

October 1, 2009

BY COURIER (2 COPIES) AND EMAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, Ontario M4P 1E4
Fax: (416) 440-7656
Email: boardsec@oeb.gov.on.ca

Dear Ms. Walli:

**Re: Pollution Probe – Interrogatories and Update to Intervenor List
EB-2009-0096 – Hydro One – 2010-11 Distribution Rates**

Pursuant to Procedural Order No. 1, please find enclosed Pollution Probe's interrogatories to Hydro One for this matter.

In addition, we request that Pollution Probe's contact information on the Intervenor List be updated to replace Kent Elson with Murray Klippenstein. For your ease of reference, Mr. Klippenstein's contact information is as follows:

Murray Klippenstein
Klippensteins, Barristers & Solicitors
160 John Street, Suite 300
Toronto, Ontario M5V 2E5
Tel: (416) 598-0288; Fax: (416) 598-9520
Email: murray.klippenstein@klippensteins.ca

Please do not hesitate to contact the undersigned if you wish to discuss this matter further.

Yours truly,



Basil Alexander

BA/ba

cc: Applicant and Intervenor by email per Appendix A to *Issues List Decision and Procedural Order No. 2*

EB-2009-0096

Pollution Probe Interrogatories for Hydro One

October 1, 2009

Issue #9: The Green Energy Plan

Reference: Exhibit A, Tab 14, Schedule 2, pages 24 – 26

1. Please provide the actuals for each of Hydro One's 2006 CDM programmes':
a) budget; b) number of participants; c) annual MWh savings; d) MW savings;
and e) TRC net benefits.
2. Please provide the actuals for each of Hydro One's 2007 CDM programmes':
a) budget; b) number of participants; c) annual MWh savings; d) MW savings;
and e) TRC net benefits.
3. Please provide the actuals for each of Hydro One's 2008 CDM programmes':
a) budget; b) number of participants; c) annual MWh savings; d) MW savings;
and e) TRC net benefits.
4. Please provide the best available information for each of Hydro One's 2009
CDM programmes': a) budget; b) number of participants; c) annual MWh
savings; d) MW savings; and e) TRC net benefits.
5. Please provide the forecasts for each of Hydro One's 2010 CDM
programmes': a) budget; b) number of participants; c) annual MWh savings;
d) MW savings; and e) TRC net benefits.
6. Please provide the forecasts for each of Hydro One's 2011 CDM
programmes': a) budget; b) number of participants; c) annual MWh savings;
d) MW savings; and e) TRC net benefits.
7. Please provide the forecasts for each of Hydro One's 2012 CDM
programmes': a) budget; b) number of participants; c) annual MWh savings;
d) MW savings; and e) TRC net benefits.
8. Please provide the forecasts for each of Hydro One's 2013 CDM
programmes': a) budget; b) number of participants; c) annual MWh savings;
d) MW savings; and e) TRC net benefits.
9. Please provide the forecasts for each of Hydro One's 2014 CDM
programmes': a) budget; b) number of participants; c) annual MWh savings;
d) MW savings; and e) TRC net benefits.

10. Please state Hydro One's actual and forecasted number of:
 - a) residential *peaksaver* participants as of December 31, 2008 and December 31, 2009 respectively; and
 - b) small business *peaksaver* participants as of December 31, 2008 and December 31, 2009 respectively.
11. Please state the number of *peaksaver* participants that Hydro One controlled on August 17, 2009 and the resulting savings (in MWs).
12. Please state the kW savings of an average Hydro One residential *peaksaver* participant and an average Hydro One small business *peaksaver* participant.
13. Please state Hydro One's potential number of:
 - a) residential *peaksaver* participants; and
 - b) non-residential *peaksaver* participants.Please clarify as to whether these numbers include existing *peaksaver* participants.
14. Please state Hydro One's forecasted number of *peaksaver* participants in 2010, 2011, 2012, 2013, and 2014.
15. Please state Hydro One's maximum payment per kW and per kWh for electricity savings pursuant to its Electricity Incentive Retrofit Program.
16. Please state Hydro One's forecasted total capital budget for CDM in 2010, 2011, 2012, 2013 and 2014. Please also provide a break-out of these budgets by their major components.