

Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

LDC Information

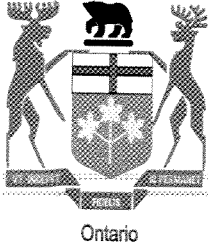
Applicant Name	E.L.K. Energy Inc.
OEB Application Number	EB-2009-0197
LDC Licence Number	ED-2003-0015
Applied for Effective Date	May 1, 2010



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Name of LDC: E.L.K. Energy Inc.
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2006 Regulatory Asset Recove

Account Description

RSVA - Wholesale Market Service Charge
RSVA - One-time Wholesale Market Service
RSVA - Retail Transmission Network Charge
RSVA - Retail Transmission Connection Charge
RSVA - Power

Sub-Totals

Other Regulatory Assets
Retail Cost Variance Account - Retail
Retail Cost Variance Account - STR
Misc. Deferred Debits - incl. Rebate Cheques
Pre-Market Opening Energy Variances Total
Extra-Ordinary Event Losses
Deferred Rate Impact Amounts
Other Deferred Credits

Sub-Totals
Qualifying Transition Costs
Transition Cost Adjustment
Sub-Totals

Total Regulatory Assets

Total Recoveries to April 30-06 2. R€

Balance to be collected or refunded 2. R€

ry

Account Number	Principal Amounts as of Dec-31 2004	Hydro One charges (if applicable) to Dec31-03
	A	B
	Column G	Column K
1580	207,914	
1582		
1584	(307,890)	(50,691)
1586	(210,750)	389,098
1588	97,771	
	(212,955)	338,407
1508		
1518		
1548		
1525	21,892	15,428
1571		
1572		
1574		
2425		

	21,892	15,428
1570	233,596	55
1570		
	233,596	55
	42,533	353,890

ite Riders Calculation

Cell C48

ite Riders Calculation

Cell N51

Hydro One charges
(if applicable) Jan 1-
04 to Apr 30-06
C

Transition Cost
Adjustment
D

Principal Amounts
E = A + B + C + D

Interest to Dec31-
04
F

1. Dec. 31, 2004 Reg. Assets

Column M		Column H
	207,914	
	0	
(63,481)	(422,062)	
399,739	578,087	
	97,771	
336,258	461,710	0
29,160	29,160	
	0	
	0	
	37,320	
	0	
	0	
	0	
	0	
	0	

<u>29,160</u>		<u>66,480</u>	<u>0</u>
	(23,365)	233,651	
		(23,365)	
		<u>210,286</u>	<u>0</u>
<u>365,418</u>	<u>(23,365)</u>	<u>738,476</u>	<u>0</u>

**Interest per 2006
Reg Assets
G = H - F - E**

**Total Claim and
Recoveries per
2006 Reg Assets
H**

**Transfer of Board-
approved amounts to
1590 as per 2006 EDR
I = - E**

Column N		
0	207,914	(207,914)
0		0
0	(422,062)	422,062
0	578,087	(578,087)
0	97,771	(97,771)
0	461,710	(461,710)
0	29,160	(29,160)
0		0
0		0
0	37,320	(37,320)
0		0
0		0
0		0
0		0
0		0

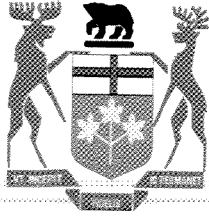
<u>0</u>	<u>66,480</u>	<u>(66,480)</u>
<u>0</u>	<u>233,651</u>	<u>(233,651)</u>
	<u>(23,365)</u>	<u>23,365</u>
<u>0</u>	<u>210,286</u>	<u>(210,286)</u>
<u>0</u>	<u>738,476</u>	<u>(738,476)</u>

<u>604,579</u>	<u>(604,579)</u>
<u>133,897</u>	<u>(133,897)</u>

0
0
0
0

0

0
0



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Name of LDC: E.L.K. Energy Inc.
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2006 Regulatory Asset Recovery Proportionate Sh

Rate Class

Residential

GS < 50 KW

GS > 50 Non TOU

GS > 50 TOU

Intermediate

Large Users

Small Scattered Load

Sentinel Lighting

Street Lighting

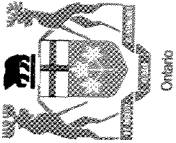
Total

are

Total Claim	% Total Claim
443,260	62.5%
90,213	12.7%
119,530	16.9%
45,845	6.5%
0	0.0%
0	0.0%
1,420	0.2%
3,191	0.4%
5,858	0.8%
709,317	100.0%

