

# *Tillsonburg Hydro Inc.*

October 21, 2009

By RESS and courier

Ontario Energy Board  
P.O. Box 2319  
26<sup>th</sup> Floor, 2300 Yonge Street  
Toronto, Ontario M4P 1E4  
Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

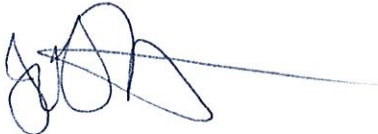
**RE: TILLSONBURG HYDRO INC.  
2010 Electricity Distribution Rate Application  
EB-2009-0251**

Tillsonburg Hydro Inc. ("THI") received its approved Cost of Service 2009 Electricity Distribution Rate Order on August 31, 2009 and has now completed and is submitting its 2010 Electricity Distribution Rate Application based on the 3<sup>rd</sup> Generation Incentive Regulation Mechanism ("3GIRM").

THI is submitting its 2010 Electricity Distribution Rate Application by way of the OEB's RESS e-filing services. Included in THI's submission are its Manager's Summary, the 2010 3GIRM Rate Generator Model, the 2010 3GIRM Supplemental Filing module, and the 2010 Deferral and Variance workform. THI is also forwarding, by courier, two hard copies of its Manager's Summary and its complete Application on a CD.

Should you have any questions or require further information, please do not hesitate to contact me.

Yours truly,



W. John Gott, CA  
Finance Regulatory Affairs Manager

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## CORPORATE OFFICE

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Web: [www.town.tillsonburg.on.ca](http://www.town.tillsonburg.on.ca)

## MANAGER'S SUMMARY

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### Introduction

As part of its regulation of electricity distributors, the Ontario Energy Board established a multi-year rate electricity distribution rate setting plan which indicated that, commencing with 2008 rates, a limited number of distributors would be identified each year to file a future test year cost of service application based on Chapter 2 of the Board's Filing Requirements, re-issued May 27, 2009. The plan would run for four years enabling each rate regulated distributor in the province to rebase its rates at least once during the four year plan.

For any of the other distributors seeking approval to change their distribution rates, distributors would file a mechanistic, formulaic update to their current rates based on the Board's incentive regulation mechanism (IRM). The incentive mechanism for rates after a rebasing during the period 2008 to 2011 is called the 3<sup>rd</sup> Generation incentive rate regulation mechanism (3GIRM).

Tillsonburg Hydro Inc. ("THI") filed a cost of service application for the 2009 rate year, and is required to file its 2010 Rate Application using 3GIRM.

THI's proposed 2010 Tariff Schedule is found at Exhibit A.

THI prepared the application using the Board's 2010 3GIRM Rate Generator ("2010 Rate Model") [Exhibit B], the OEB 3GIRM Supplemental Filing Module ("2010 Supplementary Model") [Exhibit C], and the IRM Deferral and Variance Account Workform ("Deferral and Variance Workform") [Exhibit D].

Also, THI proposes to increase its Smart Meter Funding Adder ("SMFA") to a fixed monthly distribution rate of \$2.17 per metered customer per month from the current rate of \$0.50 per metered customer per month. THI has provided its Smart Meter Funding report and calculations arriving at the proposed rate using its own Smart Meter Funding Adder model ("SMFA model") [Exhibit E].

THI's current 2009 Tariff Schedule is found at Exhibit F.

## **Revenue Cost Ratio Adjustment**

In the OEB Board's decision, dated July 10, 2009, THI was directed that the ratios for 2009 rates shall be those that approach the minimum or maximum of the Board target range by 50% of the difference, and that the remaining 50% difference be incorporated in THI's rates in equal increments over the next two years.

The current application reflects moving 50% of the remaining difference between the minimum or maximum of the Board target range, with the following exceptions.

The General Service < 50 kW class was already at the maximum target of 120%, and was left unchanged.

The 2009 Rate Application reduced the Unmetered Scattered Load class to 70%, which was already at the floor of 80%, in order to reduce the bill impacts for the class below 10%. THI proposes to return this class to the floor of 80% since the overall bill impact for this class is less than 10%.

A correction was made to the General Service 500 to 1,499 kW class. The ratio for this class pre-2009 was 42.33%, and because the 2009 Rate Application incorrectly reflected the floor to be 70%, it was only moved to 56%. As the floor for this class is 80%, it should have been moved to 62% in 2009, to 71% in 2010, and to 80% in 2011. Therefore, this class was moved to 71% in the current application.

The Residential class which was at 126% was scheduled to move to 120%. However, THI selected the Residential class as the balancing group which resulted in the model determining a reduced ratio of 117%.

## **K-Factor Adjustment**

The Board determined that a common deemed capital structure of 56.0% long-term debt, 4.0% short term debt, and 40.0% equity would be used for rate-setting. As THI is a small distributor, 2009 rates reflected a deemed capital structure of 52.7% long-term debt, 4.0% short-term debt, and 43.3% equity. The K-factor required reflecting the shift to the new deemed capital structure is -0.04%.

### **Price Cap Adjustment**

THI has used the Board's default values for the Price Escalator (GDP-IPI), Productivity Factor and Stretch Factor of 2.30%, -0.72%, and -0.40% respectively. The results in a Price Cap Index used in the model of 1.18%. THI understands that Board staff will adjust the Price Escalator to reflect the 2009 final results and the Stretch Factor to reflect the final determination of THI's cohort placing.

### **Smart Meter Funding Adder**

THI currently charges metered customers the Board-authorized 2009 Smart Meter Funding adder ("2009 SMFA") of \$0.50 per metered customer per month. THI proposes to increase the fixed monthly distribution rate to \$2.17 per metered customer per month. THI's Smart Meter Funding Adder model ("SMFA model") and report is found at Exhibit E.

THI has calculated the smart meter revenue requirement based on actual revenue collected from May 2006 to December 2008 and forecasted capital expenditures, incremental OM&A costs and revenue for 2009, 2010, and 2011.

The smart meter revenue requirement has been reduced by the actual amounts previously collected in funding adders and forecasted to be collected, including carrying charges, to the proposed implementation date of the requested adder of \$2.17, assumed effective May 1, 2010.

THI is not applying for recovery of smart meter costs, and will continue to track costs in the smart meter variance accounts.

### **Tax Change Rate Rider / Z-factor**

THI anticipates that the corporate tax rate will remain at 16.5% and therefore is not applying for a Tax Change Rate Rider.

THI does not currently have any Z-factor rate riders. Nor is THI seeking approval for any Z-factor rate riders at this time.

### **Lost Revenue Adjustment Mechanism (LRAM) and Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider**

THI's existing LRAM/SSM Recovery Rate Rider relates to the pre-2008 period and expires as at April 30, 2010. THI is not applying for a new LRAM/SSM Recovery Rate Rider at this time.

### **Foregone Revenue Rate Rider**

THI's existing Foregone Revenue Rate Rider relates to the period June 15, 2009 to August 31, 2009 and expires as at April 30, 2010. The current application does not apply for a new Foregone Revenue Rate Rider as it has assumed the 2010 rates proposed will be approved effective May 1, 2010.

### **Deferral Account Rate Riders**

On July 31, 2009 the Board issued its Report on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR). The Board Report sets out the Board's policy framework for the review and disposition of deferral and variance accounts for electricity distributors. As part of this framework the Board has decided to review certain deferral and variance accounts along with a distributors' IRM application. These accounts were classified as Group 1 accounts and include accounts – 1550, 1580, 1584, 1586, 1588, 1590 and 1595. The Board also decided to apply a preset disposition threshold of \$0.001/KWh. When this threshold is exceeded, a distributor is required to file a proposal for the disposition of all Group 1 Account balances (including carrying charges). The onus will be on the distributor to justify why any account balance should not be cleared.

THI's existing Deferral Account Rate Riders cleared variances in the noted Group 1 and other variance accounts for the period January 2005 to December 2007. THI has assumed this rate rider will continue until April 30, 2011, in accordance with the July 10, 2009 Board Decision.

Group 1 Account balances (including carrying charges) result in a credit of \$277,344 for 2008. The Threshold Test for disposition has been met given the 2009 Forecast kWh of 181,711,351. The resulting claim per kWh is \$-0.001526. Therefore, THI has proposed additional Deferral Account Rate Riders to return this credit to customers over a one year period, having followed the methodology of the Deferral and Variance workform [Exhibit D].

THI wishes to note that the OEB letter to All Licensed Electricity Distributors, dated October 15, 2009, asked that all applicants complete and file their application to the best of their ability by October 21, 2009. And, that during the period between the filing date and the date of issuance of and response to interrogatories, applicants are encouraged to complete their review of the affected accounts. THI confirms that it has prepared the Deferral and Variance workflow to the best of its ability and will be reviewing the detail further. THI is confident that the threshold test is met, but wishes to ensure that variances are distributed correctly.

### **Low Voltage Volumetric Rate**

THI is not applying for a Low Voltage Volumetric Rate.

### **Retail Transmission Service Rates**

As directed, THI has adjusted its Transmission Network and Transmission Connection rates by an increase of 3.5%, and a decrease of 2.2% respectively. THI understands that Board staff will adjust these rates to reflect the actual increase/decrease when the 2010 Retail Transmission Service Rates are approved.

### **Loss Factors**

THI is not applying for a change in the approved Loss Factor and has entered the rates as they appear in the current tariff sheet.

### **Current and Applied for Allowances**

THI is applying for a continuation of the existing Transformer Allowance for Ownership and Primary Metering Allowance for transformer losses of \$0.60 and 1.00% respectively.

### **Current and Applied for Specific Service Charges**

THI is applying for a continuation of the existing Specific Service Charges.

### **Current and Applied for Retail Service Charges**

THI is applying for a continuation of the existing Retail Service Charges.

### **Incremental Capital Rate Rider**

THI confirms that it does not anticipate any unplanned incremental capital and is not applying for an Incremental Capital Rate Rider.

### **Bill Impacts**

The bill impact for a residential customer using 800 kWh per month is a delivery cost decrease of \$2.69 or 7.3%, and a total decrease of \$2.82, or 2.7%.

The bill impact for a general service <50 kW customer using 2,000 kWh per month is a delivery cost decrease of \$3.64 or 4.8%, and a total decrease of \$3.82, or 1.6%.

THI notes that the 2010 Rate Model assumes the Streetlight customer class is on a per connection basis, whereas THI's approved service charge is on a per customer basis. As a result, the model's bill impact default of 37 kWh, or 0.10 kW per connection results in the incorrect presentment a delivery increase of \$223.74 per month, or 16.7%, and a total increase of \$234.92, or 16.7%, which exceeds the 10% threshold. THI has requested a correction to the model, but the corrected model was not available at time of this filing. Correcting for this error, the true impact is delivery increase of \$45.98, or 1.0%, and a total impact of 0.4%. [Exhibit G]

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Saturday, May 01, 2010**

EB-2009-0251

**MONTHLY RATES AND CHARGES**

**Applied For Monthly Rates and Charges General**

**Residential**

Service Charge	\$	10.63
Service Charge Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0182
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00020)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00154)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	25.05
Service Charge Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0153
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00060)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00154)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 499 kW**

Service Charge	\$	121.32
Service Charge Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	1.5945
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.32610)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.53551)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8857
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5145
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**General Service 500 to 1,499 kW**

Service Charge	\$	1,233.28
Service Charge Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	0.8379
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.42150)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.69730)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4710
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0628
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Equal to or Greater than 1,500 kW**

Service Charge	\$	1,552.62
Service Charge Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	3.08
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.51750)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.78538)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4710
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0628
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per connection)	\$	14.42
Distribution Volumetric Rate	\$/kWh	0.0283
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00060)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00154)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	1.09
Distribution Volumetric Rate	\$/kW	11.4822
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.41170
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.55740)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5526
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2470
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	1,560.56
Distribution Volumetric Rate	\$/kW	11.0728
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.16780)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.53092)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2436
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Specific Service Charges**

**Customer Administration**

Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

**Other**

Install/Remove load control device - after regular hours	\$	185.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0320
Total Loss Factor - Primary Metered Customer > 5,000 kW	



Name of LDC: Tillsonburg Hydro Inc.  
File Number: EB-2009-0251  
Effective Date: Saturday, May 01, 2010

## LDC Information

<b>Applicant Name</b>	Tillsonburg Hydro Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2009-0251
<b>Tariff Effective Date</b>	May 1, 2010
<b>LDC Licence Number</b>	ED-2003-0026
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW

### Contact Information

<b>Name:</b>	John Gott
<b>Title:</b>	Finance Regulatory Affairs Manager
<b>Phone Number:</b>	519-688-3009 ext 3229
<b>E-Mail Address:</b>	jpgott@tillsonburg.ca

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**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
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## Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 499 kW	Customer - 12 per year	kW
GSGT50	General Service 500 to 1,499 kW	Customer - 12 per year	kW
GSGT50	General Service Equal to or Greater than 1,500 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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## Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.500000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.500000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.500000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	0.500000	Customer - 12 per year	0.000000	kW
General Service 500 to 1,499 kW	Yes	0.500000	Customer - 12 per year	0.000000	kW
General Service Equal to or Greater than 1,500 kW	Yes	0.500000	Customer - 12 per year	0.000000	kW



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## Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	30/04/2010 <small>DDMMYYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000600	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 1,499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service Equal to or Greater than 1,500 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW





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## Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000600	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.326100	kW
General Service 500 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.421500	kW
General Service Equal to or Greater than 1,500 kW	Yes	0.000000	Customer - 12 per year	-0.517500	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000600	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.411700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.167800	kW

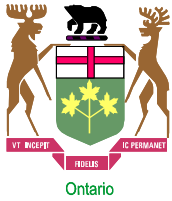


Name of LDC: Tillsonburg Hydro Inc.  
 File Number: EB-2009-0251  
 Effective Date: Saturday, May 01, 2010

## Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	April 30, 2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001600	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.204300	kW
General Service 500 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.024600	kW
General Service Equal to or Greater than 1,500 kW	Yes	0.000000	Customer - 12 per year	0.586700	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.004600	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	1.659900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.612700	kW

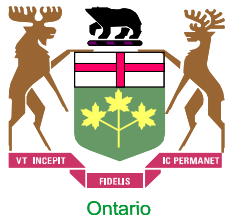


**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
**Effective Date:** Saturday, May 01, 2010

## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 1,499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service Equal to or Greater than 1,500 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
**Effective Date:** Saturday, May 01, 2010

## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 499 kW	kW	0.000000
General Service 500 to 1,499 kW	kW	0.000000
General Service Equal to or Greater than 1,500 kW	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



**Name of LDC:** Tillsonburg Hydro Inc.  
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## Current Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.39
Service Charge Smart Meter Funding Adder	\$	0.50
Distribution Volumetric Rate	\$/kWh	0.0195
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0060
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.0020)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00120
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.77
Service Charge Smart Meter Funding Adder	\$	0.50
Distribution Volumetric Rate	\$/kWh	0.0151
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.0060)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	111.50
Service Charge Smart Meter Funding Adder	\$	0.50
Distribution Volumetric Rate	\$/kW	1.4654
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.32610)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.20430
Retail Transmission Rate – Network Service Rate	\$/kW	1.8219
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 500 to 1,499 kW

Rate Description	Metric	Rate
Service Charge	\$	1,000.00
Service Charge Smart Meter Funding Adder	\$	0.50
Distribution Volumetric Rate	\$/kW	0.6794
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.42150)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.02460)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3874
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1092
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service Equal to or Greater than 1,500 kW**

Rate Description	Metric	Rate
Service Charge	\$	1,158.16
Service Charge Smart Meter Funding Adder	\$	0.50
Distribution Volumetric Rate	\$/kW	2.2975
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.51750)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.58670
Retail Transmission Rate – Network Service Rate	\$/kW	2.3874
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1092
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.38
Distribution Volumetric Rate	\$/kWh	0.0243
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00060)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00460
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.18
Distribution Volumetric Rate	\$/kW	12.4459
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.41170
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	1.65990
Retail Transmission Rate – Network Service Rate	\$/kW	1.5001
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2750
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1,336.76
Distribution Volumetric Rate	\$/kW	9.4849
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.16780)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	1.61270
Retail Transmission Rate – Network Service Rate	\$/kW	1.4962
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2716
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Name of LDC:** Tillsonburg Hydro Inc.  
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## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	11.390000	0.000000	11.390000
General Service Less Than 50 kW	Customer - 12 per year	24.770000	0.000000	24.770000
General Service 50 to 499 kW	Customer - 12 per year	111.500000	0.000000	111.500000
General Service 500 to 1,499 kW	Customer - 12 per year	1,000.000000	0.000000	1,000.000000
General Service Equal to or Greater than 1,500 kW	Customer - 12 per year	1,158.160000	0.000000	1,158.160000
Unmetered Scattered Load	Connection -12 per year	12.380000	0.000000	12.380000
Sentinel Lighting	Connection - 12 per year	1.180000	0.000000	1.180000
Street Lighting	Connection - 12 per year	1,336.760000	0.000000	1,336.760000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Low Voltage	Current Base Rates
Residential	kWh	0.019500	0.000000	0.019500
General Service Less Than 50 kW	kWh	0.015100	0.000000	0.015100
General Service 50 to 499 kW	kW	1.465400	0.000000	1.465400
General Service 500 to 1,499 kW	kW	0.679400	0.000000	0.679400
General Service Equal to or Greater than 1,500 kW	kW	2.297500	0.000000	2.297500
Unmetered Scattered Load	kWh	0.024300	0.000000	0.024300
Sentinel Lighting	kW	12.445900	0.000000	12.445900
Street Lighting	kW	9.484900	0.000000	9.484900



Name of LDC: Tillsonburg Hydro Inc.  
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 Effective Date: Saturday, May 01, 2010

## Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	11.390000	Yes	- 0.874639	0.874639
General Service Less Than 50 kW	Customer - 12 per year	24.770000	Yes	0.000000	0.000000
General Service 50 to 499 kW	Customer - 12 per year	111.500000	Yes	8.454465	8.454465
General Service 500 to 1,499 kW	Customer - 12 per year	1000.000000	Yes	219.295369	219.295369
General Service Equal to or Greater than 1,500 kW	Customer - 12 per year	1158.160000	Yes	376.819591	376.819591
Unmetered Scattered Load	Connection -12 per year	12.380000	Yes	1.880801	1.880801
Sentinel Lighting	Connection - 12 per year	1.180000	Yes	- 0.103593	0.103593
Street Lighting	Connection - 12 per year	1336.760000	Yes	206.130747	206.130747

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.019500	Yes	- 0.001497	0.001497
General Service Less Than 50 kW	kWh	0.015100	Yes	0.000000	0.000000
General Service 50 to 499 kW	kW	1.465400	Yes	0.111114	0.111114
General Service 500 to 1,499 kW	kW	0.679400	Yes	0.148989	0.148989
General Service Equal to or Greater than 1,500 kW	kW	2.297500	Yes	0.747516	0.747516
Unmetered Scattered Load	kWh	0.024300	Yes	0.003692	0.003692
Sentinel Lighting	kW	12.445900	Yes	- 1.092633	1.092633
Street Lighting	kW	9.484900	Yes	1.462588	1.462588





**Name of LDC:** Tillsonburg Hydro Inc.  
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## K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.040%	Uniform Volumetric Charge Percent	-0.040% kWh -0.040% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.390000	Yes	-0.040%	0.004556
General Service Less Than 50 kW	Customer - 12 per year	24.770000	Yes	-0.040%	0.009908
General Service 50 to 499 kW	Customer - 12 per year	111.500000	Yes	-0.040%	0.044600
General Service 500 to 1,499 kW	Customer - 12 per year	1000.000000	Yes	-0.040%	0.400000
General Service Equal to or Greater than 1,500 kW	Customer - 12 per year	1158.160000	Yes	-0.040%	0.463264
Unmetered Scattered Load	Connection - 12 per year	12.380000	Yes	-0.040%	0.004952
Sentinel Lighting	Connection - 12 per year	1.180000	Yes	-0.040%	0.000472
Street Lighting	Connection - 12 per year	1336.760000	Yes	-0.040%	0.534704

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.019500	Yes	-0.040%	0.000008
General Service Less Than 50 kW	kWh	0.015100	Yes	-0.040%	0.000006
General Service 50 to 499 kW	kWh	1.465400	Yes	-0.040%	0.000586
General Service 500 to 1,499 kW	kWh	0.679400	Yes	-0.040%	0.000272
General Service Equal to or Greater than 1,500 kW	kWh	2.297500	Yes	-0.040%	0.000919
Unmetered Scattered Load	kWh	0.024300	Yes	-0.040%	0.000010
Sentinel Lighting	kWh	12.445900	Yes	-0.040%	0.004978
Street Lighting	kWh	9.484900	Yes	-0.040%	0.003794



Name of LDC: Tillsonburg Hydro Inc.  
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## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	11.390000	-0.874639	-0.004556	10.510805
General Service Less Than 50 kW	Customer - 12 per year	24.770000	0.000000	-0.009908	24.760092
General Service 50 to 499 kW	Customer - 12 per year	111.500000	8.454465	-0.044600	119.909865
General Service 500 to 1,499 kW	Customer - 12 per year	1,000.000000	219.295369	-0.400000	1,218.895369
General Service Equal to or Greater than 1,500 kW	Customer - 12 per year	1,158.160000	376.819591	-0.463264	1,534.516327
Unmetered Scattered Load	Connection - 12 per year	12.380000	1.880801	-0.004952	14.255849
Sentinel Lighting	Connection - 12 per year	1.180000	-0.103593	-0.000472	1.075935
Street Lighting	Connection - 12 per year	1,336.760000	206.130747	-0.534704	1,542.356043

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.019500	-0.001497	-0.000008	0.017995
General Service Less Than 50 kW	kWh	0.015100	0.000000	-0.000006	0.015094
General Service 50 to 499 kW	kW	1.465400	0.111114	-0.000586	1.575928
General Service 500 to 1,499 kW	kW	0.679400	0.148989	-0.000272	0.828117
General Service Equal to or Greater than 1,500 kW	kW	2.297500	0.747516	-0.000919	3.044097
Unmetered Scattered Load	kWh	0.024300	0.003692	-0.000010	0.027982
Sentinel Lighting	kW	12.445900	-1.092633	-0.004978	11.348289
Street Lighting	kW	9.484900	1.462588	-0.003794	10.943694



**Name of LDC:** Tillsonburg Hydro Inc.  
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## Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent	1.180% kWh 1.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.510805	Yes	1.180%	0.124027
General Service Less Than 50 kW	Customer - 12 per year	24.760092	Yes	1.180%	0.292169
General Service 50 to 499 kW	Customer - 12 per year	119.909865	Yes	1.180%	1.414936
General Service 500 to 1,499 kW	Customer - 12 per year	1218.895369	Yes	1.180%	14.382965
General Service Equal to or Greater than 1,500 kW	Customer - 12 per year	1534.516327	Yes	1.180%	18.107293
Unmetered Scattered Load	Connection -12 per year	14.255849	Yes	1.180%	0.168219
Sentinel Lighting	Connection - 12 per year	1.075935	Yes	1.180%	0.012696
Street Lighting	Connection - 12 per year	1542.356043	Yes	1.180%	18.199801

