



October 15, 2009

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, Ontario
M4P 1E4

By RESS and Courier

**Re: OEB File No. EB-2009-0158 and EB-2009-0192
Horizon Utilities Submission of a Draft Rate Order In Response To The
Board's Decision Dated October 8, 2009.**

Horizon Utilities Corporation ("Horizon Utilities") is submitting its Draft Rate Order to the Ontario Energy Board ("OEB") for the approval and recovery of amounts related to Conservation and Demand Management activities and Smart Meters. Horizon Utilities has prepared the Draft Rate Order in accordance with the OEB's direction in its Decision and Order dated October 8, 2009.

Two hard copies of this Application are being submitted by courier.

Yours truly,

Original signed by Indy Butany-DeSouza

Indy Butany-DeSouza
Vice President Regulatory and Government Affairs



EB-2009-0158
EB-2009-0192

IN THE MATTER OF the *Ontario Energy Board Act*, 1998,
being Schedule B to the *Energy Competition Act*, 1998,
S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Horizon
Utilities Corporation to the Ontario Energy Board for an
Order or Orders approving or fixing just and reasonable
rates for the distribution of electricity as of November 1,
2009.

HORIZON UTILITIES CORPORATION (“Horizon Utilities”)

**APPLICATION FOR APPROVAL AND RECOVERY OF
AMOUNTS RELATED TO CONSERVATION AND DEMAND MANAGEMENT
ACTIVITIES AND SMART METERS**

**SUBMISSION OF A DRAFT RATE ORDER BY HORIZON UTILITIES
CORPORATION IN RESPONSE TO THE BOARD’S DECISION AND ORDER
DATED OCTOBER 8, 2009**

Filed October 15, 2009

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Horizon Utilities Corporation ("Horizon Utilities") respectfully submits its Draft Rate Order, a Proposed 2009 Tariff of Rates and Charges and supporting documentation and calculations as directed by the Ontario Energy Board ("the OEB") in its Decision and Order ("Decision") dated October 8, 2009. Horizon Utilities has prepared its Draft Rate Order on the basis that, when approved by the OEB, the Rate Order will have an effective date of November 1, 2009.

The following issues were raised in the submissions filed by the Vulnerable Energy Consumers Coalition ("VECC").

- Smart Meter funding adder for Residential Customers;
- Calculation of 2005 and 2006 third tranche LRAM carry over to 2007 and 2008.

Smart Meter funding adder

VECC submitted that Horizon Utilities' residential class smart meter costs should be segregated and presented for review separately from other classes. In response to VECC smart meter interrogatory #3, Horizon Utilities recalculated the residential smart meter rate adder to be \$1.52. Horizon Utilities had requested a single smart meter rate adder of \$1.56 for all metered customers. VECC stated that the difference was small and did not request an adjustment to the proposed smart meter funding adder. The OEB agreed and as such Horizon Utilities has included a smart meter funding adder of \$1.56 in its draft Tariff of Rates and Charges.

Recovery of LRAM/SSM Amounts

Horizon Utilities requested approval of its LRAM/SSM in the amount of \$1,197,045. Included in this amount is a request for recovery of LRAM, in the amount of \$909,395, for the years 2007 and 2008 based on the carry forward of Horizon Utilities 2005 and 2006 third tranche CDM programs. Horizon Utilities calculated this amount based on the OEB Measures and Assumptions in place at the time of implementation of Horizon Utilities third tranche CDM programs in 2005 and 2006.

VECC submitted that Horizon Utilities' calculations of the LRAM for the 2005 and 2006 carry forward years should have been calculated based on the revised OPA Measures

and Assumptions and as such has overstated the Residential and General Service <50 kW customer class LRAM. VECC further submitted, that based on Horizon Utilities' responses to VECC interrogatories, had Horizon Utilities calculated its LRAM submission based on the OPA Input Assumptions for the Mass Market Measures, that its request for LRAM recovery would be reduced by approximately \$330,000 plus carrying charges. The OEB has agreed with VECC submissions and directed Horizon Utilities to adjust its LRAM calculations accordingly.