2. Rate Riders Calculation

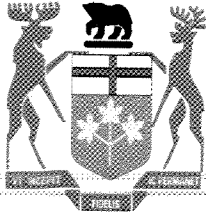
Row 29



Name of LDC: E.L.K. Energy Inc.
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Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric Vol Metric	2008					1590 Recovery Share Proportion 1
			A	B	C	D	E	
RES	Residential	Customer	9,638	93,091,229		15,621,770	62.5%	
GSL T50	General Service Less Than 50 kW	Customer	1,099	28,210,674		3,211,952	12.7%	
GSGT50	General Service 50 to 4,999 kW	Customer	116	128,908,729	206,171	18,231,292	16.9%	
GSGT150	General Service 50 to 4,999 kW - Time of Use	Customer					6.5%	
USL	Unmetered Scattered Load	Connection	4	177,350			0.2%	
Sen	Sentinel Lighting	Connection	6	2,362,800			0.4%	
SL	Street Lighting	Connection					0.8%	
NA	Rate Class 8	NA						
NA	Rate Class 9	NA						
NA	Rate Class 10	NA						
NA	Rate Class 11	NA						
NA	Rate Class 12	NA						
NA	Rate Class 13	NA						
NA	Rate Class 14	NA						
NA	Rate Class 15	NA						
NA	Rate Class 16	NA						
NA	Rate Class 17	NA						
NA	Rate Class 18	NA						
NA	Rate Class 19	NA						
NA	Rate Class 20	NA						
NA	Rate Class 21	NA						
NA	Rate Class 22	NA						
NA	Rate Class 23	NA						
NA	Rate Class 24	NA						
NA	Rate Class 25	NA						
							100.0%	



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Regulatory Assets - Continuity Sched

Account Description	Account Number
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
	Sub-Total

RSVA - One-time Wholesale Market Service	1582
Other Regulatory Assets	1508
Retail Cost Variance Account - Retail	1518
Retail Cost Variance Account - STR	1548
Misc. Deferred Debits - incl. Rebate Cheques	1525
Pre-Market Opening Energy Variances Total	1571
Extra-Ordinary Event Losses	1572
Deferred Rate Impact Amounts	1574
Other Deferred Credits	2425
Qualifying Transition Costs	1570
Transition Cost Adjustment	1570

Total

ule 2006

Opening Principal Amounts as of Jan-1- 05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board- approved amounts to 1590 as per 2006 EDR
207,914	0		(207,914)
(307,890)	(114,172)		422,062
(210,750)	788,837		(578,087)
97,771			(97,771)
	(604,579)		738,476
(212,955)	70,086		276,766

0	0	0
0	29,160	(29,160)
0	0	0
0	0	0
21,892	15,428	(37,320)
0	0	0
0	0	0
0	0	0
0	0	0
233,596	55	(233,651)
		23,365
42,533	114,729	(23,365)
		0

Closing Principal
Balance as of May-1-
06

Opening Interest
Amounts as of Jan-1-
05 4

Interest per 2006
Reg Asset

Recoveries per
2006 Reg Asset

0	0	0	
0	0	0	
0	0	0	
0	0	0	
0	0	0	
133,897			
0			0
133,897	0	0	0

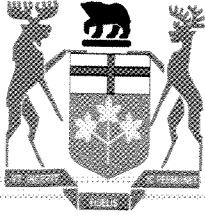


Name of LDC: E.L.K. Energy Inc.
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Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec-31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550	0	0	0	0	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1530	0	1,483,036	(1,445,548)	(15,412)	161,809	138,345	0	0	0	0
RSVA - Retail Transmission Network Charge	1584	0	1,167,822	(1,026,893)	(17,384)	147,947	113,588	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	0	807,366	(710,027)	(92,388)	144,686	65,718	0	0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	0	67,289	(68,918)	(889)	0	(929)	0	0	0	0
RSVA - Power (Global Adjustment Sub-account)	1588	0	464,854	(483,918)	(889)	0	(929)	0	0	0	0
Recovery of Regulatory Asset Balances	1580	0	0	0	0	0	161,236	0	0	0	0
Disposition and recovery of Regulatory Balances Account	1566	0	0	0	0	0	0	0	0	0	0
Total		0	3,785,544	(4,453,284)	(24,685)	1,454,442	74,000	0	0	0	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting statement indicating whether due to issue of costs in 2006 EDR by the board.
³ Provide supporting statement indicating nature of the adjustments and periods they relate to.
⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process.



