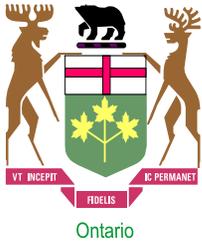
	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	29.72	5.6124
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.25	0.0000
Total: Rate Adders Embedded in Tariff Rates	-0.25	0.0000
Current Base Distribution Rates	29.47	5.61
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0225
PILs Adjustment To Rates	-0.06	-0.0112
OCT Adjustment to Rates	-0.03	-0.0058
Price Cap Adjustments	-0.09	-0.0395
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	0.38	0.0724
Total Price Cap Adjustments	0.38	0.0724
Applied For Base Distribution Rates	29.76	5.65
Applied For Tariff Distribution Rates	29.76	5.6453
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	276.84	1.1695
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.25	0.0000
Total: Rate Adders Embedded in Tariff Rates	-0.25	0.0000
Current Base Distribution Rates	276.59	1.17
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0047
PILs Adjustment To Rates	-0.55	-0.0023
OCT Adjustment to Rates	-0.29	-0.0012
Total Rate Rebalancing Adjustments	-0.84	-0.0082
GDP-IPI PCI Adjust to Rate	3.58	0.0151
Applied For Base Distribution Rates	-0.25	0.00
Applied For Tariff Distribution Rates	279.33	1.1764
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	8.27	0.0194
Current Base Distribution Rates	8.27	0.02
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0001
PILs Adjustment To Rates	-0.02	0.0000
OCT Adjustment to Rates	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.03	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.11	0.0003
Total Price Cap Adjustments	0.11	0.0003
Applied For Base Distribution Rates	8.35	0.02
Applied For Tariff Distribution Rates	8.35	0.0195
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	2.53	8.5088
Current Base Distribution Rates	2.53	8.51
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0340
PILs Adjustment To Rates	-0.01	-0.0170
OCT Adjustment to Rates	0.00	-0.0088
Total Rate Rebalancing Adjustments	-0.01	-0.0599
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.03	0.1098
Total Price Cap Adjustments	0.03	0.1098
Applied For Base Distribution Rates	2.56	8.56
Applied For Tariff Distribution Rates	2.56	8.5588
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.81	4.4208
Current Base Distribution Rates	0.81	4.42
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0177
PILs Adjustment To Rates	0.00	-0.0088
OCT Adjustment to Rates	0.00	-0.0046
Total Rate Rebalancing Adjustments	0.00	-0.0311
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.01	0.0571
Total Price Cap Adjustments	0.01	0.0571
Applied For Base Distribution Rates	0.82	4.45
Applied For Tariff Distribution Rates	0.82	4.4468
	0.00	0.0000



Name of LDC: Brant County Power Inc.
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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

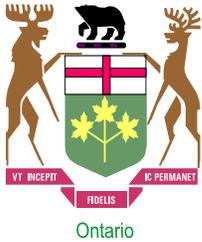
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0044
Total Proposed Tariff Rates Riders	0.00	-0.0044

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0044
Total Proposed Tariff Rates Riders	0.00	-0.0044

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.2550
Total Proposed Tariff Rates Riders	0.00	-1.2550

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0044
Total Proposed Tariff Rates Riders	0.00	-0.0044

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0044
Total Proposed Tariff Rates Riders	0.00	-0.0044

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.6574
Total Proposed Tariff Rates Riders	0.00	-1.6574



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.81	0.82
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.4208	4.4468
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2334	0.2334
Distribution Volumetric Rate Rider(s)	\$/kW	-	1.6574
Retail Transmission Rate – Network Service Rate	\$/kW	1.0820	1.3162
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8874	1.0251
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0495

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	48.90%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	48.90%
Service Charge	1	0.81	0.81	1	0.82	0.82	0.01	1.2%	18.06%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4.4208	0.44	0.10	4.4468	0.44	0.00	0.0%	9.69%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.2334	0.02	0.10	0.2334	0.02	0.00	0.0%	0.44%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-1.6574	-0.17	-0.17	0.0%	-3.74%
Total: Distribution			1.27			1.11	-0.16	(12.6)%	24.45%
Retail Transmission Rate – Network Service Rate	0.10	1.0820	0.11	0.10	1.3162	0.13	0.02	18.2%	2.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.8874	0.09	0.10	1.0251	0.10	0.01	11.1%	2.20%
Total: Retail Transmission			0.20			0.23	0.03	15.0%	5.07%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.47			1.34	-0.13	(8.9)%	29.52%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.41%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.51%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	11.01%
Debt Retirement Charge (DRC)			0.26			0.26	0.00	0.0%	5.73%
Total Bill before Taxes			4.45			4.32	-0.13	(2.9)%	95.15%
GST	4.45	5%	0.22	4.32	5%	0.22	0.00	0.0%	4.85%
Total Bill			4.67			4.54	-0.13	(2.8)%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	116	154	193
kW		0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

	Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
Current Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.9%	55.4%	58.3%	59.6%	60.6%	

Distribution

	Applied For Bill	\$ 1.11	\$ 1.43	\$ 1.72	\$ 2.03	\$ 2.33
Current Bill	\$ 1.27	\$ 1.74	\$ 2.21	\$ 2.67	\$ 3.14	
\$ Impact	\$ -0.16	\$ -0.31	\$ -0.49	\$ -0.64	\$ -0.81	
% Impact	-12.6%	-17.8%	-22.2%	-24.0%	-25.8%	
% of Total Bill	24.4%	18.0%	15.2%	13.8%	12.8%	

Retail Transmission

	Applied For Bill	\$ 0.23	\$ 0.47	\$ 0.70	\$ 0.94	\$ 1.17
Current Bill	\$ 0.20	\$ 0.40	\$ 0.59	\$ 0.78	\$ 0.98	
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.11	\$ 0.16	\$ 0.19	
% Impact	15.0%	17.5%	18.6%	20.5%	19.4%	
% of Total Bill	5.1%	5.9%	6.2%	6.4%	6.4%	

Delivery (Distribution and Retail Transmission)

	Applied For Bill	\$ 1.34	\$ 1.90	\$ 2.42	\$ 2.97	\$ 3.50
Current Bill	\$ 1.47	\$ 2.14	\$ 2.80	\$ 3.45	\$ 4.12	
\$ Impact	\$ -0.13	\$ -0.24	\$ -0.38	\$ -0.48	\$ -0.62	
% Impact	-8.8%	-11.2%	-13.6%	-13.9%	-15.0%	
% of Total Bill	29.5%	24.0%	21.3%	20.2%	19.3%	

Regulatory

	Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	11.0%	9.5%	8.8%	8.5%	8.3%	

Debt Retirement Charge

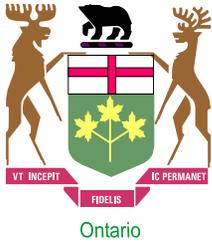
	Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	5.7%	6.4%	6.8%	6.9%	7.1%	

GST

	Applied For Bill	\$ 0.22	\$ 0.38	\$ 0.54	\$ 0.70	\$ 0.86
Current Bill	\$ 0.22	\$ 0.39	\$ 0.56	\$ 0.73	\$ 0.90	
\$ Impact	\$ -	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.04	
% Impact	0.0%	2.6%	3.6%	4.1%	4.4%	
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.7%	

