



**CENTRE WELLINGTON HYDRO LTD.**  
**730 Gartshore St. P.O. Box 217, Fergus, Ontario, N1M 2W8**  
PHONE: (519) 843-2900 FAX: (519) 843-7601

Keith Roszell, Chair  
Ron Hallman, Director  
George Pinkney, Director  
Audrey Reid, Director

October 19, 2009

Kirsten Walli, Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Centre Wellington Hydro Ltd. – License #ED-2002-0498**  
**2010 Rate Application – 3<sup>rd</sup> Generation Incentive Regulation Mechanism**  
**OEB File No.: EB-2009-0218**

Please find attached Centre Wellington Hydro Ltd's 2010 IRM3 Rate Application. This application is being filed pursuant to the Board's e-Filing Services.

Also enclosed are:

1. Two paper copies of the Application,
2. A CD of the IRM3 Rate Generator, IRM3 Supplemental and IRM3 Deferral Variance in "excel" format.
3. The entire application in "pdf" format.

If you have any questions, please contact the undersigned.

Yours truly,

Florence Thiessen, CGA  
Vice President / Treasurer  
Centre Wellington Hydro Ltd.  
Email: [thiessen@cwhydro.ca](mailto:thiessen@cwhydro.ca)  
Phone: (519) 843-2900 Ext 225

Centre Wellington Hydro  
License ED-2002-0498  
2010 Rate Application  
3<sup>rd</sup> Generation Incentive Regulation Mechanism

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Centre Wellington Hydro Ltd.  
ED-2002-0498

2010 3<sup>rd</sup> GIRM Electricity Distribution Rate Application  
Board File Number EB-2009-0218

## **A. Manager's Summary**

### **1. LDC Information**

Centre Wellington Hydro Ltd. (CWH) serves 6,467 electric customers in the municipalities of Elora and Fergus as provided in the 2009 Cost of Service Rate application. There are 5,710 residential customers, 687 General Service less than 50kW customers, 53 General Service customers who exceed the 50kW threshold, 1 Intermediate class customer, 2 Un-metered Scattered Load customers, 12 (35 connections) Sentinel Light customers and 2 ( 1658 connections) Street Light customers.

Centre Wellington Hydro Ltd. is submitting the 2010 Incentive Rate Mechanism Adjustment models consistent with the requirements of Chapter 3 of the Filing Requirements for Transmission and Distribution Applications and is requesting approval for those rate adjustments consistent with those contained in the models.

Centre Wellington Hydro Ltd. has not deviated from the required model inputs.

The revised distribution rates when approved will be implemented by Centre Wellington Hydro Ltd. on May 1, 2010.

These rates will be reflected on a pro-rated basis with pre-May 1 consumption at the old distribution rates and post-May 1 consumption at the new distribution rates.

#### **Issues specific to CWH are discussed below:**

Smart Meter Funding Adder – CWH is requesting to continue with a Smart Meter Funding Adder of \$1 per metered customer per month.

Current Deferral Account Rate Rider – The disposition of Deferral and Variance accounts as part of the 2009 Cost of Service Study will continue until April 30, 2013.

Revenue/ Cost ratio adjustments – In the 2009 Cost of Service Decision CWH was directed to move the Sentinel lighting and Street Lighting customer classes to revenue to cost ratios

of 57.61 and 55.23 respectively in the 2010 IRM rate application. This has resulted in the Distribution portion of the bill impact to exceed 10%. CWH has chosen to offset the increases in those customer classes by reducing the revenue to cost ratios in both the General Service >50 – 2,999kW and Unmetered Scattered Load customer classes both of which exceeded unity. On sheet C1.1 of the Supplemental Filing model the Pre-Rebased Year 2008 values were obtained from the April 29, 2009 Decision and Order EB-2008-0225 page 17, column 5, 2009 VECC's modified Cost Allocation Run. The Rebased Year 2009 values were the results of using VECC's modified Cost Allocation run, column 4 of the table referred in the previous sentence.

Capital Structure – CWH is moving to a capital structure of 60% Debt and 40% Equity in this rate application.

CWH is requesting a two year disposition period for the deferral and variance account balances as calculated on the IRM3 Deferral and Variance Account Workform.

In reference to the Ontario Energy Board letter dated October 15, 2009 re: 2010 IRM process update number 3, item 4, Centre Wellington Hydro intends to complete a review of the deferral and variance accounts between the filing date and the date of response to interrogatories or November 30, 2009 whichever is later.

CWH discusses the inputs to the models and identifies the sources of data input on the worksheets applicable to this LDC below.

## **2. OEB 2010 IRM3 Rate Generator**

B1.1 The current rate classes are being maintained for the 2010 rate year.

C1.1 The current approved Smart Meter Funding Adder of \$1 has been entered.

C2.2 The current approved deferral account rate rider has a sunset date of April 30, 2013. The current approved amounts have been entered.

C3.1 The Low Voltage rate is currently embedded in the volumetric rates of the customer classes. The current approved rates have been entered.

C4.1 The current approved rates for each of the rate classes has been entered.

D1.2 CWH was directed by the Board in its 2009 COS decision to move both the Sentinel and Street Light customer classes to revenue to cost ratios of 57.61 and 55.23 respectively. Sheets C1.1 thru C1.10 of the Supplemental filing model was used to calculate the adjustments required to be entered on sheet D1.2 of the rate generator. As mentioned above CWH has offset the increased revenue from these customer classes by reducing the GS>50-2,999kW and Unmetered Scattered Load classes.

D2.2 A K-Factor of -0.04% calculated on Sheet E1.2 of the Supplemental module was entered here.

F1.2 The 1.18% Price Cap Adjustment provided on sheet G1.1 of the Supplemental filing Module was entered here.

H1.2 This sheet was added to the Rate Generator Model by Board Staff to accommodate a change to the service charge for the GS>50-2,999 kW class directed by the Board in the 2009 Cost of Service Decision EB-2008-0225. CWH was directed to increase the Service Charge by \$29.50 in both 2010 and 2011 while maintaining revenue neutrality within the class.

J1.1 Although CWH has incurred significant expenditures on its smart meter program to date, a decision has been made by the LDC to continue to fund expenditures in excess of the \$1.00 funding adder using internal funds at this time.

J2.1 The Tax Change Rate Rider calculated in sheet F1.1 and F1.3 of the Supplementary Module were entered here.

J2.3 The current deferral rate riders that were entered on sheet C2.2 of the rate generator were also entered on this sheet. These rate riders were approved as part of the 2009 Cost of Service Rate application and have a sunset date of April 30, 2013.

J2.5 The IRM Deferral and Variance Account Workform Module was used to calculate the rate rider amounts for each of the rate classes. The rate riders provided on sheet F1.1 of that module were entered on J2.5.

L1.1 An adjustment of 3.5% was used on this sheet to be applied to the Transmission Network rates.

L2.1 An adjustment of -2.2% was used on this sheet to be applied to the Transmission Connection rates.

N3.1 CWH current approved loss factors were entered here.

P1.1 CWH current approved Allowances were entered here.

P2.1 CWH current approved Specific Service Charges were entered here.

### **3. OEB 2010 IRM3 Supplemental Filing Module**

A1.1 2008 was the year chosen as the "Most Recent Year Reported" which represents the last complete year of audited financials and year end RRR submissions.

B1.1 The information entered on this worksheet represents the Load and Tariff information approved in the 2009 COS decision.

B1.2 The Smart Meter Adder for the metered customer classes and the volumetric Low Voltage charge amounts for each customer class were entered here.

B1.4 The information entered on this sheet was obtained from the 2009 Cost of Service filing. The only change made to that information was to remove the low voltage distribution expense at cell E62 with a note in cell C64 to describe the change because the low voltage volumetric rates were also removed from the distribution rates on Sheet B1.2 of the supplemental module.

C1.1 This worksheet allowed users to identify which rate classes were subject to change by a specific amount prescribed by the board and identify which rate classes could be rebalanced as a result of the prescribed Board changes. CWH decided to allocate the reduction in the revenue cost ratios of the GS >50-2,999kW and Unmetered Scattered Load customer classes to offset the increases to both Sentinel Light and Street light revenue cost ratios.

C1.2 The miscellaneous revenue from sheet O1 from the Cost Allocation Informational filing was entered on this sheet.

C1.3 The rate classes who receive the transformer allowance were identified here. The associated kW and rate were input in "Excel" columns F and G. Those values were obtained in the 2009 COS Decision (also see sheet B1.4 Cell E63 of the Supplemental Filing Module).

C1.5 CWH chose to allocate the offsetting revenue from the Sentinel Lighting and Street Lighting classes to the GS >50-2,999 kW and Unmetered Scattered Load customer classes on an equal percentage basis.

C1.10 The resulting adjustments to the rate classes were provided on this sheet and transferred to sheet D1.2 of the Rate Generator Module.

D1.1 Since the load data on this sheet is used for the calculation of the incremental capital module, CWH has chosen not to populate it since a request for capital is not included in this IRM rate application.

E1.1 It should be noted CWH is moving to a 60/40 Debt equity ratio in this 2010 IRM rate application.

E1.2 The K-Factor of -0.04\$ which was automatically calculated on this sheet was transferred to sheet D2.2 of the Rate Generator Module.

F1.1 Taxable Capital and Regulatory Taxable Income inputs on this sheet resulted in a Sharing of Tax Savings of \$748 for 2010.

F1.3 The volumetric tax change rate rider calculated on this sheet was transferred to sheet J2.1 of the Rate Generator model.

G1.1 The Price Cap Index of 1.18% calculated on this sheet was transferred to sheet F1.2 of the Rate Generator module.

#### **4. OEB 2010 Deferral and Variance Account Workform**

B1.1 Reconciles to the 2006 Regulatory Asset Model filed as part of the 2006 EDR process.

B1.2 The information was obtained from sheet 2, row 29, of the 2006 Regulatory Asset Model.

B1.3 2008 Billing determinants are Centre Wellington Hydro's actual 2008 quantities. The Billed kWh for Non-RPP customers represents the kWh's consumed by those customers who were charged the Global Adjustment in 2008. The 1590 Recovery Share Proportion was calculated using sheet 2, row 53 of the 2006 Regulatory Asset Model.

C1.1 to C1.4 Column A – Total Closing amounts for year agrees with Column B – RRR Filing amount as currently submitted.

C1.5 The January 1, 2009 opening principal and interest amounts were reduced by the amount of the transfer of Board Approved 2007 principal and interest amounts to account 1595. Projected interest from January 1, 2009 to April 30, 2010 was added to the December 31, 2008 balances after the 1595 transfer to arrive at the principal and interest Total Claim amount.

F1.1 As stated above as part of the issues, CWH is requesting the disposition of the Total Claim over at two year period, May 1, 2010 to April 30, 2012. The resulting rate rider was transferred to sheet J2.5 of the rate generator.

**B. Ontario Energy Board 2010 3<sup>rd</sup> Generation Incentive Regulation  
Mechanism Rate Generator Model**

Files submitted with application:

2010 IRM3 Rate Generator\_CentreWellington\_20091021.pdf  
2010 IRM3 Rate Generator\_CentreWellington\_20091021.xls





Name of LDC: Centre Wellington Hydro Ltd.  
File Number: EB-2009-0218  
Effective Date: Saturday, May 01, 2010

## LDC Information

<b>Applicant Name</b>	Centre Wellington Hydro Ltd.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2009-0218
<b>Tariff Effective Date</b>	May 1, 2010
<b>LDC Licence Number</b>	ED-2002-0498
<b>DRC Rate</b>	0.00690
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW

### **Contact Information**

<b>Name:</b>	Florence Thiessen
<b>Title:</b>	Vice President / Treasurer
<b>Phone Number:</b>	519-843-2900 Ext 225
<b>E-Mail Address:</b>	thiessen@cwhydro.ca

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**Name of LDC:** Centre Wellington Hydro Ltd.  
**File Number:** EB-2009-0218  
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<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.2 Deferral Account RateRider</a>	Deferral Account Rate Rider
<a href="#">C2.3 ForegoneRevenue Rate Rider</a>	Foregone Distribution Revenue Rate Rider
<a href="#">C2.4 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">C3.1 Curr Low Voltage Vol Rt</a>	Current Low Voltage Volumetric Rate
<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes
<a href="#">D1.2 Revenue Cost Ratio Adj</a>	Revenue Cost Ratio Adjustment from Supplemental Model
<a href="#">D2.2 K-Factor Adjustment</a>	K-Factor Adjustment from Supplemental Model
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalanced Base Distribution Rates General
<a href="#">F1.2 Price Cap Adjustment</a>	Price Cap Adjustment
<a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment - General Rate Class
<a href="#">H1.2 GS&gt;50kWFixedVariableAdj</a>	GS GT 50 kW Fixed Variable Adjustment
<a href="#">I1.1 PstPrcCp Bse Dist Rts Gen</a>	
<a href="#">J1.1 Smart Meter Funding Adder</a>	Enter Proposed Tariff Sheet Smart Meter Rate Adder
<a href="#">J2.1 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">J2.3 DeferralAccount RateRider1</a>	Deferral Account Rate Rider One
<a href="#">J2.5 DeferralAccount RateRider2</a>	Deferral Account Rate Rider Two
<a href="#">J3.1 App For Low Voltage Vol Rt</a>	Applied for Low Voltage Volumetric Rate
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes
<a href="#">L1.1 Appl For TX Network</a>	Applied For TX Network General
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<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
<a href="#">O1.3 Sum of Tariff Rate Rider</a>	Shows Summary of Changes To Tariff Rate Riders
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets

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**Name of LDC:** Centre Wellington Hydro Ltd.  
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## Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 2,999 kW	Customer - 12 per year	kW
GSGT50	General Service 3,000 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Customer -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



**Name of LDC:** Centre Wellington Hydro Ltd.  
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## Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 2,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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## Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2013 <small>DDMMYYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service 50 to 2,999 kW	Yes	0.000000	Customer - 12 per year	-0.763100	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.970800	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.001800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.030300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.716500	kW



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## Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DDMM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 2,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

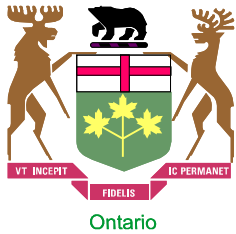


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## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 2,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.000640
General Service Less Than 50 kW	kWh	0.000570
General Service 50 to 2,999 kW	kW	0.216930
General Service 3,000 to 4,999 kW	kW	0.255860
Unmetered Scattered Load	kWh	0.000570
Sentinel Lighting	kW	0.171210
Street Lighting	kW	0.167710





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## Current Rates and Charges General

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	15.00
Distribution Volumetric Rate	\$/kWh	0.0135
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kWh	(0.00150)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.44
Distribution Volumetric Rate	\$/kWh	0.0167
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kWh	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Rate Class

**General Service 50 to 2,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	72.46
Distribution Volumetric Rate	\$/kW	3.4778
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kW	(0.76310)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9978
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6289
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 3,000 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	559.28
Distribution Volumetric Rate	\$/kW	2.7166
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kW	(0.97080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2345
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9212
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	16.65
Distribution Volumetric Rate	\$/kWh	0.0269

Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kWh	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	7.3719
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kW	(0.03030)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5144
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2856
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.36
Distribution Volumetric Rate	\$/kW	11.5745
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, April 30, 2013	\$/kW	(0.71650)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2593
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	15.000000	-1.000000	0.000000	14.000000
General Service Less Than 50 kW	Customer - 12 per year	16.440000	-1.000000	0.000000	15.440000
General Service 50 to 2,999 kW	Customer - 12 per year	72.460000	-1.000000	0.000000	71.460000
General Service 3,000 to 4,999 kW	Customer - 12 per year	559.280000	-1.000000	0.000000	558.280000
Unmetered Scattered Load	Customer -12 per year	16.650000	0.000000	0.000000	16.650000
Sentinel Lighting	Connection - 12 per year	2.720000	0.000000	0.000000	2.720000
Street Lighting	Connection - 12 per year	2.360000	0.000000	0.000000	2.360000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.013500	0.000000	-0.000600	0.012900
General Service Less Than 50 kW	kWh	0.016700	0.000000	-0.000600	0.016100
General Service 50 to 2,999 kW	kWh	3.477800	0.000000	-0.216900	3.260900
General Service 3,000 to 4,999 kW	kWh	2.716600	0.000000	-0.255900	2.460700
Unmetered Scattered Load	kWh	0.026900	0.000000	-0.000600	0.026300
Sentinel Lighting	kWh	7.371900	0.000000	-0.171200	7.200700
Street Lighting	kWh	11.574500	0.000000	-0.167700	11.406800



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## Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	14.000000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	15.440000	Yes	0.000000	0.000000
General Service 50 to 2,999 kW	Customer - 12 per year	71.460000	Yes	- 4.230000	4.230000
General Service 3,000 to 4,999 kW	Customer - 12 per year	558.280000	Yes	0.000000	0.000000
Unmetered Scattered Load	Customer -12 per year	16.650000	Yes	- 1.200000	1.200000
Sentinel Lighting	Connection - 12 per year	2.720000	Yes	0.870000	0.870000
Street Lighting	Connection - 12 per year	2.360000	Yes	1.010000	1.010000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012900	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.016100	Yes	0.000000	0.000000
General Service 50 to 2,999 kW	kW	3.260900	Yes	- 0.193200	0.193200
General Service 3,000 to 4,999 kW	kW	2.460700	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.026300	Yes	- 0.001900	0.001900
Sentinel Lighting	kW	7.200700	Yes	2.294900	2.294900
Street Lighting	kW	11.406800	Yes	4.873600	4.873600



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## K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.040%	Uniform Volumetric Charge Percent	-0.040% kWh -0.040% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	14.000000	Yes	-0.040%	0.005600
General Service Less Than 50 kW	Customer - 12 per year	15.440000	Yes	-0.040%	0.006176
General Service 50 to 2,999 kW	Customer - 12 per year	71.460000	Yes	-0.040%	0.028584
General Service 3,000 to 4,999 kW	Customer - 12 per year	558.280000	Yes	-0.040%	0.223312
Unmetered Scattered Load	Customer - 12 per year	16.650000	Yes	-0.040%	0.006660
Sentinel Lighting	Connection - 12 per year	2.720000	Yes	-0.040%	0.001088
Street Lighting	Connection - 12 per year	2.360000	Yes	-0.040%	0.000944

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012900	Yes	-0.040%	0.000005
General Service Less Than 50 kW	kWh	0.016100	Yes	-0.040%	0.000006
General Service 50 to 2,999 kW	kW	3.260900	Yes	-0.040%	0.001304
General Service 3,000 to 4,999 kW	kW	2.460700	Yes	-0.040%	0.000984
Unmetered Scattered Load	kWh	0.026300	Yes	-0.040%	0.000011
Sentinel Lighting	kW	7.200700	Yes	-0.040%	0.002880
Street Lighting	kW	11.406800	Yes	-0.040%	0.004563



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## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential					
General Service Less Than 50 kW	Customer - 12 per year	14.000000	0.000000	-0.005600	13.994400
General Service 50 to 2,999 kW	Customer - 12 per year	15.440000	0.000000	-0.006176	15.433824
General Service 3,000 to 4,999 kW	Customer - 12 per year	71.460000	-4.230000	-0.028584	67.201416
Unmetered Scattered Load	Customer - 12 per year	558.280000	0.000000	-0.223312	558.056688
Sentinel Lighting	Customer - 12 per year	16.650000	-1.200000	-0.006660	15.443340
Street Lighting	Connection - 12 per year	2.720000	0.870000	-0.001088	3.588912
	Connection - 12 per year	2.360000	1.010000	-0.000944	3.369056

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential					
General Service Less Than 50 kW	kWh	0.012900	0.000000	-0.000005	0.012895
General Service 50 to 2,999 kW	kWh	0.016100	0.000000	-0.000006	0.016094
General Service 3,000 to 4,999 kW	kW	3.260900	-0.193200	-0.001304	3.066396
Unmetered Scattered Load	kW	2.460700	0.000000	-0.000984	2.459716
Sentinel Lighting	kWh	0.026300	-0.001900	-0.000011	0.024389
Street Lighting	kW	7.200700	2.294900	-0.002880	9.492720
	kW	11.406800	4.873600	-0.004563	16.275837



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## Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent 1.180% kWh 1.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.994400	Yes	1.180%	0.165134
General Service Less Than 50 kW	Customer - 12 per year	15.433824	Yes	1.180%	0.182119
General Service 50 to 2,999 kW	Customer - 12 per year	67.201416	Yes	1.180%	0.792977
General Service 3,000 to 4,999 kW	Customer - 12 per year	558.056688	Yes	1.180%	6.585069
Unmetered Scattered Load	Customer -12 per year	15.443340	Yes	1.180%	0.182231
Sentinel Lighting	Connection - 12 per year	3.588912	Yes	1.180%	0.042349
Street Lighting	Connection - 12 per year	3.369056	Yes	1.180%	0.039755

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012895	Yes	1.180%	0.000152
General Service Less Than 50 kW	kWh	0.016094	Yes	1.180%	0.000190
General Service 50 to 2,999 kW	kW	3.066396	Yes	1.180%	0.036183
General Service 3,000 to 4,999 kW	kW	2.459716	Yes	1.180%	0.029025
Unmetered Scattered Load	kWh	0.024389	Yes	1.180%	0.000288
Sentinel Lighting	kW	9.492720	Yes	1.180%	0.112014
Street Lighting	kW	16.275837	Yes	1.180%	0.192055





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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential				
Customer - 12 per year		13.994400	0.165134	14.159534
General Service Less Than 50 kW	Customer - 12 per year	15.433824	0.182119	15.615943
General Service 50 to 2,999 kW	Customer - 12 per year	67.201416	0.792977	67.994393
General Service 3,000 to 4,999 kW	Customer - 12 per year	558.056688	6.585069	564.641757
Unmetered Scattered Load	Customer - 12 per year	15.443340	0.182231	15.625571
Sentinel Lighting	Connection - 12 per year	3.588912	0.042349	3.631261
Street Lighting	Connection - 12 per year	3.369056	0.039755	3.408811

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential				
Customer - 12 per year	kWh	0.012895	0.000152	0.013047
General Service Less Than 50 kW	kWh	0.016094	0.000190	0.016284
General Service 50 to 2,999 kW	kW	3.066396	0.036183	3.102579
General Service 3,000 to 4,999 kW	kW	2.459716	0.029025	2.488741
Unmetered Scattered Load	kWh	0.024389	0.000288	0.024677
Sentinel Lighting	kW	9.492720	0.112014	9.604734
Street Lighting	kW	16.275837	0.192055	16.467892



**Name of LDC:** Centre Wellington Hydro Ltd.  
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## GS GT 50 kW Fixed Variable Adjustment

Post Price Cap Adjustment

GS GT 50 kW Fixed Variable Adjustment

Metric Applied To

All Customers

Uniform Percentage Rate

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	14.159534	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	15.615943	Yes	0.000000	0.000000
General Service 50 to 2,999 kW	Customer - 12 per year	67.994393	Yes	29.500000	29.500000
General Service 3,000 to 4,999 kW	Customer - 12 per year	564.641757	Yes	0.000000	0.000000
Unmetered Scattered Load	Customer -12 per year	15.625571	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	3.631261	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	3.408811	Yes	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013047	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.016284	Yes	0.000000	0.000000
General Service 50 to 2,999 kW	kW	3.102579	Yes	0.000000	0.000000
General Service 3,000 to 4,999 kW	kW	2.488741	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.024677	Yes	0.000000	0.000000
Sentinel Lighting	kW	9.604734	Yes	0.000000	0.000000
Street Lighting	kW	16.467892	Yes	0.000000	0.000000



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## Post Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	GS GT 50 kW Fixed Variable Adjustment	Post Price Cape Base
Residential	Customer - 12 per year	14.159534	0.000000	14.159534
General Service Less Than 50 kW	Customer - 12 per year	15.615943	0.000000	15.615943
General Service 50 to 2,999 kW	Customer - 12 per year	67.994393	29.500000	97.494393
General Service 3,000 to 4,999 kW	Customer - 12 per year	564.641757	0.000000	564.641757
Unmetered Scattered Load	Customer -12 per year	15.625571	0.000000	15.625571
Sentinel Lighting	Connection - 12 per year	3.631261	0.000000	3.631261
Street Lighting	Connection - 12 per year	3.408811	0.000000	3.408811

### Volumetric Distribution Charge

Class	Metric	Base Rate	GS GT 50 kW Fixed Variable Adjustment	Post Price Cape Base
Residential	kWh	0.013047	0.000000	0.013047
General Service Less Than 50 kW	kWh	0.016284	0.000000	0.016284
General Service 50 to 2,999 kW	kW	3.102579	0.000000	3.102579
General Service 3,000 to 4,999 kW	kW	2.488741	0.000000	2.488741
Unmetered Scattered Load	kWh	0.024677	0.000000	0.024677
Sentinel Lighting	kW	9.604734	0.000000	9.604734
Street Lighting	kW	16.467892	0.000000	16.467892



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## Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 2,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000009	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000006	kWh
General Service 50 to 2,999 kW	Yes	0.000000	Customer - 12 per year	-0.000883	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.000695	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000007	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.005805	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.010135	kW



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## Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2013 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service 50 to 2,999 kW	Yes	0.000000	Customer - 12 per year	-0.763100	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.970800	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.001800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.030300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.716500	kW

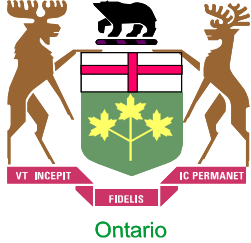


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## Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001390	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	-0.001390	kWh
General Service 50 to 2,999 kW	No	0.000000	Customer - 12 per year	-0.669760	kW
General Service 3,000 to 4,999 kW	No	0.000000	Customer - 12 per year	-0.793260	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	-0.001300	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	-0.493750	kW
Street Lighting	No	0.000000	Connection - 12 per year	-0.490330	kW



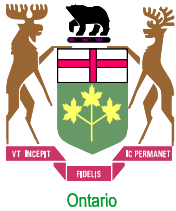
**Name of LDC:** Centre Wellington Hydro Ltd.  
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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000600
General Service Less Than 50 kW	kWh	0.000600
General Service 50 to 2,999 kW	kW	0.216900
General Service 3,000 to 4,999 kW	kW	0.255900
Unmetered Scattered Load	kWh	0.000600
Sentinel Lighting	kW	0.171200
Street Lighting	kW	0.167700





**Name of LDC:** Centre Wellington Hydro Ltd.  
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## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	14.159534	14.159534
General Service Less Than 50 kW	Customer - 12 per year	15.615943	15.615943
General Service 50 to 2,999 kW	Customer - 12 per year	97.494393	97.494393
General Service 3,000 to 4,999 kW	Customer - 12 per year	564.641757	564.641757
Unmetered Scattered Load	Customer -12 per year	15.625571	15.625571
Sentinel Lighting	Connection - 12 per year	3.631261	3.631261
Street Lighting	Connection - 12 per year	3.408811	3.408811

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.013047	0.013047
General Service Less Than 50 kW	kWh	0.016284	0.016284
General Service 50 to 2,999 kW	kW	3.102579	3.102579
General Service 3,000 to 4,999 kW	kW	2.488741	2.488741
Unmetered Scattered Load	kWh	0.024677	0.024677
Sentinel Lighting	kW	9.604734	9.604734
Street Lighting	kW	16.467892	16.467892



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## Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	3.500%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005400	3.500%	0.000189	0.005589
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	3.500%	0.000172	0.005072
Rate Class	Applied to Class				
<b>General Service 50 to 2,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.997800	3.500%	0.069923	2.067723
Rate Class	Applied to Class				
<b>General Service 3,000 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.234500	3.500%	0.078208	2.312708
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	3.500%	0.000172	0.005072
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.514400	3.500%	0.053004	1.567404
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.506700	3.500%	0.052735	1.559435



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## Applied For TX Connection General

Method of Application	Uniform Percentage					
Uniform Percentage	-2.200%					
	Rate Class	Applied to Class				
	<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	-2.200%	-0.000101	0.004499	
	Rate Class	Applied to Class				
	<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	-2.200%	-0.000090	0.004010	
	Rate Class	Applied to Class				
	<b>General Service 50 to 2,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.628900	-2.200%	-0.035836	1.593064	
	Rate Class	Applied to Class				
	<b>General Service 3,000 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.921200	-2.200%	-0.042266	1.878934	
	Rate Class	Applied to Class				
	<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004100	-2.200%	-0.000090	0.004010	
	Rate Class	Applied to Class				
	<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.285600	-2.200%	-0.028283	1.257317	
	Rate Class	Applied to Class				
	<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.259300	-2.200%	-0.027705	1.231595	



**Name of LDC:** Centre Wellington Hydro Ltd.  
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## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	14.16
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00001)
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00150)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kWh	(0.00139)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	15.62
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00001)
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00180)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kWh	(0.00139)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 2,999 kW

Rate Description	Metric	Rate
Service Charge	\$	97.49
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.1026
Low Voltage Volumetric Rate	\$/kW	0.2169
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00088)

Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.76310)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	(0.66976)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0677
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5931
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 3,000 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	564.64
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.4887
Low Voltage Volumetric Rate	\$/kW	0.2559
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00070)
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.97080)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	(0.79326)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3127
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8789
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	15.63
Distribution Volumetric Rate	\$/kWh	0.0247
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00001)
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00180)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

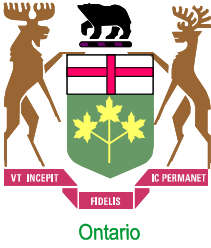
Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.63
Distribution Volumetric Rate	\$/kW	9.6047
Low Voltage Volumetric Rate	\$/kW	0.1712
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00581)
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.03030)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	(0.49375)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5674
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2573
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.41
Distribution Volumetric Rate	\$/kW	16.4679
Low Voltage Volumetric Rate	\$/kW	0.1677
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01014)

Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.71650)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	(0.49033)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5594
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2316
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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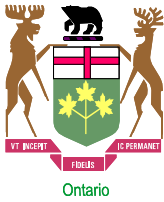
## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0449  
N/A  
1.0345  
N/A



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## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>15.00</b>	<b>0.0135</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0006
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0006</b>
<b>Current Base Distribution Rates</b>	<b>14.00</b>	<b>0.0129</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.01</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.17	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.17</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>14.16</b>	<b>0.0130</b>
<b>Applied For Tariff Distribution Rates</b>	<b>14.16</b>	<b>0.0130</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>16.44</b>	<b>0.0167</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0006
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0006</b>
<b>Current Base Distribution Rates</b>	<b>15.44</b>	<b>0.02</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.01</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.18	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.18</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>15.62</b>	<b>0.0163</b>
<b>Applied For Tariff Distribution Rates</b>	<b>15.62</b>	<b>0.0163</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 2,999 kW</b>		
<b>Current Tariff Rates</b>	<b>72.46</b>	<b>3.4778</b>
Less: Rate Adders Embedded in Tariff Rates		



Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.2169
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.2169</b>
<b>Current Base Distribution Rates</b>	<b>71.46</b>	<b>3.26</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-4.23	-0.1932
K-Factor Adjustment	-0.03	-0.0013
<b>Total Rate Rebalancing Adjustments</b>	<b>-4.26</b>	<b>-0.1945</b>
Price Cap Adjustments		
Price Cap Adjustment	0.79	0.0362
<b>Total Price Cap Adjustments</b>	<b>0.79</b>	<b>0.0362</b>
Post Price Cap Adjustments		
GS GT 50 kW Fixed Variable Adjustment	29.50	0.0000
<b>Total Post Price Cap Adjustments</b>	<b>29.50</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>97.49</b>	<b>3.1026</b>
<b>Applied For Tariff Distribution Rates</b>	<b>97.49</b>	<b>3.1026</b>
	0.00	0.0000

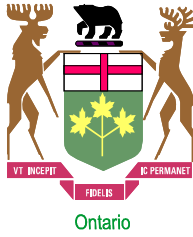
	Fixed	Volumetric
	(\$)	\$/kW
<b>General Service 3,000 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>559.28</b>	<b>2.7166</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.2559
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.2559</b>
<b>Current Base Distribution Rates</b>	<b>558.28</b>	<b>2.46</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.22	-0.0010
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.22</b>	<b>-0.0010</b>
Price Cap Adjustments		
Price Cap Adjustment	6.59	0.0290
<b>Total Price Cap Adjustments</b>	<b>6.59</b>	<b>0.0290</b>
<b>Applied For Base Distribution Rates</b>	<b>564.64</b>	<b>2.4887</b>
<b>Applied For Tariff Distribution Rates</b>	<b>564.64</b>	<b>2.4887</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>16.65</b>	<b>0.0269</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0006
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0006</b>
<b>Current Base Distribution Rates</b>	<b>16.65</b>	<b>0.03</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-1.20	-0.0019
K-Factor Adjustment	-0.01	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-1.21</b>	<b>-0.0019</b>
Price Cap Adjustments		
Price Cap Adjustment	0.18	0.0003
<b>Total Price Cap Adjustments</b>	<b>0.18</b>	<b>0.0003</b>
<b>Applied For Base Distribution Rates</b>	<b>15.63</b>	<b>0.0247</b>
<b>Applied For Tariff Distribution Rates</b>	<b>15.63</b>	<b>0.0247</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates</b>	<b>2.72</b>	<b>7.3719</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.1712
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.1712</b>
<b>Current Base Distribution Rates</b>	<b>2.72</b>	<b>7.20</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.87	2.2949

K-Factor Adjustment	0.00	-0.0029
<b>Total Rate Rebalancing Adjustments</b>	<b>0.87</b>	<b>2.2920</b>
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.1120
<b>Total Price Cap Adjustments</b>	<b>0.04</b>	<b>0.1120</b>
<b>Applied For Base Distribution Rates</b>	<b>3.59</b>	<b>9.4927</b>
<b>Applied For Tariff Distribution Rates</b>	<b>3.63</b>	<b>9.6047</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>2.36</b>	<b>11.5745</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.1677
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.1677</b>
<b>Current Base Distribution Rates</b>	<b>2.36</b>	<b>11.41</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	1.01	4.8736
K-Factor Adjustment	0.00	-0.0046
<b>Total Rate Rebalancing Adjustments</b>	<b>1.01</b>	<b>4.8690</b>
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.1921
<b>Total Price Cap Adjustments</b>	<b>0.04</b>	<b>0.1921</b>
<b>Applied For Base Distribution Rates</b>	<b>3.41</b>	<b>16.4679</b>
<b>Applied For Tariff Distribution Rates</b>	<b>3.41</b>	<b>16.4679</b>
	0.00	0.0000



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## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 2,999 kW</b>	(\$)	\$

	Fixed	Volumetric
<b>General Service 50 to 2,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 3,000 to 4,999 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service 3,000 to 4,999 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



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## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0015
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0015</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	0.0000
Deferral Account Rate Rider One	0.00	-0.0015
Deferral Account Rate Rider Two	0.00	-0.0014
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0029</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0018
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0018</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	0.0000
Deferral Account Rate Rider One	0.00	-0.0018
Deferral Account Rate Rider Two	0.00	-0.0014
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0032</b>

	Fixed	Volumetric
<b>General Service 50 to 2,999 kW</b>	(\$)	\$
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.7631
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.7631</b>

	Fixed	Volumetric
<b>General Service 50 to 2,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0009
Deferral Account Rate Rider One	0.00	-0.7631
Deferral Account Rate Rider Two	0.00	-0.6698
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.4337</b>

	Fixed	Volumetric
<b>General Service 3,000 to 4,999 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.9708
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.9708</b>

	Fixed	Volumetric
<b>General Service 3,000 to 4,999 kW</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0007
Deferral Account Rate Rider One	0.00	-0.9708
Deferral Account Rate Rider Two	0.00	-0.7933
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.7648</b>

Fixed	Volumetric
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<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0018
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0018</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	0.0000
Deferral Account Rate Rider One	0.00	-0.0018
Deferral Account Rate Rider Two	0.00	-0.0013
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0031</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0303
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0303</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0058
Deferral Account Rate Rider One	0.00	-0.0303
Deferral Account Rate Rider Two	0.00	-0.4938
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5299</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.7165
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.7165</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0101
Deferral Account Rate Rider One	0.00	-0.7165

Deferral Account Rate Rider Two	0.00	-0.4903
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.2170</b>





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### Calculation of Bill Impacts

#### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.00	14.16
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	#NAME?	0.0135	0.0130
Distribution Volumetric Rate Adder(s)	#NAME?	-	-
Low Voltage Volumetric Rate	#NAME?	-	0.0006
Distribution Volumetric Rate Rider(s)	#NAME?	0.0015	-0.0029
Retail Transmission Rate – Network Service Rate	#NAME?	#NAME?	#NAME?
Retail Transmission Rate – Line and Transformation Connection Service Rate	#NAME?	#NAME?	#NAME?
Retail Transmission Rate – Low Voltage Service Rate	#NAME?	#NAME?	#NAME?
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 50.7%</b>

Loss Factor 1.0449

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	#NAME?	0.0570	#NAME?	#NAME?	0.0570	#NAME?	#NAME?	0.0%	0.0%
Energy Second Tier (kWh)	#NAME?	0.0660	#NAME?	#NAME?	0.0660	#NAME?	#NAME?	0.0%	0.0%
<b>Sub-Total: Energy</b>			#NAME?			#NAME?	#NAME?	<b>0.0%</b>	<b>0.0%</b>
Service Charge	1	15.00	15.00	1	14.16	-0.84	(5.6%)	0.0%	0.0%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	0.0%	0.0%	0.0%
Service Charge Rate Rider(s)	#NAME?	0.00	#NAME?	#NAME?	0.00	#NAME?	#NAME?	0.0%	0.0%
Distribution Volumetric Rate	#NAME?	0.0135	#NAME?	#NAME?	0.0130	#NAME?	#NAME?	0.0%	0.0%
Distribution Volumetric Rate Adder(s)	#NAME?	0.0000	#NAME?	#NAME?	0.0000	#NAME?	#NAME?	0.0%	0.0%
Low Voltage Volumetric Rate	#NAME?	0.0000	#NAME?	#NAME?	0.0006	#NAME?	#NAME?	0.0%	0.0%
Distribution Volumetric Rate Rider(s)	#NAME?	-0.0015	#NAME?	#NAME?	-0.0029	#NAME?	#NAME?	0.0%	0.0%
<b>Total: Distribution</b>			#NAME?			#NAME?	#NAME?	<b>0.0%</b>	<b>0.0%</b>
Retail Transmission Rate – Network Service Rate	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	0.0%	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	0.0%	0.0%
Retail Transmission Rate – Low Voltage Volumetric Rate	#NAME?	0.0000	#NAME?	#NAME?	0.0000	#NAME?	#NAME?	0.0%	0.0%
<b>Total: Retail Transmission</b>			#NAME?			#NAME?	#NAME?	<b>0.0%</b>	<b>0.0%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			#NAME?			#NAME?	#NAME?	<b>0.0%</b>	<b>0.0%</b>
Wholesale Market Service Rate	#NAME?	0.0052	#NAME?	#NAME?	0.0052	#NAME?	#NAME?	0.0%	0.0%
Rural Rate Protection Charge	#NAME?	0.0013	#NAME?	#NAME?	0.0013	#NAME?	#NAME?	0.0%	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.00	0.0%	0.0%	0.0%
<b>Sub-Total: Regulatory</b>			#NAME?			#NAME?	#NAME?	<b>0.0%</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	37	0.00690	0.26	37	0.00690	0.26	0.0%	0.0%	0.0%
<b>Total Bill before Taxes</b>			#NAME?			#NAME?	#NAME?	<b>0.0%</b>	<b>0.0%</b>
<b>GST</b>	#NAME?	5%	#NAME?	#NAME?	5%	#NAME?	#NAME?	<b>0.0%</b>	<b>0.0%</b>
<b>Total Bill</b>			#NAME?			#NAME?	#NAME?	<b>0.0%</b>	<b>0.0%</b>

#### Rate Class Threshold Test

##### Residential

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	#####	#NAME?	#NAME?	#NAME?	#####
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

##### Energy

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

##### Distribution

Applied For Bill	\$	\$	\$	\$	\$
Current Bill	\$	\$	\$	\$	\$
\$ Impact	\$	\$	\$	\$	\$
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

##### Retail Transmission

Applied For Bill	\$	\$	\$	\$	\$
Current Bill	\$	\$	\$	\$	\$
\$ Impact	\$	\$	\$	\$	\$
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

##### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	\$	\$	\$	\$
Current Bill	\$	\$	\$	\$	\$
\$ Impact	\$	\$	\$	\$	\$
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

##### Regulatory

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

##### Debt Retirement Charge

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

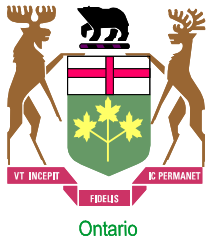
##### GST

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

##### Total Bill

Applied For Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

#NAME? #NAME?  
 #NAME? #NAME?



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## Current and Applied For Allowances

<b>Allowances</b>	<b>Metric</b>	<b>Current</b>
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	



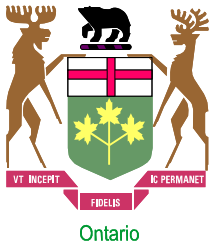
**Name of LDC:** Centre Wellington Hydro Ltd.  
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## Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	





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## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**C. Ontario Energy Board 2010 3rd Generation Incentive Regulation  
Mechanism Supplementary Filing Module**

Files submitted with application:

2010 IRM3 Supplemental\_CentreWellington\_20091021.pdf  
2010 IRM3 Supplemental\_CentreWellington\_20091021.xls



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## LDC Information

<b>Applicant Name</b>	Centre Wellington Hydro Ltd.
<b>OEB Application Number</b>	EB-2009-0218
<b>LDC Licence Number</b>	ED-2002-0498
<b>Applied for Effective Date</b>	May 1, 2010
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Re-based Year</b>	2009
<b>Most Recent Year Reported</b>	2008



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Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 WS Completion Guide</a>	Worksheet Completion Guide
<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a>	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
<a href="#">B1.2 Removal of Rate Adders</a>	Removal of Rate Adders
<a href="#">B1.3 Re-Based Rev From Rates</a>	Calculated Re-Based Revenue From Rates
<a href="#">B1.4 Re-Based Rev Req</a>	Detailed Re-Based Revenue From Rates
<a href="#">C1.1 Decision Cost Revenue Adj</a>	Decision - Cost Revenue Adjustments by Rate Class
<a href="#">C1.2 Revenue Offsets Allocation</a>	Revenue Offsets Allocation
<a href="#">C1.3 Transformer Allowance</a>	Transformer Allowance
<a href="#">C1.4 R C Ratio Revenue</a>	Revenue / Cost Ratio Revenue
<a href="#">C1.5 Proposed R C Ratio Adj</a>	Proposed Revenue / Cost Ratio Adjustment
<a href="#">C1.6 Proposed Revenue</a>	Proposed Revenue from Revenue / Cost Ratio Adjustment
<a href="#">C1.7 Proposed Curr Rev Alloc</a>	Proposed Current Revenue Allocation
<a href="#">C1.8 Proposed F V Rev Alloc</a>	Proposed Fixed Variable Revenue Allocation
<a href="#">C1.9 Proposed F V Rates</a>	Proposed Fixed and Variable Rates
<a href="#">C1.10 Adjust To Proposed Rates</a>	Adjustment required to Proposed Rates
<a href="#">D1.1 Ld Act-Mst Rcent Yr</a>	Enter Billing Determinants for most recent actual year (i.e. 2007)
<a href="#">E1.1 CapitalStructureTransition</a>	Shows the determination of change required for capital transition
<a href="#">E1.2 K-Factor Adjustment</a>	Calculates the K-Factor to be used in determination of rates
<a href="#">F1.1 Z-Factor Tax Changes</a>	Sharing formula for Tax changes - this is very preliminary
<a href="#">F1.3 Calc Tax Chg RRider Var</a>	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
<a href="#">G1.1 Threshold Parameters</a>	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
<a href="#">G2.1 Threshold Test</a>	Input sheet to calculate Threshold and Incremental Capital
<a href="#">G3.1 Summary of I C Projects</a>	Summary of Incremental Capital Projects
<a href="#">G4.1 IncrementalCapitalAdjust</a>	Shows Calculation of Incremental Capital Revenue Requirement
<a href="#">G4.2 Incr Cap RRider Opt A FV</a>	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
<a href="#">G4.3 Incr Cap RRider Opt B Var</a>	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation





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## Worksheet Completion Guide

<b>1 Price Cap Index</b>	<a href="#">G1.1 Threshold Parameters</a>
<b>2 Z Factor Tax Changes</b>	<a href="#">F1.1 Z-Factor Tax Changes</a> <a href="#">F1.3 Calc Tax Chg RRider Var</a>
<b>3 K-Factor Adjustment</b>	<a href="#">B1.4 Re-Based Rev Req</a> <a href="#">E1.1 CapitalStructureTransition</a> <a href="#">E1.2 K-Factor Adjustment</a>
<b>4 2008 Revenue Cost Ratio Adjustment</b>	<a href="#">B2.1 2009 Base Dist Rates</a> <a href="#">B2.2 CA Information</a> <a href="#">B2.3 New Starting Point</a>
<b>5 2009 Revenue Cost Ratio Adjustment</b>	<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> <a href="#">B1.2 Removal of Rate Adders</a> <a href="#">B1.3 Re-Based Rev From Rates</a> <a href="#">B1.4 Re-Based Rev Req</a> <a href="#">C1.1 Decision Cost Revenue Ad</a> <a href="#">C1.2 Revenue Offsets Allocation</a> <a href="#">C1.3 Transformer Allowance</a> <a href="#">C1.4 R C Ratio Revenue</a> <a href="#">C1.5 Proposed R C Ratio Adj</a> <a href="#">C1.6 Proposed Revenue</a> <a href="#">C1.7 Proposed Curr Rev Alloc</a> <a href="#">C1.8 Proposed F V Rev Alloc</a> <a href="#">C1.9 Proposed F V Rates</a> <a href="#">C1.10 Adjust To Proposed Rate:</a>
<b>6 Incremental Capital Module</b>	<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> <a href="#">B1.2 Removal of Rate Adders</a> <a href="#">B1.3 Re-Based Rev From Rates</a> <a href="#">B1.4 Re-Based Rev Req</a> <a href="#">D1.1 Ld Act-Mst Rcent Yr</a> <a href="#">G1.1 Threshold Parameters</a> <a href="#">G2.1 Threshold Test</a> <a href="#">G3.1 Summary of I C Projects</a> <a href="#">G4.1 IncrementalCapitalAdjust</a> <a href="#">G4.2 Incr Cap RRider Opt A FV</a> <a href="#">G4.3 Incr Cap RRider Opt B Var</a>



