

October 14, 2009

Ms. K. Walli Board Secretary Ontario Energy Board Suite 2701 2300 Yonge Street Toronto, Ontario M4P 1E4

# Re: Distribution Rate Application Board File No EB-2009-0219 – Chapleau Public Utilities Corporation.

Dear Ms. Walli;

Please accept this application by Chapleau Public Utilities Corporation for new Electricity Distribution Rates effective May 1, 2010.

Enclosed with this letter are two (2) hard copies and an electronic version of the documents and Exhibits used to develop the 2010 Distribution Rates.

These documents have been filed on behalf of Chapleau Public Utilities Corporation.

Sincerely,

Peter Ioannou Regulatory Compliance Services

Enclosure

cc: Marita Morin, Chapleau Public Utilities Corporation. File

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# **Chapleau Public Utilities Corporation**

Application Number EB-2009-0219 Licence Number ED-2002-0528

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# MANAGER'S SUMMARY

# **Chapleau Public Utilities Corporation**

# Application Number EB-2009-0219 Licence Number ED-2002-0528

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B of the Energy Competition Act, 1998:

**AND IN THE MATTER OF** an Application by Chapleau Public Utilities Corporation for 2010 electricity distribution rates, effective May 1, 2010, in accordance with the 3rd Generation Incentive Regulation Mechanism (IRM) issued August 24, 2009 by the Ontario Energy Board.

## 1. Introduction

- 1.1 Chapleau Public Utilities Corporation (the "Company") is a licensed electricity distribution business operating in the Town of Chapleau under Licence # ED-2002-0528 with special conditions in 14.3 to 14.5 in its' licence.
- 1.2 The Company submits this Application which includes the 2010 3<sup>rd</sup> Generation Incentive Regulation Mechanism (IRM3 Supplementary Filing and Rate Generator Modules), the required documentation /schedules for the calculation of just and reasonable distribution rates effective May 1, 2010 in accordance with the Filing Guidelines issued by the Ontario Energy Board ("Board") and dated August 24, 2009.
- 1.3 The Company will prorate customer consumptions with pre-May 1, 2010 consumptions at the old rates and post-May 1, 2010 consumption at the new rates.

# 2. 3<sup>rd</sup> Generation Incentive Regulation Mechanism (IRM3) Supplementary Filing Module

The following information summarizes the output of the 3GIRM Supplementary Model. Only sheets with information inputs and outputs are identified.

# 2.1 <u>Sheet A1.1</u> <u>LDC Information</u>

As per the instructions issued by the Board, general information related to the application has been entered.

# 2.2 Sheet B1.1 Re-Based Bill Det. & Rates

As per the instructions issued by the Board, the general rate class billing determinants and base distribution rates from the 2008 COS Decision have been entered.

# 2.3 <u>Sheet B1.2</u> <u>Removal of Rate Adders</u>

As per the instructions issued by the Board, the Smart Meter funding and Low Voltage rate adders have been entered (value of these adders are from the 2008 COS reporting).

# 2.4 Sheet B1.4 Re-Based Rev. Req.

As per the instructions issued by the Board, the Board approved values from the 2008 COS application has been entered net of revenue from rate adders. The resultant difference being a negative \$23.00 or 0.00%.

# 2.5 Sheet B2.1 2009 Base Dist. Rates

The values from Sheet "C7.1 Base Dist. Rates Gen." of the 2010 OEB IRM 3 rate Generator have been entered

# 2.6 Sheet B2.2 CA Information

Chapleau Public Utilities Corporation is required by the Board to make revenue to cost ratio adjustments in the Streetlight class offsetting the Residential class.

As per the instructions issued by the Board, the Transformer Ownership Allowance from the EDR final model and the Total Revenue, Revenue Requirement and Transformer Ownership Allowance allocators from the Cost Allocation Informational Filing have been entered.

# 2.7 <u>Sheet B2.3</u> <u>New Starting Point</u>

The Board directed Chapleau Public Utilities Corporation in its' Decision of June 2, 2008 (EB-2007-0755) to increase the ratio for Sentinel Lights to 70% and Streetlights to at least 53.0% in the Company's 2009 rates application and to increase Street Lights in the 2010 rates application to at least 70.0%. The above adjustments were to offset revenue to the Residential class.

As per the instructions issued by the Board, the required ratio inputs as directed in the Decision prior to the correction have been entered.

# 2.8 <u>Sheet C1.1</u> <u>Decision Cost Revenue Adj.</u>

As per the instructions issued by the Board, "changes" to cost revenue adjustments ratios are required to all classes except for the Residential class which requires to be "rebalanced".

# 2.9 Sheet C1.2 Offsets Allocation Revenue

As per the instructions issued by the Board the revenue offsets from the informational filing have been entered.

## 2.10 Sheet C1.3 Transformer Allowance

As per the instructions issued by the Board the transformer allowance in rate has been entered. Only the General Service 50 to 4,999 kW class receives transformer allowances.

## 2.11 Sheet C1.5 Proposed R C Ratio Adj.

The proposed revenue cost ratio adjustment resulted in a change to the Residential ratio with \$0.0 out of balance.

### 2.12 Sheet C1.9 Adjust to Proposed Rates

The resultant adjustments required to the base service charge and distribution volumetric rates have been entered onto Sheet "D1.2 Revenue Cost Ratio Adj." of the 2010 OEB IRM3 Rate Generator.

### 2.13 Sheet D1.1 Ld Act-Mst Rcent Yr

The Company is not applying for incremental capital and will not complete Sheets that pertain to it.

### 2.14 Sheet E1.2 K – Factor Adjustment

The K-Factor adjustment calculated to be -0.16% has been entered in the 2010 OEB IRM3 Rate Generator sheet "D2.2 K-Factor Adjustment".

### 2.15 Sheet F1.3 Calc Tax Chg RRider Var

Chapleau PUC does not have a Tax Rate Rider and does not expect to pay taxes in the 2010-2011 year.

### 2.16 Sheet G1.1 Threshold Parameters

The Price Cap Index determined to be 1.18% has been entered in the 2010 OEB IRM3 Rate Generator sheet "F1.2 Price cap Adjustment."

# 3 3<sup>rd</sup> Generation Incentive Regulation Mechanism (IRM3) Rate Generator Module

The following information summarizes the output of the IRM3 Rate Generator Model. Only sheets with CPUC information inputs and outputs are identified.

# 3.1 Sheet A1.1 LDC Information

As per the instructions issued by the Board, general information related to the application has been entered. Please note that cell D30 shows French as the "Notice Publication Language". This should be English/French.

# 3.2 Sheet B1.1 Curr&ApplRt Class General

As per the instructions issued by the Board, General Rate Class information, as it appears in our current tariff sheet, has been entered.

# 3.3 Sheet C1.1 Smart Meter Funding Adder

As per the instructions issued by the Board, the current smart meter rate adder of \$1.00 has been entered.

# 3.4 Sheet C2.2 Deferral Account Rate Adder

As per the instructions issued by the Board, the deferral account rate riders have been entered with a sunset date of April 30, 2010.

The OEB Regulatory Audit staff completed its' review of Chapleau's deferral and variance accounts and issued its report on April 21, 2009. Through this report the Board Secretary advised the Chair of CPUC, on August 6, 2009, that the Board requires Chapleau to propose an appropriate adjustment to the rate rider as a part of its next IRM rate application. This is discussed further in Sheet J2.3 "Deferral Account Rate Rider 1".

### 3.5 Sheet C3.1 Curr Low Voltage Vol Rt

As per the instructions issued by the Board, the current 2008 rebased Low Voltage rate adder has been entered and is identified as "No – Embedded in Vol Rate" with a 2009 Stretch Factor II.

# 3.6 Sheet C4.1 Curr Rates & Chgs General

As per the instructions issued by the Board, current monthly rates and charges for the general rate classes as they appear in our current tariff sheet have been entered.

# 3.7 Sheet D1.2 Revenue Cost Ratio Adj

Chapleau Public Utilities Corporation is required by the Board, in its' Decision of June 2, 2008 (EB-2007-0755), to increase the ratio for the Street Light class in the 2010 rates application to at least 70.0% and to offset the revenue to the Residential class.

As per the instructions issued by the Board, the resultant adjustments from sheet C1.9 from the Supplementary Filing Module, was transferred to column "G" of the base monthly service charge and the base volumetric distribution charge.

### 3.8 Sheet D2.2 K-Factor Adjustment

As per the instructions issued by the Board, the resultant adjustment of -0.16% from sheet E1.2 of the Supplementary Filing Module has been entered.

### 3.9 <u>Sheet F1.2</u> <u>Price Cap Adjustment</u>

As per the instructions issued by the Board, the resultant price cap adjustment of 1.180% from the Supplementary Filing Module has been entered.

## 3.10 Sheet J1.1 Smart Meter Funding Adder

As per the instructions issued by the Board, the smart meter rate adder of \$1.00 (no change from 2009) has been entered.

Chapleau PUC intends to file a smart meter funding and cost recovery application, before December 31, 2009, under Guideline G-2008-0002.

# 3.11 Sheet J2.3 Deferral Account Rate Adder 1

The OEB Regulatory Audit staff completed its' review of Chapleau's deferral and variance accounts and issued its audit review report on April 21, 2009. The results of the review identified that the amount for disposition, a credit of \$261,348, was incorrectly recorded in CPUC's books of accounts. The correct amount for disposition is determined to be a credit of \$215,662, therefore CPUC, through the 3 year rate rider put in place under EB-2007-0755, is refunding its' customers \$45,686 more than the required amount. Through this audit review report, the Board Secretary advised the Chair of CPUC, on August 6, 2009, that the Board requires Chapleau to propose an appropriate adjustment to the rate rider as a part of its next IRM rate application.

The excel spreadsheet attachment shows the method of calculation CPUC is proposing, to adjust the rate rider, to refund the balance of the audited amount between May 1, 2010 and April 30, 2011 as follows:

Method of Disposition - Fig. 1 shows the interim amounts for disposition in CPUC's 2008 application and the audit review results, the difference for adjustment in each account and the method of disposition of each account.

Method of Disposition - Fig. 2 shows the calculation for distribution revenue for each customer class using the interim rates approved effective May 1, 2008.

Rate Rider Calculation - Fig. 3 shows the Distribution Revenue by customer class allocation, in \$ and %, that will be used to allocate "Other Regulatory Assets" account #1508 to all customer classes based on their Distribution Revenue Shares, the 2008 kWh consumption allocation by customer class in kWh and % that will be used to allocate all other variance accounts to all customer classes based on their kWh consumptions. (Also shown are the 2008 kW consumptions for the GS >50 kW, Sentinel Lights and Street Lights).

Applying the method for disposition to each variance/deferral account to each customer class results in allocating the "Total Amount for Disposition - Audit Result" of \$215,662 to each customer class in \$ and %.

To determine how much has been collected/refunded to April 30, 2010 CPUC used actual collections/ refunds to July 2009 and estimated for the balance. Total refunded is an estimate of \$160,465. As this was collected/refunded under the 2008 rate rider the customer class allocation of the \$160,465 is based on the 2008 interim customer class allocation %.

The result is that CPUC will collect/refund the balance of \$55,197 (\$215,662 less \$160,465) between May 1, 2010 and April 30, 2011 based on the proposed rate rider.

Customer Class	\$ Total for Disposition Audit Result	Customer class Allocation %	\$ Estimated Refund to April 30, 2010	Customer class Allocation %	\$ Balance for Refund	\$ Proposed Rate Rider
Residential	(107,069)	(49.65%)	81,112	50.55%	(25,956)	(0.0018)
GS <50kW	(41,909)	(19.43)%	31,231	19.46%	(10,678)	(0.0019)
GS >50kW	(64,535)	(29.92)%	46,413	28.92%	(18,121)	(0.8560)
Unmetered Scattered Load	12	0.01%	12	0.01%	23	0.0034
Sentinel Lights	(128)	(0.06)%	112	0.07%	(16)	(0.2393)
Street Lights	(2034)	(0.94)%	1582	0.99%	(452)	(0.5796)
TOTAL	(215,662)	(100.0)%	160,465	100.0%	(55,197)	

# 3.12 Sheet L1.1 Appl for TX Network

As an embedded distributor to Hydro One Networks Inc., Chapleau PUC pays for Transmission Network Charges to the IESO and Hydro One. To determine the increase imposed for Transmission Network it's necessary to determine what the combined increase is from both.

Chapleaus' last 12 months of actual kW charges from September 2008 to August 2009 for Transmission Network is as follows:

		Old	Network	New	Network	%
	kW	Rate/kW	Cost	Rate/kW	Cost	Increase
IESO	33,342	\$2.57	\$85,689	\$2.66	\$88,690	3.502%
Hydro One	22,066	\$2.01	\$44,353	\$2.24	\$49,428	11.442%
Total			\$130,042		\$138,118	6.210%

The increase of 6.210% has been entered.

# 3.13 Sheet L2.1 Appl for TX Connect

As an embedded distributor to Hydro One Networks Inc., Chapleau PUC pays for Transmission Connection Charges to the IESO and Hydro One. To determine the increase imposed for Transmission Connection it's necessary to determine what the combined increase is from both.

Chapleaus' last 12 months of actual kW charges from September 2008 to August 2009 for Transmission Connection is as follows:

	kW	Old	Network	New	Network	%
		Rate/kW	Cost	Rate/kW	Cost	Increase
IESO	37,132	\$0.70	\$25,992	\$0.70	\$25,992	0.000%
Hydro One	22,066	\$0.50	\$11,033	\$0.60	\$13,240	20.000%
Total			\$37,025		\$39,232	5.961%

The increase of 5.961% has been entered.

# 3.14 Sheet N3.1 Curr&Appl For Loss Factors

As per the instructions issued by the Board, the loss factors as shown in the Company's current Boardapproved Tariff schedule have been entered.

## 3.15 Sheet O2.1 Calculation of Bill Impacts

Bill impacts as calculated in the IRM3 Rate Generator Model for the different classes before GST are as follows:

Customer Class	Consumption	% & \$ Increase (Decrease)				
		\$ Amount	%			
Residential	800 kWh	0.16	0.2			
GS <50kW	2,000 kWh	2.17	1.0			
GS >50kW	995,000 kWh 2,480 kW	2,495.65	2.7			
USL	2000 kWh	9.75	9.75			
Sentinel Lights	180 kWh 0.5 kW	0.43	1.9			
Street Lights	37kWh 0.10kW	1.48	23.5			

The Street Light class has been identified as having exceeded the threshold of 10.0%.

# 3.16 Sheet P1.1 Curr&Appl for Allowances

As per the instructions issued by the Board, the allowances as shown in the Company's current Board-approved Tariff schedule have been entered.

# 3.17 Sheet P2.1 Curr&Appl for Spc Srv Chg

As per the instructions issued by the Board, the specific service charges as shown in the Company's current Board-approved Tariff schedule have been entered.

# 3.18 Sheet P3.1 Curr&Appl for Rtl Srv Chg

As per the instructions issued by the Board, the retail service charges as shown in the Company's current Board-approved Tariff schedule have been entered. Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto ON M4P 1E4 Telephone: 416- 481-1967 Facsimile: 416- 440-7656 Toll free: 1-888-632-6273 Commission de l'énergie de l'Ontario C.P. 2319 27e étage 2300, rue Yonge Toronto ON M4P 1E4 Téléphone; 416- 481-1967 Télécopieur: 416- 440-7656 Numéro sans frais: 1-888-632-6273



BY EMAIL ONLY

August 6, 2009

Mr. Graham Bertrand President/Chairman, Board of Directors Chapleau Public Utilities Corporation 110 Lorne Street South P.O. Box 670 Chapleau ON POM 1K0

Dear Mr. Bertrand,

# RE: ACTION REQUIRED PER AUDIT REVIEW RESULTING FROM EB-2007-0755

As you are aware, the Regulatory Audit staff completed its review of Chapleau Public Utilities Corporation's ("CPUC") deferral and variance accounts and issued its report to CPUC on April 21, 2009. The results of the audit review found that the amount filed for disposition (i.e. a credit of \$261,348) was incorrectly recorded in CPUC's books of accounts, and that the amount dispositioned should be adjusted to a credit of \$215,662, a difference of \$45,686. In effect, the 3-year rate rider put in place under EB-2007-0755 is refunding the customer \$45,686 more than the required amount.

Through this letter, the Board requires CPUC to propose an appropriate adjustment to the rate rider as a part of its next IRM rate application.

Yours truly,

Original Signed By

Kirsten Walli Board Secretary

cc: Michael Buonaguro, VECC

### **Chapleau Public Utilities Corporation**

Board File Number EB-2009-0219

License Number: ED-2002-0528

#### DEFERRAL AND VARIANCE ACCOUNTS

#### Method of Disposition - Fig. 1

Account Description	a/c #	Amount for Disposition in '08 Application	Audit Review Results for Disposition	Difference	Method of Disposition
Other Regulatory Assets LV Variance RSVA - Wholesale Market Service Charge RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge RSVA - Power Total	1508 1550 1580 1584 1586 1588	\$ 22,965 \$ 14,121 -\$ 27,372 -\$ 27,480 -\$ 207,193 -\$ 36,389 -\$ 261,348	\$ 14,121 -\$ 27,372 -\$ 27,480 -\$ 229,207 \$ 21,790	\$ - \$ - \$ 22,014 \$ 58,179	

#### Method of Disposition - Fig. 2

CUSTOMER CLASS	kW	kWh	Number of Customers (Connections)		stribution evenues	-	08 DRAFT RATES Fixed	
Residential General Service <50kW		14,611,894 5,500,653	1,164 166	\$ \$	453,799 137,016		19.92 31.17	0.0120 0.0136
General Service >50kW Un-metered Scattered Load	21,169	7,762,369 6,991	14 6	•	79,529 1,547	-	152.82 20.17	2.5441 0.0136
Sentinel Lighting Street lighting	66 780	23,871 295,064	24 341		-	\$ \$	4.42 1.50	7.0857 7.3354
TOTAL	22,015	28,200,842	1,715	\$	685,491			

#### Rate Rider Calculation - Fig. 3

#### AUDIT RESULT - RATE RIDER CALCULATION

AUDIT RESULT - RATE RIDER CALCULATION		Total		Residential		GS <50kW		GS >50kW		USL	s	ent. Lights	St	reet Lights
		lotai		Residential				00 20000		UUL	0	chi. Lighto	0.	reer Eights
Distribution Revenue	\$	685,491	\$	453,799	\$	137,015	\$	79,529	\$	1,547	\$	1,741	\$	11,860
Customer Class Distribution Revenue Allocation		100.00%		66.20%		19.99%		11.60%		0.23%		0.25%		1.73%
2008 kWh Consumption		28,200,842		14,611,894		5,500,653		7,762,369		6,991		23,871		295,064
Customer class kWh Allocation		100.00%		51.81%		19.51%		27.53%		0.02%		0.08%		1.05%
2008 kW Consumption		22,015						21,169				66		780
Other Regulatory Assets	\$	32,486	\$	21,505.92	\$	6,493.26	\$	3,768.95	\$	73.31	\$	82.51	\$	562.06
LV Variance	\$	14,121	\$	7,316.61	\$	2,754.34	\$	3,886.85	\$	3.50	\$	11.95	\$	147.75
RSVA - Wholesale Market Service Charge	-\$	27,372	-\$	14,182.44	-\$	5,338.99	-\$	7,534.23	-\$	6.79	-\$	23.17	-\$	286.39
RSVA - Retail Transmission Network Charge	-\$	27,480	-\$	14,238.40	-\$	5,360.05	-\$	7,563.96	-\$	6.81	-\$	23.26	-\$	287.52
RSVA - Retail Transmission Connection Charge	-\$	229,207	-\$	118,760.58	-\$	44,707.47	-\$	63,089.94	-\$	56.82	-\$	194.02	-\$	2,398.18
RSVA - Power	\$	21,790	\$	11,290.20	\$	4,250.20	\$	5,997.76	\$	5.40	\$	18.44	\$	227.99
Total For Disposition - Audit Result	-\$	215,662	-\$	107,069	-\$	41,909	-\$	64,535	\$	12	-\$	128	-\$	2,034
Customer Class Allocation Following Audit Result		100.00%		49.65%	•	19.43%		29.92%		-0.01%		0.06%		0.94%
Interim Customer Class Allocation % (See Below - Note 1)		100.00%		50.55%	,	19.46%		28.92%		0.01%		0.07%		0.99%
Total Refund to April 30, 2010 (See Below - Note 2)		\$160,465	\$	81,112	\$	31,231	\$	46,413	\$	12	\$	112	\$	1,582
Amount to be refunded May 1, 2010 to April 30, 2011	-\$	55,197	-\$	25,956	-\$	10,678	-\$	18,121	\$	23	-\$	16	-\$	452
Amount to be refunded/collected per kWh/kW			-\$	0.0018	-\$	0.0019	-\$	0.8560	\$	0.0034	-\$	0.2393	-\$	0.5796