Total Bill

	Applied For Bill	\$ 4.54	\$ 7.93	\$ 11.34	\$ 14.72	\$ 18.14
Current Bill	\$ 4.67	\$ 8.18	\$ 11.74	\$ 15.23	\$ 18.90	
\$ Impact	\$ -0.13	\$ -0.25	\$ -0.40	\$ -0.51	\$ -0.66	
% Impact	-2.8%	-3.1%	-3.4%	-3.3%	-3.5%	



Name of LDC: Brant County Power Inc.
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Effective Date: May-01-10

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other	Metric	Current
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
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	\$	



Name of LDC: Brant County Power Inc.
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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2010

EB-2009-0258

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	11.08
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00442)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	16.70
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0195
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00441)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	29.76
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	5.6453
Low Voltage Volumetric Rate	\$/kW	0.3149
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(1.25496)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7451
Retail Transmission Rate – Network Service Rate – Interval metered < 1,000 kW	\$/kW	1.8513
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.8534
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3261
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered < 1,000 kW	\$/kW	1.4655
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	1.4537
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	279.33
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1764
Low Voltage Volumetric Rate	\$/kW	0.34
Retail Transmission Rate – Network Service Rate	\$/kW	2.0523
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6624
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	8.35
Distribution Volumetric Rate	\$/kWh	0.0195
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00443)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	8.5588
Low Voltage Volumetric Rate	\$/kW	0.2021
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(0.00443)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3228
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0466
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.82
Distribution Volumetric Rate	\$/kW	4.4468
Low Voltage Volumetric Rate	\$/kW	0.2334
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(1.65737)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3162
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0251
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0173
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0390
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0072

Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.27	11.08
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0225	0.0226
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0007	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0044
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032	0.0037
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0495

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.07%
Energy Second Tier (kWh)	240	0.0660	15.84	240	0.0660	15.84	0.00	0.0%	15.78%
Sub-Total: Energy			50.04			50.04	0.00	0.0%	49.85%
Service Charge	1	11.27	11.27	1	11.08	11.08	-0.19	(1.7)%	11.04%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.00%
Distribution Volumetric Rate	800	0.0225	18.00	800	0.0226	18.08	0.08	0.4%	18.01%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0007	0.56	800	0.0007	0.56	0.00	0.0%	0.56%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0044	-3.52	-3.52	0.0%	-3.51%
Total: Distribution			29.83			27.20	-2.63	(8.8)%	27.09%
Retail Transmission Rate – Network Service Rate	840	0.0039	3.28	840	0.0047	3.95	0.67	20.4%	3.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	840	0.0032	2.69	840	0.0037	3.11	0.42	15.6%	3.10%
Retail Transmission Rate – Low Voltage Volumetric Rate	840	0.0000	0.00	840	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			5.97			7.06	1.09	18.3%	7.03%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.80			34.26	-1.54	(4.3)%	34.13%
Wholesale Market Service Rate	840	0.0052	4.37	840	0.0052	4.37	0.00	0.0%	4.35%
Rural Rate Protection Charge	840	0.0013	1.09	840	0.0013	1.09	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.71			5.71	0.00	0.0%	5.69%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.58%
Total Bill before Taxes			97.15			95.61	-1.54	(1.6)%	95.24%
GST	97.15	5%	4.86	95.61	5%	4.78	-0.08	(1.6)%	4.76%
Total Bill			102.01			100.39	-1.62	(1.6)%	100.00%

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		263	630	840	1,470	2,362
	kW					
Load Factor						

Energy

Applied For Bill	\$ 14.99	\$ 36.18	\$ 50.04	\$ 91.62	\$ 150.49
Current Bill	\$ 14.99	\$ 36.18	\$ 50.04	\$ 91.62	\$ 150.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.9%	46.9%	49.9%	53.8%	55.9%

Distribution

Applied For Bill	\$ 16.79	\$ 23.41	\$ 27.18	\$ 38.51	\$ 54.55
Current Bill	\$ 17.08	\$ 25.21	\$ 29.86	\$ 43.80	\$ 63.56
\$ Impact	-\$ 0.29	-\$ 1.80	-\$ 2.68	-\$ 5.29	-\$ 9.01
% Impact	-1.7%	-7.1%	-9.0%	-12.1%	-14.2%
% of Total Bill	42.4%	30.4%	27.1%	22.6%	20.3%

Retail Transmission

Applied For Bill	\$ 2.21	\$ 5.29	\$ 7.06	\$ 12.35	\$ 19.84
Current Bill	\$ 1.87	\$ 4.48	\$ 5.97	\$ 10.43	\$ 16.77
\$ Impact	\$ 0.34	\$ 0.81	\$ 1.09	\$ 1.92	\$ 3.07
% Impact	18.2%	18.1%	18.3%	18.4%	18.3%
% of Total Bill	5.6%	6.9%	7.0%	7.3%	7.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.00	\$ 28.70	\$ 34.24	\$ 50.86	\$ 74.39
Current Bill	\$ 18.95	\$ 29.69	\$ 35.83	\$ 54.23	\$ 80.33
\$ Impact	\$ 0.05	-\$ 0.99	-\$ 1.59	-\$ 3.37	-\$ 5.94
% Impact	0.3%	-3.3%	-4.4%	-6.2%	-7.4%
% of Total Bill	48.0%	37.2%	34.1%	29.9%	27.7%

Regulatory

Applied For Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.80	\$ 15.60
Current Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.80	\$ 15.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.6%	5.7%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.4%	5.6%	5.8%	5.9%

GST

Applied For Bill	\$ 1.89	\$ 3.67	\$ 4.78	\$ 8.10	\$ 12.81
Current Bill	\$ 1.88	\$ 3.72	\$ 4.86	\$ 8.27	\$ 13.11
\$ Impact	\$ 0.01	-\$ 0.05	-\$ 0.08	-\$ 0.17	-\$ 0.30
% Impact	0.5%	-1.3%	-1.6%	-2.1%	-2.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 39.59	\$ 77.10	\$ 100.37	\$ 170.18	\$ 269.04
Current Bill	\$ 39.53	\$ 78.14	\$ 102.04	\$ 173.72	\$ 275.28
\$ Impact	\$ 0.06	-\$ 1.04	-\$ 1.67	-\$ 3.54	-\$ 6.24
% Impact	0.2%	-1.3%	-1.6%	-2.0%	-2.3%

Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.79	16.70
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0194	0.0195
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0007	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0044
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0036	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0032
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0495