Horizon Utilities has complied with the OEB's directions in the Decision and made the required changes to its LRAM calculations for the Mass Market Measures using the OPA Input Assumption for the third tranche 2005 and 2006 carry forward. The following Table 1 is taken from Horizon Utilities response to VECC IR 6 e) providing the Mass Market kWh LRAM claim adjusted for the OPA Mass Market Measures.

Table 1
2007 and 2008 Load Impacts from OEB Approved 2005 & 2006 Third Tranche
Initiatives by Program and Class Adjusted for OPA Mass Market Measures

Rate Class/Program	2005 Programs		2006 Programs		Total	
	kWh	kW	kWh	kW	kWh	kW
Residential and Small Commercial (<50kW)						
Mass Market	1,181,586		12,110,059		13,291,645	0
Energy Audit	491,512		785,834		1,277,346	0
Social Housing	4,500,353		2,195,710		6,696,063	0
Load Control	-		126,138		126,138	0
Sub-Total	6,173,451		15,217,741		21,391,192	0
Commercial, Industrial and Institutional						
Energy Audit & Feasibility Studies	0	0	0	0	0	0
Leveraging Energy Conservation	0	25	0	23	0	48
Distributed Energy	0	0	0	0	0	0
Distribution Loss Reduction	0	0	0	0	0	0
Stand-By Generators	0	0	0	0	0	0
Sub-Total	0	25	0	23	0	48
Unmetered / Scattered Load						
LED Traffic Lights	-	0	114,812	0	114,812	0
Sub-Total	-	0	114,812	0	114,812	0
Total	6,173,451	25	15,332,553	23	21,506,004	48

The following Table 2 is also taken from Horizon Utilities response to VECC's interrogatory #6 e) and provides the revised LRAM amount for the 2007 year after adjusting for the OPA Mass Market Assumptions for the third tranche 2005 and 206 carry forward.

Table 2

**2007 Foregone Revenue from 2005 & 2006 OEB Approved Third Tranche Initiatives
by Program and Class Adjusted for OPA Mass Market Assumptions**

Rate Class/Program	2005 Programs				2006 Programs				Total Revenue
	Load Impacts		2007 Rate (\$ per kWh or kW)	Revenue			2007 Rate (\$ per kWh or kW)	Revenue	
	kWh	kW			kWh	kW			
Residential and Small Commercial (<50kW)									
Mass Market	1,181,586	-	\$ 0.0138	\$ 16,306	12,110,059		\$ 0.0138	\$ 167,119	\$ 183,425
Energy Audit	491,512	-	\$ 0.0138	\$ 6,766	785,834		\$ 0.0138	\$ 10,845	\$ 17,611
Social Housing	4,500,353	-	\$ 0.0138	\$ 61,955	2,195,710		\$ 0.0138	\$ 30,301	\$ 92,256
Load Control	-	-	\$ 0.0138	\$ -	126,138		\$ 0.0138	\$ 1,741	\$ 1,741
Sub-Total	6,173,451	-		\$ 85,027	15,217,741			\$ 210,005	\$ 295,032
Commercial, Industrial and Institutional									
Energy Audit & Feasibility Studies	-	-	n/a	0	-	-	n/a	0	\$ -
Leveraging Energy Conservation	-	25	\$ 1.3562	\$ 407	-	23	\$ 1.3562	\$ 373	\$ 780
Distributed Energy	-	-	n/a	0	-	-	n/a	\$ -	\$ -
Distribution Loss Reduction	-	-	n/a	0	-	-	n/a	\$ -	\$ -
Stand-By Generators	-	-	n/a	0	-	-	n/a	\$ -	\$ -
Sub-Total	-	25		\$ 407	-	23		\$ 373	\$ 780
Unmetered / Scattered Load									
LED Traffic Lights	-	-	n/a	0	114,812		0.0024	\$ 276	\$ 276
Sub-Total	-	-		0	114,812			\$ 276	\$ 276
Total	6,173,451	25		\$ 85,434	15,332,553	23			\$ 296,087

Table 3 below provides the calculations for the revised LRAM amount for the 2008 year based on the revised OPA Mass Market kWh quantities, derived in Table 1 above, and the third tranche 2005 and 2006 carry forward.

