

Name of LDC: PUC Distribution Inc. File Number: EB-2009-0247

Saturday, May 01, 2010 Effective Date:

LDC Information

Applicant Name	PUC Distribution Inc.	
Application Type	IRM3	
OEB Application Number	EB-2009-0247	
Tariff Effective Date	May 1, 2010	
LDC Licence Number	ED-2002-0546	
DRC Rate	0.00200	
Customer Bills	12 per year	
Distribution Demand Bill Determinant	kW	
Contact Information		
Name:	Jennifer Uchmanowicz	
Title:	Rates and Regulatory Affairs Officer	
Phone Number:	705-759-3009	
E-Mail Address:	jen_uchmanowicz@yahoo.ca	

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Name of LDC: PUC Distribution Inc.
File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

Table of Contents

P3.1 Curr&Appl For Rtl Srv Chg

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment from Supplemental Model
D2.2 K-Factor Adjustment	K-Factor Adjustment from Supplemental Model
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates General
F1.2 Price Cap Adjustment	Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Tax Change Rate Rider	Tax Change Rate Rider
J2.3 DeferralAccount RateRider1	Deferral Account Rate Rider One
J2.5 DeferralAccount RateRider2	Deferral Account Rate Rider Two
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: PUC Distribution Inc. File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Customer -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB Embedded Distributor

Low Voltage Wheeling Charge Rate

SB

Stand-By Standby Po

Standby Pc Standby Di



File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
T // 01 . (D) . (N.
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Haifarra Camina Channa Arrayat	4.000000
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider

Rate Rider Deferral Account Rate Rider

Sunset Date 30/04/2010

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.005100	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.000300	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.010500	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.001800	kW



Name of LDC: PUC Distribution Inc. File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Foregone Distribution Revenue Rate Rider

ider	Foregone Distribution Revenue Rate Rider
	DDMMYYYY
	All Customers
	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider Tax Change Rate Rider

Sunset Date 30/04/2010

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.005300	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.034700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.022500	kW



PUC Distribution Inc.

File Number:

EB-2009-0247 Saturday, May 01, 2010 **Effective Date:**

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class	
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
Unmetered Scattered Load	kWh
Sentinel Lighting	kW
Street Lighting	kW

-Based Low Voltage	Applied PCI	Current Low Voltage
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000





File Number: EB-2009-0247 Effective Date: Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	9.720000	-1.000000	0.000000	8.720000
General Service Less Than 50 kW	Customer - 12 per year	16.120000	-1.000000	0.000000	15.120000
General Service 50 to 4,999 kW	Customer - 12 per year	149.590000	-1.000000	0.000000	148.590000
Unmetered Scattered Load	Customer -12 per year	11.030000	0.000000	0.000000	11.030000
Sentinel Lighting	Connection - 12 per year	2.250000	0.000000	0.000000	2.250000
Street Lighting	Connection - 12 per year	2.080000	0.000000	0.000000	2.080000

Distribution Volumetric Rate

Class	Metric	Current Rates Sr	mart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.015100	0.000000	0.000000	0.015100
General Service Less Than 50 kW	kWh	0.018200	0.000000	0.000000	0.018200
General Service 50 to 4,999 kW	kW	4.479100	0.000000	0.000000	4.479100
Unmetered Scattered Load	kWh	0.027100	0.000000	0.000000	0.027100
Sentinel Lighting	kW	20.937500	0.000000	0.000000	20.937500
Street Lighting	kW	13.533900	0.000000	0.000000	13.533900



lame of LDC: PUC Distribution Inc. ile Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment Revenue Cost Ratio Adjustment

