Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

LDC Information

Applicant Name	**Niagara-on-the-Lake Hydro Inc.**
OEB Application Number	**EB-2009-0237**
LDC Licence Number	**ED-2002-0547**
Applied for Effective Date	**May 1, 2010**

Name of LDC: Niagara-on-the-Lake Hydro Inc.
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Name of LDC: Niagara-on-the-Lake Hydro Inc.
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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
		1. Dec. 31, 2004 Reg. Assets									
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	234,771				234,771	40,962	22,695	298,428	(234,771)	(63,657)
RSVA - One-time Wholesale Market Service	1582	28,926				28,926	2,144	2,796	33,867	(28,926)	(4,940)
RSVA - Retail Transmission Network Charge	1584	(3,911)	(28,246)	(5,893)		(38,050)	2,640	(2,597)	(38,007)	38,050	(44)
RSVA - Retail Transmission Connection Charge	1586	(369,142)	587,862	636,640		855,360	(9,255)	10,488	856,593	(855,360)	(1,233)
RSVA - Power	1588	(129,103)				(129,103)	(21,918)	(12,480)	(163,502)	129,103	34,398
Sub-Totals		**(238,460)**	**559,616**	**630,747**		**951,903**	**14,574**	**20,902**	**987,379**	**(951,903)**	**(35,476)**
Other Regulatory Assets	1508	7,412		38,782		46,194	107	568	46,869	(46,194)	(675)
Retail Cost Variance Account - Retail	1518	18,156				18,156		1,755	19,911	(18,156)	(1,755)
Retail Cost Variance Account - STR	1548	27,144				27,144		2,624	29,768	(27,144)	(2,624)
Misc. Deferred Debits - incl. Rebate Cheques	1525	9,735	20,518			30,253	1,354	941	32,548	(30,253)	(2,295)
Pre-Market Opening Energy Variances Total	1571	125,204				125,204	28,115	12,103	165,422	(125,204)	(40,218)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425	(806,082)				(806,082)	(84,708)	(77,921)	(968,711)	806,082	162,629
Sub-Totals		**(618,430)**	**20,518**	**38,782**		**(559,130)**	**(55,133)**	**(59,930)**	**(674,192)**	**559,130**	**115,063**
Qualifying Transition Costs	1570	401,006	55			401,061	84,045	38,764	523,870	(401,061)	(122,809)
Transition Cost Adjustment	1570				(88,450)	(88,450)			(88,450)	88,450	0
Sub-Totals		**401,006**	**55**			**312,611**	**84,045**	**38,764**	**435,420**	**(312,611)**	**(122,809)**
Total Regulatory Assets		**(455,884)**	**580,189**	**669,529**	**(88,450)**	**705,384**	**43,486**	**(264)**	**748,607**	**(705,384)**	**(43,222)**
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							**610,143**	**(610,143)**	**0**
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							**138,464**	**(95,241)**	**(43,222)**

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	500,950	66.9%
GS < 50 KW	138,042	18.4%
GS > 50 Non TOU	106,358	14.2%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	2,256	0.3%
Sentinel Lighting		0.0%
Street Lighting	1,000	0.1%
Total	**748,607**	**100.0%**

2. Rate Riders Calculation

Row 29

Name of LDC: Niagara-on-the-Lake Hydro Inc.
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Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008 Billed Customers or Connections A	2008 Billed kWh B	2008 Billed kW C	Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion [1] E	1595 Recovery Share Proportion [1] F
RES	Residential	Customer	kWh	6,584	66,607,551		4,028,642	66.9%	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,209	34,497,593		3,238,540	18.4%	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	123	80,852,618	208,072	69,103,202	14.2%	
USL	Unmetered Scattered Load	Connection	kWh	32	302,169		984	0.3%	
SL	Street Lighting	Connection	kW	1,953	1,086,069	2,900	988,118	0.1%	
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
								100.0%	0.0%

