

File Number: IRM3

Effective Date: Saturday, May 01, 2010

# **LDC Information**

Applicant Name	London Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0235
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0567
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Contact Information	
Name:	Dave Williamson
Title:	VP and CFO
Phone Number:	519-661-5800 ext 5745
E-Mail Address:	williamsond@londonhydro.com

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# **Current and Applied For Rate Classes General**

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
GSGT50	General Service 50 to 4,999 kW (CoGeneration)	Customer - 12 per year	kW
SB	Standby Power	Connection -12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB Embedded Distributor

Low Voltage Wheeling Charge Rate

SB

Stand-By

Standby Po Standby Po

Standby Po

Standby - (

Standby Po

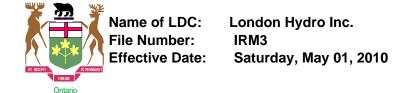
Standby - (

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Uniform Service Charge Amount

## **Current Smart Meter Funding Adder**

Rate Adder

Tariff Sheet Disclosure

No

Metric Applied To

Metered Customers

Method of Application

Uniform Service Charge

Rate Class Applied to Class Fixed Amount Fixed Metric Vol Amount Vol Metric Residential Yes 1.000000 Customer - 12 per year 0.000000 kWh General Service Less Than 50 kW Yes 1.000000 Customer - 12 per year 0.000000 kWh General Service 50 to 4,999 kW Customer - 12 per year Yes 1.000000 0.000000 kW General Service 50 to 4,999 kW (CoGeneration) Yes 1.000000 Customer - 12 per year 0.000000 kW Large Use Yes 1.000000 Customer - 12 per year kW 0.000000

1.000000



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### **Deferral Account Rate Rider**

Rate Rider Deferral Account Rate Rider

Sunset Date 30/04/2011

DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001600	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.577800	kW
General Service 50 to 4,999 kW (CoGeneration)	Yes	0.000000	Customer - 12 per year	-0.255200	kW
Standby Power	Yes	0.000000	Connection -12 per year	-0.255200	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.700100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001600	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.464300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.290400	kW



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# **Foregone Distribution Revenue Rate Rider**

Rate Rider

Sunset Date

30/04/2010

DDMM/YYYY

Metric Applied To

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.039800	kW
General Service 50 to 4,999 kW (CoGeneration)	Yes	0.000000	Customer - 12 per year	0.045200	kW
Standby Power	Yes	0.000000	Connection -12 per year	0.045200	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.048100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.171700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.129600	kW



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# **Tax Change Rate Rider**

Rate Rider

Sunset Date

DDMMYYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW (CoGeneration)	No	0.000000	Customer - 12 per year	0.000000	kW
Standby Power	No	0.000000	Connection -12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



# **Current Low Voltage Volumetric Rate**

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		
Residential	kWh	
General Service Less Than 50 kW	kWh	
General Service 50 to 4,999 kW	kW	
General Service 50 to 4,999 kW (CoGeneration)	kW	
Standby Power	kW	
Large Use	kW	
Unmetered Scattered Load	kWh	
Sentinel Lighting	kW	
Street Lighting	kW	

Re-Based Low Voltage	Applied PCI	Current Low Voltage
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000
0.000000	1.033360	0.000000



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# **Current Rates and Charges General**

#### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	13.68
Distribution Volumetric Rate	\$/kWh	0.0143
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00040
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	31.34
Distribution Volumetric Rate	\$/kWh	0.0094
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00160)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00030
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	290.12
Distribution Volumetric Rate	\$/kW	1.6023
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.57780)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.03980
Retail Transmission Rate – Network Service Rate	\$/kW	1.7969
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.3042

	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5401
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.1460
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service 50 to 4,999 kW (CoGeneration)

Rate Description	Metric	Rate
Service Charge	\$	2,668.75
Distribution Volumetric Rate	\$/kW	4.6542
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.25520)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.04520
Retail Transmission Rate – Network Service Rate	\$/kW	2.6600
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2700
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### **Standby Power**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kW	0.0000
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.3733
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.25520)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.04520
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

### Large Use

Rate Description	Metric	Rate
Service Charge	\$	17,480.40
Distribution Volumetric Rate	\$/kW	1.9302
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.70010)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.04810
Retail Transmission Rate – Network Service Rate	\$/kW	2.3603
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1460
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### **Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.13
Distribution Volumetric Rate	\$/kWh	0.0094
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00160)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

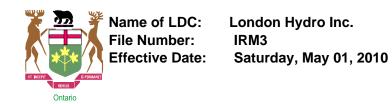
### **Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.82
Distribution Volumetric Rate	\$/kW	5.9054
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.46430)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.17170
Retail Transmission Rate – Network Service Rate	\$/kW	1.5843
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3578
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

### **Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.86
Distribution Volumetric Rate	\$/kW	4.3630
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.29040)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.12960
Retail Transmission Rate – Network Service Rate	\$/kW	1.5822
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3561
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# **Base Distribution Rates General**

### **Service Charge**

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	13.680000	-1.000000	0.000000	12.680000
General Service Less Than 50 kW	Customer - 12 per year	31.340000	-1.000000	0.000000	30.340000
General Service 50 to 4,999 kW	Customer - 12 per year	290.120000	-1.000000	0.000000	289.120000
General Service 50 to 4,999 kW (CoGeneration)	Customer - 12 per year	2,668.750000	-1.000000	0.000000	2,667.750000
Standby Power	Connection -12 per year	0.000000	0.000000	0.000000	0.000000
Large Use	Customer - 12 per year	17,480.400000	-1.000000	0.000000	17,479.400000
Unmetered Scattered Load	Connection -12 per year	1.130000	0.000000	0.000000	1.130000
Sentinel Lighting	Connection - 12 per year	1.820000	0.000000	0.000000	1.820000
Street Lighting	Connection - 12 per year	0.860000	0.000000	0.000000	0.860000