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## Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers			Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
				or Connections A	Re-based Billed kWh B	Re-based Billed kW C			
RES	Residential	Customer	kWh	5,710	45,046,630		15.00	0.0135	
GSLT50	General Service Less Than 50 kW	Customer	kWh	687	21,809,071		16.44	0.0167	
GSGT50	General Service 50 to 2,999 kW	Customer	kW	53	64,439,774	166,526	72.46		3.4778
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	1	20,979,417	43,874	559.28		2.7166
USL	Unmetered Scattered Load	Connection	kWh	2	400,443		16.65	0.0269	
Sen	Sentinel Lighting	Connection	kW	35	43,755	122	2.72		7.3719
SL	Street Lighting	Connection	kW	1,658	1,112,732	3,066	2.36		11.5745
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



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## Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff Distribution	Re-based Tariff Distribution	Service Charge	Distribution Volumetric	Distribution Volumetric
	Service Charge A	Volumetric Rate kWh B	Volumetric Rate kW C	Rate Adders D	kWh Rate Adders E	kW Rate Adders F
Residential	15.00	0.0135	0.0000	1.00	0.0006	0.0000
General Service Less Than 50 kW	16.44	0.0167	0.0000	1.00	0.0006	0.0000
General Service 50 to 2,999 kW	72.46	0.0000	3.4778	1.00	0.0000	0.2169
General Service 3,000 to 4,999 kW	559.28	0.0000	2.7166	1.00	0.0000	0.2559
Unmetered Scattered Load	16.65	0.0269	0.0000	0.00	0.0006	0.0000
Sentinel Lighting	2.72	0.0000	7.3719	0.00	0.0000	0.1712
Street Lighting	2.36	0.0000	11.5745	0.00	0.0000	0.1677



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### Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed	Re-based Billed kWh	Re-based Billed kW	Re-based Base Service Charge	Re-based Base Distribution	Re-based Base Distribution	Service Charge Revenue	Distribution Volumetric	Distribution Volumetric	Revenue Requirement from Rates
	Customers or Connections				Rate kWh	Rate kW		Rate kWh	Rate kW	
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	5,710	45,046,630	0	14.00	0.0129	0.0000	959,280	579,300	0	1,538,580
General Service Less Than 50 kW	687	21,809,071	0	15.44	0.0161	0.0000	127,287	351,780	0	479,068
General Service 50 to 2,999 kW	53	64,439,774	166,526	71.46	0.0000	3.2609	45,449	0	543,020	588,468
General Service 3,000 to 4,999 kW	1	20,979,417	43,874	558.28	0.0000	2.4607	6,699	0	107,963	114,662
Unmetered Scattered Load	2	400,443	0	16.65	0.0263	0.0000	400	10,544	0	10,943
Sentinel Lighting	35	43,755	122	2.72	0.0000	7.2007	1,142	0	878	2,021
Street Lighting	1,658	1,112,732	3,066	2.36	0.0000	11.4068	46,955	0	34,973	81,928
							1,187,212	941,624	686,834	2,815,669



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## Detailed Re-Based Revenue From Rates

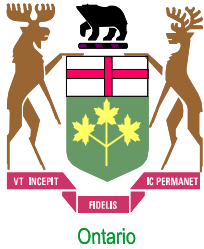
Applicants Rate Base		Last Rate Re-based Amount		
<b>Average Net Fixed Assets</b>				
Gross Fixed Assets - Re-based Opening	\$ 14,989,396	A		
Add: CWIP Re-based Opening		B		
Re-based Capital Additions	\$ 815,600	C		
Re-based Capital Disposals		D		
Re-based Capital Retirements		E		
Deduct: CWIP Re-based Closing		F		
Gross Fixed Assets - Re-based Closing	\$ 15,804,996	G		
Average Gross Fixed Assets			\$ 15,397,196	H = ( A + G ) / 2
Accumulated Depreciation - Re-based Opening	\$ 8,139,581	I		
Re-based Depreciation Expense	\$ 672,902	J		
Re-based Disposals		K		
Re-based Retirements		L		
Accumulated Depreciation - Re-based Closing	\$ 8,812,483	M		
Average Accumulated Depreciation			\$ 8,476,032	N = ( I + M ) / 2
<b>Average Net Fixed Assets</b>			\$ 6,921,164	O = H - N
<b>Working Capital Allowance</b>				
Working Capital Allowance Base	\$ 14,122,251	P		
Working Capital Allowance Rate	15.0%	Q		
<b>Working Capital Allowance</b>			\$ 2,118,338	R = P * Q
<b>Rate Base</b>			\$ 9,039,502	S = O + R
<b>Return on Rate Base</b>				
Deemed ShortTerm Debt %	4.00%	T	\$ 361,580	W = S * T
Deemed Long Term Debt %	52.67%	U	\$ 4,761,106	X = S * U
Deemed Equity %	43.33%	V	\$ 3,916,816	Y = S * V
Short Term Interest	1.33%	Z	\$ 4,809	AC = W * Z
Long Term Interest	7.62%	AA	\$ 362,796	AD = X * AA
Return on Equity	8.01%	AB	\$ 313,737	AE = Y * AB
<b>Return on Rate Base</b>			\$ 681,342	AF = AC + AD + AE
<b>Distribution Expenses</b>				
OM&A Expenses	\$ 1,753,350	AG		
Amortization	\$ 591,209	AH		
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)		AI		
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 40,067	AJ		
Low Voltage		AK		
Transformer Allowance	\$ 84,849	AL		
LV costs excluded since LV rates are also removed on B1.2.		AM		
		AN		
		AO		
			\$ 2,469,475	AP = SUM ( AG : AO )
<b>Revenue Offsets</b>				
Specific Service Charges	-\$ 120,120	AQ		
Late Payment Charges	-\$ 10,373	AR		
Other Distribution Income	-\$ 204,950	AS		
Other Income and Deductions		AT	-\$ 335,443	AU = SUM ( AQ : AT )
<b>Revenue Requirement from Distribution Rates</b>			\$ 2,815,374	AV = AF + AP + AU
<b>Rate Classes Revenue</b>				
<b>Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)</b>			\$ 2,815,669	AW



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## Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year 2008	Year 2009	Year 2 2010	Year 3 2011	Year 4 2012	Year 5 2013
Residential	No Change	109.87%	103.00%	103.00%	103.00%	103.00%	103.00%
General Service Less Than 50 kW	No Change	114.68%	106.62%	106.62%	106.62%	106.62%	106.62%
General Service 50 to 2,999 kW	Rebalance	105.04%	112.82%	tbd	tbd	tbd	tbd
General Service 3,000 to 4,999 kW	No Change	34.87%	87.20%	87.20%	87.20%	87.20%	87.20%
Unmetered Scattered Load	Rebalance	142.31%	112.08%	tbd	tbd	tbd	tbd
Sentinel Lighting	Change	16.88%	45.23%	57.61%	70.00%	70.00%	70.00%
Street Lighting	Change	9.18%	40.47%	55.23%	70.00%	70.00%	70.00%



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## Revenue Offsets Allocation

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets	Percentage Split	Offsets
	A	C = A / B	E = D * C
Residential	179,342	65.06%	218,240
General Service Less Than 50 kW	45,371	16.46%	55,212
General Service 50 to 2,999 kW	31,479	11.42%	38,307
General Service 3,000 to 4,999 kW	6,119	2.22%	7,446
Unmetered Scattered Load	1,527	0.55%	1,858
Sentinel Lighting	273	0.10%	332
Street Lighting	11,544	4.19%	14,048
	<b>275,655</b>	<b>100.00%</b>	<b>335,443</b>
	<b>B</b>		<b>D</b>



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## Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance	Transformer Allowance	Volumetric Distribution	Billed kW's G	Adjusted Volumetric
		A	kW's C	Rate E	Rate F		Distribution Rate
I = (F * (G - C) + (F - E) * C) / G							
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 2,999 kW	Yes	58,940	98,233	0.6000	3.2609	166,526	2.9069
General Service 3,000 to 4,999 kW	Yes	25,908	43,180	0.6000	2.4607	43,874	1.8702
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		84,849	141,413			210,400	
		B	D			H	
		-	1				





Name of LDC: Centre Wellington Hydro Ltd.  
 File Number: EB-2009-0218  
 Effective Date: Saturday, May 01, 2010

## Revenue / Cost Ratio Revenue

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C	0	0	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	5,710	45,046,630	0	0	14.00	0.0129	0.0000	959,280	579,300	0	1,538,580	
General Service Less Than 50 kW	687	21,809,071	0	0	15.44	0.0161	0.0000	127,287	351,780	0	479,068	
General Service 50 to 2,999 kW	53	64,439,774	166,526	0	71.46	0.0000	2.9069	45,449	0	484,080	529,528	
General Service 3,000 to 4,999 kW	1	20,979,417	43,874	0	558.28	0.0000	1.8702	6,699	0	82,055	88,754	
Unmetered Scattered Load	2	400,443	0	0	16.65	0.0263	0.0000	400	10,544	0	10,943	
Sentinel Lighting	35	43,755	122	0	2.72	0.0000	7.2007	1,142	0	878	2,021	
Street Lighting	1,658	1,112,732	3,066	0	2.36	0.0000	11.4068	46,955	0	34,973	81,928	
								1,187,212	941,624	601,986	2,730,821	



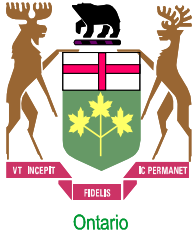
Name of LDC: Centre Wellington Hydro Ltd.  
 File Number: EB-2009-0218  
 Effective Date: Saturday, May 01, 2010

### Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue	Current Revenue	Re-Allocated Cost	Proposed	Final Adjusted	Dollar Change	Percentage Change
	A	Cost Ratio B		Ratio D			
	A	B	C = A / B	D	E = C * D	F = E - C	G = (E / C) - 1
Residential	\$ 1,756,820	1.03	\$ 1,705,650	1.03	\$ 1,756,820	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 534,279	1.07	\$ 501,106	1.07	\$ 534,279	\$ 0	0.0%
General Service 50 to 2,999 kW	\$ 567,835	1.13	\$ 503,310	1.06	\$ 532,973	-\$ 34,862	-6.1%
General Service 3,000 to 4,999 kW	\$ 96,200	0.87	\$ 110,321	0.87	\$ 96,200	-\$ 0	0.0%
Unmetered Scattered Load	\$ 12,801	1.12	\$ 11,422	1.05	\$ 12,016	-\$ 786	-6.1%
Sentinel Lighting	\$ 2,353	0.45	\$ 5,203	0.58	\$ 2,997	\$ 644	27.4%
Street Lighting	\$ 95,976	0.40	\$ 237,152	0.55	\$ 130,979	\$ 35,004	36.5%
	<b>\$ 3,066,264</b>		<b>\$ 3,074,165</b>		<b>\$ 3,066,264</b>	<b>\$ 0</b>	<b>0.0%</b>

Out of Balance -

Final ? Yes



**Name of LDC:** Centre Wellington Hydro Ltd.  
**File Number:** EB-2009-0218  
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## Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 1,756,820	\$ 218,240	\$ 1,538,580	\$ -	\$ 1,538,580
General Service Less Than 50 kW	\$ 534,279	\$ 55,212	\$ 479,068	\$ -	\$ 479,068
General Service 50 to 2,999 kW	\$ 532,973	\$ 38,307	\$ 494,666	\$ 58,940	\$ 553,606
General Service 3,000 to 4,999 kW	\$ 96,200	\$ 7,446	\$ 88,754	\$ 25,908	\$ 114,662
Unmetered Scattered Load	\$ 12,016	\$ 1,858	\$ 10,157	\$ -	\$ 10,157
Sentinel Lighting	\$ 2,997	\$ 332	\$ 2,665	\$ -	\$ 2,665
Street Lighting	\$ 130,979	\$ 14,048	\$ 116,931	\$ -	\$ 116,931
	<b>\$ 3,066,264</b>	<b>\$ 335,443</b>	<b>\$ 2,730,821</b>	<b>\$ 84,848</b>	<b>\$ 2,815,669</b>



**Name of LDC:** Centre Wellington Hydro Ltd.  
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## Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 1,538,580	54.6%	\$ 1,538,580
General Service Less Than 50 kW	\$ 479,068	17.0%	\$ 479,068
General Service 50 to 2,999 kW	\$ 553,606	19.7%	\$ 553,606
General Service 3,000 to 4,999 kW	\$ 114,662	4.1%	\$ 114,662
Unmetered Scattered Load	\$ 10,157	0.4%	\$ 10,157
Sentinel Lighting	\$ 2,665	0.1%	\$ 2,665
Street Lighting	\$ 116,931	4.2%	\$ 116,931
	<b>\$ 2,815,669</b>		<b>\$ 2,815,669</b>
	<b>B</b>		<b>-</b>



Name of LDC: Centre Wellington Hydro Ltd.  
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## Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Distribution Volumetric		Distribution Volumetric		Service Charge Revenue E = A * B	Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
		Service Charge % Revenue B	Rate % Revenue kWh C	Rate % Revenue kW D					
Residential	\$ 1,538,580	62.3%	37.7%	0.0%	\$ 959,280	\$ 579,300	\$ -	\$ 1,538,580	
General Service Less Than 50 kW	\$ 479,068	26.6%	73.4%	0.0%	\$ 127,287	\$ 351,780	\$ -	\$ 479,068	
General Service 50 to 2,999 kW	\$ 553,606	7.7%	0.0%	92.3%	\$ 42,756	\$ -	\$ 510,850	\$ 553,606	
General Service 3,000 to 4,999 kW	\$ 114,662	5.8%	0.0%	94.2%	\$ 6,699	\$ -	\$ 107,963	\$ 114,662	
Unmetered Scattered Load	\$ 10,157	3.7%	96.3%	0.0%	\$ 371	\$ 9,786	\$ -	\$ 10,157	
Sentinel Lighting	\$ 2,665	56.5%	0.0%	43.5%	\$ 1,506	\$ -	\$ 1,158	\$ 2,665	
Street Lighting	\$ 116,931	57.3%	0.0%	42.7%	\$ 67,016	\$ -	\$ 49,916	\$ 116,931	
	<u>\$ 2,815,669</u>				<u>\$ 1,204,916</u>	<u>\$ 940,866</u>	<u>\$ 669,887</u>	<u>\$ 2,815,669</u>	



Name of LDC: Centre Wellington Hydro Ltd.  
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## Proposed Fixed and Variable Rates

Rate Class	Service Charge	Distribution	Distribution	Re-based	Re-based	Re-based	Proposed Base	Proposed Base	Proposed Base
	Revenue	Volumetric Rate	Volumetric Rate	Customers or					
	A	Revenue kWh	Revenue kW	Connections	E	F	G = A / D / 12	H = B / E	I = C / F
Residential	\$ 959,280	\$ 579,300	\$ -	5,710	45,046,630	0	14.00	0.0129	-
General Service Less Than 50 kW	\$ 127,287	\$ 351,780	\$ -	687	21,809,071	0	15.44	0.0161	-
General Service 50 to 2,999 kW	\$ 42,756	-	\$ 510,850	53	64,439,774	166,526	67.23	-	3.0677
General Service 3,000 to 4,999 kW	\$ 6,699	-	\$ 107,963	1	20,979,417	43,874	558.28	-	2.4607
Unmetered Scattered Load	\$ 371	\$ 9,786	\$ -	2	400,443	0	15.45	0.0244	-
Sentinel Lighting	\$ 1,506	-	\$ 1,158	35	43,755	122	3.59	-	9.4956
Street Lighting	\$ 67,016	-	\$ 49,916	1,658	1,112,732	3,066	3.37	-	16.2803