[1] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	234,771	0		(234,771)	0	40,962	22,695		(63,657)	0
RSVA - Retail Transmission Network Charge	1584	(3,911)	(34,139)		38,050	0	2,640	(2,597)		(44)	0
RSVA - Retail Transmission Connection Charge	1586	(369,142)	1,224,502		(855,360)	0	(9,255)	10,488		(1,233)	0
RSVA - Power (Excluding Global Adjustment)	1588	(129,103)			129,103	0	(21,918)	(12,480)		34,398	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(610,143)		705,384	95,241			0	43,222	43,222
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(267,386)	580,220		(217,593)	95,241	12,429	18,106	0	12,687	43,222
RSVA - One-time Wholesale Market Service	1582	28,926	0		(28,926)	0	2,144	2,796		(4,940)	0
Other Regulatory Assets	1508	7,412	38,782		(46,194)	0	107	568		(675)	0
Retail Cost Variance Account - Retail	1518	18,156	0		(18,156)	0	0	1,755		(1,755)	0
Retail Cost Variance Account - STR	1548	27,144	0		(27,144)	0	0	2,624		(2,624)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	9,735	20,518		(30,253)	0	1,354	941		(2,295)	0
Pre-Market Opening Energy Variances Total	1571	125,204	0		(125,204)	0	28,115	12,103		(40,218)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	(806,082)	0		806,082	0	(84,708)	(77,921)		162,629	0
Qualifying Transition Costs	1570	401,006	55		(401,061)	0	84,045	38,764		(122,809)	0
Transition Cost Adjustment	1570			(88,450)	88,450	0					0
Total		(455,884)	639,575	(88,450)	(0)	95,241	43,486	(264)	0	0	43,222

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Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1 05 [4]	Transactions (additions) during 2005, excluding interest and adjustments [1]	Transactions (reductions) during 2005, excluding interest and adjustments [1]	Adjustments during 2005 - instructed by Board [2]	Adjustments during 2005 - other [3]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1 05 [4]	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		138,352				138,352			4,376	4,376
RSVA - Retail Transmission Network Charge	1584		22,870				22,870			1,195	1,195
RSVA - Retail Transmission Connection Charge	1586		(33,916)				(33,916)			3,707	3,707
RSVA - Power (Excluding Global Adjustment)	1588		(479,982)				(479,982)			3,991	3,991
RSVA - Power (Global Adjustment Sub-account)			(219,765)				(219,765)			(6,599)	(6,599)
Recovery of Regulatory Asset Balances	1590						0				0
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	(572,442)	0	0	0	(572,442)	0	0	6,671	6,671

[1] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[2] Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to
[4] Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process

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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments [1]	Transactions (reductions) during 2006, excluding interest and adjustments [1]	Adjustments during 2006 - instructed by Board [2]	Adjustments during 2006 - other [3]	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	18,773					18,773	0		268		268
RSVA - Wholesale Market Service Charge	1580	138,352	(219,641)					(81,289)	4,376		2,646		7,022
RSVA - Retail Transmission Network Charge	1584	22,870	56,617					79,487	1,195		2,640		3,836
RSVA - Retail Transmission Connection Charge	1586	(33,916)	(286,043)					(319,959)	3,707		(5,446)		(1,738)
RSVA - Power (Excluding Global Adjustment)	1588	(479,982)	357,245					(122,738)	3,991		3,336		7,327
RSVA - Power (Global Adjustment Sub-account)		(219,765)	320,417					100,652	(6,599)		(8,671)		(15,269)
Recovery of Regulatory Asset Balances	1590	0	(45,839)				95,241	49,403	0	0	2,306	43,222	45,528
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(572,442)	201,530	0	0	0	95,241	(275,671)	6,671	0	(2,919)	43,222	46,975

[1] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[2] Provide supporting evidence i.e. Board Decision, CRO Order, etc.
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to

