Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

LDC Information

Applicant Name	Niagara-on-the-Lake Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0237
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0547
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Philip Wormwell
Title:	Director of Corporate Services
Phone Number:	905.468.4235 x380
E-Mail Address:	pwormwell@notlhydro.com

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Ontario

Name of LDC: Niagara-
File Number: EB-2009
Effective Date: May 1, 2

Table of Contents

Sheet Name

A1.1 LDC Information

A2.1 Table of Contents

B1.1 Curr&Appl Rt Class General

C1.1 Smart Meter Funding Adder

C2.1 LRAMSSM Recovery RateRider

C2.2 Deferral Account RateRider

C2.3 ForegoneRevenue Rate Rider

C2.4 Tax Change Rate Rider

C3.1 Curr Low Voltage Vol Rt

C4.1 Curr Rates & Chgs General

C7.1 Base Dist Rates Gen

D1.2 Revenue Cost Ratio Adj

D2.2 K-Factor Adjustment

E1.1 Rate Reb Base Dist Rts Gen

F1.2 Price Cap Adjustment

J1.1 Smart Meter Funding Adder

J2.1 Tax Change Rate Rider

J2.2 LRAMSSM Recovery RateRider

J2.3 DeferralAccount RateRider1

J2.5 DeferralAccount RateRider2

J3.1 App For Low Voltage Vol Rt

K1.1 App For Dist Rates Gen

L1.1 Appl For TX Network

L2.1 Appl For TX Connect

N1.1 Appl For Mthly R&C General

N3.1 Curr&Appl For Loss Factor

O1.1 Sum of Chgs To MSC&DX Gen

O1.2 Sum of Tariff Rate Adders

O1.3 Sum of Tariff Rate Rider

O2.1 Calculation of Bill Impact

P1.1 Curr&Appl For Allowances

P2.1 Curr&Appl For Spc Srv Chg

P3.1 Curr&Appl For Rtl Srv Chg

on-the-Lake Hydro Inc.
9-0237
2010

Purpose of Sheet

Enter LDC Data

Table of Contents

Set up Tariff Sheet Rate Classes - General

Enter Current Tariff Sheet Smart Meter Funding Adder

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Deferral Account Rate Rider

Foregone Distribution Revenue Rate Rider

Tax Change Rate Rider

Current Low Voltage Volumetric Rate

Enter Current Tariff Sheet Rates - General Rate Classes

Calculation of Base Distribution Rates - General Rate Classes

Revenue Cost Ratio Adjustment from Supplemental Model

K-Factor Adjustment from Supplemental Model

Rate Rebalanced Base Distribution Rates General

Price Cap Adjustment

Enter Proposed Tariff Sheet Smart Meter Rate Adder

Tax Change Rate Rider

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Deferral Account Rate Rider One

Deferral Account Rate Rider Two

Applied for Low Voltage Volumetric Rate

Calculation of Proposed Distribution Rates - General Rate Classes

Applied For TX Network General

Applied For TX Connection General

Monthly Rates and Charges - General Rate Classes

Enter Loss Factors From Current Tariff Sheet

Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

Shows Summary of Changes To Tariff Rate Adders

Shows Summary of Changes To Tariff Rate Riders

Bill Impact Calculations

Enter Allowances from Current Tariff Sheets

Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Customer -12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	30/04/2011 (DD/MM/YYYY)
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2013 (DD/MM/YYYY)
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.047000	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.003300	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.096500	kW

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000000	1.033360	0.000000
General Service Less Than 50 kW	kWh	0.000000	1.033360	0.000000
General Service 50 to 4,999 kW	kW	0.000000	1.033360	0.000000
Unmetered Scattered Load	kWh	0.000000	1.033360	0.000000
Street Lighting	kW	0.000000	1.033360	0.000000

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Current Rates and Charges General