Table 3

**2008 Foregone Revenue from 2005 & 2006 OEB Approved Third Tranche Initiatives
by Program and Class Adjusted for OPA Mass Market Assumptions**

Rate Class/Program	2005 Programs				2006 Programs				Total Revenue
	Load Impacts		2008 Rate (\$ per kWh or kW)	Revenue			2008 Rate (\$ per kWh or kW)	Revenue	
	kWh	kW			kWh	kW			
Residential and Small Commercial (<50kW)									
Mass Market	1,181,586	-	\$ 0.0131	\$ 15,479	12,110,059		\$ 0.0131	\$ 158,642	\$ 174,121
Energy Audit	491,512	-	\$ 0.0131	\$ 6,439	785,834		\$ 0.0131	\$ 10,294	\$ 16,733
Social Housing	4,500,353	-	\$ 0.0131	\$ 58,955	2,195,710		\$ 0.0131	\$ 28,764	\$ 87,718
Load Control	-	-	\$ 0.0131	\$ -	126,138		\$ 0.0131	\$ 1,652	\$ 1,652
Sub-Total	6,173,451	-		\$ 80,872	15,217,741			\$ 199,352	\$ 280,225
Commercial, Industrial and Institutional									
Energy Audit & Feasibility Studies	-	-	n/a	0	-	0	n/a	0	\$ -
Leveraging Energy Conservation	-	25	\$ 1.6508	\$ 495	-	23	\$ 1.6508	\$ 454	\$ 949
Distributed Energy	-	-	n/a	0	-	0	n/a	0	\$ -
Distribution Loss Reduction	-	-	n/a	0	-	0	n/a	0	\$ -
Stand-By Generators	-	-	n/a	0	-	0	n/a	0	\$ -
Sub-Total	-	25		\$ 495	-	23		\$ 454	\$ 949
Unmetered / Scattered Load									
LED Traffic Lights	-	-	n/a	0	114812		0.0107	\$ 1,228	\$ 1,228
Sub-Total	-	-		0	114812			\$ 1,228	\$ 1,228
Total	6,173,451	25		\$ 81,367	15,332,553	23		\$ 201,035	\$ 282,402

Based on the tables above, which recalculate the third tranche 2005 and 2006 carry forward LRAM amounts, Horizon Utilities has provided its revised LRAM claims for the years 2007 and 2008 in the following Table 4 and Table 5. These two tables include Horizon Utilities 2007 third tranche CDM programs and the 2007 OPA programs.

Table 4
2007 LRAM and SSM Amounts

	Amounts				
	LRAM - 05/06 OEB Approved Third Tranche Programs	LRAM 2007 OEB Third Tranche Programs	LRAM 2007 OPA Programs	LRAM Total	SSM Total*
	\$	\$	\$	\$	\$
Residential and Small Commercial <50kW	\$ 295,032	\$ 1,295	\$ 141,809	\$ 438,136	\$ 11,047
Commercial, Industrial and Institutional	\$ 780	\$ 4,967	\$ 5,131	\$ 10,878	\$ (74,441)
Unmetered Scattered Load	\$ 276	\$ 524	\$ -	\$ 799	\$ 77,976
Total	\$ 296,087	\$ 6,786	\$ 146,940	\$ 449,814	\$ 14,582

