## Exhibit 1 - Derivation of Rate Riders

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
			RESIDENTIAL	GS < 50 kW	GS - 50 to 1000 kW	GS > 1000 to 5000 kW	LARGE USE	UNMETERED SCATTER LOAD	STREETLIGHT	TOTAL
2 2009 Approved Load by Rate Class Number of Customers			611,808	66,191	11,719	530	49	1,135	1	691,433
Number of Connection   2009 - Cost of Service Allocation - Sec	ondary Customer Base		611,808	66,191	2,803	12	0	19,907 19,907	162,450 90,026	182,357 790,747
Allocators Percentages 2009 - Cost of Service Allocation - Sec Connections Allocation	ondary Customer Base (%)		77.37%	8.37%	0.35%	0.00%	0.00%	2.52% 18.11%	11.38% 81.89%	100% 100%
1		ALLOCATOR	RESIDENTIAL	GS < 50 kW	GS - 50 to 1000 kW	GS > 1000 to 5000 kW	LARGE USER	SMALL SCATTER LOAD	STREETLIGHT	TOTAL
2 Scanning	\$6,555,000	Connections Allocation	\$0	\$0	-	\$0	\$0	\$1,187,004	\$5,367,996	\$6,555,000
3 Remediation	\$7,790,000	Connections Allocation	\$0	\$0		\$0	\$0	\$1,410,642	\$6,379,358	\$7,790,000

11			ALLOCATOR	RESIDENTIAL	GS < 50 kW	GS - 50 to 1000 kW	GS > 1000 to 5000 kW	LARGE USER	SMALL SCATTER LOAD
12	Scanning \$6,55	55,000	Connections Allocation	\$0	\$0	-	\$0	\$0	\$1,187,004
13	Remediation \$7,79	90,000	Connections Allocation	\$0	\$0	-	\$0	\$0	\$1,410,642
14	Total Recovery \$14,34	45,000		\$0	\$0		\$0	\$0	\$2,597,646

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2010 - Rate Riders	RECOVERY AMOUNT	ALLOCATOR	RESID	ENTIAL	GS	< 50 kW	S - 50 to 000 kW	> 1000 to 000 kW	LAR	GE USER	SM	ALL SCATTER LOAD	STR	EETLIGHT
Scanning	\$2,185,000	Connections Allocation Connections	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1.63	\$	0.91
Remediation	\$2,596,667	Allocation	\$	-	\$	-	\$ 	\$ -	\$		\$	1.94	\$	1.08
Total Contact Voltage Rider	\$4,781,667			\$0.00		\$0.00	\$0.00	\$0.00		\$0.00		\$3.57		\$1.99

19	2011 - Rate Riders	RECOVERY AMOUNT	ALLOCATOR	RESIDE	NTIAL	GS <	< 50 kW	 6 - 50 to 100 kW	> 1000 to )00 kW	LAR	GEUSER	SM	ALL SCATTER LOAD	STREETLIGHT
20	Scanning	\$2,185,000	Connections Allocation	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1.63	\$ 0.9
21 6	Remediation	\$2,596,667	Connections Allocation	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1.94	\$ 1.0
22	Total Contact Voltage Rider	\$4,781,667			\$0.00		\$0.00	\$0.00	\$0.00		\$0.00		\$3.57	\$1.9

23	2012 - Rate Riders	RECOVERY AMOUNT	ALLOCATOR	RESIDE	NTIAL	GS -	< 50 kW	6 - 50 to 000 kW	> 1000 to 000 kW	LAR	GE USER	SM	ALL SCATTER LOAD	STREETLIGHT	
24	Scanning	\$2,185,000	Secondary Customer Base	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1.63	\$ 0.91	
25	Remediation	\$2,596,667	Connections Allocation	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1.94	\$ 1.08	
26	Total Contact Voltage Rider	\$4,781,667			\$0.00		\$0.00	\$0.00	\$0.00		\$0.00		\$3.57	\$1.99	