Metric Applied To All Customers

Method of Application Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	8.720000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	15.120000	Yes	- 0.260000	- 0.260000
General Service 50 to 4,999 kW	Customer - 12 per year	148.590000	Yes	- 3.270000	- 3.270000
Unmetered Scattered Load	Customer -12 per year	11.030000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.250000	Yes	0.300000	0.300000
Street Lighting	Connection - 12 per year	2.080000	Yes	0.480000	0.480000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.015100	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.018200	Yes	- 0.000300	- 0.000300
General Service 50 to 4,999 kW	kW	4.479100	Yes	- 0.098700	- 0.098700
Unmetered Scattered Load	kWh	0.027100	Yes	0.000000	0.000000
Sentinel Lighting	kW	20.937500	Yes	2.795900	2.795900
Street Lighting	kW	13.533900	Yes	3.098300	3.098300



Name of LDC: PUC Distribution Inc. File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment					
Metric Applied To	All Customers					
Method of Application	Both Uniform%					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Uniform Volumetric Charge Percent	-0.250% kW	'h	
Uniform Service Charge Percent	-0.250%		gg	-0.250% kW		
Monthly Service Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
Residential	Customer - 12 per year	8.720000	Yes	-0.250% -	0.021800	
General Service Less Than 50 kW	Customer - 12 per year	15.120000	Yes	-0.250% -	0.037800	
General Service 50 to 4,999 kW	Customer - 12 per year	148.590000	Yes	-0.250% -	0.371475	
Unmetered Scattered Load	Customer -12 per year	11.030000	Yes	-0.250% -	0.027575	
Sentinel Lighting	Connection - 12 per year	2.250000	Yes	-0.250% -	0.005625	
Street Lighting	Connection - 12 per year	2.080000	Yes	-0.250% -	0.005200	
Volumetric Distribution Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
Residential	kWh	0.015100	Yes	-0.250% -	0.000038	
General Service Less Than 50 kW	kWh	0.018200	Yes	-0.250% -	0.000046	
General Service 50 to 4,999 kW	kW	4.479100	Yes	-0.250% -	0.011198	
Unmetered Scattered Load	kWh	0.027100	Yes	-0.250% -	0.000068	
Sentinel Lighting	kW	20.937500	Yes	-0.250% -	0.052344	
Street Lighting	kW	13.533900	Yes	-0.250% -	0.033835	



Name of LDC: PUC Distribution Inc. File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	8.720000	0.000000	-0.021800	8.698200
General Service Less Than 50 kW	Customer - 12 per year	15.120000	-0.260000	-0.037800	14.822200
General Service 50 to 4,999 kW	Customer - 12 per year	148.590000	-3.270000	-0.371475	144.948525
Unmetered Scattered Load	Customer -12 per year	11.030000	0.000000	-0.027575	11.002425
Sentinel Lighting	Connection - 12 per year	2.250000	0.300000	-0.005625	2.544375
Street Lighting	Connection - 12 per year	2.080000	0.480000	-0.005200	2.554800

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.015100	0.000000	-0.000038	0.015062
General Service Less Than 50 kW	kWh	0.018200	-0.000300	-0.000046	0.017854
General Service 50 to 4,999 kW	kW	4.479100	-0.098700	-0.011198	4.369202
Unmetered Scattered Load	kWh	0.027100	0.000000	-0.000068	0.027032
Sentinel Lighting	kW	20.937500	2.795900	-0.052344	23.681056
Street Lighting	kW	13.533900	3.098300	-0.033835	16.598365



File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Price Cap Adjustment

Price Cap Adjustment Price Cap Adjustment

Metric Applied To All Customers

Method of Application Both Uniform%

Uniform Service Charge Percent 1.180%

Uniform Volumetric Charge Percent 1.1809

1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	8.698200	Yes	1.180%	0.102639
General Service Less Than 50 kW	Customer - 12 per year	14.822200	Yes	1.180%	0.174902
General Service 50 to 4,999 kW	Customer - 12 per year	144.948525	Yes	1.180%	1.710393
Unmetered Scattered Load	Customer -12 per year	11.002425	Yes	1.180%	0.129829
Sentinel Lighting	Connection - 12 per year	2.544375	Yes	1.180%	0.030024
Street Lighting	Connection - 12 per year	2.554800	Yes	1.180%	0.030147