#### **Chapleau Public Utilities Corporation**

#### Board File Number EB-2009-0219

#### License Number: ED-2002-0528

Note 1	Total	Residential	GS <50kW GS >50kW	USL	Sent. Lights Street Lig	hts
Customer Class Allocation From 2008 Rate Application Interim Customer Class Allocation %	-\$ 261,348 - 100.00%	<b>132,107</b> - 50.55%	<b>\$ 50,865 -\$ 75,593</b> 19.46% 28.92%	-\$ 19 0.01%		, <b>577</b> .99%
Note 2	Month	Amount of Refund				
Note 2 Total Refund (Start July 8, 2008 as per OEB)	2008 July August September October December 2009 January February March April May June July August September October November December	\$ 4,240   \$ 4,386   \$ 5,810   \$ 6,588   \$ 8,263   \$ 11,019   \$ 10,239   \$ 9,702   \$ 8,130   \$ 6,332   \$ 5,876   \$ 4,868   \$ 4,868   \$ 4,868   \$ 4,868   \$ 4,868   \$ 4,868   \$ 4,868   \$ 4,868   \$ 4,868   \$ 6,588   \$ 8,263   \$ 8,263   \$ 8,263   \$ 8,263   \$ 8,263   \$ 10,119   \$ 10,239	Est August 2009 to Est actuals above i Est for August 200 Est Est Est	i.e. actual August '	consumptions. imates based on the 08 used as estimate	
	March April	\$ 9,702   \$ 8,130   \$ 6,332   \$ 160,465	Est			

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# Chapleau Public Utilities Corporation CURRENT TARIFF OF RATES AND CHARGES

#### CURRENT MONTHLY RATES AND CHARGES

#### Residential

Service Charge Distribution Volumetric Rate Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$	20.82 0.0116 (0.00300) 0.0046 0.0014 0.0052 0.0013 0.25
General Service Less Than 50 kW		
Service Charge Distribution Volumetric Rate Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	32.16 0.0137 (0.00310) 0.0041 0.0013 0.0052 0.0013 0.25
General Service 50 to 4,999 kW		
Service Charge Distribution Volumetric Rate Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	154.81 2.5649 (1.19030) 1.6847 0.4984 0.0052 0.0013 0.25

#### **Unmetered Scattered Load**

Service Charge (per connection)	\$	20.34
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	(0.00090)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Sentinel Lighting

Service Charge (per connection)	\$	4.46
Distribution Volumetric Rate	\$/kW	7.1437
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.92090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2771
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3934
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Street Lighting

Service Charge (per connection) Distribution Volumetric Rate Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	1.51 16.8540 (1.10140) 1.2706 0.3853 0.0052 0.0013 0.25
CURRENT SPECIFIC SERVICE CHARGES		
Customer Administration		
Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$ \$	15.00
Returned cheque charge (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ \$	15.00 30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours Disconnect/Reconnect at meter - during regular hours	\$ \$	30.00 65.00
Other	Ψ	05.00
Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW % \$/kW	(0.60) (1.00)
Current Retail Service Charges (if applicable)		
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	у \$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR) Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		no oborgo
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00
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LOSS FACTORS		
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0654
Total Loss Factor - Secondary Metered Customer > 5,000 kW		
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0506
Total Loss Factor - Primary Metered Customer > 5,000 kW		

# **Chapleau Public Utilities Corporation**

TARIFF OF RATES AND CHARGES

Effective Saturday, May 01, 2010

MONTHLY RATES AND CHARGES

IRM3

# Applied For Monthly Rates and Charges General

#### Residential

Service Charge Service Charge Smart Meter Funding Adder Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) General Service Less Than 50 kW	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	18.75 1.00 0.0103 0.0012 (0.00180) 0.0049 0.0015 0.0052 0.0013 0.25
Service Charge Service Charge Smart Meter Funding Adder Distribution Volumetric Rate Low Voltage Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	30.48 1.00 0.0124 0.0011 (0.00190) 0.0044 0.0014 0.0052 0.0013 0.25
General Service 50 to 4,999 kW Service Charge Service Charge Smart Meter Funding Adder Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Unmetered Scattered Load	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	191.53 1.00 2.6450 0.4424 (0.85600) 1.7893 0.5281 0.0052 0.0013 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	20.44 0.0127 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	4.48 6.8311 0.3492 (0.23930) 1.3564 0.4169 0.0052 0.0013 0.25

#### Street Lighting

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	3.14 14.6416 0.3420 (0.57960) 1.3495 0.4083 0.0052 0.0013 0.25
Specific Service Charges		
Customer Administration		
Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$ \$	15.00 15.00
Returned cheque charge (plus bank charges) Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	э \$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Other Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	э \$	22.35
Allowances Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW %	(0.60) (1.00)
Retail Service Charges (if applicable) Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer <b>Service Transaction Requests (STR)</b> Request fee, per request, applied to the requesting party	\$ \$ \$/cust. \$/cust. \$/cust. \$	100.00 20.00 0.50 0.30 (0.30) 0.25 0.50
Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	Ф	0.50
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	<b>^</b>	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
LOSS FACTORS Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0654
Total Loss Factor - Secondary Metered Customer > 5,000 kW		
Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0506



# **LDC Information**

Applicant Name	Chapleau Public Utilities Corporation
OEB Application Number	EB-2009-0219
LDC Licence Number	ED-2002-0528
Applied for Effective Date	May 1, 2010
Stretch Factor Group	
Stretch Factor Value	0.4%
Re-based Year	2008
Most Recent Year Reported	2008



### **Table of Contents**

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Reg	Detailed Re-Based Revenue From Rates
B2.1 2009 Base Dist Rates	2009 Base Distribution Rates
B2.2 CA Information	Enter Cost Allocation Information
B2.3 New Starting Point	Calculate New Starting Point for 2008 Re-Based Decisions
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculatio
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of I C Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



Name of LDC: Chapleau Public Utilities Corporation EB-2009-0219 File Number: Effective Date: May 1, 2010

#### Worksheet Completion Guide

# 1 Price Cap Index G1.1 Threshold Parameters 2 Z Factor Tax Changes F1.1 Z-Factor Tax Changes F1.3 Calc Tax Chg RRider Var 3 K-Factor Adjustment B1.4 Re-Based Rev Req E1.1 CapitalStructureTransition E1.2 K-Factor Adjustment 4 2008 Revenue Cost Ratio Adjustment B2.1 2009 Base Dist Rates B2.2 CA Information B2.3 New Starting Point 5 2009 Revenue Cost Ratio Adjustment B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req C1.1 Decision Cost Revenue Ad C1.2 Revenue Offsets Allocation C1.3 Transformer Allowance C1.4 R C Ratio Revenue C1.6 Proposed Revenue C1.8 Proposed F V Rates 6 Incremental Capital Module

C1.5 Proposed R C Ratio Adj C1.7 Proposed F V Rev Alloc C1.9 Adjust To Proposed Rates B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req D1.1 Ld Act-Mst Rcent Yr G1.1 Threshold Parameters G2.1 Threshold Test G3.1 Summary of I C Projects G4.1 IncrementalCapitalAdjust

> G4.2 Incr Cap RRider Opt A FV G4.3 Incr Cap RRider Opt B Var



# Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Distribution
RES	Residential	Customer	kWh	1,164	14,611,894		19.92	0.0120	
GSLT50	General Service Less Than 50 kV	Customer	kWh	166	5,500,653		31.17	0.0136	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	14	7,762,369	21,169	152.82		2.5441
USL	Unmetered Scattered Load	Connection	kWh	6	6,991		20.17	0.0136	
Sen	Sentinel Lighting	Connection	kW	24	23,871	66	4.42		7.0857
SL	Street Lighting	Connection	kW	341	295,064	780	1.50		7.3354
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



# **Removal of Rate Adders**

Rate Class	Re-based Tariff Service Charge A	Volumetric	Re-based Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Volumetric	Distribution Volumetric kW Rate Adders F
Residential	19.92	0.0120	0.0000	0.26	0.0012	0.0000
General Service Less Than 50 kW	31.17	0.0136	0.0000	0.26	0.0011	0.0000
General Service 50 to 4,999 kW	152.82	0.0000	2.5441	0.26	0.0000	0.4372
Unmetered Scattered Load	20.17	0.0136	0.0000	0.00	0.0011	0.0000
Sentinel Lighting	4.42	0.0000	7.0857	0.00	0.0000	0.3451
Street Lighting	1.50	0.0000	7.3354	0.00	0.0000	0.3380



# **Calculated Re-Based Revenue From Rates**

Rate Class	Re-based Billed Customers or Connections A		Re-based Billed kW C	Re-based Base Service Charge D		Re-based Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates J = G + H +
Residential	1,164	14,611,894	0	19.66	0.0108	0.0000	274,611	157,808	0	432,419
General Service Less Than 50 kW	166	5,500,653	0	30.91	0.0125	0.0000	61,573	68,758	0	130,331
General Service 50 to 4,999 kW	14	7,762,369	21,169	152.56	0.0000	2.1069	25,630	0	44,601	70,231
Unmetered Scattered Load	6	6,991	0	20.17	0.0125	0.0000	1,452	87	0	1,540
Sentinel Lighting	24	23,871	66	4.42	0.0000	6.7406	1,273	0	445	1,718
Street Lighting	341	295,064	780	1.50	0.0000	6.9974	6,138	0	5,458	11,596
							370,677	226,654	50,504	647,835



# **Detailed Re-Based Revenue From Rates**

Applicants Rate Base		Last Rate Re-based Amount					
Average Net Fixed Assets							
Gross Fixed Assets - Re-based Opening		\$	2,185,341	Α			
Add: CWIP Re-based Opening	5	\$	-	В			
Re-based Capital Additions	5	\$	34,500	С			
Re-based Capital Disposals	5	\$	-	D			
Re-based Capital Retirements	5	\$	-	Е			
Deduct: CWIP Re-based Closing	5	\$	-	F			
Gross Fixed Assets - Re-based Closing	5	\$	2,219,841	G			
Average Gross Fixed Assets					\$	2,202,591	H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	9	\$	1,303,051	11			
Re-based Depreciation Expense		\$ \$	35,976	J			
Re-based Disposals		Ŷ	00,010	ĸ			
Re-based Retirements				Ľ			
Accumulated Depreciation - Re-based Closing	9	\$	1,339,027	M			
Average Accumulated Depreciation		Ψ	1,000,021		\$	1,321,039	N = (I + M) / 2
							, , ,
Average Net Fixed Assets					\$	881,552	0 = H - N
Working Capital Allowance							
Working Capital Allowance Base	5	\$	2,530,723	Р			
Working Capital Allowance Rate			15.0%	Q			
Working Capital Allowance					\$	379,608	R = P * Q
Rate Base					\$	1,261,160	S = O + R
Return on Rate Base							
Deemed ShortTerm Debt %			4.00%	Т	\$	50,446	W = S * T
Deemed Long Term Debt %			49.30%	U	\$	621,752	X = S * U
Deemed Equity %			46.70%	V	\$	588,962	Y = S * V
Short Term Interest			4.47%	Z	\$	2,255	AC = W * Z
Long Term Interest			6.10%	AA	\$	37,927	AD = X * AA
Return on Equity			8.57%	AB	\$	50,474	AE = Y * AB
Return on Rate Base					\$	90,656	AF = AC + AD + AE
Distribution Expenses							
OM&A Expenses		\$	556,550	AG			
Amortization			35,976	AH			
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	3	\$ \$ \$	-	AI			
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	5	\$	-	AJ			
Low Voltage	3	\$	-	AK			
Transformer Allowance	5	\$ \$ \$	9,610	AL			
	5	\$	-	AM			
	9	\$	-	AN			
	5	\$	-	AO	¢	602 126	
					\$	002,130	AP = SUM ( AG : AO )
Revenue Offsets		_					
Specific Service Charges		\$	17,728				
Late Payment Charges	-9	\$	4,665				
Other Distribution Income	-5	\$	1,735		•		
Other Income and Deductions	-	\$	20,852	AT	-\$	44,980	AU = SUM ( AQ : AT )
Revenue Requirement from Distribution Rates					\$	647,812	AV = AF + AP + AU
Pate Classes Peyerus							
Rate Classes Revenue					¢	0.17.007	A14/
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)					\$	647,835	AW



Name of LDC: File Number: Effective Date:

Chapleau Public Utilities Corporation EB-2009-0219 May 1, 2010

# **2009 Base Distribution Rates**

Rate Class	Fixed Metric	Vol Metric	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW
Residential	Customer	kWh	19.82	0.0104	
General Service Less Than 50 kW	Customer	kWh	31.16	0.0126	
General Service 50 to 4,999 kW	Customer	kW	153.81		2.1225
Unmetered Scattered Load	Connection	kWh	20.34	0.0126	
Sentinel Lighting	Connection	kW	4.46		6.7945
Street Lighting	Connection	kW	1.51		16.5120

Enter the valuesFrom Sheet "C7.1 Base Dist Rates Gen" of the 2010 OEB IRM3 Rate



# **Cost Allocation Information**

	2006 EDR	2006 Co	ost Allocation	Information	al Filing				
		Total	Requiremen	To Cost	TOA	Allocation of	Total	Revenue	Revenue to Cost
Rate Class	TOA	Revenue	t	Ratio	Allocators	TOA	Revenue	Requirement	Ratio
	Sheet 6-3				LTNCP4				
	Α	В	С	D = B / C	E	G = F * E	H = B - A	l = C - G	J=H / I
Residential		462,269	407,233	113.51%	67.15%	7,762	462,269	399,471	115.72%
General Service Less Than 50 kW		118,553	129,751	91.37%	28.43%	3,286	118,553	126,465	93.74%
General Service 50 to 4,999 kW	11,559	55,037	69,856	78.79%	4.42%	511	43,478	69,345	62.70%
Unmetered Scattered Load		1,690	2,148	78.68%	0.00%	0	1,690	2,148	78.68%
Sentinel Lighting		1,107	2,441	45.35%	0.00%	0	1,107	2,441	45.35%
Street Lighting		5,729	32,955	17.38%	0.00%	0	5,729	32,955	17.38%
						_			
Total		644,385	644,384	100.00%	100.00%		632,826	632,825	100.00%
Transformer Ownership Allowance	11,559					11,559			
	F								



# Calculate New Starting Point for 2008 Re-Based Decisions

Rate Class	2008 Decision	2008	2009	2010	2011 2012		New Starting Point	2008	2009	2010	2011	2012
	А	в	с	D	Е	F	G	H = B * (G/A)I	= C * ( G / A ) J	= D * ( G / A ) K	=E*(G/A)L:	= F * ( G / A )
Residential	113.51%	105.60%	tbd	tbd			115.72%	107.65%	0.00%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	91.37%	100.00%	100.00%	100.00%			93.74%	102.60%	102.60%	102.60%	0.00%	0.00%
General Service 50 to 4,999 kW	78.79%	100.00%	100.00%	100.00%			62.70%	79.58%	79.58%	79.58%	0.00%	0.00%
Unmetered Scattered Load	78.68%	84.70%	84.70%	84.70%			78.68%	84.70%	84.70%	84.70%	0.00%	0.00%
Sentinel Lighting	45.35%	70.00%	70.00%	70.00%			45.35%	70.00%	70.00%	70.00%	0.00%	0.00%
Street Lighting	17.38%	35.00%	53.00%	70.00%			17.38%	35.00%	53.00%	70.00%	0.00%	0.00%



# Decision - Cost Revenue Adjustments by Rate Class

Rate Class		Pre -Rebased Year	Rebased Year	Transition Year 2	Transition Year 3	Transition Year 4	Transition Year 5
	Group	2007	2008	2009	2010	2011	2012
Residential	Rebalance	115.72%	107.65%	0.00%	tbd	tbd	tbd
General Service Less Than 50 kW	Change	93.74%	102.60%	102.60%	100.00%	0.00%	0.00%
General Service 50 to 4,999 kW	Change	62.70%	79.58%	79.58%	100.00%	0.00%	0.00%
Unmetered Scattered Load	Change	78.68%	84.70%	84.70%	84.70%	0.00%	0.00%
Sentinel Lighting	Change	45.35%	70.00%	70.00%	70.00%	0.00%	0.00%
Street Lighting	Change	17.38%	35.00%	53.00%	70.00%	0.00%	0.00%



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Chapleau Public Utilities Corporation EB-2009-0219 Effective Date: May 1, 2010

# **Revenue Offsets Allocation**

	Informational Filing	_	Allocated Revenue
Rate Class	Revenue Offsets	Percentage Split	Offsets
	Α	C= A / B	E = D * C
Residential	27,575	64.61%	29,060
General Service Less Than 50 kW	9,239	21.65%	9,737
General Service 50 to 4,999 kW	4,589	10.75%	4,836
Unmetered Scattered Load	485	1.14%	511
Sentinel Lighting	86	0.20%	91
Street Lighting	707	1.66%	745
	42,681	100.00%	44,980
	В		D



# **Transformer Allowance**

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I =( F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	9,610	16,017	0.6000	2.1069	21,169	1.6529
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No			_			
		9,610	16,017			21,169	
		В	D			Н	
		-					



# **Revenue / Cost Ratio Revenue**

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C		Base Service Charge D		Base Distribution Volumetric Rate kW F	Service Charge G = A * D	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	
Residential	1,164	14,611,894	0	0	19.66	0.0108	0.0000	274,611	157,808	0	432,419
General Service Less Than 50 kW	166	5,500,653	0	0	30.91	0.0125	0.0000	61,573	68,758	0	130,331
General Service 50 to 4,999 kW	14	7,762,369	21,169	0	152.56	0.0000	1.6529	25,630	0	34,991	60,621
Unmetered Scattered Load	6	6,991	0	0	20.17	0.0125	0.0000	1,452	87	0	1,540
Sentinel Lighting	24	23,871	66	0	4.42	0.0000	6.7406	1,273	0	445	1,718
Street Lighting	341	295,064	780	0	1.50	0.0000	6.9974	6,138	0	5,458	11,596
								370,677	226,654	40,894	638,225



# Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	F	al Adjusted Revenue E = C * D	Dollar Ch F = E -		Percentage Change G = (E / C) - 1
Residential	\$461,480	1.08	\$ 428,678	1.02	\$	435,890	-\$ 25	5,590	-5.5%
General Service Less Than 50 kW	\$140,068	1.03	\$ 136,520	1.00	\$	136,520	-\$ 3	3,548	-2.5%
General Service 50 to 4,999 kW	\$ 65,457	0.80	\$ 82,254	1.00	\$	82,254	\$ 16	6,796	25.7%
Unmetered Scattered Load	\$ 2,051	0.85	\$ 2,421	0.85	\$	2,051	\$	-	0.0%
Sentinel Lighting	\$ 1,808	0.70	\$ 2,584	0.70	\$	1,808	\$	-	0.0%
Street Lighting	\$ 12,341	0.35	\$ 35,260	0.70	\$	24,682	\$ 12	2,341	100.0%
	\$683,205		\$ 687,716		\$	683,205	\$	0	0.0%
		-		Out of Balance		-			