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.10%
Energy Second Tier (kWh)	1,349	0.0660	89.03	1,349	0.0660	89.03	0.00	0.0%	37.70%
Sub-Total: Energy			131.78			131.78	0.00	0.0%	55.80%
Service Charge	1	16.79	16.79	1	16.70	16.70	-0.09	(0.5)%	7.07%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.42%
Distribution Volumetric Rate	2,000	0.0194	38.80	2,000	0.0195	39.00	0.20	0.5%	16.51%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0007	1.40	2,000	0.0007	1.40	0.00	0.0%	0.59%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0044	-8.80	-8.80	0.0%	-3.73%
Total: Distribution			56.99			49.30	-7.69	(13.5)%	20.87%
Retail Transmission Rate – Network Service Rate	2,099	0.0036	7.56	2,099	0.0044	9.24	1.68	22.2%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,099	0.0028	5.88	2,099	0.0032	6.72	0.84	14.3%	2.85%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,099	0.0000	0.00	2,099	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			13.44			15.96	2.52	18.8%	6.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			70.43			65.26	-5.17	(7.3)%	27.63%
Wholesale Market Service Rate	2,099	0.0052	10.91	2,099	0.0052	10.91	0.00	0.0%	4.62%
Rural Rate Protection Charge	2,099	0.0013	2.73	2,099	0.0013	2.73	0.00	0.0%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.89			13.89	0.00	0.0%	5.88%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.93%
Total Bill before Taxes			230.10			224.93	-5.17	(2.2)%	95.24%
GST	230.10	5%	11.51	224.93	5%	11.25	-0.26	(2.3)%	4.76%
Total Bill			241.61			236.18	-5.43	(2.2)%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,050	2,099	7,872	15,743	20,990
	kW					
Load Factor						

Energy

Applied For Bill	\$ 62.55	\$ 131.78	\$ 512.80	\$ 1,032.29	\$ 1,378.59
Current Bill	\$ 62.55	\$ 131.78	\$ 512.80	\$ 1,032.29	\$ 1,378.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.4%	55.8%	60.1%	60.9%	61.1%

Distribution

Applied For Bill	\$ 33.49	\$ 49.28	\$ 136.12	\$ 254.55	\$ 333.50
Current Bill	\$ 36.88	\$ 56.97	\$ 167.46	\$ 318.12	\$ 418.57
\$ Impact	-\$ 3.39	-\$ 7.69	-\$ 31.34	-\$ 63.57	-\$ 85.07
% Impact	-9.2%	-13.5%	-18.7%	-20.0%	-20.3%
% of Total Bill	27.0%	20.9%	16.0%	15.0%	14.8%

Retail Transmission

Applied For Bill	\$ 7.98	\$ 15.96	\$ 59.83	\$ 119.65	\$ 159.53
Current Bill	\$ 6.72	\$ 13.44	\$ 50.38	\$ 100.75	\$ 134.33
\$ Impact	\$ 1.26	\$ 2.52	\$ 9.45	\$ 18.90	\$ 25.20
% Impact	18.8%	18.8%	18.8%	18.8%	18.8%
% of Total Bill	6.4%	6.8%	7.0%	7.1%	7.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 41.47	\$ 65.24	\$ 195.95	\$ 374.20	\$ 493.03
Current Bill	\$ 43.60	\$ 70.41	\$ 217.84	\$ 418.87	\$ 552.90
\$ Impact	-\$ 2.13	-\$ 5.17	-\$ 21.89	-\$ 44.67	-\$ 59.87
% Impact	-4.9%	-7.3%	-10.0%	-10.7%	-10.8%
% of Total Bill	33.4%	27.6%	23.0%	22.1%	21.9%

Regulatory

Applied For Bill	\$ 7.08	\$ 13.89	\$ 51.41	\$ 102.58	\$ 136.69
Current Bill	\$ 7.08	\$ 13.89	\$ 51.41	\$ 102.58	\$ 136.69
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	5.9%	6.0%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.9%	6.2%	6.2%	6.2%

GST

Applied For Bill	\$ 5.91	\$ 11.25	\$ 40.63	\$ 80.70	\$ 107.42
Current Bill	\$ 6.01	\$ 11.50	\$ 41.73	\$ 82.94	\$ 110.41
\$ Impact	-\$ 0.10	-\$ 0.25	-\$ 1.10	-\$ 2.24	-\$ 2.99
% Impact	-1.7%	-2.2%	-2.6%	-2.7%	-2.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 124.01	\$ 236.16	\$ 853.29	\$ 1,694.77	\$ 2,255.73
Current Bill	\$ 126.24	\$ 241.58	\$ 876.28	\$ 1,741.68	\$ 2,318.59
\$ Impact	-\$ 2.23	-\$ 5.42	-\$ 22.99	-\$ 46.91	-\$ 62.86
% Impact	-1.8%	-2.2%	-2.6%	-2.7%	-2.7%

Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	29.72	29.76
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	5.6124	5.6453
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3149	0.3149
Distribution Volumetric Rate Rider(s)	\$/kW	-	1.2550
Retail Transmission Rate – Network Service Rate	\$/kW	1.4346	1.7451
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1479	1.3261
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0495

General Service 50 to 4,999 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)		1,043,503	0.0660	68,871.20	1,043,503	0.0660	68,871.20	0.00	0.0%	64.32%
Sub-Total: Energy				68,913.95			68,913.95	0.00	0.0%	64.36%
Service Charge		1	29.72	29.72	1	29.76	29.76	0.04	0.1%	0.03%
Service Charge Rate Adder(s)		1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate		2,480	5.6124	13,918.75	2,480	5.6453	14,000.34	81.59	0.6%	13.07%
Distribution Volumetric Rate Adder(s)		2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate		2,480	0.3149	780.95	2,480	0.3149	780.95	0.00	0.0%	0.73%
Distribution Volumetric Rate Rider(s)		2,480	0.0000	0.00	2,480	-1.2550	-3,112.40	-3,112.40	0.0%	-2.91%
Total: Distribution				14,729.42			11,699.65	-3,029.77	(20.6)%	10.93%
Retail Transmission Rate – Network Service Rate		2,480	1.4346	3,557.81	2,480	1.7451	4,327.85	770.04	21.6%	4.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate		2,480	1.1479	2,846.79	2,480	1.3261	3,288.73	441.94	15.5%	3.07%
Retail Transmission Rate – Low Voltage Volumetric Rate		2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission				6,404.60			7,616.58	1,211.98	18.9%	7.11%
Sub-Total: Delivery (Distribution and Retail Transmission)				21,134.02			19,316.23	-1,817.79	(8.6)%	18.04%
Wholesale Market Service Rate		1,044,253	0.0052	5,430.12	1,044,253	0.0052	5,430.12	0.00	0.0%	5.07%
Rural Rate Protection Charge		1,044,253	0.0013	1,357.53	1,044,253	0.0013	1,357.53	0.00	0.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)		1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory				6,787.90			6,787.90	0.00	0.0%	6.34%
Debt Retirement Charge (DRC)		995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.50%
Total Bill before Taxes				103,800.87			101,983.08	-1,817.79	(1.8)%	95.24%
GST		103,800.87	5%	5,190.04	101,983.08	5%	5,099.15	-90.89	(1.8)%	4.76%
Total Bill				108,990.91			107,082.23	-1,908.68	(1.8)%	100.00%

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,990	535,245	1,044,253	1,575,300	2,105,297
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$	1,378.59	\$	35,319.42	\$	68,913.95	\$	103,963.05	\$	138,942.85
Current Bill	\$	1,378.59	\$	35,319.42	\$	68,913.95	\$	103,963.05	\$	138,942.85
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		63.3%		64.3%		64.4%		64.4%		64.4%