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.017995	Yes	1.180%	0.000212
General Service Less Than 50 kW	kWh	0.015094	Yes	1.180%	0.000178
General Service 50 to 499 kW	kW	1.575928	Yes	1.180%	0.018596
General Service 500 to 1,499 kW	kW	0.828117	Yes	1.180%	0.009772
General Service Equal to or Greater than 1,500 kW	kW	3.044097	Yes	1.180%	0.035920
Unmetered Scattered Load	kWh	0.027982	Yes	1.180%	0.000330
Sentinel Lighting	kW	11.348289	Yes	1.180%	0.133910
Street Lighting	kW	10.943694	Yes	1.180%	0.129136



**Name of LDC:** Tillsonburg Hydro Inc.  
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## Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.170000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.170000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.170000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW
General Service 500 to 1,499 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW
General Service Equal to or Greater than 1,500 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW



**Name of LDC:** Tillsonburg Hydro Inc.  
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## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 1,499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service Equal to or Greater than 1,500 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Tillsonburg Hydro Inc.  
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## Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 1,499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service Equal to or Greater than 1,500 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



**Name of LDC:** Tillsonburg Hydro Inc.  
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**Effective Date:** Saturday, May 01, 2010

## Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000600	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.326100	kW
General Service 500 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.421500	kW
General Service Equal to or Greater than 1,500 kW	Yes	0.000000	Customer - 12 per year	-0.517500	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000600	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.411700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.167800	kW



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
**Effective Date:** Saturday, May 01, 2010

## Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001540	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001540	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.535510	kW
General Service 500 to 1,499 kW	Yes	0.000000	Customer - 12 per year	-0.697300	kW
General Service Equal to or Greater than 1,500 kW	Yes	0.000000	Customer - 12 per year	-0.785380	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001540	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.557400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.530920	kW





**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
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Tillsonburg Hydro Inc.  
 EB-2009-0251  
 2010 Electricity Distribution Rate Application  
 Exhibit B  
 Filed: October 21, 2009  
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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 499 kW	kW	0.000000
General Service 500 to 1,499 kW	kW	0.000000
General Service Equal to or Greater than 1,500 kW	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



**Name of LDC:** Tillsonburg Hydro Inc.  
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## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	10.634832	10.634832
General Service Less Than 50 kW	Customer - 12 per year	25.052261	25.052261
General Service 50 to 499 kW	Customer - 12 per year	121.324801	121.324801
General Service 500 to 1,499 kW	Customer - 12 per year	1,233.278334	1,233.278334
General Service Equal to or Greater than 1,500 kW	Customer - 12 per year	1,552.623620	1,552.623620
Unmetered Scattered Load	Connection -12 per year	14.424068	14.424068
Sentinel Lighting	Connection - 12 per year	1.088631	1.088631
Street Lighting	Connection - 12 per year	1,560.555844	1,560.555844

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.018207	0.018207
General Service Less Than 50 kW	kWh	0.015272	0.015272
General Service 50 to 499 kW	kW	1.594524	1.594524
General Service 500 to 1,499 kW	kW	0.837889	0.837889
General Service Equal to or Greater than 1,500 kW	kW	3.080017	3.080017
Unmetered Scattered Load	kWh	0.028312	0.028312
Sentinel Lighting	kW	11.482199	11.482199
Street Lighting	kW	11.072830	11.072830



Name of LDC: Tillsonburg Hydro Inc.  
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## Applied For TX Network General

Method of Application	Uniform Percentage					
Uniform Percentage	3.500%					
Rate Class	Applied to Class					
<b>Residential</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005200	3.500%	0.000182	0.005382	
Rate Class	Applied to Class					
<b>General Service Less Than 50 kW</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	3.500%	0.000165	0.004865	
Rate Class	Applied to Class					
<b>General Service 50 to 499 kW</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.821900	3.500%	0.063767	1.885667	
Rate Class	Applied to Class					
<b>General Service 500 to 1,499 kW</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.387400	3.500%	0.083559	2.470959	
Rate Class	Applied to Class					
<b>General Service Equal to or Greater than 1,500 kW</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.387400	3.500%	0.083559	2.470959	
Rate Class	Applied to Class					
<b>Unmetered Scattered Load</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	3.500%	0.000165	0.004865	
Rate Class	Applied to Class					
<b>Sentinel Lighting</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.500100	3.500%	0.052504	1.552604	
Rate Class	Applied to Class					
<b>Street Lighting</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.496200	3.500%	0.052367	1.548567	



Name of LDC: Tillsonburg Hydro Inc.  
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## Applied For TX Connection General

Method of Application	Uniform Percentage					
Uniform Percentage	-2.200%					
Rate Class	Applied to Class					
<b>Residential</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004400	-2.200%	-0.000097	0.004303	
Rate Class	Applied to Class					
<b>General Service Less Than 50 kW</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004000	-2.200%	-0.000088	0.003912	
Rate Class	Applied to Class					
<b>General Service 50 to 499 kW</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.548600	-2.200%	-0.034069	1.514531	
Rate Class	Applied to Class					
<b>General Service 500 to 1,499 kW</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.109200	-2.200%	-0.046402	2.062798	
Rate Class	Applied to Class					
<b>General Service Equal to or Greater than 1,500 kW</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.109200	-2.200%	-0.046402	2.062798	
Rate Class	Applied to Class					
<b>Unmetered Scattered Load</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004000	-2.200%	-0.000088	0.003912	
Rate Class	Applied to Class					
<b>Sentinel Lighting</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.275000	-2.200%	-0.028050	1.246950	
Rate Class	Applied to Class					
<b>Street Lighting</b>	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.271600	-2.200%	-0.027975	1.243625	



**Name of LDC:** Tillsonburg Hydro Inc.  
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## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	10.63
Service Charge Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0182
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00020)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00154)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.05
Service Charge Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0153
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00060)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00154)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	121.32
Service Charge Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	1.5945
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.32610)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.53551)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8857
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5145
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 500 to 1,499 kW

Rate Description	Metric	Rate
Service Charge	\$	1,233.28
Service Charge Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	0.8379
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.42150)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.69730)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4710
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0628
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service Equal to or Greater than 1,500 kW**

Rate Description	Metric	Rate
Service Charge	\$	1,552.62
Service Charge Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	3.0800
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.51750)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.78538)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4710
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0628
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	14.42
Distribution Volumetric Rate	\$/kWh	0.0283
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00060)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00154)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

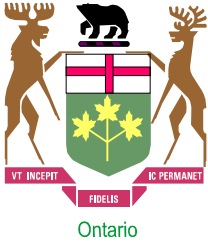
**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.09
Distribution Volumetric Rate	\$/kW	11.4822
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.41170
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.55740)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5526
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2470
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1,560.56
Distribution Volumetric Rate	\$/kW	11.0728
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.16780)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(0.53092)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2436
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0420

1.0320



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## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>11.39</b>	<b>0.0195</b>
<b>Current Base Distribution Rates</b>	<b>11.39</b>	<b>0.0195</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.87	-0.0015
K-Factor Adjustment	0.00	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.88</b>	<b>-0.0015</b>
Price Cap Adjustments		
Price Cap Adjustment	0.12	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.12</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>10.63</b>	<b>0.0182</b>
<b>Applied For Tariff Distribution Rates</b>	<b>10.63</b>	<b>0.0182</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>24.77</b>	<b>0.0151</b>
<b>Current Base Distribution Rates</b>	<b>24.77</b>	<b>0.02</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.01</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.29	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.29</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>25.05</b>	<b>0.0153</b>
<b>Applied For Tariff Distribution Rates</b>	<b>25.05</b>	<b>0.0153</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 499 kW</b>		
<b>Current Tariff Rates</b>	<b>111.50</b>	<b>1.4654</b>
<b>Current Base Distribution Rates</b>	<b>111.50</b>	<b>1.47</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	8.45	0.1111
K-Factor Adjustment	-0.04	-0.0006
<b>Total Rate Rebalancing Adjustments</b>	<b>8.41</b>	<b>0.1105</b>
Price Cap Adjustments		
Price Cap Adjustment	1.41	0.0186
<b>Total Price Cap Adjustments</b>	<b>1.41</b>	<b>0.0186</b>
<b>Applied For Base Distribution Rates</b>	<b>121.32</b>	<b>1.5945</b>
<b>Applied For Tariff Distribution Rates</b>	<b>121.32</b>	<b>1.5945</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 500 to 1,499 kW</b>		
<b>Current Tariff Rates</b>	<b>1,000.00</b>	<b>0.6794</b>
<b>Current Base Distribution Rates</b>	<b>1,000.00</b>	<b>0.68</b>
Rate Rebalancing Adjustments		



Revenue Cost Ratio Adjustment	219.30	0.1490
K-Factor Adjustment	-0.40	-0.0003
<b>Total Rate Rebalancing Adjustments</b>	<b>218.90</b>	<b>0.1487</b>
Price Cap Adjustments		
Price Cap Adjustment	14.38	0.0098
<b>Total Price Cap Adjustments</b>	<b>14.38</b>	<b>0.0098</b>
<b>Applied For Base Distribution Rates</b>	<b>1,233.28</b>	<b>0.8379</b>
<b>Applied For Tariff Distribution Rates</b>	<b>1,233.28</b>	<b>0.8379</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service Equal to or Greater than 1,500 kW</b>		
<b>Current Tariff Rates</b>	<b>1,158.16</b>	<b>2.2975</b>
<b>Current Base Distribution Rates</b>	<b>1,158.16</b>	<b>2.30</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	376.82	0.7475
K-Factor Adjustment	-0.46	-0.0009
<b>Total Rate Rebalancing Adjustments</b>	<b>376.36</b>	<b>0.7466</b>
Price Cap Adjustments		
Price Cap Adjustment	18.11	0.0359
<b>Total Price Cap Adjustments</b>	<b>18.11</b>	<b>0.0359</b>
<b>Applied For Base Distribution Rates</b>	<b>1,552.62</b>	<b>3.0800</b>
<b>Applied For Tariff Distribution Rates</b>	<b>1,552.62</b>	<b>3.0800</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>12.38</b>	<b>0.0243</b>
<b>Current Base Distribution Rates</b>	<b>12.38</b>	<b>0.02</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	1.88	0.0037
K-Factor Adjustment	0.00	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>1.88</b>	<b>0.0037</b>
Price Cap Adjustments		
Price Cap Adjustment	0.17	0.0003
<b>Total Price Cap Adjustments</b>	<b>0.17</b>	<b>0.0003</b>
<b>Applied For Base Distribution Rates</b>	<b>14.26</b>	<b>0.0280</b>
<b>Applied For Tariff Distribution Rates</b>	<b>14.42</b>	<b>0.0283</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates</b>	<b>1.18</b>	<b>12.4459</b>
<b>Current Base Distribution Rates</b>	<b>1.18</b>	<b>12.45</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.10	-1.0926
K-Factor Adjustment	0.00	-0.0050
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.10</b>	<b>-1.0976</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.1339
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.1339</b>
<b>Applied For Base Distribution Rates</b>	<b>1.09</b>	<b>11.4822</b>
<b>Applied For Tariff Distribution Rates</b>	<b>1.09</b>	<b>11.4822</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>1,336.76</b>	<b>9.4849</b>
<b>Current Base Distribution Rates</b>	<b>1,336.76</b>	<b>9.48</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	206.13	1.4626
K-Factor Adjustment	-0.53	-0.0038
<b>Total Rate Rebalancing Adjustments</b>	<b>205.60</b>	<b>1.4588</b>
Price Cap Adjustments		
Price Cap Adjustment	18.20	0.1291
<b>Total Price Cap Adjustments</b>	<b>18.20</b>	<b>0.1291</b>
<b>Applied For Base Distribution Rates</b>	<b>1,560.56</b>	<b>11.0728</b>
<b>Applied For Tariff Distribution Rates</b>	<b>1,560.56</b>	<b>11.0728</b>
	0.00	0.0000



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## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meter Funding Adder	0.50	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>0.50</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	2.17	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meter Funding Adder	0.50	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>0.50</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	2.17	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 499 kW</b>	(\$)	\$
<b>Current Tariff Rates Adders</b>		
Smart Meter Funding Adder	0.50	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>0.50</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 499 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	2.17	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 500 to 1,499 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meter Funding Adder	0.50	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>0.50</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 500 to 1,499 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	2.17	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Equal to or Greater than 1,500 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meter Funding Adder	0.50	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>0.50</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Equal to or Greater than 1,500 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	2.17	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



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## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric (\$/kWh)
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0006
Deferral Account Rate Rider	0.00	-0.0002
Foregone Distribution Revenue Rate Rider	0.00	0.0012
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0016</b>

	Fixed (\$)	Volumetric (\$/kWh)
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.0002
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0017</b>

	Fixed (\$)	Volumetric (\$/kWh)
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0006
Foregone Distribution Revenue Rate Rider	0.00	0.0016
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0010</b>

	Fixed (\$)	Volumetric (\$)
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.0006
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0021</b>

	Fixed (\$)	Volumetric (\$)
<b>General Service 50 to 499 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.3261
Foregone Distribution Revenue Rate Rider	0.00	0.2043
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.1218</b>

	Fixed (\$)	Volumetric (\$)
<b>General Service 50 to 499 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.3261
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.8616</b>

	Fixed (\$)	Volumetric (\$/kWh)
<b>General Service 500 to 1,499 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.4215
Foregone Distribution Revenue Rate Rider	0.00	-0.0246
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.4461</b>

	Fixed (\$)	Volumetric (\$)
<b>General Service 500 to 1,499 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
	0.00	0

<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.4215
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.1188</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Equal to or Greater than 1,500 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.5175
Foregone Distribution Revenue Rate Rider	0.00	0.5867
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0692</b>

	Fixed (\$)	Volumetric
<b>General Service Equal to or Greater than 1,500 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.5175
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.3029</b>

	Fixed (\$)	Volumetric
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0006
Foregone Distribution Revenue Rate Rider	0.00	0.0046
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0040</b>

	Fixed (\$)	Volumetric \$/kW
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.0006
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0021</b>

	Fixed (\$)	Volumetric \$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.4117
Foregone Distribution Revenue Rate Rider	0.00	1.6599
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>2.0716</b>

	Fixed (\$)	Volumetric
<b>Sentinel Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	0.4117
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.1457</b>

	Fixed (\$)	Volumetric
<b>Street Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.1678
Foregone Distribution Revenue Rate Rider	0.00	1.6127
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>1.4449</b>

	Fixed (\$)	Volumetric \$
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.1678
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.6987</b>



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## Current and Applied For Allowances

<b>Allowances</b>	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	



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## Current and Applied For Specific Service Charges

<b>Customer Administration</b>	Metric	Current
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
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<b>Non-Payment of Account</b>	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00







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## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.39	10.63
Service Charge Rate Adder(s)	\$	0.50	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0195	0.0182
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0016	-0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0043
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0420**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.29%
Energy Second Tier (kWh)	234	0.0660	15.44	234	0.0660	15.44	0.00	0.0%	15.48%
<b>Sub-Total: Energy</b>			<b>49.64</b>			<b>49.64</b>	<b>0.00</b>	<b>0.0%</b>	<b>49.76%</b>
Service Charge	1	11.39	11.39	1	10.63	10.63	-0.76	(6.7)%	10.66%
Service Charge Rate Adder(s)	1	0.50	0.50	1	2.17	2.17	1.67	334.0%	2.18%
Distribution Volumetric Rate	800	0.0195	15.60	800	0.0182	14.56	-1.04	(6.7)%	14.60%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0016	1.28	800	-0.0017	-1.36	-2.64	(206.3)%	-1.36%
<b>Total: Distribution</b>			<b>28.77</b>			<b>26.00</b>	<b>-2.77</b>	<b>(9.6)%</b>	<b>26.07%</b>
Retail Transmission Rate – Network Service Rate	834	0.0052	4.34	834	0.0054	4.50	0.16	3.7%	4.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	834	0.0044	3.67	834	0.0043	3.59	-0.08	(2.2)%	3.60%
Retail Transmission Rate – Low Voltage Volumetric Rate	834	0.0000	0.00	834	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>8.01</b>			<b>8.09</b>	<b>0.08</b>	<b>1.0%</b>	<b>8.11%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>36.78</b>			<b>34.09</b>	<b>-2.69</b>	<b>(7.3)%</b>	<b>34.18%</b>
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	0.00	0.0%	4.35%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	0.00	0.0%	1.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
<b>Sub-Total: Regulatory</b>			<b>5.67</b>			<b>5.67</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.68%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.61%
<b>Total Bill before Taxes</b>			<b>97.69</b>			<b>95.00</b>	<b>-2.69</b>	<b>(2.8)%</b>	<b>95.24%</b>
GST	97.69	5%	4.88	95.00	5%	4.75	-0.13	(2.7)%	4.76%
<b>Total Bill</b>			<b>102.57</b>			<b>99.75</b>	<b>-2.82</b>	<b>(2.7)%</b>	<b>100.00%</b>

**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	kWh	261	626	834	1,459	2,345
	Load Factor					

**Energy**

Applied For Bill	\$ 14.88	\$ 35.92	\$ 49.64	\$ 90.89	\$ 149.37
Current Bill	\$ 14.88	\$ 35.92	\$ 49.64	\$ 90.89	\$ 149.37
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.3%	46.7%	49.8%	54.0%	56.2%

**Distribution**

Applied For Bill	\$ 16.92	\$ 22.68	\$ 25.97	\$ 35.84	\$ 49.84
Current Bill	\$ 17.17	\$ 24.55	\$ 28.77	\$ 41.43	\$ 59.37
\$ Impact	\$ -0.25	\$ -1.87	\$ -2.80	\$ -5.59	\$ -9.53
% Impact	-1.5%	-7.6%	-9.7%	-13.5%	-16.1%
% of Total Bill	42.4%	29.5%	26.0%	21.3%	18.7%

**Retail Transmission**

Applied For Bill	\$ 2.53	\$ 6.07	\$ 8.09	\$ 14.15	\$ 22.74
Current Bill	\$ 2.51	\$ 6.01	\$ 8.01	\$ 14.01	\$ 22.51
\$ Impact	\$ 0.02	\$ 0.06	\$ 0.08	\$ 0.14	\$ 0.23
% Impact	0.8%	1.0%	1.0%	1.0%	1.0%
% of Total Bill	6.3%	7.9%	8.1%	8.4%	8.6%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 19.45	\$ 28.75	\$ 34.06	\$ 49.99	\$ 72.58
Current Bill	\$ 19.68	\$ 30.56	\$ 36.78	\$ 55.44	\$ 81.88
\$ Impact	\$ -0.23	\$ -1.81	\$ -2.72	\$ -5.45	\$ -9.30
% Impact	-1.2%	-5.9%	-7.4%	-9.8%	-11.4%
% of Total Bill	48.7%	37.4%	34.2%	29.7%	27.3%

**Regulatory**

Applied For Bill	\$ 1.95	\$ 4.32	\$ 5.67	\$ 9.74	\$ 15.49
Current Bill	\$ 1.95	\$ 4.32	\$ 5.67	\$ 9.74	\$ 15.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.6%	5.7%	5.8%	5.8%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.5%	5.6%	5.8%	5.9%

**GST**

Applied For Bill	\$ 1.90	\$ 3.66	\$ 4.75	\$ 8.02	\$ 12.66
Current Bill	\$ 1.91	\$ 3.75	\$ 4.88	\$ 8.29	\$ 13.12
\$ Impact	\$ -0.01	\$ -0.09	\$ -0.13	\$ -0.27	\$ -0.46
% Impact	-0.5%	-2.4%	-2.7%	-3.3%	-3.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 39.93	\$ 76.85	\$ 99.72	\$ 168.44	\$ 265.85
Current Bill	\$ 40.17	\$ 78.75	\$ 102.57	\$ 174.16	\$ 275.61
\$ Impact	\$ -0.24	\$ -1.90	\$ -2.85	\$ -5.72	\$ -9.76
% Impact	-0.6%	-2.4%	-2.8%	-3.3%	-3.5%

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**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.77	25.05
Service Charge Rate Adder(s)	\$	0.50	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0151	0.0153
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0010	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0039
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0420**

General Service Less Than 50 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.65%
Energy Second Tier (kWh)		1,335	0.0660	88.11	1,335	0.0660	88.11	0.00	0.0%	36.39%
<b>Sub-Total: Energy</b>				<b>130.86</b>			<b>130.86</b>	<b>0.00</b>	<b>0.0%</b>	<b>54.04%</b>
Service Charge		1	24.77	24.77	1	25.05	25.05	0.28	1.1%	10.34%
Service Charge Rate Adder(s)		1	0.50	0.50	1	2.17	2.17	1.67	334.0%	0.90%
Distribution Volumetric Rate		2,000	0.0151	30.20	2,000	0.0153	30.60	0.40	1.3%	12.64%
Distribution Volumetric Rate Adder(s)		2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate		2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)		2,000	0.0010	2.00	2,000	-0.0021	-4.20	-6.20	(310.0)%	-1.73%
<b>Total: Distribution</b>				<b>57.47</b>			<b>53.62</b>	<b>-3.85</b>	<b>(6.7)%</b>	<b>22.14%</b>
Retail Transmission Rate – Network Service Rate		2,085	0.0047	9.80	2,085	0.0049	10.22	0.42	4.3%	4.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate		2,085	0.0040	8.34	2,085	0.0039	8.13	-0.21	(2.5)%	3.36%
Retail Transmission Rate – Low Voltage Volumetric Rate		2,085	0.0000	0.00	2,085	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>				<b>18.14</b>			<b>18.35</b>	<b>0.21</b>	<b>1.2%</b>	<b>7.58%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>				<b>75.61</b>			<b>71.97</b>	<b>-3.64</b>	<b>(4.8)%</b>	<b>29.72%</b>
Wholesale Market Service Rate		2,085	0.0052	10.84	2,085	0.0052	10.84	0.00	0.0%	4.48%
Rural Rate Protection Charge		2,085	0.0013	2.71	2,085	0.0013	2.71	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)		1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>				<b>13.80</b>			<b>13.80</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.70%</b>
Debt Retirement Charge (DRC)		2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.78%
<b>Total Bill before Taxes</b>				<b>234.27</b>			<b>230.63</b>	<b>-3.64</b>	<b>(1.6)%</b>	<b>95.24%</b>
GST		234.27	5%	11.71	230.63	5%	11.53	-0.18	(1.5)%	4.76%
<b>Total Bill</b>				<b>245.98</b>			<b>242.16</b>	<b>-3.82</b>	<b>(1.6)%</b>	<b>100.00%</b>

**General Service Less Than 50 kW**

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kW	1,043	2,085	7,816	15,631	20,841
	Load Factor					

**Energy**

Applied For Bill	\$ 62.09	\$ 130.86	\$ 509.11	\$ 1,024.90	\$ 1,368.76
Current Bill	\$ 62.09	\$ 130.86	\$ 509.11	\$ 1,024.90	\$ 1,368.76
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.1%	54.1%	60.1%	61.2%	61.5%