Final? Yes



# **Proposed Revenue from Revenue / Cost Ratio Adjustment**

Rate Class	Adjusted Revenue By Revenue Cost Ratio A		Revenue By Revenue Cost Ratio		Allocated Re- Based Revenue Offsets B		venue Requirement rom Rates Before Transformer Allowance C = A - B	Tra	e-based nsformer owance D	Revenue Requirement from Rates E = C + D		
Residential	\$	435,890	\$	29,060	\$ 406,829	\$	-	\$	406,829			
General Service Less Than 50 kW	\$	136,520	\$	9,737	\$ 126,783	\$	-	\$	126,783			
General Service 50 to 4,999 kW	\$	82,254	\$	4,836	\$ 77,417	\$	9,610	\$	87,027			
Unmetered Scattered Load	\$	2,051	\$	511	\$ 1,540	\$	-	\$	1,540			
Sentinel Lighting	\$	1,808	\$	91	\$ 1,718	\$	-	\$	1,718			
Street Lighting	\$	24,682	\$	745	\$ 23,937	\$	-	\$	23,937			
	\$	683,205	\$	44,980	\$ 638,225	\$	9,610	\$	647,835			


#### Proposed Fixed Variable Revenue Allocation

	F	Revenue		Distribution Volumetric Rate	Distribution Volumetric Rate		Distribution Iumetric Rate	-	Distribution	-	Revenue quirement
Rate Class		quirement om Rates	Service Charge % Revenue	kWh	% Revenue kW	vice Charge Revenue	Revenue kWh		Revenue kW	R	n Rates by ate Class
		Α	В	С	D	E = A * B	F = A * C		G = A * D	H =	= E + F + G
Residential	\$	406,829	63.5%	36.5%	0.0%	\$ 258,360	\$ 148,470	\$	-	\$	406,829
General Service Less Than 50 kW	\$	126,783	47.2%	52.8%	0.0%	\$ 59,897	\$ 66,887	\$	-	\$	126,783
General Service 50 to 4,999 kW	\$	87,027	36.5%	0.0%	63.5%	\$ 31,760	\$ -	\$	55,268	\$	87,027
Unmetered Scattered Load	\$	1,540	94.3%	5.7%	0.0%	\$ 1,452	\$ 87	\$	-	\$	1,540
Sentinel Lighting	\$	1,718	74.1%	0.0%	25.9%	\$ 1,273	\$ -	\$	445	\$	1,718
Street Lighting	\$	23,937	52.9%	0.0%	47.1%	\$ 12,670	\$ -	\$	11,267	\$	23,937
	\$	647,835				\$ 365,412	\$ 215,444	\$	66,979	\$	647,835



### **Proposed Fixed and Variable Rates**

Rate Class	Service Charge Revenue A		Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D			Proposed Base Service Charge G = A / D / 12	Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$258.360	\$ 148.470	\$-	1.164	14.611.894	0	18.50	0.0102	-
General Service Less Than 50 kW	\$ 59,897	\$ 66,887	\$ -	166	5,500,653	0	30.07	0.0122	-
General Service 50 to 4,999 kW	\$ 31,760	\$ -	\$ 55,268	14	7,762,369	21,169	189.05	-	2.6108
Unmetered Scattered Load	\$ 1,452	\$ 87	\$-	6	6,991	0	20.17	0.0125	-
Sentinel Lighting	\$ 1,273	\$ -	\$ 445	24	23,871	66	4.42	-	6.7406
Street Lighting	\$ 12,670	\$-	\$ 11,267	341	295,064	780	3.10	-	14.4444



### Adjustment required to Proposed Rates

Rate Class	Ba Ser Cha	oosed ase vice arge A	Dis Vo	oposed Base tribution lumetric ate kWh B	Dis Vo	roposed Base stribution blumetric Rate kW C	Current Base Service Charge D	D V	B Jistr /olu	irrent Base Fibution Imetric e kWh E	Dis Vo	Current Base stribution blumetric Rate kW F	Re E Se Cl	istment quired Base ervice harge = A - D	Re D	Adjustment equired Base Distribution Volumetric Rate kWh H = B - E	Re D V	djustment quired Base istribution Volumetric Rate kW I = C - F
Residential	\$ 1	18.50	\$	0.0102	\$	-	\$ 19.82	: 9	\$	0.0104	\$	-	-\$	1.32	-\$	0.0002	\$	-
General Service Less Than 50 kW	\$ 3	30.07	\$	0.0122	\$	-	\$ 31.16	\$	\$	0.0126	\$	-	-\$	1.09	-\$	0.0004	\$	-
General Service 50 to 4,999 kW	\$ 18	39.05	\$	-	\$	2.6108	\$153.81	9	\$	-	\$	2.1225	\$	35.24	\$	-	\$	0.4883
Unmetered Scattered Load	\$ 2	20.17	\$	0.0125	\$	-	\$ 20.34	. 9	\$	0.0126	\$	-	-\$	0.17	-\$	0.0001	\$	-
Sentinel Lighting	\$	4.42	\$	-	\$	6.7406	\$ 4.46	9	\$	-	\$	6.7945	-\$	0.04	\$	-	-\$	0.0539
Street Lighting	\$	3.10	\$	-	\$	14.4444	\$ 1.51	9	\$	-	\$	16.5120	\$	1.59	\$	-	-\$	2.0676

Enter the above values onto Sheet "D1.2 Revenue Cost Ratio Adj" of the 2010 OEB IRM3 Rate Generator.



#### Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	c Vol Metric	Billed Customers or Connections A	Billed kWh E B	Billed kW C	Base Service Charge D	Base Distribution Volumetric Rate kWh E		Service Charge Revenue 12	Distribution Volumetric Rate Revenue kWh H = B * E		Total Revenue by Rate Class J = G + H + I
Residential	Customer	kWh	0	0	0	\$19.66	\$0.0108	\$0.0000	\$0	\$0	\$0	\$0
General Service Less Than 50 kW	Customer	kWh	0	0	0	\$30.91	\$0.0125	\$0.0000	\$0	\$0	\$0	\$0
General Service 50 to 4,999 kW	Customer	kW	0	0	0	\$152.56	\$0.0000	\$2.1069	\$0	\$0	\$0	\$0
Unmetered Scattered Load	Connection	kWh	0	0	0	\$20.17	\$0.0125	\$0.0000	\$0	\$0	\$0	\$0
Sentinel Lighting	Connection	kW	0	0	0	\$4.42	\$0.0000	\$6.7406	\$0	\$0	\$0	\$0
Street Lighting	Connection	kW	0	0	0	\$1.50	\$0.0000	\$6.9974	\$0	\$0	\$0	\$0
									\$0	\$0	\$0	\$0



### **Capital Structure Transition**

#### **Capital Structure Transition**

Α

в

#### Size of Utility (Rate Base)

Year		Small			Med-Small			Med-Large			Large		
		[\$0, \$100M)		[9	\$100M,\$250M)			[\$250M,\$1B)			>=\$1B		
	Short Term	Long Term		Short Term	Long Term		Short Term	Long Term		Short Term	Long Term		
	Debt	Debt	Equity	Debt	Debt	Equity	Debt	Debt	Equity	Debt	Debt	Equity	
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%	
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%	
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	

Rate Base Size of Utility \$1,261,160 Small

**Deemed Capital Structure** 

	Debt	Long Term Debt	Equity
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



#### **K-Factor Adjustment**

Applicants Rate Base	Last Rate Re-Basing Amount
Average Net Fixed Assets	
Gross Fixed Assets - Re-Basing Opening Add: CWIP Re-Basing Opening Re-Basing Capital Additions Re-Basing Capital Disposals Re-Basing Capital Retirements Deduct: CWIP Re-Basing Closing Gross Fixed Assets - Re-Basing Closing Average Gross Fixed Assets	\$2,185,341 A \$ - B \$ 34,500 C \$ - D \$ - E \$ - F \$2,219,841 G \$2,202,591 H
Accumulated Depreciation - Re-Basing Opening Re-Basing Depreciation Expense Re-Basing Disposals Re-Basing Retirements Accumulated Depreciation - Re-Basing Closing Average Accumulated Depreciation	\$1,303,051 I \$35,976 J \$- K \$- L \$1,339,027 M \$1,321,039 N
Average Net Fixed Assets	\$ 881,552 O
Working Capital Allowance Working Capital Allowance Base Working Capital Allowance Rate Working Capital Allowance Rate Base	\$2,530,723 P 15.0% Q \$ <b>379,608</b> R <b>\$1,261,160</b> S
Return on Rate Base	
Deemed ShortTerm Debt % Deemed Long Term Debt % Deemed Equity %	4.00%         T         \$ 50,446         W           56.00%         U         \$ 706,250         X           40.00%         V         \$ 504,464         Y
Short Term Interest Long Term Interest Return on Equity Return on Rate Base	4.47%         Z         \$ 2,255         AC           6.10%         AA         \$ 43,081         AD           8.57%         AB         \$ 43,233         AE           \$ 88,569         AF
Distribution Expenses OM&A Expenses Amortization Ontario Capital Tax Grossed Up PILs Low Voltage Transformer Allowance	\$ 556,550       AG         \$ 35,976       AH         \$ -       AI         \$ -       AJ         \$ -       AK         \$ 9,610       AL         \$ -       AM         \$ -       AN         \$ -       AO
	\$ 602,136 AP
Revenue Offsets Specific Service Charges Late Payment Charges Other Distribution Income	-\$ 17,728 AQ -\$ 4,665 AR -\$ 1,735 AS
Other Income and Deductions	-\$ 20,852 AT <b>-\$ 44,980</b> AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)	<b>\$ 645,725</b> AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)	\$ 647,812 AW
K-factor Adjustment	-0.32% AX
2008 Filers K-factor Adjustment	-0.16% AY = AX / 2
	Enter the above value onto Sheet "D2.2 K-Factor Adjustment" of the 2010 OEB IRM3 Rate Generate



#### **Z-Factor Tax Changes**

#### Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2008	2009	2010	20 <sup>.</sup>
Taxable Capital	\$ -	\$ -	\$ -	\$ -
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -	\$ -	\$ -
Net Taxable Capital	\$ -	\$ -	\$ -	\$ -
Rate	0.225%	0.225%	0.150%	0.00
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	<b>2008</b> \$ -	<b>2009</b> \$ -	<b>2010</b> \$ -	<b>20</b> ' \$
Corporate Tax Rate	0.0%	0.0%	0.0%	0.
Tax Impact	\$ -	\$ -	\$ -	\$ -
Grossed-up Tax Amount	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -	\$ -	\$ -
Incremental Tax Savings		\$ -	\$ -	\$ -
Total Tax Savings (2009 - 2012)				
Sharing of Tax Savings (50%)		\$ -	\$ -	\$ -
Total Sharing of Tax Savings (50%)				



### Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$406,829	62.80%	\$0	14,611,894	0	\$0.000000	
General Service Less Than 50 kW	\$126,783	19.57%	\$0	5,500,653	0	\$0.000000	
General Service 50 to 4,999 kW	\$87,027	13.43%	\$0	7,762,369	21,169		\$0.000000
Unmetered Scattered Load	\$1,540	0.24%	\$0	6,991	0	\$0.000000	
Sentinel Lighting	\$1,718	0.27%	\$0	23,871	66		\$0.000000
Street Lighting	\$23,937	3.69%	\$0	295,064	780		\$0.000000
	\$647,835	100.00%	\$0				
	Н		-				

Т

Enter the above value onto Sheet "J2.1 Tax Change Rate Rider" of the 2010 OEB IRM3 Rate



### **Threshold Parameters**

Price Cap Index	
Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	1.18%
	"F1.2 Price Cap Adjustment" of the 2010 OEB IRM3 Rate Generator.
Growth	
Re-Based Revenue Requirement From Rates	\$647,835 A
Most Recent Year Reported Revenue Requirement From Rat	tes <u>\$</u> -B
Growth	<b>0.00%</b> C



### **Threshold Test**

Year Status	2008 Re-Basing	
Price Cap Index Growth	1.18% 0.00%	A B
Dead Band	20%	C
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$2,185,341	
Add: CWIP Opening	\$-	
Capital Additions	\$ 34,500	
Capital Disposals	\$ - \$ -	
Capital Retirements	\$-	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$2,219,841	
Average Gross Fixed Assets	\$2,202,591	
Accumulated Depreciation - Opening	\$1,303,051	
Depreciation Expense	\$ 35,976	D
Disposals	\$ -	-
Retirements	\$ -	
Accumulated Depreciation - Closing	\$1,339,027	
Average Accumulated Depreciation	\$1,321,039	
Average Net Fixed Assets	\$ 881,552	Ē
Working Capital Allowance		
Working Capital Allowance Base	\$2,530,723	
Working Capital Allowance Base	φ2,330,723 15%	
Working Capital Allowance	\$ 379,608	F
	<del>ф 010,000</del>	-
Rate Base	\$1,261,160	G = E + F
Depreciation D	\$ 35,976	н
Threshold Test	161.37%	I = 1 + ( G / H) * ( B + A * ( 1 + B)) + C
		· · · · · ·

**Threshold CAPEX** 

\$ 58,053 **J = H \*I** G2.1 Threshold Test



Effective Date:

Name of LDC:Chapleau Public Utilities CorporationFile Number:EB-2009-0219Effective Date:May 1, 2010 May 1, 2010

### **Summary of Incremental Capital Projects**





#### **Incremental Capital Adjustment**

Current Revenue Requirement	1			
Current Revenue Requirement - Total			\$ 647,812	A
Return on Rate Base	1			
Incremental Capital CAPEX			\$-	В
Depreciation Expense Incremental Capital CAPEX to be included in Rate Base			<u>\$</u> - \$-	C D = B - C
Deemed ShortTerm Debt %	4.0%	-		
Deemed Snort Ferm Debt %	4.0%	E F	\$ - \$ -	G = D * E H = D * F
Short Term Interest Long Term Interest	4.47% 6.10%	l J	\$- \$-	K = G * I L = H * J
Return on Rate Base - Interest			\$-	M = K + L
Deemed Equity %	40.0%	N	\$-	P = D * N
Return on Rate Base -Equity	8.57%	0	\$-	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q
				]
Amortization Expense				1
Amortization Expense - Incremental		С	\$-	S
Grossed up PIL's				]
Regulatory Taxable Income		ο	\$-	т
Add Back Amortization Expense		s	\$-	U
Deduct CCA			\$-	v
Incremental Taxable Income			\$-	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	0.0%	Х		
PIL's Before Gross Up			\$-	Y = W * X
Incremental Grossed Up PIL's			\$-	Z = Y / (1 - X)
Ontario Capital Tax	1			_
Incremental Capital CAPEX			\$-	AA
Less : Available Capital Exemption (if any)			\$-	AB
Incremental Capital CAPEX subject to OCT			\$-	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		
Incremental Ontario Capital Tax			\$-	AE = AC * AD
Incremental Revenue Requirement	1			
Return on Rate Base - Total	•	Q	\$-	AF
Amortization Expense - Total Incremental Grossed Up PIL's		S Z	\$- \$-	AG AH
Incremental Ontario Capital Tax		AE	\$-	AI
Incremental Revenue Requirement			\$-	AJ = AF + AG + AH + AI
				L



#### Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class			Distribution Volumetric Rate % Revenue kW C	Cha Rev	vice arge enue SN * A	Volu Rate I	ibution Imetric Revenue Wh \$N * B	Vol Rate	tribution umetric Revenue kW = \$N * C	Reve	otal nue by Class F	c	omers	Billed kWh E	Billed kW J	Service Charge Rate Rider K = D / H / 12	Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider M = F / J
Residential	39.9%	22.9%	0.0%	\$	-	\$	-	\$	-	\$	-		1,164	14,611,894	0	\$0.00000	\$0.00000	
General Service Less Than 50 kW	9.2%	10.3%	0.0%	\$	-	\$	-	\$	-	\$	-		166	5,500,653	0	\$0.00000	\$0.000000	
General Service 50 to 4,999 kW	4.9%	0.0%	8.5%	\$	-	\$	-	\$	-	\$	-		14	7,762,369	21,169	\$0.00000	\$0.000000	\$0.000000
Unmetered Scattered Load	0.2%	0.0%	0.0%	\$	-	\$	-	\$	-	\$	-		6	6,991	0	\$0.00000	\$0.000000	
Sentinel Lighting	0.2%	0.0%	0.1%	\$	-	\$	-	\$	-	\$	-		24	23,871	66	\$0.00000	\$0.000000	\$0.000000
Street Lighting	2.0%	0.0%	1.7%	\$	-	\$	-	\$	-	\$	-		341	295,064	780	\$0.00000	\$0.00000	\$0.000000
	56.4%	33.3%	10.3%	\$	-	\$	-	\$	-	\$	-							
											-							

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.

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### Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$406,829	62.80%	\$0	14,611,894	0	\$0.000000	
General Service Less Than 50 kW	\$126,783	19.57%	\$0	5,500,653	0	\$0.000000	
General Service 50 to 4,999 kW	\$87,027	13.43%	\$0	7,762,369	21,169		\$0.00000
Unmetered Scattered Load	\$1,540	0.24%	\$0	6,991	0	\$0.000000	
Sentinel Lighting	\$1,718	0.27%	\$0	23,871	66		\$0.000000
Street Lighting	\$23,937	3.69%	\$0	295,064	780		\$0.000000
	\$647,835	100.00%	\$0				
	н		I			Enter the above va "J1.2 Incremental C of the 2010 OEB IRM	Cap Fund Adder"



### **LDC** Information

Applicant Name	Chapleau Public Utilities Corporation
Application Type	IRM3
OEB Application Number	EB-2009-0219
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0528
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Contact Information	
Name:	Marita Morin
Title:	Secretary Treasurer
Phone Number:	705-864-0111
E-Mail Address:	chec@onlink.net

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File Number: IRM3

Name of LDC: Chapleau Public Utilities Corporation Effective Date: Saturday, May 01, 2010

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#### Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB Embedded Distributor Low Voltage Wheeling Charge Rate SB Stand-By Standby Pr Standby Di



### **Current Smart Meter Funding Adder**

Rate Adder	Smart Meter Funding Adder				
Tariff Sheet Disclosure	No				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	Yes Yes Yes	1.000000 1.000000 1.000000	Customer - 12 per year Customer - 12 per year Customer - 12 per year	0.000000 0.000000 0.000000	kWh kWh kW



### **Deferral Account Rate Rider**

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2010
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric	
Residential	Yes	0.000000	Customer - 12 per year	-0.003000	kWh	
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003100	kWh	
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.190300	kW	
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000900	kWh	
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.920900	kW	
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.101400	kW	



### Foregone Distribution Revenue Rate Rider



Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



### Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Chapleau Public Utilities Corporation IRM3 Saturday, May 01, 2010

### **Current Low Voltage Volumetric Rate**

Rate Description	Low Voltage Volumetric Rate			
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate			
Metric Applied To	All Customers			
Method of Application	Distinct Volumetric			
Select Type of Re-Basing	2008 COS			
2009 Stretch Factor	II			
Price Cap Index Applied	1.011800			
Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.001200	1.011800	0.001200
General Service Less Than 50 kW	kWh	0.001100	1.011800	0.001100
General Service 50 to 4,999 kW	kW	0.437200	1.011800	0.442400
Unmetered Scattered Load	kWh	0.001100	1.011800	0.001100
Sentinel Lighting	kW	0.345100	1.011800	0.349200
Street Lighting	kW	0.338000	1.011800	0.342000



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#### **Current Rates and Charges General**

