Chapleau Public Utilities Corporation

Board File Number EB-2009-0219

License Number: ED-2002-0528

DEFERRAL AND VARIANCE ACCOUNTS

Method of Disposition - Fig. 1

Account Description	a/c #	Amount for Disposition in '08 Application	Audit Review Results for Disposition	Difference	Method of Disposition
Other Regulatory Assets LV Variance RSVA - Wholesale Market Service Charge RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge RSVA - Power Total	1508 1550 1580 1584 1586 1588	\$ 22,965 \$ 14,121 -\$ 27,372 -\$ 27,480 -\$ 207,193 -\$ 36,389 -\$ 261,348	\$ 14,121 -\$ 27,372 -\$ 27,480 -\$ 229,207 \$ 21,790	\$ - \$ - \$ 22,014 \$ 58,179	

Method of Disposition - Fig. 2

CUSTOMER CLASS	kW	kWh	Number of Customers (Connections)	omers Revenues		-	08 DRAFT RATES Fixed		
Residential General Service <50kW		14,611,894 5,500,653	1,164 166	\$ \$	453,799 137,016		19.92 31.17		0.0120 0.0136
General Service >50kW Un-metered Scattered Load	21,169	7,762,369 6,991	14 6	•	79,529 1,547	\$ \$	152.82 20.17		2.5441 0.0136
Sentinel Lighting Street lighting	66 780	23,871 295,064	24 341	\$ \$	1,741 11,860	\$ \$	4.42 1.50	•	7.0857 7.3354
TOTAL	22,015	28,200,842	1,715	\$	685,491				

Rate Rider Calculation - Fig. 3

AUDIT RESULT - RATE RIDER CALCULATION

AUDIT RESULT - RATE RIDER CALCULATION		Total		Residential		GS <50kW		GS >50kW		USL	s	ent. Lights	St	reet Lights
		Total		Residentia		00 10000		00 20000		UUL	0	chi. Lighto	0.	reer Eights
Distribution Revenue	\$	685,491	\$	453,799	\$	137,015	\$	79,529	\$	1,547	\$	1,741	\$	11,860
Customer Class Distribution Revenue Allocation		100.00%		66.20%		19.99%		11.60%		0.23%		0.25%		1.73%
2008 kWh Consumption		28,200,842		14,611,894		5,500,653		7,762,369		6,991		23,871		295,064
Customer class kWh Allocation		100.00%		51.81%		19.51%		27.53%		0.02%		0.08%		1.05%
2008 kW Consumption		22,015						21,169				66		780
Other Regulatory Assets	\$	32,486	\$	21,505.92	\$	6,493.26	\$	3,768.95	\$	73.31	\$	82.51	\$	562.06
LV Variance	\$	14,121	\$	7,316.61	\$	2,754.34	\$	3,886.85	\$	3.50	\$	11.95	\$	147.75
RSVA - Wholesale Market Service Charge	-\$	27,372	-\$	14,182.44	-\$	5,338.99	-\$	7,534.23	-\$	6.79	-\$	23.17	-\$	286.39
RSVA - Retail Transmission Network Charge	-\$	27,480	-\$	14,238.40	-\$	5,360.05	-\$	7,563.96	-\$	6.81	-\$	23.26	-\$	287.52
RSVA - Retail Transmission Connection Charge	-\$	229,207	-\$	118,760.58	-\$	44,707.47	-\$	63,089.94	-\$	56.82	-\$	194.02	-\$	2,398.18
RSVA - Power	\$	21,790	\$	11,290.20	\$	4,250.20	\$	5,997.76	\$	5.40	\$	18.44	\$	227.99
Total For Disposition - Audit Result	-\$	215,662	-\$	107,069	-\$	41,909	-\$	64,535	\$	12	-\$	128	-\$	2,034
Customer Class Allocation Following Audit Result		100.00%		49.65%	5	19.43%		29.92%		-0.01%		0.06%		0.94%
Interim Customer Class Allocation % (See Below - Note 1)		100.00%		50.55%	5	19.46%		28.92%		0.01%		0.07%		0.99%
Total Refund to April 30, 2010 (See Below - Note 2)		\$160,465	\$	81,112	\$	31,231	\$	46,413	\$	12	\$	112	\$	1,582
Amount to be refunded May 1, 2010 to April 30, 2011	-\$	55,197	-\$	25,956	-\$	10,678	-\$	18,121	\$	23	-\$	16	-\$	452
Amount to be refunded/collected per kWh/kW			-\$	0.0018	-\$	0.0019	-\$	0.8560	\$	0.0034	-\$	0.2393	-\$	0.5796

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Note 1	Total	Residential	GS <50kW GS >50kW	USL Sent. Lights Street Lights
Customer Class Allocation From 2008 Rate Application Interim Customer Class Allocation %	-\$ 261,348 -\$ 100.00%	132,107 -\$ 50.55%	50,865 -\$ 75,593 -\$ 19.46% 28.92%	19 -\$ 182 -\$ 2,577 0.01% 0.07% 0.99%
Note 2	Month	Amount of Refund		
Total Refund (Start July 8, 2008 as per OEB)	2008 July \$ August \$ September \$ October \$ November \$ 2009 January \$ Pebruary \$ March \$ June \$ Juny \$ Juny \$ Luly	4,386 5,810 6,588 8,263 11,019 10,239 9,702 8,130 6,332 5,876 4,868 4,543 4,386 5,876 5,876 5,876 5,876 5,876 5,876 5,810 5,876 5,810 5,876 5,810 5,876 5,810 5,876 5,810 5,876 5,810 5,876 5,810 5,876 5,810 5,876 5,810 5,876 5,810 5,876 5,9777 5,9777 5,9777 5,9777 5,9777 5,9777 5,9777 5,97777 5,97777 5,97777 5,9777777 5,97777777777	st August 2009 to Ag st actuals above i.e. st for August 2009. st st st	2009 are actual consumptions. oril 2010 are estimates based on the actual August '08 used as estimate

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