### **Distribution Volumetric Rate**

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.014300	0.000000	0.000000	0.014300
General Service Less Than 50 kW	kWh	0.009400	0.000000	0.000000	0.009400
General Service 50 to 4,999 kW	kW	1.602300	0.000000	0.000000	1.602300
General Service 50 to 4,999 kW (CoGeneration)	kW	4.654200	0.000000	0.000000	4.654200
Standby Power	kW	0.000000	0.000000	0.000000	0.000000
Large Use	kW	1.930200	0.000000	0.000000	1.930200
Unmetered Scattered Load	kWh	0.009400	0.000000	0.000000	0.009400
Sentinel Lighting	kW	5.905400	0.000000	0.000000	5.905400
Street Lighting	kW	4.363000	0.000000	0.000000	4.363000



# Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

All Customers

Method of Application

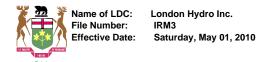
Both Distinct\$

### **Monthly Service Charge**

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	12.680000	Yes	- 0.110000	- 0.110000
General Service Less Than 50 kW	Customer - 12 per year	30.340000	Yes	- 1.120000	- 1.120000
General Service 50 to 4,999 kW	Customer - 12 per year	289.120000	Yes	0.000000	0.000000
General Service 50 to 4,999 kW (CoGeneration)	Customer - 12 per year	2667.750000	Yes	- 399.560000	- 399.560000
Standby Power	Connection -12 per year	0.000000	Yes	0.000000	0.000000
Large Use	Customer - 12 per year	17479.400000	Yes	2,905.900000	2,905.900000
Unmetered Scattered Load	Connection -12 per year	1.130000	Yes	0.280000	0.280000
Sentinel Lighting	Connection - 12 per year	1.820000	Yes	1.270000	1.270000
Street Lighting	Connection - 12 per year	0.860000	Yes	0.520000	0.520000

### **Volumetric Distribution Charge**

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.014300	Yes	- 0.000100 -	0.000100
General Service Less Than 50 kW	kWh	0.009400	Yes	- 0.000300 -	0.000300
General Service 50 to 4,999 kW	kW	1.602300	Yes	0.000000	0.000000
General Service 50 to 4,999 kW (CoGeneration)	kW	4.654200	Yes	- 0.697100 -	0.697100
Standby Power	kW	0.000000	Yes	0.000000	0.000000
Large Use	kW	1.930200	Yes	0.320900	0.320900
Unmetered Scattered Load	kWh	0.009400	Yes	0.002300	0.002300
Sentinel Lighting	kW	5.905400	Yes	4.106300	4.106300
Street Lighting	kW	4.363000	Yes	2.659900	2.659900



### K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.000%	U	niform Volumetric Charge Percent	0.000% kW 0.000% kW	
Monthly Service Charge					
monan, correct charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.680000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	30.340000	Yes	0.000%	0.000000
General Service 50 to 4.999 kW	Customer - 12 per year	289.120000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW (CoGeneration)	Customer - 12 per year	2667.750000	Yes	0.000%	0.000000
Standby Power	Connection -12 per year	0.000000	Yes	0.000%	0.000000
Large Use	Customer - 12 per year	17479.400000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection -12 per year	1.130000	Yes	0.000%	0.000000
Sentinel Lighting	Connection - 12 per year	1.820000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.860000	Yes	0.000%	0.000000
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014300	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.009400	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kW	1.602300	Yes	0.000%	0.000000
General Service 50 to 4,999 kW (CoGeneration)	kW	4.654200	Yes	0.000%	0.000000
Standby Power	kW	0.000000	Yes	0.000%	0.000000
Large Use	kW	1.930200	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.009400	Yes	0.000%	0.000000
	kW		Yes	0.000%	0.000000
Sentinel Lighting		5.905400			
Street Lighting	kW	4.363000	Yes	0.000%	0.000000



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### **Rate Rebalanced Base Distribution Rates General**

#### **Monthly Service Charge**

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	12.680000	-0.110000	0.000000	12.570000
General Service Less Than 50 kW	Customer - 12 per year	30.340000	-1.120000	0.000000	29.220000
General Service 50 to 4,999 kW	Customer - 12 per year	289.120000	0.000000	0.000000	289.120000
General Service 50 to 4,999 kW (CoGeneration)	Customer - 12 per year	2,667.750000	-399.560000	0.000000	2,268.190000
Standby Power	Connection -12 per year	0.000000	0.000000	0.000000	0.000000
Large Use	Customer - 12 per year	17,479.400000	2,905.900000	0.000000	20,385.300000
Unmetered Scattered Load	Connection -12 per year	1.130000	0.280000	0.000000	1.410000
Sentinel Lighting	Connection - 12 per year	1.820000	1.270000	0.000000	3.090000
Street Lighting	Connection - 12 per year	0.860000	0.520000	0.000000	1.380000

#### **Volumetric Distribution Charge**

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.014300	-0.000100	0.000000	0.014200
General Service Less Than 50 kW	kWh	0.009400	-0.000300	0.000000	0.009100
General Service 50 to 4,999 kW	kW	1.602300	0.000000	0.000000	1.602300
General Service 50 to 4,999 kW (CoGeneration)	kW	4.654200	-0.697100	0.000000	3.957100
Standby Power	kW	0.000000	0.000000	0.000000	0.000000
Large Use	kW	1.930200	0.320900	0.000000	2.251100
Unmetered Scattered Load	kWh	0.009400	0.002300	0.000000	0.011700
Sentinel Lighting	kW	5.905400	4.106300	0.000000	10.011700
Street Lighting	kW	4.363000	2.659900	0.000000	7.022900



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# **Price Cap Adjustment**

Price Cap Adjustment Price Cap Adjustment

Metric Applied To All Customers

Method of Application Both Uniform%

Uniform Service Charge Percent 1.180%

Uniform Volumetric Charge Percent

1.180% kWh 1.180% kW

#### **Monthly Service Charge**

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.570000	Yes	1.180%	0.148326
General Service Less Than 50 kW	Customer - 12 per year	29.220000	Yes	1.180%	0.344796
General Service 50 to 4,999 kW	Customer - 12 per year	289.120000	Yes	1.180%	3.411616
General Service 50 to 4,999 kW (CoGeneration)	Customer - 12 per year	2268.190000	Yes	1.180%	26.764642
Standby Power	Connection -12 per year	0.000000	Yes	1.180%	0.000000
Large Use	Customer - 12 per year	20385.300000	Yes	1.180%	240.546540
Unmetered Scattered Load	Connection -12 per year	1.410000	Yes	1.180%	0.016638
Sentinel Lighting	Connection - 12 per year	3.090000	Yes	1.180%	0.036462
Street Lighting	Connection - 12 per year	1.380000	Yes	1.180%	0.016284