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Regulatory Assets - Continuity Sched

Account Description	Account Number
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595

¹ For RSVA accounts only, report the net additions to the account during the year.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods th

ule 2006

Opening Principal Amounts as of Jan-1- 06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²
0	0	0	0
139,345	1,079,300	(1,475,374)	(25,580)
(13,038)	1,125,699	(1,385,029)	98,796
(55,718)	787,326	(1,026,453)	(25,872)
(97,816)	40,378	0	(9,529)
101,235	393,917	(129,338)	
0	0	0	0
0			

For all other accounts, record the additions and reductions separately.

they relate to

Adjustments during
2006 - other ³

Transfer of Board-
approved amounts
to 1590 as per 2006
EDR

Closing Principal
Balance as of Dec-
31-06

0		0
205,999		(76,309)
209,902		36,331
179,794		(140,923)
0		(66,967)
		365,815
0	133,897	133,897
		0
-----	-----	-----

**Opening Interest
Amounts as of Jan-1-
06**

**Interest Recovery
Transactions
during 2006**

**Interest Jan-1 to
Dec31-06**

**Transfer of Board-
approved amounts
to 1590 as per 2006
EDR**

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

**Closing Interest
Amounts as of Dec-
31-06**

0

0

0

0

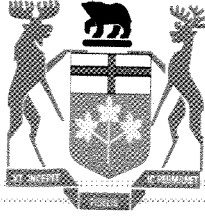
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Regulatory Assets - Continuity Sched

Account Description	Account Number
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595

¹ For RSVA accounts only, report the net additions to the account during the year.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods th

ule 2007

Opening Principal Amounts as of Jan-1- 07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²
0	0	0	0
(76,309)	1,364,980	(1,941,214)	(25,580)
36,331	1,184,234	(1,303,634)	98,796
(140,923)	866,963	(1,000,633)	(25,872)
(66,967)	40,378	0	(9,529)
365,815	0	0	0
133,897	0	0	0
0			0

For all other accounts, record the additions and reductions separately.

They relate to

**Adjustments during
2007 - other ³**

**Closing Principal
Balance as of Dec-
31-07**

**Opening Interest
Amounts as of Jan-1-
07**

**Interest Recovery
Transactions
during 2007**

0	0	0	
148,728	(529,395)	0	
143,184	158,910	0	
129,792	(170,672)	0	
0	(36,118)	0	
0	365,815	0	
0	133,897	0	0
	0	0	

**Interest Jan-1 to
Dec31-07**

**Closing Interest
Amounts as of Dec-
31-07**

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0



Name of LDC: E.L.K. Energy Inc.
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Regulatory Assets - Continuity Schedule 2008

Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Re-Transact during 2
1550	0	0	0	0	0	0	0	0	0
1580	(529,385)	1,505,627	(1,622,325)	0	0	0	0	0	0
1584	158,910	933,141	(994,601)	0	0	0	(646,093)	0	0
1586	(170,672)	750,193	(1,051,430)	0	0	0	97,451	0	0
1588	(36,118)	0	0	0	0	0	(471,909)	0	0
	365,815	0	0	0	0	0	(36,118)	0	0
1580	133,897	0	0	0	0	0	365,815	0	0
1595	0	0	0	0	0	0	133,897	0	0
Total	(77,563)	3,188,962	(3,668,356)	0	0	0	(556,957)	0	0

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² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



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Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additional) during 2008, excluding interest and adjustments 1	Transactions (reductions) during 2008, excluding interest and adjustments 1	Adjustments during 2008 - interest Board 2	Adjustments during 2008 - other 3	Transfer of Board-approved amounts to 1595 (2008 COS) 4	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec-31-08	Transfer of Board-approved interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1560	(639,395)	1,505,657	(1,622,325)	0	0	0	(646,093)	0	0	0	0	0
RSVA - Retail Transmission Network Charge	1544	158,910	835,141	(694,601)	0	0	0	97,451	0	0	0	0	0
RSVA - Retail Transmission Connection Charge	1566	(170,672)	755,193	(1,051,430)	0	0	0	(471,909)	0	0	0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	(86,118)	0	0	0	0	0	(86,118)	0	0	0	0	0
RSVA - Power (Global Adjustment Sub-account)	1588	865,815	0	0	0	0	0	865,815	0	0	0	0	0
Recovery of Regulatory Asset Balances	1560	133,897	0	0	0	0	0	133,897	0	0	0	0	0
Disposition and recovery of Regulatory Balances Account	1565	(77,593)	3,168,962	(3,866,356)	0	0	0	(659,957)	0	0	0	0	0
Total													