Table 5
2008 LRAM and SSM Amounts

	Amounts			
	LRAM - 05/06 OEB Approved Third Tranche Programs	LRAM 2007 OEB Third Tranche Programs	LRAM 2007 OPA Programs	LRAM Total
	\$	\$	\$	\$
Residential and Small Commercial <50 kW	\$ 280,225	\$ 1,896	\$ -	\$ 282,121
Commercial, Industrial and Institutional	\$ 949	\$ 14,720	\$ -	\$ 15,669
Unmetered Scattered Load	\$ 1,228	\$ 28,015	\$ -	\$ 29,243
Total	\$ 282,402	\$ 44,631	\$ -	\$ 327,033

Horizon Utilities provides the following summary of its LRAM claim as originally submitted and as revised per the OEB Decision, in Table 6 below. As noted in this table Horizon Utilities LRAM claim is reduced by \$330,906 and the corresponding carrying charges have been reduced to \$63,475 [see Horizon Utilities response to VECC IR #6 f)].

Table 6
Summary of Revised LRAM Claim

		As Filed	Adjusted for OPA Mass Market Input Assumptions	Reduction in LRAM claimed
2005 & 2006 fully effective	2007	\$ 465,846	\$ 296,087	\$ (169,758)
	2008	\$ 443,549	\$ 282,402	\$ (161,147)
2007 Programs	2007	\$ 6,786	\$ 6,786	\$ -
	2008	\$ 44,631	\$ 44,631	\$ -
OPA Programs	2007	\$ 146,940	\$ 146,940	\$ -
LRAM Claimed		\$ 1,107,753	\$ 776,847	\$ (330,906)
Carrying Charges		\$ 89,292	\$ 63,475	\$ (25,817)
Total LRAM Claimed		\$ 1,197,045	\$ 840,322	\$ (356,723)

Horizon Utilities has calculated its LRAM submission based on the information above and as directed in the OEB Decision, by adjusting the Mass Market kWh for the OPA Input Assumptions and calculating the rate rider over six months from November 1, 2009 to April 30, 2010. The following Table 7 summarizes the revised LRAM calculations and resulting rate riders. Horizon Utilities would note that its SSM claim was not questioned through the interrogatory process and therefore does not change.

Table 7
Summary of 2007 & 2008 LRAM and SSM Amounts and Rate Riders by Class
Adjusted for the OPA Input Measures & Six Month Recovery

	Amounts							Rate Riders			
	Total 2007 LRAM	Total 2008 LRAM	Carrying Charges on 2007 and 2008 LRAM to June 2009	LRAM Total	SSM Total 2007 only	OEB Approved Billing Units 2008 EDR		OEB Approved Billing Units over 6 months	LRAM - 6 months	SSM - 6 months	Total over 6 months
	\$	\$	per response to VECC IR 6 f)	\$	\$				\$/unit (kWh/kW)	\$/unit (kWh/kW)	\$/unit (kWh/kW)
Residential and Small Commercial <50kW	\$ 438,136	\$ 282,121	\$ 58,852	\$ 779,109	\$ 11,047	2,331,909,033	1,165,954,517 kWh	0.0007	0.0000	0.0007	
Commercial, Industrial and Institutional	\$ 10,878	\$ 15,669	\$ 2,169	\$ 28,716	\$ (74,441)	5,535,480	2,767,740 kW	0.0104	-	0.0104	
Unmetered Scattered Load	\$ 799	\$ 29,243	\$ 2,455	\$ 32,497	\$ 77,976	18,237,718	9,118,859 kWh	0.0036	0.0086	0.0121	
Total	\$ 449,814	\$ 327,033	\$ 63,475	\$ 840,322	\$ 14,582						

Customer Class Impacts

Horizon Utilities has calculated the customer class bill impact on the basis of approval of both the increase in the Smart Meter Rate Adder and the recovery of LRAM/SSM amounts.

A residential customer consuming 1,000 kWh per month would experience an increase of 1.29% on total bill or the equivalent of \$1.44 per month. A General Service customer consuming 2,000 kWh per month would experience an increase of 0.98% on total bill or the equivalent of \$2.14 per month.