Distribution

Applied For Bill	\$	266.02	\$	6,006.41	\$	11,699.75	\$	17,628.36	\$	23,556.96
Current Bill	\$	326.08	\$	7,557.37	\$	14,729.37	\$	22,197.75	\$	29,666.12
\$ Impact	-\$	60.06	-\$	1,550.96	-\$	3,029.62	-\$	4,569.39	-\$	6,109.16
% Impact		-18.4%		-20.5%		-20.6%		-20.6%		-20.6%
% of Total Bill		12.2%		10.9%		10.9%		10.9%		10.9%

Retail Transmission

Applied For Bill	\$	153.56	\$	3,900.43	\$	7,616.58	\$	11,486.28	\$	15,356.00
Current Bill	\$	129.12	\$	3,279.77	\$	6,404.60	\$	9,658.55	\$	12,912.50
\$ Impact	\$	24.44	\$	620.66	\$	1,211.98	\$	1,827.73	\$	2,443.50
% Impact		18.9%		18.9%		18.9%		18.9%		18.9%
% of Total Bill		7.0%		7.1%		7.1%		7.1%		7.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	419.58	\$	9,906.84	\$	19,316.33	\$	29,114.64	\$	38,912.96
Current Bill	\$	455.20	\$	10,837.14	\$	21,133.97	\$	31,856.30	\$	42,578.62
\$ Impact	-\$	35.62	-\$	930.30	-\$	1,817.64	-\$	2,741.66	-\$	3,665.66
% Impact		-7.8%		-8.6%		-8.6%		-8.6%		-8.6%
% of Total Bill		19.3%		18.0%		18.0%		18.0%		18.0%

Regulatory

Applied For Bill	\$	136.69	\$	3,479.34	\$	6,787.90	\$	10,239.70	\$	13,684.68
Current Bill	\$	136.69	\$	3,479.34	\$	6,787.90	\$	10,239.70	\$	13,684.68
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.3%		6.3%		6.3%		6.3%		6.3%

Debt Retirement Charge

Applied For Bill	\$	140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
Current Bill	\$	140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.4%		6.5%		6.5%		6.5%		6.5%

GST

Applied For Bill	\$	103.74	\$	2,613.78	\$	5,099.16	\$	7,691.22	\$	10,279.12
Current Bill	\$	105.52	\$	2,660.30	\$	5,190.04	\$	7,828.30	\$	10,462.41
\$ Impact	-\$	1.78	-\$	46.52	-\$	90.88	-\$	137.08	-\$	183.29
% Impact		-1.7%		-1.7%		-1.8%		-1.8%		-1.8%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	2,178.60	\$	54,889.38	\$	107,082.34	\$	161,515.61	\$	215,861.61
Current Bill	\$	2,216.00	\$	55,866.20	\$	108,990.86	\$	164,394.35	\$	219,710.56
\$ Impact	-\$	37.40	-\$	976.82	-\$	1,908.52	-\$	2,878.74	-\$	3,848.95
% Impact		-1.7%		-1.7%		-1.8%		-1.8%		-1.8%

Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	276.84	279.33
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.1695	1.1764
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3400	0.3400
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.6871	2.0523
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4390	1.6624
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0390

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	30,130,251	0.0660	1,988,596.57	30,130,251	0.0660	1,988,596.57	0.00	0.0%	71.49%
Sub-Total: Energy			1,988,639.32			1,988,639.32	0.00	0.0%	71.49%
Service Charge	1	276.84	276.84	1	279.33	279.33	2.49	0.9%	0.01%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	50,000	1.1695	58,475.00	50,000	1.1764	58,820.00	345.00	0.6%	2.11%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.3400	17,000.00	50,000	0.3400	17,000.00	0.00	0.0%	0.61%
Distribution Volumetric Rate Rider(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			75,751.84			76,100.33	348.49	0.5%	2.74%
Retail Transmission Rate – Network Service Rate	50,000	1.6871	84,355.00	50,000	2.0523	102,615.00	18,260.00	21.6%	3.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	1.4390	71,950.00	50,000	1.6624	83,120.00	11,170.00	15.5%	2.99%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			156,305.00			185,735.00	29,430.00	18.8%	6.68%
Sub-Total: Delivery (Distribution and Retail Transmission)			232,056.84			261,835.33	29,778.49	12.8%	9.41%
Wholesale Market Service Rate	30,131,001	0.0052	156,681.21	30,131,001	0.0052	156,681.21	0.00	0.0%	5.63%
Rural Rate Protection Charge	30,131,001	0.0013	39,170.30	30,131,001	0.0013	39,170.30	0.00	0.0%	1.41%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			195,851.76			195,851.76	0.00	0.0%	7.04%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.30%
Total Bill before Taxes			2,619,547.92			2,649,326.41	29,778.49	1.1%	95.24%
GST	2,619,547.92	5%	130,977.40	2,649,326.41	5%	132,466.32	1,488.92	1.1%	4.76%
Total Bill			2,750,525.32			2,781,792.73	31,267.41	1.1%	100.00%

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,701,401	5,195,001	13,507,001	20,780,001	27,014,001
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	178,285.72	\$	342,863.31	\$	891,455.31	\$	1,371,473.31	\$	1,782,917.31
Current Bill	\$	178,285.72	\$	342,863.31	\$	891,455.31	\$	1,371,473.31	\$	1,782,917.31
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		70.6%		70.3%		70.7%		70.4%		70.7%

Distribution

Applied For Bill	\$	7,862.33	\$	15,444.33	\$	38,190.33	\$	60,936.33	\$	76,100.33
Current Bill	\$	7,824.51	\$	15,372.19	\$	38,015.21	\$	60,658.23	\$	75,753.58
\$ Impact	\$	37.82	\$	72.14	\$	175.12	\$	278.10	\$	346.75
% Impact		0.5%		0.5%		0.5%		0.5%		0.5%
% of Total Bill		3.1%		3.2%		3.0%		3.1%		3.0%

Retail Transmission

Applied For Bill	\$	18,573.50	\$	37,147.00	\$	92,867.50	\$	148,588.00	\$	185,735.00
Current Bill	\$	15,630.50	\$	31,261.00	\$	78,152.50	\$	125,044.00	\$	156,305.00
\$ Impact	\$	2,943.00	\$	5,886.00	\$	14,715.00	\$	23,544.00	\$	29,430.00
% Impact		18.8%		18.8%		18.8%		18.8%		18.8%
% of Total Bill		7.4%		7.6%		7.4%		7.6%		7.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	26,435.83	\$	52,591.33	\$	131,057.83	\$	209,524.33	\$	261,835.33
Current Bill	\$	23,455.01	\$	46,633.19	\$	116,167.71	\$	185,702.23	\$	232,058.58
\$ Impact	\$	2,980.82	\$	5,958.14	\$	14,890.12	\$	23,822.10	\$	29,776.75
% Impact		12.7%		12.8%		12.8%		12.8%		12.8%
% of Total Bill		10.5%		10.8%		10.4%		10.8%		10.4%

Regulatory

Applied For Bill	\$	17,559.36	\$	33,767.76	\$	87,795.76	\$	135,070.26	\$	175,591.26
Current Bill	\$	17,559.36	\$	33,767.76	\$	87,795.76	\$	135,070.26	\$	175,591.26
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.0%		6.9%		7.0%		6.9%		7.0%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.2%		7.2%		7.2%		7.2%		7.2%