1 For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
 2 Provide supporting evidence i.e. Board Decision, CFO Order, etc.
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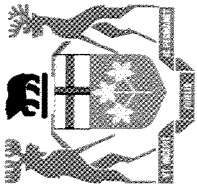
Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	A	Transfer of Board-approved 2007 amounts to 1585 (2009 COS)	B	Principal Amounts After Transfer to 1585	C = A + B	D	E	F	G	H	I = C + D + H
		Jan-1-09		amounts to 1585 (2009 COS)		1585		Opening Interest Amounts as of Jan-1-09	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1585 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Total
LV Variance Account	1550	0	0	0	0	0	0	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(646,093)	(646,093)	(207,914)	(854,007)	(854,007)	(854,007)	0	0	0	(9,656)	(1,544)	(1,544)
RSVA - Retail Transmission Network Charge	1584	97,451	97,451	422,062	519,513	519,513	519,513	0	0	0	5,874	989	6,863
RSVA - Retail Transmission Connection Charge	1586	(471,909)	(471,909)	(578,087)	(1,049,996)	(1,049,996)	(1,049,996)	0	0	0	(11,872)	(1,998)	(13,870)
RSVA - Power (Excluding Global Adjustment)	1588	(36,118)	(36,118)	(97,771)	(133,889)	(133,889)	(133,889)	0	0	0	(1,514)	(242)	(1,756)
RSVA - Power (Global Adjustment Sub-account)	1588	365,815	365,815	738,476	1,104,291	1,104,291	1,104,291	0	0	0	4,136	661	4,797
Recovery of Regulatory Asset Balances	1590	133,897	133,897	0	133,897	133,897	133,897	0	0	0	9,864	1,577	11,441
Disposition and recovery of Regulatory Balances Account	1595	0	0	0	0	0	0	0	0	0	0	0	0
Total		(556,957)	(556,957)	276,786	(280,191)	(280,191)	(280,191)	0	0	0	(3,168)	(507)	(3,675)

¹ Interest projected on December 31, 2008 closing principal balance

Month	Monthly Interest	Prescribed Rate
Saturday, January 31, 2009	0.2081	0.55
Saturday, February 28, 2009	0.1879	0.55
Tuesday, March 31, 2009	0.2081	0.55
Thursday, April 30, 2009	0.0822	0.55
Sunday, May 31, 2009	0.0849	0.55
Tuesday, June 30, 2009	0.0922	0.55
Friday, July 31, 2009	0.055	0.55
Monday, August 31, 2009	0.0467	0.55
Wednesday, September 30, 2009	0.0452	0.55
Saturday, October 31, 2009	0.0467	0.55
Monday, November 30, 2009	0.0452	0.55
Thursday, December 31, 2009	0.0467	0.55
Effective Rate	1.1307	

Month	Monthly Interest	Prescribed Rate
Sunday, January 31, 2010	0.0467	0.55
Sunday, February 28, 2010	0.0422	0.55
Wednesday, March 31, 2010	0.0467	0.55
Friday, April 30, 2010	0.0452	0.55
Effective Rate	0.1808	

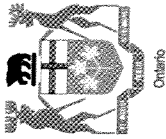


Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh
	B
Residential	93,091,229
General Service Less Than 50 kW	28,210,674
General Service 50 to 4,999 kW	128,808,729
General Service 50 to 4,999 kW - Time of	0
Unmetered Scattered Load	0
Sentinel Lighting	177,350
Street Lighting	2,362,800
	<u>252,650,781</u>
Total Claim	(283,866)
Total Claim per kWh	- 0.001124