The attached Appendix A provides the calculations for the bill impacts for each customer class.

Implementation

Horizon Utilities agrees with the OEB Decision that an effective date of November 1, 2009 for the Smart Meter funding adder and the LRAM/SSM rate riders is appropriate. In developing its Draft Rate Order, Horizon Utilities has established the LRAM/SSM rate riders based on a six month recovery period. Horizon Utilities has attached its Draft Tariff of Rates and Tariffs, effective November 1, 2009, as Appendix B to this submission.

Conclusion

Horizon Utilities has recalculated its LRAM claim for the third tranche 2005 and 2006 CDM program carry forward for 2007 and 2008 using the Ontario Power Authority Input Assumptions as accepted by the Ontario Energy Board on January 27, 2009. The calculations, based on the revised input assumptions, has reduced Horizon Utilities LRAM claim by \$330,906 plus the reduction in carrying charges as recommended by VECC. Horizon Utilities has also calculated the recovery of its LRAM/SSM claim over a six month period effective November 1, 2009 and ending April 30, 2010. As such, Horizon Utilities has complied with the OEB Decision and Order issued October 8, 2009.

Horizon Utilities respectfully submits its Draft Tariff of Rates and Charges, reflecting the OEB findings in its Decision, to be effective November 1, 2009, for OEB approval.

Indy Butany-DeSouza
Vice-President, Regulatory and Government Affairs
Horizon Utilities Corporation

APPENDIX A

Residential

kWh Consumption 1000
RPP 1st Block 800
Uplift TLF 1.0421

Fixed Distribution Charge
Variable Distribution Charge
Regulatory Assets
Lost Revenue - conservation
Total Distribution Charge

Electricity RPP first block
Electricity RPP balance block
Total Electricity Charge

Transmission Charge Network
Transmission Charge Connection
Wholesale Market Service
Debt Retirement Charge
Total Market Charges

Total Bill

Existing May 1, 2009		Proposed Nov. 1, 2009		Percent Change	Bill Amount Change
Rate	Dollars	Rate	Dollars		
13.72	13.72	14.46	14.46		
0.0127	12.70	0.0127	12.70		
-0.0003	-0.30	-0.0003	-0.30		
0.0002	0.20	0.0009	0.90		
	26.32		27.76	5.47%	1.44
0.057	45.60	0.057	45.60		
0.066	15.98	0.066	15.98		
	61.58		61.58	0.00%	0.00
0.0051	5.31	0.0051	5.31		
0.0047	4.90	0.0047	4.90		
0.0065	6.77	0.0065	6.77		
0.007	7.00	0.007	7.00		
	23.99		23.99	0.00%	0.00
	111.88		113.32	1.29%	1.44

General Service < 50 kW

kWh Consumption 2000
RPP 1st Block 750
Uplift TLF 1.0421

Fixed Distribution Charge
Variable Distribution Charge
Regulatory Assets
Lost Revenue - conservation
Total Distribution Charge

Electricity RPP first block
Electricity RPP balance block
Total Electricity Charge

Transmission Charge Network
Transmission Charge Connection
Wholesale Market Service
Debt Retirement Charge
Total Market Charges

Total Bill

Existing May 1, 2009		Proposed Nov. 1, 2009		Percent Change	Bill Amount Change
Rate	Dollars	Rate	Dollars		
28.45	28.45	29.19	29.19		
0.0073	14.60	0.0073	14.60		
-0.0005	-1.00	-0.0005	-1.00		
	0.00	0.0007	1.40		
	42.05		44.19	5.09%	2.14
0.057	42.75	0.057	42.75		
0.066	88.06	0.066	88.06		
	130.81		130.81	0.00%	0.00
0.0045	9.38	0.0045	9.38		
0.0043	8.96	0.0043	8.96		
0.0065	13.55	0.0065	13.55		
0.007	14.00	0.007	14.00		
	45.89		45.89	0.00%	0.00
	218.75		220.89	0.98%	2.14