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\$14,345,000

\$11,747,354

#### Exhibit K1.1

## Exhibit 1 - Derivation of Rate Riders

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
1				RESIDENTIAL	GS < 50 kW	GS - 50 to 1000 kW	GS > 1000 to 5000 kW	LARGE USE	UNMETERED SCATTER LOAD	STREETLIGHT	TOTAL
2 3 4 5	2009 Approved Load by Rate Class Number of Customers Number of Connection			611,808	66,191	11,719	530	49	1,135 19,907	1 162,450	691,433 182,357
6 7	2009 - Cost of Service Allocation - Secondary Cus	stomer Base		611,808	66,191	2,803	12	0	19,907	90,026	790,747
	2009 - Cost of Service Allocation - Secondary Cus	stomer Base (%)		77.37%	8.37%	0.35%	0.00%	0.00%	2.52% 18.11%	11.38% 81.89%	100% 100%
						GS - 50 to	GS > 1000 to		SMALL SCATTER		
11			ALLOCATOR	RESIDENTIAL	GS < 50 kW	1000 kW	5000 kW	LARGE USER	LOAD	STREETLIGHT	TOTAL
12	Scanning	\$6 555 000	Connections Allocation	\$0	\$0	_	\$0	\$0	\$1 187 004	\$5,367,996	\$6,555,000

				DEOLDENTIAL	00 50 J.W	GS - 50 to	GS > 1000 to		SMALL SCATTER		70741
11			ALLOCATOR	RESIDENTIAL	GS < 50 kW	1000 kW	5000 kW	LARGE USER	LOAD	STREETLIGHT	TOTAL
12	Scanning	\$6,555,000	Connections Allocation	\$0	\$0	-	\$0	\$0	\$1,187,004	\$5,367,996	\$6,555,000
13	Remediation	\$7,790,000	Connections Allocation	\$0	\$0	-	\$0	\$0	\$1,410,642	\$6,379,358	\$7,790,000
14	Total Recovery	\$14,345,000		\$0	\$0	-	\$0	\$0	\$2,597,646	\$11,747,354	\$14,345,000

15	2010 - Rate Riders	RECOVERY AMOUNT	ALLOCATOR	RESIDE	NTIAL	GS	< 50 kW	S - 50 to 000 kW	> 1000 to 000 kW	LAR	GE USER	SM	IALL SCATTER LOAD	STR	EETLIGHT
16	Scanning	\$2,185,000	Connections Allocation Connections	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1.63	\$	0.91
17	Remediation	\$2,596,667	Allocation	\$	-	\$	-	\$ -	\$ -	\$		\$	1.94	\$	1.08
18	Total Contact Voltage Rider	\$4,781,667			\$0.00		\$0.00	\$0.00	\$0.00		\$0.00		\$3.57		\$1.99

9 2011 - Rate Ride	RECOVERY AMOUNT	ALLOCATOR	RESI	DENTIAL	GS	< 50 kW	S - 50 to 000 kW	> 1000 to 000 kW	LAR	GE USER	SM	ALL SCATTER LOAD	STREETLIC	энт
20 Scanning	\$2,185,000	Connections Allocation	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1.63	\$	0.91
Remediation	\$2,596,667	Connections Allocation	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1.94	\$	1.08
2 Total Contact Voltage	Rider \$4,781,667			\$0.00		\$0.00	\$0.00	\$0.00		\$0.00		\$3.57	\$	1.99

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23	2012 - Rate Riders	RECOVERY AMOUNT	ALLOCATOR	RESIDE	NTIAL	GS -	< 50 kW	6 - 50 to 000 kW	> 1000 to 000 kW	LAR	GE USER	SM	ALL SCATTER LOAD	STREETLI	GHT
24	Scanning	\$2,185,000	Secondary Customer Base	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1.63	\$	0.91
25	Remediation	\$2,596,667	Connections Allocation	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1.94	\$	1.08
26	Total Contact Voltage Rider	\$4,781,667			\$0.00		\$0.00	\$0.00	\$0.00		\$0.00		\$3.57	\$	51.99