**Distribution**

Applied For Bill	\$ 40.38	\$ 53.54	\$ 125.92	\$ 224.62	\$ 290.42
Current Bill	\$ 41.37	\$ 57.47	\$ 146.02	\$ 266.77	\$ 347.27
\$ Impact	\$ 0.99	\$ 3.93	\$ 20.10	\$ 42.15	\$ 56.85
% Impact	-2.4%	-6.8%	-13.8%	-15.8%	-16.4%
% of Total Bill	30.6%	22.1%	14.9%	13.4%	13.1%

**Retail Transmission**

Applied For Bill	\$ 9.18	\$ 18.35	\$ 68.78	\$ 137.55	\$ 183.40
Current Bill	\$ 9.07	\$ 18.14	\$ 68.00	\$ 135.99	\$ 181.31
\$ Impact	\$ 0.11	\$ 0.21	\$ 0.78	\$ 1.56	\$ 2.09
% Impact	1.2%	1.2%	1.1%	1.1%	1.2%
% of Total Bill	7.0%	7.6%	8.1%	8.2%	8.2%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 49.56	\$ 71.89	\$ 194.70	\$ 362.17	\$ 473.82
Current Bill	\$ 50.44	\$ 75.61	\$ 214.02	\$ 402.76	\$ 528.58
\$ Impact	\$ 0.88	\$ 3.72	\$ 19.32	\$ 40.59	\$ 54.76
% Impact	-1.7%	-4.9%	-9.0%	-10.1%	-10.4%
% of Total Bill	37.6%	29.7%	23.0%	21.6%	21.3%

**Regulatory**

Applied For Bill	\$ 7.03	\$ 13.80	\$ 51.05	\$ 101.85	\$ 135.71
Current Bill	\$ 7.03	\$ 13.80	\$ 51.05	\$ 101.85	\$ 135.71
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.7%	6.0%	6.1%	6.1%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.8%	6.2%	6.3%	6.3%

**GST**

Applied For Bill	\$ 6.28	\$ 11.53	\$ 40.37	\$ 79.70	\$ 105.91
Current Bill	\$ 6.33	\$ 11.71	\$ 41.33	\$ 81.73	\$ 108.65
\$ Impact	\$ 0.05	\$ 0.18	\$ 0.96	\$ 2.03	\$ 2.74
% Impact	-0.8%	-1.5%	-2.3%	-2.5%	-2.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 131.96	\$ 242.08	\$ 847.73	\$ 1,673.62	\$ 2,224.20
Current Bill	\$ 132.89	\$ 245.98	\$ 868.01	\$ 1,716.24	\$ 2,281.70
\$ Impact	\$ 0.93	\$ 3.90	\$ 20.28	\$ 42.62	\$ 57.50
% Impact	-0.7%	-1.6%	-2.3%	-2.5%	-2.5%

Name of LDC: Tillsonburg Hydro Inc.  
 File Number: EB-2009-0251  
 Effective Date: Saturday, May 01, 2010

**General Service 50 to 499 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	111.50	121.32
Service Charge Rate Adder(s)	\$	0.50	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.4654	1.5945
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-0.1218	-0.8616
Retail Transmission Rate – Network Service Rate	\$/kW	1.8219	1.8857
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5486	1.5145
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>67,000 kWh</b>	<b>230 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 39.9%</b>

**Loss Factor 1.0420**

**General Service 50 to 499 kW**

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.62%
Energy Second Tier (kWh)	69,065	0.0660	4,558.29	69,065	0.0660	4,558.29	0.00	0.0%	65.79%
<b>Sub-Total: Energy</b>			<b>4,601.04</b>			<b>4,601.04</b>	<b>0.00</b>	<b>0.0%</b>	<b>66.41%</b>
Service Charge	1	111.50	111.50	1	121.32	121.32	9.82	8.8%	1.75%
Service Charge Rate Adder(s)	1	0.50	0.50	1	2.17	2.17	1.67	334.0%	0.03%
Distribution Volumetric Rate	230	1.4654	337.04	230	1.5945	366.74	29.70	8.8%	5.29%
Distribution Volumetric Rate Adder(s)	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	230	-0.1218	-28.01	230	-0.8616	-198.17	-170.16	607.5%	-2.86%
<b>Total: Distribution</b>			<b>421.03</b>			<b>292.06</b>	<b>-128.97</b>	<b>(30.6)%</b>	<b>4.22%</b>
Retail Transmission Rate – Network Service Rate	230	1.8219	419.04	230	1.8857	433.71	14.67	3.5%	6.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	230	1.5486	356.18	230	1.5145	348.34	-7.84	(2.2)%	5.03%
Retail Transmission Rate – Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>775.22</b>			<b>782.05</b>	<b>6.83</b>	<b>0.9%</b>	<b>11.29%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,196.25</b>			<b>1,074.11</b>	<b>-122.14</b>	<b>(10.2)%</b>	<b>15.50%</b>
Wholesale Market Service Rate	69,815	0.0052	363.04	69,815	0.0052	363.04	0.00	0.0%	5.24%
Rural Rate Protection Charge	69,815	0.0013	90.76	69,815	0.0013	90.76	0.00	0.0%	1.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>454.05</b>			<b>454.05</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.55%</b>
Debt Retirement Charge (DRC)	67,000	0.00700	469.00	67,000	0.00700	469.00	0.00	0.0%	6.77%
<b>Total Bill before Taxes</b>			<b>6,720.34</b>			<b>6,598.20</b>	<b>-122.14</b>	<b>(1.8)%</b>	<b>95.24%</b>
GST	6,720.34	5%	336.02	6,598.20	5%	329.91	-6.11	(1.8)%	4.76%
<b>Total Bill</b>			<b>7,056.36</b>			<b>6,928.11</b>	<b>-128.25</b>	<b>(1.8)%</b>	<b>100.00%</b>

**General Service 50 to 499 kW**

kWh	18,200	51,000	84,000	135,000	182,000
Loss Factor Adjusted kWh	18,965	53,143	87,529	140,671	189,645
kW	50	140	230	370	500
Load Factor	49.9%	49.9%	50.1%	50.0%	49.9%

**Energy**

Applied For Bill	\$ 1,244.94	\$ 3,500.69	\$ 5,770.16	\$ 9,277.54	\$ 12,509.82
Current Bill	\$ 1,244.94	\$ 3,500.69	\$ 5,770.16	\$ 9,277.54	\$ 12,509.82
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	64.9%	68.0%	68.7%	69.1%	69.2%

**Distribution**

Applied For Bill	\$ 160.13	\$ 226.09	\$ 292.05	\$ 394.65	\$ 489.94
Current Bill	\$ 179.18	\$ 300.11	\$ 421.03	\$ 609.13	\$ 783.80
\$ Impact	\$ -19.05	\$ -74.02	\$ -128.98	\$ -214.48	\$ -293.86
% Impact	-10.6%	-24.7%	-30.6%	-35.2%	-37.5%
% of Total Bill	8.4%	4.4%	3.5%	2.9%	2.7%

**Retail Transmission**

Applied For Bill	\$ 170.01	\$ 476.03	\$ 782.05	\$ 1,258.08	\$ 1,700.10
Current Bill	\$ 168.53	\$ 471.87	\$ 775.22	\$ 1,247.08	\$ 1,685.25
\$ Impact	\$ 1.48	\$ 4.16	\$ 6.83	\$ 11.00	\$ 14.85
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	8.9%	9.2%	9.3%	9.4%	9.4%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 330.14	\$ 702.12	\$ 1,074.10	\$ 1,652.73	\$ 2,190.04
Current Bill	\$ 347.71	\$ 771.98	\$ 1,196.25	\$ 1,856.21	\$ 2,469.05
\$ Impact	\$ -17.57	\$ -69.86	\$ -122.15	\$ -203.48	\$ -279.01
% Impact	-5.1%	-9.0%	-10.2%	-11.0%	-11.3%
% of Total Bill	17.2%	13.6%	12.8%	12.3%	12.1%

**Regulatory**

Applied For Bill	\$ 123.52	\$ 345.68	\$ 569.19	\$ 914.61	\$ 1,232.94
Current Bill	\$ 123.52	\$ 345.68	\$ 569.19	\$ 914.61	\$ 1,232.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	6.7%	6.8%	6.8%	6.8%

**Debt Retirement Charge**

Applied For Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
Current Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	6.9%	7.0%	7.0%	7.1%

**GST**

Applied For Bill	\$ 91.30	\$ 245.27	\$ 400.07	\$ 639.49	\$ 860.34
Current Bill	\$ 92.18	\$ 248.77	\$ 406.18	\$ 649.67	\$ 874.29
\$ Impact	\$ -0.88	\$ -3.50	\$ -6.11	\$ -10.18	\$ -13.95
% Impact	-1.0%	-1.4%	-1.5%	-1.6%	-1.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 1,917.30	\$ 5,150.76	\$ 8,401.52	\$ 13,429.37	\$ 18,067.14
Current Bill	\$ 1,935.75	\$ 5,224.12	\$ 8,529.78	\$ 13,643.03	\$ 18,360.10
\$ Impact	\$ -18.45	\$ -73.36	\$ -128.26	\$ -213.66	\$ -292.96
% Impact	-1.0%	-1.4%	-1.5%	-1.6%	-1.6%

Name of LDC: Tillsonburg Hydro Inc.  
 File Number: EB-2009-0251  
 Effective Date: Saturday, May 01, 2010

**General Service 500 to 1,499 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,000.00	1,233.28
Service Charge Rate Adder(s)	\$	0.50	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.6794	0.8379
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-0.4461	-1,118.8
Retail Transmission Rate – Network Service Rate	\$/kW	2.3874	2,471.0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1092	2,062.8
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>400,000 kWh</b>	<b>1,000 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 54.8%</b>

**Loss Factor 1.0420**

General Service 500 to 1,499 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.11%
Energy Second Tier (kWh)		416,051	0.0660	27,459.37	416,051	0.0660	27,459.37	0.00	0.0%	67.93%
<b>Sub-Total: Energy</b>				<b>27,502.12</b>			<b>27,502.12</b>	<b>0.00</b>	<b>0.0%</b>	<b>68.03%</b>
Service Charge		1	1,000.00	1,000.00	1	1,233.28	1,233.28	233.28	23.3%	3.05%
Service Charge Rate Adder(s)		1	0.50	0.50	1	2.17	2.17	1.67	334.0%	0.01%
Distribution Volumetric Rate		1,000	0.6794	679.40	1,000	0.8379	837.90	158.50	23.3%	2.07%
Distribution Volumetric Rate Adder(s)		1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate		1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)		1,000	-0.4461	-446.10	1,000	-1.1188	-1,118.80	-672.70	150.8%	-2.77%
<b>Total: Distribution</b>				<b>1,233.80</b>			<b>954.55</b>	<b>-279.25</b>	<b>(22.6)%</b>	<b>2.36%</b>
Retail Transmission Rate – Network Service Rate		1,000	2.3874	2,387.40	1,000	2,471.0	2,471.00	83.60	3.5%	6.11%
Retail Transmission Rate – Line and Transformation Connection Service Rate		1,000	2.1092	2,109.20	1,000	2.0628	2,062.80	-46.40	(2.2)%	5.10%
Retail Transmission Rate – Low Voltage Volumetric Rate		1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>				<b>4,496.60</b>			<b>4,533.80</b>	<b>37.20</b>	<b>0.8%</b>	<b>11.22%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>				<b>5,730.40</b>			<b>5,488.35</b>	<b>-242.05</b>	<b>(4.2)%</b>	<b>13.58%</b>
Wholesale Market Service Rate		416,801	0.0052	2,167.37	416,801	0.0052	2,167.37	0.00	0.0%	5.36%
Rural Rate Protection Charge		416,801	0.0013	541.84	416,801	0.0013	541.84	0.00	0.0%	1.34%
Standard Supply Service – Administration Charge (if applicable)		1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>				<b>2,709.46</b>			<b>2,709.46</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.70%</b>
Debt Retirement Charge (DRC)		400,000	0.00700	2,800.00	400,000	0.00700	2,800.00	0.00	0.0%	6.93%
<b>Total Bill before Taxes</b>				<b>38,741.98</b>			<b>38,499.93</b>	<b>-242.05</b>	<b>(0.6)%</b>	<b>95.24%</b>
GST		38,741.98	5%	1,937.10	38,499.93	5%	1,925.00	-12.10	(0.6)%	4.76%
<b>Total Bill</b>				<b>40,679.08</b>			<b>40,424.93</b>	<b>-254.15</b>	<b>(0.6)%</b>	<b>100.00%</b>



**General Service 500 to 1,499 kW**

	kWh	200,000	300,000	400,000	500,000	600,000
Loss Factor Adjusted kWh		208,401	312,601	416,801	521,001	625,201
kW		500	750	1,000	1,250	1,500
Load Factor		54.8%	54.8%	54.8%	54.8%	54.8%

**Energy**

Applied For Bill	\$ 13,747.72	\$ 20,624.92	\$ 27,502.12	\$ 34,379.32	\$ 41,256.52
Current Bill	\$ 13,747.72	\$ 20,624.92	\$ 27,502.12	\$ 34,379.32	\$ 41,256.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	65.9%	67.3%	68.0%	68.5%	68.8%

**Distribution**

Applied For Bill	\$ 1,095.00	\$ 1,024.77	\$ 954.55	\$ 884.32	\$ 814.10
Current Bill	\$ 1,117.15	\$ 1,175.48	\$ 1,233.80	\$ 1,292.13	\$ 1,350.45
\$ Impact	\$ -22.15	\$ -150.71	\$ -279.25	\$ -407.81	\$ -536.35
% Impact	-2.0%	-12.8%	-22.6%	-31.6%	-39.7%
% of Total Bill	5.2%	3.3%	2.4%	1.8%	1.4%

**Retail Transmission**

Applied For Bill	\$ 2,266.90	\$ 3,400.35	\$ 4,533.80	\$ 5,667.25	\$ 6,800.70
Current Bill	\$ 2,248.30	\$ 3,372.45	\$ 4,496.60	\$ 5,620.75	\$ 6,744.90
\$ Impact	\$ 18.60	\$ 27.90	\$ 37.20	\$ 46.50	\$ 55.80
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	10.9%	11.1%	11.2%	11.3%	11.3%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 3,361.90	\$ 4,425.12	\$ 5,488.35	\$ 6,551.57	\$ 7,614.80
Current Bill	\$ 3,365.45	\$ 4,547.93	\$ 5,730.40	\$ 6,912.88	\$ 8,095.35
\$ Impact	\$ -3.55	\$ -122.81	\$ -242.05	\$ -361.31	\$ -480.55
% Impact	-0.1%	-2.7%	-4.2%	-5.2%	-5.9%
% of Total Bill	16.1%	14.4%	13.6%	13.0%	12.7%

**Regulatory**

Applied For Bill	\$ 1,354.86	\$ 2,032.16	\$ 2,709.46	\$ 3,386.76	\$ 4,064.06
Current Bill	\$ 1,354.86	\$ 2,032.16	\$ 2,709.46	\$ 3,386.76	\$ 4,064.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	6.6%	6.7%	6.7%	6.8%

**Debt Retirement Charge**

Applied For Bill	\$ 1,400.00	\$ 2,100.00	\$ 2,800.00	\$ 3,500.00	\$ 4,200.00
Current Bill	\$ 1,400.00	\$ 2,100.00	\$ 2,800.00	\$ 3,500.00	\$ 4,200.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.7%	6.9%	6.9%	7.0%	7.0%

**GST**

Applied For Bill	\$ 993.22	\$ 1,459.11	\$ 1,925.00	\$ 2,390.88	\$ 2,856.77
Current Bill	\$ 993.40	\$ 1,465.25	\$ 1,937.10	\$ 2,408.95	\$ 2,880.80
\$ Impact	\$ -0.18	\$ 6.14	\$ 12.10	\$ 18.07	\$ 24.03
% Impact	0.0%	0.4%	0.6%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 20,857.70	\$ 30,641.31	\$ 40,424.93	\$ 50,208.53	\$ 59,992.15
Current Bill	\$ 20,861.43	\$ 30,770.26	\$ 40,679.08	\$ 50,587.91	\$ 60,496.73
\$ Impact	\$ -3.73	\$ 128.95	\$ 254.15	\$ 379.38	\$ 504.58
% Impact	0.0%	-0.4%	-0.6%	-0.7%	-0.8%

Name of LDC: Tillsonburg Hydro Inc.  
 File Number: EB-2009-0251  
 Effective Date: Saturday, May 01, 2010

**General Service Equal to or Greater than 1,500 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,158.16	1,552.62
Service Charge Rate Adder(s)	\$	0.50	2.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.2975	3.0800
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	0.0692	-1.3029
Retail Transmission Rate – Network Service Rate	\$/kW	2.3874	2.4710
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1092	2.0628
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>1,180,000 kWh</b>	<b>3,250 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 49.8%</b>

**Loss Factor 1.0420**

General Service Equal to or Greater than 1,500 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.03%
Energy Second Tier (kWh)	1,228,811	0.0660	81,101.53	1,228,811	0.0660	81,101.53	0.00	0.0%	64.66%
<b>Sub-Total: Energy</b>			<b>81,144.28</b>			<b>81,144.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>64.69%</b>
Service Charge	1	1,158.16	1,158.16	1	1,552.62	1,552.62	394.46	34.1%	1.24%
Service Charge Rate Adder(s)	1	0.50	0.50	1	2.17	2.17	1.67	334.0%	0.00%
Distribution Volumetric Rate	3,250	2.2975	7,466.88	3,250	3.0800	10,010.00	2,543.12	34.1%	7.98%
Distribution Volumetric Rate Adder(s)	3,250	0.0000	0.00	3,250	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,250	0.0000	0.00	3,250	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	3,250	0.0692	224.90	3,250	-1.3029	-4,234.43	-4,459.33	(1982.8)%	-3.38%
<b>Total: Distribution</b>			<b>8,850.44</b>			<b>7,330.36</b>	<b>-1,520.08</b>	<b>(17.2)%</b>	<b>5.84%</b>
Retail Transmission Rate – Network Service Rate	3,250	2.3874	7,759.05	3,250	2.4710	8,030.75	271.70	3.5%	6.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,250	2.1092	6,854.90	3,250	2.0628	6,704.10	-150.80	(2.2)%	5.34%
Retail Transmission Rate – Low Voltage Volumetric Rate	3,250	0.0000	0.00	3,250	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>14,613.95</b>			<b>14,734.85</b>	<b>120.90</b>	<b>0.8%</b>	<b>11.75%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>23,464.39</b>			<b>22,065.21</b>	<b>-1,399.18</b>	<b>(6.0)%</b>	<b>17.59%</b>
Wholesale Market Service Rate	1,229,561	0.0052	6,393.72	1,229,561	0.0052	6,393.72	0.00	0.0%	5.10%
Rural Rate Protection Charge	1,229,561	0.0013	1,598.43	1,229,561	0.0013	1,598.43	0.00	0.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>7,992.40</b>			<b>7,992.40</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.37%</b>
<b>Debt Retirement Charge (DRC)</b>	1,180,000	0.00700	<b>8,260.00</b>	1,180,000	0.00700	<b>8,260.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.59%</b>
<b>Total Bill before Taxes</b>			<b>120,861.07</b>			<b>119,461.89</b>	<b>-1,399.18</b>	<b>(1.2)%</b>	<b>95.24%</b>
<b>GST</b>	120,861.07	5%	<b>6,043.05</b>	119,461.89	5%	<b>5,973.09</b>	<b>-69.96</b>	<b>(1.2)%</b>	<b>4.76%</b>
<b>Total Bill</b>			<b>126,904.12</b>			<b>125,434.98</b>	<b>-1,469.14</b>	<b>(1.2)%</b>	<b>100.00%</b>

**General Service Equal to or Greater than 1,500 kW**

	kWh	550,000	850,000	1,180,000	1,500,000	1,820,000
Loss Factor Adjusted kWh		573,101	885,701	1,229,561	1,563,001	1,896,441
kW		1,500	2,375	3,250	4,130	5,000
Load Factor		50.3%	49.1%	49.8%	49.8%	49.9%

**Energy**

Applied For Bill	\$	37,817.92	\$	58,449.52	\$	81,144.28	\$	103,151.32	\$	125,158.36
Current Bill	\$	37,817.92	\$	58,449.52	\$	81,144.28	\$	103,151.32	\$	125,158.36
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		63.8%		64.2%		64.7%		64.9%		65.0%

**Distribution**

Applied For Bill	\$	4,220.47	\$	5,775.45	\$	7,330.43	\$	8,894.30	\$	10,440.39
Current Bill	\$	4,708.71	\$	6,779.57	\$	8,850.43	\$	10,933.13	\$	12,992.16
\$ Impact	\$	488.24	\$	1,004.12	\$	1,520.00	\$	2,038.83	\$	2,551.77
% Impact		-10.4%		-14.8%		-17.2%		-18.6%		-19.6%
% of Total Bill		7.1%		6.3%		5.8%		5.6%		5.4%

**Retail Transmission**

Applied For Bill	\$	6,800.70	\$	10,767.77	\$	14,734.85	\$	18,724.59	\$	22,669.00
Current Bill	\$	6,744.90	\$	10,679.42	\$	14,613.95	\$	18,570.96	\$	22,483.00
\$ Impact	\$	55.80	\$	88.35	\$	120.90	\$	153.63	\$	186.00
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		11.5%		11.8%		11.7%		11.8%		11.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$	11,021.17	\$	16,543.22	\$	22,065.28	\$	27,618.89	\$	33,109.39
Current Bill	\$	11,453.61	\$	17,458.99	\$	23,464.38	\$	29,504.09	\$	35,475.16
\$ Impact	\$	432.44	\$	915.77	\$	1,399.10	\$	1,885.20	\$	2,365.77
% Impact		-3.8%		-5.2%		-6.0%		-6.4%		-6.7%
% of Total Bill		18.6%		18.2%		17.6%		17.4%		17.2%

**Regulatory**

Applied For Bill	\$	3,725.41	\$	5,757.31	\$	7,992.40	\$	10,159.76	\$	12,327.11
Current Bill	\$	3,725.41	\$	5,757.31	\$	7,992.40	\$	10,159.76	\$	12,327.11
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.3%		6.3%		6.4%		6.4%		6.4%

**Debt Retirement Charge**

Applied For Bill	\$	3,850.00	\$	5,950.00	\$	8,260.00	\$	10,500.00	\$	12,740.00
Current Bill	\$	3,850.00	\$	5,950.00	\$	8,260.00	\$	10,500.00	\$	12,740.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.5%		6.5%		6.6%		6.6%		6.6%

**GST**

Applied For Bill	\$	2,820.73	\$	4,335.00	\$	5,973.10	\$	7,571.50	\$	9,166.74
Current Bill	\$	2,842.35	\$	4,380.79	\$	6,043.05	\$	7,665.76	\$	9,285.03
\$ Impact	\$	21.62	\$	45.79	\$	69.95	\$	94.26	\$	118.29
% Impact		-0.8%		-1.0%		-1.2%		-1.2%		-1.3%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