General Service > 50 kW

kWh Consumption 100,000

kW Demand 350

Uplift TLF 1.0421

Fixed Distribution Charge
Variable Distribution Charge
Regulatory Assets
Lost Revenue - conservation
Total Distribution Charge

Electricity WAHSP

Total Electricity Charge

Transmission Charge Network
Transmission Charge Connection
Wholesale Market Service
Debt Retirement Charge
Total Market Charges

Total Bill

Existing May 1, 2009		Proposed Nov. 1, 2009		Percent Change	Bill Amount Change
Rate	Dollars	Rate	Dollars		
250.77	250.77	251.51	251.51		
1.8167	635.85	1.8167	635.85		
-0.2502	-87.57	-0.2502	-87.57		
0	0.00	0.0104	3.64		
	799.05		803.43	0.55%	4.38
0.05	5,210.50	0.05	5,210.50		
	5,210.50		5,210.50	0.00%	0.00
1.7926	186,806.85	1.7926	186,806.85		
1.7103	178,230.36	1.7103	178,230.36		
0.0065	677.37	0.0065	677.37		
0.007	700.00	0.007	700.00		
	366,414.57		366,414.57	0.00%	0.00
	372,424.12		372,428.50	0.00%	4.38

Unmetered / Scattered Load

kWh Consumption 511

RPP 1st Block 750

Connections 1

Uplift TLF 1.0421

Fixed Distribution Charge
Variable Distribution Charge
Regulatory Assets
Lost Revenue - conservation
Total Distribution Charge

Electricity RPP first block
Electricity RPP balance block
Total Electricity Charge

Transmission Charge Network
Transmission Charge Connection
Wholesale Market Service
Debt Retirement Charge
Total Market Charges

Total Bill

Existing May 1, 2009		Proposed Nov. 1, 2009		Percent Change	Bill Amount Change
Rate	Dollars	Rate	Dollars		
9.81	9.81	9.81	9.81		
0.015	7.67	0.015	7.67		
-0.0006	-0.31	-0.0006	-0.31		
0.0001	0.05	0.0122	6.24		
	17.22		23.41	35.95%	6.19
0.057	30.35	0.057	30.35		
0.066	0.00	0.066	0.00		
	30.35		30.35	0.00%	0.00
0.0046	2.45	0.0046	2.45		
0.0044	2.34	0.0044	2.34		
0.0065	3.46	0.0065	3.46		
0.007	3.58	0.007	3.58		
	11.83		11.83	0.00%	0.00
	59.40		65.59	10.42%	6.19

APPENDIX B

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective November 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0158
EB-2009-0192

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES – November 1, 2009 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES – November 1, 2009 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – November 1, 2009 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – November 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective November 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0158
EB-2009-0192

Sentinel Lighting

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	14.22
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0127
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0003)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0007
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.96
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.02)
Distribution Volumetric Rate	\$/kWh	0.0073
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0005)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	251.44
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.18)
Distribution Volumetric Rate	\$/kW	1.8180
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.2502)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0013)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kW	0.0104
Retail Transmission Rate – Network Service Rate	\$/kW	1.7926
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7103
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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Large Use

Service Charge	\$	11,132.84
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(8.09)
Distribution Volumetric Rate	\$/kW	1.0339
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.1972)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0478
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9654
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	9.57
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0150
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0006)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0121
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.0598
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Sentinel Lighting

Service Charge (per connection)	\$	2.88
Distribution Volumetric Rate	\$/kW	8.0365
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.1150)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0058)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4896
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3763
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Street Lighting

Service Charge (per connection)	\$	1.97
Distribution Volumetric Rate	\$/kW	5.3726
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.2276)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0039)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4112
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3419
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Allowances		
Transformer Allowance for Ownership – General Service 50 to 4,999 kW customers		
- per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0168
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0067