### **Volumetric Distribution Charge**

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014200	Yes	1.180%	0.000168
General Service Less Than 50 kW	kWh	0.009100	Yes	1.180%	0.000107
General Service 50 to 4,999 kW	kW	1.602300	Yes	1.180%	0.018907
General Service 50 to 4,999 kW (CoGeneration)	kW	3.957100	Yes	1.180%	0.046694
Standby Power	kW	0.000000	Yes	1.180%	0.000000
Large Use	kW	2.251100	Yes	1.180%	0.026563
Unmetered Scattered Load	kWh	0.011700	Yes	1.180%	0.000138
Sentinel Lighting	kW	10.011700	Yes	1.180%	0.118138
Street Lighting	kW	7.022900	Yes	1.180%	0.082870



# **Applied for Smart Meter Funding Adder**

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW (CoGeneration)	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



File Number: IRM3

**Effective Date: Saturday, May 01, 2010** 

# **Tax Change Rate Rider**

Rate Rider Tax Change Rate Rider

Sunset Date

30/04/2011 DD/MM/YYYY

Metric Applied To All Customers

Distinct Volumetric Method of Application

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000138	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000082	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.012562	kW
General Service 50 to 4,999 kW (CoGeneration)	Yes	0.000000	Customer - 12 per year	-0.024747	kW
Standby Power	Yes	0.000000	Connection -12 per year	-0.010093	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.017705	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000071	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.091924	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.065820	kW



File Number: IRM3

Effective Date: Saturday, May 01, 2010

### **Deferral Account Rate Rider One**

Rate Rider

Sunset Date

April 30, 2011

DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001600	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.577800	kW
General Service 50 to 4,999 kW (CoGeneration)	Yes	0.000000	Customer - 12 per year	-0.255200	kW
Standby Power	Yes	0.000000	Connection -12 per year	-0.255200	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.700100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001600	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.464300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.290400	kW



File Number: IRM3

Effective Date: Saturday, May 01, 2010

### **Deferral Account Rate Rider Two**

Rate Rider

Sunset Date

Sunset Date

Metric Applied To

Method of Application

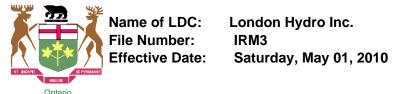
Deferral Account Rate Rider Two

DD/MMYYYYY

All Customers

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW (CoGeneration)	No	0.000000	Customer - 12 per year	0.000000	kW
Standby Power	No	0.000000	Connection -12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



# **Applied For Low Voltage Volumetric Rate**

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
General Service 50 to 4,999 kW (CoGeneration)	kW
Standby Power	kW
Large Use	kW
Unmetered Scattered Load	kWh
Sentinel Lighting	kW
Street Lighting	kW

Applied for Low Voltage 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000



Name of LDC: File Number: London Hydro Inc. IRM3

Saturday, May 01, 2010 **Effective Date:** 

# **Applied For Distribution Rates General**

### **Monthly Service Charge**

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	12.718326	12.718326
General Service Less Than 50 kW	Customer - 12 per year	29.564796	29.564796
General Service 50 to 4,999 kW	Customer - 12 per year	292.531616	292.531616
General Service 50 to 4,999 kW (CoGeneration)	Customer - 12 per year	2,294.954642	2,294.954642
Standby Power	Connection -12 per year	0.000000	0.000000
Large Use	Customer - 12 per year	20,625.846540	20,625.846540
Unmetered Scattered Load	Connection -12 per year	1.426638	1.426638
Sentinel Lighting	Connection - 12 per year	3.126462	3.126462
Street Lighting	Connection - 12 per year	1.396284	1.396284

### **Volumetric Distribution Charge**

Class	Metric	Base Rate	Final Base
Residential	kWh	0.014368	0.014368
General Service Less Than 50 kW	kWh	0.009207	0.009207
General Service 50 to 4,999 kW	kW	1.621207	1.621207
General Service 50 to 4,999 kW (CoGeneration)	kW	4.003794	4.003794
Standby Power	kW	0.000000	0.000000
Large Use	kW	2.277663	2.277663
Unmetered Scattered Load	kWh	0.011838	0.011838
Sentinel Lighting	kW	10.129838	10.129838
Street Lighting	kW	7.105770	7.105770



File Number: IRM3

Effective Date: Saturday, May 01, 2010

# **Applied For TX Network General**

Method of Application	Uniform Percentage				
Uniform Percentage	0.000%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	0.000000	0.005500
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount		•	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	0.000%	0.000000	0.005100
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
, and the second					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	
Retail Transmission Rate – Network Service Rate	\$/kW	1.796900	0.000%	0.000000	1.796900
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.304200	0.000%	0.000000	2.304200
Rate Class	Applied to Class				
General Service 50 to 4,999 kW (CoGeneration)	Yes				
Rate Description	Vol Metric	Current Amount	•	\$ Adjustment	
Retail Transmission Rate – Network Service Rate	\$/kW	2.660000	0.000%	0.000000	2.660000
Rate Class	Applied to Class				
Standby Power	Yes				
otanasy i onoi	100				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
D + Q	A 1' 1' OI				
Rate Class	Applied to Class				
Large Use	Yes				

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.360300	0.000%	0.000000	2.360300
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100		0.000000	
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	0/ Adjustment	¢ ∧ diuctment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.584300	•	0.000000	
Notali Hallottiootof Natio Notwork Collins (Nation	Ψ/ΚΥΥ	1.001000	0.00070	0.00000	1.00 1000
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.582200	•	0.000000	



London Hydro Inc. IRM3 Name of LDC:

Saturday, May 01, 2010 **Effective Date:** 

# **Applied For TX Connection General**

Method of Application	Uniform Percentage				
Uniform Percentage	0.000%				
Rate Class  Residential	Applied to Class Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004700	% Adjustment 0.000%	\$ Adjustment 0.000000	Final Amount 0.004700
Rate Class  General Service Less Than 50 kW	Applied to Class Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004200	% Adjustment 0.000%	\$ Adjustment 0.000000	Final Amount 0.004200
Rate Class  General Service 50 to 4,999 kW	Applied to Class Yes				
Rate Description  Retail Transmission Rate – Line and Transformation Connection Service Rate  Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	Vol Metric \$/kW \$/kW	Current Amount 1.540100 2.146000	% Adjustment 0.000% 0.000%	\$ Adjustment 0.000000 0.000000	Final Amount 1.540100 2.146000
Rate Class  General Service 50 to 4,999 kW (CoGeneration)	Applied to Class Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 2.270000	% Adjustment 0.000%	\$ Adjustment 0.000000	Final Amount 2.270000
Rate Class Standby Power	Applied to Class Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class  Large Use	Applied to Class Yes				

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.146000	0.000%	0.000000	2.146000
Data Olava	A 1' 1 4 - O				
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004200	0.000%	0.000000	0.004200
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.357800	0.000%	0.000000	1.357800
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.356100	0.000%	0.000000	1.356100



File Number: IRM3

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# **Applied For Monthly Rates and Charges General**

#### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	12.72
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0144
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00014)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### **General Service Less Than 50 kW**

Rate Description	Metric	Rate
Service Charge	\$	29.56
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0092
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00008)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00160)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	292.53
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.6212
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01256)
Distribution Volumetric Deferral Account Rate Rider One - effective until Saturday, April 30, 2011	\$/kW	(0.57780)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7969
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.3042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5401

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.1460
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

### General Service 50 to 4,999 kW (CoGeneration)

Rate Description	Metric	Rate
Service Charge	\$	2,294.95
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	4.0038
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.02475)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.25520)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6600
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2700
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

### **Standby Power**

Rate Description	Metric	Rate
Standby Charge – for a month where standby power is not provided. The charge is applied to	o the	
contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.3733
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01009)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2	2011 \$/kW	(0.25520)

#### Rate Class

### Large Use

Rate Description	Metric	Rate
Service Charge	\$	20,625.85
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2777
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01771)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.70010)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3603
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1460
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

#### **Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.43
Distribution Volumetric Rate	\$/kWh	0.0118
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00007)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00160)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

### **Sentinel Lighting**

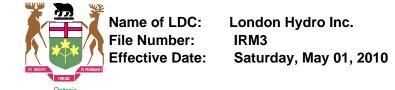
Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.13

Distribution Volumetric Rate	\$/kW	10.1298	
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.09192)	
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.46430)	
Retail Transmission Rate – Network Service Rate	\$/kW	1.5843	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3578	
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

### Rate Class

### **Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.40
Distribution Volumetric Rate	\$/kW	7.1058
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.06582)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.29040)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5822
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3561
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# **Current and Applied For Loss Factors**

LOSS FACTORS Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0409
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0141
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0305
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0041



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# **Summary of Changes To General Service Charge and Distribution Volumetric Charge**

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	13.68	0.0143
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	12.68	0.0143
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.11	-0.0001
Total Rate Rebalancing Adjustments	-0.11	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.15	0.0002
Total Price Cap Adjustments	0.15	0.0002
Applied For Base Distribution Rates	12.72	0.0144
Applied For Tariff Distribution Rates	12.72	0.0144
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	31.34	0.0094
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	30.34	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-1.12	-0.0003
Total Rate Rebalancing Adjustments	-1.12	-0.0003
Price Cap Adjustments		
Price Cap Adjustment	0.34	0.0001
Total Price Cap Adjustments	0.34	0.0001
Applied For Base Distribution Rates	29.56	0.0092
Applied For Tariff Distribution Rates	29.56	0.0092
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	290.12	1.6023
Less: Rate Adders Embedded in Tariff Rates		•
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000

Current Base Distribution Rates	289.12	1.60
Price Cap Adjustments		
Price Cap Adjustment	3.41	0.0189
Total Price Cap Adjustments	3.41	0.0189
Applied For Base Distribution Rates	292.53	1.6212
Applied For Tariff Distribution Rates	292.53	1.6212
	0.00	0.0000
	Fixed	Volumetric
General Service 50 to 4,999 kW (CoGeneration)	(\$)	\$/kW
Current Tariff Rates	2,668.75	4.6542
Less: Rate Adders Embedded in Tariff Rates	2,0000	-1100-12
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	2,667.75	4.65
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-399.56	-0.6971
Total Rate Rebalancing Adjustments	-399.56	-0.6971
Price Cap Adjustments		
Price Cap Adjustment	26.76	0.0467
Total Price Cap Adjustments	26.76	0.0467
Applied For Base Distribution Rates	2,294.95	4.0038
Applied For Tariff Distribution Rates	2,294.95	4.0038
	0.00	0.0000
	Fixed	Volumetric
Standby Power	(\$)	\$/kW
Current Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Applied For Base Distribution Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000
	Fixed	Volumetric
Large Use	(\$)	\$/kW
Current Tariff Rates	17,480.40	1.9302
Less: Rate Adders Embedded in Tariff Rates	4.00	0.0000
Smart Meter Funding Adder Total: Rate Adders Embedded in Tariff Rates	-1.00 - <b>1.00</b>	0.0000
Current Base Distribution Rates	17,479.40	0.0000 1.93
Rate Rebalancing Adjustments	17,479.40	1.93
Revenue Cost Ratio Adjustment	2,905.90	0.3209
Total Rate Rebalancing Adjustments	2,905.90	0.3209
Price Cap Adjustments	_,000.00	0.0200
Price Cap Adjustment	240.55	0.0266
Total Price Cap Adjustments	240.55	0.0266
Applied For Base Distribution Rates	20,385.30	2.2511
Applied For Tariff Distribution Rates	20,625.85	2.2777
	0.00	0.0000
	Fixed	Volumetric
Unmetered Scattered Load		<b>♥/レ</b> \∧/Ь
	(\$)	\$/kWh
Current Tariff Rates	1.13	0.0094
Current Tariff Rates Current Base Distribution Rates	V-7	
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments	1.13 1.13	0.0094 0.01
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment	1.13 1.13 0.28	0.0094 0.01
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment Total Rate Rebalancing Adjustments	1.13 1.13	0.0094
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment Total Rate Rebalancing Adjustments Price Cap Adjustments	1.13 1.13 0.28 0.28	0.0094 0.01 0.0023 0.0023
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustment	1.13 1.13 0.28 0.28	0.0094 0.01 0.0023 0.0023
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustment Total Price Cap Adjustments	1.13 1.13 0.28 0.28 0.02 0.02	0.0094 0.01 0.0023 0.0023 0.0001 0.0001
Current Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment Total Rate Rebalancing Adjustments Price Cap Adjustments Price Cap Adjustment	1.13 1.13 0.28 0.28	0.0094 0.01 0.0023 0.0023