**Total Bill**

Applied For Bill	\$	59,235.23	\$	91,035.05	\$	125,435.06	\$	159,001.47	\$	192,501.60
Current Bill	\$	59,689.29	\$	91,996.61	\$	126,904.11	\$	160,980.93	\$	194,985.66
\$ Impact	\$	454.06	\$	961.56	\$	1,469.05	\$	1,979.46	\$	2,484.06
% Impact		-0.8%		-1.0%		-1.2%		-1.2%		-1.3%

Name of LDC: Tillsonburg Hydro Inc.  
 File Number: EB-2009-0251  
 Effective Date: Saturday, May 01, 2010

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.38	14.42
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0243	0.0283
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0040	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0039
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0420**

Unmetered Scattered Load		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	16.70%
Energy Second Tier (kWh)		1,335	0.0660	88.11	1,335	0.0660	88.11	0.00	0.0%	34.42%
<b>Sub-Total: Energy</b>				<b>130.86</b>			<b>130.86</b>	<b>0.00</b>	<b>0.0%</b>	<b>51.11%</b>
Service Charge	1	12.38	12.38	1	14.42	14.42	2.04	16.5%	5.83%	
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%	
Distribution Volumetric Rate	2,000	0.0243	48.60	2,000	0.0283	56.60	8.00	16.5%	22.11%	
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%	
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%	
Distribution Volumetric Rate Rider(s)	2,000	0.0040	8.00	2,000	-0.0021	-4.20	-12.20	(152.5)%	-1.64%	
<b>Total: Distribution</b>			<b>68.98</b>			<b>66.82</b>	<b>-2.16</b>	<b>(3.1)%</b>	<b>26.10%</b>	
Retail Transmission Rate – Network Service Rate	2,085	0.0047	9.80	2,085	0.0049	10.22	0.42	4.3%	3.99%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0040	8.34	2,085	0.0039	8.13	-0.21	(2.5)%	3.18%	
Retail Transmission Rate – Low Voltage Volumetric Rate	2,085	0.0000	0.00	2,085	0.0000	0.00	0.00	0.0%	0.00%	
<b>Total: Retail Transmission</b>			<b>18.14</b>			<b>18.35</b>	<b>0.21</b>	<b>1.2%</b>	<b>7.17%</b>	
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>87.12</b>			<b>85.17</b>	<b>-1.95</b>	<b>(2.2)%</b>	<b>33.27%</b>	
Wholesale Market Service Rate	2,085	0.0052	10.84	2,085	0.0052	10.84	0.00	0.0%	4.23%	
Rural Rate Protection Charge	2,085	0.0013	2.71	2,085	0.0013	2.71	0.00	0.0%	1.06%	
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%	
<b>Sub-Total: Regulatory</b>			<b>13.80</b>			<b>13.80</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.39%</b>	
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.47%	
<b>Total Bill before Taxes</b>			<b>245.78</b>			<b>243.83</b>	<b>-1.95</b>	<b>(0.8)%</b>	<b>95.24%</b>	
GST	245.78	5%	12.29	243.83	5%	12.19	-0.10	(0.8)%	4.76%	
<b>Total Bill</b>			<b>258.07</b>			<b>256.02</b>	<b>-2.05</b>	<b>(0.8)%</b>	<b>100.00%</b>	

**Unmetered Scattered Load**

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kWh	522	2,085	7,816	15,631	20,841
	kW					
	Load Factor					

**Energy**

Applied For Bill	\$ 29.75	\$ 130.86	\$ 509.11	\$ 1,024.90	\$ 1,368.76
Current Bill	\$ 29.75	\$ 130.86	\$ 509.11	\$ 1,024.90	\$ 1,368.76
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	41.1%	51.1%	54.4%	55.0%	55.1%

**Distribution**

Applied For Bill	\$ 27.50	\$ 66.74	\$ 210.62	\$ 406.82	\$ 537.62
Current Bill	\$ 26.53	\$ 68.98	\$ 224.63	\$ 436.88	\$ 578.38
\$ Impact	\$ 0.97	\$ -2.24	\$ 14.01	\$ 30.06	\$ 40.76
% Impact	3.7%	-3.2%	-6.2%	-6.9%	-7.0%
% of Total Bill	38.0%	26.1%	22.5%	21.8%	21.6%

**Retail Transmission**

Applied For Bill	\$ 4.60	\$ 18.35	\$ 68.78	\$ 137.55	\$ 183.40
Current Bill	\$ 4.54	\$ 18.14	\$ 68.00	\$ 135.99	\$ 181.31
\$ Impact	\$ 0.06	\$ 0.21	\$ 0.78	\$ 1.56	\$ 2.09
% Impact	1.3%	1.2%	1.1%	1.1%	1.2%
% of Total Bill	6.4%	7.2%	7.3%	7.4%	7.4%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 32.10	\$ 85.09	\$ 279.40	\$ 544.37	\$ 721.02
Current Bill	\$ 31.07	\$ 87.12	\$ 292.63	\$ 572.87	\$ 759.69
\$ Impact	\$ 1.03	\$ -2.03	\$ 13.23	\$ 28.50	\$ 38.67
% Impact	3.3%	-2.3%	-4.5%	-5.0%	-5.1%
% of Total Bill	44.3%	33.2%	29.8%	29.2%	29.0%

**Regulatory**

Applied For Bill	\$ 3.64	\$ 13.80	\$ 51.05	\$ 101.85	\$ 135.71
Current Bill	\$ 3.64	\$ 13.80	\$ 51.05	\$ 101.85	\$ 135.71
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.4%	5.5%	5.5%	5.5%

**Debt Retirement Charge**

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.5%	5.6%	5.6%	5.6%

**GST**

Applied For Bill	\$ 3.45	\$ 12.19	\$ 44.60	\$ 88.81	\$ 118.27
Current Bill	\$ 3.40	\$ 12.29	\$ 45.26	\$ 90.23	\$ 120.21
\$ Impact	\$ 0.05	\$ -0.10	\$ 0.66	\$ 1.42	\$ 1.94
% Impact	1.5%	-0.8%	-1.5%	-1.6%	-1.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 72.44	\$ 255.94	\$ 936.66	\$ 1,864.93	\$ 2,483.76
Current Bill	\$ 71.36	\$ 258.07	\$ 950.55	\$ 1,894.85	\$ 2,524.37
\$ Impact	\$ 1.08	\$ -2.13	\$ 13.89	\$ 29.92	\$ 40.61
% Impact	1.5%	-0.8%	-1.5%	-1.6%	-1.6%

Name of LDC: Tillsonburg Hydro Inc.  
 File Number: EB-2009-0251  
 Effective Date: Saturday, May 01, 2010

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.18	1.09
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	12.4459	11.4822
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	2.0716	-0.1457
Retail Transmission Rate – Network Service Rate	\$/kW	1.5001	1.5526
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2750	1.2470
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180 kWh</b>	<b>0.50 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 49.3%</b>

**Loss Factor 1.0420**

Sentinel Lighting		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0570	10.72	188	0.0570	10.72	0.00	0.00	0.0%	47.25%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>10.72</b>			<b>10.72</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.25%</b>
Service Charge	1	1.18	1.18	1	1.09	1.09	-0.09	(7.6)%	4.80%	
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	12.4459	6.22	0.50	11.4822	5.74	-0.48	(7.7)%	25.30%	
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	2.0716	1.04	0.50	-0.1457	-0.07	-1.11	(106.7)%	-0.31%	
<b>Total: Distribution</b>			<b>8.44</b>			<b>6.76</b>	<b>-1.68</b>	<b>(19.9)%</b>	<b>29.79%</b>	
Retail Transmission Rate – Network Service Rate	0.50	1.5001	0.75	0.50	1.5526	0.78	0.03	4.0%	3.44%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.2750	0.64	0.50	1.2470	0.62	-0.02	(3.1)%	2.73%	
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>1.39</b>			<b>1.40</b>	<b>0.01</b>	<b>0.7%</b>	<b>6.17%</b>	
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>9.83</b>			<b>8.16</b>	<b>-1.67</b>	<b>(17.0)%</b>	<b>35.96%</b>	
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	4.32%	
Rural Rate Protection Charge	188	0.0013	0.24	188	0.0013	0.24	0.00	0.0%	1.06%	
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.10%	
<b>Sub-Total: Regulatory</b>			<b>1.47</b>			<b>1.47</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.48%</b>	
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.55%	
<b>Total Bill before Taxes</b>			<b>23.28</b>			<b>21.61</b>	<b>-1.67</b>	<b>(7.2)%</b>	<b>95.24%</b>	
GST	23.28	5%	1.16	21.61	5%	1.08	-0.08	(6.9)%	4.76%	
<b>Total Bill</b>			<b>24.44</b>			<b>22.69</b>	<b>-1.75</b>	<b>(7.2)%</b>	<b>100.00%</b>	

**Sentinel Lighting**

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	73	136	188	282	376
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

**Energy**

Applied For Bill	\$ 4.16	\$ 7.75	\$ 10.72	\$ 16.07	\$ 21.43
Current Bill	\$ 4.16	\$ 7.75	\$ 10.72	\$ 16.07	\$ 21.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	42.7%	46.6%	47.2%	48.2%	48.7%

**Distribution**

Applied For Bill	\$ 3.36	\$ 5.06	\$ 6.76	\$ 9.59	\$ 12.42
Current Bill	\$ 4.08	\$ 6.27	\$ 8.44	\$ 12.06	\$ 15.70
\$ Impact	-\$ 0.72	-\$ 1.21	-\$ 1.68	-\$ 2.47	-\$ 3.28
% Impact	-17.6%	-19.3%	-19.9%	-20.5%	-20.9%
% of Total Bill	34.5%	30.4%	29.8%	28.8%	28.3%

**Retail Transmission**

Applied For Bill	\$ 0.56	\$ 0.98	\$ 1.40	\$ 2.10	\$ 2.80
Current Bill	\$ 0.55	\$ 0.98	\$ 1.39	\$ 2.09	\$ 2.77
\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ 0.01	\$ 0.03
% Impact	1.8%	0.0%	0.7%	0.5%	1.1%
% of Total Bill	5.7%	5.9%	6.2%	6.3%	6.4%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 3.92	\$ 6.04	\$ 8.16	\$ 11.69	\$ 15.22
Current Bill	\$ 4.63	\$ 7.25	\$ 9.83	\$ 14.15	\$ 18.47
\$ Impact	-\$ 0.71	-\$ 1.21	-\$ 1.67	-\$ 2.46	-\$ 3.25
% Impact	-15.3%	-16.7%	-17.0%	-17.4%	-17.6%
% of Total Bill	40.2%	36.3%	36.0%	35.1%	34.6%

**Regulatory**

Applied For Bill	\$ 0.72	\$ 1.14	\$ 1.47	\$ 2.09	\$ 2.70
Current Bill	\$ 0.72	\$ 1.14	\$ 1.47	\$ 2.09	\$ 2.70
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.4%	6.9%	6.5%	6.3%	6.1%

**Debt Retirement Charge**

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.5%	5.6%	5.7%	5.7%

**GST**

Applied For Bill	\$ 0.46	\$ 0.79	\$ 1.08	\$ 1.59	\$ 2.09
Current Bill	\$ 0.50	\$ 0.85	\$ 1.16	\$ 1.71	\$ 2.26
\$ Impact	-\$ 0.04	-\$ 0.06	-\$ 0.08	-\$ 0.12	-\$ 0.17
% Impact	-8.0%	-7.1%	-6.9%	-7.0%	-7.5%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 9.75	\$ 16.63	\$ 22.69	\$ 33.33	\$ 43.96
Current Bill	\$ 10.50	\$ 17.90	\$ 24.44	\$ 35.91	\$ 47.38
\$ Impact	-\$ 0.75	-\$ 1.27	-\$ 1.75	-\$ 2.58	-\$ 3.42
% Impact	-7.1%	-7.1%	-7.2%	-7.2%	-7.2%

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\*\* NOTE: This Bill Impact calculation is as derived by the model, which assumes the service charge is on a per connection basis. See Exhibit G for the corrected Bill Impact calculations on a per customer basis.

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,336.76	1,560.56
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.4849	11.0728
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	1.4449	0.6987
Retail Transmission Rate – Network Service Rate	\$/kW	1.4962	1.5486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2716	1.2436
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0420**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	0.14%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.22</b>			<b>2.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>0.14%</b>
Service Charge	1	1,336.76	1,336.76	1	1,560.56	1,560.56	223.80	16.7%	94.98%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	9.4849	0.95	0.10	11.0728	1.11	0.16	16.8%	0.07%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	1.4449	0.14	0.10	-0.6987	-0.07	-0.21	(150.0)%	0.00%
<b>Total: Distribution</b>			<b>1,337.85</b>			<b>1,561.60</b>	<b>223.75</b>	<b>16.7%</b>	<b>95.04%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.4962	0.15	0.10	1.5486	0.15	0.00	0.0%	0.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2716	0.13	0.10	1.2436	0.12	-0.01	(7.7)%	0.01%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>0.28</b>			<b>0.27</b>	<b>-0.01</b>	<b>(3.6)%</b>	<b>0.02%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,338.13</b>			<b>1,561.87</b>	<b>223.74</b>	<b>16.7%</b>	<b>95.06%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	0.01%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
<b>Sub-Total: Regulatory</b>			<b>0.50</b>			<b>0.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>0.03%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	0.02%
<b>Total Bill before Taxes</b>			<b>1,341.11</b>			<b>1,564.85</b>	<b>223.74</b>	<b>16.7%</b>	<b>95.24%</b>
GST	1,341.11	5%	67.06	1,564.85	5%	78.24	11.18	16.7%	4.76%
<b>Total Bill</b>			<b>1,408.17</b>			<b>1,643.09</b>	<b>234.92</b>	<b>16.7%</b>	<b>100.00%</b>



**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor	Adjusted kWh	39	77	115	153	191
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.89
Current Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.1%	0.3%	0.4%	0.5%	0.7%

**Distribution**

Applied For Bill	\$ 1,561.60	\$ 1,562.63	\$ 1,563.67	\$ 1,564.71	\$ 1,565.75
Current Bill	\$ 1,337.85	\$ 1,338.95	\$ 1,340.04	\$ 1,341.13	\$ 1,342.22
\$ Impact	\$ 223.75	\$ 223.68	\$ 223.63	\$ 223.58	\$ 223.53
% Impact	16.7%	16.7%	16.7%	16.7%	16.7%
% of Total Bill	95.0%	94.9%	94.7%	94.5%	94.3%

**Retail Transmission**

Applied For Bill	\$ 0.27	\$ 0.56	\$ 0.83	\$ 1.12	\$ 1.39
Current Bill	\$ 0.28	\$ 0.55	\$ 0.83	\$ 1.11	\$ 1.39
\$ Impact	\$ -0.01	\$ 0.01	\$ -	\$ 0.01	\$ -
% Impact	-3.6%	1.8%	0.0%	0.9%	0.0%
% of Total Bill	0.0%	0.0%	0.1%	0.1%	0.1%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 1,561.87	\$ 1,563.19	\$ 1,564.50	\$ 1,565.83	\$ 1,567.14
Current Bill	\$ 1,338.13	\$ 1,339.50	\$ 1,340.87	\$ 1,342.24	\$ 1,343.61
\$ Impact	\$ 223.74	\$ 223.69	\$ 223.63	\$ 223.59	\$ 223.53
% Impact	16.7%	16.7%	16.7%	16.7%	16.6%
% of Total Bill	95.1%	94.9%	94.7%	94.6%	94.4%

**Regulatory**

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.1%	0.1%	0.1%

**Debt Retirement Charge**

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.1%	0.1%

**GST**

Applied For Bill	\$ 78.24	\$ 78.44	\$ 78.64	\$ 78.84	\$ 79.04
Current Bill	\$ 67.06	\$ 67.26	\$ 67.46	\$ 67.66	\$ 67.86
\$ Impact	\$ 11.18	\$ 11.18	\$ 11.18	\$ 11.18	\$ 11.18
% Impact	16.7%	16.6%	16.6%	16.5%	16.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 1,643.09	\$ 1,647.28	\$ 1,651.47	\$ 1,655.66	\$ 1,659.84
Current Bill	\$ 1,408.17	\$ 1,412.41	\$ 1,416.66	\$ 1,420.89	\$ 1,425.13
\$ Impact	\$ 234.92	\$ 234.87	\$ 234.81	\$ 234.77	\$ 234.71
% Impact	16.7%	16.6%	16.6%	16.5%	16.5%



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File Number: EB-2009-0251  
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## LDC Information

<b>Applicant Name</b>	Tillsonburg Hydro Inc.
<b>OEB Application Number</b>	EB-2009-0251
<b>LDC Licence Number</b>	ED-2003-0026
<b>Applied for Effective Date</b>	May 1, 2010
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Re-based Year</b>	2009
<b>Most Recent Year Reported</b>	2008



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<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 WS Completion Guide</a>	Worksheet Completion Guide
<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a>	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
<a href="#">B1.2 Removal of Rate Adders</a>	Removal of Rate Adders
<a href="#">B1.3 Re-Based Rev From Rates</a>	Calculated Re-Based Revenue From Rates
<a href="#">B1.4 Re-Based Rev Req</a>	Detailed Re-Based Revenue From Rates
<a href="#">C1.1 Decision Cost Revenue Adj</a>	Decision - Cost Revenue Adjustments by Rate Class
<a href="#">C1.2 Revenue Offsets Allocation</a>	Revenue Offsets Allocation
<a href="#">C1.3 Transformer Allowance</a>	Transformer Allowance
<a href="#">C1.4 R C Ratio Revenue</a>	Revenue / Cost Ratio Revenue
<a href="#">C1.5 Proposed R C Ratio Adj</a>	Proposed Revenue / Cost Ratio Adjustment
<a href="#">C1.6 Proposed Revenue</a>	Proposed Revenue from Revenue / Cost Ratio Adjustment
<a href="#">C1.7 Proposed Curr Rev Alloc</a>	Proposed Current Revenue Allocation
<a href="#">C1.8 Proposed F V Rev Alloc</a>	Proposed Fixed Variable Revenue Allocation
<a href="#">C1.9 Proposed F V Rates</a>	Proposed Fixed and Variable Rates
<a href="#">C1.10 Adjust To Proposed Rates</a>	Adjustment required to Proposed Rates
<a href="#">D1.1 Ld Act-Mst Rcent Yr</a>	Enter Billing Determinants for most recent actual year (i.e. 2007)
<a href="#">E1.1 CapitalStructureTransition</a>	Shows the determination of change required for capital transition
<a href="#">E1.2 K-Factor Adjustment</a>	Calculates the K-Factor to be used in determination of rates
<a href="#">F1.1 Z-Factor Tax Changes</a>	Sharing formula for Tax changes - this is very preliminary
<a href="#">F1.3 Calc Tax Chg RRider Var</a>	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
<a href="#">G1.1 Threshold Parameters</a>	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
<a href="#">G2.1 Threshold Test</a>	Input sheet to calculate Threshold and Incremental Capital
<a href="#">G3.1 Summary of I C Projects</a>	Summary of Incremental Capital Projects
<a href="#">G4.1 IncrementalCapitalAdjust</a>	Shows Calculation of Incremental Capital Revenue Requirement
<a href="#">G4.2 Incr Cap RRider Opt A FV</a>	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
<a href="#">G4.3 Incr Cap RRider Opt B Var</a>	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



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## Worksheet Completion Guide

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<b>3 K-Factor Adjustment</b>	<a href="#">B1.4 Re-Based Rev Req</a> <a href="#">E1.1 CapitalStructureTransition</a> <a href="#">E1.2 K-Factor Adjustment</a>
<b>4 2008 Revenue Cost Ratio Adjustment</b>	<a href="#">B2.1 2009 Base Dist Rates</a> <a href="#">B2.2 CA Information</a> <a href="#">B2.3 New Starting Point</a>
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### Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections			Re-based Billed kWh	Re-based Billed kW	Re-based Tariff	Re-based Tariff Distribution	Re-based Tariff Distribution
				A	B	C			Service Charge D	Volumetric Rate kWh E	Volumetric Rate kW F
RES	Residential	Customer	kWh	5,942	49,583,434			11.39	0.0195		
GSLT50	General Service Less Than 50 kW	Customer	kWh	637	24,428,744			24.77	0.0151		
GSGT50	General Service 50 to 499 kW	Customer	kW	70		101,127		111.50		1.4654	
GSGT50	General Service 500 to 1,499 kW	Customer	kW	8		53,192		1,000.00		0.6794	
GSGT50	General Service Equal to or Greater than 1,500 kW	Customer	kW	3		88,121		1,158.16		2.2975	
USL	Unmetered Scattered Load	Connection	kWh	19	472,835			12.38	0.0243		
Sen	Sentinel Lighting	Connection	kW	79		205		1.18		12.4459	
SL	Street Lighting	Connection	kW	1		3,783		1,336.76		9.4849	
NA	Rate Class 9	NA	NA								
NA	Rate Class 10	NA	NA								
NA	Rate Class 11	NA	NA								
NA	Rate Class 12	NA	NA								
NA	Rate Class 13	NA	NA								
NA	Rate Class 14	NA	NA								
NA	Rate Class 15	NA	NA								
NA	Rate Class 16	NA	NA								
NA	Rate Class 17	NA	NA								
NA	Rate Class 18	NA	NA								
NA	Rate Class 19	NA	NA								
NA	Rate Class 20	NA	NA								
NA	Rate Class 21	NA	NA								
NA	Rate Class 22	NA	NA								
NA	Rate Class 23	NA	NA								
NA	Rate Class 24	NA	NA								
NA	Rate Class 25	NA	NA								



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## Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff Distribution	Re-based Tariff Distribution	Service Charge	Distribution Volumetric	Distribution Volumetric
	Service Charge A	Volumetric Rate kWh B	Volumetric Rate kW C	Rate Adders D	kWh Rate Adders E	kW Rate Adders F
Residential	11.39	0.0195	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	24.77	0.0151	0.0000	0.00	0.0000	0.0000
General Service 50 to 499 kW	111.50	0.0000	1.4654	0.00	0.0000	0.0000
General Service 500 to 1,499 kW	1,000.00	0.0000	0.6794	0.00	0.0000	0.0000
General Service Equal to or Greater than 1,500 kW	1,158.16	0.0000	2.2975	0.00	0.0000	0.0000
Unmetered Scattered Load	12.38	0.0243	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	1.18	0.0000	12.4459	0.00	0.0000	0.0000
Street Lighting	1,336.76	0.0000	9.4849	0.00	0.0000	0.0000