GST

Applied For Bill	\$	12,024.05	\$	23,211.12	\$	60,065.45	\$	92,803.40	\$	120,117.20
Current Bill	\$	11,875.00	\$	22,913.21	\$	59,320.94	\$	91,612.29	\$	118,628.36
\$ Impact	\$	149.05	\$	297.91	\$	744.51	\$	1,191.11	\$	1,488.84
% Impact		1.3%		1.3%		1.3%		1.3%		1.3%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	252,504.96	\$	487,433.52	\$	1,261,374.35	\$	1,948,871.30	\$	2,522,461.11
Current Bill	\$	249,375.09	\$	481,177.47	\$	1,245,739.72	\$	1,923,858.09	\$	2,491,195.52
\$ Impact	\$	3,129.87	\$	6,256.05	\$	15,634.63	\$	25,013.21	\$	31,265.59
% Impact		1.3%		1.3%		1.3%		1.3%		1.3%

Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.27	8.35
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0194	0.0195
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0007	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0044
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0036	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0032
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0495

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.89%
Energy Second Tier (kWh)	1,349	0.0660	89.03	1,349	0.0660	89.03	0.00	0.0%	39.33%
Sub-Total: Energy			131.78			131.78	0.00	0.0%	58.22%
Service Charge	1	8.27	8.27	1	8.35	8.35	0.08	1.0%	3.69%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0194	38.80	2,000	0.0195	39.00	0.20	0.5%	17.23%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0007	1.40	2,000	0.0007	1.40	0.00	0.0%	0.62%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0044	-8.80	-8.80	0.0%	-3.89%
Total: Distribution			48.47			39.95	-8.52	(17.6)%	17.65%
Retail Transmission Rate – Network Service Rate	2,099	0.0036	7.56	2,099	0.0044	9.24	1.68	22.2%	4.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,099	0.0028	5.88	2,099	0.0032	6.72	0.84	14.3%	2.97%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,099	0.0000	0.00	2,099	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			13.44			15.96	2.52	18.8%	7.05%
Sub-Total: Delivery (Distribution and Retail Transmission)			61.91			55.91	-6.00	(9.7)%	24.70%
Wholesale Market Service Rate	2,099	0.0052	10.91	2,099	0.0052	10.91	0.00	0.0%	4.82%
Rural Rate Protection Charge	2,099	0.0013	2.73	2,099	0.0013	2.73	0.00	0.0%	1.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.89			13.89	0.00	0.0%	6.14%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.18%
Total Bill before Taxes			221.58			215.58	-6.00	(2.7)%	95.24%
GST	221.58	5%	11.08	215.58	5%	10.78	-0.30	(2.7)%	4.76%
Total Bill			232.66			226.36	-6.30	(2.7)%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		525	2,099	7,872	15,743	20,990
	kW					
Load Factor						

Energy

Applied For Bill	\$ 29.93	\$ 131.78	\$ 512.80	\$ 1,032.29	\$ 1,378.59
Current Bill	\$ 29.93	\$ 131.78	\$ 512.80	\$ 1,032.29	\$ 1,378.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.7%	58.2%	60.8%	61.3%	61.4%

Distribution

Applied For Bill	\$ 16.23	\$ 39.89	\$ 126.62	\$ 244.90	\$ 323.75
Current Bill	\$ 18.32	\$ 48.46	\$ 159.00	\$ 309.72	\$ 410.20
\$ Impact	-\$ 2.09	-\$ 8.57	\$ 32.38	-\$ 64.82	-\$ 86.45
% Impact	-11.4%	-17.7%	-20.4%	-20.9%	-21.1%
% of Total Bill	27.0%	17.6%	15.0%	14.5%	14.4%

Retail Transmission

Applied For Bill	\$ 3.99	\$ 15.96	\$ 59.83	\$ 119.65	\$ 159.53
Current Bill	\$ 3.36	\$ 13.44	\$ 50.38	\$ 100.75	\$ 134.33
\$ Impact	\$ 0.63	\$ 2.52	\$ 9.45	\$ 18.90	\$ 25.20
% Impact	18.8%	18.8%	18.8%	18.8%	18.8%
% of Total Bill	6.6%	7.1%	7.1%	7.1%	7.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.22	\$ 55.85	\$ 186.45	\$ 364.55	\$ 483.28
Current Bill	\$ 21.68	\$ 61.90	\$ 209.38	\$ 410.47	\$ 544.53
\$ Impact	-\$ 1.46	-\$ 6.05	\$ 22.93	-\$ 45.92	-\$ 61.25
% Impact	-6.7%	-9.8%	-11.0%	-11.2%	-11.2%
% of Total Bill	33.6%	24.7%	22.1%	21.6%	21.5%

Regulatory

Applied For Bill	\$ 3.66	\$ 13.89	\$ 51.41	\$ 102.58	\$ 136.69
Current Bill	\$ 3.66	\$ 13.89	\$ 51.41	\$ 102.58	\$ 136.69
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.1%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.2%	6.2%	6.2%	6.2%

GST

Applied For Bill	\$ 2.87	\$ 10.78	\$ 40.16	\$ 80.22	\$ 106.93
Current Bill	\$ 2.94	\$ 11.08	\$ 41.30	\$ 82.52	\$ 109.99
\$ Impact	-\$ 0.07	-\$ 0.30	\$ 1.14	-\$ 2.30	-\$ 3.06
% Impact	-2.4%	-2.7%	-2.8%	-2.8%	-2.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 60.18	\$ 226.30	\$ 843.32	\$ 1,684.64	\$ 2,245.49
Current Bill	\$ 61.71	\$ 232.65	\$ 867.39	\$ 1,732.86	\$ 2,309.80
\$ Impact	-\$ 1.53	-\$ 6.35	\$ 24.07	-\$ 48.22	-\$ 64.31
% Impact	-2.5%	-2.7%	-2.8%	-2.8%	-2.8%

Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.53	2.56
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	8.5088	8.5588
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2021	0.2021
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.0044
Retail Transmission Rate – Network Service Rate	\$/kW	1.0874	1.3228
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9060	1.0466
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0495

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0570	10.77	189	0.0570	10.77	0.00	0.0%	47.42%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.77			10.77	0.00	0.0%	47.42%
Service Charge	1	2.53	2.53	1	2.56	2.56	0.03	1.2%	11.27%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	8.5088	4.25	0.50	8.5588	4.28	0.03	0.7%	18.85%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.2021	0.10	0.50	0.2021	0.10	0.00	0.0%	0.44%
Distribution Volumetric Rate Rider(s)	0.50	0.0000	0.00	0.50	-0.0044	0.00	0.00	0.0%	0.00%
Total: Distribution			6.88			6.94	0.06	0.9%	30.56%
Retail Transmission Rate – Network Service Rate	0.50	1.0874	0.54	0.50	1.3228	0.66	0.12	22.2%	2.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	0.9060	0.45	0.50	1.0466	0.52	0.07	15.6%	2.29%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.99			1.18	0.19	19.2%	5.20%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.87			8.12	0.25	3.2%	35.76%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	4.32%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.10%
Sub-Total: Regulatory			1.48			1.48	0.00	0.0%	6.52%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.55%
Total Bill before Taxes			21.38			21.63	0.25	1.2%	95.24%
GST	21.38	5%	1.07	21.63	5%	1.08	0.01	0.9%	4.76%
Total Bill			22.45			22.71	0.26	1.2%	100.00%