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adi To Base
Residential	kWh	0.015062	Yes	1.180%	0.000178
General Service Less Than 50 kW	kWh	0.017854	Yes	1.180%	0.000211
General Service 50 to 4.999 kW	kW	4.369202	Yes	1.180%	0.051557
Unmetered Scattered Load	kWh	0.027032	Yes	1.180%	0.000319
Sentinel Lighting	kW	23.681056	Yes	1.180%	0.279436
Street Lighting	kW	16.598365	Yes	1.180%	0.195861



Name of LDC: File Number: Effective Date: **PUC Distribution Inc.** EB-2009-0247

Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider Tax Change Rate Rider

Sunset Date 30/04/2011

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000103	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000104	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.023844	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000138	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.179808	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.126245	kW



File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider

Sunset Date

30/04/2011

DDMMYYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric	
Residential	Yes	0.000000	Customer - 12 per year	-0.002110	kWh	
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002190	kWh	
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.890490	kW	
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.003000	kWh	
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.132010	kW	
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.085350	kW	



File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider

Sunset Date

Metric Applied To

Deferral Account Rate Rider Two

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description Low Voltage Volu		
Select Tariff Sheet Disclosure	Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	

Rate Class	
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
Unmetered Scattered Load	kWh
Sentinel Lighting	kW
Street Lighting	kW

Applied for Low Voltage
0.000000
0.000000
0.000000
0.000000
0.000000
0.00000



File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	8.800839	8.800839
General Service Less Than 50 kW	Customer - 12 per year	14.997102	14.997102
General Service 50 to 4,999 kW	Customer - 12 per year	146.658918	146.658918
Unmetered Scattered Load	Customer -12 per year	11.132254	11.132254
Sentinel Lighting	Connection - 12 per year	2.574399	2.574399
Street Lighting	Connection - 12 per year	2.584947	2.584947

Volumetric Distribution Charge

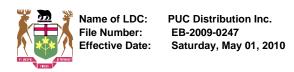
Class	Metric	Base Rate Final Base
Residential	kWh	0.015240 0.015240
General Service Less Than 50 kW	kWh	0.018065 0.018065
General Service 50 to 4,999 kW	kW	4.420759 4.420759
Unmetered Scattered Load	kWh	0.027351 0.027351
Sentinel Lighting	kW	23.960492 23.960492
Street Lighting	kW	16.794226 16.794226



Name of LDC: PUC Distribution Inc. File Number: EB-2009-0247 Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	3.500%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.004800	% Adjustment 3.500%	\$ Adjustment 0.000168	Final Amount 0.004968
Retail Hallshilssion Rate - Network Service Rate	Φ/KVVII	0.004600	3.300%	0.000100	0.004966
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	3.500%	0.000151	0.004451
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW \$/kW	1.785100 2.245000	3.500% 3.500%	0.062479 0.078575	1.847579 2.323575
Notali Halbiniosion Nato Notwork Covide Nato Interval interval	ψ/κνν	2.240000	0.00070	0.010010	2.020010
Rate Class	A l'a dua Olara				
Unmetered Scattered Load	Applied to Class Yes				
Offinetered Scattered Load	165				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	3.500%	0.000151	0.004451
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Data Dagaristica	Vol Metric	Command Amazont	0/ 1 - 1:	Φ A di ataa a at	Final America
Rate Description Retail Transmission Rate – Network Service Rate	\$/kW	Current Amount 1,353200	3.500%	0.047362	1.400562
Total Control	Ψ		0.000,0	0.0 1. 002	
Rate Class	Applied to Class				
Street Lighting	Applied to Class Yes				
Street Lighting	res				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate - Network Service Rate	\$/kW	1.346300	3.500%	0.047121	1.393421



Applied For TX Connection General

Method of Application	on	Uniform Percentage				
Uniform Percentage	9	0.000%				
	Rate Class Residential	Applied to Class Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Rate Class	Applied to Class				
	General Service Less Than 50 kW	Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Rate Class	Applied to Class				
	General Service 50 to 4,999 kW	Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Rate Class	Applied to Class				
	Unmetered Scattered Load	Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Rate Class	Applied to Class				
	Sentinel Lighting	Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Rate Class	Applied to Class				
	Street Lighting	Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