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### Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Base Service Charge	Re-based Base Distribution Volumetric Rate kWh	Re-based Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	5,942	49,583,434	0	11.39	0.0195	0.0000	812,153	966,877	0	1,779,030
General Service Less Than 50 kW	637	24,428,744	0	24.77	0.0151	0.0000	189,342	368,874	0	558,216
General Service 50 to 499 kW	70	0	101,127	111.50	0.0000	1.4654	93,660	0	148,192	241,852
General Service 500 to 1,499 kW	8	0	53,192	1,000.00	0.0000	0.6794	96,000	0	36,139	132,139
General Service Equal to or Greater than	3	0	88,121	1,158.16	0.0000	2.2975	41,694	0	202,458	244,152
Unmetered Scattered Load	19	472,835	0	12.38	0.0243	0.0000	2,823	11,490	0	14,313
Sentinel Lighting	79	0	205	1.18	0.0000	12.4459	1,119	0	2,551	3,670
Street Lighting	1	0	3,783	1,336.76	0.0000	9.4849	16,041	0	35,881	51,922
							1,252,831	1,347,241	425,221	3,025,292



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## Detailed Re-Based Revenue From Rates

Applicants Rate Base		Last Rate Re-based Amount	
<b>Average Net Fixed Assets</b>			
Gross Fixed Assets - Re-based Opening	\$ 13,736,374	A	
Add: CWIP Re-based Opening		B	
Re-based Capital Additions	\$ 677,602	C	
Re-based Capital Disposals		D	
Re-based Capital Retirements		E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 14,413,976	G	
Average Gross Fixed Assets			\$ 14,075,175 H = ( A + G ) / 2
Accumulated Depreciation - Re-based Opening	\$ 7,586,875	I	
Re-based Depreciation Expense	\$ 491,357	J	
Re-based Disposals		K	
Re-based Retirements		L	
Accumulated Depreciation - Re-based Closing	\$ 8,078,232	M	
Average Accumulated Depreciation			\$ 7,832,554 N = ( I + M ) / 2
<b>Average Net Fixed Assets</b>			\$ 6,242,622 O = H - N
<b>Working Capital Allowance</b>			
Working Capital Allowance Base	\$ 16,291,075	P	
Working Capital Allowance Rate	15.0%	Q	
<b>Working Capital Allowance</b>			\$ 2,443,661 R = P * Q
<b>Rate Base</b>			\$ 8,686,283 S = O + R
<b>Return on Rate Base</b>			
Deemed ShortTerm Debt %	4.00%	T	\$ 347,451 W = S * T
Deemed Long Term Debt %	52.67%	U	\$ 4,575,065 X = S * U
Deemed Equity %	43.33%	V	\$ 3,763,766 Y = S * V
Short Term Interest	1.33%	Z	\$ 4,621 AC = W * Z
Long Term Interest	7.62%	AA	\$ 348,620 AD = X * AA
Return on Equity	8.01%	AB	\$ 301,478 AE = Y * AB
<b>Return on Rate Base</b>			\$ 654,719 AF = AC + AD + AE
<b>Distribution Expenses</b>			
OM&A Expenses	\$ 1,862,236	AG	
Amortization	\$ 491,357	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)		AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 62,158	AJ	
Low Voltage		AK	
Transformer Allowance	\$ 85,250	AL	
		AM	
		AN	
		AO	
			\$ 2,501,001 AP = SUM ( AG : AO )
<b>Revenue Offsets</b>			
Specific Service Charges	-\$ 30,667	AQ	
Late Payment Charges	-\$ 17,370	AR	
Other Distribution Income	-\$ 76,696	AS	
Other Income and Deductions	-\$ 6,000	AT	-\$ 130,733 AU = SUM ( AQ : AT )
<b>Revenue Requirement from Distribution Rates</b>			\$ 3,024,987 AV = AF + AP + AU
<b>Rate Classes Revenue</b>			
<b>Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)</b>			\$ 3,025,292 AW

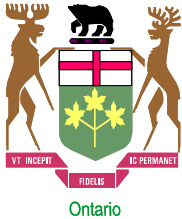




**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
**Effective Date:** Saturday, May 01, 2010

## Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year 2008	Year 2009	Year 2 2010	Year 3 2011	Year 4 2012	Year 5 2013
Residential	Rebalance	138.79%	126.00%	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	121.47%	120.00%	120.00%	120.00%	120.00%	120.00%
General Service 50 to 499 kW	Change	60.63%	70.00%	75.00%	80.00%	80.00%	80.00%
General Service 500 to 1,499 kW	Change	42.33%	56.00%	71.00%	80.00%	80.00%	80.00%
General Service Equal to or Greater than 1,500 kW	Change	9.97%	45.00%	62.00%	80.00%	80.00%	80.00%
Unmetered Scattered Load	Change	80.34%	70.00%	80.00%	80.00%	80.00%	80.00%
Sentinel Lighting	Change	156.94%	141.00%	129.00%	120.00%	120.00%	120.00%
Street Lighting	Change	45.81%	56.00%	64.00%	70.00%	70.00%	70.00%



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
**Effective Date:** Saturday, May 01, 2010

## Revenue Offsets Allocation

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets	Percentage Split	Offsets
	A	C = A / B	E = D * C
Residential	1,095,243	47.89%	62,606
General Service Less Than 50 kW	361,742	15.82%	20,678
General Service 50 to 499 kW	268,490	11.74%	15,347
General Service 500 to 1,499 kW	139,234	6.09%	7,959
General Service Equal to or Greater than 1,500 kW	332,325	14.53%	18,996
Unmetered Scattered Load	15,889	0.69%	908
Sentinel Lighting	2,025	0.09%	116
Street Lighting	72,134	3.15%	4,123
	<b>2,287,082</b>	<b>100.00%</b>	<b>130,733</b>
	<b>B</b>		<b>D</b>



Name of LDC: Tillsonburg Hydro Inc.  
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## Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance	Transformer Allowance	Volumetric Distribution	Billed kW's	Adjusted Volumetric Distribution Rate
		A	kW's C	Rate E	Rate F		
		B	D			H	I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 499 kW	Yes	462	770	0.6000	1.4654	101,127	1.4608
General Service 500 to 1,499 kW	Yes	31,915	53,192	0.6000	0.6794	53,192	0.0794
General Service Equal to or Greater than 1,500 kW	Yes	52,873	88,121	0.6000	2.2975	88,121	1.6975
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		85,250	142,083			242,440	
		B	D			H	
		-	0				



Name of LDC: Tillsonburg Hydro Inc.  
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### Revenue / Cost Ratio Revenue

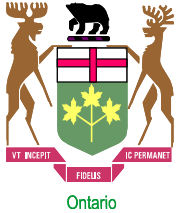
Rate Class	Billed Customers or		Billed kWh		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates	Allocated Revenue	Adjusted Revenue	
	Connections	A	B	C									D
Residential	5,942	49,583,434	0	0	11.39	0.0195	0.0000	812,153	966,877	0	1,779,030	62,606	1,841,635
General Service Less Than 50 kW	637	24,428,744	0	0	24.77	0.0151	0.0000	189,342	368,874	0	558,216	20,678	578,894
General Service 50 to 499 kW	70	0	101,127	0	111.50	0.0000	1.4608	93,660	0	147,730	241,390	15,347	256,737
General Service 500 to 1,499 kW	8	0	53,192	0	1,000.00	0.0000	0.0794	96,000	0	4,223	100,223	7,959	108,182
General Service Equal to or Greater than 1,500 kW	3	0	88,121	0	1,158.16	0.0000	1.6975	41,694	0	149,585	191,279	18,996	210,275
Unmetered Scattered Load	19	472,835	0	0	12.38	0.0243	0.0000	2,823	11,490	0	14,313	908	15,221
Sentinel Lighting	79	0	205	0	1.18	0.0000	12.4459	1,119	0	2,551	3,670	116	3,786
Street Lighting	1	0	3,783	0	1,336.76	0.0000	9.4849	16,041	0	35,881	51,922	4,123	56,046
								1,252,831	1,347,241	339,971	2,940,043	130,733	3,070,776



Name of LDC: Tillsonburg Hydro Inc.  
 File Number: EB-2009-0251  
 Effective Date: Saturday, May 01, 2010

## Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
				Revenue Cost Ratio D			
Residential	\$ 1,841,635	1.26	\$ 1,461,615	1.17	\$ 1,705,023	-\$ 136,612	-7.4%
General Service Less Than 50 kW	\$ 578,894	1.20	\$ 482,411	1.20	\$ 578,894	\$ 0	0.0%
General Service 50 to 499 kW	\$ 256,737	0.70	\$ 366,767	0.75	\$ 275,075	\$ 18,338	7.1%
General Service 500 to 1,499 kW	\$ 108,182	0.56	\$ 193,183	0.71	\$ 137,160	\$ 28,977	26.8%
General Service Equal to or Greater th	\$ 210,275	0.45	\$ 467,279	0.62	\$ 289,713	\$ 79,437	37.8%
Unmetered Scattered Load	\$ 15,221	0.70	\$ 21,744	0.80	\$ 17,395	\$ 2,174	14.3%
Sentinel Lighting	\$ 3,786	1.41	\$ 2,685	1.29	\$ 3,464	-\$ 322	-8.5%
Street Lighting	\$ 56,046	0.56	\$ 100,082	0.64	\$ 64,052	\$ 8,007	14.3%
	<u>\$ 3,070,776</u>		<u>\$ 3,095,765</u>		<u>\$ 3,070,776</u>	<u>-\$ 0</u>	<u>0.0%</u>
				Out of Balance	-		
				Final ?	Yes		



**Name of LDC:** Tillsonburg Hydro Inc.  
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## Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted	Allocated Re- Based Revenue Offsets	Revenue	Re-based Transformer Allowance	Revenue Requirement from Rates
	Revenue By Revenue Cost Ratio		Requirement from Rates Before Transformer Allowance		
	A	B	C = A - B	D	E = C + D
Residential	\$ 1,705,023	\$ 62,606	\$ 1,642,418	\$ -	\$ 1,642,418
General Service Less Than 50 kW	\$ 578,894	\$ 20,678	\$ 558,216	\$ -	\$ 558,216
General Service 50 to 499 kW	\$ 275,075	\$ 15,347	\$ 259,728	\$ 462	\$ 260,190
General Service 500 to 1,499 kW	\$ 137,160	\$ 7,959	\$ 129,201	\$ 31,915	\$ 161,116
General Service Equal to or Greater th	\$ 289,713	\$ 18,996	\$ 270,717	\$ 52,873	\$ 323,589
Unmetered Scattered Load	\$ 17,395	\$ 908	\$ 16,487	\$ -	\$ 16,487
Sentinel Lighting	\$ 3,464	\$ 116	\$ 3,348	\$ -	\$ 3,348
Street Lighting	\$ 64,052	\$ 4,123	\$ 59,929	\$ -	\$ 59,929
	<b>\$ 3,070,776</b>	<b>\$ 130,733</b>	<b>\$ 2,940,043</b>	<b>\$ 85,250</b>	<b>\$ 3,025,292</b>



Name of LDC: Tillsonburg Hydro Inc.  
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### Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 1,642,418	54.3%	\$ 1,642,418
General Service Less Than 50 kW	\$ 558,216	18.5%	\$ 558,216
General Service 50 to 499 kW	\$ 260,190	8.6%	\$ 260,190
General Service 500 to 1,499 kW	\$ 161,116	5.3%	\$ 161,116
General Service Equal to or Greater th	\$ 323,589	10.7%	\$ 323,589
Unmetered Scattered Load	\$ 16,487	0.5%	\$ 16,487
Sentinel Lighting	\$ 3,348	0.1%	\$ 3,348
Street Lighting	\$ 59,929	2.0%	\$ 59,929
	<u>\$ 3,025,292</u>		<u>\$ 3,025,292</u>
	<b>B</b>		



Name of LDC: Tillsonburg Hydro Inc.  
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### Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 1,642,418	45.7%	54.3%	0.0%	\$ 749,787	\$ 892,630	\$ -	\$ 1,642,418
General Service Less Than 50 kW	\$ 558,216	33.9%	66.1%	0.0%	\$ 189,342	\$ 368,874	\$ -	\$ 558,216
General Service 50 to 499 kW	\$ 260,190	38.7%	0.0%	61.3%	\$ 100,762	\$ -	\$ 159,428	\$ 260,190
General Service 500 to 1,499 kW	\$ 161,116	72.7%	0.0%	27.3%	\$ 117,052	\$ -	\$ 44,064	\$ 161,116
General Service Equal to or Greater th	\$ 323,589	17.1%	0.0%	82.9%	\$ 55,259	\$ -	\$ 268,330	\$ 323,589
Unmetered Scattered Load	\$ 16,487	19.7%	80.3%	0.0%	\$ 3,251	\$ 13,235	\$ -	\$ 16,487
Sentinel Lighting	\$ 3,348	30.5%	0.0%	69.5%	\$ 1,020	\$ -	\$ 2,327	\$ 3,348
Street Lighting	\$ 59,929	30.9%	0.0%	69.1%	\$ 18,515	\$ -	\$ 41,414	\$ 59,929
	<u>\$ 3,025,292</u>				<u>\$ 1,234,989</u>	<u>\$ 1,274,740</u>	<u>\$ 515,563</u>	<u>\$ 3,025,292</u>





Name of LDC: Tillsonburg Hydro Inc.  
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### Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 749,787	\$ 892,630	\$ -	5,942	49,583,434	0	10.52	0.0180	-
General Service Less Than 50 kW	\$ 189,342	\$ 368,874	\$ -	637	24,428,744	0	24.77	0.0151	-
General Service 50 to 499 kW	\$ 100,762	\$ -	\$ 159,428	70	0	101,127	119.95	-	1.5765
General Service 500 to 1,499 kW	\$ 117,052	\$ -	\$ 44,064	8	0	53,192	1,219.30	-	0.8284
General Service Equal to or Greater than Unmetered Scattered Load	\$ 55,259	\$ -	\$ 268,330	3	0	88,121	1,534.98	-	3.0450
Sentinel Lighting	\$ 3,251	\$ 13,235	\$ -	19	472,835	0	14.26	0.0280	-
Street Lighting	\$ 1,020	\$ -	\$ 2,327	79	0	205	1.08	-	11.3533
	\$ 18,515	\$ -	\$ 41,414	1	0	3,783	1,542.89	-	10.9475



Name of LDC: Tillsonburg Hydro Inc.  
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### Adjustment required to Proposed Rates

Rate Class	Proposed Base	Proposed Base	Proposed Base	Current Base	Current Base	Current Base	Adjustment	Adjustment	Adjustment
	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Required Base Service Charge	Required Base Distribution Volumetric Rate kWh	Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	\$ 10.52	\$ 0.0180	\$ -	\$ 11.39	\$ 0.0195	\$ -	-\$ 0.87	-\$ 0.0015	\$ -
General Service Less Than 50 kW	\$ 24.77	\$ 0.0151	\$ -	\$ 24.77	\$ 0.0151	\$ -	\$ 0.00	\$ 0.0000	\$ -
General Service 50 to 499 kW	\$ 119.95	\$ -	\$ 1.5765	\$ 111.50	\$ -	\$ 1.4654	\$ 8.45	\$ -	\$ 0.1111
General Service 500 to 1,499 kW	\$ 1,219.30	\$ -	\$ 0.8284	\$ 1,000.00	\$ -	\$ 0.6794	\$ 219.30	\$ -	\$ 0.1490
General Service Equal to or Greater than	\$ 1,534.98	\$ -	\$ 3.0450	\$ 1,158.16	\$ -	\$ 2.2975	\$ 376.82	\$ -	\$ 0.7475
Unmetered Scattered Load	\$ 14.26	\$ 0.0280	\$ -	\$ 12.38	\$ 0.0243	\$ -	\$ 1.88	\$ 0.0037	\$ -
Sentinel Lighting	\$ 1.08	\$ -	\$ 11.3533	\$ 1.18	\$ -	\$ 12.4459	-\$ 0.10	\$ -	-\$ 1.0926
Street Lighting	\$ 1,542.89	\$ -	\$ 10.9475	\$ 1,336.76	\$ -	\$ 9.4849	\$ 206.13	\$ -	\$ 1.4626

Enter the above values onto Sheet "D1.2 Revenue Cost Ratio Adj" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Tillsonburg Hydro Inc.  
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 Effective Date: Saturday, May 01, 2010

### Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections			Base Distribution	Base Distribution	Distribution Volumetric		Distribution Volumetric		Total Revenue by Rate Class
			A	B	C	Charge	Volumetric Rate kWh	Volumetric Rate kW	Rate Revenue kWh	Rate Revenue kW		
						D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	Customer	kWh	0	0	0	\$11.39	\$0.0195	\$0.0000	\$0	\$0	\$0	\$0
General Service Less Than 50 kW	Customer	kWh	0	0	0	\$24.77	\$0.0151	\$0.0000	\$0	\$0	\$0	\$0
General Service 50 to 499 kW	Customer	kW	0	0	0	\$111.50	\$0.0000	\$1.4654	\$0	\$0	\$0	\$0
General Service 500 to 1,499 kW	Customer	kW	0	0	0	\$1,000.00	\$0.0000	\$0.6794	\$0	\$0	\$0	\$0
General Service Equal to or Greater th	Customer	kW	0	0	0	\$1,158.16	\$0.0000	\$2.2975	\$0	\$0	\$0	\$0
Unmetered Scattered Load	Connection	kWh	0	0	0	\$12.38	\$0.0243	\$0.0000	\$0	\$0	\$0	\$0
Sentinel Lighting	Connection	kW	0	0	0	\$1.18	\$0.0000	\$12.4459	\$0	\$0	\$0	\$0
Street Lighting	Connection	kW	0	0	0	\$1,336.76	\$0.0000	\$9.4849	\$0	\$0	\$0	\$0
									\$0	\$0	\$0	\$0



**Name of LDC:** Tillsonburg Hydro Inc.  
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## Capital Structure Transition

### Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term	Long Term		Short Term	Long Term		Short Term	Long Term		Short Term	Long Term	
	Debt	Debt	Equity	Debt	Debt	Equity	Debt	Debt	Equity	Debt	Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$8,686,283
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	
	Debt	Debt	Equity
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



Name of LDC: Tillsonburg Hydro Inc.  
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## K-Factor Adjustment

Applicants Rate Base	Last Rate Re-Basing Amount	
<b>Average Net Fixed Assets</b>		
Gross Fixed Assets - Re-Basing Opening	\$ 13,736,374	A
Add: CWIP Re-Basing Opening	\$ -	B
Re-Basing Capital Additions	\$ 677,602	C
Re-Basing Capital Disposals	\$ -	D
Re-Basing Capital Retirements	\$ -	E
Deduct: CWIP Re-Basing Closing	\$ -	F
Gross Fixed Assets - Re-Basing Closing	\$ 14,413,976	G
Average Gross Fixed Assets	\$ 14,075,175	H
Accumulated Depreciation - Re-Basing Opening	\$ 7,586,875	I
Re-Basing Depreciation Expense	\$ 491,357	J
Re-Basing Disposals	\$ -	K
Re-Basing Retirements	\$ -	L
Accumulated Depreciation - Re-Basing Closing	\$ 8,078,232	M
Average Accumulated Depreciation	\$ 7,832,554	N
<b>Average Net Fixed Assets</b>	\$ 6,242,622	O
<b>Working Capital Allowance</b>		
Working Capital Allowance Base	\$ 16,291,075	P
Working Capital Allowance Rate	15.0%	Q
<b>Working Capital Allowance</b>	\$ 2,443,661	R
<b>Rate Base</b>	\$ 8,686,283	S
<b>Return on Rate Base</b>		
Deemed ShortTerm Debt %	4.00%	T \$ 347,451 W
Deemed Long Term Debt %	56.00%	U \$ 4,864,318 X
Deemed Equity %	40.00%	V \$ 3,474,513 Y
Short Term Interest	1.33%	Z \$ 4,621 AC
Long Term Interest	7.62%	AA \$ 370,661 AD
Return on Equity	8.01%	AB \$ 278,308 AE
<b>Return on Rate Base</b>		\$ 653,591 AF
<b>Distribution Expenses</b>		
OM&A Expenses	\$ 1,862,236	AG
Amortization	\$ 491,357	AH
Ontario Capital Tax	\$ -	AI
Grossed Up PILs	\$ 62,158	AJ
Low Voltage	\$ -	AK
Transformer Allowance	\$ 85,250	AL
	\$ -	AM
	\$ -	AN
	\$ -	AO
	\$ 2,501,001	AP
<b>Revenue Offsets</b>		
Specific Service Charges	-\$ 30,667	AQ
Late Payment Charges	-\$ 17,370	AR
Other Distribution Income	-\$ 76,696	AS
Other Income and Deductions	-\$ 6,000	AT
	-\$ 130,733	AU
<b>Revenue Requirement from Distribution Rates</b> (after Capital Structure Transition)		\$ 3,023,859 AV
<b>Revenue Requirement from Distribution Rates</b> (Before Capital Structure Transition)		\$ 3,024,987 AW
<b>K-factor Adjustment</b>		-0.04% AX

Enter the above value onto Sheet  
 "D2.2 K-Factor Adjustment"  
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Tillsonburg Hydro Inc.  
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## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 9,053,092	\$ 9,053,092	\$ 9,053,092	\$ 9,053,092
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	-\$ 5,946,908	-\$ 5,946,908	-\$ 5,946,908	-\$ 5,946,908
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 314,563	\$ 314,563	\$ 314,563	\$ 314,563
Corporate Tax Rate	16.5%	16.5%	16.5%	16.5%
Tax Impact	\$ 51,903	\$ 51,903	\$ 51,903	\$ 51,903
<b>Grossed-up Tax Amount</b>	<b>\$ 62,159</b>	<b>\$ 62,159</b>	<b>\$ 62,159</b>	<b>\$ 62,159</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 62,159	\$ 62,159	\$ 62,159	\$ 62,159
<b>Total Tax Related Amounts</b>	<b>\$ 62,159</b>	<b>\$ 62,159</b>	<b>\$ 62,159</b>	<b>\$ 62,159</b>
Incremental Tax Savings		\$ -	\$ -	\$ -
Total Tax Savings (2009 - 2012)				\$ -
Sharing of Tax Savings (50%)		\$ -	\$ -	\$ -
Total Sharing of Tax Savings (50%)				\$ -



**Name of LDC:** Tillsonburg Hydro Inc.  
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**Calculate Tax Change Rate Rider Option B Volumetric**

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,642,418	54.29%	\$0	49,583,434	0	\$0.000000	
General Service Less Than 50 kW	\$558,216	18.45%	\$0	24,428,744	0	\$0.000000	
General Service 50 to 499 kW	\$260,190	8.60%	\$0	0	101,127		\$0.000000
General Service 500 to 1,499 kW	\$161,116	5.33%	\$0	0	53,192		\$0.000000
General Service Equal to or Greater than 1,500 k	\$323,589	10.70%	\$0	0	88,121		\$0.000000
Unmetered Scattered Load	\$16,487	0.54%	\$0	472,835	0	\$0.000000	
Sentinel Lighting	\$3,348	0.11%	\$0	0	205		\$0.000000
Street Lighting	\$59,929	1.98%	\$0	0	3,783		\$0.000000
	<b>\$3,025,292</b>	<b>100.00%</b>	<b>\$0</b>				
	<b>H</b>		<b>I</b>				

Enter the above value onto Sheet "J2.1 Tax Change Rate Rider" of the 2010 OEB IRM3 Rate



**Name of LDC:** Tillsonburg Hydro Inc.  
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**Effective Date:** Saturday, May 01, 2010

## Threshold Parameters

### Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

### Price Cap Index

1.18%

Enter the above value onto Sheet  
 "F1.2 Price Cap Adjustment"  
 of the 2010 OEB IRM3 Rate Generator.