Name of LDC: Centre Wellington Hydro Ltd.  
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### Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F			
Residential	\$ 14.00	\$ 0.0129	\$ -	\$ 14.00	\$ 0.0129	\$ -	-\$ 0.00	-\$ 0.0000	\$ -
General Service Less Than 50 kW	\$ 15.44	\$ 0.0161	\$ -	\$ 15.44	\$ 0.0161	\$ -	\$ 0.00	\$ 0.0000	\$ -
General Service 50 to 2,999 kW	\$ 67.23	\$ -	\$ 3.0677	\$ 71.46	\$ -	\$ 3.2609	-\$ 4.23	\$ -	-\$ 0.1932
General Service 3,000 to 4,999 kW	\$ 558.28	\$ -	\$ 2.4607	\$ 558.28	\$ -	\$ 2.4607	-\$ 0.00	\$ -	-\$ 0.0000
Unmetered Scattered Load	\$ 15.45	\$ 0.0244	\$ -	\$ 16.65	\$ 0.0263	\$ -	-\$ 1.20	-\$ 0.0019	\$ -
Sentinel Lighting	\$ 3.59	\$ -	\$ 9.4956	\$ 2.72	\$ -	\$ 7.2007	\$ 0.87	\$ -	\$ 2.2949
Street Lighting	\$ 3.37	\$ -	\$ 16.2803	\$ 2.36	\$ -	\$ 11.4068	\$ 1.01	\$ -	\$ 4.8736

Enter the above values onto Sheet  
 "D1.2 Revenue Cost Ratio Adj"  
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Centre Wellington Hydro Ltd.  
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### Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections			Base Service Charge	Base Distribution	Base Distribution	Service Charge Revenue	Distribution Volumetric	Distribution Volumetric	Total Revenue by Rate Class
			A	B	C		Volumetric Rate kWh	Volumetric Rate kW		Rate Revenue kWh	Rate Revenue kW	
						D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	Customer	kWh	0	0	0	\$14.00	\$0.0129	\$0.0000	\$0	\$0	\$0	\$0
General Service Less Than 50 kW	Customer	kWh	0	0	0	\$15.44	\$0.0161	\$0.0000	\$0	\$0	\$0	\$0
General Service 50 to 2,999 kW	Customer	kW	0	0	0	\$71.46	\$0.0000	\$3.2609	\$0	\$0	\$0	\$0
General Service 3,000 to 4,999 kW	Customer	kW	0	0	0	\$558.28	\$0.0000	\$2.4607	\$0	\$0	\$0	\$0
Unmetered Scattered Load	Connection	kWh	0	0	0	\$16.65	\$0.0263	\$0.0000	\$0	\$0	\$0	\$0
Sentinel Lighting	Connection	kW	0	0	0	\$2.72	\$0.0000	\$7.2007	\$0	\$0	\$0	\$0
Street Lighting	Connection	kW	0	0	0	\$2.36	\$0.0000	\$11.4068	\$0	\$0	\$0	\$0
									\$0	\$0	\$0	\$0





Name of LDC: Centre Wellington Hydro Ltd.  
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## Capital Structure Transition

### Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$9,039,502
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	Equity
	Debt	Debt	
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



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## K-Factor Adjustment

Applicants Rate Base			Last Rate Re-Basing Amount
<b>Average Net Fixed Assets</b>			
Gross Fixed Assets - Re-Basing Opening	\$ 14,989,396	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 815,600	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	\$ -	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$ 15,804,996	G	
Average Gross Fixed Assets			\$ 15,397,196 H
Accumulated Depreciation - Re-Basing Opening	\$ 8,139,581	I	
Re-Basing Depreciation Expense	\$ 672,902	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	\$ -	L	
Accumulated Depreciation - Re-Basing Closing	\$ 8,812,483	M	
Average Accumulated Depreciation			\$ 8,476,032 N
<b>Average Net Fixed Assets</b>			\$ 6,921,164 O
<b>Working Capital Allowance</b>			
Working Capital Allowance Base	\$ 14,122,251	P	
Working Capital Allowance Rate	15.0%	Q	
<b>Working Capital Allowance</b>			\$ 2,118,338 R
<b>Rate Base</b>			\$ 9,039,502 S
<b>Return on Rate Base</b>			
Deemed Short Term Debt %	4.00%	T	\$ 361,580 W
Deemed Long Term Debt %	56.00%	U	\$ 5,062,121 X
Deemed Equity %	40.00%	V	\$ 3,615,801 Y
Short Term Interest	1.33%	Z	\$ 4,809 AC
Long Term Interest	7.62%	AA	\$ 385,734 AD
Return on Equity	8.01%	AB	\$ 289,626 AE
<b>Return on Rate Base</b>			\$ 680,168 AF
<b>Distribution Expenses</b>			
OM&A Expenses	\$ 1,753,350	AG	
Amortization	\$ 591,209	AH	
Ontario Capital Tax	\$ -	AI	
Grossed Up PILs	\$ 40,067	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 84,849	AL	
LV costs excluded since LV rates are also removed on B1.2.	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 2,469,475 AP
<b>Revenue Offsets</b>			
Specific Service Charges	-\$ 120,120	AQ	
Late Payment Charges	-\$ 10,373	AR	
Other Distribution Income	-\$ 204,950	AS	
Other Income and Deductions	\$ -	AT	-\$ 335,443 AU
<b>Revenue Requirement from Distribution Rates</b> (after Capital Structure Transition)			\$ 2,814,200 AV
<b>Revenue Requirement from Distribution Rates</b> (Before Capital Structure Transition)			\$ 2,815,374 AW
<b>K-factor Adjustment</b>			-0.04% AX

Enter the above value onto Sheet  
 "D2.2 K-Factor Adjustment"  
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Centre Wellington Hydro Ltd.  
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## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 15,996,307	\$ 15,996,307	\$ 15,996,307	\$ 15,996,307
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 996,307	\$ 996,307	\$ 996,307	\$ 996,307
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 2,242	\$ 745	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 193,441	\$ 193,441	\$ 193,441	\$ 193,441
Corporate Tax Rate	16.5%	16.5%	16.5%	16.5%
Tax Impact	\$ 31,918	\$ 31,918	\$ 31,918	\$ 31,918
<b>Grossed-up Tax Amount</b>	<b>\$ 38,225</b>	<b>\$ 38,225</b>	<b>\$ 38,225</b>	<b>\$ 38,225</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 2,242	\$ 745	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 38,225	\$ 38,225	\$ 38,225	\$ 38,225
<b>Total Tax Related Amounts</b>	<b>\$ 40,467</b>	<b>\$ 38,970</b>	<b>\$ 38,225</b>	<b>\$ 38,225</b>
Incremental Tax Savings		-\$ 1,497	-\$ 2,242	-\$ 2,242
Total Tax Savings (2009 - 2012)				-\$ 5,980
Sharing of Tax Savings (50%)		-\$ 748	-\$ 1,121	-\$ 1,121
Total Sharing of Tax Savings (50%)				-\$ 2,990



**Name of LDC:** Centre Wellington Hydro Ltd.  
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## Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,538,580	54.64%	-\$409	45,046,630	0	-\$0.000009	
General Service Less Than 50 kW	\$479,068	17.01%	-\$127	21,809,071	0	-\$0.000006	
General Service 50 to 2,999 kW	\$553,606	19.66%	-\$147	64,439,774	166,526		-\$0.000883
General Service 3,000 to 4,999 kW	\$114,662	4.07%	-\$30	20,979,417	43,874		-\$0.000695
Unmetered Scattered Load	\$10,157	0.36%	-\$3	400,443	0	-\$0.000007	
Sentinel Lighting	\$2,665	0.09%	-\$1	43,755	122		-\$0.005805
Street Lighting	\$116,931	4.15%	-\$31	1,112,732	3,066		-\$0.010135
	<b>\$2,815,669</b> H	<b>100.00%</b>	<b>-\$748</b> I				

Enter the above value onto Sheet "J2.1 Tax Change Rate Rider" of the 2010 OEB IRM3 Rate



Name of LDC: Centre Wellington Hydro Ltd.  
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Effective Date: Saturday, May 01, 2010

## Threshold Parameters

### Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

### Price Cap Index

1.18%

Enter the above value onto Sheet  
"F1.2 Price Cap Adjustment"  
of the 2010 OEB IRM3 Rate Generator.

### Growth

Re-Based Revenue Requirement From Rates	<u>\$2,815,669</u>	A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$ -</u>	B

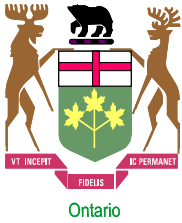
Growth	0.00%	C
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**Name of LDC:** Centre Wellington Hydro Ltd.  
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## Threshold Test

Year	2008	
Status	Re-Basing	
<b>Price Cap Index</b>	1.18%	<b>A</b>
<b>Growth</b>	0.00%	<b>B</b>
<b>Dead Band</b>	20%	<b>C</b>
<b>Average Net Fixed Assets</b>		
Gross Fixed Assets Opening	\$14,989,396	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 815,600	
Capital Disposals	\$ -	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$15,804,996	
Average Gross Fixed Assets	<u>\$15,397,196</u>	
Accumulated Depreciation - Opening	\$ 8,139,581	
Depreciation Expense	\$ 672,902	<b>D</b>
Disposals	\$ -	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$ 8,812,483	
Average Accumulated Depreciation	<u>\$ 8,476,032</u>	
<b>Average Net Fixed Assets</b>	<u>\$ 6,921,164</u>	<b>E</b>
<b>Working Capital Allowance</b>		
Working Capital Allowance Base	\$14,122,251	
Working Capital Allowance Rate	15%	
<b>Working Capital Allowance</b>	<u>\$ 2,118,338</u>	<b>F</b>
<b>Rate Base</b>	<u>\$ 9,039,502</u>	<b>G = E + F</b>
<b>Depreciation</b>	<b>D \$ 672,902</b>	<b>H</b>
<b>Threshold Test</b>	<b>135.85%</b>	<b>I = 1 + ( G / H ) * ( B + A * ( 1 + B ) ) + C</b>
<b>Threshold CAPEX</b>	<b>\$ 914,149</b>	<b>J = H * I</b>



**Name of LDC:** Centre Wellington Hydro Ltd.  
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## Summary of Incremental Capital Projects

Number of ICP's

6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



Name of LDC: Centre Wellington Hydro Ltd.  
 File Number: EB-2009-0218  
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## Incremental Capital Adjustment

### Current Revenue Requirement

Current Revenue Requirement - Total	\$ 2,815,374	A
-------------------------------------	--------------	---

### Return on Rate Base

Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	1.33%	I	\$ -	K = G * I
Long Term Interest	7.62%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity	8.01%	O	\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q

### Amortization Expense

Amortization Expense - Incremental	C	\$ -	S
------------------------------------	---	------	---

### Grossed up PIL's

Regulatory Taxable Income	O	\$ -	T
Add Back Amortization Expense	S	\$ -	U
Deduct CCA		\$ -	V
Incremental Taxable Income		\$ -	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	16.5%	X	
PIL's Before Gross Up		\$ -	Y = W * X
Incremental Grossed Up PIL's		\$ -	Z = Y / (1 - X)

### Ontario Capital Tax

Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		
Incremental Ontario Capital Tax			\$ -	AE = AC * AD

### Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ -	AF
Amortization Expense - Total	S	\$ -	AG
Incremental Grossed Up PIL's	Z	\$ -	AH
Incremental Ontario Capital Tax	AE	\$ -	AI
Incremental Revenue Requirement		\$ -	AJ = AF + AG + AH + AI





Name of LDC: Centre Wellington Hydro Ltd.  
 File Number: EB-2009-0218  
 Effective Date: Saturday, May 01, 2010

### Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution			Service Charge Revenue	Distribution		Total Revenue by Rate Class	Billed Customers or Connections			Service Charge Rate Rider	Distribution	
	Service Charge % Revenue	Volumetric Rate % kWh	Volumetric Rate % kW		Distribution Rate Revenue kWh	Distribution Rate Revenue kW		Connections	Billed kWh	Billed kW		Rate kWh	Rate kW
	A	B	C	D = \$N * A	E = \$N * B	F = \$N * C	F	H	I	J	K = D / H / 12	L = E / I	M = F / J
Residential	29.9%	0.0%	84073339.2%	\$ -	\$ -	\$ -	\$ -	5,710	45,046,630	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	2.9%	0.0%	8151022.7%	\$ -	\$ -	\$ -	\$ -	687	21,809,071	0	\$0.000000	\$0.000000	
General Service 50 to 2,999 kW	3.9%	0.0%	10884802.5%	\$ -	\$ -	\$ -	\$ -	53	64,439,774	166,526	\$0.000000	\$0.000000	\$0.000000
General Service 3,000 to 4,999 kW	0.2%	0.0%	466934.9%	\$ -	\$ -	\$ -	\$ -	1	20,979,417	43,874	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	0.0%	0.0%	3664.2%	\$ -	\$ -	\$ -	\$ -	2	400,443	0	\$0.000000	\$0.000000	
Sentinel Lighting	0.0%	0.0%	252.2%	\$ -	\$ -	\$ -	\$ -	35	43,755	122	\$0.000000	\$0.000000	\$0.000000
Street Lighting	0.2%	0.0%	485602.9%	\$ -	\$ -	\$ -	\$ -	1,658	1,112,732	3,066	\$0.000000	\$0.000000	\$0.000000
	37.0%	0.0%	104065618.7%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Centre Wellington Hydro Ltd.  
 File Number: EB-2009-0218  
 Effective Date: Saturday, May 01, 2010

## Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,538,580	54.64%	\$0	45,046,630	0	\$0.000000	
General Service Less Than 50 kW	\$479,068	17.01%	\$0	21,809,071	0	\$0.000000	
General Service 50 to 2,999 kW	\$553,606	19.66%	\$0	64,439,774	166,526		\$0.000000
General Service 3,000 to 4,999 kW	\$114,662	4.07%	\$0	20,979,417	43,874		\$0.000000
Unmetered Scattered Load	\$10,157	0.36%	\$0	400,443	0	\$0.000000	
Sentinel Lighting	\$2,665	0.09%	\$0	43,755	122		\$0.000000
Street Lighting	\$116,931	4.15%	\$0	1,112,732	3,066		\$0.000000
	<b>\$2,815,669</b>	<b>100.00%</b>	<b>\$0</b>				

H

I

Enter the above value onto Sheet  
 "J1.2 Incremental Cap Fund Adder"  
 of the 2010 OEB IRM3 Rate Generator.

**D. Ontario Energy Board IRM Deferral and Variance Account Workform**

Files submitted with application:

2010 IRM3 Deferral Variance\_CentreWellington\_20091021.pdf

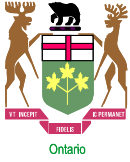
2010 IRM3 Deferral Variance\_CentreWellington\_20091021.xls



Name of LDC: Centre Wellington Hydro Ltd.  
File Number: EB-2009-0218  
Effective Date: Saturday, May 01, 2010

## LDC Information

<b>Applicant Name</b>	Centre Wellington Hydro Ltd.
<b>OEB Application Number</b>	EB-2009-0218
<b>LDC Licence Number</b>	ED-2002-0498
<b>Applied for Effective Date</b>	May 1, 2010



**Name of LDC:** Centre Wellington Hydro Ltd.  
**File Number:** EB-2009-0218  
**Effective Date:** Saturday, May 01, 2010

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<a href="#">A2.1 Table of Contents</a>	Table of Contents
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<a href="#">B1.2 2006 Reg Ass Prop Shr</a>	2006 Regulatory Asset Recovery Proportionate Share
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.0 2006 Reg Asset Recovery</a>	Regulatory Assets - 2006 Regulatory Asset Recovery
<a href="#">C1.1 Reg Assets - Cont Sch 2005</a>	Regulatory Assets - Continuity Schedule 2005
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<a href="#">E1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">E1.3 Cost Allocation 1590</a>	Cost Allocation - 1590
<a href="#">E1.4 Cost Allocation 1595</a>	Cost Allocation - 1595
<a href="#">F1.1 Calculation Rate Rider</a>	Calculation of Regulatory Asset Recovery Rate Rider
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Name of LDC: Centre Wellington Hydro Ltd.  
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## 2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts	Hydro One charges	Hydro One charges	Transition Cost	Principal Amounts	Interest to Dec31-	Interest per 2006	Total Claim and	Transfer of Board-	Transfer of Board-
		as of Dec-31 2004	(if applicable) to	(if applicable) Jan 1	Adjustment	E = A + B + C + D	04	Reg Assets	Recoveries per	approved amounts to	approved Interest to
		A	Dec31-03	04 to Apr 30-06	D		F	G = H - F - E	H	I = - E	J = - ( F + G )
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	132,541	0	0		132,541	40,172	12,812	185,526	(132,541)	(52,984)
RSVA - One-time Wholesale Market Service	1582	30,313	0	0		30,313	2,136	2,930	35,380	(30,313)	(5,066)
RSVA - Retail Transmission Network Charge	1584	(175,907)	(37,538)	(43,787)		(257,232)	(1,528)	(19,953)	(278,713)	257,232	21,480
RSVA - Retail Transmission Connection Charge	1586	(215,359)	174,235	158,424		117,300	(7,163)	(7,133)	103,004	(117,300)	14,296
RSVA - Power	1588	(238,608)				(238,608)	64,819	(23,065)	(196,854)	238,608	(41,754)
<b>Sub-Totals</b>		<b>(467,020)</b>	<b>136,697</b>	<b>114,637</b>		<b>(215,686)</b>	<b>98,437</b>	<b>(34,409)</b>	<b>(151,658)</b>	<b>215,686</b>	<b>(64,028)</b>
Other Regulatory Assets	1508	8,604	0	14,649		23,253	124	660	24,036	(23,253)	(783)
Retail Cost Variance Account - Retail	1518	77,719	0			77,719	0	7,513	85,232	(77,719)	(7,513)
Retail Cost Variance Account - STR	1548	4,607	0			4,607	0	445	5,053	(4,607)	(445)
Misc. Deferred Debits - incl. Rebate Cheques	1525	11,170	7,751			18,921	1,620	1,689	22,229	(18,921)	(3,308)
Pre-Market Opening Energy Variances Total	1571	571,511	0			571,511	110,492	55,246	737,249	(571,511)	(165,738)
Extra-Ordinary Event Losses	1572	0	0			0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	0			0	0	0	0	0	0
Other Deferred Credits	2425	0	0			0	0	0	0	0	0
<b>Sub-Totals</b>		<b>673,611</b>	<b>7,751</b>	<b>14,649</b>		<b>696,011</b>	<b>112,235</b>	<b>65,552</b>	<b>873,799</b>	<b>(696,011)</b>	<b>(177,788)</b>
Qualifying Transition Costs	1570	13,500	55			13,555	2,610	1,309	17,474	(13,555)	(3,919)
Transition Cost Adjustment	1570				(1,747)	(1,747)			(1,747)	1,747	0
<b>Sub-Totals</b>		<b>13,500</b>	<b>55</b>			<b>11,808</b>	<b>2,610</b>	<b>1,309</b>	<b>15,727</b>	<b>(11,808)</b>	<b>(3,919)</b>
<b>Total Regulatory Assets</b>		<b>220,091</b>	<b>144,503</b>	<b>129,286</b>	<b>(1,747)</b>	<b>492,133</b>	<b>213,282</b>	<b>32,453</b>	<b>737,868</b>	<b>(492,133)</b>	<b>(245,735)</b>
<b>Total Recoveries to April 30-06</b>	2. Rate Riders Calculation	Cell C48							<b>345,549</b>	<b>(345,549)</b>	<b>0</b>
<b>Balance to be collected or refunded</b>	2. Rate Riders Calculation	Cell N51							<b>392,319</b>	<b>(146,584)</b>	<b>(245,735)</b>



Name of LDC: Centre Wellington Hydro Ltd.  
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### 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	341,003	46.2%
GS < 50 KW	122,047	16.5%
GS > 50 Non TOU	298,271	40.4%
GS > 50 TOU	0	0.0%
Intermediate	(22,690)	(3.1%)
Large Users	0	0.0%
Small Scattered Load	0	0.0%
Sentinel Lighting	168	0.0%
Street Lighting	(931)	(0.1%)
<b>Total</b>	<b>737,868</b>	<b>100.0%</b>

2. Rate Riders Calculation  
Row 29



**Name of LDC:** Centre Wellington Hydro Ltd.  
**File Number:** EB-2009-0218  
**Effective Date:** Saturday, May 01, 2010

## Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Non-RPP customers D	1590 Recovery Share Proportion <sup>1</sup> E	1595 Recovery Share Proportion <sup>1</sup> F
				Billed Customers or Connections	Billed kWh	Billed kW			
				A	B	C			
RES	Residential	Customer	kWh	5,562	46,455,491		7,230,793	28.7%	
GSLT50	General Service Less Than 50 kW	Customer	kWh	685	21,539,598		3,711,196	13.3%	
GSGT50	General Service 50 to 2,999 kW	Customer	kW	59	69,476,965	172,676	66,144,260	64.1%	
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	1	22,828,034	46,155	22,828,034	(5.9%)	
USL	Unmetered Scattered Load	Customer	kWh	2	420,344		0	0.0%	
Sen	Sentinel Lighting	Connection	kW	33	47,990	128	2,918	0.0%	
SL	Street Lighting	Connection	kW	1,660	1,198,279	3,144	0	(0.2%)	
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
								100.0%	0.0%

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.





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## Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	132,541	0		(132,541)	0	40,172	12,812		(52,984)	0
RSVA - Retail Transmission Network Charge	1584	(175,907)	(81,325)		257,232	0	(1,528)	(19,953)		21,480	0
RSVA - Retail Transmission Connection Charge	1586	(215,359)	332,659		(117,300)	0	(7,163)	(7,133)		14,296	0
RSVA - Power (Excluding Global Adjustment)	1588	(238,608)			238,608	0	64,819	(23,065)		(41,754)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(345,549)		492,133	146,584			0	245,735	245,735
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(497,333)	(94,215)		738,132	146,584	96,301	(37,339)	0	186,774	245,735
RSVA - One-time Wholesale Market Service	1582	30,313	0		(30,313)	0	2,136	2,930		(5,066)	0
Other Regulatory Assets	1508	8,604	14,649		(23,253)	0	124	660		(783)	0
Retail Cost Variance Account - Retail	1518	77,719	0		(77,719)	0	0	7,513		(7,513)	0
Retail Cost Variance Account - STR	1548	4,607	0		(4,607)	0	0	445		(445)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	11,170	7,751		(18,921)	0	1,620	1,689		(3,308)	0
Pre-Market Opening Energy Variances Total	1571	571,511	0		(571,511)	0	110,492	55,246		(165,738)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	13,500	55		(13,555)	0	2,610	1,309		(3,919)	0
Transition Cost Adjustment	1570			(1,747)	1,747	0					0
Total		220,091	(71,760)	(1,747)	(0)	146,584	213,282	32,453	0	(0)	245,735



Name of LDC: Centre Wellington Hydro Ltd.  
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### Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 *	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 *	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550	0	0				0			0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580		96,909				96,909			17,949	17,949	114,858	287,570	(172,712)
RSVA - Retail Transmission Network Charge	1584			(73,203)			(73,203)			(12,356)	(12,356)	(85,559)	(300,532)	214,973
RSVA - Retail Transmission Connection Charge	1586			(85,970)			(85,970)			8,140	8,140	(77,830)	(1,340)	(76,490)
RSVA - Power (Excluding Global Adjustment)	1588		31,151				31,151			81,385	81,385	112,535	(369,765)	482,300
RSVA - Power (Global Adjustment Sub-account)				(298,968)			(298,965)			(9,546)	(9,546)	(308,511)		(308,511)
Recovery of Regulatory Asset Balances	1590		0	(175,335)			(175,335)			(14,803)	(14,803)	(190,138)	(286,797)	96,659
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
<b>Total</b>		<b>0</b>	<b>128,060</b>	<b>(633,473)</b>	<b>0</b>	<b>0</b>	<b>(505,414)</b>	<b>0</b>	<b>0</b>	<b>70,767</b>	<b>70,767</b>	<b>(434,646)</b>	<b>(670,865)</b>	<b>236,219</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: Centre Wellington Hydro Ltd.  
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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup>	Adjustments during 2006 - instructed by Board <sup>2</sup>	Adjustments during 2006 - other <sup>3</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06	RRR Filing Amount as of Dec-31-06	Difference
															A	B	C = A - B
LV Variance Account	1550	0		(38,233)				(38,233)	0			(126)		(126)	(38,359)	(38,359)	0
RSVA - Wholesale Market Service Charge	1580	96,909		(199,607)				(102,698)	17,949		(12,812)	8,687		13,824	(88,874)	(88,876)	1
RSVA - Retail Transmission Network Charge	1584	(73,203)	30,515					(42,688)	(12,356)		17,005	(5,950)		(1,301)	(43,989)	(43,989)	0
RSVA - Retail Transmission Connection Charge	1596	(65,870)		(248,945)				(334,916)	8,140		10,081	(2,086)		16,136	(318,780)	(318,779)	(0)
RSVA - Power (Excluding Global Adjustment)	1588	31,151		(113,082)				(81,931)	81,385		23,065	30,044		134,494	52,563	(26,709)	79,272
RSVA - Power (Global Adjustment Sub-account)		(298,965)	236,140					(62,824)	(9,546)			(6,901)		(16,447)	(79,272)	(79,272)	
Recovery of Regulatory Asset Balances	1590	(175,335)		(187,051)	249,283		146,584	33,480	(14,803)	0	(392)	(4,022)	245,735	226,518	259,998	259,998	0
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0	0	0	
<b>Total</b>		<b>(505,414)</b>	<b>266,656</b>	<b>(786,919)</b>	<b>249,283</b>	<b>0</b>	<b>146,584</b>	<b>(629,810)</b>	<b>70,767</b>	<b>0</b>	<b>36,947</b>		<b>245,735</b>	<b>373,097</b>	<b>(256,713)</b>	<b>(256,715)</b>	<b>2</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



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## Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup>	Adjustments during 2007 - instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec-31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07 A	RRR Filing Amount as of Dec-31-07 B	Difference C = A - B
LV Variance Account	1550	(38,233)		(61,282)			(99,515)	(126)		(2,634)	(2,760)	(102,276)	(102,276)	0
RSVA - Wholesale Market Service Charge	1580	(102,698)		(201,963)			(304,661)	13,824		(5,428)	8,396	(296,265)	(296,266)	1
RSVA - Retail Transmission Network Charge	1584	(42,688)	56,019				13,331	(1,301)		1,652	351	13,682	13,682	0
RSVA - Retail Transmission Connection Charge	1586	(334,916)		(363,637)			(698,552)	16,136		(19,831)	(3,695)	(702,247)	(702,247)	0
RSVA - Power (Excluding Global Adjustment)	1588	(81,931)		(87,405)			(169,337)	134,494		26,500	160,994	(8,343)	(137,557)	129,214
RSVA - Power (Global Adjustment Sub-account)		(62,824)		(44,264)			(107,089)	(16,447)		(5,678)	(22,125)	(129,214)	(129,214)	0
Recovery of Regulatory Asset Balances	1590	33,480		(195,481)			(162,001)	226,518		(2,120)	224,397	62,397	62,396	0
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0	0	0
<b>Total</b>		<b>(629,810)</b>	<b>56,019</b>	<b>(954,033)</b>	<b>0</b>	<b>0</b>	<b>(1,527,824)</b>	<b>373,097</b>	<b>0</b>	<b>(7,539)</b>	<b>365,558</b>	<b>(1,162,266)</b>	<b>(1,162,267)</b>	<b>2</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Centre Wellington Hydro Ltd.  
 File Number: EB-2009-0218  
 Effective Date: Saturday, May 01, 2010

## Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec-31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference
														A	B	C = A - B
LV Variance Account	1550	(99,515)		(65,134)				(164,649)	(2,760)		(4,536)		(7,297)	(171,946)	(171,946)	0
RSVA - Wholesale Market Service Charge	1580	(304,861)		(98,116)				(402,777)	8,396		(10,745)		(2,349)	(405,126)	(405,127)	1
RSVA - Retail Transmission Network Charge	1584	13,331	36,835					50,166	351		3,140		3,491	53,657	53,657	0
RSVA - Retail Transmission Connection Charge	1586	(698,552)		(359,646)				(1,058,198)	(3,695)		(30,678)		(34,373)	(1,092,571)	(1,092,571)	0
RSVA - Power (Excluding Global Adjustment)	1588	(169,337)	31,313					(138,024)	160,994		22,285		183,279	45,255	(147,785)	193,040
RSVA - Power (Global Adjustment Sub-account)		(107,089)		(58,743)				(165,832)	(22,125)		(5,083)		(27,208)	(193,040)	(193,040)	0
Recovery of Regulatory Asset Balances	1590	(162,001)		(68,517)				(230,517)	224,397		(3,771)		220,626	(9,891)	(9,892)	0
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0	0	0	0
<b>Total</b>		<b>(1,527,824)</b>	<b>68,148</b>	<b>(650,155)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(2,109,831)</b>	<b>365,558</b>	<b>0</b>	<b>(29,389)</b>	<b>0</b>	<b>336,169</b>	<b>(1,773,661)</b>	<b>(1,773,663)</b>	<b>1</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRD Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



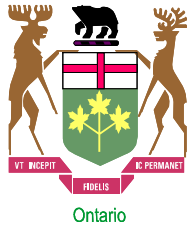
Name of LDC: Centre Wellington Hydro Ltd.  
 File Number: EB-2009-0218  
 Effective Date: Saturday, May 01, 2010

### Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 <sup>1</sup>	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 <sup>1</sup>	Total Claim
		A		B	C = A + B	D	E	F	G	H	I = C + D + E + F + G + H
LV Variance Account	1550	(164,649)		99,515	(65,134)	(7,297)		7,205	(736)	(118)	(66,079)
RSVA - Wholesale Market Service Charge	1580	(402,777)		304,661	(98,116)	(2,349)		5,213	(1,109)	(177)	(96,538)
RSVA - Retail Transmission Network Charge	1584	50,166		(13,331)	36,835	3,491		(946)	416	67	39,863
RSVA - Retail Transmission Connection Charge	1586	(1,058,198)		698,552	(359,646)	(34,373)		34,896	(4,066)	(650)	(363,839)
RSVA - Power (Excluding Global Adjustment)	1588	(138,024)		169,337	31,313	183,279		(148,647)	354	57	66,355
RSVA - Power (Global Adjustment Sub-account)		(165,832)		107,089	(58,743)	(27,208)		22,126	(664)	(106)	(64,596)
Recovery of Regulatory Asset Balances	1590	(230,517)			(230,517)	220,626			(2,606)	(417)	(12,915)
Disposition and recovery of Regulatory Balances Account	1595	0			0	0			0	0	0
<b>Total</b>		<b>(2,109,831)</b>	<b>0</b>	<b>1,365,823</b>	<b>(744,007)</b>	<b>336,169</b>	<b>0</b>	<b>(80,152)</b>	<b>(8,412)</b>	<b>(1,345)</b>	<b>(497,748)</b>

<sup>1</sup> Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	<b>Effective Rate</b>		<b>0.1808</b>
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
<b>Effective Rate</b>		<b>1.1307</b>			



**Name of LDC:** Centre Wellington Hydro Ltd  
**File Number:** EB-2009-0218  
**Effective Date:** Saturday, May 01, 2010

## Threshold Test

Rate Class	Billed kWh B
Residential	46,455,491
General Service Less Than 50 kW	21,539,598
General Service 50 to 2,999 kW	69,476,965
General Service 3,000 to 4,999 kW	22,828,034
Unmetered Scattered Load	420,344
Sentinel Lighting	47,990
Street Lighting	1,198,279
	<u>161,966,701</u>
Total Claim	(497,748 )
Total Claim per kWh	- 0.003073



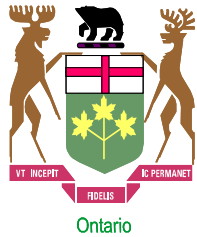
**Name of LDC:** Centre Wellington Hydro Ltd.  
**File Number:** EB-2009-0218  
**Effective Date:** Saturday, May 01, 2010

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 <sup>1</sup>	
Residential	46,455,491	28.7%	(18,953)	(27,689)	11,434	(104,357)	19,032	(120,533)
General Service Less Than 50 kW	21,539,598	13.3%	(8,788)	(12,838)	5,301	(48,386)	8,824	(55,887)
General Service 50 to 2,999 kW	69,476,965	42.9%	(28,345)	(41,411)	17,100	(156,072)	28,464	(180,265)
General Service 3,000 to 4,999 kW	22,828,034	14.1%	(9,313)	(13,606)	5,618	(51,280)	9,352	(59,229)
Unmetered Scattered Load	420,344	0.3%	(171)	(251)	103	(944)	172	(1,091)
Sentinel Lighting	47,990	0.0%	(20)	(29)	12	(108)	20	(125)
Street Lighting	1,198,279	0.7%	(489)	(714)	295	(2,692)	491	(3,109)
	<u>161,966,701</u>	<u>100.0%</u>	<u>(66,079)</u>	<u>(96,538)</u>	<u>39,863</u>	<u>(363,839)</u>	<u>66,355</u>	<u>(420,238)</u>

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



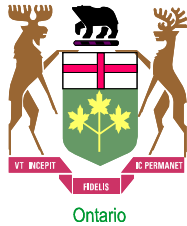


**Name of LDC:** Centre Wellington Hydro Ltd.  
**File Number:** EB-2009-0218  
**Effective Date:** Saturday, May 01, 2010

## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	7,230,793	7.2%	(4,675 )
General Service Less Than 50 kW	3,711,196	3.7%	(2,399 )
General Service 50 to 2,999 kW	66,144,260	66.2%	(42,762 )
General Service 3,000 to 4,999 kW	22,828,034	22.8%	(14,758 )
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	2,918	0.0%	(2 )
Street Lighting	0	0.0%	0
	<u>99,917,201</u>	<u>100.0%</u>	<u>(64,596 )</u>

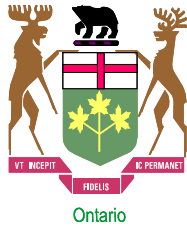
<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



**Name of LDC:** Centre Wellington Hydro Ltd.  
**File Number:** EB-2009-0218  
**Effective Date:** Saturday, May 01, 2010

## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	28.7%	(3,706 )
General Service Less Than 50 kW	13.3%	(1,718 )
General Service 50 to 2,999 kW	64.1%	(8,278 )
General Service 3,000 to 4,999 kW	(5.9%)	762
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	(0.2%)	26
	<b>100.0%</b>	<b>(12,915 )</b>



**Name of LDC:** Centre Wellington Hydro Ltd.  
**File Number:** EB-2009-0218  
**Effective Date:** Saturday, May 01, 2010

## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 2,999 kW	0.0%	0
General Service 3,000 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	<b>0.0%</b>	<b>0</b>



Name of LDC: Centre Wellington Hydro Ltd.  
 File Number: EB-2009-0218  
 Effective Date: Saturday, May 01, 2010

## Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	46,455,491	0	(120,533)	(4,675)	(3,706)	0	(128,914)	(0.00139)
General Service Less Than 50 kW	kWh	21,539,598	0	(55,887)	(2,399)	(1,718)	0	(60,003)	(0.00139)
General Service 50 to 2,999 kW	kW	69,476,965	172,676	(180,265)	(42,762)	(8,278)	0	(231,305)	(0.66976)
General Service 3,000 to 4,999 kW	kW	22,828,034	46,155	(59,229)	(14,758)	762	0	(73,226)	(0.79326)
Unmetered Scattered Load	kWh	420,344	0	(1,091)	0	0	0	(1,091)	(0.00130)
Sentinel Lighting	kW	47,990	128	(125)	(2)	0	0	(126)	(0.49375)
Street Lighting	kW	1,198,279	3,144	(3,109)	0	26	0	(3,083)	(0.49033)
		<u>161,966,701</u>	<u>222,104</u>	<u>(420,238)</u>	<u>(64,596)</u>	<u>(12,915)</u>	<u>0</u>	<u>(497,748)</u>	

Enter the above value onto Sheet  
 "J2.1 DeferralAccount Rate Rider"  
 of the 2010 OEB IRM2 Rate Generator  
 "J2.5 DeferralAccount Rate Rider2"  
 of the 2010 OEB IRM3 Rate Generator



**Name of LDC:** Centre Wellington Hydro Ltd.  
**File Number:** EB-2009-0218  
**Effective Date:** Saturday, May 01, 2010

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	65,134	946	66,079
RSVA - Wholesale Market Service Charge	1580	98,116	(1,578 )	96,538
RSVA - Retail Transmission Network Charge	1584	(36,835 )	(3,028 )	(39,863 )
RSVA - Retail Transmission Connection Charge	1586	359,646	4,193	363,839
RSVA - Power (Excluding Global Adjustment)	1588	(31,313 )	(35,043 )	(66,355 )
RSVA - Power (Global Adjustment Sub-account)	1588	58,743	5,853	64,596
Recovery of Regulatory Asset Balances	1590	230,517	(217,603 )	12,915
Disposition and recovery of Regulatory Balances Account	1595	(744,007 )	246,259	(497,748 )
Total		0	0	0

**E. Current Tariff Sheet**



**EB-2008-0225**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c.15, Schedule B;

**AND IN THE MATTER OF** an application by Centre  
Wellington Hydro Ltd. for an order approving or fixing just  
and reasonable rates and other charges for the generation,  
transmission and/or distribution of electricity to be effective  
May 1, 2009.

**BEFORE:** Cynthia Chaplin  
Presiding Member

Paul Sommerville  
Member

### **RATE ORDER**

Centre Wellington Hydro Ltd. (“Centre Wellington” or the “Company”) is a licensed distributor of electricity providing service to consumers within its licensed service area. On August 18, 2008, Centre Wellington filed an application with the Ontario Energy Board (the “Board”) for an order approving or fixing just and reasonable rates and other charges for the generation, transmission and/or distribution of electricity, to be effective May 1, 2009.

The Board assigned file number EB-2008-0225 to the application and issued a Notice of Application and Hearing on September 15, 2008. The Association of Major Power Consumers Ontario (“AMPCO”), School Energy Coalition (“SEC”), and Vulnerable Energy Consumers Coalition (“VECC”) were granted intervenor status in this proceeding.

The Board’s decision regarding the application was issued April 29, 2009 (the “Decision and Order”). In the Decision and Order, the Board ordered that the rates be developed assuming an effective date of May 1, 2009, but the Board would not implement new rates on May 1, 2009. The Board allowed Centre Wellington to recover the foregone

distribution revenue for the period from May 1, 2009 to the implementation date for the new rates by means of a rate rider or rate riders. The Board ordered Centre Wellington to file a Draft Rate Order reflecting the Board's findings including detailed supporting material, all relevant calculations showing the impact of the Decision and Order on the Company's proposed revenue requirement, the allocation of the approved revenue requirement to the classes and the determination of the final rates.

Centre Wellington filed the required material on May 12, 2009. The intervenors in this proceeding had the opportunity to file comments within 7 days from the date of the filing of the Draft Rate Order.

The Board received comments from VECC on May 14, 2009. No comments were received from the Board staff, AMPCO and SEC. VECC sought clarification on the information provided by Centre Wellington and requested a distribution revenue reconciliation.

On May 20, 2009, Centre Wellington responded to VECC's comments and provided the information requested.

The Board notes that Centre Wellington has developed its foregone distribution revenue rate riders, in effect until July 31, 2009, based on an implementation date for the new rates of July 1, 2009. The Board has reviewed the information provided and the proposed Tariff of Rates and Charges and is satisfied that the document accurately reflects the Board's Decision.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective May 1, 2009, but implemented July 1, 2009 for electricity consumed or estimated to have been consumed on and after July 1, 2009.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Centre Wellington and is final in all respects.
3. Centre Wellington shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.



**DATED** at Toronto, May 29, 2009  
**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

Appendix "A"  
To The Rate Order Arising from Decision  
EB-2008-0225

Centre Wellington Hydro Ltd.

May 29, 2009

# Centre Wellington Hydro Ltd.

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2009

### Implementation July 1, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0225

#### APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### IMPLEMENTATION DATES

- DISTRIBUTION RATES - July 1, 2009 for all consumption or deemed consumption services used on or after that date.
- SPECIFIC SERVICE CHARGES - July 1, 2009 for all charges incurred by customers on or after that date.
- RETAIL SERVICE CHARGES – July 1, 2009 for all charges incurred by retailers or customers on or after that date.
- LOSS FACTOR ADJUSTMENT – July 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### SERVICE CLASSIFICATIONS

##### **Residential**

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc.

##### **General Service Less Than 50 kW**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

##### **General Service 50 to 2,999 kW**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW.

##### **General Service 3,000 to 4,999 kW**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW.

##### **Unmetered Scattered Load**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

##### **Sentinel Lighting**

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load.

##### **Street Lighting**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2009**  
**Implementation July 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2008-0225

**MONTHLY RATES AND CHARGES****Residential**

Service Charge	\$	15.00
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	3.44
Distribution Volumetric Rate	\$/kWh	0.0135
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kWh	(0.0036)
Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	(0.0015)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kWh	(0.0030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	16.44
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	4.96
Distribution Volumetric Rate	\$/kWh	0.0167
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kWh	(0.0020)
Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	(0.0018)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kWh	(0.0036)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 2,999 kW**

Service Charge	\$	72.46
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	60.46
Distribution Volumetric Rate	\$/kW	3.4778
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kW	0.9948
Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	(0.7631)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kW	(1.5262)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9978
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6289
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2009**  
**Implementation July 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0225

**General Service 3,000 to 4,999 kW**

Service Charge	\$	559.28
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	2.00
Distribution Volumetric Rate	\$/kW	2.7166
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kW	2.0852
Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	(0.9708)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kW	(1.9416)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2345
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9212
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per customer)	\$	16.65
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	4.72
Distribution Volumetric Rate	\$/kWh	0.0269
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kWh	0.0184
Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	(0.0018)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kWh	(0.0036)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	2.72
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	4.52
Distribution Volumetric Rate	\$/kW	7.3719
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kW	11.2288
Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	(0.0303)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kW	(0.0606)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5144
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2856
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	2.36
Foregone Distribution Revenue Rate Rider – Service Charge – effective until July 31, 2009	\$	4.40
Distribution Volumetric Rate	\$/kW	11.5745
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until July 31, 2009	\$/kW	21.0264
Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	(0.7165)
Foregone Deferral Account Revenue Rate Rider – effective until July 31, 2009	\$/kW	(1.4330)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2593
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2009**  
**Implementation July 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0225

**Specific Service Charges**

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post-Dated Cheques	\$	15.00
Duplicate Invoices for previous billig	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification Charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus Credit Agency costs)	\$	15.00
Returned Cheque (Plus Bank Charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account Set up Charge/Change of Occupancy Charge (Plus Credit Agency Costs If Applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge Plus Measurement Canada Fees (If Meter Found Correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Collection of Account Charge – No Disconnection – After Regular Hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove Load Control Device – During Regular Hours	\$	65.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Service Call – Customer-Owned Equipment	\$	30.00
Service Call – After Regular Hours	\$	165.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2009**  
**Implementation July 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0225

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0449
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

**F. Facsimile Tariff Sheet from Rate Generator**



**Centre Wellington Hydro Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Saturday, May 01, 2010**

EB-2009-0218

**MONTHLY RATES AND CHARGES**

**Applied For Monthly Rates and Charges General**

**Residential**

Service Charge	\$	14.16
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00000
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00150)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kWh	(0.00139)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	15.62
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00000
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00180)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kWh	(0.00139)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 2,999 kW**

Service Charge	\$	97.49
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.1026
Low Voltage Volumetric Rate	\$/kW	0.2169
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00090)
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.76310)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	(0.66976)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0677
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5931
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 3,000 to 4,999 kW**

Service Charge	\$	564.64
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.4887
Low Voltage Volumetric Rate	\$/kW	0.2559
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00070)
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.97080)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	(0.79326)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3127
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8789
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**Unmetered Scattered Load**

Service Charge (per Customer)	\$	15.63
Distribution Volumetric Rate	\$/kWh	0.0247
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00000
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00180)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	3.63
Distribution Volumetric Rate	\$/kW	9.6047
Low Voltage Volumetric Rate	\$/kW	0.1712
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00580)
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.03030)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	(0.49375)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5674
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2573
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	3.41
Distribution Volumetric Rate	\$/kW	16.4679
Low Voltage Volumetric Rate	\$/kW	0.1677
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.71650)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Monday, April 30, 2012	\$/kW	(0.49033)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5594
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2316
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Specific Service Charges**

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

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**Other**

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0449
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0345
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

### G. Bill Impacts from Rate Generator

<b>Consumption</b>	<b>800 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0449**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.97%
Energy Second Tier (kWh)	236	0.0660	15.58	236	0.0660	15.58	0.00	0.0%	15.93%
<b>Sub-Total: Energy</b>			<b>49.78</b>			<b>49.78</b>	<b>0.00</b>	<b>0.0%</b>	<b>50.89%</b>
Service Charge	1	15.00	15.00	1	14.16	14.16	-0.84	(5.6)%	14.48%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.02%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0135	10.80	800	0.0130	10.40	-0.40	(3.7)%	10.63%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0006	0.48	0.48	0.0%	0.49%
Distribution Volumetric Rate Rider(s)	800	-0.0015	-1.20	800	-0.0029	-2.32	-1.12	(93.3)%	-2.37%
<b>Total: Distribution</b>			<b>24.60</b>			<b>23.72</b>	<b>-0.88</b>	<b>(3.6)%</b>	<b>24.25%</b>
Retail Transmission Rate – Network Service Rate	836	0.0054	4.51	836	0.0056	4.68	0.17	3.8%	4.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0046	3.85	836	0.0045	3.76	-0.09	(2.3)%	3.84%
<b>Total: Retail Transmission</b>			<b>8.36</b>			<b>8.44</b>	<b>0.08</b>	<b>1.0%</b>	<b>8.63%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>32.96</b>			<b>32.16</b>	<b>-0.80</b>	<b>(2.4)%</b>	<b>32.88%</b>
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	4.45%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	1.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
<b>Sub-Total: Regulatory</b>			<b>5.69</b>			<b>5.69</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.82%</b>
Debt Retirement Charge (DRC)	800	0.00690	5.52	800	0.00690	5.52	0.00	0.0%	5.64%
<b>Total Bill before Taxes</b>			<b>93.95</b>			<b>93.15</b>	<b>-0.80</b>	<b>(0.9)%</b>	<b>95.24%</b>
GST	93.95	5%	4.70	93.15	5%	4.66	-0.04	(0.9)%	4.76%
<b>Total Bill</b>			<b>98.65</b>			<b>97.81</b>	<b>-0.84</b>	<b>(0.9)%</b>	<b>100.00%</b>

<b>Consumption</b>	<b>2,000 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0449**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.87%
Energy Second Tier (kWh)	236	0.0660	15.58	236	0.0660	15.58	0.00	0.0%	15.43%
<b>Sub-Total: Energy</b>			<b>49.78</b>			<b>49.78</b>	<b>0.00</b>	<b>0.0%</b>	<b>49.30%</b>
Service Charge	1	16.44	16.44	1	15.62	15.62	-0.82	(5.0)%	15.47%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.99%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0167	13.36	2,000	0.0163	13.04	-0.32	(2.4)%	12.91%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0006	0.48	0.48	0.0%	0.48%
Distribution Volumetric Rate Rider(s)	2,000	-0.0018	-1.44	2,000	-0.0032	-2.56	-1.12	(77.8)%	-2.54%
<b>Total: Distribution</b>			<b>28.36</b>			<b>27.58</b>	<b>-0.78</b>	<b>(2.8)%</b>	<b>27.31%</b>
Retail Transmission Rate – Network Service Rate	2,090	0.0049	4.10	2,090	0.0051	4.26	0.16	3.9%	4.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0041	3.43	2,090	0.0040	3.34	-0.09	(2.6)%	3.31%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,090	0.0000	0.00	2,090	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>7.53</b>			<b>7.60</b>	<b>0.07</b>	<b>0.9%</b>	<b>7.53%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>35.89</b>			<b>35.18</b>	<b>-0.71</b>	<b>(2.0)%</b>	<b>34.84%</b>
Wholesale Market Service Rate	2,090	0.0052	4.35	2,090	0.0052	4.35	0.00	0.0%	4.31%
Rural Rate Protection Charge	2,090	0.0013	1.09	2,090	0.0013	1.09	0.00	0.0%	1.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
<b>Sub-Total: Regulatory</b>			<b>5.69</b>			<b>5.69</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.63%</b>
Debt Retirement Charge (DRC)	800	0.00690	5.52	800	0.00690	5.52	0.00	0.0%	5.47%
<b>Total Bill before Taxes</b>			<b>96.88</b>			<b>96.17</b>	<b>-0.71</b>	<b>(0.7)%</b>	<b>95.24%</b>
GST	96.88	5%	4.84	96.17	5%	4.81	-0.03	(0.6)%	4.76%
<b>Total Bill</b>			<b>101.72</b>			<b>100.98</b>	<b>-0.74</b>	<b>(0.7)%</b>	<b>100.00%</b>

<b>Consumption</b>	<b>435,000 kWh</b>	<b>1,480 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 40.3%</b>

**Loss Factor 1.0449**

General Service 50 to 2,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.09%
Energy Second Tier (kWh)	453,782	0.0660	29,949.61	453,782	0.0660	29,949.61	0.00	0.0%	64.45%
<b>Sub-Total: Energy</b>			<b>29,992.36</b>			<b>29,992.36</b>	<b>0.00</b>	<b>0.0%</b>	<b>64.54%</b>
Service Charge	1	72.46	72.46	1	97.49	97.49	25.03	34.5%	0.21%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,480	3.4778	5,147.14	1,480	3.1026	4,591.85	-555.29	(10.8)%	9.88%
Distribution Volumetric Rate Adder(s)	1,480	0.0000	0.00	1,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	1,480	0.0000	0.00	1,480	0.2169	321.01	321.01	0.0%	0.69%
Distribution Volumetric Rate Rider(s)	1,480	-0.7631	-1,129.39	1,480	-1.4337	-2,121.88	-992.49	(87.9)%	-4.57%
<b>Total: Distribution</b>			<b>4,090.21</b>			<b>2,899.47</b>	<b>-1,200.74</b>	<b>(31.3)%</b>	<b>6.22%</b>
Retail Transmission Rate – Network Service Rate	1,480	1.9978	2,956.74	1,480	2.0677	3,060.20	103.46	3.5%	6.59%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,480	1.6289	2,410.77	1,480	1.5931	2,357.79	-52.98	(2.2)%	5.07%
<b>Total: Retail Transmission</b>			<b>5,367.51</b>			<b>5,417.99</b>	<b>50.48</b>	<b>0.9%</b>	<b>11.66%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>9,457.72</b>			<b>8,307.46</b>	<b>-1,150.26</b>	<b>(12.2)%</b>	<b>17.88%</b>
Wholesale Market Service Rate	454,532	0.0052	2,363.57	454,532	0.0052	2,363.57	0.00	0.0%	5.09%
Rural Rate Protection Charge	454,532	0.0013	590.89	454,532	0.0013	590.89	0.00	0.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>2,954.71</b>			<b>2,954.71</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.36%</b>
Debt Retirement Charge (DRC)	435,000	0.00690	3,001.50	435,000	0.00690	3,001.50	0.00	0.0%	6.46%
<b>Total Bill before Taxes</b>			<b>45,406.29</b>			<b>44,256.03</b>	<b>-1,150.26</b>	<b>(2.5)%</b>	<b>95.24%</b>
GST	45,406.29	5%	2,270.31	44,256.03	5%	2,212.80	-57.51	(2.5)%	4.76%
<b>Total Bill</b>			<b>47,676.60</b>			<b>46,468.83</b>	<b>-1,207.77</b>	<b>(2.5)%</b>	<b>100.00%</b>

<b>Consumption</b>	<b>1,750,000 kWh</b>	<b>4,000 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 40.3%</b>

**Loss Factor 1.0449**

<b>General Service 3,000 to 4,999 kW</b>									
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.09%
Energy Second Tier (kWh)	453,782	0.0660	29,949.61	453,782	0.0660	29,949.61	0.00	0.0%	64.58%
<b>Sub-Total: Energy</b>			<b>29,992.36</b>			<b>29,992.36</b>	<b>0.00</b>	<b>0.0%</b>	<b>64.67%</b>
Service Charge	1	559.28	559.28	1	564.64	564.64	5.36	1.0%	1.22%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	4,000	2.7166	4,020.57	4,000	2.4887	3,683.28	-337.29	(8.4)%	7.94%
Distribution Volumetric Rate Adder(s)	4,000	0.0000	0.00	4,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	4,000	0.0000	0.00	4,000	0.2559	378.73	378.73	0.0%	0.82%
Distribution Volumetric Rate Rider(s)	4,000	-0.9708	-1,436.78	4,000	-1.7648	-2,611.90	-1,175.12	(81.8)%	-5.63%
<b>Total: Distribution</b>			<b>3,143.07</b>			<b>2,015.75</b>	<b>-1,127.32</b>	<b>(35.9)%</b>	<b>4.35%</b>
Retail Transmission Rate – Network Service Rate	4,000	2.2345	3,307.06	4,000	2.3127	3,422.80	115.74	3.5%	7.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	4,000	1.9212	2,843.38	4,000	1.8789	2,780.77	-62.61	(2.2)%	6.00%
Retail Transmission Rate – Low Voltage Volumetric Rate	4,000	0.0000	0.00	4,000	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>6,150.44</b>			<b>6,203.57</b>	<b>53.13</b>	<b>0.9%</b>	<b>13.38%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>9,293.51</b>			<b>8,219.32</b>	<b>-1,074.19</b>	<b>(11.6)%</b>	<b>17.72%</b>
Wholesale Market Service Rate	1,828,575	0.0052	2,363.57	1,828,575	0.0052	2,363.57	0.00	0.0%	5.10%
Rural Rate Protection Charge	1,828,575	0.0013	590.89	1,828,575	0.0013	590.89	0.00	0.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>2,954.71</b>			<b>2,954.71</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.37%</b>
Debt Retirement Charge (DRC)	435,000	0.00690	3,001.50	435,000	0.00690	3,001.50	0.00	0.0%	6.47%
<b>Total Bill before Taxes</b>			<b>45,242.08</b>			<b>44,167.89</b>	<b>-1,074.19</b>	<b>(2.4)%</b>	<b>95.24%</b>
GST	45,242.08	5%	2,262.10	44,167.89	5%	2,208.39	-53.71	(2.4)%	4.76%
<b>Total Bill</b>			<b>47,504.18</b>			<b>46,376.28</b>	<b>-1,127.90</b>	<b>(2.4)%</b>	<b>100.00%</b>

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0449**

<b>Unmetered Scattered Load</b>									
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.12%
Energy Second Tier (kWh)	1,340	0.0660	88.44	1,340	0.0660	88.44	0.00	0.0%	35.41%
<b>Sub-Total: Energy</b>			<b>131.19</b>			<b>131.19</b>	<b>0.00</b>	<b>0.0%</b>	<b>52.52%</b>
Service Charge	1	16.65	16.65	1	15.63	15.63	-1.02	(6.1)%	6.26%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0269	53.80	2,000	0.0247	49.40	-4.40	(8.2)%	19.78%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0006	1.20	1.20	0.0%	0.48%
Distribution Volumetric Rate Rider(s)	2,000	-0.0018	-3.60	2,000	-0.0031	-6.20	-2.60	(72.2)%	-2.48%
<b>Total: Distribution</b>			<b>66.85</b>			<b>60.03</b>	<b>-6.82</b>	<b>(10.2)%</b>	<b>24.03%</b>
Retail Transmission Rate – Network Service Rate	2,090	0.0049	10.24	2,090	0.0051	10.66	0.42	4.1%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0041	8.57	2,090	0.0040	8.36	-0.21	(2.5)%	3.35%
<b>Total: Retail Transmission</b>			<b>18.81</b>			<b>19.02</b>	<b>0.21</b>	<b>1.1%</b>	<b>7.62%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>85.66</b>			<b>79.05</b>	<b>-6.61</b>	<b>(7.7)%</b>	<b>31.65%</b>
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	4.35%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>			<b>13.84</b>			<b>13.84</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.54%</b>
Debt Retirement Charge (DRC)	2,000	0.00690	13.80	2,000	0.00690	13.80	0.00	0.0%	5.53%
<b>Total Bill before Taxes</b>			<b>244.49</b>			<b>237.88</b>	<b>-6.61</b>	<b>(2.7)%</b>	<b>95.24%</b>
GST	244.49	5%	12.22	237.88	5%	11.89	-0.33	(2.7)%	4.76%
<b>Total Bill</b>			<b>256.71</b>			<b>249.77</b>	<b>-6.94</b>	<b>(2.7)%</b>	<b>100.00%</b>

<b>Consumption</b>	<b>180 kWh</b>	<b>0.50 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 49.3%</b>

**Loss Factor 1.0449**

<b>Sentinel Lighting</b>									
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0570	10.77	189	0.0570	10.77	0.00	0.0%	44.28%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>10.77</b>			<b>10.77</b>	<b>0.00</b>	<b>0.0%</b>	<b>44.28%</b>
Service Charge	1	2.72	2.72	1	3.63	3.63	0.91	33.5%	14.93%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	7.3719	3.69	0.50	9.6047	4.80	1.11	30.1%	19.74%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.1712	0.09	0.09	0.0%	0.37%
Distribution Volumetric Rate Rider(s)	0.50	-0.0303	-0.02	0.50	-0.5299	-0.26	-0.24	(1200.0)%	-1.07%
<b>Total: Distribution</b>			<b>6.39</b>			<b>8.26</b>	<b>1.87</b>	<b>29.3%</b>	<b>33.96%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.5144	0.76	0.50	1.5674	0.78	0.02	2.6%	3.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.2856	0.64	0.50	1.2573	0.63	-0.01	(1.6)%	2.59%
<b>Total: Retail Transmission</b>			<b>1.40</b>			<b>1.41</b>	<b>0.01</b>	<b>0.7%</b>	<b>5.80%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>7.79</b>			<b>9.67</b>	<b>1.88</b>	<b>24.1%</b>	<b>39.76%</b>
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	4.03%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	1.03%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.03%
<b>Sub-Total: Regulatory</b>			<b>1.48</b>			<b>1.48</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.09%</b>
Debt Retirement Charge (DRC)	180	0.00690	1.24	180	0.00690	1.24	0.00	0.0%	5.10%
<b>Total Bill before Taxes</b>			<b>21.28</b>			<b>23.16</b>	<b>1.88</b>	<b>8.8%</b>	<b>95.23%</b>
GST	21.28	5%	1.06	23.16	5%	1.16	0.10	9.4%	4.77%
<b>Total Bill</b>			<b>22.34</b>			<b>24.32</b>	<b>1.98</b>	<b>8.9%</b>	<b>100.00%</b>

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

<b>Loss Factor</b>	<b>1.0449</b>
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<b>Street Lighting</b>	<b>Volume</b>	<b>RATE \$</b>	<b>CHARGE \$</b>	<b>Volume</b>	<b>RATE \$</b>	<b>CHARGE \$</b>	<b>\$</b>	<b>%</b>	<b>% of Total Bill</b>
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	25.72%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.22</b>			<b>2.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>25.72%</b>
Service Charge	1	2.36	2.36	1	3.41	3.41	1.05	44.5%	39.51%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	11.5745	1.16	0.10	16.4679	1.65	0.49	42.2%	19.12%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.1677	0.02	0.02	0.0%	0.23%
Distribution Volumetric Rate Rider(s)	0.10	-0.7165	-0.07	0.10	-1.2170	-0.12	-0.05	71.4%	-1.39%
<b>Total: Distribution</b>			<b>3.45</b>			<b>4.96</b>	<b>1.51</b>	<b>43.8%</b>	<b>57.47%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.5067	0.15	0.10	1.5594	0.16	0.01	6.7%	1.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2593	0.13	0.10	1.2316	0.12	-0.01	(7.7)%	1.39%
<b>Total: Retail Transmission</b>			<b>0.28</b>			<b>0.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>3.24%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>3.73</b>			<b>5.24</b>	<b>1.51</b>	<b>40.5%</b>	<b>60.72%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.32%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.58%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.90%
<b>Sub-Total: Regulatory</b>			<b>0.50</b>			<b>0.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.79%</b>
Debt Retirement Charge (DRC)	37	0.00690	0.26	37	0.00690	0.26	0.00	0.0%	3.01%
<b>Total Bill before Taxes</b>			<b>6.71</b>			<b>8.22</b>	<b>1.51</b>	<b>22.5%</b>	<b>95.25%</b>
GST	6.71	5%	0.34	8.22	5%	0.41	0.07	20.6%	4.75%
<b>Total Bill</b>			<b>7.05</b>			<b>8.63</b>	<b>1.58</b>	<b>22.4%</b>	<b>100.00%</b>