Name of LDC: PUC Distribution Inc.
File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	8.80
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0152
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00211)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	15.00
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0181
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00219)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	146.66
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	4.4208
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.02384)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.89049)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8476
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.3236
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	11.13
Distribution Volumetric Rate	\$/kWh	0.0274
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00014)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00300)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.57
Distribution Volumetric Rate	\$/kW	23.9605
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.17981)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(1.13201)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4006
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.58
Distribution Volumetric Rate	\$/kW	16.7942
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.12625)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(1.08535)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3934
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0350

1.0454



File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	9.72	0.0151
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	8.72	0.0151
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.02	0.0000
Total Rate Rebalancing Adjustments	-0.02	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.10	0.0002
Total Price Cap Adjustments	0.10	0.0002
Applied For Base Distribution Rates	8.80	0.0152
Applied For Tariff Distribution Rates	8.80	0.0152
	0.00	0.0000
	Fived	Volumetric

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	16.12	0.0182
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	15.12	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.26	-0.0003
K-Factor Adjustment	-0.04	0.0000
Total Rate Rebalancing Adjustments	-0.30	-0.0003
Price Cap Adjustments		
Price Cap Adjustment	0.17	0.0002
Total Price Cap Adjustments	0.17	0.0002
Applied For Base Distribution Rates	15.00	0.0181
Applied For Tariff Distribution Rates	15.00	0.0181
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	149.59	4.4791
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000

Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	148.59	4.48
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-3.27	-0.0987
K-Factor Adjustment	-0.37	-0.0112
Total Rate Rebalancing Adjustments	-3.64	-0.1099
Price Cap Adjustments		
Price Cap Adjustment	1.71	0.0516
Total Price Cap Adjustments	1.71	0.0516
Applied For Base Distribution Rates	146.66	4.4208
Applied For Tariff Distribution Rates	146.66	4.4208
	0.00	0.0000
However de Control of Lond	Fixed	Volumetric
Unmetered Scattered Load Current Tariff Rates	(\$)	\$/kWh
Current Base Distribution Rates	11.03	0.0271 0.03
Rate Rebalancing Adjustments	11.03	0.03
K-Factor Adjustment	-0.03	-0.0001
Total Rate Rebalancing Adjustments	-0.03	-0.0001
Price Cap Adjustments	-0.03	-0.0001
Price Cap Adjustment	0.13	0.0003
Total Price Cap Adjustments	0.13	0.0003
Applied For Base Distribution Rates	11.13	0.0003
Applied For Base Distribution Rates Applied For Tariff Distribution Rates	11.13	0.0274
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000
	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	2.25	20.9375
Current Base Distribution Rates	2.25	20.94
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.30	2.7959
K-Factor Adjustment	-0.01	-0.0523
Total Rate Rebalancing Adjustments	0.29	2.7436
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.2794
Total Price Cap Adjustments	0.03	0.2794
Applied For Base Distribution Rates	2.57	23.9605
Applied For Tariff Distribution Rates	2.57	23.9605
	0.00	0.0000
	Cive at 1	Mali ina atria
Ctuc at 1 imbting	Fixed	Volumetric
Street Lighting Current Tariff Rates	(\$) 2.08	\$/kW 13.5339
Current raini Kates	2.00	13.3339
	2.08	12 52
Current Base Distribution Rates	2.08	13.53
Current Base Distribution Rates Rate Rebalancing Adjustments		
Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment	0.48	3.0983
Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment K-Factor Adjustment	0.48	3.0983 -0.0338
Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment K-Factor Adjustment Total Rate Rebalancing Adjustments	0.48	3.0983 -0.0338
Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment K-Factor Adjustment Total Rate Rebalancing Adjustments Price Cap Adjustments	0.48 -0.01 0.47	3.0983 -0.0338 3.0645
Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment K-Factor Adjustment Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustment	0.48 -0.01 0.47	3.0983 -0.0338 3.0645 0.1959
Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment K-Factor Adjustment Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustment	0.48 -0.01 0.47 0.03 0.03	3.0983 -0.0338 3.0645 0.1959 0.1959
Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment K-Factor Adjustment Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustment	0.48 -0.01 0.47	3.0983 -0.0338 3.0645 0.1959