### Growth

Re-Based Revenue Requirement From Rates	<u>\$3,025,292</u>	A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$ -</u>	B

**Growth** 0.00% C



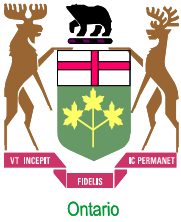


**Name of LDC:** Tillsonburg Hydro Inc.  
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## Threshold Test

Year	2009	
Status	Re-Basing	
<b>Price Cap Index</b>	<b>1.18%</b>	<b>A</b>
<b>Growth</b>	<b>0.00%</b>	<b>B</b>
<b>Dead Band</b>	<b>20%</b>	<b>C</b>
<b>Average Net Fixed Assets</b>		
Gross Fixed Assets Opening	\$13,736,374	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 677,602	
Capital Disposals	\$ -	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$14,413,976	
Average Gross Fixed Assets	<u>\$14,075,175</u>	
Accumulated Depreciation - Opening	\$ 7,586,875	
Depreciation Expense	\$ 491,357	<b>D</b>
Disposals	\$ -	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$ 8,078,232	
Average Accumulated Depreciation	<u>\$ 7,832,554</u>	
<b>Average Net Fixed Assets</b>	<u>\$ 6,242,622</u>	<b>E</b>
<b>Working Capital Allowance</b>		
Working Capital Allowance Base	\$16,291,075	
Working Capital Allowance Rate	15%	
<b>Working Capital Allowance</b>	<u>\$ 2,443,661</u>	<b>F</b>
<b>Rate Base</b>	<u>\$ 8,686,283</u>	<b>G = E + F</b>
<b>Depreciation</b>	<b>D \$ 491,357</b>	<b>H</b>
<b>Threshold Test</b>	<b>140.86%</b>	<b>I = 1 + ( G / H ) * ( B + A * ( 1 + B ) ) + C</b>
<b>Threshold CAPEX</b>	<b>\$ 692,127</b>	<b>J = H * I</b>



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## Summary of Incremental Capital Projects

Number of ICP's

6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



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## Incremental Capital Adjustment

<b>Current Revenue Requirement</b>				
Current Revenue Requirement - Total			\$ 3,024,987	A
<b>Return on Rate Base</b>				
Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	1.33%	I	\$ -	K = G * I
Long Term Interest	7.62%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity	8.01%	O	\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q
<b>Amortization Expense</b>				
Amortization Expense - Incremental		C	\$ -	S
<b>Grossed up PIL's</b>				
Regulatory Taxable Income		O	\$ -	T
Add Back Amortization Expense		S	\$ -	U
Deduct CCA			\$ -	V
Incremental Taxable Income			\$ -	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	16.5%	X		Y = W * X
PIL's Before Gross Up			\$ -	Z = Y / (1 - X)
Incremental Grossed Up PIL's			\$ -	
<b>Ontario Capital Tax</b>				
Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		AE = AC * AD
Incremental Ontario Capital Tax			\$ -	
<b>Incremental Revenue Requirement</b>				
Return on Rate Base - Total		Q	\$ -	AF
Amortization Expense - Total		S	\$ -	AG
Incremental Grossed Up PIL's		Z	\$ -	AH
Incremental Ontario Capital Tax		AE	\$ -	AI
Incremental Revenue Requirement			\$ -	AJ = AF + AG + AH + AI



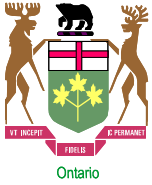
Name of LDC: Tillsonburg Hydro Inc.  
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### Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution Volumetric		Distribution Volumetric	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class	Billed Customers or Connections			Service Charge Rate Rider	Distribution Volumetric Rate kWh Rider	Distribution Volumetric Rate kW Rider
	Service Charge % Revenue	Rate % Revenue kWh						Rate % Revenue kW	H	I			
	A	B	C	D = \$N * A	E = \$N * B	F = \$N * C	F				K = D / H / 12	L = E / I	M = F / J
Residential	29.5%	0.0%	89166117.8%	\$ -	\$ -	\$ -	\$ -	5,942	49,583,434	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	3.4%	0.0%	10299997.1%	\$ -	\$ -	\$ -	\$ -	637	24,428,744	0	\$0.000000	\$0.000000	
General Service 50 to 499 kW	0.7%	0.0%	2237759.1%	\$ -	\$ -	\$ -	\$ -	70	0	101,127	\$0.000000		\$0.000000
General Service 500 to 1,499 kW	0.3%	0.0%	858045.2%	\$ -	\$ -	\$ -	\$ -	8	0	53,192	\$0.000000		\$0.000000
General Service Equal to or Greater than	1.1%	0.0%	3461150.1%	\$ -	\$ -	\$ -	\$ -	3	0	88,121	\$0.000000		\$0.000000
Unmetered Scattered Load	0.0%	0.0%	8984.9%	\$ -	\$ -	\$ -	\$ -	19	472,835	0	\$0.000000	\$0.000000	
Sentinel Lighting	0.0%	0.0%	370.5%	\$ -	\$ -	\$ -	\$ -	79	0	205	\$0.000000		\$0.000000
Street Lighting	0.0%	0.0%	118715.4%	\$ -	\$ -	\$ -	\$ -	1	0	3,783	\$0.000000		\$0.000000
	35.1%	0.0%	106151140.3%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.

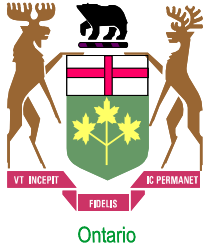


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### Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
	\$3,025,292	100.00%	\$0				
	H		I				

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Tillsonburg Hydro Inc.  
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## LDC Information

<b>Applicant Name</b>	Tillsonburg Hydro Inc.
<b>OEB Application Number</b>	EB-2009-0251
<b>LDC Licence Number</b>	ED-2003-0026
<b>Applied for Effective Date</b>	May 1, 2010



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Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 2006 Reg Assets</a>	2006 Regulatory Asset Recovery
<a href="#">B1.2 2006 Reg Ass Prop Shr</a>	2006 Regulatory Asset Recovery Proportionate Share
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2009 Billing Determinants
<a href="#">C1.0 2006 Reg Asset Recovery</a>	Regulatory Assets - 2006 Regulatory Asset Recovery
<a href="#">C1.1 Reg Assets - Cont Sch 2005</a>	Regulatory Assets - Continuity Schedule 2005
<a href="#">C1.2 Reg Assets - Cont Sch 2006</a>	Regulatory Assets - Continuity Schedule 2006
<a href="#">C1.3 Reg Assets - Cont Sch 2007</a>	Regulatory Assets - Continuity Schedule 2007
<a href="#">C1.4 Reg Assets - Cont Sch 2008</a>	Regulatory Assets - Continuity Schedule 2008
<a href="#">C1.5 Reg Assets - Con Sch Final</a>	Regulatory Assets - Continuity Schedule Final
<a href="#">D1.1 Threshold Test</a>	Threshold Test
<a href="#">E1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">E1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">E1.3 Cost Allocation 1590</a>	Cost Allocation - 1590
<a href="#">E1.4 Cost Allocation 1595</a>	Cost Allocation - 1595
<a href="#">F1.1 Calculation Rate Rider</a>	Calculation of Regulatory Asset Recovery Rate Rider
<a href="#">F1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Tillsonburg Hydro Inc.  
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## 2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - ( F + G )
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M				Column H	Column N		
RSVA - Wholesale Market Service Charge	1580	277,072				277,072	49,915	26,783	353,770	(277,072)	(76,698)
RSVA - One-time Wholesale Market Service	1582	20,917				20,917	1,366	2,022	24,305	(20,917)	(3,388)
RSVA - Retail Transmission Network Charge	1584	102,183				102,183	12,851	9,877	124,911	(102,183)	(22,728)
RSVA - Retail Transmission Connection Charge	1586	56,956				56,956	8,961	5,505	71,422	(56,956)	(14,466)
RSVA - Power	1588	(290,035)				(290,035)	(24,349)	(28,037)	(342,421)	290,035	52,386
<b>Sub-Totals</b>		<b>167,093</b>	<b>0</b>	<b>0</b>		<b>167,093</b>	<b>48,744</b>	<b>16,150</b>	<b>231,987</b>	<b>(167,093)</b>	<b>(64,894)</b>
Other Regulatory Assets	1508	6,462				6,462		625	7,087	(6,462)	(625)
Retail Cost Variance Account - Retail	1518					0		0	0	0	0
Retail Cost Variance Account - STR	1548					0		0	0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	18,005				18,005		1,740	19,745	(18,005)	(1,740)
Pre-Market Opening Energy Variances Total	1571	110,292				110,292		10,662	120,954	(110,292)	(10,662)
Extra-Ordinary Event Losses	1572					0		0	0	0	0
Deferred Rate Impact Amounts	1574					0		0	0	0	0
Other Deferred Credits	2425					0		0	0	0	0
<b>Sub-Totals</b>		<b>134,759</b>	<b>0</b>	<b>0</b>		<b>134,759</b>	<b>0</b>	<b>13,027</b>	<b>147,786</b>	<b>(134,759)</b>	<b>(13,027)</b>
Qualifying Transition Costs	1570	387,550				387,550	84,236	37,463	509,249	(387,550)	(121,699)
Transition Cost Adjustment	1570				(133,469)	(133,469)			(133,469)	133,469	0
<b>Sub-Totals</b>		<b>387,550</b>	<b>0</b>			<b>254,081</b>	<b>84,236</b>	<b>37,463</b>	<b>375,780</b>	<b>(254,081)</b>	<b>(121,699)</b>
<b>Total Regulatory Assets</b>		<b>689,402</b>	<b>0</b>	<b>0</b>	<b>(133,469)</b>	<b>555,933</b>	<b>132,980</b>	<b>66,640</b>	<b>755,553</b>	<b>(555,933)</b>	<b>(199,620)</b>
<b>Total Recoveries to April 30-06</b>	2. Rate Riders Calculation	Cell C48							<b>(218,623)</b>	<b>218,623</b>	<b>0</b>
<b>Balance to be collected or refunded</b>	2. Rate Riders Calculation	Cell N51							<b>974,176</b>	<b>(774,556)</b>	<b>(199,620)</b>





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## 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	442,465	58.6%
GS < 50 KW	92,402	12.2%
GS > 50 Non TOU	125,498	16.6%
GS > 50 TOU	88,505	11.7%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	3,929	0.5%
Sentinel Lighting	1,214	0.2%
Street Lighting	1,541	0.2%
<b>Total</b>	<b>755,554</b>	<b>100.0%</b>

2. Rate Riders Calculation  
 Row 29



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### Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2009			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion E
				Billed Customers or Connections		Billed kWh		
				A	B	C		
RES	Residential	Customer	kWh	5,942	49,583,434		6,475,676	58.6%
GSLT50	General Service Less Than 50 kW	Customer	kWh	637	24,428,744		4,242,851	12.2%
GSGT50	General Service 50 to 499 kW	Customer	kW	70	35,624,529	101,127	28,500,912	16.6%
GSGT50	General Service 500 to 1,499 kW	Customer	kW	8	24,500,614	53,192	24,500,614	11.7%
GSGT50	General Service > 1,500 kW	Customer	kW	3	45,716,514	88,121	45,716,514	0.0%
USL	Unmetered Scattered Load	Connection	kWh	19	472,835		24,887	0.5%
Sen	Sentinel Lighting	Connection	kW	79	73,943	205		0.2%
SL	Street Lighting	Connection	kW	1	1,310,738	3,783	542,844	0.2%
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



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## Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	277,072	0		(277,072)	0	49,915	26,783		(76,698)	0
RSVA - Retail Transmission Network Charge	1584	102,183	0		(102,183)	0	12,851	9,877		(22,728)	0
RSVA - Retail Transmission Connection Charge	1586	56,956	0		(56,956)	0	8,961	5,505		(14,466)	0
RSVA - Power (Excluding Global Adjustment)	1588	(290,035)			290,035	0	(24,349)	(28,037)		52,386	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		218,623		555,933	774,556			0	199,620	199,620
Disposition and recovery of Regulatory Balances Account	1595					0					0
<b>Sub-Total</b>		<b>146,176</b>	<b>218,623</b>		<b>409,757</b>	<b>774,556</b>	<b>47,378</b>	<b>14,128</b>	<b>0</b>	<b>138,114</b>	<b>199,620</b>
RSVA - One-time Wholesale Market Service	1582	20,917	0		(20,917)	0	1,366	2,022		(3,388)	0
Other Regulatory Assets	1508	6,462	0		(6,462)	0	0	625		(625)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	18,005	0		(18,005)	0	0	1,740		(1,740)	0
Pre-Market Opening Energy Variances Total	1571	110,292	0		(110,292)	0	0	10,662		(10,662)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	387,550	0		(387,550)	0	84,236	37,463		(121,699)	0
Transition Cost Adjustment	1570			(133,469)	133,469	0					0
<b>Total</b>		<b>689,402</b>	<b>218,623</b>	<b>(133,469)</b>	<b>0</b>	<b>774,556</b>	<b>132,980</b>	<b>66,640</b>	<b>0</b>	<b>0</b>	<b>199,620</b>



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## Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1 05 <sup>4</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1 05 <sup>4</sup>	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		494,235				494,235			77,008	77,008
RSVA - Retail Transmission Network Charge	1584		103,669				103,669			20,654	20,654
RSVA - Retail Transmission Connection Charge	1586		74,609				74,609			14,410	14,410
RSVA - Power (Excluding Global Adjustment)	1588		(1,163,106)				(1,163,106)			(63,007)	(63,007)
RSVA - Power (Global Adjustment Sub-account)							0				0
Recovery of Regulatory Asset Balances	1590						0				0
Disposition and recovery of Regulatory Balances Account	1595						0				0
<b>Total</b>		<b>0</b>	<b>(490,593)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(490,593)</b>	<b>0</b>	<b>0</b>	<b>49,065</b>	<b>49,065</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process



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## Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1 06	Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup>	Adjustments during 2006 - instructed by Board <sup>2</sup>	Adjustments during 2006 - other <sup>3</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1 06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec-31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	494,235	(329,203)					165,032	77,008		22,005		99,013
RSVA - Retail Transmission Network Charge	1584	103,669	(81,642)					22,027	20,654		4,770		25,424
RSVA - Retail Transmission Connection Charge	1586	74,609	(46,871)					27,738	14,410		3,946		18,356
RSVA - Power (Excluding Global Adjustment)	1588	(1,163,106)	940,907					(222,199)	(63,007)		7,695		(55,312)
RSVA - Power (Global Adjustment Sub-account)		0						0	0				0
Recovery of Regulatory Asset Balances	1590	0	275,379				774,556	1,049,935	0		57,812	199,620	257,432
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
<b>Total</b>		<b>(490,593)</b>	<b>758,570</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>774,556</b>	<b>1,042,533</b>	<b>49,065</b>	<b>0</b>	<b>96,228</b>	<b>199,620</b>	<b>344,913</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Tillsonburg Hydro Inc.  
 File Number: EB-2009-0251  
 Effective Date: Saturday, May 01, 2010

## Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1 07	Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup>	Adjustments during 2007 - instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1 07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	0					0	0			0
RSVA - Wholesale Market Service Charge	1580	165,032	(566,121 )				(401,089 )	99,013		(92,097 )	6,916
RSVA - Retail Transmission Network Charge	1584	22,027	(143,853 )				(121,826 )	25,424		(27,209 )	(1,785 )
RSVA - Retail Transmission Connection Charge	1586	27,738	(40,630 )				(12,892 )	18,356		(15,024 )	3,332
RSVA - Power (Excluding Global Adjustment)	1588	(222,199 )	(143,067 )				(365,266 )	(55,312 )		(29,226 )	(84,538 )
RSVA - Power (Global Adjustment Sub-account)		0					0	0			0
Recovery of Regulatory Asset Balances	1590	1,049,935	(278,236 )				771,699	257,432		(182,897 )	74,535
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
<b>Total</b>		<b>1,042,533</b>	<b>(1,171,907 )</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(129,374 )</b>	<b>344,913</b>	<b>0</b>	<b>(346,453 )</b>	<b>(1,540 )</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Tillsonburg Hydro Inc.  
 File Number: EB-2009-0251  
 Effective Date: Saturday, May 01, 2010

## Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1 08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1 08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec-31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	(401,089)	(116,644)					(517,733)	6,916		(18,293)		(11,377)
RSVA - Retail Transmission Network Charge	1584	(121,826)	(148,292)					(270,118)	(1,785)		(8,726)		(10,511)
RSVA - Retail Transmission Connection Charge	1586	(12,892)	(53,208)					(66,100)	3,332		(1,541)		1,791
RSVA - Power (Excluding Global Adjustment)	1588	(365,266)	32,499					(332,767)	(84,538)		(15,201)		(99,739)
RSVA - Power (Global Adjustment Sub-account)		0	3,353					3,353	0		66		66
Recovery of Regulatory Asset Balances	1590	771,699	(161,091)					610,608	74,535		23,775		98,310
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
<b>Total</b>		<b>(129,374)</b>	<b>(443,383)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(572,757)</b>	<b>(1,540)</b>	<b>0</b>	<b>(19,921)</b>	<b>0</b>	<b>(21,461)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



Name of LDC: Tillsonburg Hydro Inc.  
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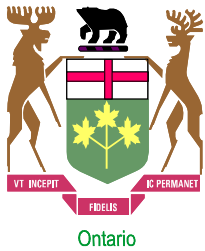
## Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 <sup>1</sup> G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 <sup>1</sup> H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	0		0	0			0	0	0
RSVA - Wholesale Market Service Charge	1580	(517,733)	394,174	(123,559)	(11,377)		22,855	(1,397)	(223)	(113,702)
RSVA - Retail Transmission Network Charge	1584	(270,118)	123,611	(146,507)	(10,511)		6,942	(1,657)	(265)	(151,997)
RSVA - Retail Transmission Connection Charge	1586	(66,100)	9,561	(56,539)	1,791		735	(639)	(102)	(54,755)
RSVA - Power (Excluding Global Adjustment)	1588	(332,767)	449,804	117,037	(99,739)		20,814	1,323	212	39,646
RSVA - Power (Global Adjustment Sub-account)		3,353		3,353	66			38	6	3,463
Recovery of Regulatory Asset Balances	1590	610,608	(610,608)	0	98,310		(104,092)	5,782	0	0
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
<b>Total</b>		<b>(572,757)</b>	<b>366,542</b>	<b>(206,215)</b>	<b>(21,461)</b>	<b>0</b>	<b>(52,746)</b>	<b>3,450</b>	<b>(373)</b>	<b>(277,344)</b>

<sup>1</sup> Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	<b>Effective Rate</b>		<b>0.1808</b>
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
<b>Effective Rate</b>		<b>1.1307</b>			





**Name of LDC:** Tillsonburg Hydro Inc.  
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Tillsonburg Hydro Inc.  
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## Threshold Test

Rate Class	Billed kWh B
Residential	49,583,434
General Service Less Than 50 kW	24,428,744
General Service 50 to 499 kW	35,624,529
General Service 500 to 1,499 kW	24,500,614
General Service > 1,500 kW	45,716,514
Unmetered Scattered Load	472,835
Sentinel Lighting	73,943
Street Lighting	1,310,738
	<u>181,711,351</u>
Total Claim	(277,344 )
Total Claim per kWh	- 0.001526



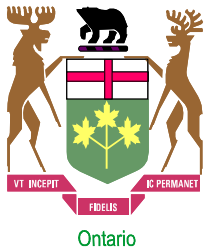
**Name of LDC:** Tillsonburg Hydro Inc.  
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## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 <sup>1</sup>	
Residential	49,583,434	27.3%	0	(31,026 )	(41,475 )	(14,941 )	10,818	(76,624 )
General Service Less Than 50 kW	24,428,744	13.4%	0	(15,286 )	(20,434 )	(7,361 )	5,330	(37,751 )
General Service 50 to 499 kW	35,624,529	19.6%	0	(22,291 )	(29,799 )	(10,735 )	7,773	(55,052 )
General Service 500 to 1,499 kW	24,500,614	13.5%	0	(15,331 )	(20,494 )	(7,383 )	5,346	(37,862 )
General Service > 1,500 kW	45,716,514	25.2%	0	(28,606 )	(38,241 )	(13,776 )	9,975	(70,648 )
Unmetered Scattered Load	472,835	0.3%	0	(296 )	(396 )	(142 )	103	(731 )
Sentinel Lighting	73,943	0.0%	0	(46 )	(62 )	(22 )	16	(114 )
Street Lighting	1,310,738	0.7%	0	(820 )	(1,096 )	(395 )	286	(2,026 )
	<b>181,711,351</b>	<b>100.0%</b>	<b>0</b>	<b>(113,702 )</b>	<b>(151,997 )</b>	<b>(54,755 )</b>	<b>39,646</b>	<b>(280,807 )</b>
			-	-	-	-	-	-

<sup>1</sup> RSA - Power (Excluding Global Adjustment)



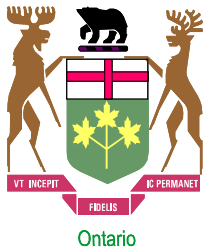
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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	6,475,676	5.9%	204
General Service Less Than 50 kW	4,242,851	3.9%	134
General Service 50 to 499 kW	28,500,912	25.9%	897
General Service 500 to 1,499 kW	24,500,614	22.3%	771
General Service > 1,500 kW	45,716,514	41.6%	1,439
Unmetered Scattered Load	24,887	0.0%	1
Sentinel Lighting	0	0.0%	0
Street Lighting	542,844	0.5%	17
	<b>110,004,298</b>	<b>100.0%</b>	<b>3,463</b>

<sup>1</sup> RSA - Power (Global Adjustment Sub-account)

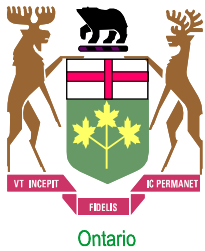


**Name of LDC:** Tillsonburg Hydro Inc.  
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## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	58.6%	0
General Service Less Than 50 kW	12.2%	0
General Service 50 to 499 kW	16.6%	0
General Service 500 to 1,499 kW	11.7%	0
General Service > 1,500 kW	0.0%	0
Unmetered Scattered Load	0.5%	0
Sentinel Lighting	0.2%	0
Street Lighting	0.2%	0
	<b>100.0%</b>	<b>0</b>



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## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 499 kW	0.0%	0
General Service 500 to 1,499 kW	0.0%	0
General Service > 1,500 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	<b>0.0%</b>	<b>0</b>