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		74	137	189	284	378
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.22	\$ 7.81	\$ 10.77	\$ 16.19	\$ 21.55
Current Bill	\$ 4.22	\$ 7.81	\$ 10.77	\$ 16.19	\$ 21.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	39.3%	45.6%	47.4%	49.6%	50.7%

Distribution

Applied For Bill	\$ 4.31	\$ 5.63	\$ 6.94	\$ 9.13	\$ 11.32
Current Bill	\$ 4.27	\$ 5.58	\$ 6.88	\$ 9.06	\$ 11.24
\$ Impact	\$ 0.04	\$ 0.05	\$ 0.06	\$ 0.07	\$ 0.08
% Impact	0.9%	0.9%	0.9%	0.8%	0.7%
% of Total Bill	40.2%	32.8%	30.6%	28.0%	26.6%

Retail Transmission

Applied For Bill	\$ 0.47	\$ 0.83	\$ 1.18	\$ 1.77	\$ 2.37
Current Bill	\$ 0.40	\$ 0.70	\$ 0.99	\$ 1.50	\$ 2.00
\$ Impact	\$ 0.07	\$ 0.13	\$ 0.19	\$ 0.27	\$ 0.37
% Impact	17.5%	18.6%	19.2%	18.0%	18.5%
% of Total Bill	4.4%	4.8%	5.2%	5.4%	5.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.78	\$ 6.46	\$ 8.12	\$ 10.90	\$ 13.69
Current Bill	\$ 4.67	\$ 6.28	\$ 7.87	\$ 10.56	\$ 13.24
\$ Impact	\$ 0.11	\$ 0.18	\$ 0.25	\$ 0.34	\$ 0.45
% Impact	2.4%	2.9%	3.2%	3.2%	3.4%
% of Total Bill	44.5%	37.7%	35.8%	33.4%	32.2%

Regulatory

Applied For Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.10	\$ 2.71
Current Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.10	\$ 2.71
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.8%	6.7%	6.5%	6.4%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.3%	5.5%	5.8%	5.9%

GST

Applied For Bill	\$ 0.51	\$ 0.82	\$ 1.08	\$ 1.55	\$ 2.02
Current Bill	\$ 0.51	\$ 0.81	\$ 1.07	\$ 1.54	\$ 2.00
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02
% Impact	0.0%	1.2%	0.9%	0.6%	1.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 10.73	\$ 17.14	\$ 22.71	\$ 32.63	\$ 42.49
Current Bill	\$ 10.62	\$ 16.95	\$ 22.45	\$ 32.28	\$ 42.02
\$ Impact	\$ 0.11	\$ 0.19	\$ 0.26	\$ 0.35	\$ 0.47
% Impact	1.0%	1.1%	1.2%	1.1%	1.1%

Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.81	0.82
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.4208	4.4468
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2334	0.2334
Distribution Volumetric Rate Rider(s)	\$/kW	-	1.6574
Retail Transmission Rate – Network Service Rate	\$/kW	1.0820	1.3162
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8874	1.0251
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0495

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	48.90%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	48.90%
Service Charge	1	0.81	0.81	1	0.82	0.82	0.01	1.2%	18.06%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4.4208	0.44	0.10	4.4468	0.44	0.00	0.0%	9.69%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.2334	0.02	0.10	0.2334	0.02	0.00	0.0%	0.44%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-1.6574	-0.17	-0.17	0.0%	-3.74%
Total: Distribution			1.27			1.11	-0.16	(12.6)%	24.45%
Retail Transmission Rate – Network Service Rate	0.10	1.0820	0.11	0.10	1.3162	0.13	0.02	18.2%	2.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.8874	0.09	0.10	1.0251	0.10	0.01	11.1%	2.20%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.20			0.23	0.03	15.0%	5.07%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.47			1.34	-0.13	(8.8)%	29.52%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.41%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.51%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	11.01%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.73%
Total Bill before Taxes			4.45			4.32	-0.13	(2.9)%	95.15%
GST	4.45	5%	0.22	4.32	5%	0.22	0.00	0.0%	4.85%
Total Bill			4.67			4.54	-0.13	(2.8)%	100.00%

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	116	154	193
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
Current Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.9%	55.4%	58.3%	59.6%	60.6%

Distribution

Applied For Bill	\$ 1.11	\$ 1.43	\$ 1.72	\$ 2.03	\$ 2.33
Current Bill	\$ 1.27	\$ 1.74	\$ 2.21	\$ 2.67	\$ 3.14
\$ Impact	-\$ 0.16	-\$ 0.31	-\$ 0.49	-\$ 0.64	-\$ 0.81
% Impact	-12.6%	-17.8%	-22.2%	-24.0%	-25.8%
% of Total Bill	24.4%	18.0%	15.2%	13.8%	12.8%

Retail Transmission

Applied For Bill	\$ 0.23	\$ 0.47	\$ 0.70	\$ 0.94	\$ 1.17
Current Bill	\$ 0.20	\$ 0.40	\$ 0.59	\$ 0.78	\$ 0.98
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.11	\$ 0.16	\$ 0.19
% Impact	15.0%	17.5%	18.6%	20.5%	19.4%
% of Total Bill	5.1%	5.9%	6.2%	6.4%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.34	\$ 1.90	\$ 2.42	\$ 2.97	\$ 3.50
Current Bill	\$ 1.47	\$ 2.14	\$ 2.80	\$ 3.45	\$ 4.12
\$ Impact	-\$ 0.13	-\$ 0.24	-\$ 0.38	-\$ 0.48	-\$ 0.62
% Impact	-8.8%	-11.2%	-13.6%	-13.9%	-15.0%
% of Total Bill	29.5%	24.0%	21.3%	20.2%	19.3%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	11.0%	9.5%	8.8%	8.5%	8.3%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.4%	6.8%	6.9%	7.1%

GST

Applied For Bill	\$ 0.22	\$ 0.38	\$ 0.54	\$ 0.70	\$ 0.86
Current Bill	\$ 0.22	\$ 0.39	\$ 0.56	\$ 0.73	\$ 0.90
\$ Impact	\$ -	-\$ 0.01	-\$ 0.02	-\$ 0.03	-\$ 0.04
% Impact	0.0%	-2.6%	-3.6%	-4.1%	-4.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.7%

Total Bill

Applied For Bill	\$ 4.54	\$ 7.93	\$ 11.34	\$ 14.72	\$ 18.14
Current Bill	\$ 4.67	\$ 8.18	\$ 11.74	\$ 15.23	\$ 18.80
\$ Impact	-\$ 0.13	-\$ 0.25	-\$ 0.40	-\$ 0.51	-\$ 0.66
% Impact	-2.8%	-3.1%	-3.4%	-3.3%	-3.5%



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

LDC Information

Applicant Name	Brant County Power Inc.
OEB Application Number	EB-2009-0258
LDC Licence Number	ED-2002-0522
Applied for Effective Date	May 1, 2010