File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders	, ,	
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

General Service 50 to 4,999 kW

Proposed Tariff Rates Adders

Fixed Volumetric

(\$)

Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000
	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000
	Fixed	Volumetric
Street Lighting	(\$)	0
	-	_
	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: PUC Distribution Inc.
File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

	Fixed
Residential	(\$)
Current Tariff Rates Riders	
Deferral Account Rate Rider	0.00
Total Current Tariff Rates Riders	0.00
	Fixed
Residential	(\$)
Proposed Tariff Rates Riders	0.00
Tax Change Rate Rider Deferral Account Rate Rider One	0.00
Total Proposed Tariff Rates Riders	0.00
Total Free Control	
	Fixed
General Service Less Than 50 kW	(\$)
Current Tariff Rates Riders	(+)
Deferral Account Rate Rider	0.00
Total Current Tariff Rates Riders	0.00
- 10 1 1 TO 1111	Fixed
General Service Less Than 50 kW	(\$)
Proposed Tariff Rates Riders Tax Change Rate Rider	0.00
Deferral Account Rate Rider One	0.00
	0.00
Total Proposed Tariff Rates Riders	0.00
Total Proposed Tariff Rates Riders General Service 50 to 4,999 kW	0.00 Fixed (\$)
	Fixed
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider	Fixed (\$) 0.00
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider	Fixed (\$) 0.00 0.00
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider	Fixed (\$) 0.00
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider	Fixed (\$) 0.00 0.00 0.00
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders	Fixed (\$) 0.00 0.00 0.00 Fixed
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW	Fixed (\$) 0.00 0.00 0.00
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW Proposed Tariff Rates Riders	Fixed (\$) 0.00 0.00 0.00 Fixed (\$)
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW	Fixed (\$) 0.00 0.00 0.00 Fixed (\$)
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW Proposed Tariff Rates Riders Tax Change Rate Rider	Fixed (\$) 0.00 0.00 0.00 Fixed (\$)
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW Proposed Tariff Rates Riders Tax Change Rate Rider Deferral Account Rate Rider One	Fixed (\$) 0.00 0.00 0.00 Fixed (\$)
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW Proposed Tariff Rates Riders Tax Change Rate Rider Deferral Account Rate Rider One Total Proposed Tariff Rates Riders	Fixed (\$) 0.00 0.00 0.00 Fixed (\$)
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW Proposed Tariff Rates Riders Tax Change Rate Rider Deferral Account Rate Rider One Total Proposed Tariff Rates Riders Unmetered Scattered Load	Fixed (\$) 0.00 0.00 0.00 Fixed (\$) 0.00 0.00 0.00 0.00 0.00
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW Proposed Tariff Rates Riders Tax Change Rate Rider Deferral Account Rate Rider One Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders	Fixed (\$) 0.00 0.00 0.00 Fixed (\$) Fixed (\$) 0.00 0.00 0.00 0.00 Fixed (\$)
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW Proposed Tariff Rates Riders Tax Change Rate Rider Deferral Account Rate Rider One Total Proposed Tariff Rates Riders Unmetered Scattered Load	Fixed (\$) 0.00 0.00 0.00 Fixed (\$)
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW Proposed Tariff Rates Riders Tax Change Rate Rider Deferral Account Rate Rider One Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Deferral Account Rate Riders	Fixed (\$) Fixed (\$) Fixed (\$) 0.00 0.00 0.00 Fixed (\$)
General Service 50 to 4,999 kW Current Tariff Rates Riders Deferral Account Rate Rider Tax Change Rate Rider Total Current Tariff Rates Riders General Service 50 to 4,999 kW Proposed Tariff Rates Riders Tax Change Rate Rider Deferral Account Rate Rider One Total Proposed Tariff Rates Riders Unmetered Scattered Load Current Tariff Rates Riders Deferral Account Rate Riders	Fixed (\$) Fixed (\$) Fixed (\$) 0.00 0.00 0.00 Fixed (\$)