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	1.82	5.9054
Current Base Distribution Rates	1.82	5.91
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	1.27	4.1063
Total Rate Rebalancing Adjustments	1.27	4.1063
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.1181
Total Price Cap Adjustments	0.04	0.1181
Applied For Base Distribution Rates	3.13	10.1298
Applied For Tariff Distribution Rates	3.13	10.1298
	0.00	0.0000

0.00

0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.86	4.3630
Current Base Distribution Rates	0.86	4.36
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.52	2.6599
Total Rate Rebalancing Adjustments	0.52	2.6599
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0829
Total Price Cap Adjustments	0.02	0.0829
Applied For Base Distribution Rates	1.40	7.1058
Applied For Tariff Distribution Rates	1.40	7.1058
	0.00	0.0000



Name of LDC: London Hydro Inc.

File Number: IRM3

Effective Date: Saturday, May 01, 2010

## **Summary of Changes To Tariff Rate Adders**

	Fixed	Volumetric
Residential	(\$)	\$/kWh
	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
·		
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
	(Ψ)	ψ,
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders	(Ψ)	Ψ
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
Total Froposed Tallit Nates Adders	1.00	0.0000
	Fixed	Volumetric
General Service 50 to 4 000 kW		Ф
General Service 50 to 4,999 kW	(\$)	\$
General Service 50 to 4,999 kW		\$
General Service 50 to 4,999 kW	(\$)	*
·	(\$)	Volumetric
General Service 50 to 4,999 kW	(\$)	*
General Service 50 to 4,999 kW Proposed Tariff Rates Adders	(\$) Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder	(\$) Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW Proposed Tariff Rates Adders	(\$) Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder	(\$) Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder	(\$) Fixed (\$) 1.00	Volumetric \$ 0.0000 <b>0.0000</b>
General Service 50 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 Fixed	Volumetric \$ 0.0000 0.0000 Volumetric
General Service 50 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder	(\$) Fixed (\$) 1.00	Volumetric \$ 0.0000 <b>0.0000</b>
General Service 50 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 Fixed	Volumetric \$ 0.0000 0.0000 Volumetric
General Service 50 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders	Fixed (\$)  1.00  1.00  Fixed (\$)	Volumetric \$ 0.0000 0.0000 Volumetric \$/kWh
General Service 50 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders  General Service 50 to 4,999 kW (CoGeneration)	Fixed (\$)  1.00  1.00  Fixed (\$)	Volumetric \$ 0.0000 0.0000 Volumetric \$/kWh
General Service 50 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders	Fixed (\$)  1.00  1.00  Fixed (\$)	Volumetric \$ 0.0000 0.0000 Volumetric \$/kWh

1.00

0.0000

Proposed Tariff Rates Adders
Smart Meter Funding Adder

Total Proposed Tariff Rates Adders	1.00	0.0000
	·	
	Fixed	Volumetric
Standby Power	(\$)	\$/kWh
	, , , ,	
	Fired	Values stris
Standby Power	Fixed (\$)	Volumetric 0
Proposed Tariff Rates Adders	(Ψ)	U
Total Proposed Tariff Rates Adders	0.00	0.0000
	F: 1	1/ 1 / 1
Large Use	(\$)	Volumetric 0
Large Use	(Φ)	U
	Fixed	
Large Use	(\$)	\$/kW
Proposed Tariff Rates Adders  Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00 1.00	0.0000 <b>0.0000</b>
Total Proposal Falls (Marco Plade)	1.00	0.0000
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		1
Total Proposed Tariff Rates Adders	0.00	0.0000
	Fixed	Volumetric
Sentinel Lighting	(\$)	0
	Fixed	Volumetric
Sentinel Lighting	(\$)	\$
Proposed Tariff Rates Adders	(*/	· ·
Total Proposed Tariff Rates Adders	0.00	0.0000
	Fixed	Volumetric
Street Lighting	(\$)	\$
<u></u>	(Ψ)	Ψ
	Fixed	
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	0.00	0.0000
TIOLAL PIODOSEU TAITII KATES AGGETS	0.00	0.0000



Name of LDC: London Hydro Inc.

File Number: IRM3

Effective Date: Saturday, May 01, 2010

## **Summary of Changes To Tariff Rate Riders**

	Essal	\
Residential		Volumetric
	(\$)	\$/kWh
Current Tariff Rates Riders  Deferral Account Rate Rider	0.00	-0.0013
Foregone Distribution Revenue Rate Rider	0.00	0.0004
Total Current Tariff Rates Riders	0.00	-0.0004 -0.0009
Total Current Tariff Rates Riders	0.00	-0.0009
	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders	(*/	
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	-0.0013
Total Proposed Tariff Rates Riders	0.00	-0.0014
	l <del></del>	
		Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0016
Foregone Distribution Revenue Rate Rider	0.00	0.0003
Total Current Tariff Rates Riders	0.00	-0.0013
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders	(+)	<u> </u>
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	-0.0016
Total Proposed Tariff Rates Riders	0.00	-0.0017
·		
	l <del>e</del>	Volumetric
General Service 50 to 4.999 kW	(\$)	\$
Current Tariff Rates Riders	(\$)	Φ
Deferral Account Rate Rider	0.00	-0.5778
Foregone Distribution Revenue Rate Rider	0.00	0.0398
Total Current Tariff Rates Riders	0.00	-0.5380
Total Guilent Taini Rates Rivers	0.00	-0.5560
	<u></u>	
Conoral Service FO to 4 000 kW		Volumetric •
General Service 50 to 4,999 kW	(\$)	\$