Rate Class		
Residential		
Rate Description Service Charge	Metric	Rate 20.82
Distribution Volumetric Rate	\$/kWh	0.0116
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	(0.00300)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kWh \$/kWh	0.0014 0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	32.16
Distribution Volumetric Rate Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh \$/kWh	0.0137 (0.00310)
Distribution volumente Delenar Account Rate Rate – enecure una rinday, Apin 30, 2010 Retail Transmission Rate – Network Service Rate	\$/kWh	0.00310)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25
Rate Class General Service 50 to 4,999 kW		
Rate Description Service Charge	Metric \$	Rate 154.81
Distribution Volumetric Rate	ə \$/kW	2.5649
	\$/kW	2.0010
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	(1.19030)
Retail Transmission Rate – Network Service Rate	\$/kW \$/kW	1.6847
	\$/KW \$/kW	0.0000 0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4984
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kW \$/kWh	0.0000
Rural Rate Protection Charge	\$/KWN \$/kWh	0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
Unmetered Scattered Load		
Rate Description	Metric	Rate
Service Charge (per connection)	s wear	20.34
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	(0.00090)
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0041 0.0013
Wholesale Market Service Rate	\$/kWh	0.0013
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
Sentinel Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.46
Distribution Volumetric Rate	\$/kW \$/kW	7.1437
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010 Retail Transmission Rate – Network Service Rate	\$/kW \$/kW	(0.92090)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	0.3934
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25
onanouro ouppy on noe - nummarative onalge (a applicative)	φ	0.23
Rate Class		
Street Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.51
Distribution Volumetric Rate	\$/kW	16.8540
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010 Retail Transmission Rate – Network Service Rate	\$/kW \$/kW	(1.10140) 1.2706
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KVV \$/kW	0.3853
Wholesale Market Service Rate	\$/KVV \$/kWh	0.0052
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)		



### **Base Distribution Rates General**

#### Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	20.820000	-1.000000	0.000000	19.820000
General Service Less Than 50 kW	Customer - 12 per year	32.160000	-1.000000	0.000000	31.160000
General Service 50 to 4,999 kW	Customer - 12 per year	154.810000	-1.000000	0.000000	153.810000
Unmetered Scattered Load	Connection -12 per year	20.340000	0.000000	0.000000	20.340000
Sentinel Lighting	Connection - 12 per year	4.460000	0.000000	0.000000	4.460000
Street Lighting	Connection - 12 per year	1.510000	0.000000	0.000000	1.510000

#### **Distribution Volumetric Rate**

Class	Metric	Current Rates Sma	art Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.011600	0.000000	-0.001200	0.010400
General Service Less Than 50 kW	kWh	0.013700	0.000000	-0.001100	0.012600
General Service 50 to 4,999 kW	kW	2.564900	0.000000	-0.442400	2.122500
Unmetered Scattered Load	kWh	0.013700	0.000000	-0.001100	0.012600
Sentinel Lighting	kW	7.143700	0.000000	-0.349200	6.794500
Street Lighting	kW	16.854000	0.000000	-0.342000	16.512000



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# Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment
Metric Applied To	All Customers
Method of Application	Both Distinct\$

#### Monthly Service Charge

Clas	S	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Res	dential	Customer - 12 per year	19.820000	Yes	- 1.320000	- 1.320000
Gen	eral Service Less Than 50 kW	Customer - 12 per year	31.160000	Yes	- 1.090000	- 1.090000
Gen	eral Service 50 to 4,999 kW	Customer - 12 per year	153.810000	Yes	35.240000	35.240000
Unm	etered Scattered Load	Connection -12 per year	20.340000	Yes	- 0.170000	- 0.170000
Sen	inel Lighting	Connection - 12 per year	4.460000	Yes	- 0.040000	- 0.040000
Stre	et Lighting	Connection - 12 per year	1.510000	Yes	1.590000	1.590000

#### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.010400	Yes	- 0.000200	- 0.000200
General Service Less Than 50 kW	kWh	0.012600	Yes	- 0.000400	- 0.000400
General Service 50 to 4,999 kW	kW	2.122500	Yes	0.488300	0.488300
Unmetered Scattered Load	kWh	0.012600	Yes	- 0.000100	- 0.000100
Sentinel Lighting	kW	6.794500	Yes	- 0.053900	- 0.053900
Street Lighting	kW	16.512000	Yes	- 2.067600	- 2.067600



Sentinel Lighting Street Lighting

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### K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.160%		Uniform Volumetric Charge Percent	0.160% kW 0.160% kW	
Monthly Service Charge					
Class Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Sentinel Lighting Street Lighting	Metric Customer - 12 per year Customer - 12 per year Customer - 12 per year Connection - 12 per year Connection - 12 per year	Base Rate 19.820000 31.160000 153.810000 20.340000 4.460000 1.510000	To This Class Yes Yes Yes Yes Yes Yes	% Adjustment 0.160% 0.160% 0.160% 0.160% 0.160% 0.160%	Adj To Base 0.031712 0.049856 0.246096 0.032544 0.007136 0.002416
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load	kWh kWh kW kWh	0.010400 0.012600 2.122500 0.012600	Yes Yes Yes Yes	0.160% 0.160% 0.160% 0.160%	0.000017 0.000020 0.003396 0.000020

kW kW 6.794500 16.512000 Yes

Yes

0.160% 0.160%

0.010871 0.026419



### **Rate Rebalanced Base Distribution Rates General**

#### Monthly Service Charge

Clas	IS	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Res	idential	Customer - 12 per year	19.820000	-1.320000	0.031712	18.531712
Gen	eral Service Less Than 50 kW	Customer - 12 per year	31.160000	-1.090000	0.049856	30.119856
Gen	eral Service 50 to 4,999 kW	Customer - 12 per year	153.810000	35.240000	0.246096	189.296096
Unm	netered Scattered Load	Connection -12 per year	20.340000	-0.170000	0.032544	20.202544
Sen	tinel Lighting	Connection - 12 per year	4.460000	-0.040000	0.007136	4.427136
Stre	et Lighting	Connection - 12 per year	1.510000	1.590000	0.002416	3.102416

#### **Volumetric Distribution Charge**

Class		Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential		kWh	0.010400	-0.000200	0.000017	0.010217
General Service	Less Than 50 kW	kWh	0.012600	-0.000400	0.000020	0.012220
General Service	50 to 4,999 kW	kW	2.122500	0.488300	0.003396	2.614196
Unmetered Scat	ered Load	kWh	0.012600	-0.000100	0.000020	0.012520
Sentinel Lighting		kW	6.794500	-0.053900	0.010871	6.751471
Street Lighting		kW	16.512000	-2.067600	0.026419	14.470819



### Price Cap Adjustment

Monthly Service Charge				
Uniform Service Charge Percent	1.180%		1.180% kW	
	Both Onitonn //	Uniform Volumetric Charge Percent	1.180% kWh	
Method of Application	Both Uniform%			
Metric Applied To	All Customers			
Price Cap Adjustment	Price Cap Adjustment			

Class		Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential		Customer - 12 per year	18.531712	Yes	1.180%	0.218674
General Service I	ess Than 50 kW	Customer - 12 per year	30.119856	Yes	1.180%	0.355414
General Service 5	0 to 4,999 kW	Customer - 12 per year	189.296096	Yes	1.180%	2.233694
Unmetered Scatte	red Load	Connection -12 per year	20.202544	Yes	1.180%	0.238390
Sentinel Lighting		Connection - 12 per year	4.427136	Yes	1.180%	0.052240
Street Lighting		Connection - 12 per year	3.102416	Yes	1.180%	0.036609

#### **Volumetric Distribution Charge**

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.010217	Yes	1.180%	0.000121
General Service Less Than 50 kW	kWh	0.012220	Yes	1.180%	0.000144
General Service 50 to 4,999 kW	kW	2.614196	Yes	1.180%	0.030848
Unmetered Scattered Load	kWh	0.012520	Yes	1.180%	0.000148
Sentinel Lighting	kW	6.751471	Yes	1.180%	0.079667
Street Lighting	kW	14.470819	Yes	1.180%	0.170756



### Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	Yes Yes Yes	1.000000 1.000000 1.000000	Customer - 12 per year Customer - 12 per year Customer - 12 per year	0.000000 0.000000 0.000000	kWh kWh kW



### Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



### **Deferral Account Rate Rider One**

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011
Metric Applied To	All Customers
lethod of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.856000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.003400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.239300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.579600	kW



### **Deferral Account Rate Rider Two**

Rate Rider C	Deferral Account Rate Rider Two
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## **Applied For Low Voltage Volumetric Rate**

Low Voltage Volumetric Rate **Rate Description** Shown on Tariff Sheet Select Tariff Sheet Disclosure All Customers Metric Applied To **Distinct Volumetric** Method of Application Rate Class Applied for Low Voltage Residential kWh 0.001200 General Service Less Than 50 kW 0.001100 kWh General Service 50 to 4,999 kW 0.442400 kW **Unmetered Scattered Load** kWh 0.001100 Sentinel Lighting kW 0.349200 Street Lighting 0.342000 kW



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### Applied For Distribution Rates General

#### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	18.750386	18.750386
General Service Less Than 50 kW	Customer - 12 per year	30.475270	30.475270
General Service 50 to 4,999 kW	Customer - 12 per year	191.529790	191.529790
Unmetered Scattered Load	Connection -12 per year	20.440934	20.440934
Sentinel Lighting	Connection - 12 per year	4.479376	4.479376
Street Lighting	Connection - 12 per year	3.139025	3.139025

#### **Volumetric Distribution Charge**

Class	Metric	Base Rate Final Base
Residential	kWh	0.010338 0.010338
General Service Less Than 50 kW	kWh	0.012364 0.012364
General Service 50 to 4,999 kW	kW	2.645044 2.645044
Unmetered Scattered Load	kWh	0.012668 0.012668
Sentinel Lighting	kW	6.831138 6.831138
Street Lighting	kW	14.641575 14.641575



#### Applied For TX Network General

Method of Application	Uniform Percentage	
Uniform Percentage	6.210%	
Rate Class	Applied to Class	
Residential	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004600 6.210% 0.000286 0.004886
Rate Class	Applied to Class	
General Service Less Than 50 kW	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004100 6.210% 0.000255 0.004355
Rate Class	Applied to Class	
General Service 50 to 4,999 kW	Yes	
Rate Description	Vol Metric	Oursest Amount O/ Adjustment @ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	Current Amount % Adjustment \$ Adjustment Final Amount 1.684700 6.210% 0.104620 1.789320
Rate Class	Applied to Class	
Unmetered Scattered Load	Yes	
Data Description	Mal Matria	- Oursent Amount (1/ Adjustment) (1) Adjustment First Amount
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount % Adjustment \$ Adjustment Final Amount 0.004100 6.210% 0.000255 0.004355
	-	
Rate Class	Applied to Class	
Sentinel Lighting	Yes	
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount % Adjustment \$ Adjustment Final Amount 1.277100 6.210% 0.079308 1.356408
	<i><i>w</i>, ite <i>v</i></i>	
Rate Class	Applied to Class	
Street Lighting	Applied to Class Yes	
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount % Adjustment \$ Adjustment Final Amount 1.270600 6.210% 0.078904 1.349504
תפומו דומווטדווטטוו תמופ – ואפואטוג טפואוטפ למופ	φ/ΚVV	1.270000 0.21076 0.076904 1.349304


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## Applied For TX Connection General

Method of Application	Uniform Percentage	
	Ū	
Uniform Percentage	5.961%	
Rate Class	Applied to Class	
Residential	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amoun
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400 5.961% 0.000083 0.00148
Rate Class	Applied to Class	
General Service Less Than 50 kW	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amoun
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001300 5.961% 0.000077 0.00137
Rate Class	Applied to Class	
General Service 50 to 4,999 kW	Yes	
,,,,,,,,,		
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amoun
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.498400 5.961% 0.029710 0.52811
Rate Class Unmetered Scattered Load	Applied to Class	
Unmetered Scattered Load	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amoun
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001300 5.961% 0.000077 0.00137
Rate Class	Applied to Class	
Sentinel Lighting	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amoun
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.393400 5.961% 0.023451 0.41685
Rate Class	Applied to Class	
Street Lighting	Yes	
		-
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount % Adjustment \$ Adjustment Final Amoun 0.385300 5.961% 0.022968 0.40826
	\$/KVV	0.000000 0.00170 0.022000 0.40020



## Applied For Monthly Rates and Charges General

Rate Class		
Residential		
Dete Description	Martin	Data
Rate Description Service Charge	Metric \$	Rate 18.75
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate	\$/kWh \$/kWh	(0.00180) 0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	30.48
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh \$/kWh	0.0011 (0.00190)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$	0.0013
	Ŷ	0.20
Rate Class		
General Service 50 to 4,999 kW		
Rate Description	Metric	Rate
Service Charge	\$	191.53
Service Charge Smart Meter Funding Adder	\$ ¢/L\M	1.00
Distribution Volumetric Rate Low Voltage Volumetric Rate	\$/kW \$/kW	2.6450 0.4424
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.85600)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7893
Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kW \$/kWh	0.5281 0.0052
Rural Rate Protection Charge	\$/kWh	0.0032
Standard Supply Service – Administrative Charge (if applicable)		
	\$	0.25
Pata Class	\$	0.25
Rate Class	\$	0.25
Rate Class Unmetered Scattered Load	\$	0.25
Unmetered Scattered Load Rate Description	Metric	Rate
Unmetered Scattered Load Rate Description Service Charge (per connection)	Metric \$	Rate 20.44
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate	Metric	Rate
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	Metric \$ \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0014
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0014 0.0052
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (jf applicable)	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (jf applicable)	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013 0.25 Rate
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Internation Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Service Charge (per connection)	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0052 0.0013 0.25 Rate 4.48
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$ \$/kWh	Rate 20.44 0.0127 0.00340 0.00340 0.0052 0.0013 0.25 Rate 4.48 6.8311
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Internation Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Service Charge (per connection)	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0052 0.0013 0.25 Rate 4.48
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Low Voltage Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Low Voltage Connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Retail Connection Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate – Network Service Rate	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW	Rate 20.44 0.00117 0.00014 0.00014 0.0014 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Liow Voltage Volumetric Rate Distribution Volumetric Rate Exercise Charge (per connection) Distribution Volumetric Rate Distribution Rate – Line and Transformation Connection Service Haturday, April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate Postribution Volumetric Rate Distribution Volumetric Rate Distribution Xelonemetric Rate Distribution Xelonemetric Rate Distribution Xelonemetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Retail Transmission Rate – Line and Transformation Connection Service Rate	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0052 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23330) 1.3564 0.4169
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class Sentinel Lighting Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Low Voltage Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Low Voltage Connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Retail Connection Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate – Network Service Rate	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW	Rate 20.44 0.00117 0.00014 0.00014 0.0014 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Network Service Rate Retail Transmission Rate – Network Service Rate Not Voltage Volumetric Rate Low Voltage Volumetric Rate Low Voltage Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Rate 20.44 0.0011 0.00340 0.0014 0.0014 0.0013 0.25 Rate 4.48 4.8311 0.3492 (0.23930) 1.3564 0.4169 0.4052
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Rate 20.44 0.00117 0.00011 0.00044 0.0014 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564 0.4169 0.0053
Unmetered Scattered Load         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Wholesale Market Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Sentinel Lighting         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Rural Rate Protection Charge         Standard Supply Service - Administrative Charge (if applicable)         Rata Rate Protection Charge         Standard Supply Service - Administrative Charge (if applicable) <td< td=""><td>Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW</td><td>Rate 20.44 0.00117 0.00011 0.00044 0.0014 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564 0.4169 0.0053</td></td<>	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Rate 20.44 0.00117 0.00011 0.00044 0.0014 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564 0.4169 0.0053
Unmetered Scattered Load Rate Description Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Low Voltage Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Rate 20.44 0.00117 0.00014 0.00044 0.0014 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564 0.3492 0.04169 0.0053
Unmetered Scattered Load         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Wholesale Market Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Wholesale Market Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Street Lighting	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$ \$ kWW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0052 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23330) 1.3564 0.4169 0.0152 0.0013 0.25
Unmetered Scattered Load         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Low Notage Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Low Notage Narket Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Rual Rat	Metric S SikWh SikWh SikWh SikWh SikW SikW SikW SikW SikW SikW SikW SikW	Rate 20.44 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564 0.4169 0.0052 0.0013 0.25
Unmetered Scattered Load         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Wholesale Market Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Rate I Transmission Rate – Line and Transformation Connection Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable) <t< td=""><td>Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$ \$ kW \$/kW \$/kW \$/kW \$ \$/kW \$/kWh \$ \$ kW \$/kWh \$ \$ kW \$/kWh \$ \$ kW \$/kWh \$ \$ kWh \$/kWh</td><td>Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013 0.25 Rate 4.48 6.8311 1.3564 0.4169 0.0053 0.0013 0.25 Rate 3.14 14.6416</td></t<>	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$ \$ kW \$/kW \$/kW \$/kW \$ \$/kW \$/kWh \$ \$ kW \$/kWh \$ \$ kW \$/kWh \$ \$ kW \$/kWh \$ \$ kWh \$/kWh	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013 0.25 Rate 4.48 6.8311 1.3564 0.4169 0.0053 0.0013 0.25 Rate 3.14 14.6416
Unmetered Scattered Load         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Low Notage Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Low Notage Narket Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Rual Rat	Metric S SikWh SikWh SikWh SikWh SikW SikW SikW SikW SikW SikW SikW SikW	Rate 20.44 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564 0.4169 0.0052 0.0013 0.25
Unmetered Scattered Load         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Itaria Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Wholesale Market Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Wholesale Market Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Street Lighting         Rate Description         Service Charge (per connection)         Distribution Volumetri	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/k	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0052 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564 0.4169 0.0052 0.0013 0.25 Rate 3.14 14.6416 0.3420 0(0.57960) 1.3495
Unmetered Scattered Load         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Low Voltage Nate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Rual Tansmission Rate – Network Service Rate         Retail Transmission Rate – Administrative Charge (if applicable)         Rate Class         Street Lighting         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Street Lighting	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Rate 20.44 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564 0.4159 0.0052 0.0013 0.25 Rate 3.14 14.6416 0.3420 (0.57960) 1.3495 0.4485
Unmetered Scattered Load         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Sentinel Lighting         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Vholesale Market Service Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Rate Class         Street Lighting         Rate Class         Street Lighting	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$ Metric \$ \$/kW \$/kW \$ Metric \$ Metric \$ \$ \$ Metric \$ \$ \$ \$ \$ Metric \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate 20.44 0.0127 0.0011 0.00340 0.0044 0.0052 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564 0.4169 0.0053 0.0013 0.25 Rate 3.14 14.6416 0.3420 (0.57960) 1.3495 0.4083
Unmetered Scattered Load         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)         Rate Class         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Rate         Distribution Volumetric Rate         Low Voltage Nate – Network Service Rate         Retail Transmission Rate – Network Service Rate         Rual Tansmission Rate – Network Service Rate         Retail Transmission Rate – Administrative Charge (if applicable)         Rate Class         Street Lighting         Rate Description         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Street Lighting	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	Rate 20.44 0.0011 0.00340 0.0044 0.0014 0.0052 0.0013 0.25 Rate 4.48 6.8311 0.3492 (0.23930) 1.3564 0.4159 0.0052 0.0013 0.25 Rate 3.14 14.6416 0.3420 (0.57960) 1.3495 0.4485



# **Current and Applied For Loss Factors**

LOSS FACTORS

#### Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0506
Total Loss Factor - Primary Metered Customer > 5,000 kW	



Name of LDC:

Chapleau Public Utilities Corporation File Number:IRM3Effective Date:Saturday, May 01, 2010

# Summary of Changes To General Service Charge and **Distribution Volumetric Charge**

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	20.82	0.0116
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0012
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0012
Current Base Distribution Rates	19.82	0.0104
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-1.32	-0.0002
K-Factor Adjustment	0.03	0.0000
Total Rate Rebalancing Adjustments	-1.29	-0.0002
Price Cap Adjustments		
Price Cap Adjustment	0.22	0.0001
Total Price Cap Adjustments	0.22	0.0001
Applied For Base Distribution Rates	18.75	0.0103
Applied For Tariff Distribution Rates	18.75	0.0103
	0.00	0.0000
	Fixed	Volumetric
	Fixed	volumetric
	(	
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	(\$) 32.16	
Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates	32.16	\$/kWh 0.0137
Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Smart Meter Funding Adder	<b>32.16</b>	\$/kWh 0.0137 0.0000
Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Smart Meter Funding Adder Low Voltage Volumetric Charge	<b>32.16</b> -1.00 0.00	\$/kWh 0.0137 0.0000 -0.0011
Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Smart Meter Funding Adder Low Voltage Volumetric Charge Total: Rate Adders Embedded in Tariff Rates	<b>32.16</b> -1.00 0.00 <b>-1.00</b>	\$/kWh 0.0137 0.0000 -0.0011 -0.0011
Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Smart Meter Funding Adder Low Voltage Volumetric Charge Total: Rate Adders Embedded in Tariff Rates Current Base Distribution Rates	<b>32.16</b> -1.00 0.00	\$/kWh 0.0137 0.0000 -0.0011 -0.0011
Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Smart Meter Funding Adder Low Voltage Volumetric Charge Total: Rate Adders Embedded in Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments	32.16 -1.00 0.00 -1.00 31.16	\$/kWh 0.0137 0.0000 -0.0011 -0.0011 0.01
Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Smart Meter Funding Adder Low Voltage Volumetric Charge Total: Rate Adders Embedded in Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment	32.16 -1.00 0.00 -1.00 31.16 -1.09	\$/kWh 0.0137 0.0000 -0.0011 -0.0011 0.01 -0.0004
Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Smart Meter Funding Adder Low Voltage Volumetric Charge Total: Rate Adders Embedded in Tariff Rates Current Base Distribution Rates Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment K-Factor Adjustment	32.16 -1.00 0.00 -1.00 31.16	\$/kWh 0.0137 0.0000 -0.0011 -0.0011 0.01 -0.0004 0.0000
Current Tariff Rates         Less: Rate Adders Embedded in Tariff Rates         Smart Meter Funding Adder         Low Voltage Volumetric Charge         Total: Rate Adders Embedded in Tariff Rates         Current Base Distribution Rates         Rate Rebalancing Adjustments         Revenue Cost Ratio Adjustment         K-Factor Adjustment         Total Rate Rebalancing Adjustments	32.16 -1.00 0.00 -1.00 31.16 -1.09 0.05	\$/kWh 0.0137 0.0000 -0.0011 -0.0011 0.01 -0.0004 0.0000
Current Tariff Rates         Less: Rate Adders Embedded in Tariff Rates         Smart Meter Funding Adder         Low Voltage Volumetric Charge         Total: Rate Adders Embedded in Tariff Rates         Current Base Distribution Rates         Rate Rebalancing Adjustments         Revenue Cost Ratio Adjustment         K-Factor Adjustment         Price Cap Adjustments	32.16 -1.00 0.00 -1.00 31.16 -1.09 0.05	\$/kWh 0.0137 0.0000 -0.0011 -0.0011 0.01 -0.0004 0.0000 -0.0004
Current Tariff Rates         Less: Rate Adders Embedded in Tariff Rates         Smart Meter Funding Adder         Low Voltage Volumetric Charge         Total: Rate Adders Embedded in Tariff Rates         Current Base Distribution Rates         Rate Rebalancing Adjustments         Revenue Cost Ratio Adjustment         K-Factor Adjustment         Total Rate Rebalancing Adjustments         Price Cap Adjustments	32.16 -1.00 0.00 -1.00 31.16 -1.09 0.05 -1.04	\$/kWh 0.0137 0.0000 -0.0011 -0.0011 0.011 -0.0004 0.0000 -0.0004 0.0000
Current Tariff Rates         Less: Rate Adders Embedded in Tariff Rates         Smart Meter Funding Adder         Low Voltage Volumetric Charge         Total: Rate Adders Embedded in Tariff Rates         Current Base Distribution Rates         Rate Rebalancing Adjustments         Revenue Cost Ratio Adjustment         K-Factor Adjustment         Price Cap Adjustments         Price Cap Adjustment         Total Price Cap Adjustment	32.16 -1.00 0.00 -1.00 31.16 -1.09 0.05 -1.04 0.36	\$/kWh 0.0137 0.0000 -0.0011 -0.0011 0.011 -0.0004 0.0000 -0.0004 0.0001 0.0001
Current Tariff Rates         Less: Rate Adders Embedded in Tariff Rates         Smart Meter Funding Adder         Low Voltage Volumetric Charge         Total: Rate Adders Embedded in Tariff Rates         Current Base Distribution Rates         Rate Rebalancing Adjustments         Revenue Cost Ratio Adjustment         K-Factor Adjustment         Price Cap Adjustments         Price Cap Adjustment	32.16 -1.00 0.00 -1.00 31.16 -1.09 0.05 -1.04 0.36 0.36	\$/kWh 0.0137 0.0000 -0.0011 -0.0011 0.011 -0.0004 0.0000 -0.0004 0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	154.81	2.5649
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.4424
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.4424
Current Base Distribution Rates	153.81	2.12

Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	35.24	0.4883
K-Factor Adjustment	0.25	0.0034
Total Rate Rebalancing Adjustments	35.49	0.4917
Price Cap Adjustments		
Price Cap Adjustment	2.23	0.0308
Total Price Cap Adjustments	2.23	0.0308
Applied For Base Distribution Rates	191.53	2.6450
Applied For Tariff Distribution Rates	191.53	2.6450
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	20.34	0.0137
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0011
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0011
Current Base Distribution Rates	20.34	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.17	-0.0001
K-Factor Adjustment	0.03	0.0000
Total Rate Rebalancing Adjustments	-0.14	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.24	0.0001
Total Price Cap Adjustments	0.24	0.0001
Applied For Base Distribution Rates	20.44	0.0127
Applied For Tariff Distribution Rates	20.44	0.0127
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	4.46	7.1437
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3492
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.3492
Current Base Distribution Rates	4.46	6.79
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.04	-0.0539
K-Factor Adjustment	0.01	0.0109
Total Rate Rebalancing Adjustments	-0.03	-0.0430
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0797
Total Price Cap Adjustments	0.05	0.0797
Applied For Base Distribution Rates	4.48	6.8311
Applied For Tariff Distribution Rates	4.48	6.8311
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	1.51	16.8540
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3420
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.3420
Current Base Distribution Rates	1.51	16.51
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	1.59	-2.0676
K-Factor Adjustment	0.00	0.0264
Total Rate Rebalancing Adjustments	1.59	-2.0412
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.1708
Total Price Cap Adjustments	0.04	0.1708
Applied For Base Distribution Rates	3.10	14.4708
Applied For Tariff Distribution Rates	3.14	14.6416
	0.00	0.0000



### Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders	1.00	0.0000
Smart Meter Funding Adder Total Proposed Tariff Rates Adders	1.00 1.00	0.0000
Total Proposed Tarini Rates Adders	1.00	0.0000
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders	1.00	0.0000
Smart Meter Funding Adder Total Proposed Tariff Rates Adders	1.00 1.00	0.0000
Total Troposed Tanin Rates Adders	1.00	0.0000
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
	(1)	
Proposed Tariff Rates Adders		0.0000
	1.00 1.00	0.0000
Proposed Tariff Rates Adders Smart Meter Funding Adder	1.00	
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders	1.00 1.00 Fixed (\$)	0.0000 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders	1.00 1.00 Fixed (\$)	0.0000 Volumetric \$/kWh Volumetric
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load	1.00 1.00 Fixed (\$)	0.0000 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders	1.00 1.00 Fixed (\$) Fixed (\$)	0.0000 Volumetric \$/kWh Volumetric 0
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load	1.00 1.00 Fixed (\$)	0.0000 Volumetric \$/kWh Volumetric
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders	1.00           1.00           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	1.00           1.00           Fixed           (\$)           Fixed           (\$)           0.00	0.0000 Volumetric \$/kWh Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	1.00           1.00           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	1.00           1.00           Fixed           (\$)           Fixed           (\$)           0.00	0.0000 Volumetric \$/kWh Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	1.00           1.00           1.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting	1.00           1.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	1.00           1.00           1.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting	1.00           1.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000 Volumetric \$/kWh
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting Proposed Tariff Rates Adders	1.00           1.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000 Volumetric \$/kWh Volumetric 0
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting Proposed Tariff Rates Adders	1.00           1.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	1.00           1.00           Fixed           (\$)           Fixed           (\$)           0.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed	0.0000 Volumetric \$/kWh Volumetric 0 0.0000 Volumetric 0 0.00000 Volumetric 0 0.00000 Volumetric
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	1.00           1.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000 Volumetric 0 0.0000
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting Proposed Tariff Rates Adders	1.00           1.00           Fixed           (\$)           Fixed           (\$)           0.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed	0.0000 Volumetric \$/kWh Volumetric 0 0.0000 Volumetric 0 0.00000 Volumetric 0 0.00000 Volumetric
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	1.00           1.00           1.00           Fixed           (\$)           Fixed           (\$)           0.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000 Volumetric \$/kWh Volumetric 0 0.00000 Volumetric 0 0.00000 Volumetric 0 0
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Street Lighting	1.00           1.00           Fixed           (\$)           Fixed           (\$)           0.00           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 Volumetric \$/kWh Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric
Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	1.00           1.00           1.00           Fixed           (\$)           Fixed           (\$)           0.00           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)           Fixed           (\$)	0.0000 Volumetric \$/kWh Volumetric 0 0.0000 Volumetric \$/kWh Volumetric 0 0.00000 Volumetric 0 0.00000 Volumetric 0 0



 Chapleau Public Utilities Corporation IRM3
 Saturday, May 01, 2010

#### Summary of Changes To Tariff Rate Riders

Readential         Field         Volumetic           Content Tariff Rates Riders         0.00         0.0000           Readential         (5)         5-XVN           Readential         (5)         5-XVN           Poposed Tariff Rates Riders         0.00         0.000           Readential         (5)         5-XVN           Poposed Tariff Rates Riders         0.00         0.000           General Service Less Than 50 VW         (5)         5-XVN           General Service Less Than 50 VW         (5)         5-XVN           Content Tariff Rates Riders         0.00         0.000         0.000           Total Current Tariff Rates Riders         0.00         0.000         0.0000           Content Tariff Rates Riders         0.00         0.0000         0.0000           Content Tariff Rates Riders         0.00         0.0000         0.0000           Content Tariff Rates Riders         0.00         0.000         0.0000           Deferral Accurant Rider Riders         0.00         0.000         0.000           Content Tariff Rates Riders         0.00         0.000         1.000           Content Tariff Rates Riders         0.00         1.000         1.000           Content Tariff Rates Riders <th></th> <th></th>		
Current Tariff Rates Riders         0.00         -0.000           Deferral Account Rates Riders         0.00         -0.000           Residential         (b)         Statument Common Rates Riders         0.00         -0.000           Residential         (b)         Statument Common Rates Riders         0.00         -0.000           Residential         (b)         Statument Common Rates Riders         0.00         -0.000           Coll Proposed Tariff Rates Riders         0.00         -0.000         -0.000         -0.000           Content Tariff Rates Riders         (b)         Statument Common Rate Riders         0.00         -0.000           Content Tariff Rates Riders         (c)         Statument Common Rate Riders         0.00         -0.000           Content Tariff Rates Riders         (c)         Statument Common Rate Riders         0.00         -0.001           Content Tariff Rates Riders         (c)         Statument Common Rate Riders         0.00         -0.001           Content Tariff Rates Riders         (c)         Statument Common Rate Riders         0.00         -0.001           Content Tariff Rates Riders         (c)         Statument Common Rates Riders         0.00         -0.001           Content Tariff Rates Riders         (c)         Statument Common Rates		Fixed Volumetric
Deferral Account Rate Riders         0.00         -0.0000           Total Current Tariff Rates Riders         0.00         -0.0000           Residential         (6)         54/W           Poposed Tariff Rates Riders         0.00         -0.0000           Carl Proposed Tariff Rates Riders         0.00         -0.0000           General Service Less Than 50 kW         (6)         54/W           Current Tariff Rates Riders         0.00         -0.0000           Current Tariff Rates Riders         0.00         -0.0000           Consertal Service Less Than 50 kW         (7)         (7)           General Service Less Than 50 kW         (8)         5X/W           Consertal Service Less Than 50 kW         (9)         3           Deferral Account Rate Riders         0.00         -0.0019           Deferral Account Rate Riders         0.00         -0.0019           Total Current Tariff Rates Riders         0.00         -0.0019           Current Tariff Rates Riders         0.00         -0.0019           Current Tariff Rates Riders         0.00         -1.1903           Deferral Account Rate Rider         0.00         -1.1903           Current Tariff Rates Riders         0.00         -1.1903           Current Tariff Rates Rid		(\$) \$/kWh
Total Current Tariff Rates Riders         0.00         -0.000           Residential         Find         Volumetic           Proposed Tariff Rates Riders         0.00         -0.0018           Defrait Account Rate Rider One         0.00         -0.0018           General Service Less Than 50 kW         (6)         -0.001           Current Tariff Rates Riders         0.00         -0.0018           Defrait Account Rate Rider         0.00         -0.0018           General Service Less Than 50 kW         (6)         -0.001           Current Tariff Rates Riders         0.00         -0.0011           Defrait Account Rate Rider         0.00         -0.0011           General Service Less Than 50 kW         (6)         5           Proposed Tariff Rates Riders         0.00         -0.0011           Defrait Account Rate Rider One         0.00         -0.0011           Total Proposed Tariff Rates Riders         0.00         -0.0011           Current Tariff Rates Riders         0.00         -0.0011           Current Tariff Rates Riders         0.00         -1.1000           Current Tariff Rates Riders         0.00         -1.1000           Current Tariff Rates Riders         0.00         -1.1000           Current Tariff Rates		0.00 -0.0030
Residential         (6)         Sv/h           Deferral Account Rate Rider One         0.00         0.0015           Carrent Tariff Rates Riders         0.00         0.0015           General Service Less Than 50 kW         (8)         Sv/h           Corrent Tariff Rates Riders         0.00         0.0015           Deferral Account Rate Riders         0.00         0.0015           Corrent Tariff Rates Riders         0.00         0.0015           Deferral Account Rider Riders         0.00         0.001           Deferral Account Rider Riders         0.00         1.1000           Deferral Account Rider Riders         0.00         1.1000           Deferral Account Rider Riders         0.00         1.1000           Deferral Account Rider Riders         0.00         0.11000           Corrent Tariff Ritates Riders		
Residential         (6)         Sv/h           Deferral Account Rate Rider One         0.00         0.0015           Carrent Tariff Rates Riders         0.00         0.0015           General Service Less Than 50 kW         (8)         Sv/h           Corrent Tariff Rates Riders         0.00         0.0015           Deferral Account Rate Riders         0.00         0.0015           Corrent Tariff Rates Riders         0.00         0.0015           Deferral Account Rider Riders         0.00         0.001           Deferral Account Rider Riders         0.00         1.1000           Deferral Account Rider Riders         0.00         1.1000           Deferral Account Rider Riders         0.00         1.1000           Deferral Account Rider Riders         0.00         0.11000           Corrent Tariff Ritates Riders		
Residential         (6)         Sv/h           Deferral Account Rate Rider One         0.00         0.0015           Carrent Tariff Rates Riders         0.00         0.0015           General Service Less Than 50 kW         (8)         Sv/h           Corrent Tariff Rates Riders         0.00         0.0015           Deferral Account Rate Riders         0.00         0.0015           Corrent Tariff Rates Riders         0.00         0.0015           Deferral Account Rider Riders         0.00         0.001           Deferral Account Rider Riders         0.00         1.1000           Deferral Account Rider Riders         0.00         1.1000           Deferral Account Rider Riders         0.00         1.1000           Deferral Account Rider Riders         0.00         0.11000           Corrent Tariff Ritates Riders		Fixed Volumetric
Deferral Account Rate Riders         0.00         -0.0018           Createl Proposed Tariff Rates Riders         0.00         -0.0018           Corrent Tariff Rates Riders         0.00         -0.0018           Deferral Account Rate Riders         0.00         -0.0018           Total Current Tariff Rates Riders         0.00         -0.0018           Ceneral Service Less Than 50 kW         (.9)         5 N/h           Ceneral Service Less Than 50 kW         (.9)         5           Proposed Tariff Rates Riders         0.00         -0.0018           Ceneral Service Loss Than 50 kW         (.9)         5           Proposed Tariff Rates Riders         0.00         -0.0019           Ceneral Service S0 to 4,999 kW         (.9)         5           Ceneral Service S0 to 4,999 kW </td <td></td> <td></td>		
Tetal Proposed Tariff Rates Riders         9.00         -0.0016           General Service Less Than 50 kW         [16]         54Xin           Current Tariff Rates Riders         0.00         -0.0031           Deferal Account Rate Rider         0.00         -0.0031           Tetal Current Tariff Rates Riders         0.00         -0.0031           General Service Less Than 50 kW         Fixed [Volumetic         0.00         -0.0031           General Service Less Than 50 kW         Fixed [Volumetic         0.00         -0.0019           Deferal Account Rate Rider Che         0.00         -0.0019         -0.0019           Total Proposed Tariff Rates Riders         0.00         -1.903         -1.903           Deferal Account Rate Riders         0.00         -1.903         -1.903           Carent Service 50 to 4.990 kW         Fixed [Volumetic         0.00         -1.903           Carent Service 50 to 4.990 kW         Fixed [Volumetic         0.00         -1.903           Carent Service 50 to 4.990 kW         Fixed [Volumetic         0.00         -1.903           Carent Tariff Rates Riders         0.00         -1.903         -1.903           Deferal Account Rate Rider         0.00         -0.0056         -1.903           Carent Tariff Rates Riders	Proposed Tariff Rates Riders	0.00 0.0010
General Service Less Than 50 kW         (3)         SkNh           Current Tariff Rates Riders         (3)         SkNh           Total Current Tariff Rates Riders         (3)         SkNh           General Service Less Than 50 kW         (6)         S           Proposed Tariff Rates Riders         (30)         -0.0031           General Service Less Than 50 kW         (6)         S           Proposed Tariff Rates Riders         (00)         -0.001           Derop Accord Tariff Rates Riders         (00)         -0.001           Derop Accord Tariff Rates Riders         (00)         -0.001           Deformal Accord Rate Rider         (00)         -1.1902           Deformal Accord Rate Rider         0.000         -1.1902           Total Proposed Tariff Rates Riders         0.000         -1.1902           Deformal Accord Rate Rider         0.000         -0.8860           Total Proposed Tariff Rates Riders         0.000         -0.8860           Deformal Accord Rate Rider         0.000         -0.8860           Total Proposed Tariff Rates Riders         0.000         -0.8860           Deformal Accord Rate Rider One         0.000         -0.800           Total Proposed Tariff Rates Riders         0.000         -0.000		
General Service Less Than 50 kW         (5)         \$kWh           Deferral Account Rates Riders         0.00         -0.0031           Total Current Tariff Rates Riders         0.00         -0.0031           General Service Less Than 50 kW         (5)         \$           Freposed Tariff Rates Riders         0.00         -0.0031           Deferral Account Rate Riders         0.00         -0.0031           Deferral Account Rate Riders         0.00         -0.0031           Connent Tariff Rates Riders         0.00         -0.0031           Connent Tariff Rates Riders         0.00         -0.0031           Deferral Account Rate Riders         0.00         -1.1903           Total Current Tariff Rates Riders         0.00         -1.1903           Deferral Account Rate Rider S         0.00         -1.1903           Deferral Account Rate Rider S         0.00         -0.0505           Deferral Account Rate Riders         0.00         -0.0505           <		
General Service Less Than 50 kW         (5)         \$kWh           Deferral Account Rates Riders         0.00         -0.0031           Total Current Tariff Rates Riders         0.00         -0.0031           General Service Less Than 50 kW         (5)         \$           Freposed Tariff Rates Riders         0.00         -0.0031           Deferral Account Rate Riders         0.00         -0.0031           Deferral Account Rate Riders         0.00         -0.0031           Connent Tariff Rates Riders         0.00         -0.0031           Connent Tariff Rates Riders         0.00         -0.0031           Deferral Account Rate Riders         0.00         -1.1903           Total Current Tariff Rates Riders         0.00         -1.1903           Deferral Account Rate Rider S         0.00         -1.1903           Deferral Account Rate Rider S         0.00         -0.0505           Deferral Account Rate Riders         0.00         -0.0505           <		
Current Tariff Rates Riders         0.00         -0.0031           Deferal Account Rate Riders         0.00         -0.0031           Comment Service Less Than 50 kW         Fixed Volumetric         (8)         S           Deferal Account Rate Riders         0.00         -0.0031         -0.0031           Deferal Account Rate Riders         0.00         -0.0031         -0.0031           Deferal Account Rate Riders         0.00         -0.0031         -0.0031           Connent Tariff Rates Riders         0.00         -0.0031         -0.0031           Deferal Account Rate Riders         0.00         -1.9032         -1.9032           Connent Tariff Rates Riders         0.00         -1.9032         -1.9032           Deferal Account Rate Riders         0.00         -1.9032         -1.9032           Connent Tariff Rates Riders         0.00         -0.004         -3.8802           Deferal Account Rate Riders         0.00         -0.004         -3.8802           Deferal Account Rate Riders         0.00         -0.004         -3.8802           Deferal Account Rate Riders         0.00         -0.004         -0.000           Deferal Account Rate Riders         0.00         -0.004         -0.000           Unmetered Scattered Load	General Service Less Than 50 kW	Fixed Volumetric
Deferal Account Rate Riders         0.00         -0.0031           Consent Service S0 to 4,999 kW         (5)         S           General Service S0 to 4,999 kW         (6)         S           Consent Service S0 to 4,999 kW         (5)         S           General Service S0 to 4,999 kW         (6)         S           General Service S0 to 4,999 kW         (5)         S           General Service S0 to 4,999 kW         (6)         S           General Service S0 to 4,999 kW         (5)         S           Freed Volumetric         (6)         S           Deferal Account Rate Riders         (6)         S           Deferal Account Rate Riders         (5)         S           Deferal Account Rate Riders         (5)         S & kWh           Deferal Account Rate Riders         (5)         Q           Deferal Account Rate Rider Chee         (0)         0.000           Total Proposed Tariff Rates Riders         (5)         Q           Deferal Account Rate Rider         (5)         Q           D		(\$) \$
General Service Less Than 50 kW         Fixed         Volumetric           General Service Less Than 50 kW         (5)         S           Proposed Tariff Rates Riders         0.00         -0.0019           Total Proposed Tariff Rates Riders         0.00         -0.0019           General Service 50 to 4,999 kW         (5)         S           General Service 50 to 4,999 kW         (5)         S           Current Tariff Rates Riders         0.00         -1.1903           Deferal Account Rate Rider         0.00         -1.1903           Total Current Tariff Rates Riders         0.00         -1.1903           Deferal Account Rate Rider         0.00         -0.9560           Deferal Account Rate Riders         0.00         -0.8560           Deferal Account Rate Riders         0.00         -0.8560           Deferal Account Rate Riders         0.00         -0.8560           Deferal Account Rate Riders         0.00         -0.000           Deferal Account Rate Riders         0.00         -0.000           Deferal Account Rate Riders         0.00         -0.000           Unmetered Scattered Load         Fixed Volumetric         (5)           Current Tariff Rates Riders         0.00         -0.000           Deferal Account	Deferral Account Rate Rider	
General Service Less Than 50 kW         (s)         \$           Deferal Account Rate Rider One         0.00         -0.0019           Total Proposed Tariff Rates Riders         0.00         -0.0019           General Service 50 to 4.999 kW         (f)         \$           Current Tariff Rates Riders         0.00         -1.1903           Deferral Account Rate Rider         0.00         -1.1903           Deferral Account Rate Riders         0.00         -1.1903           Deferral Account Rate Riders         0.00         -1.1903           Deferral Account Rate Riders         0.00         -1.1903           Deferral Account Rate Rider Che         0.00         -0.8560           Total Proposed Tariff Rates Riders         0.00         -0.8560           Unmetered Scattered Load         Fixed Volumetric         (f)           Current Tariff Rates Riders         0.00         -0.003           Deferral Account Rate Rider         0.00         -0.003           Total Current Tariff Rates Riders         0.00         -0.003           Deferral Account Rate Rider         0.00         -0.003           Total Proposed Tariff Rates Riders         0.00         -0.003           Deferral Account Rate Rider         0.00         -0.003	Total Current Tariff Rates Riders	0.00 -0.0031
General Service Less Than 50 kW         (s)         \$           Deferal Account Rate Rider One         0.00         -0.0019           Total Proposed Tariff Rates Riders         0.00         -0.0019           General Service 50 to 4.999 kW         (f)         \$           Current Tariff Rates Riders         0.00         -1.1903           Deferral Account Rate Rider         0.00         -1.1903           Deferral Account Rate Riders         0.00         -1.1903           Deferral Account Rate Riders         0.00         -1.1903           Deferral Account Rate Riders         0.00         -1.1903           Deferral Account Rate Rider Che         0.00         -0.8560           Total Proposed Tariff Rates Riders         0.00         -0.8560           Unmetered Scattered Load         Fixed Volumetric         (f)           Current Tariff Rates Riders         0.00         -0.003           Deferral Account Rate Rider         0.00         -0.003           Total Current Tariff Rates Riders         0.00         -0.003           Deferral Account Rate Rider         0.00         -0.003           Total Proposed Tariff Rates Riders         0.00         -0.003           Deferral Account Rate Rider         0.00         -0.003		
Proposed Tariff Rates Rider One         0.00         -0.0019           Deferal Account Rate Rider One         0.00         -0.0019           General Service 50 to 4.999 kW         [Sized Count Rate Riders         0.00         -1.1903           Current Tariff Rates Riders         0.00         -1.1903         -1.1903           Total Current Tariff Rates Riders         0.00         -1.1903         -1.1903           General Service 50 to 4.999 kW         (Sized Current Tariff Rates Riders         0.00         -1.1903           General Service 50 to 4.999 kW         (Sized Current Tariff Rates Riders         0.00         -0.8560           Deferral Account Rate Rider One         0.00         -0.8560         -0.00         -0.8560           Deferral Account Rate Riders         0.00         -0.8560         -0.000         -0.000         -0.000           Unmetered Scattered Load         (Sized Current Tariff Rates Riders         0.00         -0.0000		Fixed Volumetric
Deferal Account Rate Rider One         0.00         -0.0019           Total Proposed Tariff Rates Riders         0.00         -0.0019           General Service 50 to 4.999 kW         (5)         S           Current Tariff Rates Riders         0.00         -1.1903           Deferral Account Rate Rider         0.00         -1.1903           Total Current Tariff Rates Riders         0.00         -1.1903           Deferral Account Rate Riders         0.00         -1.1903           Deferral Account Rate Riders         0.00         -1.1903           Deferral Account Rate Rider Cne         0.00         -0.8560           Total Proposed Tariff Rates Riders         0.00         -0.8560           Unmetered Scattered Load         (5)         S           Current Tariff Rates Riders         0.00         -0.0039           Deferral Account Rate Rider         0.00         -0.0039           Total Current Tariff Rates Riders         0.00         -0.0039           Deferral Account Rate Rider         0.00         -0.0039           Total Proposed Tariff Rates Riders         0.00         -0.0039           Deferral Account Rate Rider         0.00         -0.0039           Total Proposed Tariff Rates Riders         0.00         0.0034		(\$) \$
Total Proposed Tariff Rates Riders         0.00         -0.0019           General Service 50 to 4,999 kW         (5)         S           Deferral Account Rate Rider         0.00         -1.1903           Total Current Tariff Rates Riders         0.00         -1.1903           General Service 50 to 4,999 kW         (6)         S           General Service 50 to 4,999 kW         (6)         S           General Service 50 to 4,999 kW         (6)         S           Deferral Account Rate Riders         0.00         -0.0850           Deferral Account Rate Rider One         0.00         -0.8560           Total Proposed Tariff Rates Riders         0.00         -0.8560           Unmetered Scattered Load         Fixed         Volumetric           Unmetered Scattered Load         (5)         S kWh           Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         (5)         0           Proposed Tariff Rates Riders         0.00         -0.0009           Deferral Account Rate Rider         0.00         0.0034           Total Current Tariff Rates Riders         0.00         0.0034           Deferral Account Rate Rider S         0         0.00         0.0034           Total		0.00 -0.0019
General Service 50 to 4,999 kW         Floed         Volumetric           Current Tariff Rates Riders         0.00         1.1903           Deferal Account Rate Rider         0.00         1.1903           General Service 50 to 4,999 kW         Floed         0.00         1.1903           General Service 50 to 4,999 kW         Floed         0.00         1.1903           General Service 50 to 4,999 kW         Floed         0.00         -1.1903           General Service 50 to 4,999 kW         Floed         0.00         -0.8560           Deferral Account Rate Riders         0.00         -0.8560         -0.8560           Deferral Account Rate Rider One         0.00         -0.8560         -0.8560           Unmetered Scattered Load         Fixed         Volumetric         -0.8560           Unmetered Scattered Load         Fixed         Volumetric         -0.0009           Unmetered Scattered Load         Fixed         Volumetric         -0.0009           Unmetered Scattered Load         Fixed         Volumetric         -0.000           Catal Proposed Tariff Rates Riders         0.00         0.000         0.0024           Deferral Account Rate Rider         0.00         0.0024         -0.000           Catal Proposed Tariff Rates Riders		
General Service 50 to 4,999 kW         (5)         S           Deferal Account Rate Riders         0.00         1.1903           Total Current Tariff Rates Riders         0.00         1.1903           General Service 50 to 4,999 kW         (6)         S           Proposed Tariff Rates Riders         0.00         -0.3560           Deferal Account Rate Rider One         0.00         -0.3560           Total Proposed Tariff Rates Riders         0.00         -0.3560           Deferal Account Rate Rider One         0.00         -0.3560           Current Tariff Rates Riders         0.00         -0.3560           Deferal Account Rate Rider One         0.00         -0.009           Deferal Account Rate Riders         0.00         -0.000           Deferal Account Rate Riders         0.00         -0.0009           Deferal Account Rate Rider Coe         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         (5)         0           Current Tariff Rates Rider Coe         0.00         0.0034           Total Proposed Tariff Rates Rider Coe         0.00         0.0034           Current Tariff Rates Rider Coe         0.00         -0.3299           D	·	
General Service 50 to 4,999 kW         (5)         S           Deferal Account Rate Riders         0.00         1.1903           Total Current Tariff Rates Riders         0.00         1.1903           General Service 50 to 4,999 kW         (6)         S           Proposed Tariff Rates Riders         0.00         -0.3560           Deferal Account Rate Rider One         0.00         -0.3560           Total Proposed Tariff Rates Riders         0.00         -0.3560           Deferal Account Rate Rider One         0.00         -0.3560           Current Tariff Rates Riders         0.00         -0.3560           Deferal Account Rate Rider One         0.00         -0.009           Deferal Account Rate Riders         0.00         -0.000           Deferal Account Rate Riders         0.00         -0.0009           Deferal Account Rate Rider Coe         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         (5)         0           Current Tariff Rates Rider Coe         0.00         0.0034           Total Proposed Tariff Rates Rider Coe         0.00         0.0034           Current Tariff Rates Rider Coe         0.00         -0.3299           D		Fired Mehrerstein
Current Tariff Rates Riders       0.00       1.1903         Total Current Tariff Rates Riders       0.00       1.1903         General Service 50 to 4,999 kW       (5)       S         Proposed Tariff Rates Riders       0.00       -0.2560         Deferral Account Rate Rider One       0.00       -0.2560         Total Proposed Tariff Rates Riders       0.00       -0.2560         Unmetered Scattered Load       (6)       S.KWh         Current Tariff Rates Riders       0.00       -0.2560         Unmetered Scattered Load       (6)       S.KWh         Current Tariff Rates Riders       0.00       -0.0009         Total Current Tariff Rates Riders       0.00       -0.0009         Unmetered Scattered Load       (5)       S.KWh         Current Tariff Rates Riders       0.00       -0.0009         Unmetered Scattered Load       (5)       0         Fibed Volumetric       (5)       0.00         Current Tariff Rates Riders       0.00       0.0004         Deferral Account Rate Rider       0.00       0.0004         Current Tariff Rates Riders       0.00       0.0002         Deferral Account Rate Rider       0.00       -0.2208         Current Tariff Rates Riders       0.00<	General Service 50 to 4.999 kW	
Total Current Tariff Rates Riders         0.00         -1.1903           General Service 50 to 4,999 kW         (§)         S           Proposed Tariff Rates Riders         0.00         -0.3550           Deferral Account Rate Rider One         0.00         -0.3550           Unmetered Scattered Load         (§)         S           Unmetered Scattered Load         (§)         S           Deferral Account Rate Rider         0.00         -0.03560           Deferral Account Rate Riders         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         (§)         0         0           Unmetered Scattered Load         (§)         0         0         0.000           Unmetered Scattered Load         (§)         0         0         0.000         0.0004           Unmetered Scattered Load         (§)         0         0         0.000         0.0004         0         0.000         0.0004         0         0.000         0.0004         0.000         0.0004         0         0.000         0.0004         0.000         0.0004         0.000         0.0004         0.000         0.0004         0.000         0.0004         0.000	Current Tariff Rates Riders	
General Service 50 to 4,999 kW         [5]         S           Proposed Tariff Rates Riders         (5)         S           Deteral Account Rate Rider         0.00         0.8560           Total Proposed Tariff Rates Riders         0.00         -0.8560           Unmetered Scattered Load         (5)         S/kWn           Current Tariff Rates Riders         0.00         -0.000           Deterral Account Rate Rider         0.00         -0.000           Total Current Tariff Rates Riders         0.00         -0.000           Unmetered Scattered Load         [S)         S/kWn           Unmetered Scattered Load         [S)         0.00         -0.000           Total Proposed Tariff Rates Riders         0.00         -0.000           Deferral Account Rate Rid	Deferral Account Rate Rider	
General Service 50 to 4,999 kW         (5)         \$           Proposed Tariff Rates Riders         0.00         -0.8560           Total Proposed Tariff Rates Riders         0.00         -0.8560           Unmetered Scattered Load         (5)         \$           Current Tariff Rates Riders         0.00         -0.8560           Deferral Account Rate Rider         0.00         -0.8560           Total Current Tariff Rates Riders         0.00         -0.000           Deferral Account Rate Riders         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         (5)         \$           Unmetered Scattered Load         (5)         0.00         -0.0009           Unmetered Scattered Load         (5)         0         0.00         -0.0034           Unmetered Scattered Load         (5)         0         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.000         0.0034           Deferral Account Rate Rider         0.00         0.000         -0.3209           Total Proposed Tariff Rates Riders         0.00         -0.3209         Total Current Tariff Rates Riders         0.00         -0.2303           Def	Total Current Tariff Rates Riders	0.00 -1.1903
General Service 50 to 4,999 kW         (5)         \$           Proposed Tariff Rates Riders         0.00         -0.8560           Total Proposed Tariff Rates Riders         0.00         -0.8560           Unmetered Scattered Load         (5)         \$           Current Tariff Rates Riders         0.00         -0.8560           Deferral Account Rate Rider         0.00         -0.8560           Total Current Tariff Rates Riders         0.00         -0.000           Deferral Account Rate Riders         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         (5)         \$           Unmetered Scattered Load         (5)         0.00         -0.0009           Unmetered Scattered Load         (5)         0         0.00         -0.0034           Unmetered Scattered Load         (5)         0         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.000         0.0034           Deferral Account Rate Rider         0.00         0.000         -0.3209           Total Proposed Tariff Rates Riders         0.00         -0.3209         Total Current Tariff Rates Riders         0.00         -0.2303           Def		
Proposed Tariff Rates Riders         0.00         -0.8560           Deferal Account Rate Rider One         0.00         -0.8560           Total Proposed Tariff Rates Riders         0.00         -0.8560           Unmetered Scattered Load         (5)         \$KWh           Current Tariff Rates Riders         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         (5)         \$KWh           Unmetered Scattered Load         (5)         0           Proposed Tariff Rates Riders         0.00         -0.009           Unmetered Scattered Load         (5)         0           Proposed Tariff Rates Riders         0.00         0.0034           Deferal Account Rate Rider One         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.0034           Current Tariff Rates Riders         0.00         -0.3209           Deferal Account Rate Rider         0.00         -0.3209           Total Current Tariff Rates Riders         0.00         -0.3209           Deferal Account Rate Rider One         0.00         -0.2309           Total Proposed Tariff Rates Riders         0.00         -0.2309           Sentinel Lighting </td <td></td> <td></td>		
Deferral Account Rate Rider One         0.00         -0.8560           Total Proposed Tariff Rates Riders         0.00         -0.8560           Unmetered Scattered Load         (S)         \$KWh           Current Tariff Rates Riders         0.00         -0.000           Deferral Account Rate Rider         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         (S)         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009         -0.0009           Unmetered Scattered Load         (S)         0         -0.0009         -0.0009           Unmetered Scattered Load         (S)         0         -0.000         -0.0034           Proposed Tariff Rates Riders         0.00         0.0034         Total Proposed Tariff Rates Riders         0.00         0.0034           Current Tariff Rates Riders         0.00         0.0029         Total Current Tariff Rates Riders         0.00         -0.3209           Total Current Tariff Rates Riders         0.00         -0.3209         Total Current Tariff Rates Riders         0.00         -0.3203           Total Current Tariff Rates Riders         0.00         -0.22333         Total Proposed Tariff Rates Riders		(\$) \$
Total Proposed Tariff Rates Riders         0.00         -0.8560           Unmetered Scattered Load         (S)         \$kWh           Current Tariff Rates Riders         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         (S)         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009         -0.0009           Unmetered Scattered Load         (S)         0         -0.0009           Proposed Tariff Rates Riders         0.00         0.001         -0.003           Deferral Account Rate Rider         0.00         0.0034         Total Proposed Tariff Rates Riders         0.00         0.0034           Sentinel Lighting         (S)         \$kWh         -         -         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209         -         -0.9209         -         -         0.00         -0.9209         -           Sentinel Lighting         (S)         0.00         -0.9209         -         -         -         0.00         -0.2393         -         -         -         -		0.00 -0.8560
Unmetered Scattered Load         (\$)         \$/kWh           Deferral Account Rate Riders         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         Fixed         Volumetric           Proposed Tariff Rates Riders         0.00         0.0034           Unmetered Scattered Load         (\$)         0           Proposed Tariff Rates Riders         0.00         0.0034           Deferral Account Rate Rider One         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.0034           Sentinel Lighting         (\$)         \$kWh           Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.2393	Total Proposed Tariff Rates Riders	
Unmetered Scattered Load         (\$)         \$/kWh           Deferral Account Rate Riders         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         Fixed         Volumetric           Proposed Tariff Rates Riders         0.00         0.0034           Unmetered Scattered Load         (\$)         0           Proposed Tariff Rates Riders         0.00         0.0034           Deferral Account Rate Rider One         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.0034           Sentinel Lighting         (\$)         \$kWh           Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.2393	· · ·	
Unmetered Scattered Load         (\$)         \$/kWh           Deferral Account Rate Riders         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         Fixed         Volumetric           Proposed Tariff Rates Riders         0.00         0.0034           Unmetered Scattered Load         (\$)         0           Proposed Tariff Rates Riders         0.00         0.0034           Deferral Account Rate Rider One         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.0034           Sentinel Lighting         (\$)         \$kWh           Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.2393		Fixed Volumetrie
Current Tariff Rates Riders         0.00         -0.0009           Deferal Account Rate Rider         0.00         -0.0009           Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         Fixed         Volumetric           Proposed Tariff Rates Riders         0.00         0.000           Deferal Account Rate Rider One         0.00         0.000           Deferal Account Rate Rider S         0.00         0.0034           Sentinel Lighting         (\$)         \$         \$           Current Tariff Rates Riders         0.00         -0.0209         \$           Total Current Tariff Rates Riders         0.00         -0.9209         \$           Total Current Tariff Rates Riders         0.00         -0.9209         \$           Total Current Tariff Rates Riders         0.00         -0.9209         \$           Sentinel Lighting         (\$)         0         \$           Total Current Tariff Rates Riders         0.00         -0.2393         \$           Total Proposed Tariff Rates Riders         0.00         -0.2393         \$           Total Proposed Tariff Rates Riders         0.00         -0.2393         \$           Street Lighting         (\$)         0	Unmetered Scattered Load	
Total Current Tariff Rates Riders         0.00         -0.0009           Unmetered Scattered Load         Fixed Volumetric         (\$)         0           Proposed Tariff Rates Riders         0.00         0.0034         0.00         0.0034           Deferral Account Rate Rider One         0.00         0.0034         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.0034         0.00         0.0034           Sentinel Lighting         (\$)         \$\$         \$\$         \$\$         \$\$           Current Tariff Rates Riders         0.00         -0.9209         \$\$         \$\$         \$\$           Deferral Account Rate Rider         0.00         -0.9209         \$\$         \$\$         \$\$           Sentinel Lighting         (\$)         0         -0.9209         \$\$         \$\$           Sentinel Lighting         (\$)         0         -0.9209         \$\$           Street Lighting         (\$)         0         \$\$         0.00         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393         \$\$         \$\$         0.00         -0.2393           Street Lighting         (\$)         0         (\$)         0         \$\$ <td< td=""><td></td><td></td></td<>		
Unmetered Scattered Load       Fixed       Volumetric         Proposed Tariff Rates Riders       0.00       0.0034         Deferral Account Rate Rider       0.00       0.0034         Sentinel Lighting       (\$)       \$/WWh         Current Tariff Rates Riders       0.00       -0.9209         Total Proposed Tariff Rates Riders       0.00       -0.9209         Current Tariff Rates Riders       0.00       -0.9209         Total Proposed Tariff Rates Riders       0.00       -0.2333         Total Proposed Tariff Rates Riders       0.00       -0.2393         Total Proposed Tariff Rates Riders       0.00       -0.2393         Total Proposed Tariff Rates Riders       0.00       -0.2393         Total Current Tariff Rates Riders       0.00       -1.1014         Street Lighting       (\$)       0.00       -1.1014         Total Current Tariff Rates Riders       0.00       -1.1014         Deferral Account Rate Rider       0.00       -1.1014         Tereet Lighting       (\$)       \$, KW		
Unmetered Scattered Load         (\$)         0           Proposed Tariff Rates Riders         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.0034           Sentinel Lighting         (\$)         \$XWh           Current Tariff Rates Riders         0.00         -0.9209           Deferral Account Rate Rider         0.00         -0.9209           Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Sentinel Lighting         (\$)         0         -0.9209           Sentinel Lighting         (\$)         0         -0.9209           Total Proposed Tariff Rates Riders         0.00         -0.2393         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393         -0.2393           Total Proposed Tariff Rates Riders         0.00         -1.1014         -0.2393           Street Lighting         (\$)         0         -1.1014 <tr< td=""><td>Total Current Tarill Rates Riders</td><td>0.00 -0.0009</td></tr<>	Total Current Tarill Rates Riders	0.00 -0.0009
Unmetered Scattered Load         (\$)         0           Proposed Tariff Rates Riders         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.0034           Sentinel Lighting         (\$)         \$XWh           Current Tariff Rates Riders         0.00         -0.9209           Deferral Account Rate Rider         0.00         -0.9209           Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Sentinel Lighting         (\$)         0         -0.9209           Sentinel Lighting         (\$)         0         -0.9209           Total Proposed Tariff Rates Riders         0.00         -0.2393         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393         -0.2393           Total Proposed Tariff Rates Riders         0.00         -1.1014         -0.2393           Street Lighting         (\$)         0         -1.1014 <tr< td=""><td></td><td></td></tr<>		
Proposed Tariff Rates Riders         0.00         0.0034           Deferral Account Rate Rider One         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.0034           Sentinel Lighting         (s)         \$kWh           Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Sentinel Lighting         (s)         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Sentinel Lighting         (s)         0         -0.9209           Sentinel Lighting         (s)         0         -0.9209           Sentinel Lighting         (s)         0         -0.9233           Total Proposed Tariff Rates Riders         0.00         -0.2393           Deferral Account Rate Rider         0.00         -0.2393           Street Lighting         (s)         0           Current Tariff Rates Riders         0.00         -1.1014           Deferral Account Rate Rider         0.00         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014		
Deferral Account Rate Rider One         0.00         0.0034           Total Proposed Tariff Rates Riders         0.00         0.0034           Sentinel Lighting         Fixed [Volumetric         SkWh           Current Tariff Rates Riders         0.00         0.0209           Total Current Tariff Rates Riders         0.00         0.0209           Total Current Tariff Rates Riders         0.00         0.0209           Sentinel Lighting         (\$)         0.00         -0.2209           Sentinel Lighting         (\$)         0.00         -0.2309           Sentinel Lighting         (\$)         0         -0.2309           Sentinel Lighting         (\$)         0         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393           Deferral Account Rate Rider One         0.00         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393           Deferral Account Rate Rider         0.00         -1.1014           Street Lighting         (\$)         0         -1.1014           Street Lighting         (\$)         SkWW         -1.1014           Street Lighting         (\$)         SkWW         -1.1014           Deferral Account Rate Rider One		(\$) 0
Fixed         Volumetric           Sentinel Lighting         (\$)         \$/kWh           Current Tariff         Rates Riders         0.00         -0.9209           Total Current Tariff         Rates Riders         0.00         -0.9209           Total Current Tariff         Rates Riders         0.00         -0.9209           Sentinel Lighting         Fixed         Volumetric           Sentinel Lighting         (\$)         0.00         -0.2393           Total Current Tariff         Rates Riders         0.00         -0.2393           Total Proposed Tariff         Rates Riders         0.00         -0.2393           Total Proposed Tariff         Rates Riders         0.00         -0.2393           Total Proposed Tariff         Rates Riders         0.00         -0.2393           Street Lighting         (\$)         0         0.00         -1.014           Street Lighting         (\$)         0.00         -1.1014           Street Lighting         (\$)         0.00         -1.1014           Fixed         Volumetric         (\$)         \$           Street Lighting         (\$)         \$         \$           Deferral Account Rate Rider         0.00         -1.1014	Deferral Account Rate Rider One	0.00 0.0034
Sentinel Lighting         (\$)         \$IWWh           Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Sentinel Lighting         Fixed   Volumetric         (\$)         0           Sentinel Lighting         (\$)         0         -0.9209           Sentinel Lighting         Fixed   Volumetric         (\$)         0           Proposed Tariff Rates Riders         0.00         -0.2393         0.00         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393         -0.2393         -0.2393           Street Lighting         Fixed   Volumetric         (\$)         0         -0.2393           Street Lighting         (\$)         0         -0.2393           Street Lighting         (\$)         0         -0.2393           Street Lighting         (\$)         0         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         (\$)         \$         SkW           Proposed Tariff Rates Riders         (\$)         \$         \$           Deferral Account Rate Rider         0.00         -1.1014         \$           Str	Total Proposed Tariff Rates Riders	0.00 0.0034
Sentinel Lighting         (\$)         \$IWWh           Current Tariff Rates Riders         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Sentinel Lighting         Fixed   Volumetric         (\$)         0           Sentinel Lighting         (\$)         0         -0.9209           Sentinel Lighting         Fixed   Volumetric         (\$)         0           Proposed Tariff Rates Riders         0.00         -0.2393         0.00         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393         -0.2393         -0.2393           Street Lighting         Fixed   Volumetric         (\$)         0         -0.2393           Street Lighting         (\$)         0         -0.2393           Street Lighting         (\$)         0         -0.2393           Street Lighting         (\$)         0         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         (\$)         \$         SkW           Proposed Tariff Rates Riders         (\$)         \$         \$           Deferral Account Rate Rider         0.00         -1.1014         \$           Str		
Current Tariff Rates Riders         0.00         -0.9209           Deferal Account Rate Rider         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Sentinel Lighting         (\$)         0           Proposed Tariff Rates Riders         0.00         -0.2393           Deferal Account Rate Rider One         0.00         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393           Street Lighting         (\$)         0           Current Tariff Rates Riders         0.00         -0.2393           Street Lighting         (\$)         0           Efterad Account Rate Rider         0.00         -0.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         (\$)         0         -1.1014           Street Lighting         (\$)         5.8/W         -1.1014           Fixed         Volumetric         (\$)         5.8/W           Proposed Tariff Rates Riders         0.00         -1.1014           Deferal Account Rate Rider         (\$)         5.8/W           Deferal Account Rate Rider One         0.00         -5.796		Fixed Volumetric
Deferral Account Rate Rider         0.00         -0.9209           Total Current Tariff Rates Riders         0.00         -0.9209           Sentinel Lighting         Fixed   Volumetric		(\$) \$/kWh
Total Current Tariff Rates Riders         0.00         -0.3209           Sentinel Lighting         (\$)         0           Proposed Tariff Rates Riders         0.00         -0.2393           Deferal Account Rate Rider One         0.00         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393           Street Lighting         Fixed         Volumetric           Street Lighting         (\$)         0           Current Tariff Rates Riders         0.00         -1.1014           Deferal Account Rate Rider         0.00         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         (\$)         \$           City Current Tariff Rates Riders         0.00         -1.1014           Deferal Account Rate Rider         0.00         -1.1014           Street Lighting         (\$)         \$         \$           Proposed Tariff Rates Riders         (\$)         \$         \$           Deferal Account Rate Rider One         (\$)         \$         \$	Current Tariff Rates Riders	0.001 0.0000
Fixed         Volumetric           Sentinel Lighting         (\$)         0           Proposed Tariff Rates Riders         0.00         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393           Street Lighting         (\$)         0           Current Tariff Rates Riders         (\$)         0           Deferral Account Rate Rider         (\$)         0           Deferral Account Rate Riders         (\$)         0           Deferral Account Rate Riders         0.00         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         (\$)         \$KW           Proposed Tariff Rates Riders         (\$)         \$KW           Proposed Tariff Rates Rider One         0.00         -0.5796	Total Current Tariff Rates Riders	
Sentinel Lighting         (\$)         0           Proposed Tariff Rates Riders         0.00         -0.2393           Deferal Account Rate Rider One         0.00         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393           Street Lighting         Fixed         Volumetric           Current Tariff Rates Riders         0.00         -1.1014           Deferal Account Rate Rider         0.00         -1.1014           Street Lighting         Fixed         Volumetric           Street Lighting         (\$)         5 Kited           Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         (\$)         \$ Sited           Volumetric         (\$)         \$ Sited           Street Lighting         (\$)         \$ Sited           Deferal Account Rate Riders         (\$)         \$ Sited           Deferal Account Rate Rider One         0.00         -5.5786		0.00 -0.3203
Sentinel Lighting         (\$)         0           Proposed Tariff Rates Riders         0.00         -0.2393           Deferal Account Rate Rider One         0.00         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393           Street Lighting         Fixed         Volumetric           Current Tariff Rates Riders         0.00         -1.1014           Deferal Account Rate Rider         0.00         -1.1014           Street Lighting         Fixed         Volumetric           Street Lighting         (\$)         5 Kited           Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         (\$)         \$ Sited           Volumetric         (\$)         \$ Sited           Street Lighting         (\$)         \$ Sited           Deferal Account Rate Riders         (\$)         \$ Sited           Deferal Account Rate Rider One         0.00         -5.5786		
Proposed Tariff Rates Riders         0.00         -0.2393           Deferral Account Rate Rider One         0.00         -0.2393           Street Lighting         Fixed         Volumetric           Street Lighting         (\$)         0           Current Tariff Rates Riders         0.00         -1.1014           Deferral Account Rate Rider         0.00         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         Fixed         Volumetric           Street Lighting         (\$)         \$.80           Vergesed Tariff Rates Riders         0.00         -1.1014           Street Lighting         (\$)         \$.80           Proposed Tariff Rates Riders         (\$)         \$.80           Deferral Account Rate Rider One         0.00         -5.796	Sentinel Lighting	
Deferral Account Rate Riders         0.00         -0.2393           Total Proposed Tariff Rates Riders         0.00         -0.2393           Street Lighting         Fixed Volumetric         Fixed Volumetric           Current Tariff Rates Riders         0.00         -1.1014           Deferral Account Rate Riders         0.00         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         0.00         -1.1014           Street Lighting         (\$)         \$kW           Proposed Tariff Rates Riders         (\$)         \$kW           Proposed Tariff Rates Rider One         0.00         -0.5796	Proposed Tariff Rates Riders	(\$) 0
Street Lighting         Fixed         Volumetric           Current Tariff Rates Riders         0.00         -1.1014           Deferral Account Rate Rider         0.00         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         Fixed         Volumetric           Street Lighting         (\$)         \$kWW           Proposed Tariff Rates Riders         0.00         -0.5796	Deferral Account Rate Rider One	
Street Lighting         (\$)         0           Current Tariff Rates Riders         0.00         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         Fixed   Volumetric         SkW           Proposed Tariff Rates Riders         (\$)         \$kW           Deferral Account Rate Rider One         0.00         -0.5796	Total Proposed Tariff Rates Riders	0.00 -0.2393
Street Lighting         (\$)         0           Current Tariff Rates Riders         0.00         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         Fixed   Volumetric         SkW           Proposed Tariff Rates Riders         (\$)         \$kW           Deferral Account Rate Rider One         0.00         -0.5796		
Street Lighting         (\$)         0           Current Tariff Rates Riders         0.00         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         Fixed   Volumetric         SkW           Proposed Tariff Rates Riders         (\$)         \$kW           Deferral Account Rate Rider One         0.00         -0.5796		Fixed Volumetric
Deferral Account Rate Rider         0.00         -1.1014           Total Current Tariff Rates Riders         0.00         -1.1014           Fixed Volumetric           Street Lighting         (\$)         \$/kW           Proposed Tariff Rates Riders         0.00         -0.5796           Deferral Account Rate Rider One         0.00         -0.5796	Street Lighting	
Total Current Tariff Rates Riders         0.00         -1.1014           Street Lighting         Fixed         Volumetric           Street Lighting         (\$)         \$/kW           Proposed Tariff Rates Riders         0.00         -0.5796           Deferral Account Rate Rider One         0.00         -0.5796		0.00 1.1014
Fixed         Volumetric           Street Lighting         (\$)         \$/kW           Proposed Tariff Rates Riders         0.00         -0.5796           Deferral Account Rate Rider One         0.00         -0.5796	Total Current Tariff Rates Riders	0.00 -1.1014
Street Lighting         (\$)         \$/kW           Proposed Tariff Rates Riders         0.00         -0.5796           Deferral Account Rate Rider One         0.00         -0.5796	<u>.</u>	
Street Lighting         (\$)         \$/kW           Proposed Tariff Rates Riders         0.00         -0.5796           Deferral Account Rate Rider One         0.00         -0.5796		
Proposed Tariff Rates Riders         0.00         -0.5796           Deferral Account Rate Rider One         0.00         -0.5796	Street Lighting	
Deferral Account Rate Rider One 0.00 -0.5796		
lotal Proposed larim Rates Riders 0.00 -0.5796	Deferral Account Rate Rider One	
	Total Proposed Tariff Rates Riders	0.00 -0.5796



 Name of LDC:
 Chapleau Public Utilities Corporation

 File Number:
 IRM3

 Effective Date:
 Saturday, May 01, 2010

#### Calculation of Bill Impacts

			Note: Thresh	old Exces	ss Error				
Street Lighting									
Street Lighting									
Monthly Rates and Charges	Metric	Current Rate	Applied For Rate						
Service Charge	\$	1.51	3.14						
Service Charge Rate Adder(s)	ŝ								
Service Charge Rate Rider(s)	ŝ	-							
Distribution Volumetric Rate	\$/kW	16.8540	14.6416						
Distribution Volumetric Rate Adder(s)	\$/kW	-							
Low Voltage Volumetric Rate	\$/kW	-	0.3420						
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.1014	- 0.5796						
Retail Transmission Rate – Network Service Rate	\$/kW	1.2706	1.3495						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3853	0.4083						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
		0.000							
Consumption	37	kWh	0.10	kW	1	Loss Factor	1.0654	1	
RPP Tier One	750	kWh	Load Factor	50.7%					
					ł				
Street Lighting	Volume	RATE	CHARGE	Volume	RATE	CHARGE	s	%	% of Total Bill
		\$	\$		\$	\$	-		
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	27.87%
Energy Second Tier (kWh)	0	0.0660							0.00%
Sub-Total: Energy			0.00	0	0.0660	0.00	0.00	0.0%	
			2.28			2.28	0.00	0.0%	27.87%
Service Charge	1	1.51	2.28 1.51	1	3.14	2.28 3.14	0.00 1.63	0.0% 107.9%	27.87% 38.39%
Service Charge Service Charge Rate Adder(s)	1	0.00	2.28 1.51 0.00	1	3.14 0.00	2.28 3.14 0.00	0.00 1.63 0.00	0.0% 107.9% 0.0%	27.87% 38.39% 0.00%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Rider(s)	1	0.00 0.00	2.28 1.51 0.00 0.00	1	3.14 0.00 0.00	2.28 3.14 0.00 0.00	0.00 1.63 0.00 0.00	0.0% 107.9% 0.0% 0.0%	27.87% 38.39% 0.00% 0.00%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Rate	1 1 0.10	0.00 0.00 16.8540	2.28 1.51 0.00 0.00 1.69	1 1 1 0.10	3.14 0.00 0.00 14.6416	2.28 3.14 0.00 0.00 1.46	0.00 1.63 0.00 0.00 -0.23	0.0% 107.9% 0.0% 0.0% (13.6)%	27.87% 38.39% 0.00% 0.00% 17.85%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Distribution Volumetric Rate Adder(s)	1 1 0.10 0.10	0.00 0.00 16.8540 0.0000	2.28 1.51 0.00 0.00 1.69 0.00	1 1 0.10 0.10	3.14 0.00 0.00 14.6416 0.0000	2.28 3.14 0.00 0.00 1.46 0.00	0.00 1.63 0.00 0.00 -0.23 0.00	0.0% 107.9% 0.0% 0.0% (13.6)% 0.0%	27.87% 38.39% 0.00% 0.00% 17.85% 0.00%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Adder(s)	1 0.10 0.10 0.10	0.00 0.00 16.8540 0.0000 0.0000	2.28 1.51 0.00 0.00 1.69 0.00 0.00	1 1 0.10 0.10 0.10	3.14 0.00 0.00 14.6416 0.0000 0.3420	2.28 3.14 0.00 0.00 1.46 0.00 0.03	0.00 1.63 0.00 -0.23 0.00 0.03	0.0% 107.9% 0.0% (13.6)% 0.0% 0.0%	27.87% 38.39% 0.00% 17.85% 0.00% 0.37%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Rider(s) Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Distribution Volumetric Rate Rider(s)	1 1 0.10 0.10	0.00 0.00 16.8540 0.0000	2.28 1.51 0.00 0.00 1.69 0.00 0.00 -0.11	1 1 0.10 0.10	3.14 0.00 0.00 14.6416 0.0000	2.28 3.14 0.00 0.00 1.46 0.00 0.03 -0.06	0.00 1.63 0.00 -0.23 0.00 0.03 0.05	0.0% 107.9% 0.0% (13.6)% 0.0% 0.0% (45.5)%	27.87% 38.39% 0.00% 17.85% 0.00% 0.37% -0.73%
Service Charge Texter Adder(s) Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Adder(s) Toxt Distribution Volumetric Rate Rider(s) Total: Distribution	1 0.10 0.10 0.10 0.10	0.00 0.00 16.8540 0.0000 0.0000 -1.1014	2.28 1.51 0.00 0.00 1.69 0.00 0.00 -0.11 3.09	1 1 0.10 0.10 0.10 0.10 0.10	3.14 0.00 14.6416 0.0000 0.3420 -0.5796	2.28 3.14 0.00 1.46 0.00 0.03 -0.06 4.57	0.00 1.63 0.00 -0.23 0.00 0.03 0.05 1.48	0.0% 107.9% 0.0% (13.6)% 0.0% 0.0% (45.5)% 47.9%	27.87% 38.39% 0.00% 0.00% 17.85% 0.00% 0.37% -0.73% 55.87%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Distribution Volumetric Rate Adder(s) Low Volage Volumetric Rate Rider(s) Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate	1 0.10 0.10 0.10 0.10 0.10 0.10	0.00 0.00 16.8540 0.0000 0.0000 -1.1014 1.2706	2.28 1.51 0.00 0.00 1.69 0.00 0.00 -0.11 3.09 0.13	1 1 0.10 0.10 0.10 0.10 0.10	3.14 0.00 14.6416 0.0000 0.3420 -0.5796 1.3495	2.28 3.14 0.00 0.00 1.46 0.00 0.03 -0.06 4.57 0.13	0.00 1.63 0.00 -0.23 0.00 0.03 0.05	0.0% 107.9% 0.0% (13.6)% 0.0% (45.5)% 47.9% 0.0%	27.87% 38.39% 0.00% 17.85% 0.00% 0.37% -0.73% 55.87% 1.59%
Service Charge Texter Adder(s) Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Adder(s) Toxt Distribution Volumetric Rate Rider(s) Total: Distribution	1 0.10 0.10 0.10 0.10	0.00 0.00 16.8540 0.0000 0.0000 -1.1014	2.28 1.51 0.00 0.00 1.69 0.00 0.00 -0.11 3.09	1 1 0.10 0.10 0.10 0.10 0.10	3.14 0.00 14.6416 0.0000 0.3420 -0.5796	2.28 3.14 0.00 1.46 0.00 0.03 -0.06 4.57	0.00 1.63 0.00 -0.23 0.00 0.03 0.05 1.48	0.0% 107.9% 0.0% (13.6)% 0.0% 0.0% (45.5)% 47.9%	27.87% 38.39% 0.00% 0.00% 17.85% 0.00% 0.37% -0.73% 55.87%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Roder(s) Low Volage Volumetric Rate Roder(s) <b>Total: Distribution</b> Retail Transmission Rate – Inte and Transformation Connection Service Rate <b>Total: Retail Transmission</b>	1 0.10 0.10 0.10 0.10 0.10 0.10	0.00 0.00 16.8540 0.0000 0.0000 -1.1014 1.2706	2.28 1.51 0.00 0.00 1.69 0.00 -0.11 3.09 0.13 0.04 0.17	1 1 0.10 0.10 0.10 0.10 0.10	3.14 0.00 14.6416 0.0000 0.3420 -0.5796 1.3495	2.28 3.14 0.00 0.00 1.46 0.00 0.03 -0.06 4.57 0.13 0.04 0.17	0.00 1.63 0.00 0.00 -0.23 0.00 0.03 0.05 1.48 0.00 0.00 0.00	0.0% 107.9% 0.0% (13.6)% 0.0% (45.5)% 47.9% 0.0% 0.0% 0.0%	27.87% 38.39% 0.00% 0.00% 17.85% 0.00% 0.37% -0.73% 55.87% 1.59% 0.49% 2.08%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Adder(s) Low Votage Volumetric Rate Rate Rate Distribution Volumetric Rate Rate Rate Total: Distribution Retail Transmission Rate – Iner and Transformation Connection Service Rate Retail Transmission Rate – Iner and Transformation Connection Service Rate Total: Retail Transmission Rate – Iner and Transformation Connection Service Rate Sub-Total: Detrivution and Retail Transmission)	1 0.10 0.10 0.10 0.10 0.10 0.10 0.10	0.00 0.00 16.8540 0.0000 0.0000 -1.1014 1.2706 0.3853	2.28 1.51 0.00 0.00 1.69 0.00 -0.11 3.09 0.13 0.04 0.17 3.26	1 1 0.10 0.10 0.10 0.10 0.10 0.10	3.14 0.00 14.6416 0.0000 0.3420 -0.5796 1.3495 0.4083	2.28 3.14 0.00 0.00 1.46 0.00 0.03 -0.06 4.57 0.13 0.04 0.77 4.74	0.00 1.63 0.00 -0.23 0.00 0.03 0.05 1.48 0.00 0.00 0.00 1.48	0.0% 107.9% 0.0% (13.6)% 0.0% (45.5)% 47.9% 0.0% 0.0% 0.0% 0.0% 45.4%	27.87% 38.39% 0.00% 0.00% 17.85% 0.00% 0.37% -0.73% 55.87% 1.59% 0.49% 2.08% 57.95%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Distribution Volumetric Rate Distribution Volumetric Rate Roder(s) Low Volage Volumetric Rate Roder(s) <b>Total: Distribution</b> Retail Transmission Rate – Inte and Transformation Connection Service Rate <b>Total: Retail Transmission</b>	1 0.10 0.10 0.10 0.10 0.10 0.10	0.00 0.00 16.8540 0.0000 0.0000 -1.1014 1.2706	2.28 1.51 0.00 0.00 1.69 0.00 -0.11 3.09 0.13 0.04 0.17	1 1 0.10 0.10 0.10 0.10 0.10	3.14 0.00 14.6416 0.0000 0.3420 -0.5796 1.3495	2.28 3.14 0.00 0.00 1.46 0.00 0.03 -0.06 4.57 0.13 0.04 0.17	0.00 1.63 0.00 0.00 -0.23 0.00 0.03 0.05 1.48 0.00 0.00 0.00	0.0% 107.9% 0.0% (13.6)% 0.0% (45.5)% 47.9% 0.0% 0.0% 0.0%	27.87% 38.39% 0.00% 0.00% 17.85% 0.00% 0.37% -0.73% 55.87% 1.59% 0.49% 2.08%
Service Charge  Service Charge Rate Adder(s) Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Rate Adder(s) Total: Distribution Retail Transmission Rate – Intervork Service Rate Retail Transmission Rate – Intervork Rate Rate Rate Retail Retain Rate	1 0.10 0.10 0.10 0.10 0.10 0.10 0.10	0.00 0.00 16.8540 0.0000 0.0000 -1.1014 1.2706 0.3853	2.28 1.51 0.00 0.00 1.69 0.00 -0.11 3.09 0.13 0.04 0.17 3.26	1 1 0.10 0.10 0.10 0.10 0.10 0.10	3.14 0.00 14.6416 0.0000 0.3420 -0.5796 1.3495 0.4083	2.28 3.14 0.00 0.00 1.46 0.00 0.03 -0.06 4.57 0.13 0.04 0.77 4.74	0.00 1.63 0.00 -0.23 0.00 0.03 0.05 1.48 0.00 0.00 0.00 1.48	0.0% 107.9% 0.0% (13.6)% 0.0% (45.5)% 47.9% 0.0% 0.0% 0.0% 0.0% 45.4%	27.87% 38.39% 0.00% 0.00% 17.85% 0.00% 0.37% -0.73% 55.87% 1.59% 0.49% 2.08% 57.95%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Adder(s) Loar Voltage Volumetric Rate Adder(s) Loar Voltage Volumetric Rate Adder(s) Loar Voltage Volumetric Rate Reder(s) Cost: Distribution Volumetric Rate Reder(s) Total: Distribution Retail Transmission Rate – Inte and Transformation Connection Service Rate Tetail: Retail Transmission Sub-Total: Delivery (Distribution and Rate) Transmission) Wholesad Market Service Rate	1 0.10 0.10 0.10 0.10 0.10 0.10 0.10 0.10 0.40 40	0.00 0.00 16.8540 0.0000 -1.1014 1.2706 0.3853 0.0052	2.28 1.51 0.00 0.00 1.69 0.00 -0.11 3.09 0.13 0.04 0.17 3.26 0.21	1 1 0.10 0.10 0.10 0.10 0.10 0.10 0.10	3.14 0.00 14.6416 0.0000 0.3420 -0.5796 1.3495 0.4083 0.0052	2.28 3.14 0.00 0.00 1.46 0.00 0.03 -0.06 4.57 0.13 0.04 0.17 4.74 0.21	0.00 1.63 0.00 0.00 0.23 0.00 0.03 0.05 1.48 0.00 0.00 0.00 1.48 0.00	0.0% 107.9% 0.0% (13.6)% 0.0% (45.5)% 47.9% 0.0% 0.0% 0.0% 0.0%	27.87% 38.39% 0.00% 0.00% 17.85% 0.00% 0.37% 55.87% 1.55% 0.49% 2.08% 57.95% 2.57%
Service Charge  Service Charge Rate Adder(s) Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Rate Adder(s) Total: Distribution Retail Transmission Rate – Intervork Service Rate Retail Transmission Rate – Intervork Rate Rate Rate Retail Retain Rate	1 0.10 0.10 0.10 0.10 0.10 0.10 0.10 0.	0.00 0.00 16.8540 0.0000 -1.1014 1.2706 0.3853 0.0052 0.0013	2.28 1.51 0.00 0.00 1.69 0.00 -0.11 3.09 0.13 0.04 0.17 3.26 0.21 0.05	1 1 0.10 0.10 0.10 0.10 0.10 0.10 0.10	3.14 0.00 14.6416 0.000 -0.3420 -0.5796 1.3495 0.4083 0.0052 0.0013	2.28 3.14 0.00 0.00 1.46 0.00 -0.05 4.57 0.13 0.04 0.17 4.74 0.21 0.05	0.00 1.63 0.00 0.00 -0.23 0.00 0.03 0.05 1.48 0.00 0.00 0.00 1.48 0.00 0.00 0.00 0.00	0.0% 107.9% 0.0% (13.6)% 0.0% (45.5)% 47.9% 0.0% 0.0% 0.0% 0.0%	27.87% 38.39% 0.00% 0.00% 17.85% 0.37% -0.73% 55.87% 0.49% 2.08% 57.95% 2.57% 0.61%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Adder(s) Low Voltage Volumetric Rate Rider(s) Teat: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Teat: Retail Transmission Teat: Retail Transmission Sub-Total: Deliver Volter/bution and Retail Transmission) Wholesald Marke Service Rate Rural Rate Protection Charge Standard Supyl Service – Administration Charge (if applicable)	1 0.10 0.10 0.10 0.10 0.10 0.10 0.10 0.	0.00 0.00 18.8540 0.0000 0.0000 -1.1014 1.2706 0.3853 0.0052 0.0013 0.25	2.28 1.51 0.00 0.00 1.69 0.00 -0.11 3.09 0.13 0.04 0.17 3.26 0.21 0.05 0.25	1 1 0.10 0.10 0.10 0.10 0.10 0.10 0.10	3.14 0.00 14.6416 0.000 -0.3420 -0.5796 1.3495 0.4083 0.0052 0.0013	2.28 3.14 0.00 0.00 1.46 0.00 -0.03 -0.03 -0.03 0.03 0.03 0.03 0.04 0.17 4.74 0.21 0.05 0.25	0.00 1.63 0.00 0.00 -0.23 0.00 0.03 0.05 1.48 0.00 0.00 0.00 1.48 0.00 0.00 0.00 0.00 0.00	0.0% 107.9% 0.0% (13.6)% 0.0% (45.5)% 47.9% 0.0% 0.0% 0.0% 0.0% 0.0%	27.87% 38.39% 0.00% 0.00% 17.85% 0.37% -0.73% 55.87% 1.59% 57.95% 57.95% 2.57% 0.61% 3.06%
Service Charge Service Charge Rate Adder(s) Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Rider(s) Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Teat: Retail Transmission Sub-Totat: Delivery (Distribution and Retail Transmission) Wholesale Mark Service Rate Rural Rate Protection Charge Sub-Totat: Regulatory Debt Retirement Charge (DRC)	1 0.10 0.10 0.10 0.10 0.10 0.10 0.10 40 1	0.00 0.00 16.8540 0.0000 -1.1014 1.2706 0.3853 0.0052 0.0013	2.28 1.51 0.00 0.00 1.69 0.00 0.00 0.00 0.00 0.13 0.04 0.17 3.26 0.21 0.05 0.25 0.25 0.25	1 1 0.10 0.10 0.10 0.10 0.10 0.10 40 40 1	3.14 0.00 14.6416 0.0000 0.3420 -0.5796 1.3495 0.4083 0.0052 0.0013 0.25	2.28 3.14 0.00 1.46 0.00 0.03 -0.06 4.57 0.13 0.04 0.77 4.74 0.21 0.05 0.25 0.51	0.00 1.63 0.00 0.00 -0.23 0.00 0.03 0.05 1.48 0.00 0.00 0.00 1.48 0.00	0.0% 107.9% 0.0% 0.0% (13.6)% 0.0% (45.5)% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.	27.87% 38.39% 0.00% 0.00% 17.85% 0.37% 0.73% 55.87% 1.59% 0.43% 2.57% 0.61% 3.06% 6.23% 3.06%
Service Charge  Service Charge Rate Adder(s) Service Charge Rate Adder(s) Service Charge Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Adder(s) Distribution Volumetric Rate Rate Rate (Adder(s) Total: Distribution Retail Transmission Rate – Iner and Transformation Connection Service Rate Retail Transmission Rate – Iner and Transformation Connection Service Rate Retail Transmission Rate – Iner and Transformation Connection Service Rate Retail Transmission Rate – Iner and Transformation Connection Service Rate Retail Transmission Rate – Iner and Transformation Connection Service Rate Retail Transmission Rate – Iner and Transformation Connection Service Rate Retail Transmission Rate – Iner and Transformation Connection Service Rate Ratel Retail Transmission Rate – Iner and Transformation Connection Service Rate Rutal Rate Retail Charge (If Applicable) Standard Supply Service – Administration Charge (If Applicable) Sub-Total: Sequalatory	1 0.10 0.10 0.10 0.10 0.10 0.10 0.10 40 1	0.00 0.00 18.8540 0.0000 0.0000 -1.1014 1.2706 0.3853 0.0052 0.0013 0.25	2.28 1.51 0.00 1.69 0.00 0.00 0.11 3.09 0.13 0.14 0.17 3.26 0.21 0.05 0.25 0.51	1 1 0.10 0.10 0.10 0.10 0.10 0.10 40 40 1	3.14 0.00 14.6416 0.0000 0.3420 -0.5796 1.3495 0.4083 0.0052 0.0013 0.25	2.28 3.14 0.00 0.00 1.46 0.03 -0.06 4.57 0.13 0.04 0.17 4.74 0.21 0.05 0.25 0.25 0.26	0.00 1.63 0.00 0.00 0.02 0.00 0.03 0.05 1.48 0.00 0.00 1.48 0.00	0.0% 107.9% 0.0% (13.6)% 0.0% (45.5)% 47.9% 0.0% 0.0% 0.0% 45.4% 0.0% 0.0% 0.0% 0.0%	27.87% 28.39% 0.00% 0.00% 17.85% 0.03% 5.587% 1.55% 0.49% 57.95% 2.05% 0.61% 0.61% 0.61% 0.61% 0.61% 0.06% 6.23%

#### Rate Class Threshold Test

Street Lighting					
0 0	kWh	37	73	110	146 183
	Loss Factor Adjusted kWh	40	78	118	156 195
	, kW	0.10	0.20	0.30	0.40 0.50
	Load Factor	50.7%	50.0%	50.3%	50.0% 50.2%
Energy					
	Applied For Bill		4.45 \$		\$ 8.89 \$ 11.12
	Current Bill \$ Impact		4.45 \$		<u>\$ 8.89 \$11.12</u> \$ - \$ -
	% Impact		- 3	0.0%	0.0% 0.0%
	% of Total Bill	27.9%	35.1%	38.9%	40.7% 42.2%
Distribution					
	Applied For Bill		6.02 \$		\$ 8.91 \$ 10.34
	Current Bill \$ Impact		4.66 \$ 1.36 \$		\$ 7.81 \$ 9.39 \$ 1.10 \$ 0.95
	% Impact	3 1.40 3 47.9%	29.2%	19.6%	14.1% 10.1%
	% of Total Bill	55.9%	47.4%	43.1%	40.8% 39.2%
Retail Transmission					
	Applied For Bill		0.35 \$		\$ 0.70 \$ 0.87
	Current Bill \$ Impact		0.33 \$ 0.02 \$		\$ 0.66 \$ 0.83 \$ 0.04 \$ 0.04
	% Impact		6.1%	4.0%	5 0.04 5 0.04 6.1% 4.8%
	% of Total Bill	2.1%	2.8%	3.0%	3.2% 3.3%
Delivery (Distribution and Retail Transmission)					
	Applied For Bill		6.37 \$		\$ 9.61 \$ 11.21
	Current Bill		4.99 \$		\$ 8.47 \$ 10.22 \$ 1.14 \$ 0.99
	\$ Impact % Impact	\$ 1.48 \$ 45.4%	1.38 \$	1.24	\$ 1.14 \$ 0.99 13.5% 9.7%
	% of Total Bill	57.9%	50.2%	46.1%	44.0% 42.5%
Regulatory					
	Applied For Bill		0.76 \$		\$ 1.26 \$ 1.51
	Current Bill \$ Impact		0.76 \$		<u>\$ 1.26 \$ 1.51</u> \$ - \$ -
	% Impact		- 3	0.0%	0.0% 0.0%
	% of Total Bill	6.2%	6.0%	5.8%	5.8% 5.7%
Debt Retirement Charge					
	Applied For Bill		0.51 \$		\$ 1.02 \$ 1.28
	Current Bill \$ Impact		0.51 \$		\$ 1.02 \$ 1.28 \$ - \$ -
	% Impact	0.0%	0.0%	0.0%	0.0% 0.0%
	% of Total Bill	3.2%	4.0%	4.4%	4.7% 4.9%
GST					
	Applied For Bill		0.60 \$		\$ 1.04 \$ 1.26
	Current Bill \$ Impact		0.54 \$ 0.06 \$		\$ 0.98 \$ 1.21 \$ 0.06 \$ 0.05
	% Impact		11.1%	7.9%	5 0.08 5 0.03 6.1% 4.1%
	% of Total Bill	4.8%	4.7%	4.7%	4.8% 4.8%
Total Bill					
	Applied For Bill		12.69 \$		\$ 21.82 \$ 26.38
	Current Bill		11.25 \$		\$ 20.62 \$ 25.34
	\$ Impact % Impact		1.44 \$	1.30	\$ 1.20 \$ 1.04 5.8% 4.1%
	76 Impact	23.470	12.070	0.1%	3.070 4.170



#### **Current and Applied For Allowances**

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Other Allow Deferral Ac



 Name of LDC:
 Chapleau Public Utilities Corporation

 File Number:
 IRM3

 Effective Date:
 Saturday, May 01, 2010

# Current and Applied For Specific Service Charges

Arrears certificate       \$       15.00         Credit reference/credit check (plus credit agency costs)       \$       15.00         Returned cheque charge (plus bank charges)       \$       30.00         Account set up charge/change of occupancy charge (plus credit agency costs if applicable)       \$       30.00         Special meter reads       \$       30.00         Meter dispute charge plus Measurement Canada fees (if meter found correct)       \$       30.00         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$	Metric Current	Customer Administration
Returned cheque charge (plus bank charges)       \$       15.00         Account set up charge/change of occupancy charge (plus credit agency costs if applicable)       \$       30.00         Special meter reads       \$       30.00         Meter dispute charge plus Measurement Canada fees (if meter found correct)       \$       30.00         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$       \$       \$         \$       \$ </th <th><b>\$</b>15.00</th> <th>Arrears certificate</th>	<b>\$</b> 15.00	Arrears certificate
Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$ 30.00 Special meter reads \$ 30.00 Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 30.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Credit reference/credit check (plus credit agency costs)
Special meter reads       \$       30.00         Meter dispute charge plus Measurement Canada fees (if meter found correct)       \$       30.00         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$         \$       \$       \$	nk charges) \$ 15.00	Returned cheque charge (plus bank charges)
Meter dispute charge plus Measurement Canada fees (if meter found correct) \$ 30.00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
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Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
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Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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# **Current and Applied For Retail Service Charges**

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00