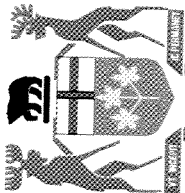


Name of LDC: E.L.K. Energy Inc.
 File Number: EB-2009-0197
 Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	93,091,229	36.8%	0	(318,793)	193,929	(391,954)	(49,979)	(566,796)
General Service Less Than 50 kW	28,210,674	11.2%	0	(96,608)	58,769	(118,779)	(15,146)	(171,764)
General Service 50 to 4,999 kW	128,808,729	51.0%	0	(441,108)	268,337	(542,339)	(69,156)	(784,266)
General Service 50 to 4,999 kW - Time of Use	0	0.0%	0	0	0	0	0	0
Unmetered Scattered Load	0	0.0%	0	0	0	0	0	0
Sentinel Lighting	177,350	0.1%	0	(607)	369	(747)	(95)	(1,080)
Street Lighting	2,362,800	0.9%	0	(8,091)	4,922	(9,948)	(1,269)	(14,386)
	252,650,781	100.0%	0	(865,208)	526,326	(1,063,767)	(135,645)	(1,538,293)

¹ RSVA - Power (Excluding Global Adjustment)



Ontario

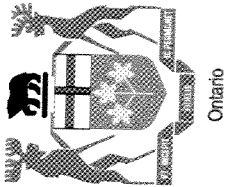
Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	15,621,770	42.1%	156,202
General Service Less Than 50 kW	3,211,952	8.7%	32,116
General Service 50 to 4,999 kW	18,231,292	49.2%	182,294
General Service 50 to 4,999 kW - Time of Use	0	0.0%	0
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	37,065,014	100.0%	370,613

¹ RSVA - Power (Global Adjustment Sub-account)

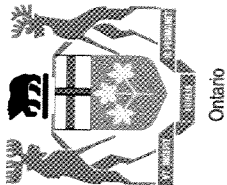
E1.2 Cost Allocation Non-RPPkWh



Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

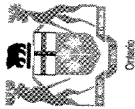
Rate Class	1590 Recovery Share Proportion	1590
Residential	62.5%	552,384
General Service Less Than 50 kW	12.7%	112,244
General Service 50 to 4,999 kW	16.9%	149,365
General Service 50 to 4,999 kW - Time of Use	6.5%	57,448
Unmetered Scattered Load	0.2%	1,768
Sentinel Lighting	0.4%	3,535
Street Lighting	0.8%	7,071
	100.0%	883,814



Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
General Service 50 to 4,999 kW - Time of Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: E.L.K. Energy Inc.
 File Number: EB-2009-0197
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

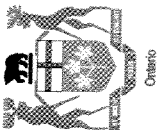
Rate Rider Recovery Period - Years **Four**

Rate Rider Effective To Date

Wednesday, April 30, 2014

Rate Class	Vol Metric	Billed kWh	Billed kW	kWh	Non-RPP	1590	1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	93,091,229	0	(566,796)	156,202	552,384	0	141,789	0.00038
General Service Less Than 50 kW	kWh	28,210,674	0	(171,764)	32,116	112,244	0	(27,403)	(0.00024)
General Service 50 to 4,999 kW	kW	128,808,729	206,171	(784,266)	182,294	149,365	0	(452,607)	(0.54883)
General Service 50 to 4,999 kW - Time of Use	kW	0	0	0	0	57,448	0	57,448	0.00000
Unmetered Scattered Load	kWh	0	0	0	0	1,768	0	1,768	0.00000
Sentinel Lighting	kW	177,350	0	(1,080)	0	3,535	0	2,455	0.00000
Street Lighting	kW	2,362,800	0	(14,386)	0	7,071	0	(7,316)	0.00000
		<u>252,650,781</u>	<u>206,171</u>	<u>(1,538,293)</u>	<u>370,613</u>	<u>883,814</u>	<u>0</u>	<u>(283,866)</u>	

Enter the above value onto Sheet
 "J2 - Referral/Account Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 - Referral/Account Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: E.L.K. Energy Inc.
 File Number: EB-2009-0197
 Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	854,007	11,200	865,208
RSVA - Retail Transmission Network Charge	1584	(519,513)	(6,813)	(526,326)
RSVA - Retail Transmission Connection Charge	1586	1,049,996	13,771	1,063,767
RSVA - Power (Excluding Global Adjustment)	1588	133,889	1,756	135,645
RSVA - Power (Global Adjustment Sub-account)	1588	(365,815)	(4,798)	(370,613)
Recovery of Regulatory Asset Balances	1590	(872,373)	(11,441)	(883,814)
Disposition and recovery of Regulatory Balances Account	1595	(280,191)	(3,675)	(283,866)
Total		0	0	0