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#### Exhibit K1.2

# Exhibit 1 - Derivation of Rate Riders

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
12				RESIDENTIAL	GS < 50 kW B	GS - 50 to 1000 kW	GS > 1000 to 5000 kW E	LARGE USE F	UNMETERED SCATTER LOAD	STREETLIGHT G	TOTAL H
4 N	09 Approved Load by Rate Class lumber of Customers lumber of Connection			611,808	66,191	11,719	530	49	1,135 19,907	1 162,450	691,433 182,357
6 <b>2</b> 7	009 - Cost of Service Allocation - Secondary	y Customer Base		611,808	66,191	2,803	12	0	· · · · · · · · · · · · · · · · · · ·	90,026	790,747
9 2	locators Percentages 2009 - Cost of Service Allocation - Secondary connections Allocation	y Customer Base (%)		77.37%	8.37%	0.35%	0.00%	0.00%	2.52% 18.11%	11.38% 81.89%	100% 100%
11			ALLOCATOR	RESIDENTIAL	GS < 50 kW	GS - 50 to 1000 kW	GS > 1000 to 5000 kW	LARGE USER	SMALL SCATTER LOAD	STREETLIGHT	TOTAL
12 <b>O</b> I	n going Scanning	\$2,410,000	Secondary Customer Base Connections	\$1,864,640	\$201,733	8,542	\$37	\$1	\$60,672	\$274,376	\$2,410,000
13 <b>S</b>	anning/Remediation	\$11,935,000	Allocation	\$0	\$0	-	\$0	\$0	\$2,161,235	\$9,773,765	\$11,935,000

15 2010 - Rate Riders	RECOVERY	ALLOCATOR	RESIDENTIAL	GS < 50 kW	GS - 50 to 1000 kW	GS > 1000 to 5000 kW	LARGE USER	SMALL SC

\$14,345,000

14 Total Recovery

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5 <b>2010 - Rate Riders</b>	RECOVERY AMOUNT ALLOCATOR		RESIDENTIAL		GS < 50 kW		GS - 50 to 1000 kW		GS > 1000 to 5000 kW		LARGE USER		SMALL SCATTER LOAD		REETLIGHT
o On going Scanning	\$2,410,000	Secondary Customer Base	\$ (	).25	\$ 0.25	\$	0.06	\$	0.01	\$	-	\$	0.25	\$	0.14
Scanning/Remediation	\$3,978,333	Connections Allocation	\$	-	\$-	\$	-	\$	-	\$	-	\$	2.97	\$	1.65
B Total Contact Voltage Rider	\$6,388,333		\$0	.25	\$0.25		\$0.06		\$0.01		\$0.00		\$3.22		\$1.79

\$201,733

8,542

\$37

\$1

\$2,221,906

\$10,048,141

\$14,345,000

\$1,864,640

19	2011 - Rate Riders	RECOVERY AMOUNT	ALLOCATOR	RESID	ENTIAL	GS <	< 50 kW	 - 50 to 00 kW	 > 1000 to )00 kW	LAR	GE USER	SMA	ALL SCATTER LOAD	TREETLIGHT
20	On going Scanning	\$0	Secondary Customer Base	\$	-	\$	-	\$ -	\$ -	\$	-	\$	-	\$ -
1	Scanning/Remediation	\$3,978,333	Connections Allocation	\$	-	\$	-	\$ -	\$ -	\$	-	\$	2.97	\$ 1.65
2	Total Contact Voltage Rider	\$3,978,333			\$0.00		\$0.00	\$0.00	\$0.00		\$0.00		\$2.97	\$1.65

23	2012- Rate Riders	RECOVERY AMOUNT	ALLOCATOR	RESIDE	NTIAL	GS <	< 50 kW	 - 50 to 00 kW	 > 1000 to 000 kW	LA	RGE USER	SM	ALL SCATTER LOAD	TREETLIGHT
24	On going Scanning	\$0	Secondary Customer Base	\$	-	\$	-	\$ -	\$ -	\$	-	\$	-	\$ -
25	Scanning/Remediation	\$3,978,333	Connections Allocation	\$	-	\$	-	\$ -	\$ -	\$	-	\$	2.97	\$ 1.65
26	Total Contact Voltage Rider	\$3,978,333			\$0.00		\$0.00	\$0.00	\$0.00		\$0.00		\$2.97	\$1.65

Exhibit K1.3

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