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Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1 07	Transactions (additions) during 2007, excluding interest and adjustments 1	Transactions (reductions) during 2007, excluding interest and adjustments 1	Adjustments during 2007 - instructed by Board 2	Adjustments during 2007 - other 3	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1 07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	18,773	32				18,804	268		894	1,163
RSVA - Wholesale Market Service Charge	1580	(81,289)	(229,780)				(311,069)	7,022		(8,597)	(1,575)
RSVA - Retail Transmission Network Charge	1584	79,487	32,533				112,020	3,836		4,831	8,667
RSVA - Retail Transmission Connection Charge	1586	(319,959)	(1,989)				(321,947)	(1,738)		(15,450)	(17,188)
RSVA - Power (Excluding Global Adjustment)	1588	(122,738)	247,151				124,414	7,327		(350)	6,977
RSVA - Power (Global Adjustment Sub-account)		100,652	39,735				140,387	(15,269)		9,613	(5,657)
Recovery of Regulatory Asset Balances	1590	49,403	(49,403)				0	45,528	(33,433)	779	12,874
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		(275,671)	38,280	0	0	0	(237,391)	46,975	(33,433)	(8,280)	5,262

[1] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[2] Provide supporting evidence i.e. Board Decision, CRO Order, etc.
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to

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Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments [1]	Transactions (reductions) during 2008, excluding interest and adjustments [1]	Adjustments during 2008 - instructed by Board [2]	Adjustments during 2008 - other [3]	Transfer of Board-approved 2006 amounts to 1595 (2008 COS)[4]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	18,804						18,804	1,163		748		1,911
RSVA - Wholesale Market Service Charge	1580	(311,069)	(92,580)					(403,648)	(1,575)		(14,223)		(15,798)
RSVA - Retail Transmission Network Charge	1584	112,020	(70,834)					41,186	8,667		2,625		11,292
RSVA - Retail Transmission Connection Charge	1586	(321,947)	(48,795)					(370,742)	(17,188)		(13,864)		(31,052)
RSVA - Power (Excluding Global Adjustment)	1588	124,414	246,008					370,422	6,977		6,693		13,670
RSVA - Power (Global Adjustment Sub-account)		140,387	(1,184)					139,203	(5,657)		4,933		(724)
Recovery of Regulatory Asset Balances	1590	0	0					0	12,874	(36,256)	0		(23,382)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(237,391)	32,615	0	0	0	0	(204,776)	5,262	(36,256)	(13,088)	0	(44,083)

[1] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[2] Provide supporting evidence i.e. Board Decision, CRO Order, etc.
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to
[4] This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 [1]	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 [1]	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = C + D+ E + F + G + H
LV Variance Account	1550	18,804	(18,804)	0	1,911		(1,911)	0	0	0
RSVA - Wholesale Market Service Charge	1580	(403,648)		(403,648)	(15,798)			(4,564)	(730)	(424,741)
RSVA - Retail Transmission Network Charge	1584	41,186		41,186	11,292			466	74	53,018
RSVA - Retail Transmission Connection Charge	1586	(370,742)		(370,742)	(31,052)			(4,192)	(670)	(406,657)
RSVA - Power (Excluding Global Adjustment)	1588	370,422		370,422	13,670			4,188	670	388,950
RSVA - Power (Global Adjustment Sub-account)		139,203		139,203	(724)			1,574	252	140,305
Recovery of Regulatory Asset Balances	1590	0		0	(23,382)			0	0	(23,382)
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(204,776)	(18,804)	(223,580)	(44,083)	0	(1,911)	(2,528)	(404)	(272,507)

[1] Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest
January 31, 2009	2.45	0.2081
February 28, 2009	2.45	0.1879
March 31, 2009	2.45	0.2081
April 30, 2009	1.00	0.0822
May 31, 2009	1.00	0.0849
June 30, 2009	1.00	0.0822
July 31, 2009	0.55	0.0467
August 31, 2009	0.55	0.0467
September 30, 2009	0.55	0.0452
October 31, 2009	0.55	0.0467
November 30, 2009	0.55	0.0452
December 31, 2009	0.55	0.0467
Effective Rate		1.1307

Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467
February 28, 2010	0.55	0.0422
March 31, 2010	0.55	0.0467
April 30, 2010	0.55	0.0452
Effective Rate		0.1808

