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855 Confederation Street
Sarnia, Ontario N7T 7L6
Tel: (519) 337-8201
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October 21, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge Street, 27th Floor,
Toronto, Ontario
M4P 1E4

Re: EB-2009-0213 Bluewater Power 2010 IRM Application

Dear Ms. Walli:

Please find attached Bluewater Power Distribution Corporation's 2010 3rd Generation IRM Electricity Rate Application.

Two paper copies and a CD were filed with the Ontario Energy Board, and an electronic copy was filed using the Board's web portal on October 21, 2009.

Sincerely,

A handwritten signature in blue ink that reads "L. Dugas".

Leslie Dugas
Manager of Regulatory Affairs
Bluewater Power Distribution Corporation
Phone: 519-337-8201 Ext 255
Email: ldugas@bluewaterpower.com



**2010 IRM Electricity
Distribution Rate
Application**

EB-2009-0213

Submitted October 21, 2009

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Bluewater Power
Distribution Corporation for an Order or Orders pursuant to
section 78 of the *Ontario Energy Board Act, 1998* for 2010
distribution rates and related matters.

APPLICATION

1. The Applicant is Bluewater Power Distribution Corporation ("Bluewater Power"). Bluewater Power is a licensed electricity distributor operating pursuant to license ED-2002-0517. Bluewater Power distributes electricity to approximately 36,000 customers in the municipalities of the City of Sarnia, the Town of Petrolia, the Village of Point Edward, the Village of Oil Springs, the Township of Warwick and the Township of Brooke-Alvinston in south-western Ontario.
2. Bluewater Power hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2010 incentive regulation mechanism ("IRM") application, effective May 1, 2010.
3. Specifically, Bluewater Power hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 22, 2009, including the following:
 - a. an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 1.0 July 15, 2009);
 - b. an increase in the Smart Meter funding from \$0.26 to \$1.00 per metered customer in compliance with the Guideline (G-2008-0002) on Smart Meter Funding and Cost Recovery – October 22, 2008;

- c. the disposition of certain deferral and variance account principal balances as at December 31, 2008 along with the carrying charges projected to April 30, 2010 in accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) – July 31, 2009; and
 - d. an adjustment to the revenue to cost ratio's as agreed to in Bluewater Power's Settlement Agreement and approved by the Ontario Energy Board under file number EB-2008-0221.
4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
 5. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
 6. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Bluewater Power Distribution Corporation
855 Confederation Street
Sarnia, ON N7T 7L6

Attention:
Ms. Leslie Dugas
Manager of Regulatory Affairs
ldugas@bluewaterpower.com
Telephone: (519) 337-8201 ext. 255
Fax: (519) 332-3878

DATED at Sarnia, Ontario, this 20th day of October, 2009.

BLUEWATER POWER DISTRIBUTION CORPORATION



Alex Palimaka, VP Corporate Service and General Counsel

Manager's Summary

Bluewater Power Distribution Corporation (“Bluewater Power”) hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2010 under the 2010 electricity distribution incentive regulation mechanism (“IRM”). Bluewater Power filed a comprehensive cost of service rebasing application for May 1, 2009 rates, proceeded by way of a Settlement Conference and Agreement, and had rates approved by the Ontario Energy Board under file number EB-2008-0221.

For purposes of the 2010 IRM application, Bluewater Power has followed Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated on July 22, 2009 (“Filing Requirements”). In addition, this application contains specific input as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 1.0 July 15, 2009) known as (“RSTR Guidelines”), the Guideline (G-2008-0002) on Smart Meter Funding and Cost Recovery – October 22, 2008 (“SM Funding”) and the Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (EDDVAR) – July 31, 2009 (“EDDVAR”).

Listed below are the specific items to be addressed in the Manager’s Summary and reflected in the IRM Model:

1. Low Voltage Rate Adder
2. Smart Metering Rate Adder
3. Current and Proposed Deferral Account Rate Riders
4. Revenue-to-Cost Ratio Adjustments
5. K- Factor Adjustment
6. Price Cap Adjustment
7. Tax Change Rate Rider
8. Retail Transmission Service Charges
9. Incremental Capital Requirements
10. Proposed Rates and Bill Impacts

1. Low Voltage Rate Adder

As part of Bluewater Power’s 2009 Cost of Service Rate Application, the projected amount of low voltage costs related to Hydro One’s sub-transmission service was \$189,602. The allocation of this amount to rate class was based on the proportion of Retail Transmission Connection Revenue by rate class to the total amount of revenue to determine the class share. The amount by class was divided by the projected volumes to arrive at the rate.

The IRM filing requirements have specified that the low voltage rate must be a separately identified rate adder on the tariff sheet, therefore the rate model requires that these rates be excluded from base rates, and shown as a separate rate adder. The table below details the low voltage costs included in the 2009 Rates; such costs shown by rate class under the fourth column entitled “Low Voltage Charges”.

Table 1: Derivation of Low Voltage Rate

Customer Class Name	2009 Projected Retail Transmission Connection Revenue	Class Share	Low Voltage Charges	2009 Forecast kWh	2009 Forecast kW	Current and Proposed Low Voltage Rate (per kWh or kW)
Residential	1,355,848	29.0%	54,900	261,847,739		0.0002
General Service <50 kW	560,562	12.0%	22,698	120,287,121		0.0002
General Service 50 to 999 kW	1,049,424	22.4%	42,493		588,341	0.0722
General Service 1,000 to 4,999 kW	728,306	15.6%	29,490		372,459	0.0792
Large	943,388	20.1%	38,199		421,890	0.0905
Unmetered Scattered Load	10,200	0.2%	413	2,188,838		0.0002
Sentinel Lighting	2,304	0.0%	93		1,637	0.0570
Street Lighting	32,492	0.7%	1,316		23,562	0.0558
TOTAL	4,682,525	100%	189,602			

Also shown in the above table is the derivation of the current low voltage rate by dividing the Low Voltage Charges for each class by the total kWh or kW, as appropriate, which results in a rate for each rate class. The rate proposed by Bluewater Power is shown under the last Column entitled “Current and Proposed Low Voltage Rate”.

2. Smart Meter Rate Adder

Bluewater Power has been actively working through the smart meter planning process in order to be in a position to install all smart meters in 2010. Bluewater Power was part of a group of 32 other LDC's in the London Hydro RFP process under the guidance of the Fairness Commissioner. A copy of a letter from RPP International Inc. dated May 30, 2008 is included as Figure 1 in this Manager's summary. The RFP process ranked technologies based on a rigorous scoring process involving technical aspects, costs and other factors such as quality management systems, longevity of the meter provider, and competencies and experiences of the meter company. Bluewater Power has selected the vendor that ranked the highest, and we are close to concluding a contract with that party.

Bluewater Power has prepared a Smart Meter Baseline Report which was filed with the OEB on July 10, 2009. The report detailed the planned monthly installation of smart meters commencing in May 2010 and the planned completion by December 2010. Bluewater Power plans on installing approximately 31,600 smart meters on residential properties, and approximately 1,250 smart meters on small general service properties in 2010.

The estimated installed cost per smart meter and associated minimum functionality is approximately \$196, for a total projected installed cost of approximately \$6.9 million.

In regard to the question of whether Bluewater Power has purchased, or expects to purchase, smart meters or advanced metering infrastructure whose functionality exceeds the minimum functionality adopted in O.Reg.425/06, the answer is no. However, Bluewater Power is currently investigating two areas:

1. Operational Data Store ("ODS") to provide added functionality relative to what is provided through the Smart Meter Entity ("SME"). This added functionality may include, but is not limited to, storing data beyond the sixty day requirement of the MDM/R, providing information of an operational nature such as outage tracking, voltage monitoring and alerts, tampering of meter alerts and service order management.
2. Smart meters with remote disconnect capability are being assessed and, if determined to be a prudent investment, will be considered.

In regard to the question of whether Bluewater Power has incurred, or expects to incur, costs associated with functions for which the SME has the exclusive authority to carry out pursuant to O.Reg.393/07, the answer is no.

Bluewater Power currently has an approved rate adder of \$0.26 per month per metered customer. The balances in the revenue and expense variance accounts are detailed in Table 2 below as at August 30, 2009.

Table 2 - Smart Meter Variance Account Balance as of August 30, 2009

	Principal Amount	Interest Amount
Account 1555 - Smart Meter Capital Variance Account	(349,429)	(17,798)
Account 1556 - Smart Meter O&M Variance Account	113,741	3,672

Given the mass roll-out planned for 2010, Bluewater Power is requesting approval to increase the smart meter rate adder to \$1.00 per metered customer effective May 1, 2010.

FIGURE 1 - INSERT FAIRNESS COMMISSIONER LETTER



PRP International, Inc.

Fairness Advisory Services

May 30, 2008

Ms. Shana-Rhea Gould
Operations Project Coordinator
Bluewater Power Distribution Corporation/Electek Power Services Inc.
855 Confederation Street,
Sarnia, ON N7T 7L6

Dear Ms. Gould:

Subject: Attestation of the Fairness Commissioner
Advanced Metering Infrastructure RFP, August 2007
London Hydro & Consortium of LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Consortium LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the Bluewater Power Distribution Corporation requirements are:

- *KTI/Sensus Limited, as the recommended Preferred Proponent, based on its highest ranking, and*
- *Elster being the second ranked Proponent.*

These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Peter Sorensen
President

cc: Mr. Gary Rains, RFP Project Director

3. Current and Proposed Deferral Account Rate Riders

(a) Current Deferral Account Rate Rider (Deferral Rate Rider 1)

Bluewater Power received approval to dispose of, over a two-year period the following deferral and variance accounts, totaling \$(3,974,344):

- 1508 – Other Regulatory Assets
- 1525 – Miscellaneous Deferred Debits
- 1550 – LV Variance Account
- 1580 – RSVAWMS
- 1584 - RSVANW
- 1586 – RSVACN
- 1588 – RSVAPOWER

The credit amount noted above also includes a debit balance of \$130,666 related to the LRAM/SSM recovery. The chart below indicates the derivation of the current rate rider per rate class. Bluewater Power will have this rate rider in effect until April 30, 2011.

Table 3 – Current Deferral Account Rate Rider 1

Deferral / Variance Account	Total Recovery (2 years)	Annual Recovery Amounts	Annual Volume (2009 Forecast)	Current Rate Rider 1	per kWh or kW
Residential	\$ (712,460)	\$ (356,230)	261,847,739	\$ (0.0014)	kWh
General Service <50 kW	\$ (416,550)	\$ (208,275)	120,287,121	\$ (0.0017)	kWh
General Service 50 to 999 kW	\$ (866,715)	\$ (433,357)	588,341	\$ (0.7366)	kW
General Service 1,000 to 4,999 kW	\$ (721,653)	\$ (360,826)	372,459	\$ (0.9688)	kW
Large	\$ (1,224,804)	\$ (612,402)	421,890	\$ (1.4516)	kW
Unmetered Scattered Load	\$ (5,743)	\$ (2,871)	2,188,838	\$ (0.0013)	kWh
Sentinel Lighting	\$ (1,968)	\$ (984)	1,637	\$ (0.6011)	kW
Street Lighting	\$ (24,452)	\$ (12,226)	23,562	\$ (0.5189)	kW
Total Recovery Amount	\$ (3,974,344)	\$ (1,987,172)			

(b) Proposed Deferral Account Rate Rider 2

The Report of the Board on Deferral and Variance Accounts has detailed that during the IRM plan term, the Group 1 Account Balances (Accounts 1550, 1580, 1584, 1586, 1588, 1590 and 1595) will be reviewed and that a preset disposition threshold of \$0.001/kWh (debit or credit) will trigger the disposition.

Table 4 details the balances in the Group 1 accounts based on the principle amounts as of December 31, 2008 and the projected interest amount to April 30, 2010. The total claim of \$(2,977,717) produces a threshold amount of \$- 0.002726 /kWh which exceeds the disposition threshold of \$0.001/kWh (debit or credit).

Table 4 - Group 1 Deferral Account Claim for Rate Rider 2

	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		A	B	C = A + B
LV Variance Account	1550	41,811	1,510	43,321
RSVA - Wholesale Market Service Charge	1580	560,745	17,576	578,321
RSVA - Retail Transmission Network Charge	1584	463,877	22,542	486,419
RSVA - Retail Transmission Connection Charge	1586	316,248	13,670	329,918
RSVA - Power (Excluding Global Adjustment)	1588	1,503,895	53,218	1,557,113
RSVA - Power (Global Adjustment Sub-account)	1588	(259,254)	(12,442)	(271,696)
Recovery of Regulatory Asset Balances	1590	2,026,712	(1,772,391)	254,321
Disposition and recovery of Regulatory Balances Account	1595	(4,654,034)	1,676,317	(2,977,717)

Bluewater Power has proposed that the deferral account balance of \$(2,977,717) be disposed of over a four year period commencing May 1, 2010 and ceasing on April 30, 2014. A four year disposition period is requested in order to smooth rates. The alternatives considered were two and three years; each alternative would result in an exaggerated swing in rates at either the introduction of a full Smart Meter rider (2012) or rebasing (2013) thereby contributing to customer confusion.

Bluewater Power therefore has proposed the balance of \$(2,977,717) be disposed of over a 4 year period which will produce the rate riders indicated in Table 5 below.

Table 5 - Deferral Account Rate Riders 2

Rate Class	Proposed Deferral Account Rate Rider 2	per
Residential	(0.0007)	kWh
General Service Less Than 50 kW	(0.0007)	kWh
General Service 50 to 999 kW	(0.2468)	kW
General Service 1,000 to 4,999 kW	(0.2958)	kW
Large Use	(0.4076)	kW
Unmetered Scattered Load	(0.0008)	kWh
Sentinel Lighting	(0.3301)	kW
Street Lighting	(0.2664)	kW

4. Revenue-to-Cost Ratio Adjustments

Bluewater Power, as part of the Settlement Agreement, agreed to adjustments to the revenue-to-cost ratio's over the next three years in order to bring the unmetered scattered load rate class and "Lighting Rate Classes" (sentinel lighting and street lighting) up to the target range as endorsed by the Ontario Energy Board ("the Board"). Below is an excerpt from the Settlement Agreement, Section 7.1, pages 28-29.

Bluewater Power has agreed that: in its 2010 Rate Application it will move each of the lighting categories one-third of the way to 0.85; in its 2011 Rate Application it will move each of the lighting categories one-half of the way to 0.85; and in its 2012 Rate Application it will move each of the lighting categories to a R/C Ratio of 0.85. In each year, the excess revenue will be allocated to the class with the highest R/C Ratio until it is no longer the highest, and then proportionately between the two or more classes with the highest R/C Ratios so that their R/C Ratios remain equal with each other, and so on, from year to year.

Bluewater Power has followed the Settlement Agreement in this Application and has proposed to move the revenue-to-cost ratio's to the values indicated in Table 6, which is a summary of Sheet C1.5 of the Supplemental Filing Model.

Table 6 - Proposed Revenue-to-Cost Ratio Adjustments for 2010 IRM

Rate Class	Current Revenue/Cost Ratio	Proposed Revenue/Cost Ratio (2010 IRM)	Dollar Change	% Change
Residential	1.03	1.03	\$ (0)	0.0%
General Service Less Than 50 kW	1.10	1.07	\$ (93,465)	-2.7%
General Service 50 to 999 kW	0.90	0.90	\$ (0)	0.0%
General Service 1,000 to 4,999 kW	1.01	1.01	\$ (0)	0.0%
Large Use	1.07	1.07	\$ 0	0.0%
Unmetered Scattered Load	0.70	0.75	\$ 8,849	7.1%
Sentinel Lighting	0.47	0.60	\$ 8,973	27.0%
Street Lighting	0.56	0.66	\$ 75,643	17.3%
			\$ 0	

5. K-Factor Adjustment

Bluewater Power is in the final year for the three year capital structure transition to a deemed 60% debt and 40% equity composition.

Based on the calculation of sheet E1.2 of the Supplemental Filing Module, Bluewater Power's rates will be adjusted by -0.03% to reflect the change in the deemed capital structure.

6. Price Cap Adjustment

Based on the current price cap parameters, the Rate Generator model reflects an adjustment of 1.18%. That calculation is based on a price escalator of 2.3%, less a productivity factor of 0.72%, and less a stretch factor of 0.4%.

7. Tax Change

In 2010 the Corporate Tax Rate is expected to decrease from 33% to 32%, which creates an incremental tax savings of \$108,848. Given the Board's determination that a 50/50 sharing of the impact of known legislated tax changes is appropriate, the impact of the \$108,848 tax reduction equates to a decrease of \$54,424 in Bluewater Power's base distribution rates.

8. Retail Transmission Service Rates

Based on the Decision and Rate Order of the Board in the EB-2008-0272 proceeding, the new Uniform Transmission Rates ("UTR") effective July 1, 2009 are as follows:

- Network Service Rate has increased from \$2.57 to \$2.66 per kW per month, a 3.5% increase in the rate.
- Line Connection Service Rate remains unchanged at \$0.70 per kW per month, and Transformation Connection Service Rate has decreased from \$1.62 to \$1.57 per kW per month, for a combined Line and Transformation Connection Service Rates reduction of 2.2%.

Bluewater Power has therefore used the above noted increase in the Network Service Rate, and decrease in the Transformation Connection rate in the Rate Generator Model as a proxy until the 2010 UTR rate adjustments have been finalized.

9. Incremental Capital Requirements

Bluewater Power has reviewed our capital needs, and the requirements of the incremental capital module, and will not be applying for additional capital funding.

10. Proposed Rates and Bill Impacts

The rates proposed in this Application are found at Tab 7 – Proposed Tariff Sheet and include all impacts detailed in this Manager’s Summary.

The bill impacts from the proposed rates are summarized in Table 7 below. The only categories seeing an increase in the proposed rates are the Residential Class (0.5% total Bill Impact), as well as the unmetered Scatter Load and Lighting Rate Classes. The later impacts are as a result of the requirement to bring the revenue to cost ratios for those classes to the minimum of the target range as established by the Board as detailed in Section 4 of this Manager’s Summary.

Table 7 - Bill Impact by Rate Class

Rate Class	kWh	kW	Distribution Bill Impact \$	Distribution Bill Impact %	Total Bill Impact \$	Total Bill Impact %
Residential	800		0.42	1.5%	0.53	0.5%
General Service Less Than 50 kW	2,000		(1.89)	-3.3%	(1.76)	-0.7%
General Service 50 to 999 kW	140,000	480	(103.10)	-6.8%	(93.94)	-0.6%
General Service 1,000 to 4,999 kW	1,100,000	3,000	(831.18)	-19.8%	(782.02)	-0.7%
Large Use	7,400,000	11,353	(4,261.60)	-16.1%	(4,113.47)	-0.6%
Unmetered Scattered Load (Impact per connection)	2,000		5.52	7.0%	6.01	2.2%
Sentinel Lighting (Impact per connection)	180	0.5	2.18	29.0%	2.31	9.9%
Street Lighting (Impact per connection)	37	0.1	0.45	18.9%	0.46	7.8%

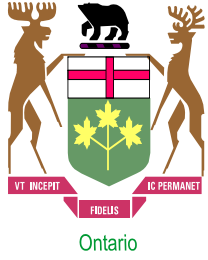
Supplemental Filing Module



Name of LDC: Bluewater Power Distribution Corporation
 File Number: ED-2002-0517
 Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Bluewater Power Distribution Corporation
OEB Application Number	EB-2009-0213
LDC Licence Number	ED-2002-0517
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2009
Most Recent Year Reported	2007



Name of LDC: Bluewater Power Distribution Corporation
File Number: ED-2002-0517
Effective Date: Saturday, May 01, 2010

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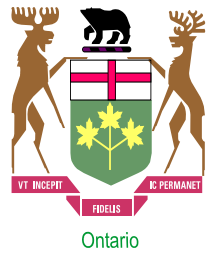
Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Req	Detailed Re-Based Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R.C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R.C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F.V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F.V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of I.C Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



Name of LDC: Bluewater Power Distribution Corporation
File Number: ED-2002-0517
Effective Date: Saturday, May 01, 2010

Worksheet Completion Guide

1 Price Cap Index	G1.1 Threshold Parameters
2 Z Factor Tax Changes	F1.1 Z-Factor Tax Changes F1.3 Calc Tax Chg RRider Var
3 K-Factor Adjustment	B1.4 Re-Based Rev Req E1.1 CapitalStructureTransition E1.2 K-Factor Adjustment
4 2008 Revenue Cost Ratio Adjustment	B2.1 2009 Base Dist Rates B2.2 CA Information B2.3 New Starting Point
5 2009 Revenue Cost Ratio Adjustment	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req C1.1 Decision Cost Revenue Ad C1.2 Revenue Offsets Allocation C1.3 Transformer Allowance C1.4 R C Ratio Revenue C1.5 Proposed R C Ratio Adj C1.6 Proposed Revenue C1.7 Proposed F V Rev Alloc C1.8 Proposed F V Rates C1.9 Adjust To Proposed Rates
6 Incremental Capital Module	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req D1.1 Ld Act-Mst Rcent Yr G1.1 Threshold Parameters G2.1 Threshold Test G3.1 Summary of I C Projects G4.1 IncrementalCapitalAdjust G4.2 Incr Cap RRider Opt A FV G4.3 Incr Cap RRider Opt B Var



Name of LDC: Bluewater Power Distribution Corporation
File Number: ED-2002-0517
Effective Date: Saturday, May 01, 2010

Rate Class and Re-Based Billing Determinants & Rates

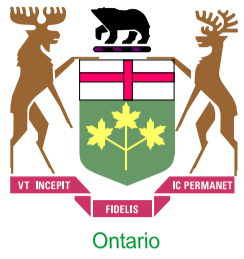
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed			Re-based Tariff Service Charge D	Re-based Tariff Distribution	Re-based Tariff Distribution
				Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C		Volumetric Rate kWh E	Volumetric Rate kW F
RES	Residential	Customer	kWh	31,560	261,847,739		13.90	0.0188	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,890	120,287,121		25.42	0.0179	
GSGT50	General Service 50 to 999 kW	Customer	kW	399	214,354,332	588,341	140.56		3.5913
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	15	165,546,229	372,459	3,084.55		1.3428
LU	Large Use	Customer	kW	3	280,461,771	421,890	24,998.95		1.5857
USL	Unmetered Scattered Load	Connection	kWh	266	2,188,838		12.58	0.0344	
Sen	Sentinel Lighting	Connection	kW	526	684,138	1,637	1.81		12.0277
SL	Street Lighting	Connection	kW	10,009	8,719,920	23,562	1.37		10.6120
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Bluewater Power Distribution Corporation
 File Number: ED-2002-0517
 Effective Date: Saturday, May 01, 2010

Removal of Rate Adders

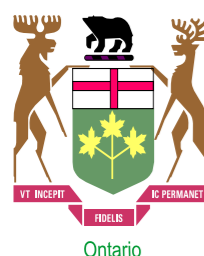
Rate Class	Re-based Tariff	Re-based Tariff	Service Charge Rate Adders	Distribution Volumetric Adders	Distribution Volumetric Adders	Re-based Base Service Charge	Re-based Base Distribution Volumetric Rate kWh	Re-based Base Distribution Volumetric Rate kW	
	A	B		E	F	H = A - D	I = B - E	J = C - F	
Residential	13.90	0.0188	0.0000	0.26	0.0002	0.0000	13.64	0.0186	0.0000
General Service Less Than 50 kW	25.42	0.0179	0.0000	0.26	0.0002	0.0000	25.16	0.0177	0.0000
General Service 50 to 999 kW	140.56	0.0000	3.5913	0.26	0.0000	0.0722	140.30	0.0000	3.5191
General Service 1,000 to 4,999 kW	3,084.55	0.0000	1.3428	0.26	0.0000	0.0792	3,084.29	0.0000	1.2636
Large Use	24,998.95	0.0000	1.5857	0.26	0.0000	0.0905	24,998.69	0.0000	1.4952
Unmetered Scattered Load	12.58	0.0344	0.0000	0.00	0.0002	0.0000	12.58	0.0342	0.0000
Sentinel Lighting	1.81	0.0000	12.0277	0.00	0.0000	0.0570	1.81	0.0000	11.9707
Street Lighting	1.37	0.0000	10.6120	0.00	0.0000	0.0558	1.37	0.0000	10.5562



Name of LDC: Bluewater Power Distribution Corporation
 File Number: ED-2002-0517
 Effective Date: Saturday, May 01, 2010

Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections			Re-based Base Service Charge			Service Charge Revenue *12	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % kWh L = H / J	Distribution Volumetric Rate % kW M = I / J	Total % Revenue N = J / R
	A	B	C	D	E	F		H = B * E	I = C * F		G	J	R	
Residential	31,560	261,847,739	0	13.64	0.0186	0.0000	5,165,741	4,870,368	0	10,036,109	51.5%	48.5%	0.0%	52.3%
General Service Less Than 50 kW	3,890	120,287,121	0	25.16	0.0177	0.0000	1,174,469	2,129,082	0	3,303,551	35.6%	64.4%	0.0%	17.2%
General Service 50 to 999 kW	399	214,354,332	588,341	140.30	0.0000	3.5191	671,756	0	2,070,431	2,742,187	24.5%	0.0%	75.5%	14.3%
General Service 1,000 to 4,999 kW	15	165,546,229	372,459	3,084.29	0.0000	1.2636	555,172	0	470,639	1,025,811	54.1%	0.0%	45.9%	5.3%
Large Use	3	280,461,771	421,890	24,998.69	0.0000	1.4952	899,953	0	630,810	1,530,763	58.8%	0.0%	41.2%	8.0%
Unmetered Scattered Load	266	2,188,838	0	12.58	0.0342	0.0000	40,155	74,858	0	115,014	34.9%	65.1%	0.0%	0.6%
Sentinel Lighting	526	684,138	1,637	1.81	0.0000	11.9707	11,425	0	19,596	31,021	36.8%	0.0%	63.2%	0.2%
Street Lighting	10,009	8,719,920	23,562	1.37	0.0000	10.5562	164,548	0	248,725	413,273	39.8%	0.0%	60.2%	2.2%
							8,683,219	7,074,308	3,440,201	19,197,728				100.0%
							O	P	Q	R				



Name of LDC: **Bluewater Power Distribution Corporation**
 File Number: **ED-2002-0517**
 Effective Date: **Saturday, May 01, 2010**

Detailed Re-Based Revenue From Rates

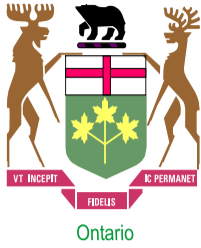
Applicants Rate Base	Last Rate Re-based Amount		
Average Net Fixed Assets			
Gross Fixed Assets - Re-based Opening	\$ 89,892,081	A	
Add: CWIP Re-based Opening		B	
Re-based Capital Additions	\$ 4,924,628	C	
Re-based Capital Disposals		D	
Re-based Capital Retirements	-\$ 1,509,513	E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 93,307,196	G	
Average Gross Fixed Assets			\$ 91,599,639 H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$ 51,947,265	I	
Re-based Depreciation Expense	\$ 4,120,022	J	
Re-based Disposals		K	
Re-based Retirements	-\$ 613,951	L	
Accumulated Depreciation - Re-based Closing	\$ 55,453,336	M	
Average Accumulated Depreciation			\$ 53,700,301 N = (I + M) / 2
Average Net Fixed Assets			\$ 37,899,338 O = H - N
Working Capital Allowance			
Working Capital Allowance Base	\$ 82,763,388	P	
Working Capital Allowance Rate	12.0%	Q	
Working Capital Allowance			\$ 9,931,607 R = P * Q
Rate Base			\$ 47,830,944 S = O + R
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 1,913,238 W = S * T
Deemed Long Term Debt %	52.67%	U	\$ 25,190,964 X = S * U
Deemed Equity %	43.33%	V	\$ 20,726,743 Y = S * V
Short Term Interest	1.33%	Z	\$ 25,446 AC = W * Z
Long Term Interest	7.62%	AA	\$ 1,919,551 AD = X * AA
Return on Equity	8.01%	AB	\$ 1,660,212 AE = Y * AB
Return on Rate Base			\$ 3,605,210 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 10,180,299	AG	
Amortization	\$ 4,120,022	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 73,870	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 1,409,808	AJ	
Low Voltage		AK	
Transformer Allowance	\$ 543,581	AL	
		AM	
		AN	
		AO	
			\$ 16,327,580 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 429,951	AQ	
Late Payment Charges	-\$ 225,433	AR	
Other Distribution Income	-\$ 73,214	AS	
Other Income and Deductions		AT	-\$ 728,598 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 19,204,192 AV = AF + AP + AU
Rate Classes Revenue			
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ 19,197,728 AW
Difference			\$ 6,463 AZ = AV - AW
Difference (Percentage - should be less than 1%)			0.03% BA = AZ / AW



Name of LDC: Bluewater Power Distribution Corporation
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Decision - Cost Revenue Adjustments by Rate Class

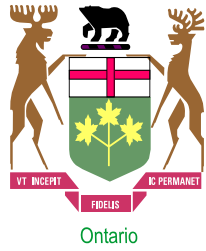
Rate Class	Group	Pre -Rebased	Rebased	Transitio	Transitio	Transitio	Transitio
		Year	Year	n Year 2	n Year 3	n Year 4	n Year 5
		2008	2009	2010	2011	2012	2013
Residential	No Change	0.00%	103.00%	103.00%	103.00%	103.00%	103.00%
General Service Less Than 50 kW	Rebalance	0.00%	110.00%	tbd	tbd	tbd	tbd
General Service 50 to 999 kW	No Change	0.00%	90.00%	90.00%	90.00%	90.00%	90.00%
General Service 1,000 to 4,999 kW	No Change	0.00%	101.00%	101.00%	101.00%	101.00%	101.00%
Large Use	No Change	0.00%	107.00%	107.00%	107.00%	107.00%	107.00%
Unmetered Scattered Load	Change	0.00%	70.00%	75.00%	80.00%	85.00%	0.00%
Sentinel Lighting	Change	0.00%	47.00%	59.67%	72.33%	85.00%	0.00%
Street Lighting	Change	0.00%	56.00%	65.67%	75.33%	85.00%	0.00%



Name of LDC: Bluewater Power Distribution Corporation
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Revenue Offsets Allocation

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C= A / B	E = D * C
Residential	1,060,834	54.93%	400,193
General Service Less Than 50 kW	319,371	16.54%	120,481
General Service 50 to 999 kW	285,060	14.76%	107,537
General Service 1,000 to 4,999 kW	67,837	3.51%	25,591
Large Use	102,615	5.31%	38,711
Unmetered Scattered Load	23,536	1.22%	8,879
Sentinel Lighting	6,028	0.31%	2,274
Street Lighting	66,093	3.42%	24,933
	1,931,374	100.00%	728,598
	B		D



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Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 999 kW	Yes	85,150	141,917	0.6000	3.5191	588,341	3.3744
General Service 1,000 to 4,999 kW	Yes	202,746	337,910	0.6000	1.2636	372,459	0.7193
Large Use	Yes	255,684	426,140	0.6000	1.4952	421,890	0.8892
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		543,581	905,967			1,382,690	
		B	D			H	
		-	1				

Revenue / Cost Ratio Revenue

Rate Class	Billed Customers or Connections			Billed kWh	Billed kW	Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates	Allocated Revenue Offset	Adjusted Revenue									
	A	B	C												D	E	F	G = A * D	H = B * E	I = C * F	J = G + H + I	K	L = J + K
Residential	31,560	261,847,739	0	0	13.64	0.0186	0.0000	5,165,741	4,870,368	0	10,036,109	400,193	10,436,301										
General Service Less Than 50 kW	3,890	120,287,121	0	0	25.16	0.0177	0.0000	1,174,469	2,129,082	0	3,303,551	120,481	3,424,031										
General Service 50 to 999 kW	399	214,354,332	588,341	0	140.30	0.0000	3.3744	671,756	0	1,985,281	2,657,037	107,537	2,764,574										
General Service 1,000 to 4,999 kW	15	165,546,229	372,459	0	3,084.29	0.0000	0.7193	555,172	0	267,893	823,065	25,591	848,656										
Large Use	3	280,461,771	421,890	0	#####	0.0000	0.8892	899,953	0	375,126	1,275,079	38,711	1,313,790										
Unmetered Scattered Load	266	2,188,838	0	0	12.58	0.0342	0.0000	40,155	74,858	0	115,014	8,879	123,892										
Sentinel Lighting	526	684,138	1,637	0	1.81	0.0000	11.9707	11,425	0	19,596	31,021	2,274	33,295										
Street Lighting	10,009	8,719,920	23,562	0	1.37	0.0000	10.5562	164,548	0	248,725	413,273	24,933	438,206										
								8,683,219	7,074,308	2,896,621	18,654,148	728,598	19,382,746										
								O	P	Q	R												

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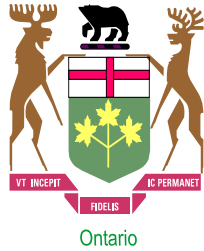
Effective Date: Saturday, May 01, 2010

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue	Current Revenue Cost Ratio	Re-Allocated Cost	Proposed Revenue Cost Ratio	Final Adjusted Revenue	Dollar Change	Percentage Change
	A	B	C = A / B	D	E = C * D	F = E - C	G = (E / C) - 1
Residential	\$10,436,301	1.03	\$10,132,331	1.03	\$ 10,436,301	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 3,424,031	1.10	\$ 3,112,756	1.07	\$ 3,330,566	-\$ 93,465	-2.7%
General Service 50 to 999 kW	\$ 2,764,574	0.90	\$ 3,071,749	0.90	\$ 2,764,574	-\$ 0	0.0%
General Service 1,000 to 4,999 kW	\$ 848,656	1.01	\$ 840,254	1.01	\$ 848,656	-\$ 0	0.0%
Large Use	\$ 1,313,790	1.07	\$ 1,227,841	1.07	\$ 1,313,790	\$ 0	0.0%
Unmetered Scattered Load	\$ 123,892	0.70	\$ 176,989	0.75	\$ 132,742	\$ 8,849	7.1%
Sentinel Lighting	\$ 33,295	0.47	\$ 70,840	0.60	\$ 42,268	\$ 8,973	27.0%
Street Lighting	\$ 438,206	0.56	\$ 782,511	0.66	\$ 513,849	\$ 75,643	17.3%
	<u>\$19,382,746</u>		<u>\$19,415,271</u>		<u>\$ 19,382,746</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance -

Final ? Yes



Effective Date: **Saturday, May 01, 2010**

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 10,436,301	\$ 400,193	\$ 10,036,108	\$ -	\$10,036,108
General Service Less Than 50 kW	\$ 3,330,566	\$ 120,481	\$ 3,210,086	\$ -	\$ 3,210,086
General Service 50 to 999 kW	\$ 2,764,574	\$ 107,537	\$ 2,657,037	\$ 85,150	\$ 2,742,187
General Service 1,000 to 4,999 kW	\$ 848,656	\$ 25,591	\$ 823,065	\$ 202,746	\$ 1,025,811
Large Use	\$ 1,313,790	\$ 38,711	\$ 1,275,079	\$ 255,684	\$ 1,530,763
Unmetered Scattered Load	\$ 132,742	\$ 8,879	\$ 123,863	\$ -	\$ 123,863
Sentinel Lighting	\$ 42,268	\$ 2,274	\$ 39,994	\$ -	\$ 39,994
Street Lighting	\$ 513,849	\$ 24,933	\$ 488,916	\$ -	\$ 488,916
	\$ 19,382,746	\$ 728,598	\$ 18,654,148	\$ 543,580	\$19,197,728



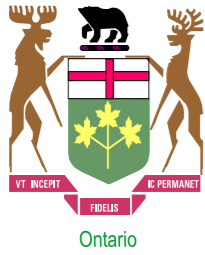
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Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$10,036,108	51.5%	48.5%	0.0%	\$ 5,165,741	\$ 4,870,368	\$ -	\$ 10,036,108
General Service Less Than 50 kW	\$ 3,210,086	35.6%	64.4%	0.0%	\$ 1,141,240	\$ 2,068,845	\$ -	\$ 3,210,086
General Service 50 to 999 kW	\$ 2,742,187	24.5%	0.0%	75.5%	\$ 671,756	\$ -	\$ 2,070,431	\$ 2,742,187
General Service 1,000 to 4,999 kW	\$ 1,025,811	54.1%	0.0%	45.9%	\$ 555,172	\$ -	\$ 470,639	\$ 1,025,811
Large Use	\$ 1,530,763	58.8%	0.0%	41.2%	\$ 899,953	\$ -	\$ 630,810	\$ 1,530,763
Unmetered Scattered Load	\$ 123,863	34.9%	65.1%	0.0%	\$ 43,245	\$ 80,618	\$ -	\$ 123,863
Sentinel Lighting	\$ 39,994	36.8%	0.0%	63.2%	\$ 14,729	\$ -	\$ 25,264	\$ 39,994
Street Lighting	\$ 488,916	39.8%	0.0%	60.2%	\$ 194,666	\$ -	\$ 294,250	\$ 488,916
	\$19,197,728				\$ 8,686,503	\$ 7,019,831	\$ 3,491,394	\$ 19,197,728

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	$G = A / D / 12$	$H = B / E$	$I = C / F$
Residential	\$5,165,741	\$ 4,870,368	\$ -	31,560	261,847,739	0	13.64	0.0186	-
General Service Less Than 50 kW	\$1,141,240	\$ 2,068,845	\$ -	3,890	120,287,121	0	24.45	0.0172	-
General Service 50 to 999 kW	\$ 671,756	\$ -	\$ 2,070,431	399	214,354,332	588,341	140.30	-	3.5191
General Service 1,000 to 4,999 kW	\$ 555,172	\$ -	\$ 470,639	15	165,546,229	372,459	3,084.29	-	1.2636
Large Use	\$ 899,953	\$ -	\$ 630,810	3	280,461,771	421,890	24,998.69	-	1.4952
Unmetered Scattered Load	\$ 43,245	\$ 80,618	\$ -	266	2,188,838	0	13.55	0.0368	-
Sentinel Lighting	\$ 14,729	\$ -	\$ 25,264	526	684,138	1,637	2.33	-	15.4333
Street Lighting	\$ 194,666	\$ -	\$ 294,250	10,009	8,719,920	23,562	1.62	-	12.4883

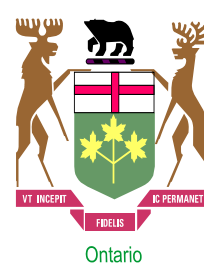


Effective Date: Saturday, May 01, 2010

Adjustment required to Proposed Rates

Rate Class	Proposed	Proposed	Proposed	Current	Current	Current	Adjustment	Adjustment	Adjustment
	Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Required Base Service Charge	Required Base Distribution Volumetric Rate kWh	Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	\$ 13.64	\$ 0.0186	\$ -	\$ 13.64	\$ 0.0186	\$ -	-\$ 0.00	-\$ 0.0000	\$ -
General Service Less Than 50 kW	\$ 24.45	\$ 0.0172	\$ -	\$ 25.16	\$ 0.0177	\$ -	-\$ 0.71	-\$ 0.0005	\$ -
General Service 50 to 999 kW	\$ 140.30	\$ -	\$ 3.5191	\$ 140.30	\$ -	\$ 3.5191	-\$ 0.00	\$ -	-\$ 0.0000
General Service 1,000 to 4,999 kW	\$ 3,084.29	\$ -	\$ 1.2636	\$ 3,084.29	\$ -	\$ 1.2636	-\$ 0.00	\$ -	-\$ 0.0000
Large Use	\$24,998.69	\$ -	\$ 1.4952	\$24,998.69	\$ -	\$ 1.4952	\$ 0.00	\$ -	\$ 0.0000
Unmetered Scattered Load	\$ 13.55	\$ 0.0368	\$ -	\$ 12.58	\$ 0.0342	\$ -	\$ 0.97	\$ 0.0026	\$ -
Sentinel Lighting	\$ 2.33	\$ -	\$ 15.4333	\$ 1.81	\$ -	\$ 11.9707	\$ 0.52	\$ -	\$ 3.4626
Street Lighting	\$ 1.62	\$ -	\$ 12.4883	\$ 1.37	\$ -	\$ 10.5562	\$ 0.25	\$ -	\$ 1.9321

Enter the above values onto Sheet "D1.2 Revenue Cost Ratio Adj" of the 2010 OEB IRM3 Rate Generator.

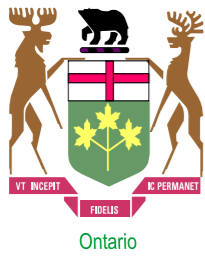


Name of LDC: Bluewater Power Distribution Corporation
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Load Actual - Most Recent Year

Most Recent Year Reported - 2007

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections			Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
			A	B	C							
Residential	Customer	kWh				\$13.64	\$0.0186	\$0.0000	\$0	\$0	\$0	\$0
General Service Less Than 50 kW	Customer	kWh				\$25.16	\$0.0177	\$0.0000	\$0	\$0	\$0	\$0
General Service 50 to 999 kW	Customer	kW				\$140.30	\$0.0000	\$3.5191	\$0	\$0	\$0	\$0
General Service 1,000 to 4,999 kW	Customer	kW				\$3,084.29	\$0.0000	\$1.2636	\$0	\$0	\$0	\$0
Large Use	Customer	kW				\$24,998.69	\$0.0000	\$1.4952	\$0	\$0	\$0	\$0
Unmetered Scattered Load	Connection	kWh				\$12.58	\$0.0342	\$0.0000	\$0	\$0	\$0	\$0
Sentinel Lighting	Connection	kW				\$1.81	\$0.0000	\$11.9707	\$0	\$0	\$0	\$0
Street Lighting	Connection	kW				\$1.37	\$0.0000	\$10.5562	\$0	\$0	\$0	\$0
									\$0	\$0	\$0	\$0



Name of LDC: Bluewater Power Distribution Corporation
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 Effective Date: Saturday, May 01, 2010

Capital Structure Transition

Capital Structure Transition

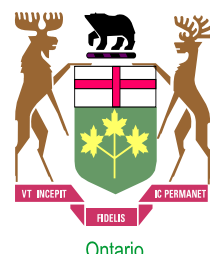
Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term	Long Term	Equity	Short Term	Long Term	Equity	Short Term	Long Term	Equity	Short Term	Long Term	Equity
	Debt	Debt		Debt	Debt		Debt	Debt		Debt		
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$47,830,944
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	Equity
	Debt	Debt	
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%

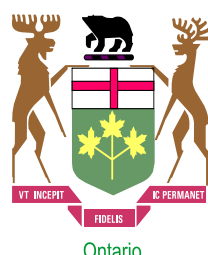


Name of LDC: **Bluewater Power Distribution Corporation**
 File Number: **ED-2002-0517**
 Effective Date: **Saturday, May 01, 2010**

K-Factor Adjustment

Applicants Rate Base			Last Rate Re-Basing Amount
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$89,892,081	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 4,924,628	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	-\$ 1,509,513	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$93,307,196	G	
Average Gross Fixed Assets			\$91,599,639 H
Accumulated Depreciation - Re-Basing Opening	\$51,947,265	I	
Re-Basing Depreciation Expense	\$ 4,120,022	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	-\$ 613,951	L	
Accumulated Depreciation - Re-Basing Closing	\$55,453,336	M	
Average Accumulated Depreciation			\$53,700,301 N
Average Net Fixed Assets			\$37,899,338 O
Working Capital Allowance			
Working Capital Allowance Base	\$82,763,388	P	
Working Capital Allowance Rate	12.0%	Q	
Working Capital Allowance			\$ 9,931,607 R
Rate Base			<u>\$47,830,944</u> S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 1,913,238 W
Deemed Long Term Debt %	56.00%	U	\$26,785,329 X
Deemed Equity %	40.00%	V	\$19,132,378 Y
Short Term Interest	1.33%	Z	\$ 25,446 AC
Long Term Interest	7.62%	AA	\$ 2,041,042 AD
Return on Equity	8.01%	AB	\$ 1,532,503 AE
Return on Rate Base			<u>\$ 3,598,992</u> AF
Distribution Expenses			
OM&A Expenses	\$10,180,299	AG	
Amortization	\$ 4,120,022	AH	
Ontario Capital Tax	\$ 73,870	AI	
Grossed Up PILs	\$ 1,409,808	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 543,581	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$16,327,580 AP
Revenue Offsets			
Specific Service Charges	-\$ 429,951	AQ	
Late Payment Charges	-\$ 225,433	AR	
Other Distribution Income	-\$ 73,214	AS	
Other Income and Deductions	\$ -	AT	-\$ 728,598 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			<u>\$19,197,974</u> AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			<u>\$19,204,192</u> AW
K-factor Adjustment			-0.03% AX

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Bluewater Power Distribution Corporation
 File Number: ED-2002-0517
 Effective Date: Saturday, May 01, 2010

Z-Factor Tax Changes

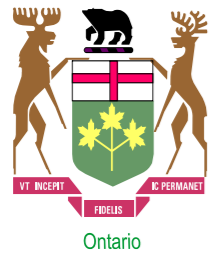
Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 47,830,944	\$ 47,830,944	\$ 47,830,944	\$ 47,830,944
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 32,830,944	\$ 32,830,944	\$ 32,830,944	\$ 32,830,944
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 73,870	\$ 24,556	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 2,712,360	\$ 2,712,360	\$ 2,712,360	\$ 2,712,360
Corporate Tax Rate	33.0%	32.0%	30.5%	29.0%
Tax Impact	\$ 895,079	\$ 867,955	\$ 827,270	\$ 786,584
Grossed-up Tax Amount	\$ 1,335,939	\$ 1,276,405	\$ 1,190,316	\$ 1,107,865
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 73,870	\$ 24,556	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,335,939	\$ 1,276,405	\$ 1,190,316	\$ 1,107,865
Total Tax Related Amounts	\$ 1,409,808	\$ 1,300,960	\$ 1,190,316	\$ 1,107,865
Incremental Tax Savings		-\$ 108,848	-\$ 219,492	-\$ 301,943
Total Tax Savings (2009 - 2012)				-\$ 630,282
Sharing of Tax Savings (50%)		-\$ 54,424	-\$ 109,746	-\$ 150,971
Total Sharing of Tax Savings (50%)				-\$ 315,141

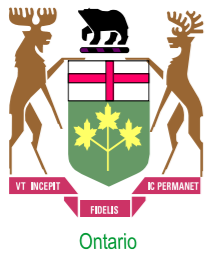


Name of LDC: Bluewater Power Distribution Corporation
File Number: ED-2002-0517
Effective Date: Saturday, May 01, 2010

Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$10,036,108	52.28%	-\$28,451	261,847,739	0	-\$0.000109	
General Service Less Than 50 kW	\$3,210,086	16.72%	-\$9,100	120,287,121	0	-\$0.000076	
General Service 50 to 999 kW	\$2,742,187	14.28%	-\$7,774	214,354,332	588,341		-\$0.013213
General Service 1,000 to 4,999 kW	\$1,025,811	5.34%	-\$2,908	165,546,229	372,459		-\$0.007808
Large Use	\$1,530,763	7.97%	-\$4,340	280,461,771	421,890		-\$0.010286
Unmetered Scattered Load	\$123,863	0.65%	-\$351	2,188,838	0	-\$0.000160	
Sentinel Lighting	\$39,994	0.21%	-\$113	684,138	1,637		-\$0.069260
Street Lighting	\$488,916	2.55%	-\$1,386	8,719,920	23,562		-\$0.058825
	\$19,197,728 H	100.00%	-\$54,424 I				

Enter the above value onto Sheet
 "J2.1 Tax Change Rate Rider"
 of the 2010 OEB IRM3 Rate



Name of LDC: Bluewater Power Distribution Corporation
File Number: ED-2002-0517
Effective Date: Saturday, May 01, 2010

Threshold Parameters

Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

1.18%

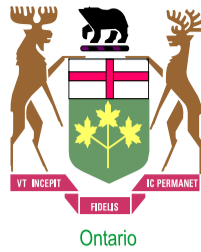
Enter the above value onto Sheet
 "F1.2 Price Cap Adjustment"
 of the 2010 OEB IRM3 Rate Generator.

Growth

Re-Based Revenue Requirement From Rates	<u>\$19,197,728</u>	A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$ -</u>	B

Growth

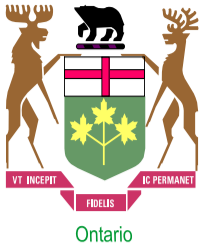
0.00% C



Name of LDC: Bluewater Power Distribution Corporation
File Number: ED-2002-0517
Effective Date: Saturday, May 01, 2010

Threshold Test

Year	2008	
Status	Re-Basing	
Price Cap Index	1.18%	A
Growth	0.00%	B
Dead Band	20%	C
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$89,892,081	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 4,924,628	
Capital Disposals	\$ -	
Capital Retirements	-\$ 1,509,513	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$93,307,196	
Average Gross Fixed Assets	<u>\$91,599,639</u>	
Accumulated Depreciation - Opening	\$51,947,265	
Depreciation Expense	\$ 4,120,022	D
Disposals	\$ -	
Retirements	-\$ 613,951	
Accumulated Depreciation - Closing	\$55,453,336	
Average Accumulated Depreciation	<u>\$53,700,301</u>	
Average Net Fixed Assets	<u>\$37,899,338</u>	E
Working Capital Allowance		
Working Capital Allowance Base	\$82,763,388	
Working Capital Allowance Rate	12%	
Working Capital Allowance	<u>\$ 9,931,607</u>	F
Rate Base	<u>\$47,830,944</u>	G = E + F
Depreciation	D \$ 4,120,022	H
Threshold Test	133.70%	I = 1 + (G / H) * (B + A * (1 + B)) + (
Threshold CAPEX	\$ 5,508,432	J = H * I



Name of LDC: Bluewater Power Distribution Corporation
File Number: ED-2002-0517
Effective Date: Saturday, May 01, 2010

Summary of Incremental Capital Projects

Number of ICP's

6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



Name of LDC: Bluewater Power Distribution Corporation
 File Number: ED-2002-0517
 Effective Date: Saturday, May 01, 2010

Incremental Capital Adjustment

Current Revenue Requirement

Current Revenue Requirement - Total	\$ 19,204,192	A
-------------------------------------	---------------	---

Return on Rate Base

Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	1.33%	I	\$ -	K = G * I
Long Term Interest	7.62%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity	8.01%	O	\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q

Amortization Expense

Amortization Expense - Incremental	C	\$ -	S
------------------------------------	---	------	---

Grossed up PIL's

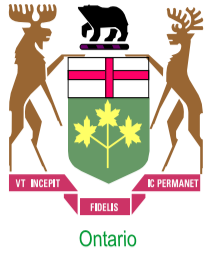
Regulatory Taxable Income	O	\$ -	T
Add Back Amortization Expense	S	\$ -	U
Deduct CCA		\$ -	V
Incremental Taxable Income		\$ -	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	33.0%	X	
PIL's Before Gross Up		\$ -	Y = W * X
Incremental Grossed Up PIL's		\$ -	Z = Y / (1 - X)

Ontario Capital Tax

Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		
Incremental Ontario Capital Tax			\$ -	AE = AC * AD

Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ -	AF
Amortization Expense - Total	S	\$ -	AG
Incremental Grossed Up PIL's	Z	\$ -	AH
Incremental Ontario Capital Tax	AE	\$ -	AI
Incremental Revenue Requirement		\$ -	AJ = AF + AG + AH + AI



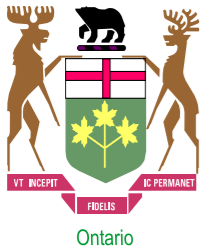
Name of LDC: Bluewater Power Distribution Corporation
 File Number: ED-2002-0517
 Effective Date: Saturday, May 01, 2010

Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution			Service Charge Revenue	Distribution		Total Revenue by Rate Class	Billed Customers or Connections			Distribution		
	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Volumetric Rate % Revenue kW		Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW		Customers	Billed kWh	Billed kW	Service Charge Rate Rider	Volumetric Rate kWh Rider	Volumetric Rate kW Rider
	A	B	C	D = \$N * A	E = \$N * B	F = \$N * C	F	H	I	J	K = D / H / 12	L = E / I	M = F / J
Residential	26.9%	25.4%	0.0%	\$ -	\$ -	\$ -	\$ -	31,560	261,847,739	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	5.9%	10.8%	0.0%	\$ -	\$ -	\$ -	\$ -	3,890	120,287,121	0	\$0.000000	\$0.000000	
General Service 50 to 999 kW	3.5%	0.0%	10.8%	\$ -	\$ -	\$ -	\$ -	399	214,354,332	588,341	\$0.000000	\$0.000000	\$0.000000
General Service 1,000 to 4,999 kW	2.9%	0.0%	2.5%	\$ -	\$ -	\$ -	\$ -	15	165,546,229	372,459	\$0.000000	\$0.000000	\$0.000000
Large Use	4.7%	0.0%	3.3%	\$ -	\$ -	\$ -	\$ -	3	280,461,771	421,890	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	0.2%	0.4%	0.0%	\$ -	\$ -	\$ -	\$ -	266	2,188,838	0	\$0.000000	\$0.000000	
Sentinel Lighting	0.1%	0.0%	0.1%	\$ -	\$ -	\$ -	\$ -	526	684,138	1,637	\$0.000000	\$0.000000	\$0.000000
Street Lighting	1.0%	0.0%	1.5%	\$ -	\$ -	\$ -	\$ -	10,009	8,719,920	23,562	\$0.000000	\$0.000000	\$0.000000
	45.2%	36.6%	18.2%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Bluewater Power Distribution Corporation
File Number: ED-2002-0517
Effective Date: Saturday, May 01, 2010

Calculation of Incremental Capital Rate Adder - Option B Variable

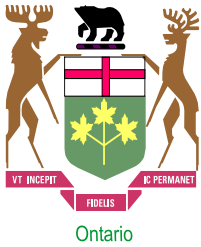
Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$10,036,108	52.28%	\$0	261,847,739	0	\$0.000000	
General Service Less Than 50 kW	\$3,210,086	16.72%	\$0	120,287,121	0	\$0.000000	
General Service 50 to 999 kW	\$2,742,187	14.28%	\$0	214,354,332	588,341		\$0.000000
General Service 1,000 to 4,999 kW	\$1,025,811	5.34%	\$0	165,546,229	372,459		\$0.000000
Large Use	\$1,530,763	7.97%	\$0	280,461,771	421,890		\$0.000000
Unmetered Scattered Load	\$123,863	0.65%	\$0	2,188,838	0	\$0.000000	
Sentinel Lighting	\$39,994	0.21%	\$0	684,138	1,637		\$0.000000
Street Lighting	\$488,916	2.55%	\$0	8,719,920	23,562		\$0.000000
	\$19,197,728	100.00%	\$0				

H

I

Enter the above value onto Sheet
 "J1.2 Incremental Cap Fund Adder"
 of the 2010 OEB IRM3 Rate Generator.

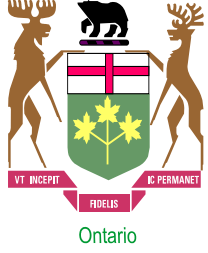
Deferral Account Workform



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

LDC Information

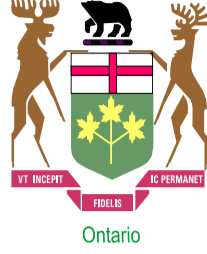
Applicant Name	Bluewater Power Distribution Corporation
OEB Application Number	EB-2009-0213
LDC Licence Number	ED-2002-0517
Applied for Effective Date	May 1, 2010



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Table of Contents

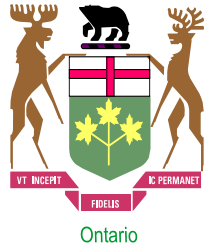
Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Bluewater Power Distribution Corporation
 File Number: EB-2009-0213
 Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M				Column H	Column N		
RSVA - Wholesale Market Service Charge	1580	1,468,949	731	1,093		1,470,773	213,687	142,005	1,826,465	(1,470,773)	(355,692)
RSVA - One-time Wholesale Market Service	1582	61,014	53	2,249		63,316	9,913	5,891	79,120	(63,316)	(15,804)
RSVA - Retail Transmission Network Charge	1584	402,819	(25,492)	(26,435)		350,892	58,495	38,674	448,061	(350,892)	(97,169)
RSVA - Retail Transmission Connection Charge	1586	68,982	220,953	254,614		544,549	5,432	8,962	558,943	(544,549)	(14,394)
RSVA - Power	1588	76,728				76,728	116,999	7,417	201,144	(76,728)	(124,416)
Sub-Totals		2,078,492	196,245	231,521		2,506,258	404,526	202,949	3,113,733	(2,506,258)	(607,475)
Other Regulatory Assets	1508	33,625	0	16,212		49,837	0	2,578	52,415	(49,837)	(2,578)
Retail Cost Variance Account - Retail	1518	0	0			0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	0	0			0	0	0	0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	45,022	8,578			53,600	5,897	4,441	63,938	(53,600)	(10,338)
Pre-Market Opening Energy Variances Total	1571	2,581,692	0			2,581,692	528,488	249,563	3,359,743	(2,581,692)	(778,051)
Extra-Ordinary Event Losses	1572	0	0			0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	0			0	0	0	0	0	0
Other Deferred Credits	2425	0	0			0	0	0	0	0	0
Sub-Totals		2,660,339	8,578	16,212		2,685,129	534,385	256,582	3,476,096	(2,685,129)	(790,967)
Qualifying Transition Costs	1570	3,295,468	55			3,295,523	721,521	318,562	4,335,606	(3,295,523)	(1,040,083)
Transition Cost Adjustment	1570				0	0			0	0	0
Sub-Totals		3,295,468	55			3,295,523	721,521	318,562	4,335,606	(3,295,523)	(1,040,083)
Total Regulatory Assets		8,034,299	204,878	247,733	0	8,486,910	1,660,432	778,093	10,925,435	(8,486,910)	(2,438,525)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							7,201,564	(7,201,564)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							3,723,871	(1,285,346)	(2,438,525)



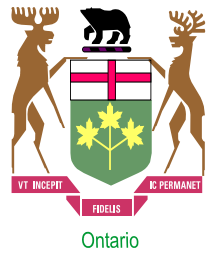
Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	6,021,222	55.1%
GS < 50 KW	1,475,937	13.5%
GS > 50 Non TOU	1,866,030	17.1%
GS > 50 TOU		0.0%
Intermediate	469,176	4.3%
Large Users	995,412	9.1%
Small Scattered Load	55,990	0.5%
Sentinel Lighting	17,469	0.2%
Street Lighting	24,200	0.2%
Total	10,925,436	100.0%

2. Rate Riders Calculation

Row 29

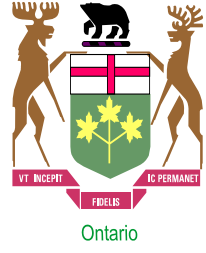


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers	1590 Recovery Share Proportion ¹	1595 Recovery Share Proportion ¹
				Billed Customers or Connections	Billed kWh	Billed kW			
				A	B	C			
RES	Residential	Customer	kWh	31,626	261,354,534		45,987,932	22.7%	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,906	116,581,926		19,352,948	10.5%	
GSGT50	General Service 50 to 999 kW	Customer	kW	400	217,115,376	591,620	151,360,404	19.0%	
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	16	180,203,409	393,786	168,257,854	14.9%	
LU	Large Use	Customer	kW	4	305,534,560	489,791	305,534,560	31.8%	
USL	Unmetered Scattered Load	Connection	kWh	266	2,132,857		0	0.3%	
Sen	Sentinel Lighting	Connection	kW	526	629,997	1,477	80,166	0.1%	
SL	Street Lighting	Connection	kW	9,769	8,656,255	23,947	0	0.7%	
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
								100.0%	0.0%

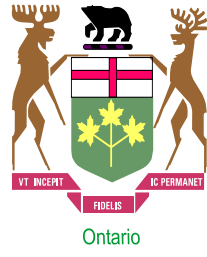
¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



Name of LDC: Bluewater Power Distribution Corporation
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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	1,468,949	1,824		(1,470,773)	0	213,687	142,005		(355,692)	0
RSVA - Retail Transmission Network Charge	1584	402,819	(51,927)		(350,892)	0	58,495	38,674		(97,169)	0
RSVA - Retail Transmission Connection Charge	1586	68,982	475,567		(544,549)	0	5,432	8,962		(14,394)	0
RSVA - Power (Excluding Global Adjustment)	1588	76,728			(76,728)	0	116,999	7,417		(124,416)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(7,201,564)		8,486,910	1,285,346			0	2,438,525	2,438,525
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		2,017,478	(6,776,100)		6,043,968	1,285,346	394,613	197,058	0	1,846,854	2,438,525
RSVA - One-time Wholesale Market Service	1582	61,014	2,302		(63,316)	0	9,913	5,891		(15,804)	0
Other Regulatory Assets	1508	33,625	16,212		(49,837)	0	0	2,578		(2,578)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	45,022	8,578		(53,600)	0	5,897	4,441		(10,338)	0
Pre-Market Opening Energy Variances Total	1571	2,581,692	0		(2,581,692)	0	528,488	249,563		(778,051)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	3,295,468	55		(3,295,523)	0	721,521	318,562		(1,040,083)	0
Transition Cost Adjustment	1570			0	0	0					0
Total		8,034,299	(6,748,953)	0	0	1,285,346	1,660,432	778,093	0	0	2,438,525



Name of LDC: Bluewater Power Distribution Corporation
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Regulatory Assets - Continuity Schedule 2005

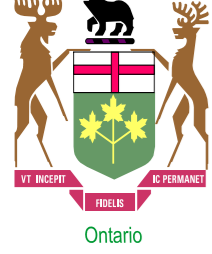
Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		700,237				700,237			117,035	117,035
RSVA - Retail Transmission Network Charge	1584		(56,334)				(56,334)			27,233	27,233
RSVA - Retail Transmission Connection Charge	1586		(277,189)				(277,189)			(10,483)	(10,483)
RSVA - Power (Excluding Global Adjustment)	1588		(343,186)				(343,186)			(13,930)	(13,930)
RSVA - Power (Global Adjustment Sub-account)			(499,490)				(499,490)			(39,199)	(39,199)
Recovery of Regulatory Asset Balances	1590						0				0
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	(475,962)	0	0	0	(475,962)	0	0	80,656	80,656

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: Bluewater Power Distribution Corporation
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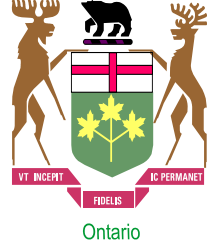
Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	16,336					16,336	0		83		83
RSVA - Wholesale Market Service Charge	1580	700,237	(1,208,707)					(508,470)	117,035		(93,979)		23,056
RSVA - Retail Transmission Network Charge	1584	(56,334)	82,203					25,869	27,233		(32,860)		(5,627)
RSVA - Retail Transmission Connection Charge	1586	(277,189)	(118,351)					(395,540)	(10,483)		(24,007)		(34,490)
RSVA - Power (Excluding Global Adjustment)	1588	(343,186)	(1,100,241)					(1,443,427)	(13,930)		(79,029)		(92,959)
RSVA - Power (Global Adjustment Sub-account)		(499,490)	1,112,994					613,504	(39,199)		20,664		(18,535)
Recovery of Regulatory Asset Balances	1590	0					1,285,346	1,285,346	0			2,438,525	2,438,525
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(475,962)	(1,215,766)	0	0	0	1,285,346	(406,382)	80,656	0	(209,128)	2,438,525	2,310,053

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Bluewater Power Distribution Corporation
 File Number: EB-2009-0213
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	16,336	(49,477)				(33,141)	83		(12)	71
RSVA - Wholesale Market Service Charge	1580	(508,470)	(1,209,477)				(1,717,947)	23,056		(50,076)	(27,020)
RSVA - Retail Transmission Network Charge	1584	25,869	85,823				111,692	(5,627)		5,369	(258)
RSVA - Retail Transmission Connection Charge	1586	(395,540)	67,632				(327,908)	(34,490)		(17,958)	(52,448)
RSVA - Power (Excluding Global Adjustment)	1588	(1,443,427)	(1,083,116)				(2,526,543)	(92,959)		(109,476)	(202,435)
RSVA - Power (Global Adjustment Sub-account)		613,504	(413,909)				199,595	(18,535)		21,157	2,622
Recovery of Regulatory Asset Balances	1590	1,285,346	(2,701,972)				(1,416,626)	2,438,525		(551,298)	1,887,227
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		(406,382)	(5,304,496)	0	0	0	(5,710,878)	2,310,053	0	(702,294)	1,607,759

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Bluewater Power Distribution Corporation
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Regulatory Assets - Continuity Schedule 2008

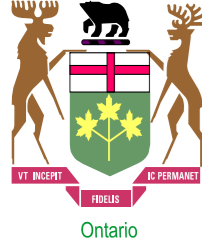
Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	(33,141)	(41,811)					(74,952)	71		(2,030)		(1,959)
RSVA - Wholesale Market Service Charge	1580	(1,717,947)	(560,744)					(2,278,691)	(27,020)		(79,277)		(106,297)
RSVA - Retail Transmission Network Charge	1584	111,692	(463,877)					(352,185)	(258)		(8,559)		(8,817)
RSVA - Retail Transmission Connection Charge	1586	(327,908)	(316,248)					(644,156)	(52,448)		(21,085)		(73,533)
RSVA - Power (Excluding Global Adjustment)	1588	(2,526,543)	(1,503,895)					(4,030,438)	(202,435)		(128,279)		(330,714)
RSVA - Power (Global Adjustment Sub-account)		199,595	259,254					458,849	2,622		15,950		18,572
Recovery of Regulatory Asset Balances	1590	(1,416,626)	(610,086)					(2,026,712)	1,887,227		(74,153)		1,813,074
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(5,710,878)	(3,237,407)	0	0	0	0	(8,948,285)	1,607,759	0	(297,433)	0	1,310,326

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



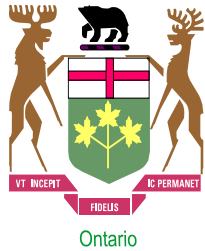
Name of LDC: Bluewater Power Distribution Corporation
 File Number: EB-2009-0213
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = C + D + E + F + G + H
LV Variance Account	1550	(74,952)	33,141	(41,811)	(1,959)	(581)	1,578	(473)	(76)	(43,321)
RSVA - Wholesale Market Service Charge	1580	(2,278,691)	1,717,946	(560,745)	(106,297)	(16,414)	112,489	(6,340)	(1,014)	(578,321)
RSVA - Retail Transmission Network Charge	1584	(352,185)	(111,692)	(463,877)	(8,817)	(2,342)	(5,299)	(5,245)	(839)	(486,419)
RSVA - Retail Transmission Connection Charge	1586	(644,156)	327,908	(316,248)	(73,533)	(4,750)	68,761	(3,576)	(572)	(329,918)
RSVA - Power (Excluding Global Adjustment)	1588	(4,030,438)	2,526,543	(1,503,895)	(330,714)	(30,911)	328,131	(17,004)	(2,719)	(1,557,113)
RSVA - Power (Global Adjustment Sub-account)		458,849	(199,595)	259,254	18,572	3,022	(12,552)	2,931	469	271,696
Recovery of Regulatory Asset Balances	1590	(2,026,712)		(2,026,712)	1,813,074	(14,103)		(22,916)	(3,665)	(254,321)
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(8,948,285)	4,294,251	(4,654,034)	1,310,326	(66,079)	493,108	(52,622)	(8,416)	(2,977,717)

¹ Interest projected on December 31, 2008 closing principal balance.

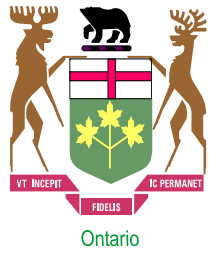
Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Bluewater Power Distributor
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	261,354,534
General Service Less Than 50 kW	116,581,926
General Service 50 to 999 kW	217,115,376
General Service 1,000 to 4,999 kW	180,203,409
Large Use	305,534,560
Unmetered Scattered Load	2,132,857
Sentinel Lighting	629,997
Street Lighting	8,656,255
	<u>1,092,208,914</u>
Total Claim	(2,977,717)
Total Claim per kWh	- 0.002726

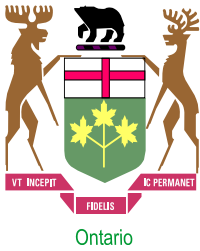


Name of LDC: **Bluewater Power Distribution Corporation**
 File Number: **EB-2009-0213**
 Effective Date: **Saturday, May 01, 2010**

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	261,354,534	23.9%	(10,366)	(138,386)	(116,395)	(78,946)	(372,601)	(716,695)
General Service Less Than 50 kW	116,581,926	10.7%	(4,624)	(61,730)	(51,920)	(35,215)	(166,206)	(319,695)
General Service 50 to 999 kW	217,115,376	19.9%	(8,612)	(114,962)	(96,693)	(65,583)	(309,532)	(595,381)
General Service 1,000 to 4,999 kW	180,203,409	16.5%	(7,148)	(95,417)	(80,254)	(54,433)	(256,908)	(494,160)
Large Use	305,534,560	28.0%	(12,119)	(161,780)	(136,071)	(92,291)	(435,587)	(837,847)
Unmetered Scattered Load	2,132,857	0.2%	(85)	(1,129)	(950)	(644)	(3,041)	(5,849)
Sentinel Lighting	629,997	0.1%	(25)	(334)	(281)	(190)	(898)	(1,728)
Street Lighting	8,656,255	0.8%	(343)	(4,583)	(3,855)	(2,615)	(12,341)	(23,737)
	<u>1,092,208,914</u>	<u>100.0%</u>	<u>(43,321)</u>	<u>(578,321)</u>	<u>(486,419)</u>	<u>(329,918)</u>	<u>(1,557,113)</u>	<u>(2,995,092)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

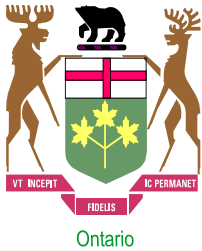


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	45,987,932	6.7%	18,093
General Service Less Than 50 kW	19,352,948	2.8%	7,614
General Service 50 to 999 kW	151,360,404	21.9%	59,551
General Service 1,000 to 4,999 kW	168,257,854	24.4%	66,199
Large Use	305,534,560	44.2%	120,208
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	80,166	0.0%	32
Street Lighting	0	0.0%	0
	690,573,864	100.0%	271,696

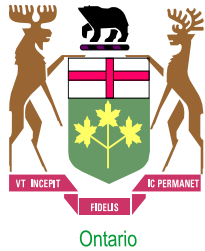
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

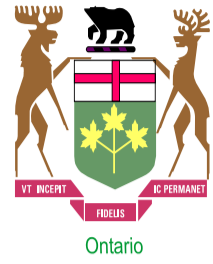
Rate Class	1590 Recovery Share Proportion	1590
Residential	22.7%	(57,731)
General Service Less Than 50 kW	10.5%	(26,704)
General Service 50 to 999 kW	19.0%	(48,321)
General Service 1,000 to 4,999 kW	14.9%	(37,894)
Large Use	31.8%	(80,874)
Unmetered Scattered Load	0.3%	(763)
Sentinel Lighting	0.1%	(254)
Street Lighting	0.7%	(1,780)
	100.0%	(254,321)



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Four

Rate Rider Effective To Date

Wednesday, April 30, 2014

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	261,354,534	0	(716,695)	18,093	(57,731)	0	(756,333)	(0.00072)
General Service Less Than 50 kW	kWh	116,581,926	0	(319,695)	7,614	(26,704)	0	(338,784)	(0.00073)
General Service 50 to 999 kW	kW	217,115,376	591,620	(595,381)	59,551	(48,321)	0	(584,152)	(0.24684)
General Service 1,000 to 4,999 kW	kW	180,203,409	393,786	(494,160)	66,199	(37,894)	0	(465,855)	(0.29575)
Large Use	kW	305,534,560	489,791	(837,847)	120,208	(80,874)	0	(798,513)	(0.40758)
Unmetered Scattered Load	kWh	2,132,857	0	(5,849)	0	(763)	0	(6,612)	(0.00077)
Sentinel Lighting	kW	629,997	1,477	(1,728)	32	(254)	0	(1,950)	(0.33013)
Street Lighting	kW	8,656,255	23,947	(23,737)	0	(1,780)	0	(25,518)	(0.26640)
		<u>1,092,208,914</u>	<u>1,500,621</u>	<u>(2,995,092)</u>	<u>271,696</u>	<u>(254,321)</u>	<u>0</u>	<u>(2,977,717)</u>	

Enter the above value onto Sheet "J2.1 DeferralAccount Rate Rider" of the 2010 OEB IRM2 Rate Generator "J2.5 DeferralAccount Rate Rider2" of the 2010 OEB IRM3 Rate Generator



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	41,811	1,510	43,321
RSVA - Wholesale Market Service Charge	1580	560,745	17,576	578,321
RSVA - Retail Transmission Network Charge	1584	463,877	22,542	486,419
RSVA - Retail Transmission Connection Charge	1586	316,248	13,670	329,918
RSVA - Power (Excluding Global Adjustment)	1588	1,503,895	53,218	1,557,113
RSVA - Power (Global Adjustment Sub-account)	1588	(259,254)	(12,442)	(271,696)
Recovery of Regulatory Asset Balances	1590	2,026,712	(1,772,391)	254,321
Disposition and recovery of Regulatory Balances Account	1595	(4,654,034)	1,676,317	(2,977,717)
Total		0	0	0

Rate Generator



Name of LDC: Bluewater Power Distribution Corporation
 File Number: EB-2009-0213
 Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Bluewater Power Distribution Corporation
Application Type	IRM3
OEB Application Number	EB-2009-0213
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0517
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Contact Information	
Name:	Leslie Dugas
Title:	Manager, Regulatory Affairs
Phone Number:	519-337-8201 Ext 255
E-Mail Address:	ldugas@bluewaterpower.com

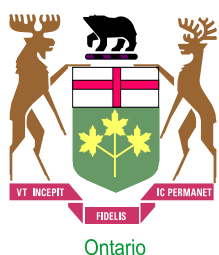
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Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Table of Contents

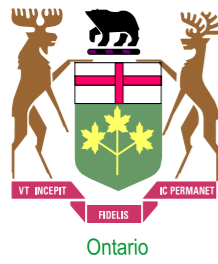
Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment from Supplemental Model
D2.2 K-Factor Adjustment	K-Factor Adjustment from Supplemental Model
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates General
F1.2 Price Cap Adjustment	Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Tax Change Rate Rider	Tax Change Rate Rider
J2.3 DeferralAccount RateRider1	Deferral Account Rate Rider One
J2.5 DeferralAccount RateRider2	Deferral Account Rate Rider Two
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Bluewater Power Distribution Corporation
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Bluewater Power Distribution Corporation
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Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.260000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.260000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.260000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.260000	Customer - 12 per year	0.000000	kW

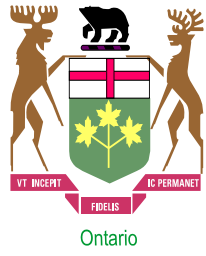


Name of LDC: Bluewater Power Distribution Corporation
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Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001700	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.736600	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.968800	kW
Large Use	Yes	0.000000	Customer - 12 per year	-1.451600	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.001300	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.601100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.518900	kW



Name of LDC: Bluewater Power Distribution Corporation
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Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Bluewater Power Distribution Corporation
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Tax Change Rate Rider

Rate Rider

Tax Change Rate Rider

Sunset Date

DD/MM/YYYY

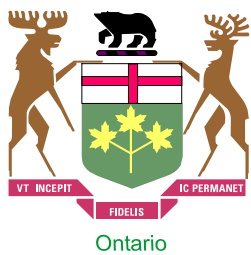
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

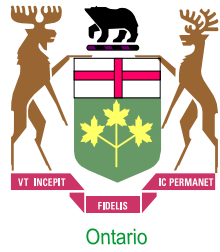


Name of LDC: Bluewater Power Distribution Corporation
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Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 999 kW	kW	0.072200
General Service 1,000 to 4,999 kW	kW	0.079200
Large Use	kW	0.090500
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.057000
Street Lighting	kW	0.055800



Name of LDC: Bluewater Power Distribution Corporation
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Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.90
Distribution Volumetric Rate	\$/kWh	0.0188
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00140)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.42
Distribution Volumetric Rate	\$/kWh	0.0179
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00170)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	140.56
Distribution Volumetric Rate	\$/kW	3.5913
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.73660)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9313
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7837
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	3,084.55
Distribution Volumetric Rate	\$/kW	1.3428
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.96880)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0512
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9554
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	24,998.95
Distribution Volumetric Rate	\$/kW	1.5857
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(1.45160)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2712
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2361
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.58
Distribution Volumetric Rate	\$/kWh	0.0344
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

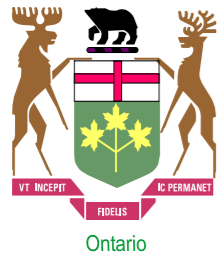
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.81
Distribution Volumetric Rate	\$/kW	12.0277
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.60110)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4639
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4077
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.37
Distribution Volumetric Rate	\$/kW	10.6120
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.51890)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4565
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3790
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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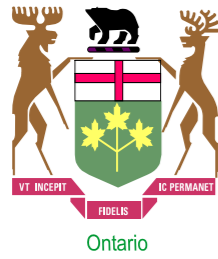
Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	13.900000	-0.260000	0.000000	13.640000
General Service Less Than 50 kW	Customer - 12 per year	25.420000	-0.260000	0.000000	25.160000
General Service 50 to 999 kW	Customer - 12 per year	140.560000	-0.260000	0.000000	140.300000
General Service 1,000 to 4,999 kW	Customer - 12 per year	3,084.550000	-0.260000	0.000000	3,084.290000
Large Use	Customer - 12 per year	24,998.950000	-0.260000	0.000000	24,998.690000
Unmetered Scattered Load	Connection - 12 per year	12.580000	0.000000	0.000000	12.580000
Sentinel Lighting	Connection - 12 per year	1.810000	0.000000	0.000000	1.810000
Street Lighting	Connection - 12 per year	1.370000	0.000000	0.000000	1.370000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.018800	0.000000	-0.000200	0.018600
General Service Less Than 50 kW	kWh	0.017900	0.000000	-0.000200	0.017700
General Service 50 to 999 kW	kW	3.591300	0.000000	-0.072200	3.519100
General Service 1,000 to 4,999 kW	kW	1.342800	0.000000	-0.079200	1.263600
Large Use	kW	1.585700	0.000000	-0.090500	1.495200
Unmetered Scattered Load	kWh	0.034400	0.000000	-0.000200	0.034200
Sentinel Lighting	kW	12.027700	0.000000	-0.057000	11.970700
Street Lighting	kW	10.612000	0.000000	-0.055800	10.556200



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Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	13.640000	Yes	- 0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	25.160000	Yes	- 0.711834	0.711834
General Service 50 to 999 kW	Customer - 12 per year	140.300000	Yes	- 0.000004	0.000004
General Service 1,000 to 4,999 kW	Customer - 12 per year	3084.290000	Yes	- 0.000024	0.000024
Large Use	Customer - 12 per year	24998.690000	Yes	0.001052	0.001052
Unmetered Scattered Load	Connection - 12 per year	12.580000	Yes	0.967939	0.967939
Sentinel Lighting	Connection - 12 per year	1.810000	Yes	0.523560	0.523560
Street Lighting	Connection - 12 per year	1.370000	Yes	0.250756	0.250756

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.018600	Yes	- 0.000000	0.000000
General Service Less Than 50 kW	kWh	0.017700	Yes	- 0.000501	0.000501
General Service 50 to 999 kW	kW	3.519100	Yes	- 0.000000	0.000000
General Service 1,000 to 4,999 kW	kW	1.263600	Yes	- 0.000000	0.000000
Large Use	kW	1.495200	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.034200	Yes	0.002631	0.002631
Sentinel Lighting	kW	11.970700	Yes	3.462644	3.462644
Street Lighting	kW	10.556200	Yes	1.932136	1.932136



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K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

K-Factor Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.032%

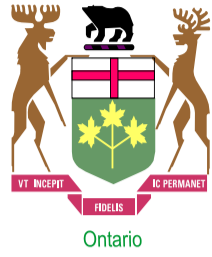
Uniform Volumetric Charge Percent -0.032% kWh
 -0.032% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.640000	Yes	-0.032%	0.004416
General Service Less Than 50 kW	Customer - 12 per year	25.160000	Yes	-0.032%	0.008146
General Service 50 to 999 kW	Customer - 12 per year	140.300000	Yes	-0.032%	0.045427
General Service 1,000 to 4,999 kW	Customer - 12 per year	3084.290000	Yes	-0.032%	0.998646
Large Use	Customer - 12 per year	24998.690000	Yes	-0.032%	8.094192
Unmetered Scattered Load	Connection -12 per year	12.580000	Yes	-0.032%	0.004073
Sentinel Lighting	Connection - 12 per year	1.810000	Yes	-0.032%	0.000586
Street Lighting	Connection - 12 per year	1.370000	Yes	-0.032%	0.000444

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.018600	Yes	-0.032%	0.000006
General Service Less Than 50 kW	kWh	0.017700	Yes	-0.032%	0.000006
General Service 50 to 999 kW	kW	3.519100	Yes	-0.032%	0.001139
General Service 1,000 to 4,999 kW	kW	1.263600	Yes	-0.032%	0.000409
Large Use	kW	1.495200	Yes	-0.032%	0.000484
Unmetered Scattered Load	kWh	0.034200	Yes	-0.032%	0.000011
Sentinel Lighting	kW	11.970700	Yes	-0.032%	0.003876
Street Lighting	kW	10.556200	Yes	-0.032%	0.003418



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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	13.640000	0.000000	-0.004416	13.635584
General Service Less Than 50 kW	Customer - 12 per year	25.160000	-0.711834	-0.008146	24.440020
General Service 50 to 999 kW	Customer - 12 per year	140.300000	-0.000004	-0.045427	140.254569
General Service 1,000 to 4,999 kW	Customer - 12 per year	3,084.290000	-0.000024	-0.998646	3,083.291330
Large Use	Customer - 12 per year	24,998.690000	0.001052	-8.094192	24,990.596860
Unmetered Scattered Load	Connection -12 per year	12.580000	0.967939	-0.004073	13.543866
Sentinel Lighting	Connection - 12 per year	1.810000	0.523560	-0.000586	2.332974
Street Lighting	Connection - 12 per year	1.370000	0.250756	-0.000444	1.620312

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.018600	0.000000	-0.000006	0.018594
General Service Less Than 50 kW	kWh	0.017700	-0.000501	-0.000006	0.017193
General Service 50 to 999 kW	kW	3.519100	0.000000	-0.001139	3.517961
General Service 1,000 to 4,999 kW	kW	1.263600	0.000000	-0.000409	1.263191
Large Use	kW	1.495200	0.000000	-0.000484	1.494716
Unmetered Scattered Load	kWh	0.034200	0.002631	-0.000011	0.036820
Sentinel Lighting	kW	11.970700	3.462644	-0.003876	15.429468
Street Lighting	kW	10.556200	1.932136	-0.003418	12.484918



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Price Cap Adjustment

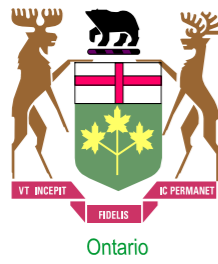
Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent	1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.635584	Yes	1.180%	0.160900
General Service Less Than 50 kW	Customer - 12 per year	24.440020	Yes	1.180%	0.288392
General Service 50 to 999 kW	Customer - 12 per year	140.254569	Yes	1.180%	1.655004
General Service 1,000 to 4,999 kW	Customer - 12 per year	3083.291330	Yes	1.180%	36.382838
Large Use	Customer - 12 per year	24990.596860	Yes	1.180%	294.889043
Unmetered Scattered Load	Connection -12 per year	13.543866	Yes	1.180%	0.159818
Sentinel Lighting	Connection - 12 per year	2.332974	Yes	1.180%	0.027529
Street Lighting	Connection - 12 per year	1.620312	Yes	1.180%	0.019120

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.018594	Yes	1.180%	0.000219
General Service Less Than 50 kW	kWh	0.017193	Yes	1.180%	0.000203
General Service 50 to 999 kW	kW	3.517961	Yes	1.180%	0.041512
General Service 1,000 to 4,999 kW	kW	1.263191	Yes	1.180%	0.014906
Large Use	kW	1.494716	Yes	1.180%	0.017638
Unmetered Scattered Load	kWh	0.036820	Yes	1.180%	0.000434
Sentinel Lighting	kW	15.429468	Yes	1.180%	0.182068
Street Lighting	kW	12.484918	Yes	1.180%	0.147322



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000109	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000076	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.013213	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.007808	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.010286	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000160	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.069260	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.058825	kW

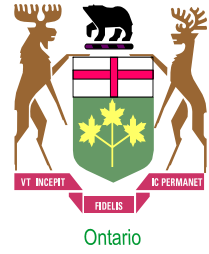


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001700	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.736600	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.968800	kW
Large Use	Yes	0.000000	Customer - 12 per year	-1.451600	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.001300	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.601100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.518900	kW

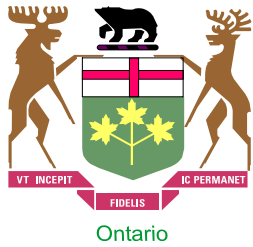


Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	April 30, 2014 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000720	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000730	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.246840	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.295750	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.407580	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000770	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.330130	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.266400	kW



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 999 kW	kW	0.072200
General Service 1,000 to 4,999 kW	kW	0.079200
Large Use	kW	0.090500
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.057000
Street Lighting	kW	0.055800



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	13.796484	13.796484
General Service Less Than 50 kW	Customer - 12 per year	24.728412	24.728412
General Service 50 to 999 kW	Customer - 12 per year	141.909573	141.909573
General Service 1,000 to 4,999 kW	Customer - 12 per year	3,119.674168	3,119.674168
Large Use	Customer - 12 per year	25,285.485903	25,285.485903
Unmetered Scattered Load	Connection - 12 per year	13.703684	13.703684
Sentinel Lighting	Connection - 12 per year	2.360503	2.360503
Street Lighting	Connection - 12 per year	1.639432	1.639432

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.018813	0.018813
General Service Less Than 50 kW	kWh	0.017396	0.017396
General Service 50 to 999 kW	kW	3.559473	3.559473
General Service 1,000 to 4,999 kW	kW	1.278097	1.278097
Large Use	kW	1.512354	1.512354
Unmetered Scattered Load	kWh	0.037254	0.037254
Sentinel Lighting	kW	15.611536	15.611536
Street Lighting	kW	12.632240	12.632240



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **3.500%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005200	3.500%	0.000182	0.005382

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.931300	3.500%	0.067596	1.998896

Rate Class	Applied to Class
General Service 1,000 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.051200	3.500%	0.071792	2.122992

Rate Class	Applied to Class
Large Use	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.271200	3.500%	0.079492	2.350692

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

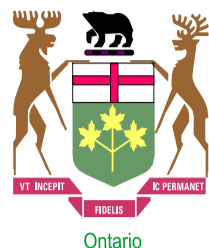
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.463900	3.500%	0.051237	1.515137

Rate Class	Applied to Class
Street Lighting	Yes

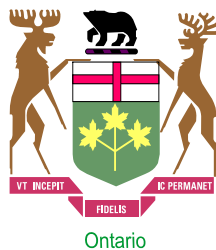
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.456500	3.500%	0.050978	1.507478



Name of LDC: Bluewater Power Distribution Corporation
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Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005000	-2.200%	-0.000110	0.004890
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	-2.200%	-0.000099	0.004401
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.783700	-2.200%	-0.039241	1.744459
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.955400	-2.200%	-0.043019	1.912381
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.236100	-2.200%	-0.049194	2.186906
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	-2.200%	-0.000099	0.004401
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.407700	-2.200%	-0.030969	1.376731
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.379000	-2.200%	-0.030338	1.348662



Name of LDC: Bluewater Power Distribution Corporation
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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.80
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00011)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00140)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00072)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.73
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00008)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00170)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00073)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	141.91
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.5595
Low Voltage Volumetric Rate	\$/kW	0.0722
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01321)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.73660)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.24684)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9989
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7445
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	3,119.67
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.2781
Low Voltage Volumetric Rate	\$/kW	0.0792
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00781)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.96880)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.29575)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1230
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9124
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	25,285.49
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.5124
Low Voltage Volumetric Rate	\$/kW	0.0905
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01029)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(1.45160)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.40758)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3507
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1869
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kWh	0.0373
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00016)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00077)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.36
Distribution Volumetric Rate	\$/kW	15.6115
Low Voltage Volumetric Rate	\$/kW	0.0570
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.06926)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.60110)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.33013)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3767
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.64
Distribution Volumetric Rate	\$/kW	12.6322
Low Voltage Volumetric Rate	\$/kW	0.0558
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.05883)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.51890)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.26640)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3487
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
 Total Loss Factor - Secondary Metered Customer > 5,000 kW
 Total Loss Factor - Primary Metered Customer < 5,000 kW
 Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0356
 1.0145
 1.0253
 1.0045



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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	13.90	0.0188
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-0.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.0002
Total: Rate Adders Embedded in Tariff Rates	-0.26	-0.0002
Current Base Distribution Rates	13.64	0.0186
Rate Rebalancing Adjustments		
K-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	0.00	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.16	0.0002
Total Price Cap Adjustments	0.16	0.0002
Applied For Base Distribution Rates	13.80	0.0188
Applied For Tariff Distribution Rates	13.80	0.0188
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	25.42	0.0179
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-0.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.0002
Total: Rate Adders Embedded in Tariff Rates	-0.26	-0.0002
Current Base Distribution Rates	25.16	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.71	-0.0005
K-Factor Adjustment	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.72	-0.0005
Price Cap Adjustments		
Price Cap Adjustment	0.29	0.0002
Total Price Cap Adjustments	0.29	0.0002
Applied For Base Distribution Rates	24.73	0.0174
Applied For Tariff Distribution Rates	24.73	0.0174
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$/kW
Current Tariff Rates	140.56	3.5913
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-0.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.0722
Total: Rate Adders Embedded in Tariff Rates	-0.26	-0.0722
Current Base Distribution Rates	140.30	3.52
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.00	0.0000
K-Factor Adjustment	-0.05	-0.0011
Total Rate Rebalancing Adjustments	-0.05	-0.0011
Price Cap Adjustments		
Price Cap Adjustment	1.66	0.0415
Total Price Cap Adjustments	1.66	0.0415
Applied For Base Distribution Rates	141.91	3.5595
Applied For Tariff Distribution Rates	141.91	3.5595
	0.00	0.0000

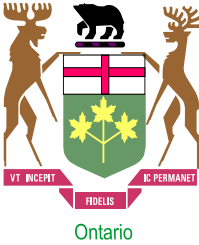
	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	3,084.55	1.3428
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-0.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.0792
Total: Rate Adders Embedded in Tariff Rates	-0.26	-0.0792
Current Base Distribution Rates	3,084.29	1.26
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.00	0.0000
K-Factor Adjustment	-1.00	-0.0004
Total Rate Rebalancing Adjustments	-1.00	-0.0004
Price Cap Adjustments		
Price Cap Adjustment	36.38	0.0149
Total Price Cap Adjustments	36.38	0.0149
Applied For Base Distribution Rates	3,119.67	1.2781
Applied For Tariff Distribution Rates	3,119.67	1.2781
	0.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kW
Current Tariff Rates	24,998.95	1.5857
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-0.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.0905
Total: Rate Adders Embedded in Tariff Rates	-0.26	-0.0905
Current Base Distribution Rates	24,998.69	1.50
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.00	0.0000
K-Factor Adjustment	-8.09	-0.0005
Total Rate Rebalancing Adjustments	-8.09	-0.0005
Price Cap Adjustments		
Price Cap Adjustment	294.89	0.0176
Total Price Cap Adjustments	294.89	0.0176
Applied For Base Distribution Rates	25,285.49	1.5124
Applied For Tariff Distribution Rates	25,285.49	1.5124
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	12.58	0.0344
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0002
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0002
Current Base Distribution Rates	12.58	0.03
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.97	0.0026
K-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	0.96	0.0026
Price Cap Adjustments		
Price Cap Adjustment	0.16	0.0004
Total Price Cap Adjustments	0.16	0.0004
Applied For Base Distribution Rates	13.54	0.0368
Applied For Tariff Distribution Rates	13.70	0.0373
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	1.81	12.0277
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0570
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0570
Current Base Distribution Rates	1.81	11.97
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.52	3.4626
K-Factor Adjustment	0.00	-0.0039
Total Rate Rebalancing Adjustments	0.52	3.4588
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.1821
Total Price Cap Adjustments	0.03	0.1821
Applied For Base Distribution Rates	2.36	15.6115
Applied For Tariff Distribution Rates	2.36	15.6115
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	1.37	10.6120
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0558
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0558
Current Base Distribution Rates	1.37	10.56
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.25	1.9321
K-Factor Adjustment	0.00	-0.0034
Total Rate Rebalancing Adjustments	0.25	1.9287
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.1473
Total Price Cap Adjustments	0.02	0.1473
Applied For Base Distribution Rates	1.64	12.6322
Applied For Tariff Distribution Rates	1.64	12.6322
	0.00	0.0000



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

RATE GENERATOR

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

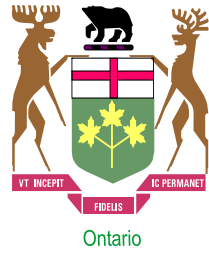
RATE GENERATOR

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Bluewater Power Distribution Corporation
 File Number: EB-2009-0213
 Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

Residential	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0014
Total Current Tariff Rates Riders	0.00	-0.0014

Residential	Fixed (\$)	Volumetric (\$/kWh)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	-0.0014
Deferral Account Rate Rider Two	0.00	-0.0007
Total Proposed Tariff Rates Riders	0.00	-0.0022

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0017
Total Current Tariff Rates Riders	0.00	-0.0017

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	-0.0017
Deferral Account Rate Rider Two	0.00	-0.0007
Total Proposed Tariff Rates Riders	0.00	-0.0025

General Service 50 to 999 kW	Fixed (\$)	Volumetric (\$)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.7366
Total Current Tariff Rates Riders	0.00	-0.7366

General Service 50 to 999 kW	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0132
Deferral Account Rate Rider One	0.00	-0.7366
Deferral Account Rate Rider Two	0.00	-0.2468
Total Proposed Tariff Rates Riders	0.00	-0.9967

General Service 1,000 to 4,999 kW	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.9688
Total Current Tariff Rates Riders	0.00	-0.9688

	Fixed (\$)	Volumetric
General Service 1,000 to 4,999 kW		0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0078
Deferral Account Rate Rider One	0.00	-0.9688
Deferral Account Rate Rider Two	0.00	-0.2958
Total Proposed Tariff Rates Riders	0.00	-1.2724

	Fixed (\$)	Volumetric (\$/kWh)
Large Use		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.4516
Total Current Tariff Rates Riders	0.00	-1.4516

	Fixed (\$)	Volumetric
Large Use		0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0103
Deferral Account Rate Rider One	0.00	-1.4516
Deferral Account Rate Rider Two	0.00	-0.4076
Total Proposed Tariff Rates Riders	0.00	-1.8695

	Fixed (\$)	Volumetric
Unmetered Scattered Load		0
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0013
Total Current Tariff Rates Riders	0.00	-0.0013

	Fixed (\$)	Volumetric (\$/kW)
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	-0.0013
Deferral Account Rate Rider Two	0.00	-0.0008
Total Proposed Tariff Rates Riders	0.00	-0.0022

	Fixed (\$)	Volumetric (\$/kW)
Sentinel Lighting		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.6011
Total Current Tariff Rates Riders	0.00	-0.6011

	Fixed (\$)	Volumetric
Sentinel Lighting		0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0693
Deferral Account Rate Rider One	0.00	-0.6011
Deferral Account Rate Rider Two	0.00	-0.3301
Total Proposed Tariff Rates Riders	0.00	-1.0005

	Fixed (\$)	Volumetric
Street Lighting		0
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5189
Total Current Tariff Rates Riders	0.00	-0.5189

	Fixed (\$)	Volumetric (\$)
Street Lighting		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0588
Deferral Account Rate Rider One	0.00	-0.5189
Deferral Account Rate Rider Two	0.00	-0.2664
Total Proposed Tariff Rates Riders	0.00	-0.8441



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Large Use

Table with columns: Metric, Current Rate, Applied For Rate. Rows include Service Charge, Service Charge Rate Adder(s), Distribution Volumetric Rate, etc.

Consumption: 29,000,000 kWh, 50,000 kW. RPP Tier One: 750 kWh, Load Factor 79.5%. Loss Factor 1.0253

Large Use table with columns: Volume, RATE, CHARGE, Volume, RATE, CHARGE, \$, %, % of Total Bill. Rows include Energy First Tier (kWh), Energy Second Tier (kWh), Sub-Total: Energy, etc.

Rate Class Threshold Test

Table with columns: kWh, Loss Factor Adjusted kWh, kW, Load Factor. Rows include 2,600,000, 5,000,000, 13,000,000, 20,000,000, 26,000,000.

Energy

Applied For Bill, Current Bill, \$ Impact, % Impact. Rows for Energy with values like 175,934.80, 338,342.31, etc.

Distribution

Applied For Bill, Current Bill, \$ Impact, % Impact. Rows for Distribution with values like 23,953.66, 22,620.83, etc.

Retail Transmission

Applied For Bill, Current Bill, \$ Impact, % Impact. Rows for Retail Transmission with values like 22,688.00, 45,376.00, etc.

Delivery (Distribution and Retail Transmission)

Applied For Bill, Current Bill, \$ Impact, % Impact. Rows for Delivery with values like 46,641.66, 67,996.83, etc.

Regulatory

Applied For Bill, Current Bill, \$ Impact, % Impact. Rows for Regulatory with values like 17,327.83, 33,322.51, etc.

Debt Retirement Charge

Applied For Bill, Current Bill, \$ Impact, % Impact. Rows for Debt Retirement Charge with values like 18,200.00, 35,000.00, etc.

GST

Applied For Bill, Current Bill, \$ Impact, % Impact. Rows for GST with values like 12,905.21, 23,733.08, etc.

Total Bill

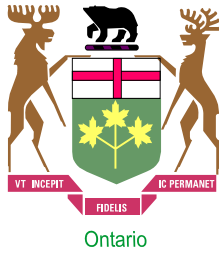
Applied For Bill, Current Bill, \$ Impact, % Impact. Rows for Total Bill with values like 271,009.50, 498,394.73, etc.



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	



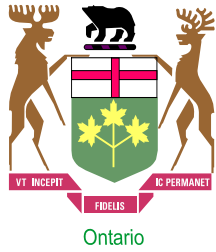
Name of LDC: Bluewater Power Distribution Corporation
 File Number: EB-2009-0213
 Effective Date: Saturday, May 01, 2010

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
	\$	
	\$	
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Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
	\$	
	\$	
	\$	
	\$	
	\$	

Other	Metric	Current
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	



Name of LDC: Bluewater Power Distribution Corporation
File Number: EB-2009-0213
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

	Metric	Current
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Current Tariff Sheet

Bluewater Power Distribution Corporation

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	13.90
Distribution Volumetric Rate	\$/kWh	0.0188
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00140)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	25.42
Distribution Volumetric Rate	\$/kWh	0.0179
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00170)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	140.56
Distribution Volumetric Rate	\$/kW	3.5913
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.73660)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9313
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7837
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 4,999 kW

Service Charge	\$	3,084.55
Distribution Volumetric Rate	\$/kW	1.3428
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.96880)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0512
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9554
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	24,998.95
Distribution Volumetric Rate	\$/kW	1.5857
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(1.45160)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2712
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2361
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	12.58
Distribution Volumetric Rate	\$/kWh	0.0344
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.81
Distribution Volumetric Rate	\$/kW	12.0277
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.60110)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4639
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4077
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.37
Distribution Volumetric Rate	\$/kW	10.6120
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.51890)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4565
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3790
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Proposed Tariff Sheet

Bluewater Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0213

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	13.80
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00140)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00072)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	24.73
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00170)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00073)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	141.91
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.5595
Low Voltage Volumetric Rate	\$/kW	0.0722
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01320)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.73660)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.24684)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9989
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7445
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 4,999 kW

Service Charge	\$	3,119.67
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.2781
Low Voltage Volumetric Rate	\$/kW	0.0792
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00780)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.96880)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.29575)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1230
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9124
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	25,285.49
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.5124
Low Voltage Volumetric Rate	\$/kW	0.0905
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01030)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(1.45160)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.40758)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3507
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1869
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	13.70
Distribution Volumetric Rate	\$/kWh	0.0373
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00016)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00077)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.36
Distribution Volumetric Rate	\$/kW	15.6115
Low Voltage Volumetric Rate	\$/kW	0.0570
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.06926)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.60110)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.33013)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3767
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.64
Distribution Volumetric Rate	\$/kW	12.6322
Low Voltage Volumetric Rate	\$/kW	0.0558
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.05880)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.51890)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.26640)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3487
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Bill Impacts

Name of LDC: Bluewater Power Distribution Corporation
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Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.90	13.80
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0188	0.0188
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0014	-0.0022
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0049
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	0	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0356

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.46%
Energy Second Tier (kWh)	229	0.0660	15.11	229	0.0660	15.11	0.00	0.0%	14.78%
Sub-Total: Energy			49.31			49.31	0.00	0.0%	48.25%
Service Charge	1	13.90	13.90	1	13.80	13.80	-0.10	(0.7)%	13.50%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.98%
Distribution Volumetric Rate	800	0.0188	15.04	800	0.0188	15.04	0.00	0.0%	14.72%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0002	0.16	0.16	0.0%	0.16%
Distribution Volumetric Rate Rider(s)	800	-0.0014	-1.12	800	-0.0022	-1.76	-0.64	57.1%	-1.72%
Total: Distribution			27.82			28.24	0.42	1.5%	27.63%
Retail Transmission Rate – Network Service Rate	829	0.0052	4.31	829	0.0054	4.48	0.17	3.9%	4.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0050	4.15	829	0.0049	4.06	-0.09	(2.2)%	3.97%
Retail Transmission Rate – Low Voltage Volumetric Rate	829	0.0000	0.00	829	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8.46			8.54	0.08	0.9%	8.36%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.28			36.78	0.50	1.4%	35.99%
Wholesale Market Service Rate	829	0.0052	4.31	829	0.0052	4.31	0.00	0.0%	4.22%
Rural Rate Protection Charge	829	0.0013	1.08	829	0.0013	1.08	0.00	0.0%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.24%
Sub-Total: Regulatory			5.64			5.64	0.00	0.0%	5.52%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.48%
Total Bill before Taxes			96.83			97.33	0.50	0.5%	95.23%
GST	96.83	5%	4.84	97.33	5%	4.87	0.03	0.6%	4.77%
Total Bill			101.67			102.20	0.53	0.5%	100.00%

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General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25.42	24.73
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0179	0.0174
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0017	- 0.0025
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0356

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.46%
Energy Second Tier (kWh)	1,322	0.0660	87.25	1,322	0.0660	87.25	0.00	0.0%	35.64%
Sub-Total: Energy			130.00			130.00	0.00	0.0%	53.11%
Service Charge	1	25.42	25.42	1	24.73	24.73	-0.69	(2.7)%	10.10%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.41%
Distribution Volumetric Rate	2,000	0.0179	35.80	2,000	0.0174	34.80	-1.00	(2.8)%	14.22%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.16%
Distribution Volumetric Rate Rider(s)	2,000	-0.0017	-3.40	2,000	-0.0025	-5.00	-1.60	47.1%	-2.04%
Total: Distribution			57.82			55.93	-1.89	(3.3)%	22.85%
Retail Transmission Rate – Network Service Rate	2,072	0.0048	9.95	2,072	0.0050	10.36	0.41	4.1%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,072	0.0045	9.32	2,072	0.0044	9.12	-0.20	(2.1)%	3.73%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,072	0.0000	0.00	2,072	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.27			19.48	0.21	1.1%	7.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			77.09			75.41	-1.68	(2.2)%	30.81%
Wholesale Market Service Rate	2,072	0.0052	10.77	2,072	0.0052	10.77	0.00	0.0%	4.40%
Rural Rate Protection Charge	2,072	0.0013	2.69	2,072	0.0013	2.69	0.00	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			13.71			13.71	0.00	0.0%	5.60%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.72%
Total Bill before Taxes			234.80			233.12	-1.68	(0.7)%	95.24%
GST	234.80	5%	11.74	233.12	5%	11.66	-0.08	(0.7)%	4.76%
Total Bill			246.54			244.78	-1.76	(0.7)%	100.00%

Name of LDC: **Bluewater Power Distribution Corporation**
 File Number: **EB-2009-0213**
 Effective Date: **Saturday, May 01, 2010**

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	140.56	141.91
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.5913	3.5595
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0722
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.7366	- 0.9967
Retail Transmission Rate – Network Service Rate	\$/kW	1.9313	1.9989
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7837	1.7445
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

Loss Factor 1.0356

General Service 50 to 999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.28%
Energy Second Tier (kWh)	144,234	0.0660	9,519.44	144,234	0.0660	9,519.44	0.00	0.0%	61.72%
Sub-Total: Energy			9,562.19			9,562.19	0.00	0.0%	62.00%
Service Charge	1	140.56	140.56	1	141.91	141.91	1.35	1.0%	0.92%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.01%
Distribution Volumetric Rate	480	3.5913	1,723.82	480	3.5595	1,708.56	-15.26	(0.9)%	11.08%
Distribution Volumetric Rate Adder(s)	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.0722	34.66	34.66	0.0%	0.22%
Distribution Volumetric Rate Rider(s)	480	-0.7366	-353.57	480	-0.9967	-478.42	-124.85	35.3%	-3.10%
Total: Distribution			1,510.81			1,407.71	-103.10	(6.8)%	9.13%
Retail Transmission Rate – Network Service Rate	480	1.9313	927.02	480	1.9989	959.47	32.45	3.5%	6.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.7837	856.18	480	1.7445	837.36	-18.82	(2.2)%	5.43%
Retail Transmission Rate – Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1,783.20			1,796.83	13.63	0.8%	11.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,294.01			3,204.54	-89.47	(2.7)%	20.78%
Wholesale Market Service Rate	144,984	0.0052	753.92	144,984	0.0052	753.92	0.00	0.0%	4.89%
Rural Rate Protection Charge	144,984	0.0013	188.48	144,984	0.0013	188.48	0.00	0.0%	1.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			942.65			942.65	0.00	0.0%	6.11%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	6.35%
Total Bill before Taxes			14,778.85			14,689.38	-89.47	(0.6)%	95.24%
GST	14,778.85	5%	738.94	14,689.38	5%	734.47	-4.47	(0.6)%	4.76%
Total Bill			15,517.79			15,423.85	-93.94	(0.6)%	100.00%

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General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3,084.55	3,119.67
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.3428	1.2781
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0792
Distribution Volumetric Rate Rider(s)	\$/kW	-0.9688	1.2724
Retail Transmission Rate – Network Service Rate	\$/kW	2.0512	2.1230
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9554	1.9124
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%

Loss Factor 1.0356

General Service 1,000 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,138,410	0.0660	75,135.06	1,138,410	0.0660	75,135.06	0.00	0.0%	67.66%
Sub-Total: Energy			75,177.81			75,177.81	0.00	0.0%	67.70%
Service Charge	1	3,084.55	3,084.55	1	3,119.67	3,119.67	35.12	1.1%	2.81%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	3,000	1.3428	4,028.40	3,000	1.2781	3,834.30	-194.10	(4.8)%	3.45%
Distribution Volumetric Rate Adder(s)	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.0792	237.60	237.60	0.0%	0.21%
Distribution Volumetric Rate Rider(s)	3,000	-0.9688	-2,906.40	3,000	-1.2724	-3,817.20	-910.80	31.3%	-3.44%
Total: Distribution			4,206.55			3,375.37	-831.18	(19.8)%	3.04%
Retail Transmission Rate – Network Service Rate	3,000	2.0512	6,153.60	3,000	2.1230	6,369.00	215.40	3.5%	5.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.9554	5,866.20	3,000	1.9124	5,737.20	-129.00	(2.2)%	5.17%
Retail Transmission Rate – Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			12,019.80			12,106.20	86.40	0.7%	10.90%
Sub-Total: Delivery (Distribution and Retail Transmission)			16,226.35			15,481.57	-744.78	(4.6)%	13.94%
Wholesale Market Service Rate	1,139,160	0.0052	5,923.63	1,139,160	0.0052	5,923.63	0.00	0.0%	5.33%
Rural Rate Protection Charge	1,139,160	0.0013	1,480.91	1,139,160	0.0013	1,480.91	0.00	0.0%	1.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,404.79			7,404.79	0.00	0.0%	6.67%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	6.93%
Total Bill before Taxes			106,508.95			105,764.17	-744.78	(0.7)%	95.24%
GST	106,508.95	5%	5,325.45	105,764.17	5%	5,288.21	-37.24	(0.7)%	4.76%
Total Bill			111,834.40			111,052.38	-782.02	(0.7)%	100.00%

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Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24,998.95	25,285.49
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.5857	1.5124
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0905
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.4516	- 1.8695
Retail Transmission Rate – Network Service Rate	\$/kW	2.2712	2.3507
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2361	2.1869
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0253

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,732,951	0.0660	1,962,374.77	29,732,951	0.0660	1,962,374.77	0.00	0.0%	71.95%
Sub-Total: Energy			1,962,417.52			1,962,417.52	0.00	0.0%	71.95%
Service Charge	1	24,998.95	24,998.95	1	25,285.49	25,285.49	286.54	1.1%	0.93%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	50,000	1.5857	79,285.00	50,000	1.5124	75,620.00	-3,665.00	(4.6)%	2.77%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0905	4,525.00	4,525.00	0.0%	0.17%
Distribution Volumetric Rate Rider(s)	50,000	-1.4516	-72,580.00	50,000	-1.8695	-93,475.00	-20,895.00	28.8%	-3.43%
Total: Distribution			31,703.95			11,956.49	-19,747.46	(62.3)%	0.44%
Retail Transmission Rate – Network Service Rate	50,000	2.2712	113,560.00	50,000	2.3507	117,535.00	3,975.00	3.5%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.2361	111,805.00	50,000	2.1869	109,345.00	-2,460.00	(2.2)%	4.01%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			225,365.00			226,880.00	1,515.00	0.7%	8.32%
Sub-Total: Delivery (Distribution and Retail Transmission)			257,068.95			238,836.49	-18,232.46	(7.1)%	8.76%
Wholesale Market Service Rate	29,733,701	0.0052	154,615.25	29,733,701	0.0052	154,615.25	0.00	0.0%	5.67%
Rural Rate Protection Charge	29,733,701	0.0013	38,653.81	29,733,701	0.0013	38,653.81	0.00	0.0%	1.42%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			193,269.31			193,269.31	0.00	0.0%	7.09%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.44%
Total Bill before Taxes			2,615,755.78			2,597,523.32	-18,232.46	(0.7)%	95.24%
GST	2,615,755.78	5%	130,787.79	2,597,523.32	5%	129,876.17	-911.62	(0.7)%	4.76%
Total Bill			2,746,543.57			2,727,399.49	-19,144.08	(0.7)%	100.00%

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Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24,998.95	25,285.49
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.5857	1.5124
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0905
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.4516	- 1.8695
Retail Transmission Rate – Network Service Rate	\$/kW	2.2712	2.3507
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2361	2.1869
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	7,400,000	kWh	11,353	kW
RPP Tier One	750	kWh	Load Factor	89.3%

Loss Factor 1.0253

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.01%
Energy Second Tier (kWh)	7,586,471	0.0660	500,707.09	7,586,471	0.0660	500,707.09	0.00	0.0%	70.58%
Sub-Total: Energy			500,749.84			500,749.84	0.00	0.0%	70.59%
Service Charge	1	24,998.95	24,998.95	1	25,285.49	25,285.49	286.54	1.1%	3.56%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	11,353	1.5857	18,002.45	11,353	1.5124	17,170.28	-832.17	(4.6)%	2.42%
Distribution Volumetric Rate Adder(s)	11,353	0.0000	0.00	11,353	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	11,353	0.0000	0.00	11,353	0.0905	1,027.45	1,027.45	0.0%	0.14%
Distribution Volumetric Rate Rider(s)	11,353	-1.4516	-16,480.01	11,353	-1.8695	-21,224.43	-4,744.42	28.8%	-2.99%
Total: Distribution			26,521.39			22,259.79	-4,261.60	(16.1)%	3.14%
Retail Transmission Rate – Network Service Rate	11,353	2.2712	25,784.93	11,353	2.3507	26,687.50	902.57	3.5%	3.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	11,353	2.2361	25,386.44	11,353	2.1869	24,827.88	-558.56	(2.2)%	3.50%
Retail Transmission Rate – Low Voltage Volumetric Rate	11,353	0.0000	0.00	11,353	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			51,171.37			51,515.38	344.01	0.7%	7.26%
Sub-Total: Delivery (Distribution and Retail Transmission)			77,692.76			73,775.17	-3,917.59	(5.0)%	10.40%
Wholesale Market Service Rate	7,587,221	0.0052	39,453.55	7,587,221	0.0052	39,453.55	0.00	0.0%	5.56%
Rural Rate Protection Charge	7,587,221	0.0013	9,863.39	7,587,221	0.0013	9,863.39	0.00	0.0%	1.39%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			49,317.19			49,317.19	0.00	0.0%	6.95%
Debt Retirement Charge (DRC)	7,400,000	0.00700	51,800.00	7,400,000	0.00700	51,800.00	0.00	0.0%	7.30%
Total Bill before Taxes			679,559.79			675,642.20	-3,917.59	(0.6)%	95.24%
GST	679,559.79	5%	33,977.99	675,642.20	5%	33,782.11	-195.88	(0.6)%	4.76%
Total Bill			713,537.78			709,424.31	-4,113.47	(0.6)%	100.00%

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Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.58	13.70
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0344	0.0373
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0013	- 0.0022
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0356

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	15.57%
Energy Second Tier (kWh)	1,322	0.0660	87.25	1,322	0.0660	87.25	0.00	0.0%	31.78%
Sub-Total: Energy			130.00			130.00	0.00	0.0%	47.35%
Service Charge	1	12.58	12.58	1	13.70	13.70	1.12	8.9%	4.99%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0344	68.80	2,000	0.0373	74.60	5.80	8.4%	27.17%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.15%
Distribution Volumetric Rate Rider(s)	2,000	-0.0013	-2.60	2,000	-0.0022	-4.40	-1.80	69.2%	-1.60%
Total: Distribution			78.78			84.30	5.52	7.0%	30.70%
Retail Transmission Rate – Network Service Rate	2,072	0.0048	9.95	2,072	0.0050	10.36	0.41	4.1%	3.77%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,072	0.0045	9.32	2,072	0.0044	9.12	-0.20	(2.1)%	3.32%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,072	0.0000	0.00	2,072	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.27			19.48	0.21	1.1%	7.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			98.05			103.78	5.73	5.8%	37.80%
Wholesale Market Service Rate	2,072	0.0052	10.77	2,072	0.0052	10.77	0.00	0.0%	3.92%
Rural Rate Protection Charge	2,072	0.0013	2.69	2,072	0.0013	2.69	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			13.71			13.71	0.00	0.0%	4.99%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.10%
Total Bill before Taxes			255.76			261.49	5.73	2.2%	95.24%
GST	255.76	5%	12.79	261.49	5%	13.07	0.28	2.2%	4.76%
Total Bill			268.55			274.56	6.01	2.2%	100.00%

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Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.81	2.36
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	12.0277	15.6115
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0570
Distribution Volumetric Rate Rider(s)	\$/kW	-0.6011	1.0005
Retail Transmission Rate – Network Service Rate	\$/kW	1.4639	1.5151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4077	1.3767
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0356

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0570	10.66	187	0.0570	10.66	0.00	0.0%	41.38%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.66			10.66	0.00	0.0%	41.38%
Service Charge	1	1.81	1.81	1	2.36	2.36	0.55	30.4%	9.16%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	12.0277	6.01	0.50	15.6115	7.81	1.80	30.0%	30.32%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0570	0.03	0.03	0.0%	0.12%
Distribution Volumetric Rate Rider(s)	0.50	-0.6011	-0.30	0.50	-1.0005	-0.50	-0.20	66.7%	-1.94%
Total: Distribution			7.52			9.70	2.18	29.0%	37.66%
Retail Transmission Rate – Network Service Rate	0.50	1.4639	0.73	0.50	1.5151	0.76	0.03	4.1%	2.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.4077	0.70	0.50	1.3767	0.69	-0.01	(1.4)%	2.68%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.43			1.45	0.02	1.4%	5.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			8.95			11.15	2.20	24.6%	43.28%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	3.77%
Rural Rate Protection Charge	187	0.0013	0.24	187	0.0013	0.24	0.00	0.0%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.97%
Sub-Total: Regulatory			1.46			1.46	0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.89%
Total Bill before Taxes			22.33			24.53	2.20	9.9%	95.23%
GST	22.33	5%	1.12	24.53	5%	1.23	0.11	9.8%	4.77%
Total Bill			23.45			25.76	2.31	9.9%	100.00%

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Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.37	1.64
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.6120	12.6322
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0558
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.5189	0.8441
Retail Transmission Rate – Network Service Rate	\$/kW	1.4565	1.5075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3790	1.3487
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0356

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	34.74%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	34.74%
Service Charge	1	1.37	1.37	1	1.64	1.64	0.27	19.7%	25.67%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	10.6120	1.06	0.10	12.6322	1.26	0.20	18.9%	19.72%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0558	0.01	0.01	0.0%	0.16%
Distribution Volumetric Rate Rider(s)	0.10	-0.5189	-0.05	0.10	-0.8441	-0.08	-0.03	60.0%	-1.25%
Total: Distribution			2.38			2.83	0.45	18.9%	44.29%
Retail Transmission Rate – Network Service Rate	0.10	1.4565	0.15	0.10	1.5075	0.15	0.00	0.0%	2.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3790	0.14	0.10	1.3487	0.13	-0.01	(7.1)%	2.03%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.29			0.28	-0.01	(3.4)%	4.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.67			3.11	0.44	16.5%	48.67%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.13%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.91%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	7.82%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.07%
Total Bill before Taxes			5.65			6.09	0.44	7.8%	95.31%
GST	5.65	5%	0.28	6.09	5%	0.30	0.02	7.1%	4.69%
Total Bill			5.93			6.39	0.46	7.8%	100.00%