Tax Change Rate Rider         0.00         -0.0126           Deferral Account Rate Rider One         0.00         -0.5778	Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders		0.00	-0.0126
Fixed   Volumetric		0.00	-0.5778
Semeral Service 50 to 4,999 kW (CoGeneration)	Total Proposed Tariff Rates Riders	0.00	-0.5904
Semeral Service 50 to 4,999 kW (CoGeneration)			
Current Tariff Rates Riders   0.00   0.2552		Fixed V	/olumetric
Deferral Account Rate Ridder	General Service 50 to 4,999 kW (CoGeneration)	(\$)	\$/kWh
Foregone Distribution Revenue Rate Rider			
Fixed   Volumetric   Volumetr			
Fixed   Volumetric			
Seneral Service 50 to 4,999 kW (CoGeneration)   (5)	Total Current Tariff Rates Riders	0.00	-0.2100
Semeral Service 50 to 4,999 kW (CoGeneration)   (5)		[Fixed])	/alumatria
Proposed Tariff Rates Riders	General Service 50 to 4,999 kW (CoGeneration)		
Tax Change Rate Rider	, ,	(+)	
Deferral Account Rate Rider One   0.00   -0.2759		0.00	-0.0247
Fixed   Volumetric			
Standby Power	Total Proposed Tariff Rates Riders		
Standby Power			
Current Tariff Rates Riders	Other Hand Barrer		
Deferral Account Rate Rider		(\$)	ֆ/KVVh
Foregone Distribution Revenue Rate Riders		0.00	0.0550
Total Current Tariff Rates Riders   0.00   -0.2100			
Fixed   Volumetric			
Standby Power	Total Current Tariii Rates Riders	0.00	-0.2100
Standby Power		[Fived] \	/olumetric
Proposed Tariff Rates Riders	Standby Power		
Tax Change Rate Rider 0.00 -0.2552 Total Proposed Tariff Rates Riders 0.00 -0.2653  Total Proposed Tariff Rates Riders 0.00 -0.2653    Fixed Volumetric		(Ψ)	0
Deferral Account Rate Rider One		0.00	-0.0101
Total Proposed Tariff Rates Riders	0		
Large Use         (\$)         0           Current Tariff Rates Riders         0.00         -0.7001           Deferral Account Rate Rider         0.00         0.0481           Total Current Tariff Rates Riders         0.00         -0.6520           Fixed Volumetric           Large Use         (\$)         \$/kW           Proposed Tariff Rates Riders         0.00         -0.0177           Deferral Account Rate Rider One         0.00         -0.7001           Total Proposed Tariff Rates Riders         0.00         -0.7178           Unmetered Scattered Load         (\$)         \$/kW           Current Tariff Rates Riders         0.00         -0.0016           Deferral Account Rate Rider         0.00         -0.0016           Foregone Distribution Revenue Rate Rider         0.00         -0.0016           Total Current Tariff Rates Riders         0.00         -0.0014           Fixed Volumetric			
Large Use         (\$)         0           Current Tariff Rates Riders         0.00         -0.7001           Deferral Account Rate Rider         0.00         0.0481           Total Current Tariff Rates Riders         0.00         -0.6520           Fixed Volumetric           Large Use         (\$)         \$/kW           Proposed Tariff Rates Riders         0.00         -0.0177           Deferral Account Rate Rider One         0.00         -0.7001           Total Proposed Tariff Rates Riders         0.00         -0.7178           Unmetered Scattered Load         (\$)         \$/kW           Current Tariff Rates Riders         0.00         -0.0016           Deferral Account Rate Rider         0.00         -0.0016           Foregone Distribution Revenue Rate Rider         0.00         -0.0016           Total Current Tariff Rates Riders         0.00         -0.0014           Fixed Volumetric			
Current Tariff Rates Riders         0.00         -0.7001           Deferral Account Rate Rider         0.00         -0.0481           Total Current Tariff Rates Riders         0.00         -0.6520           Fixed Volumetric           Large Use         (\$)         \$/kW           Proposed Tariff Rates Riders         0.00         -0.0177           Deferral Account Rate Rider One         0.00         -0.7001           Total Proposed Tariff Rates Riders         0.00         -0.7178           Fixed Volumetric           Unmetered Scattered Load         (\$)         \$/kW           Current Tariff Rates Riders         0.00         -0.0016           Deferral Account Rate Rider         0.00         -0.0016           Foregone Distribution Revenue Rate Rider         0.00         -0.0002           Total Current Tariff Rates Riders         0.00         -0.0014		Fixed V	/olumetric
Deferral Account Rate Rider		(\$)	0
Foregone Distribution Revenue Rate Rider   0.00   0.0481			
Fixed   Volumetric			
Fixed   Volumetric			
Carrent Tariff Rates Rider   Carrent Tariff Rates Riders   Carrent Tariff Rates Rider   Carrent Tarif	Total Current Tariff Rates Riders	0.00	-0.6520
Carrent Tariff Rates Rider   Carrent Tariff Rates Riders   Carrent Tariff Rates Rider   Carrent Tarif		l <del>e. da</del>	falous ( )
Proposed Tariff Rates Riders           Tax Change Rate Rider         0.00         -0.0177           Deferral Account Rate Rider One         0.00         -0.7001           Total Proposed Tariff Rates Riders         0.00         -0.7178           Fixed Volumetric           Unmetered Scattered Load         (\$)         \$/kW           Current Tariff Rates Riders         0.00         -0.0016           Deferral Account Rate Rider         0.00         -0.0016           Foregone Distribution Revenue Rate Rider         0.00         -0.0002           Total Current Tariff Rates Riders         0.00         -0.0014           Fixed Volumetric	Larga Hea		
Tax Change Rate Rider         0.00         -0.0177           Deferral Account Rate Rider One         0.00         -0.7001           Total Proposed Tariff Rates Riders         0.00         -0.7178           Fixed Volumetric           Unmetered Scattered Load         (\$)         \$/kW           Current Tariff Rates Riders         0.00         -0.0016           Deferral Account Rate Rider         0.00         -0.0012           Foregone Distribution Revenue Rate Rider         0.00         -0.0002           Total Current Tariff Rates Riders         0.00         -0.0014		(\$)	Ψ/Κ۷۷
Deferral Account Rate Rider One		0.00	-0.0177
Total Proposed Tariff Rates Riders   0.00   -0.7178			
Fixed Volumetric  Unmetered Scattered Load  (\$) \$/kW  Current Tariff Rates Riders  Deferral Account Rate Rider  5 o.00 -0.0016  Foregone Distribution Revenue Rate Rider  7 o.00 0.0002  Total Current Tariff Rates Riders  Fixed Volumetric			
Unmetered Scattered Load         (\$)         \$/kW           Current Tariff Rates Riders         -0.00         -0.0016           Deferral Account Rate Rider         0.00         -0.0002           Foregone Distribution Revenue Rate Rider         0.00         -0.0014           Total Current Tariff Rates Riders         Fixed Volumetric	Total Toposcu Turii Tutes Muers	0.00	0.7170
Unmetered Scattered Load         (\$)         \$/kW           Current Tariff Rates Riders         -0.00         -0.0016           Deferral Account Rate Rider         0.00         -0.002           Foregone Distribution Revenue Rate Rider         0.00         -0.0014           Total Current Tariff Rates Riders         Fixed Volumetric		Fixed \.	/olumetric
Current Tariff Rates Riders         0.00         -0.0016           Deferral Account Rate Rider         0.00         0.0002           Foregone Distribution Revenue Rate Rider         0.00         0.0002           Total Current Tariff Rates Riders         0.00         -0.0014           Fixed Volumetric	Unmetered Scattered Load		
Deferral Account Rate Rider		(Ψ)	Ψ
Foregone Distribution Revenue Rate Rider  Total Current Tariff Rates Riders  5.00 0.0002  Fixed Volumetric		0.00	-0.0016
Total Current Tariff Rates Riders  0.00 -0.0014  Fixed Volumetric			
Fixed Volumetric			
	Total Garrone Farm Pateo Francis	0.00	0.0014
		Fixed	/olumetric
	Unmetered Scattered Load		

Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00 -0	.0001
Deferral Account Rate Rider One	0.00 -0	.0016
Total Proposed Tariff Rates Riders	0.00 -0.	.0017
	Fixed Volun	netric
Sentinel Lighting	(\$)	)
Current Tariff Rates Riders		
Deferral Account Rate Rider		.4643
Foregone Distribution Revenue Rate Rider	0.00	.1717
Total Current Tariff Rates Riders	0.00 -0	.2926
	Fixed Volun	
Sentinel Lighting	(\$)	<u> </u>
Proposed Tariff Rates Riders		
Tax Change Rate Rider		.0919
Deferral Account Rate Rider One		.4643
Total Proposed Tariff Rates Riders	0.00 -0	.5562
	Fixed Volun	
Street Lighting	(\$)	<u> </u>
Current Tariff Rates Riders		
Deferral Account Rate Rider		.2904
Foregone Distribution Revenue Rate Rider		.1296
Total Current Tariff Rates Riders	0.00 -0	.1608
	<del></del>	
0	Fixed Volun	
Street Lighting	(\$) \$/k	CVV

-0.0658 -0.2904 **-0.3562** 

0.00 0.00 **0.00** 

Street Lighting
Proposed Tariff Rates Riders
Tax Change Rate Rider
Deferral Account Rate Rider One
Total Proposed Tariff Rates Riders



Name of LDC: London Hydro Inc.

File Number: IRM3

Effective Date: Saturday, May 01, 2010

## **Calculation of Bill Impacts**

### Residential

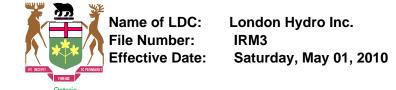
Monthly Rates and Charges	Metric	<b>Current Rate</b>	Applied For Rate
Service Charge	\$	13.68	12.72
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0143	0.0144
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0009	- 0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	•	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0409

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.85%
Energy Second Tier (kWh)	233	0.0660	15.38	233	0.0660	15.38	0.00	0.0%	15.67%
Sub-Total: Energy			49.58			49.58	0.00	0.0%	50.52%
Service Charge	1	13.68	13.68	1	12.72	12.72	-0.96	(7.0)%	12.96%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.02%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0143	11.44	800	0.0144	11.52	0.08	0.7%	11.74%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0009	-0.72	800	-0.0014	-1.12	-0.40	55.6%	-1.14%
Total: Distribution			24.40			24.12	-0.28	(1.1)%	24.58%
Retail Transmission Rate – Network Service Rate	833	0.0055	4.58	833	0.0055	4.58	0.00	0.0%	4.67%
Retail Transmission Rate – Line and Transformation Connection Service Rate	833	0.0047	3.92	833	0.0047	3.92	0.00	0.0%	3.99%
Total: Retail Transmission			8.50			8.50	0.00	0.0%	8.66%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.90			32.62	-0.28	(0.9)%	33.24%
Wholesale Market Service Rate	833	0.0052	4.33	833	0.0052	4.33	0.00	0.0%	4.41%
Rural Rate Protection Charge	833	0.0013	1.08	833	0.0013	1.08	0.00	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.66			5.66	0.00	0.0%	5.77%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.71%
Total Bill before Taxes			93.74			93.46	-0.28	(0.3)%	95.24%
GST	93.74	5%	4.69	93.46	5%	4.67	-0.02	(0.4)%	4.76%
Total Bill			98.43			98.13	-0.30	(0.3)%	100.00%

Residential
Retail Transmission   Retail Transmission   Applied For Bill   \$ 2.67   \$ 6.08   \$ 8.00   \$ 1.400   \$ 2.250   \$ 2.340   \$ 2.340   \$ 2.343   \$ 2.
Loss Factor Adjusted kWh
Regulatory   Reg
Applied For Bill   \$14.88   \$35.85   \$49.58   \$90.83   \$149.24
Applied For Bill   \$1.4.88   \$3.5.85   \$4.95.8   \$9.083   \$1.49.24     Current Bill   \$1.4.88   \$3.5.85   \$4.95.8   \$9.083   \$1.49.24     Simpact   \$0.0%   \$0.0%   \$0.0%   \$0.0%   \$0.0%     Wimpact   \$0.7%   \$0.7%   \$0.5%   \$0.5%   \$0.5%   \$0.5%   \$0.5%     Postribution
Applied For Bill   \$1.4.88   \$3.5.85   \$4.95.8   \$9.083   \$1.49.24     Current Bill   \$1.4.88   \$3.5.85   \$4.95.8   \$9.083   \$1.49.24     Simpact   \$0.0%   \$0.0%   \$0.0%   \$0.0%   \$0.0%     Wimpact   \$0.7%   \$0.7%   \$0.5%   \$0.5%   \$0.5%   \$0.5%   \$0.5%     Postribution
Current Bill   14.88   3.58.5   4.95.8   5.08.3   14.924     Shippact   2.   3.   47.38   5.08.5   5.08   3.149.24     Shippact   3.07   47.38   5.08   5.08   5.08   5.08   5.08     Shippact   3.07   47.38   5.08   5.08   5.08   5.08   5.08     Distribution
Simpact   0.0%
Name
Applied For Bill   \$16.96
Applied For Bill   \$16.96
Applied For Bill   \$16.96
Current Bill   \$17.03
S
Retail Transmission
Applied For Bill   \$ 2.67
Applied For Bill   \$ 2.67
Applied For Bill   \$ 2.67
Sample   S
Margin   Note
March   Marc
Applied For Bill   \$ 19.63
Applied For Bill \$ 19.63 \$ 27.88 \$ 32.59 \$ 46.74 \$ 66.78 Current Bill \$ 19.70 \$ 28.10 \$ 32.90 \$ 47.31 \$ 67.73 \$ Impact \$ 0.07 \$ 0.22 \$ 0.31 \$ 0.57 \$ 0.95 \$ % Impact \$ -0.4% \$ -0.8% \$ -0.9% \$ -1.2% \$ -1.4% \$ 67.74 \$
Current Bill   \$ 19.70
S   Impact   -\$   0.07   -\$   0.22   -\$   0.31   -\$   0.57   -\$   0.95     W   Impact   -0.4%   -0.8%   -0.9%   -1.2%   -1.4%     W   of Total Bill   48.9%   36.8%   33.2%   28.3%   25.7%      Regulatory
Name
Regulatory         Applied For Bill S 1.95 S 4.31 S 5.66 S 9.73 S 15.48         Current Bill S 1.95 S 4.31 S 5.66 S 9.73 S 15.48         S Impact S 1 mpact S 1 mpa
Applied For Bill \$ 1.95 \$ 4.31 \$ 5.66 \$ 9.73 \$ 15.48 Current Bill \$ 1.95 \$ 4.31 \$ 5.66 \$ 9.73 \$ 15.48 \$ Impact \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Applied For Bill \$ 1.95 \$ 4.31 \$ 5.66 \$ 9.73 \$ 15.48 Current Bill \$ 1.95 \$ 4.31 \$ 5.66 \$ 9.73 \$ 15.48 \$ 1.95 \$ 4.31 \$ 5.66 \$ 9.73 \$ 15.48 \$ 1.95 \$ 1.
Current Bill       \$ 1.95       \$ 4.31       \$ 5.66       \$ 9.73       \$ 15.48         \$ Impact       \$ -       \$ \$ 5.60       \$ 0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%       0.0%
Sampact   Samp
% of Total Bill       4.9%       5.7%       5.8%       5.9%       6.0%         Debt Retirement Charge         Applied For Bill       \$ 1.75       \$ 4.20       \$ 5.60       \$ 9.80       \$ 15.75
Debt Retirement Charge         Applied For Bill         \$ 1.75         \$ 4.20         \$ 5.60         \$ 9.80         \$ 15.75
Applied For Bill \$ 1.75 \$ 4.20 \$ 5.60 \$ 9.80 \$ 15.75
Applied For Bill \$ 1.75 \$ 4.20 \$ 5.60 \$ 9.80 \$ 15.75
A A A A
Current Bill \$ 1.75 \$ 4.20 \$ 5.60 \$ 9.80 \$ 15.75
\$ Impact \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
% Impact 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 6.1%
70 01 10tal Dill 4.470 0.070 0.170 0.070 0.170
GST
Applied For Bill \$ 1.91 \$ 3.61 \$ 4.67 \$ 7.86 \$ 12.36
Current Bill     \$ 1.91     \$ 3.62     \$ 4.69     \$ 7.88     \$ 12.41       \$ Impact     \$ -     \$ 0.01     -\$ 0.02     -\$ 0.02     -\$ 0.05
\$ Impact <u>\$\$ 0.01 -\$ 0.02 -\$ 0.05 -\$ 0.05 </u> % Impact 0.0% -0.3% -0.4% -0.3% -0.4%
% of Total Bill 4.8% 4.8% 4.8% 4.8% 4.8%
Total Bill
Applied For Bill \$40.12 \$75.85 \$98.10 \$164.96 \$259.61  Current Bill \$40.19 \$76.08 \$98.43 \$165.55 \$260.61
\$ Impact -\$ 0.07 -\$ 0.23 -\$ 0.33 -\$ 0.59 -\$ 1.00
% Impact -0.2% -0.3% -0.4% -0.4%



# **Current and Applied For Allowances**

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Other Allov Deferral Ac



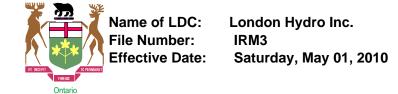
# **Current and Applied For Specific Service Charges**

Customer Administration	Metric	Current
Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
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Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	10.00
Disconnect/Reconnect at meter - during regular hours	\$	35.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	415.00

Other	Metric	Current
Interval Meter Interrogation	\$	5.50
Install/Remove load control device - during regular hours	\$	65.00
Owner Requested Disconnection/Reconnection - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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# **Current and Applied For Retail Service Charges**

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00