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

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Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as	Hydro One charges (if	Hydro One charges (if	Transition Cost	Principal Amounts	Interest to Dec31-04	Interest per 2006	Total Claim and	Transfer of Board-	Transfer of Board-
		of Dec-31 2004	applicable) to Dec31-03	applicable) Jan 1-04 to Apr 30-06	Adjustment	E = A + B + C + D	F	Reg Assets G = H - F - E	Recoveries per 2006 Reg Assets H	approved amounts to 1590 as per 2006 EDR I = - E	approved Interest to 1590 as per 2006 EDR J = - (F + G)
		A	B	C	D	E	F	G	H	I	J
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	410,484	0	0		410,484	79,923	38,312	528,719	(410,484)	(118,235)
RSVA - One-time Wholesale Market Service	1582	62,213	0	0		62,213	4,510	5,806	72,529	(62,213)	(10,316)
RSVA - Retail Transmission Network Charge	1584	(155,498)		(70,521)		(276,790)	4,295	(18,501)	(291,004)	276,790	14,214
RSVA - Retail Transmission Connection Charge	1586	(142,371)	262,130	184,633		304,392	572	7,300	312,264	(304,392)	(7,872)
RSVA - Power	1588	(368,733)				(368,733)	13,821	(34,415)	(389,327)	368,733	20,594
Sub-Totals		(193,894)	211,349	114,112		131,567	103,112	(1,498)	233,181	(131,567)	(101,614)
Other Regulatory Assets	1508	21,018	0			21,018	0	0	21,018	(21,018)	0
Retail Cost Variance Account - Retail	1518	11,757				11,757	817	1,097	13,672	(11,757)	(1,914)
Retail Cost Variance Account - STR	1548	0				0	0	0	0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,759	11,348			28,107	2,392	2,511	33,010	(28,107)	(4,903)
Pre-Market Opening Energy Variances Total	1571	199,911				199,911	20,580	18,659	239,149	(199,911)	(39,239)
Extra-Ordinary Event Losses	1572	0				0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0				0	0	0	0	0	0
Other Deferred Credits	2425	0				0	0	0	0	0	0
Sub-Totals		249,445	11,348			260,793	23,790	22,267	306,850	(260,793)	(46,056)
Qualifying Transition Costs	1570	1,100,000	55			1,100,055	260,850	106,338	1,467,242	(1,100,055)	(367,187)
Transition Cost Adjustment	1570				0	0			0	0	0
Sub-Totals		1,100,000	55		0	1,100,055	260,850	106,338	1,467,242	(1,100,055)	(367,187)
Total Regulatory Assets		1,155,551	222,752	114,112	0	1,492,415	387,751	127,107	2,007,273	(1,492,415)	(514,858)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							2,286,200	(2,286,200)	
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							(278,927)	793,785	



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	1,451,645	72.3%
GS < 50 KW	302,151	15.1%
GS > 50 Non TOU	248,626	12.4%
GS > 50 TOU	0	0.0%
Intermediate	44	0.0%
Large Users	522	0.0%
Small Scattered Load	1,378	0.1%
Sentinel Lighting	491	0.0%
Street Lighting	2,415	0.1%
Total	2,007,273	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion ¹ E	1595 Recovery Share Proportion ¹ F
				Billed Customers or Connections					
				A	Billed kWh B	Billed kW C			
RES	Residential	Customer	kWh	7,153	74,610,634		0	72.3%	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,099	28,935,726		333,384	15.1%	
GSST50	General Service 50 to 4,999 kW	Customer	kW	69	132,907,571	308,132	123,241,231	12.4%	
LU	Large Use	Customer	kW	0	0	0	0	0.0%	
USL	Unmetered Scattered Load	Connection	kWh	53	527,343		0	0.1%	
Sen	Sentinel Lighting	Connection	kW	194	48,389	48,389	0	0.0%	
SL	Street Lighting	Connection	kW	2,640	1,786,408	4,771	0	0.1%	
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
								100.0%	0.0%

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ²	Transactions (reductions) during 2005, excluding interest and adjustments ²	Adjustments during 2005 - instructed by Board ³	Adjustments during 2005 - other ⁴	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0			0
RSVA - Wholesale Market Service Charge	1580	410,484	240,849				651,333	79,923	10,803	90,726
RSVA - Retail Transmission Network Charge	1584	(155,488)	(223,864)				(379,352)	4,286	(24,232)	(19,946)
RSVA - Retail Transmission Connection Charge	1586	(142,371)	13,425				(128,946)	572	(22,285)	(21,713)
RSVA - Power (Excluding Global Adjustment)	1588	(368,733)	1,241,748				873,015	13,821	18,280	32,101
RSVA - Power (Global Adjustment Sub-account)			(1,201,821)				(1,201,821)		(89,674)	(89,674)
Recovery of Regulatory Asset Balances	1590						0			0
Disposition and recovery of Regulatory Balances Account	1595						0			0
Total		(256,107)	70,336	0	0	0	(185,771)	98,602	(107,108)	(8,506)

¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ²	Transactions (reductions) during 2006, excluding interest and adjustments ²	Adjustments during 2006 - instructed by Board ³	Adjustments during 2006 - other ⁴	Low Voltage and Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Interest per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0							0	0				0
RSVA - Wholesale Market Service Charge	1580	651,333	(285,821)				0	(410,484)	(44,972)	90,726	(35,451)	38,312	(118,235)	(24,648)
RSVA - Retail Transmission Network Charge	1584	(373,352)	(517,898)				(121,302)	276,790	(741,560)	(19,946)	(16,945)	(18,501)	14,214	(40,277)
RSVA - Retail Transmission Connection Charge	1586	(128,946)	(671,106)				446,763	(304,352)	(657,681)	(21,713)	(1,770)	7,300	(7,872)	(24,055)
RSVA - Power (Excluding Global Adjustment)	1588	873,015	(868,560)					368,733	373,188	32,101	45,864	(34,415)	20,594	64,144
RSVA - Power (Global Adjustment Sub-account)		(1,201,821)	826,263					(375,558)	(89,674)	(89,674)	10,533			(79,141)
Recovery of Regulatory Asset Balances	1590	0	419,558				(2,286,200)	1,492,415	(374,227)	0	(293,241)		514,858	221,617
Disposition and recovery of Regulatory Balances Account	1595	0						0	0	0				0
Total		(185,771)	(1,097,362)	0	0	0	(1,960,739)	1,423,061	(1,820,810)	(8,506)	(290,110)	(7,304)	423,560	117,640

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ²	Transactions (reductions) during 2007, excluding interest and adjustments ²	Adjustments during 2007 - instructed by Board ³	Adjustments during 2007 - other ⁴	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	0					0	0		0
RSVA - Wholesale Market Service Charge	1580	(44,972)	(350,316)				(395,288)	(24,648)	(10,370)	(35,018)
RSVA - Retail Transmission Network Charge	1584	(741,560)	(383,877)				(1,125,437)	(40,277)	(42,784)	(83,061)
RSVA - Retail Transmission Connection Charge	1586	(657,681)	(445,455)				(1,103,136)	(24,055)	(40,775)	(64,830)
RSVA - Power (Excluding Global Adjustment)	1588	373,188	(218,619)				154,569	64,144	12,475	76,619
RSVA - Power (Global Adjustment Sub-account)		(375,558)	392,444				16,886	(79,141)	3,522	(75,619)
Recovery of Regulatory Asset Balances	1590	(374,227)	78,858				(295,369)	221,617	2,577	224,194
Disposition and recovery of Regulatory Balances Account	1595	0					0	0		0
Total		(1,820,810)	(926,965)	0	0	0	(2,747,775)	117,640	(75,355)	42,285