Rate Class
Residential

Rate Description	Metric	Rate
Service Charge	$	19.05
Distribution Volumetric Rate	$/kWh	0.0127
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	$/kWh	0.00020
Retail Transmission Rate – Network Service Rate	$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0014
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	$	46.33
Distribution Volumetric Rate	$/kWh	0.0136
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	$/kWh	0.00020
Retail Transmission Rate – Network Service Rate	$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0013
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	$	347.25
Distribution Volumetric Rate	$/kW	2.7058
	$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	$/kW	0.04700
Retail Transmission Rate – Network Service Rate	$/kW	1.9882
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.1489
	$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.5096
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	1.2257
	$/kW	0.0000
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	$	53.55
Distribution Volumetric Rate	$/kWh	0.0161
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	$/kWh	0.00330
Retail Transmission Rate – Network Service Rate	$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0013
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	$	2.91
Distribution Volumetric Rate	$/kW	11.3847
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	$/kW	0.09650
Retail Transmission Rate – Network Service Rate	$/kW	1.4994
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.3939
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	19.050000	-1.000000	0.000000	18.050000
General Service Less Than 50 kW	Customer - 12 per year	46.330000	-1.000000	0.000000	45.330000
General Service 50 to 4,999 kW	Customer - 12 per year	347.250000	-1.000000	0.000000	346.250000
Unmetered Scattered Load	Customer -12 per year	53.550000	0.000000	0.000000	53.550000
Street Lighting	Connection - 12 per year	2.910000	0.000000	0.000000	2.910000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.012700	0.000000	0.000000	0.012700
General Service Less Than 50 kW	kWh	0.013600	0.000000	0.000000	0.013600
General Service 50 to 4,999 kW	kW	2.705800	0.000000	0.000000	2.705800
Unmetered Scattered Load	kWh	0.016100	0.000000	0.000000	0.016100
Street Lighting	kW	11.384700	0.000000	0.000000	11.384700

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment
Metric Applied To	All Customers
Method of Application	Both Distinct$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	$ Adjustment	Adj To Base
Residential	Customer - 12 per year	18.050000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	45.330000	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	346.250000	Yes	- 11.180214	- 11.180214
Unmetered Scattered Load	Customer -12 per year	53.550000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	2.910000	Yes	0.997712	0.997712

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	$ Adjustment	Adj To Base
Residential	kWh	0.012700	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.013600	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kW	2.705800	Yes	- 0.087369	- 0.087369
Unmetered Scattered Load	kWh	0.016100	Yes	0.000000	0.000000
Street Lighting	kW	11.384700	Yes	3.903316	3.903316

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment			
Metric Applied To	All Customers			
Method of Application	Both Uniform%			
		Uniform Volumetric Charge Percent	-0.309%	kWh
Uniform Service Charge Percent	-0.309%		-0.309%	kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment		Adj To Base
Residential	Customer - 12 per year	18.050000	Yes	-0.309%	-	0.055728
General Service Less Than 50 kW	Customer - 12 per year	45.330000	Yes	-0.309%	-	0.139952
General Service 50 to 4,999 kW	Customer - 12 per year	346.250000	Yes	-0.309%	-	1.069014
Unmetered Scattered Load	Customer -12 per year	53.550000	Yes	-0.309%	-	0.165331
Street Lighting	Connection - 12 per year	2.910000	Yes	-0.309%	-	0.008984

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment		Adj To Base
Residential	kWh	0.012700	Yes	-0.309%	-	0.000039
General Service Less Than 50 kW	kWh	0.013600	Yes	-0.309%	-	0.000042
General Service 50 to 4,999 kW	kW	2.705800	Yes	-0.309%	-	0.008354
Unmetered Scattered Load	kWh	0.016100	Yes	-0.309%	-	0.000050
Street Lighting	kW	11.384700	Yes	-0.309%	-	0.035149

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	18.050000	0.000000	-0.055728	17.994272
General Service Less Than 50 kW	Customer - 12 per year	45.330000	0.000000	-0.139952	45.190048
General Service 50 to 4,999 kW	Customer - 12 per year	346.250000	-11.180214	-1.069014	334.000772
Unmetered Scattered Load	Customer -12 per year	53.550000	0.000000	-0.165331	53.384669
Street Lighting	Connection - 12 per year	2.910000	0.997712	-0.008984	3.898728

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.012700	0.000000	-0.000039	0.012661
General Service Less Than 50 kW	kWh	0.013600	0.000000	-0.000042	0.013558
General Service 50 to 4,999 kW	kW	2.705800	-0.087369	-0.008354	2.610077
Unmetered Scattered Load	kWh	0.016100	0.000000	-0.000050	0.016050
Street Lighting	kW	11.384700	3.903316	-0.035149	15.252867

Ontario

Name of LDC: **Niagara-on-the-Lake Hydro Inc.**
File Number: **EB-2009-0237**
Effective Date: **May 1, 2010**

Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment			
Metric Applied To	All Customers			
Method of Application	Both Uniform%			
		Uniform Volumetric Charge Percent	1.180%	kWh
Uniform Service Charge Percent	1.180%		1.180%	kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	17.994272	Yes	1.180%	0.212332
General Service Less Than 50 kW	Customer - 12 per year	45.190048	Yes	1.180%	0.533243
General Service 50 to 4,999 kW	Customer - 12 per year	334.000772	Yes	1.180%	3.941209
Unmetered Scattered Load	Customer -12 per year	53.384669	Yes	1.180%	0.629939
Street Lighting	Connection - 12 per year	3.898728	Yes	1.180%	0.046005

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012661	Yes	1.180%	0.000149
General Service Less Than 50 kW	kWh	0.013558	Yes	1.180%	0.000160
General Service 50 to 4,999 kW	kW	2.610077	Yes	1.180%	0.030799
Unmetered Scattered Load	kWh	0.016050	Yes	1.180%	0.000189
Street Lighting	kW	15.252867	Yes	1.180%	0.179984

Ontario

Name of LDC: **Niagara-on-the-Lake Hydro Inc.**
File Number: **EB-2009-0237**
Effective Date: **May 1, 2010**

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

Ontario

Name of LDC: **Niagara-on-the-Lake Hydro Inc.**
File Number: **EB-2009-0237**
Effective Date: **May 1, 2010**

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011 (DD/MM/YYYY)
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000093	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000089	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.013690	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000230	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.128367	kW

Ontario

Name of LDC: **Niagara-on-the-Lake Hydro Inc.**
File Number: **EB-2009-0237**
Effective Date: **May 1, 2010**

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	30/04/2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Ontario

Name of LDC: **Niagara-on-the-Lake Hydro Inc.**
File Number: **EB-2009-0237**
Effective Date: **May 1, 2010**

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2013 (DD/MM/YYYY)
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.047000	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.003300	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.096500	kW

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2011 (DD/MM/YYYY)
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002250	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002080	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.238970	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.002350	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.188260	kW

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Street Lighting	kW	0.000000

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	18.206604	18.206604
General Service Less Than 50 kW	Customer - 12 per year	45.723291	45.723291
General Service 50 to 4,999 kW	Customer - 12 per year	337.941981	337.941981
Unmetered Scattered Load	Customer -12 per year	54.014608	54.014608
Street Lighting	Connection - 12 per year	3.944733	3.944733

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012810	0.012810
General Service Less Than 50 kW	kWh	0.013718	0.013718
General Service 50 to 4,999 kW	kW	2.640876	2.640876
Unmetered Scattered Load	kWh	0.016239	0.016239
Street Lighting	kW	15.432851	15.432851

Ontario

Name of LDC: **Niagara-on-the-Lake Hydro Inc.**
File Number: **EB-2009-0237**
Effective Date: **May 1, 2010**

Applied For TX Network General

Method of Application	Uniform Percentage
Uniform Percentage	3.500%

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	$/kWh	0.005400	3.500%	0.000189	0.005589

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	$/kWh	0.004900	3.500%	0.000172	0.005072

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	$/kW	1.988200	3.500%	0.069587	2.057787
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.148900	3.500%	0.075212	2.224112

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	$/kWh	0.004900	3.500%	0.000172	0.005072

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	$/kW	1.499400	3.500%	0.052479	1.551879

Ontario

Name of LDC: **Niagara-on-the-Lake Hydro Inc.**
File Number: **EB-2009-0237**
Effective Date: **May 1, 2010**

Applied For TX Connection General

Method of Application	Uniform Percentage
Uniform Percentage	0.000%

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.001400	0.000%	0.000000	0.001400

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.001300	0.000%	0.000000	0.001300

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.509600	0.000%	0.000000	0.509600
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	1.225700	0.000%	0.000000	1.225700

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.001300	0.000%	0.000000	0.001300

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.393900	0.000%	0.000000	0.393900

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Applied For Monthly Rates and Charges General

Rate Class
Residential

Rate Description	Metric	Rate
Service Charge	$	18.21
Service Charge Smart Meter Funding Adder	$	1.00
Distribution Volumetric Rate	$/kWh	0.0128
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	$/kWh	(0.00009)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Me	$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	$/kWh	(0.00225)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0014
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	$	45.72
Service Charge Smart Meter Funding Adder	$	1.00
Distribution Volumetric Rate	$/kWh	0.0137
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	$/kWh	(0.00009)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Me	$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	$/kWh	(0.00208)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0013
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	$	337.94
Service Charge Smart Meter Funding Adder	$	1.00
Distribution Volumetric Rate	$/kW	2.6409
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	$/kW	(0.01369)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	$/kW	0.04700
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	$/kW	(0.23897)
Retail Transmission Rate – Network Service Rate	$/kW	2.0578
Retail Transmission Rate – Network Service Rate – Interval metered	$/kW	2.2241
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.5096
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	$/kW	1.2257
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	$	54.01
Distribution Volumetric Rate	$/kWh	0.0162
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	$/kWh	(0.00023)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	$/kWh	0.00330
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	$/kWh	(0.00235)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0013
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Rate Class
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	$	3.94
Distribution Volumetric Rate	$/kW	15.4329
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	$/kW	(0.12837)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	$/kW	0.09650
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2011	$/kW	(0.18826)
Retail Transmission Rate – Network Service Rate	$/kW	1.5519
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	0.3939
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Ontario

Name of LDC: **Niagara-on-the-Lake Hydro Inc.**
File Number: **EB-2009-0237**
Effective Date: **May 1, 2010**

Current and Applied For Loss Factors

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0463
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0156
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0358
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0055

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
Residential	($)	$/kWh
Current Tariff Distribution Rates	**19.05**	**0.0127**
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	**-1.00**	**0.0000**
Current Base Distribution Rates	**18.05**	**0.0127**
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.06	0.0000
Total Rate Rebalancing Adjustments	**-0.06**	**0.0000**
Price Cap Adjustments		
Price Cap Adjustment	0.21	0.0001
Total Price Cap Adjustments	**0.21**	**0.0001**
Applied For Base Distribution Rates	**18.21**	**0.0128**
Applied For Tariff Distribution Rates	**18.21**	**0.0128**
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	($)	$/kWh
Current Tariff Rates	**46.33**	**0.0136**
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	**-1.00**	**0.0000**
Current Base Distribution Rates	**45.33**	**0.01**
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.14	0.0000
Total Rate Rebalancing Adjustments	**-0.14**	**0.0000**
Price Cap Adjustments		
Price Cap Adjustment	0.53	0.0002
Total Price Cap Adjustments	**0.53**	**0.0002**
Applied For Base Distribution Rates	**45.72**	**0.0137**
Applied For Tariff Distribution Rates	**45.72**	**0.0137**
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	($)	$/kW
Current Tariff Rates	**347.25**	**2.7058**
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	**-1.00**	**0.0000**
Current Base Distribution Rates	**346.25**	**2.71**
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-11.18	-0.0874
K-Factor Adjustment	-1.07	-0.0084
Total Rate Rebalancing Adjustments	**-12.25**	**-0.0957**
Price Cap Adjustments		
Price Cap Adjustment	3.94	0.0308
Total Price Cap Adjustments	**3.94**	**0.0308**
Applied For Base Distribution Rates	**337.94**	**2.6409**
Applied For Tariff Distribution Rates	**337.94**	**2.6409**
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	($)	$/kWh
Current Tariff Rates	**53.55**	**0.0161**
Current Base Distribution Rates	**53.55**	**0.02**
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.17	-0.0001
Total Rate Rebalancing Adjustments	**-0.17**	**-0.0001**
Price Cap Adjustments		
Price Cap Adjustment	0.63	0.0002
Total Price Cap Adjustments	**0.63**	**0.0002**
Applied For Base Distribution Rates	**54.01**	**0.0162**
Applied For Tariff Distribution Rates	**54.01**	**0.0162**
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	($)	$/kW
Current Tariff Rates	**2.91**	**11.3847**
Current Base Distribution Rates	**2.91**	**11.38**
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	1.00	3.9033
K-Factor Adjustment	-0.01	-0.0351
Total Rate Rebalancing Adjustments	**0.99**	**3.8682**
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.1800
Total Price Cap Adjustments	**0.05**	**0.1800**
Applied For Base Distribution Rates	**3.94**	**15.4329**
Applied For Tariff Distribution Rates	**3.94**	**15.4329**
	0.00	0.0000

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	($)	$/kWh

	Fixed	Volumetric
Residential	($)	$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	**1.00**	**0.0000**

	Fixed	Volumetric
General Service Less Than 50 kW	($)	$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	($)	$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	**1.00**	**0.0000**

	Fixed	Volumetric
General Service 50 to 4,999 kW	($)	$

	Fixed	Volumetric
General Service 50 to 4,999 kW	($)	$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	**1.00**	**0.0000**

	Fixed	Volumetric
Unmetered Scattered Load	($)	$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	($)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	**0.00**	**0.0000**

	Fixed	Volumetric
Street Lighting	($)	$/kWh

	Fixed	Volumetric
Street Lighting	($)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	**0.00**	**0.0000**

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	($)	$/kWh
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider	0.00	0.0002
Total Current Tariff Rates Riders	**0.00**	**0.0003**

	Fixed	Volumetric
Residential	($)	$/kWh
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	-0.0023
Total Proposed Tariff Rates Riders	**0.00**	**-0.0020**

	Fixed	Volumetric
General Service Less Than 50 kW	($)	$/kWh
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider	0.00	0.0002
Total Current Tariff Rates Riders	**0.00**	**0.0003**

	Fixed	Volumetric
General Service Less Than 50 kW	($)	$
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	-0.0021
Total Proposed Tariff Rates Riders	**0.00**	**-0.0019**

	Fixed	Volumetric
General Service 50 to 4,999 kW	($)	$
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0470
Total Current Tariff Rates Riders	**0.00**	**0.0470**

	Fixed	Volumetric
General Service 50 to 4,999 kW	($)	$
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0137
Deferral Account Rate Rider One	0.00	0.0470
Deferral Account Rate Rider Two	0.00	-0.2390
Total Proposed Tariff Rates Riders	**0.00**	**-0.2057**

	Fixed	Volumetric
Unmetered Scattered Load	($)	$/kWh
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0033
Total Current Tariff Rates Riders	**0.00**	**0.0033**

	Fixed	Volumetric
Unmetered Scattered Load	($)	0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	0.0033
Deferral Account Rate Rider Two	0.00	-0.0024
Total Proposed Tariff Rates Riders	**0.00**	**0.0007**

	Fixed	Volumetric
Street Lighting	($)	$/kWh
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0965
Total Current Tariff Rates Riders	**0.00**	**0.0965**

	Fixed	Volumetric
Street Lighting	($)	0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.1284
Deferral Account Rate Rider One	0.00	0.0965
Deferral Account Rate Rider Two	0.00	-0.1883
Total Proposed Tariff Rates Riders	**0.00**	**-0.2201**

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	$	19.05	18.21
Service Charge Rate Adder(s)	$	-	1.00
Service Charge Rate Rider(s)	$	-	-
Distribution Volumetric Rate	$/kWh	0.0127	0.0128
Distribution Volumetric Rate Adder(s)	$/kWh	-	-
Low Voltage Volumetric Rate	$/kWh	-	-
Distribution Volumetric Rate Rider(s)	$/kWh	0.0003	- 0.0020
Retail Transmission Rate – Network Service Rate	$/kWh	0.0054	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0014	0.0014
Wholesale Market Service Rate	$/kWh	0.0052	0.0052
Rural Rate Protection Charge	$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	$/kWh	0.25	0.25

Consumption	**800**	**kWh**	**-**	**kW**	***Loss Factor***	***1.0463***
RPP Tier One	**600**	**kWh**	***Load Factor***			

Residential	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.31%
Energy Second Tier (kWh)	238	0.0660	15.71	238	0.0660	15.71	0.00	0.0%	15.76%
Sub-Total: Energy			**49.91**			**49.91**	**0.00**	**0.0%**	**50.08%**
Service Charge	1	19.05	19.05	1	18.21	18.21	-0.84	(4.4)%	18.27%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0127	10.16	800	0.0128	10.24	0.08	0.8%	10.27%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0003	0.24	800	-0.0020	-1.60	-1.84	(766.7)%	-1.61%
Total: Distribution			**29.45**			**27.85**	**-1.60**	**(5.4)%**	**27.94%**
Retail Transmission Rate – Network Service Rate	838	0.0054	4.53	838	0.0056	4.69	0.16	3.5%	4.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	838	0.0014	1.17	838	0.0014	1.17	0.00	0.0%	1.17%
Total: Retail Transmission			**5.70**			**5.86**	**0.16**	**2.8%**	**5.88%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**35.15**			**33.71**	**-1.44**	**(4.1)%**	**33.82%**
Wholesale Market Service Rate	838	0.0052	4.36	838	0.0052	4.36	0.00	0.0%	4.37%
Rural Rate Protection Charge	838	0.0013	1.09	838	0.0013	1.09	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			**5.70**			**5.70**	**0.00**	**0.0%**	**5.72%**
Debt Retirement Charge (DRC)	800	0.00700	**5.60**	800	0.00700	**5.60**	**0.00**	**0.0%**	**5.62%**
Total Bill before Taxes			**96.36**			**94.92**	**-1.44**	**(1.5)%**	**95.23%**
GST	96.36	5%	**4.82**	94.92	5%	**4.75**	**-0.07**	**(1.5)%**	**4.77%**
Total Bill			**101.18**			**99.67**	**-1.51**	**(1.5)%**	**100.00%**

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	262	628	838	1,465	2,355
kW					
Load Factor					

Energy

Applied For Bill	$ 14.93	$ 36.05	$ 49.91	$ 91.29	$ 150.03
Current Bill	$ 14.93	$ 36.05	$ 49.91	$ 91.29	$ 150.03
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.6%	46.0%	50.1%	56.0%	59.2%

Distribution

Applied For Bill	$ 21.90	$ 25.66	$ 27.82	$ 34.27	$ 43.41
Current Bill	$ 22.30	$ 26.85	$ 29.45	$ 37.25	$ 48.30
$ Impact	-$ 0.40	-$ 1.19	-$ 1.63	-$ 2.98	-$ 4.89
% Impact	-1.8%	-4.4%	-5.5%	-8.0%	-10.1%
% of Total Bill	49.2%	32.7%	27.9%	21.0%	17.1%

Retail Transmission

Applied For Bill	$ 1.84	$ 4.40	$ 5.86	$ 10.25	$ 16.49
Current Bill	$ 1.78	$ 4.27	$ 5.70	$ 9.96	$ 16.02
$ Impact	$ 0.06	$ 0.13	$ 0.16	$ 0.29	$ 0.47
% Impact	3.4%	3.0%	2.8%	2.9%	2.9%
% of Total Bill	4.1%	5.6%	5.9%	6.3%	6.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	$ 23.74	$ 30.06	$ 33.68	$ 44.52	$ 59.90
Current Bill	$ 24.08	$ 31.12	$ 35.15	$ 47.21	$ 64.32
$ Impact	-$ 0.34	-$ 1.06	-$ 1.47	-$ 2.69	-$ 4.42
% Impact	-1.4%	-3.4%	-4.2%	-5.7%	-6.9%
% of Total Bill	53.4%	38.4%	33.8%	27.3%	23.6%

Regulatory

Applied For Bill	$ 1.95	$ 4.34	$ 5.70	$ 9.77	$ 15.56
Current Bill	$ 1.95	$ 4.34	$ 5.70	$ 9.77	$ 15.56
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.5%	5.7%	6.0%	6.1%

Debt Retirement Charge

Applied For Bill	$ 1.75	$ 4.20	$ 5.60	$ 9.80	$ 15.75
Current Bill	$ 1.75	$ 4.20	$ 5.60	$ 9.80	$ 15.75
$ Impact	$ -	$ -	$ -	$ -	$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.4%	5.6%	6.0%	6.2%

GST

Applied For Bill	$ 2.12	$ 3.73	$ 4.74	$ 7.77	$ 12.06
Current Bill	$ 2.14	$ 3.79	$ 4.82	$ 7.90	$ 12.28
$ Impact	-$ 0.02	-$ 0.06	-$ 0.08	-$ 0.13	-$ 0.22
% Impact	-0.9%	-1.6%	-1.7%	-1.6%	-1.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	$ 44.49	$ 78.38	$ 99.63	$ 163.15	$ 253.30
Current Bill	$ 44.85	$ 79.50	$ 101.18	$ 165.97	$ 257.94
$ Impact	-$ 0.36	-$ 1.12	-$ 1.55	-$ 2.82	-$ 4.64
% Impact	-0.8%	-1.4%	-1.5%	-1.7%	-1.8%

Rounding Applied -0.040000

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.56)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	$/kW	

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	$	15.00
Statement of account	$	15.00
Pulling post dated cheques	$	15.00
Duplicate invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Disconnect/Reconnect at pole - during regular hours	$	185.00
Collection of account charge - no disconnection - after regular hours	$	415.00
	$	
	$	
	$	

Other	Metric	Current
Service Call - Customer-owned Equipment - During Regular Hours	$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	$	165.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - underground - no transformer	$	300.00
Temporary service install & remove - overhead - with transformer	$	1000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35
Specific Charge for Bell Canada Access to the Power Poles - per pole/year Note: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated	$	18.36
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	

Ontario

Name of LDC: Niagara-on-the-Lake Hydro Inc.
File Number: EB-2009-0237
Effective Date: May 1, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$
Monthly Fixed Charge, per retailer	$
Monthly Variable Charge, per customer, per retailer	$/cust.
Distributor-consolidated billing charge, per customer, per retailer	$/cust.
Retailer-consolidated billing credit, per customer, per retailer	$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	$
Processing fee, per request, applied to the requesting party	$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	
More than twice a year, per request (plus incremental delivery costs)	$