Ontario

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Threshold Test

Rate Class	Billed kWh B
Residential	66,607,551
General Service Less Than 50 kW	34,497,593
General Service 50 to 4,999 kW	80,852,618
Unmetered Scattered Load	302,169
Street Lighting	1,086,069
	183,346,001
Total Claim	(272,507)
Total Claim per kWh	- 0.001486

	A	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1																		
2		**Name of LDC: Niagara-on-the-Lake Hydro Inc.**																
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4		**Effective Date: May 1, 2010**																
5																		
6	Ontario																	
7																		
8																		
9																		
10		**Cost Allocation - kWh**																
11																		
12																		
13																		
14																		
15																		
16																		
17																		
18																		
19																		
20		**Rate Class**		**Billed kWh**		**% kWh**												**Total**
21								**1550**		**1580**		**1584**		**1586**		**1588** [1]		
22		Residential		66,607,551		36.3%		0		(154,303)		19,261		(147,734)		141,301		(141,475)
23		General Service Less Than 50 kW		34,497,593		18.8%		0		(79,917)		9,976		(76,515)		73,183		(73,273)
24		General Service 50 to 4,999 kW		80,852,618		44.1%		0		(187,304)		23,380		(179,329)		171,520		(171,732)
25		Unmetered Scattered Load		302,169		0.2%		0		(700)		87		(670)		641		(642)
26		Street Lighting		1,086,069		0.6%		0		(2,516)		314		(2,409)		2,304		(2,307)
47				183,346,001		100.0%		0		(424,741)		53,018		(406,657)		388,950		(389,430)
48								-		-		-		-		-		-
49																		
50		[1] RSVA - Power (Excluding Global Adjustment)																

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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 [1]
Residential	4,028,642	5.2%	7,307
General Service Less Than 50 kW	3,238,540	4.2%	5,874
General Service 50 to 4,999 kW	69,103,202	89.3%	125,331
Unmetered Scattered Load	984	0.0%	2
Street Lighting	988,118	1.3%	1,792
	77,359,486	100.0%	140,305
			-

[1] RSVA - Power (Global Adjustment Sub-account)

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Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	66.9%	(15,647)
General Service Less Than 50 kW	18.4%	(4,312)
General Service 50 to 4,999 kW	14.2%	(3,322)
Unmetered Scattered Load	0.3%	(70)
Street Lighting	0.1%	(31)
	100.0%	(23,382)
		-

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	0
		-

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years One

Rate Rider Effective To Date

April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	66,607,551	0	(141,475)	7,307	(15,647)	0	(149,815)	(0.00225)
General Service Less Than 50 kW	kWh	34,497,593	0	(73,273)	5,874	(4,312)	0	(71,711)	(0.00208)
General Service 50 to 4,999 kW	kW	80,852,618	208,072	(171,732)	125,331	(3,322)	0	(49,723)	(0.23897)
Unmetered Scattered Load	kWh	302,169	0	(642)	2	(70)	0	(710)	(0.00235)
Street Lighting	kW	1,086,069	2,900	(2,307)	1,792	(31)	0	(546)	(0.18826)
		183,346,001	210,972	(389,430)	140,305	(23,382)	0	(272,507)	
				-	-	-	-	-	

Enter the above value onto Sheet
"J2.1 DeferralAccount Rate Rider"
of the 2010 OEB IRM2 Rate Generator
"J2.5 DeferralAccount Rate Rider2"
of the 2010 OEB IRM3 Rate Generator

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	0	(0)	(0)
RSVA - Wholesale Market Service Charge	1580	403,648	21,092	424,741
RSVA - Retail Transmission Network Charge	1584	(41,186)	(11,832)	(53,018)
RSVA - Retail Transmission Connection Charge	1586	370,742	35,914	406,657
RSVA - Power (Excluding Global Adjustment)	1588	(370,422)	(18,528)	(388,950)
RSVA - Power (Global Adjustment Sub-account)	1588	(139,203)	(1,102)	(140,305)
Recovery of Regulatory Asset Balances	1590	0	23,382	23,382
Disposition and recovery of Regulatory Balances Account	1595	(223,580)	(48,926)	(272,507)
	Total	0	0	0