Proposed Tariff Rates Riders	
Tax Change Rate Rider	0.00
Deferral Account Rate Rider One	0.00
Total Proposed Tariff Rates Riders	0.00
	Fixed
Sentinel Lighting	(\$)
Current Tariff Rates Riders	
Deferral Account Rate Rider	0.00
Tax Change Rate Rider	0.00
Total Current Tariff Rates Riders	0.00
	Fixed
Sentinel Lighting	(\$)
Proposed Tariff Rates Riders	, ,
Tax Change Rate Rider	0.00
Deferral Account Rate Rider One	0.00
Total Proposed Tariff Rates Riders	0.00
	Fixed
Street Lighting	(\$)
Current Tariff Rates Riders	
Deferral Account Rate Rider	0.00
Tax Change Rate Rider	0.00
Total Current Tariff Rates Riders	0.00
	Fixed
Street Lighting	(\$)
Proposed Tariff Rates Riders	(Ψ)
Tax Change Rate Rider	0.00
Deferral Account Rate Rider One	0.00
Total Proposed Tariff Rates Riders	0.00
Library reposed rain marco marco	0.00



Name of LDC: PUC Distribution Inc. File Number: EB-2009-0247

Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.08	2.58
Service Charge Rate Adder(s)	\$	-	
Service Charge Rate Rider(s)	\$	-	
Distribution Volumetric Rate	\$/kW	13.5339	16.7942
Distribution Volumetric Rate Adder(s)	\$/kW	-	
Low Voltage Volumetric Rate	\$/kW	-	٠
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0207	- 1.2116
Retail Transmission Rate – Network Service Rate	\$/kW	1.3463	1.3934
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	-	
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0454

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	29.92%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	29.92%
Service Charge	1	2.08	2.08	1	2.58	2.58	0.50	24.0%	34.77%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	13.5339	1.35	0.10	16.7942	1.68	0.33	24.4%	22.64%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.0207	0.00	0.10	-1.2116	-0.12	-0.12	0.0%	-1.62%
Total: Distribution			3.43			4.14	0.71	20.7%	55.80%
Retail Transmission Rate – Network Service Rate	0.10	1.3463	0.13	0.10	1.3934	0.14	0.01	7.7%	1.89%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.13			0.14	0.01	7.7%	1.89%
Sub-Total: Delivery (Distribution and Retail Transmission)	I		3.56	Ī		4.28	0.72	20.2%	57.68%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.70%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.67%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.37%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	6.74%
Debt Retirement Charge (DRC)	37	0.00200	0.07	37	0.00200	0.07	0.00	0.0%	0.94%
Total Bill before Taxes			6.35			7.07	0.72	11.3%	95.28%
GST	6.35	5%	0.32	7.07	5%	0.35	0.03	9.4%	4.72%
Total Bill			6.67			7.42	0.75	11.2%	100.00%



Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW % \$/kW	(0.60) (1.00)

Other Allow Deferral Ac



Name of LDC: PUC Distribution Inc.
File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
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	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other Metric Current

Install/Remove load control device - during regular hours	\$ 65.00
Install/Remove load control device - after regular hours	\$ 185.00
Service call - customer-owned equipment	\$ Time & materials
Service call - after regular hours	\$ Time & materials
Temporary service install & remove - overhead - no transformer	\$ Time & materials
Temporary service install & remove - underground - no transformer	\$ Time & materials
Temporary service install & remove - overhead - with transformer	\$ Time & materials
Removal of overhead lines – during regular hours	\$ Time & materials
Removal of overhead lines – after hours	\$ Time & materials
Roadway escort – after regular hours	\$ Time & materials
Specific Charge for Access to the Power Poles \$/pole/year	\$ 22.35
	\$
	\$
	\$
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	\$
	\$



Name of LDC: PUC Distribution Inc.
File Number: EB-2009-0247
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00