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ²	Transactions (reductions) during 2008, excluding interest and adjustments ²	Adjustments during 2008 - instructed by Board ³	Adjustments during 2008 - other ⁴	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁵	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0	515,183					515,183	0	10,907		10,907
RSVA - Wholesale Market Service Charge	1580	(395,288)	(141,126)					(536,414)	(35,018)	(19,139)		(54,157)
RSVA - Retail Transmission Network Charge	1584	(1,125,437)	(709,906)					(1,835,343)	(83,061)	(60,676)		(143,737)
RSVA - Retail Transmission Connection Charge	1586	(1,103,136)	(683,724)					(1,786,860)	(64,830)	(59,034)		(123,864)
RSVA - Power (Excluding Global Adjustment)	1588	154,569	(447,617)					(293,048)	76,619	(2,756)		73,864
RSVA - Power (Global Adjustment Sub-account)		16,886	855,367					872,253	(75,619)	1,392		(74,227)
Recovery of Regulatory Asset Balances	1590	(295,369)	67,202					(228,167)	224,194	5,102		229,296
Disposition and recovery of Regulatory Balances Account	1595	0						0	0			0
Total		(2,747,775)	(544,621)	0	0	0	0	(3,292,396)	42,285	(124,204)	0	(81,919)

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁵ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Opening Principal Amounts as of Jan-1-09 After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) E	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ⁵ F	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ⁵ G	Total Claim H = C + D + E + F + G
LV Variance Account	1550	515,183		515,183	10,907		5,978	963	533,031
RSVA - Wholesale Market Service Charge	1580	(536,414)		(536,414)	(54,157)		(6,711)	(1,081)	(598,363)
RSVA - Retail Transmission Network Charge	1584	(1,835,343)		(1,835,343)	(143,737)		(22,489)	(3,622)	(2,005,191)
RSVA - Retail Transmission Connection Charge	1586	(1,786,860)		(1,786,860)	(123,864)		(21,712)	(3,497)	(1,935,932)
RSVA - Power (Excluding Global Adjustment)	1588	(293,048)		(293,048)	73,864		(2,491)	(401)	(222,076)
RSVA - Power (Global Adjustment Sub-account)		872,253		872,253	(74,227)		9,068	1,460	808,554
Recovery of Regulatory Asset Balances	1590	(228,167)		(228,167)	229,296		13	2	1,144
Disposition and recovery of Regulatory Balances Account	1595	0		0	0		0	0	0
Total		(3,292,396)	0	(3,292,396)	(81,919)	0	(38,343)	(6,175)	(3,418,833)

⁵ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Month	Prescribed Rate
January-31-09	2.45	Jan-10	0.55
February-28-09	2.45	Feb-10	0.55
March-31-09	2.45	Mar-10	0.55
April-30-09	1.00	Apr-10	0.55
May-31-09	1.00	Effective Rate	<u>0.0018</u>
June-30-09	1.00		
July-31-09	0.55		
August-31-09	0.55		
September-30-09	0.55		
October-31-09	0.55		
November-30-09	0.55		
December-31-09	0.55		
Effective Rate	<u>0.0114</u>		



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Threshold Test

Rate Class	Billed kWh B
Residential	74,610,634
General Service Less Than 50 kW	28,935,726
General Service 50 to 4,999 kW	132,907,571
Large Use	0
Unmetered Scattered Load	527,343
Sentinel Lighting	48,389
Street Lighting	1,786,408
	238,816,071
Total Claim	(3,418,833)
Total Claim per kWh	- 0.014316



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	74,610,634	31.2%	166,529	(186,940)	(626,459)	(604,822)	(69,381)	(1,321,073)
General Service Less Than 50 kW	28,935,726	12.1%	64,584	(72,500)	(242,955)	(234,564)	(26,907)	(512,342)
General Service 50 to 4,999 kW	132,907,571	55.7%	296,646	(333,005)	(1,115,943)	(1,077,398)	(123,591)	(2,353,291)
Large Use	0	0.0%	0	0	0	0	0	0
Unmetered Scattered Load	527,343	0.2%	1,177	(1,321)	(4,428)	(4,275)	(490)	(9,337)
Sentinel Lighting	48,389	0.0%	108	(121)	(406)	(392)	(45)	(857)
Street Lighting	1,786,408	0.7%	3,987	(4,476)	(14,999)	(14,481)	(1,661)	(31,631)
	<u>238,816,071</u>	<u>100.0%</u>	<u>533,031</u>	<u>(598,363)</u>	<u>(2,005,191)</u>	<u>(1,935,932)</u>	<u>(222,076)</u>	<u>(4,228,531)</u>

¹ RSVA - Power (Excluding Global Adjustment)

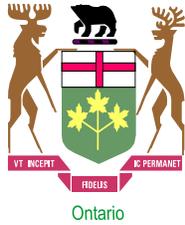


Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	0	0.0%	0
General Service Less Than 50 kW	333,384	0.3%	2,181
General Service 50 to 4,999 kW	123,241,231	99.7%	806,373
Large Use	0	0.0%	0
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	123,574,615	100.0%	808,554

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	72.3%	827
General Service Less Than 50 kW	15.1%	172
General Service 50 to 4,999 kW	12.4%	142
Large Use	0.0%	0
Unmetered Scattered Load	0.1%	1
Sentinel Lighting	0.0%	0
Street Lighting	0.1%	1
	100.0%	1,144
		- 0



Name of LDC: Brant County Power Inc.
File Number: EB-2009-0258
Effective Date: May-01-10

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Brant County Power Inc.
 File Number: EB-2009-0258
 Effective Date: May-01-10

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Four

Rate Rider Effective To Date

April-30-14

Rate Class	Vol Metric	Billed kWh	Billed kW	kWh	Non-RPP	1590	1595	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
		A	B	C	D	E	F		
Residential	kWh	74,610,634	0	(1,321,073)	0	827	0	(1,320,245)	(0.00442)
General Service Less Than 50 kW	kWh	28,935,726	0	(512,342)	2,181	172	0	(509,989)	(0.00441)
General Service 50 to 4,999 kW	kW	132,907,571	308,132	(2,353,291)	806,373	142	0	(1,546,777)	(1.25496)
Large Use	kW	0	0	0	0	0	0	0	0.00000
Unmetered Scattered Load	kWh	527,343	0	(9,337)	0	1	0	(9,336)	(0.00443)
Sentinel Lighting	kW	48,389	48,389	(857)	0	0	0	(857)	(0.00443)
Street Lighting	kW	1,786,408	4,771	(31,631)	0	1	0	(31,629)	(1.65737)
		<u>238,816,071</u>	<u>361,292</u>	<u>(4,228,531)</u>	<u>808,554</u>	<u>1,144</u>	<u>0</u>	<u>(3,418,833)</u>	
				-	-	0	-	0	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator