



Name of LDC: PUC Distribution Inc.
File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	PUC Distribution Inc.
OEB Application Number	EB-2009-0247
LDC Licence Number	ED-2002-0546
Applied for Effective Date	May 1, 2010



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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H	Column N			
RSVA - Wholesale Market Service Charge	1580	532,363				532,363	77,778	51,464	661,605	(532,363)	(129,242)
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584	(1,158,603)				(1,158,603)	(97,975)	(111,998)	(1,368,576)	1,158,603	209,973
RSVA - Retail Transmission Connection Charge	1586					0		0		0	0
RSVA - Power	1588	4,446,461				4,446,461	464,849	429,825	5,341,135	(4,446,461)	(894,674)
Sub-Totals		3,820,221	0	0		3,820,221	444,652	369,291	4,634,164	(3,820,221)	(813,943)
Other Regulatory Assets	1508	40,645				40,645	660	3,929	45,234	(40,645)	(4,589)
Retail Cost Variance Account - Retail	1518	6,571				6,571	771	635	7,977	(6,571)	(1,406)
Retail Cost Variance Account - STR	1548	62,919				62,919	1,547	6,082	70,548	(62,919)	(7,629)
Misc. Deferred Debits - incl. Rebate Cheques	1525					0		0		0	0
Pre-Market Opening Energy Variances Total	1571					0		0		0	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425	(511,781)				(511,781)	(98,944)	(49,472)	(660,197)	511,781	148,416
Sub-Totals		(401,646)	0	0		(401,646)	(95,966)	(38,826)	(536,438)	401,646	134,792
Qualifying Transition Costs	1570	503,799				503,799	70,118	41,609	615,526	(503,799)	(111,727)
Transition Cost Adjustment	1570				(61,553)	(61,553)			(61,553)	61,553	0
Sub-Totals		503,799	0			442,246	70,118	41,609	553,973	(442,246)	(111,727)
Total Regulatory Assets		3,922,374	0	0	(61,553)	3,860,821	418,804	372,074	4,651,699	(3,860,821)	(790,878)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48								0	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							4,651,699	(3,860,821)	(790,878)



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	2,536,099	54.5%
GS < 50 KW	592,998	12.7%
GS > 50 Non TOU	1,477,886	31.8%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	4,722	0.1%
Sentinel Lighting	1,589	0.0%
Street Lighting	38,402	0.8%
Total	4,651,696	100.0%

2. Rate Riders Calculation
 Row 29

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Rate Class and 2008 Billing Determinants

2008								
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections	Billed kWh	Billed kW	Billed kWh for Non- RPP customers	1590 Recovery Share Proportion ¹
				A	B	C	D	E
RES	Residential	Customer	kWh	28,915	347,363,230		58,930,297	54.5%
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,381	94,322,483		14,836,198	12.7%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	438	261,123,945	650,699	40,239,930	31.8%
USL	Unmetered Scattered Load	Customer	kWh	26	755,305			0.1%
Sen	Sentinel Lighting	Connection	kW	430	268,763	744		0.0%
SL	Street Lighting	Connection	kW	8,759	7,620,205	21,317		0.8%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	532,363	0		(532,363)	0	77,778	51,464		(129,242)	0
RSVA - Retail Transmission Network Charge	1584	(1,158,603)	0		1,158,603	0	(97,975)	(111,998)		209,973	0
RSVA - Retail Transmission Connection Charge	1586	0	0		0	0	0	0		0	0
RSVA - Power (Excluding Global Adjustment)	1588	4,446,461			(4,446,461)	0	464,849	429,825		(894,674)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		3,860,821	3,860,821			0	790,878	790,878
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		3,820,221	0		40,600	3,860,821	444,652	369,291	0	(23,065)	790,878
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	40,645	0		(40,645)	0	660	3,929		(4,589)	0
Retail Cost Variance Account - Retail	1518	6,571	0		(6,571)	0	771	635		(1,406)	0
Retail Cost Variance Account - STR	1548	62,919	0		(62,919)	0	1,547	6,082		(7,629)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0		0	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	(511,781)	0		511,781	0	(98,944)	(49,472)		148,416	0
Qualifying Transition Costs	1570	503,799	0		(503,799)	0	70,118	41,609		(111,727)	0
Transition Cost Adjustment	1570			(61,553)	61,553	0					0
Total		3,922,374	0	(61,553)	0	3,860,821	418,804	372,074	0	0	790,878



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Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1 05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1 05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550		0				0			0	0
RSVA - Wholesale Market Service Charge	1580		532,363			310,276	842,639			119,552	119,552
RSVA - Retail Transmission Network Charge	1584		(1,158,603)			(335,293)	(1,493,896)			(195,402)	(195,402)
RSVA - Retail Transmission Connection Charge	1586						0				0
RSVA - Power (Excluding Global Adjustment)	1588		4,446,461			(290,646)	4,155,815			756,464	756,464
RSVA - Power (Global Adjustment Sub-account)						(106,321)	(106,321)			(9,165)	(9,165)
Recovery of Regulatory Asset Balances	1590					(990,207)	(990,207)				0
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	3,820,221	0	0	(1,412,191)	2,408,030	0	0	671,449	671,449

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	842,639			(532,363)	(798,551)		(488,275)	119,552		(111,309)		8,243
RSVA - Retail Transmission Network Charge	1584	(1,493,896)			1,158,603	(72,450)		(407,743)	(195,402)		160,659		(34,743)
RSVA - Retail Transmission Connection Charge	1586	0						0	0				0
RSVA - Power (Excluding Global Adjustment)	1588	4,155,815			(4,446,461)	(211,108)		(501,754)	756,464		(815,462)		(58,998)
RSVA - Power (Global Adjustment Sub-account)		(106,321)				489,126		382,805	(9,165)		16,257		7,092
Recovery of Regulatory Asset Balances	1590	(990,207)				(1,307,586)	3,860,821	1,563,028	0			790,878	790,878
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		2,408,030	0	0	(3,820,221)	(1,900,569)	3,860,821	548,061	671,449	0	(749,855)	790,878	712,472

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² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



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Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1 07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1 07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	0					0	0			0
RSVA - Wholesale Market Service Charge	1580	(488,275)				(989,159)	(1,477,434)	8,243		15,173	23,416
RSVA - Retail Transmission Network Charge	1584	(407,743)				331,153	(76,590)	(34,743)		4,866	(29,877)
RSVA - Retail Transmission Connection Charge	1586	0					0	0			0
RSVA - Power (Excluding Global Adjustment)	1588	(501,754)				151,265	(350,489)	(58,998)		31,250	(27,748)
RSVA - Power (Global Adjustment Sub-account)		382,805				(39,411)	343,394	7,092		(1,302)	5,790
Recovery of Regulatory Asset Balances	1590	1,563,028				(909,688)	653,340	790,878		(414,218)	376,660
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		548,061	0	0	0	(1,455,840)	(907,779)	712,472	0	(364,231)	348,241

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



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Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	(1,477,434)				(432,090)		(1,909,524)	23,416		100,823		124,239
RSVA - Retail Transmission Network Charge	1584	(76,590)				(283,390)		(359,980)	(29,877)		12,056		(17,821)
RSVA - Retail Transmission Connection Charge	1586	0						0	0				0
RSVA - Power (Excluding Global Adjustment)	1588	(350,489)				319,485		(31,004)	(27,748)		22,545		(5,203)
RSVA - Power (Global Adjustment Sub-account)		343,394				217,333		560,727	5,790		21,133		26,923
Recovery of Regulatory Asset Balances	1590	653,340				(603,526)		49,814	376,660		(336,540)		40,120
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(907,779)	0	0	0	(782,188)	0	(1,689,967)	348,241	0	(179,983)	0	168,258

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



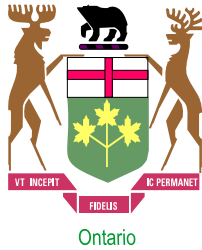
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Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = C + D+ E + F + G + H
LV Variance Account	1550	0		0	0			0	0	0
RSVA - Wholesale Market Service Charge	1580	(1,909,524)		(1,909,524)	124,239			(21,591)	(3,453)	(1,810,329)
RSVA - Retail Transmission Network Charge	1584	(359,980)		(359,980)	(17,821)			(4,070)	(651)	(382,522)
RSVA - Retail Transmission Connection Charge	1586	0		0	0			0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	(31,004)		(31,004)	(5,203)			(351)	(56)	(36,614)
RSVA - Power (Global Adjustment Sub-account)		560,727		560,727	26,923			6,340	1,014	595,004
Recovery of Regulatory Asset Balances	1590	49,814		49,814	40,120			563	90	90,587
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(1,689,967)	0	(1,689,967)	168,258	0	0	(19,108)	(3,056)	(1,543,873)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



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Threshold Test

Rate Class	Billed kWh B
Residential	347,363,230
General Service Less Than 50 kW	94,322,483
General Service 50 to 4,999 kW	261,123,945
Unmetered Scattered Load	755,305
Sentinel Lighting	268,763
Street Lighting	7,620,205
	711,453,931
Total Claim	(1,543,873)
Total Claim per kWh	- 0.002170

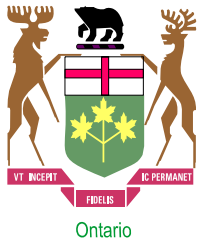


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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	347,363,230	48.8%	0	(883,882)	(186,764)	0	(17,876)	(1,088,523)
General Service Less Than 50 kW	94,322,483	13.3%	0	(240,008)	(50,714)	0	(4,854)	(295,576)
General Service 50 to 4,999 kW	261,123,945	36.7%	0	(664,442)	(140,397)	0	(13,438)	(818,277)
Unmetered Scattered Load	755,305	0.1%	0	(1,922)	(406)	0	(39)	(2,367)
Sentinel Lighting	268,763	0.0%	0	(684)	(145)	0	(14)	(842)
Street Lighting	7,620,205	1.1%	0	(19,390)	(4,097)	0	(392)	(23,879)
	<u>711,453,931</u>	<u>100.0%</u>	<u>0</u>	<u>(1,810,329)</u>	<u>(382,522)</u>	<u>0</u>	<u>(36,614)</u>	<u>(2,229,464)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

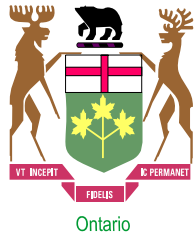


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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	58,930,297	51.7%	307,560
General Service Less Than 50 kW	14,836,198	13.0%	77,431
General Service 50 to 4,999 kW	40,239,930	35.3%	210,014
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	114,006,425	100.0%	595,004

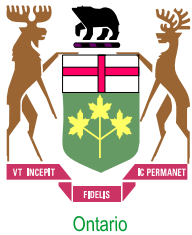
¹ RSVA - Power (Global Adjustment Sub-account)



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Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	54.5%	49,379
General Service Less Than 50 kW	12.7%	11,505
General Service 50 to 4,999 kW	31.8%	28,825
Unmetered Scattered Load	0.1%	100
Sentinel Lighting	0.0%	0
Street Lighting	0.8%	743
	100.0%	90,587
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Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0

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Name of LDC: PUC Distribution Inc.
File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	347,363,230	0	(1,088,523)	307,560	49,379	0	(731,584)	(0.00211)
General Service Less Than 50 kW	kWh	94,322,483	0	(295,576)	77,431	11,505	0	(206,641)	(0.00219)
General Service 50 to 4,999 kW	kW	261,123,945	650,699	(818,277)	210,014	28,825	0	(579,439)	(0.89049)
Unmetered Scattered Load	kWh	755,305	0	(2,367)	0	100	0	(2,267)	(0.00300)
Sentinel Lighting	kW	268,763	744	(842)	0	0	0	(842)	(1.13201)
Street Lighting	kW	7,620,205	21,317	(23,879)	0	743	0	(23,136)	(1.08535)
		<u>711,453,931</u>	<u>672,760</u>	<u>(2,229,464)</u>	<u>595,004</u>	<u>90,551</u>	<u>0</u>	<u>(1,543,909)</u>	
				-	-	36	-	36	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: PUC Distribution Inc.
File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	1,909,524	(99,195)	1,810,329
RSVA - Retail Transmission Network Charge	1584	359,980	22,542	382,522
RSVA - Retail Transmission Connection Charge	1586	0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	31,004	5,610	36,614
RSVA - Power (Global Adjustment Sub-account)	1588	(560,727)	(34,277)	(595,004)
Recovery of Regulatory Asset Balances	1590	(49,814)	(40,773)	(90,587)
Disposition and recovery of Regulatory Balances Account	1595	(1,689,967)	146,094	(1,543,873)
Total		0	0	0