Name of LDC: Tillsonburg Hydro Inc.  
 File Number: EB-2009-0251  
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## Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	49,583,434	0	(76,624 )	204	0	0	(76,420 )	(0.00154)
General Service Less Than 50 kW	kWh	24,428,744	0	(37,751 )	134	0	0	(37,617 )	(0.00154)
General Service 50 to 499 kW	kW	35,624,529	101,127	(55,052 )	897	0	0	(54,155 )	(0.53551)
General Service 500 to 1,499 kW	kW	24,500,614	53,192	(37,862 )	771	0	0	(37,091 )	(0.69730)
General Service > 1,500 kW	kW	45,716,514	88,121	(70,648 )	1,439	0	0	(69,209 )	(0.78538)
Unmetered Scattered Load	kWh	472,835	0	(731 )	1	0	0	(730 )	(0.00154)
Sentinel Lighting	kW	73,943	205	(114 )	0	0	0	(114 )	(0.55740)
Street Lighting	kW	1,310,738	3,783	(2,026 )	17	0	0	(2,008 )	(0.53092)
		<u>181,711,351</u>	<u>246,428</u>	<u>(280,807 )</u>	<u>3,463</u>	<u>0</u>	<u>0</u>	<u>(277,344 )</u>	

Enter the above value onto Sheet  
 "J2.1 DeferralAccount Rate Rider"  
 of the 2010 OEB IRM2 Rate Generator  
 "J2.5 DeferralAccount Rate Rider2"  
 of the 2010 OEB IRM3 Rate Generator



**Name of LDC:** Tillsonburg Hydro Inc.  
**File Number:** EB-2009-0251  
**Effective Date:** Saturday, May 01, 2010

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	123,559	(9,857 )	113,702
RSVA - Retail Transmission Network Charge	1584	146,507	5,491	151,997
RSVA - Retail Transmission Connection Charge	1586	56,539	(1,784 )	54,755
RSVA - Power (Excluding Global Adjustment)	1588	(117,037 )	77,390	(39,646 )
RSVA - Power (Global Adjustment Sub-account)	1588	(3,353 )	(110 )	(3,463 )
Recovery of Regulatory Asset Balances	1590	0	(0 )	(0 )
Disposition and recovery of Regulatory Balances Account	1595	(206,215 )	(71,129 )	(277,344 )
Total		0	0	0

## **SMART METER FUNDING ADDER – BACKGROUND**

1. From May 1, 2006 to August 31, 2009 Tillsonburg Hydro Inc. (THI) has been authorized to collect \$0.26 per metered customer per month.
2. On August 14, 2007, London Hydro Inc. issued a Request for Proposal (RFP) for Advanced Metering Infrastructure (AMI) – Phase 1 Smart Meter Deployment. Tillsonburg Hydro Inc. (THI) was a named distributor in this RFP.
3. On June 9, 2008 THI received an Attestation letter from the Fairness Commissioner advising it of its two highest ranked proponents as a result of the joint RFP issued on August 14, 2007. The Attestation letter received from the Fairness Commissioner can be found in **Appendix A**.
4. On June 25, 2008 the government filed an amendment to O. Reg. 427/06 (Smart Meters: Discretionary Metering Activity and Procurement Principles) which authorized metering activities pursuant to the Request for Proposal (RFP) for Advanced Metering Infrastructure (AMI) – Phase 1 Smart Meter Deployment issued August 14, 2007 by London Hydro Inc. This would include distributors named in the RFP and those distributors that procure AMI pursuant to the parameters established by the RFP.
5. On November 17, 2008 THI attempted to initiate discussions with its Preferred Proponent (Silver Springs) as provided through the London Hydro Advanced Metering Infrastructure RFP. Silver Springs failed to engage in discussions with THI, therefore a letter was forwarded to Silver Springs on December 5, 2008 stating that THI was concluding negotiations. A copy of this letter can be found in **Appendix B**.
6. In January 2009, THI initiated discussions with its second ranked proponent to the London Hydro Inc. RFP process (Elster Metering).
7. On October 22, 2008, the Ontario Energy Board (Board) issued the Smart Meter Funding and Cost Recovery Guideline (G-2008-002) (SM Guideline) which set out the Board's filing requirements in relation to the funding of, and the recovery of costs associated with, smart meter activities.
8. As set out in the SM Guideline, and as part of its 2009 Cost of Service (COS) Application (Board File No. EB-2008-0246), THI requested the standard smart meter funding adder of \$1.00 per month per metered customer which was intended to provide funding in the case where a distributor, which was authorized and clearly intended to install smart meters in the rate test year, may be in the early stages of planning and may not yet have sufficient cost information to request a utility-specific funding adder.



9. As the Board indicated in their decision on THI's COS Application (File No. EB-2008-0246) issued on July 10, 2009, THI was not approved to charge metered customers the standard \$1.00 per month smart meter funding adder. At this time the Board approved \$0.50 per month per metered customer, effective September 1, 2009 and advised THI of the need for compliance prior to its 2010 Incentive Regulation Mechanism (IRM) Application or it would lose any rate adder for smart meters until such time as it became compliant with regulations.
  
10. Since the Board's decision relative to THI's 2009 COS Application, THI believes it has taken the necessary steps to meet compliance requirements outlined in the SM Guidelines enabling THI to move forward with its SMIP. Some of the key steps achieved since the Board's decision are outlined below:
  - Creation of a Detailed Project Plan (DPP) which outlines all internal and external deliverables including the number of meters proposed to be installed and an installation schedule for each month during which the proposed smart meter funding adder is expected to be in effect. This DPP also outlines a proposed schedule for MDM/R integration activities.
  - Creation of a Smart Meter Budget outlining all estimated capital costs in total and on a per meter basis.
  - Creation of a Smart Meter Budget outlining all incremental operating and maintenance activities in total and on a per meter basis.
  - Approval from Tillsonburg Hydro Inc.'s Board of Directors to proceed with the installation of smart meters with the expectation of meeting the targeted date of July 1, 2011 for final cutover to MDM/R for TOU billing.
  - As per paragraph 2. above, THI has been negotiating with Elster Metering since early 2009. A contract with Elster Metering, for the procurement of all meters and associated infrastructure, has now been signed. THI staff will be installing all meters and infrastructure which is expected to start in November 2009 with an expected completion date of October 2010.
  - Signed contract with Utilismart Corporation who will be providing AMCC Services.
  - Signed Statement of Work (SOW) with Harris Computer Systems (CIS Vendor) for all required CIS development and/or enhancements required to effectively operate in the smart meter environment.

11. By letter dated June 26, 2009, the Board announced new reporting requirements related to smart meter deployment and the application of time-of-use pricing. The information required to be reported by each distributor includes: the status of the deployment of smart meters in its service territory; the integration of its meters and systems with the provincial meter data management and meter data repository (MDM/R); and its plans for implementing TOU and billing for RPP-eligible customers. THI's baseline filing, dated July 10, 2009, reported the following status update as of July 1, 2009:

- THI is in the process of negotiating an AMI contract with Elster Metering. THI plans on acquiring all smart meters and regional collectors through Elster Metering with a total estimated quantity of 6,650 smart meters and 10 regional collectors. Of the estimated 6,650 smart meters and 10 regional collectors, 480 smart meters along with 1 regional collector were procured and installed as a Conservation and Demand Management (CDM) initiative back in October 2005.
- Mass meter installation activities to begin in August 2009 with a targeted completion date of November 2010.
- Installation of AMI systems and structures had begun, including the advanced metering control computer (AMCC) and advanced metering regional collector (AMRC). The AMRC was installed in 2005 as a CDM Initiative along with 450+ Elster smart meters. Utilismart Corporation has been operating the AMCC since this time on behalf of THI at no cost to THI.
- Integration of meters and systems with the MDM/R had not begun and the planned start date is December 2009.
- Changes to business process and systems related to MDM/R and TOU had not begun but THI understood the importance and would be placing the required emphasis on this moving forward by identifying them in its DPP.

12. Since this filing, the following updates are being communicated to the Board:

- THI has completed contract negotiations with Elster Metering and has signed a contract to acquire an estimated 6,170 smart meters and 9 regional collectors.
- Mass meter installation activities are now scheduled to begin in November 2009 with a targeted completion date of October 2010. THI is planning on utilizing internal resources for all meter and associated infrastructure installations.
- THI has signed a contract with Utilismart Corporation to provide AMCC Services, effective October 2009. Based on current deployment schedules, THI anticipates being fully operational by the end of October 2010.

- THI has prepared a Detailed Project Plan (DPP) which incorporates all registration and integration activities required to effectively integrate with the MDM/R. Staff have met with IESO staff to review this plan and received consent to proceed. IESO staff have recommended that THI delay integration activities with the MDM/R until February 2010 due to the release of a new software version. Based on this, THI anticipates starting integration activities in February 2010 with the expectation of cutting over installed smart meters in September 2010. Cutover activities will continue, based on infrastructure health checks, as additional smart meters are deployed with and expectation to have all smart meters cutover by January 2011.
- THI has consulted with Harris Computer Systems (Harris – CIS Vendor) regarding CIS enhancements and/or modifications required to effectively operate in the smart metering environment. Based on these discussions and additional consultation with previously named distributors utilizing the Harris CIS system, THI is confident that all required system enhancements and/or modifications have been or are being completed. THI has signed a SOW with Harris to enable required functionality and anticipates testing and training activities to commence during Quarter 4 in 2009. Based on these training and testing activities, THI feels it will be in a better position to effectively evaluate and start making the required changes to internal business processes.
- THI is in the process of implementing the Harris NorthStar eCare module for web presentment. Development of a plan for the implementation of web presentment, as it pertains to TOU data, has been identified in THI's DPP. Activities around the development of this plan are scheduled to start in November 2009.
- At present, THI does not anticipate implementing TOU pricing until July 2011. However, THI's DPP places great emphasis on customer and staff education and/or training and the need for communication to start immediately rather than closer to implementing TOU pricing. THI has started to gather educational information with the expectation to commence the delivery coinciding with mass meter installation activities scheduled to start in November 2009.

**PROPOSED SMART METER FUNDING ADDER**

13. In this application, Tillsonburg Hydro Inc. (THI) seeks to recover through rates an amount (the 2010 proposed Smart Meter Funding Adder or the “2010 SMFA”) that will permit the recovery of expected costs associated with its SMIP.
14. The Board expects that a distributor will normally file for inclusion of smart meter costs into ongoing operations and rate base when it files for cost of service rate adjustment. However, in accordance with SM Guidelines, an application for smart meter cost recovery must be based on costs already expensed (i.e. not forecast) and that all cost information and related deferral account balances have been audited. Based on this, THI does not currently meet the filing requirements to apply for smart meter cost recovery but is requesting a utility-specific smart meter funding adder, in the interim, to mitigate the anticipated rate impact of smart meter costs when recovery of those costs is approved by the Board.
15. THI has calculated the smart meter revenue requirement based on actual revenue collected from May 2006 to December 2008 and forecasted capital expenditures, incremental OM&A costs and revenue for 2009, 2010 and 2011.
16. The smart meter revenue requirement has been reduced by the actual amounts previously collected in funding adders and forecasted to be collected, including carrying charges, to the proposed implementation date of May 1, 2010, which is concurrent with the implementation of THI’s next distribution rate change.
17. Consistent with G-2008-002 Guideline, Smart Meter Funding and Cost Recovery (the Guideline), dated October 22, 2008, THI has calculated and is requesting a utility-specific smart meter funding adder of \$2.17 per metered customer per month.
18. Since THI is not applying for recovery of smart meter costs, THI will continue to track costs in the smart meter variance accounts 1555 and 1556 previously authorized by the Board, and as such is not proposing to dispose of these variance accounts at this time.
19. From the period of November 2009 to October 2010, THI plans to install approximately 6,170 smart meters as follows:
  - 5,447 residential smart meters; and
  - 723 general service smart meters
20. By the end of October 2010 THI expects to have approximately 5,927 residential smart meters and 723 general service smart meters in service throughout its service territory.

21. THI currently charges metered customer the Board-authorized 2009 Smart Meter Funding Adder (“2009 SMFA”) of \$0.50 per metered customer per month. THI proposes that the fixed monthly distribution rate charged to all customer classes be increased by \$1.67 from its approved 2009 SMFA value of \$0.50, to \$2.17. The increase from the 2009 SMFA to the 2010 SMFA is primarily due to the fact THI plans to implement the majority of its SMIP during the 2009 and 2010 rate years with an expected completion date of June 30, 2011 for its SMIP.
22. All filed evidence is consistent with OEB methodologies, including with the Guideline, in calculating the 2010 SMFA. Evidence to support this rate adjustment is set out in **Appendix C** as follows:
  - Schedule 1: Assumptions and Data
  - Schedule 2: 2006 - 2011 Smart Meter Revenue Requirement & SMFA
  - Schedule 3: Capital, Operating & Revenue Data
  - Schedule 4: Annual Average Number of Metered Customers
  - Schedule 5: PILs Calculation
  - Schedule 6: Smart Meter Average Net Fixed Assets & UCC
  - Schedule 7: Residential Smart Meter and Collector Installations
  - Schedule 8: General Service Smart Meter Installations
23. Schedule 1 identifies the relevant assumptions and data relied upon in the calculation of the 2010 SMFA. Schedule 2 details the calculation of the smart meter revenue requirement from 2006 to 2011 and highlights the calculation of the 2010 SMFA. Schedule 3 identifies actual and forecasted revenue, OM&A and capital costs from inception of the smart meter funding adder (May 2006) to the end of calendar year 2011. Schedules 4 to 6 assist to support the revenue requirement calculations in Schedule 2. Schedules 7 and 8 represents the actual and forecast deployment of smart meters for residential and general service customers.
24. THI has incurred no smart meter or Advanced Metering Infrastructure (AMI) costs that exceed the minimum functionality adopted in O. Reg. 425/06 and, further, THI has not incurred costs associated with functions for which the Smart Metering Entity (the SME) has exclusive authority to carry out, pursuant to O. Reg. 393/07.

25. **Stranded Meter Costs** were addressed by the Board in its Decision with Reasons, issued on August 8, 2007, in the combined proceeding in relation to smart meter costs for the thirteen distributors that were authorized by regulation at that time to conduct smart meter activities – Board file no. EB-2007-0063 (Combined Proceeding). The Board accepted that stranded costs associated with existing meters should stay in rate base and to continue to track the costs associated with stranded meters. THI has therefore not included the costs of stranded meters in the calculation of its smart meter revenue requirement, and will continue to include stranded meters in rate base.

Appendix A



PRP International, Inc.  
*Fairness Advisory Services*

May 30, 2008

Mr. Steve Lund  
General Manager  
Tillsonburg Hydro Inc.  
200 Broadway Street, 2<sup>nd</sup> Floor  
Tillsonburg, ON N4G 5R5

RECEIVED  
JUN 6 9 2008

Dear Mr. Lund:

**Subject:** Attestation of the Fairness Commissioner  
Advanced Metering Infrastructure RFP, August 2007  
London Hydro & Consortium of LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Consortium LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

*"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the Tillsonburg Hydro Inc. requirements are:*

- *Silver Spring Networks, as the recommended Preferred Proponent, based on its highest ranking, and*
- *Elster Metering being the second ranked Proponent.*

*These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."*

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Peter Sorensen  
President  
cc: Mr. Gary Rains, RFP Project Director

203 - 8 QUEEN STREET, SUMMERSIDE, PEI C1N 0A6  
TELEPHONE: 902.436.3930 FAX: 604-677-5409  
EMAIL: fairness@telus.net

Appendix B



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December 5, 2008

Steve Green  
Silver Spring Networks  
575 Broadway Street  
Redwood City, California, United States of America  
94063

Dear Mr. S. Green:

**Re: Silver Springs Networks Negotiations**

On November 17<sup>th</sup>, 2008 Mr. Jeff Quint of E360 sent you an email, on our behalf, requesting additional information as it pertained to the London Hydro AMI RFP, which you acknowledged as received via a telephone conversation you had with Mr. Quint on the afternoon of November 17<sup>th</sup>, 2008 and it was communicated that Silver Spring Networks would provide a response to the request for information the first week of December and the size of the local distribution companies was requested. Mr. Quint then followed up the telephone conversation by email and reiterated that time was of the essence with respect to a response.

On November 26<sup>th</sup>, 2008, an extension to respond to the request for additional information by Wednesday December 3<sup>rd</sup>, 2008 was provide to your organization, which was acknowledged by email on November 30<sup>th</sup>, 2008. In addition, your email acknowledgement stated that a response would be provided by Wednesday December 3<sup>rd</sup>, 2008 as per our request. As the extension has passed, and your company has failed to provide a response to our request for additional information we feel that you have failed to comply with our requests in a timely manner and we must conclude our negotiations with your company.

Regards,

A handwritten signature in black ink, appearing to read "Steven T. Lund", written over a horizontal line.

Steven T. Lund, P.Eng.  
General Manager



## Appendix C

### **Tillsonburg Hydro Inc.** **Assumptions and Data** *Schedule 1*

#### **Assumptions:**

Planned meter installations occur evenly through year

Year assumed to be January to December

Amortization is straight line and has half year rule applied in first year

All revenues and costs (capital and operating) included in this application are based on actuals for the calendar year 2008 and represent estimates for the calendar years 2009-2011

All calculations are consistent with the OEB's methodologies and based on OEB Smart Meter Model (EB-2007-0523)

#### **Data:**

	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2011</b>
Working Capital Requirement	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
Deemed Debt - Long Term	50.00%	50.00%	53.30%	52.67%	56.00%	56.00%
Deemed Debt - Short Term	0.00%	0.00%	0.00%	4.00%	4.00%	4.00%
Deemed Equity	50.00%	50.00%	46.70%	43.33%	40.00%	40.00%
Weighted Debt Rate - Long Term	6.25%	6.25%	6.25%	7.62%	7.62%	7.62%
Weighted Debt Rate - Short Term	0.00%	0.00%	0.00%	1.33%	1.33%	1.33%
Approved ROE	9.00%	9.00%	9.00%	8.01%	8.01%	8.01%
Weighted Average Cost of Capital	7.63%	7.63%	7.53%	7.54%	7.52%	7.52%
PILs Tax Rate	27.62%	27.62%	27.62%	16.50%	15.50%	15.50%
Ontario Capital Tax (OCT) Rate	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

#### **Other:**

##### **Amortization Policy:**

	<b><u>Amortization</u></b> <b><u>Years</u></b>	<b><u>CCA Rate</u></b>
Smart Meter Amortization Rate	15	8%
Computer Hardware Amortization Rate	2	100%
Computer Software Amortization Rate	2	100%

##### **Miscellaneous**

Estimated Prescribed Interest Rate - January 2010 Forward	1.00%
Number of Months in Year	12
Number of Months for SMFA - January - April	4
Number of Months for SMFA - May - December	8
Number of Months for SMFA - January - August	8
Number of Months for SMFA - September - December	4



<b>Tillsonburg Hydro Inc.</b>								
<b>Capital, Operating &amp; Revenue Data</b>								
<i>Schedule 3</i>								
<b>Smart Meter Implementation Plan</b>								
	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>Total</b>				
Planned number of Residential Smart Meters to be Installed		500	4,947	5,447				
Planned number of General Service Smart Meters to be Installed		150	573	723				
<b>Total Planned Meter Installations</b>	<b>0</b>	<b>650</b>	<b>5,520</b>	<b>6,170</b>				
Meter Installations Completed prior to January 1, 2008 (CDM Pilot)	480							
Legacy Interval Metered Installations	35							
<b>CAPITAL</b>								
<b>Vendor</b>	<b>Estimated Capital Cost</b>	<b>2006 Funding Requirement</b>	<b>2007 Funding Requirement</b>	<b>2008 Funding Requirement</b>	<b>2009 Funding Requirement</b>	<b>2010 Funding Requirement</b>	<b>2011 Funding Requirement</b>	<b>Cost / Meter</b>
<b>Smart Meter Costs</b>								
Meter Costs	\$ 700,652	\$ -	\$ -	\$ -	\$ 111,100	\$ 589,551	\$ -	\$ 104.81
Other Smart Meter Costs	\$ 125,034	\$ -	\$ -	\$ -	\$ 101,962	\$ 23,072	\$ -	\$ 18.70
Smart Meter Installation Costs	\$ 124,932	\$ -	\$ -	\$ -	\$ 20,675	\$ 104,256	\$ -	\$ 18.69
Other Smart Meter Installation Costs	\$ 272,419	\$ -	\$ -	\$ -	\$ 68,105	\$ 136,210	\$ 68,105	\$ 40.75
<b>Total Smart Meter Costs</b>	<b>\$ 1,223,037</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 301,842</b>	<b>\$ 853,089</b>	<b>\$ 68,105</b>	<b>\$ 182.95</b>
<b>AMI Capital Costs</b>								
AMI Computer Hardware Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AMI Computer Software Costs	\$ 1,436	\$ -	\$ -	\$ -	\$ 1,436	\$ -	\$ -	\$ 0.21
<b>Total AMI Capital Costs</b>	<b>\$ 1,436</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,436</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 0.21</b>
<b>Other Capital Costs</b>								
Other Computer Hardware Costs	\$ 12,922	\$ -	\$ -	\$ -	\$ 12,922	\$ -	\$ -	\$ 1.93
Other Computer Software Costs	\$ 34,311	\$ -	\$ -	\$ -	\$ 23,310	\$ 11,001	\$ -	\$ 5.13
<b>Total Other Capital Costs</b>	<b>\$ 47,233</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 36,232</b>	<b>\$ 11,001</b>	<b>\$ -</b>	<b>\$ 7.07</b>
<b>Total Capital Costs</b>	<b>\$ 1,271,706</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 339,511</b>	<b>\$ 864,091</b>	<b>\$ 68,105</b>	<b>\$ 190.23</b>

<b>Tillsonburg Hydro Inc.</b>								
<b>Capital, Operating &amp; Revenue Data</b>								
<i>Schedule 3</i>								
<b>OPERATING EXPENSES</b>								
Vendor	Esimated Annual Operating Cost	2006 Operating Requirement	2007 Operating Requirement	2008 Operating Requirement	2009 Operating Requirement	2010 Operating Requirement	2011 Operating Requirement	Annual Cost / Meter
<b>Incremental AMI Operational Expense</b>								
Incremental AMI O&M Expenses	\$ 20,678	\$ -	\$ -	\$ -	\$ 1,194	\$ 13,027	\$ 20,678	\$ 3.09
Incremental Admin. Expenses	\$ 6,600	\$ -	\$ -	\$ -	\$ 1,650	\$ 6,600	\$ 6,600	\$ 0.99
<b>Total Inc. AMI Operational Expense</b>	<b>\$ 27,278</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,844</b>	<b>\$ 19,627</b>	<b>\$ 27,278</b>	<b>\$ 4.08</b>
<b>Incremental Other Operational Expense</b>								
Incremental AMI O&M Expenses	\$ 27,800	\$ -	\$ -	\$ -	\$ 3,543	\$ 21,243	\$ 27,800	\$ 4.16
Incremental Admin. Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Inc. Other Operational Expense</b>	<b>\$ 27,800</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,543</b>	<b>\$ 21,243</b>	<b>\$ 27,800</b>	<b>\$ 4.16</b>
<b>Total Operating Costs</b>	<b>\$ 55,078</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,386</b>	<b>\$ 40,870</b>	<b>\$ 55,078</b>	<b>\$ 8.24</b>

Tillsonburg Hydro Inc. Capital, Operating & Revenue Data Schedule 3								
SUMMARY - SMART METER FUNDING ADDER (SMFA) REVENUE COLLECTION								
Smart Meter Funding Adder Rate Period	Approved / Proposed SMFA Rate	2006 Actual Revenue	2007 Actual Revenue	2008 Actual Revenue	2009 Estimated Revenue	2010 Estimated Revenue	2011 Estimated Revenue	2012 Estimated Revenue
May 1, 2006 - April 30, 2007	\$ 0.26	\$ 11,553.72	\$ 6,919.56					
May 1, 2007 - April 30, 2008	\$ 0.26		\$ 13,423.69	\$ 7,105.59				
May 1, 2008 - August 31, 2009	\$ 0.26			\$ 13,546.31	\$ 13,749.57			
September 1, 2009 - April 30, 2010	\$ 0.50				\$ 13,320.00	\$ 13,370.00		
May 1, 2010 - April 30, 2011	\$ 2.17					\$ 116,051.60	\$ 58,025.80	
May 1, 2011 - April 30, 2012	\$ 2.17						\$ 116,051.60	\$ 58,025.80
<b>Yearly Totals</b>		<b>\$ 11,553.72</b>	<b>\$ 20,343.25</b>	<b>\$ 20,651.90</b>	<b>\$ 27,069.57</b>	<b>\$ 129,421.60</b>	<b>\$ 174,077.40</b>	<b>\$ 58,025.80</b>

**Tillsonburg Hydro Inc.**  
**Capital, Operating & Revenue Data**  
*Schedule 3*

SMART METER FUNDING ADDER (SMFA) PRESCRIBED INTEREST						
Month	Days in Month	Interest Rate	Current Month Revenue	Current Month Costs	Running Total	Monthly Interest
Jan-06	31	0.00%	\$ -	\$ -	\$ -	\$ -
Feb-06	28	0.00%	\$ -	\$ -	\$ -	\$ -
Mar-06	31	0.00%	\$ -	\$ -	\$ -	\$ -
Apr-06	30	4.14%	\$ -	\$ -	\$ -	\$ -
May-06	31	4.14%	\$ 272.57	\$ -	\$ 272.57	\$ -
Jun-06	30	4.14%	\$ 1,519.76	\$ -	\$ 1,792.33	\$ 0.93
Jul-06	31	4.59%	\$ 1,649.23	\$ -	\$ 3,441.56	\$ 6.99
Aug-06	31	4.59%	\$ 1,726.30	\$ -	\$ 5,167.86	\$ 13.42
Sep-06	30	4.59%	\$ 1,585.94	\$ -	\$ 6,753.80	\$ 19.50
Oct-06	31	4.59%	\$ 1,680.41	\$ -	\$ 8,434.21	\$ 26.33
Nov-06	30	4.59%	\$ 1,716.19	\$ -	\$ 10,150.40	\$ 31.82
Dec-06	31	4.59%	\$ 1,403.32	\$ -	\$ 11,553.72	\$ 39.57
Jan-07	31	4.59%	\$ 1,903.59	\$ -	\$ 13,457.31	\$ 45.04
Feb-07	28	4.59%	\$ 1,578.71	\$ -	\$ 15,036.02	\$ 47.38
Mar-07	31	4.59%	\$ 1,847.74	\$ -	\$ 16,883.76	\$ 58.62
Apr-07	30	4.59%	\$ 1,589.52	\$ -	\$ 18,473.28	\$ 63.70
May-07	31	4.59%	\$ 1,757.63	\$ -	\$ 20,230.91	\$ 72.02
Jun-07	30	4.59%	\$ 1,752.29	\$ -	\$ 21,983.20	\$ 76.32
Jul-07	31	4.59%	\$ 1,663.27	\$ -	\$ 23,646.47	\$ 85.70
Aug-07	31	4.59%	\$ 1,758.70	\$ -	\$ 25,405.17	\$ 92.18
Sep-07	30	4.59%	\$ 1,538.52	\$ -	\$ 26,943.69	\$ 95.84
Oct-07	31	5.14%	\$ 1,748.58	\$ -	\$ 28,692.27	\$ 117.62
Nov-07	30	5.14%	\$ 1,764.22	\$ -	\$ 30,456.49	\$ 121.22
Dec-07	31	5.14%	\$ 1,440.48	\$ -	\$ 31,896.97	\$ 132.96
Jan-08	31	5.14%	\$ 1,908.82	\$ -	\$ 33,805.79	\$ 138.87
Feb-08	29	5.14%	\$ 1,801.51	\$ -	\$ 35,607.30	\$ 137.68
Mar-08	31	5.14%	\$ 1,433.25	\$ -	\$ 37,040.55	\$ 155.02
Apr-08	30	4.08%	\$ 1,962.01	\$ -	\$ 39,002.56	\$ 123.87
May-08	31	4.08%	\$ 1,720.84	\$ -	\$ 40,723.40	\$ 134.78
Jun-08	30	4.08%	\$ 1,680.53	\$ -	\$ 42,403.93	\$ 136.19
Jul-08	31	3.35%	\$ 1,720.58	\$ -	\$ 44,124.51	\$ 120.32
Aug-08	31	3.35%	\$ 1,615.63	\$ -	\$ 45,740.14	\$ 125.20
Sep-08	30	3.35%	\$ 1,682.74	\$ -	\$ 47,422.88	\$ 125.60
Oct-08	31	3.35%	\$ 1,788.73	\$ -	\$ 49,211.61	\$ 134.56
Nov-08	30	3.35%	\$ 1,657.55	\$ -	\$ 50,869.16	\$ 135.13
Dec-08	31	3.35%	\$ 1,679.71	\$ -	\$ 52,548.87	\$ 144.34
Jan-09	31	2.45%	\$ 1,836.78	\$ -	\$ 54,385.65	\$ 109.34
Feb-09	28	2.45%	\$ 1,569.51	\$ -	\$ 55,955.16	\$ 102.22
Mar-09	31	2.45%	\$ 1,610.58	\$ -	\$ 57,565.74	\$ 116.43
Apr-09	30	1.00%	\$ 1,543.71	\$ -	\$ 59,109.45	\$ 47.31
May-09	31	1.00%	\$ 1,793.66	\$ -	\$ 60,903.11	\$ 50.20
Jun-09	30	1.00%	\$ 1,932.13	\$ -	\$ 62,835.24	\$ 50.06
Jul-09	31	0.55%	\$ 1,731.60	\$ -	\$ 64,566.84	\$ 29.35
Aug-09	31	0.55%	\$ 1,731.60	\$ -	\$ 66,298.44	\$ 30.16
Sep-09	30	0.55%	\$ 3,330.00	\$ -	\$ 69,628.44	\$ 29.97
Oct-09	31	0.55%	\$ 3,330.00	\$ -	\$ 72,958.44	\$ 32.53
Nov-09	30	0.55%	\$ 3,330.00	\$ (172,948.59)	\$ (96,660.15)	\$ 32.98
Dec-09	31	0.55%	\$ 3,330.00	\$ (172,948.59)	\$ (266,278.75)	\$ (45.15)

**Tillsonburg Hydro Inc.**  
**Capital, Operating & Revenue Data**  
*Schedule 3*

SMART METER FUNDING ADDER (SMFA) PRESCRIBED INTEREST						
Month	Days in Month	Interest Rate	Current Month Revenue	Current Month Costs	Running Total	Monthly Interest
Jan-10	31	1.00%	\$ 3,342.50	\$ (75,413.38)	\$ (338,349.63)	\$ (226.15)
Feb-10	28	1.00%	\$ 3,342.50	\$ (75,413.38)	\$ (410,420.51)	\$ (259.56)
Mar-10	31	1.00%	\$ 3,342.50	\$ (75,413.38)	\$ (482,491.40)	\$ (348.58)
Apr-10	30	1.00%	\$ 3,342.50	\$ (75,413.38)	\$ (554,562.28)	\$ (396.57)
May-10	31	1.00%	\$ 14,506.45	\$ (75,413.38)	\$ (615,469.21)	\$ (471.00)
Jun-10	30	1.00%	\$ 14,506.45	\$ (75,413.38)	\$ (676,376.15)	\$ (505.87)
Jul-10	31	1.00%	\$ 14,506.45	\$ (75,413.38)	\$ (737,283.08)	\$ (574.46)
Aug-10	31	1.00%	\$ 14,506.45	\$ (75,413.38)	\$ (798,190.01)	\$ (626.19)
Sep-10	30	1.00%	\$ 14,506.45	\$ (75,413.38)	\$ (859,096.94)	\$ (656.05)
Oct-10	31	1.00%	\$ 14,506.45	\$ (75,413.38)	\$ (920,003.88)	\$ (729.64)
Nov-10	30	1.00%	\$ 14,506.45	\$ (75,413.38)	\$ (980,910.81)	\$ (756.17)
Dec-10	31	1.00%	\$ 14,506.45	\$ (75,413.38)	\$ (1,041,817.74)	\$ (833.10)
Jan-11	31	1.00%	\$ 14,506.45	\$ (15,940.66)	\$ (1,043,251.95)	\$ (884.83)
Feb-11	28	1.00%	\$ 14,506.45	\$ (15,940.66)	\$ (1,044,686.16)	\$ (800.30)
Mar-11	31	1.00%	\$ 14,506.45	\$ (15,940.66)	\$ (1,046,120.37)	\$ (887.27)
Apr-11	30	1.00%	\$ 14,506.45	\$ (15,940.66)	\$ (1,047,554.58)	\$ (859.82)
May-11	31	1.00%	\$ 14,506.45	\$ (15,940.66)	\$ (1,048,988.79)	\$ (889.70)
Jun-11	30	1.00%	\$ 14,506.45	\$ (15,940.66)	\$ (1,050,423.00)	\$ (862.18)
Jul-11	31	1.00%	\$ 14,506.45	\$ (4,589.85)	\$ (1,040,506.40)	\$ (892.14)
Aug-11	31	1.00%	\$ 14,506.45	\$ (4,589.85)	\$ (1,030,589.80)	\$ (883.72)
Sep-11	30	1.00%	\$ 14,506.45	\$ (4,589.85)	\$ (1,020,673.20)	\$ (847.06)
Oct-11	31	1.00%	\$ 14,506.45	\$ (4,589.85)	\$ (1,010,756.60)	\$ (866.87)
Nov-11	30	1.00%	\$ 14,506.45	\$ (4,589.85)	\$ (1,000,840.00)	\$ (830.76)
Dec-11	31	1.00%	\$ 14,506.45	\$ (4,589.85)	\$ (990,923.40)	\$ (850.03)
Jan-12	31	1.00%	\$ 14,506.45	\$ (4,589.85)	\$ (981,006.80)	\$ (841.61)
Feb-12	29	1.00%	\$ 14,506.45	\$ (4,589.85)	\$ (971,090.20)	\$ (779.43)
Mar-12	31	1.00%	\$ 14,506.45	\$ (4,589.85)	\$ (961,173.60)	\$ (824.76)
Apr-12	30	1.00%	\$ 14,506.45	\$ (4,589.85)	\$ (951,257.00)	\$ (790.01)
<b>Totals</b>			\$ 441,143.24	\$ (1,392,400.24)	\$ (23,554,373.18)	\$ (16,629.72)

**Tillsonburg Hydro Inc.**  
**Annual Average Number of Metered Customers**  
*Schedule 4*

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<b>Class</b>	<b>2006 Actual</b>	<b>2007 Actual</b>	<b>2008 Actual</b>	<b>2009 Estimate</b>	<b>2010 Estimate</b>	<b>2011 Estimate</b>
Residential	5,677	5,790	5,871	5,942	5,967	5,967
General Service < 50 kW	648	643	638	637	637	637
General Service 50-499 kW	73	73	77	70	70	70
General Service 500 - 1499 kW	9	8	7	8	8	8
General Service > 1500 kW	3	3	3	3	3	3
<b>Total</b>	<b>6,410</b>	<b>6,517</b>	<b>6,596</b>	<b>6,660</b>	<b>6,685</b>	<b>6,685</b>



**Tillsonburg Hydro Inc.**  
**PILs Calculation**  
*Schedule 5*

	2006 Actual	2007 Actual	2008 Actual	2009 Estimate	2010 Estimate	2011 Estimate
<b>Income Tax</b>						
Net Income	\$ 139	\$ 1,009	\$ 1,612	\$ 6,172	\$ 16,786	\$ 25,184
Amortization	\$ -	\$ -	\$ -	\$ 19,478	\$ 70,144	\$ 94,183
CCA - Class 47 (8%) Smart Meters	\$ -	\$ -	\$ -	\$ (12,074)	\$ (57,305)	\$ (89,568)
CCA - Class 45 (45%) Computers	\$ -	\$ -	\$ -	\$ (6,461)	\$ (6,461)	\$ -
CCA - Class 12 (100%) Software	\$ -	\$ -	\$ -	\$ (12,373)	\$ (17,874)	\$ (5,501)
Change in Taxable Income	\$ 139	\$ 1,009	\$ 1,612	\$ (5,257)	\$ 5,290	\$ 24,298
Tax Rate	27.62%	27.62%	27.62%	16.50%	15.50%	15.50%
Income Tax Payable	\$ 38	\$ 279	\$ 445	\$ (867)	\$ 820	\$ 3,766
<b>Ontario Capital Tax ("OCT")</b>						
Smart Meters	\$ -	\$ -	\$ -	\$ 291,781	\$ 1,096,311	\$ 1,085,150
Computer Hardware	\$ -	\$ -	\$ -	\$ 9,691	\$ 3,230	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ 18,560	\$ 14,438	\$ 2,750
Rate Base	\$ -	\$ -	\$ -	\$ 320,032	\$ 1,113,979	\$ 1,087,901
Less: Exemption	\$ -	\$ -	\$ -	\$ 320,032	\$ 1,113,979	\$ 1,087,901
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ 320,032	\$ 1,113,979	\$ 1,087,901
Ontario Capital Tax Rate	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Net Amount (Taxable Capital * Rate)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Gross Up</b>						
	<b>PILs Payable</b>	<b>PILs Payable</b>	<b>PILs Payable</b>	<b>PILs Payable</b>	<b>PILs Payable</b>	<b>PILs Payable</b>
Change in Income Taxes Payable	\$ 38	\$ 279	\$ 445	\$ (867)	\$ 820	\$ 3,766
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILs	\$ 38	\$ 279	\$ 445	\$ (867)	\$ 820	\$ 3,766
	<b>Grossed Up PILs</b>	<b>Grossed Up PILs</b>	<b>Grossed Up PILs</b>	<b>Grossed Up PILs</b>	<b>Grossed Up PILs</b>	<b>Grossed Up PILs</b>
Change in Income Taxes Payable	\$ 53	\$ 385	\$ 615	\$ (1,039)	\$ 970	\$ 4,457
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PILs	\$ 53	\$ 385	\$ 615	\$ (1,039)	\$ 970	\$ 4,457

**Tillsonburg Hydro Inc.**  
**Smart Meter Average Net Fixed Assets & UCC**  
*Schedule 6*

<b>FOR ACCOUNTING</b>	Year 1 2006 Actual	Year 2 2007 Actual	Year 3 2008 Actual	Year 4 2009 Estimate	Year 5 2010 Estimate	Year 6 2011 Estimate
<b>Net Fixed Assets - Smart Meters</b>						
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 301,842	\$ 1,154,932
Capital Investment	\$ -	\$ -	\$ -	\$ 301,842	\$ 853,089	\$ 68,105
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 301,842	\$ 1,154,932	\$ 1,223,037
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 10,061	\$ 58,621
Amortization - Year 1 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization - Year 2 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization - Year 3 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization - Year 4 Capital Investments	\$ -	\$ -	\$ -	\$ 10,061	\$ 20,123	\$ 20,123
Amortization - Year 5 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ 28,436	\$ 56,873
Amortization - Year 6 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,270
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 10,061	\$ 58,621	\$ 137,886
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 291,781	\$ 1,096,311
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 291,781	\$ 1,096,311	\$ 1,085,150
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 145,891	\$ 694,046	\$ 1,090,731
<b>Net Fixed Assets - Computer Hardware</b>						
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 12,922	\$ 12,922
Capital Investment	\$ -	\$ -	\$ -	\$ 12,922	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 12,922	\$ 12,922	\$ 12,922
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 3,230	\$ 9,691
Amortization - Year 1 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization - Year 2 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization - Year 3 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization - Year 4 Capital Investments	\$ -	\$ -	\$ -	\$ 3,230	\$ 6,461	\$ 3,230
Amortization - Year 5 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization - Year 6 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 3,230	\$ 9,691	\$ 12,922
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 9,691	\$ 3,230
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 9,691	\$ 3,230	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 4,846	\$ 6,461	\$ 1,615
<b>Net Fixed Assets - Computer Software</b>						
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 24,746	\$ 35,748
Capital Investment	\$ -	\$ -	\$ -	\$ 24,746	\$ 11,001	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 24,746	\$ 35,748	\$ 35,748
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 6,187	\$ 21,310
Amortization - Year 1 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization - Year 2 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization - Year 3 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization - Year 4 Capital Investments	\$ -	\$ -	\$ -	\$ 6,187	\$ 12,373	\$ 6,187
Amortization - Year 5 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ 2,750	\$ 5,501
Amortization - Year 6 Capital Investments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 6,187	\$ 21,310	\$ 32,998
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 18,560	\$ 14,438
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 18,560	\$ 14,438	\$ 2,750
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 9,280	\$ 16,499	\$ 8,594

**Tillsonburg Hydro Inc.**  
**Smart Meter Average Net Fixed Assets & UCC**  
*Schedule 6*

<b><u>FOR PILs CALCULATION</u></b>	Year 1 2006 Actual	Year 2 2007 Actual	Year 3 2008 Actual	Year 4 2009 Estimate	Year 5 2010 Estimate	Year 6 2011 Estimate
<b><u>UCC - Smart Meters</u></b>						
<b>CCA Class 47 (8%)</b>						
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 289,769	\$ 1,085,553
Capital Additions	\$ -	\$ -	\$ -	\$ 301,842	\$ 853,089	\$ 68,105
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 301,842	\$ 1,142,858	\$ 1,153,658
Half Year Rule	\$ -	\$ -	\$ -	\$ 150,921	\$ 426,545	\$ 34,052
Reduced UCC	\$ -	\$ -	\$ -	\$ 150,921	\$ 716,313	\$ 1,119,605
CCA Rate Class 47	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ 12,074	\$ 57,305	\$ 89,568
Closing UCC	\$ -	\$ -	\$ -	\$ 289,769	\$ 1,085,553	\$ 1,064,089
<b><u>UCC - Computer Hardware</u></b>						
<b>CCA Class 45 (45%)</b>						
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 6,461	\$ -
Capital Additions	\$ -	\$ -	\$ -	\$ 12,922	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 12,922	\$ 6,461	\$ -
Half Year Rule	\$ -	\$ -	\$ -	\$ 6,461	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 6,461	\$ 6,461	\$ -
CCA Rate Class 45	100%	100%	100%	100%	100%	100%
CCA	\$ -	\$ -	\$ -	\$ 6,461	\$ 6,461	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ 6,461	\$ -	\$ -
<b><u>UCC - Computer Software</u></b>						
<b>CCA Class 12 (100%)</b>						
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 12,373	\$ 5,501
Capital Additions	\$ -	\$ -	\$ -	\$ 24,746	\$ 11,001	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 24,746	\$ 23,375	\$ 5,501
Half Year Rule	\$ -	\$ -	\$ -	\$ 12,373	\$ 5,501	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 12,373	\$ 17,874	\$ 5,501
CCA Rate Class 12	100%	100%	100%	100%	100%	100%
CCA	\$ -	\$ -	\$ -	\$ 12,373	\$ 17,874	\$ 5,501
Closing UCC	\$ -	\$ -	\$ -	\$ 12,373	\$ 5,501	\$ -

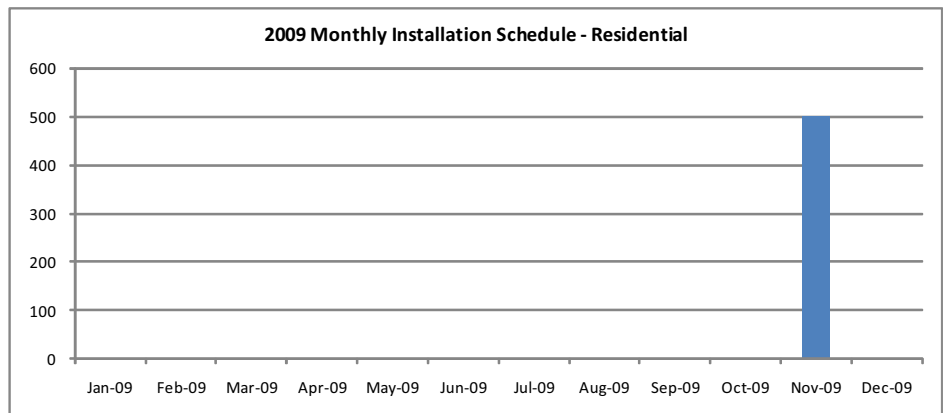
**Tillsonburg Hydro Inc.**  
**Residential Smart Meter and Collector Installations**  
*Schedule 7*

**Residential and Collector Installations**

Month-Year	Installations
Oct-05	480
<b>Total</b>	<b>480</b>

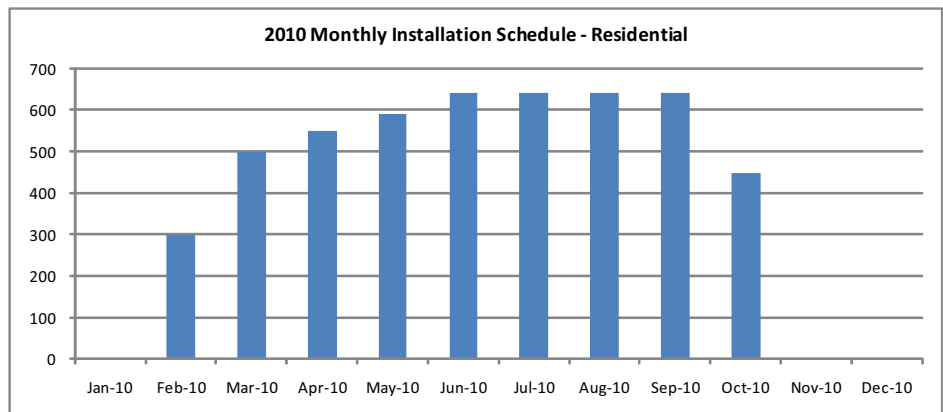
CDM Pilot

Month-Year	Installations
Jan-09	
Feb-09	
Mar-09	
Apr-09	
May-09	
Jun-09	
Jul-09	
Aug-09	
Sep-09	
Oct-09	
Nov-09	500
Dec-09	
<b>Total</b>	<b>500</b>



Note: All collectors (10) to be installed in October/November 2009

Month-Year	Installations
Jan-10	
Feb-10	300
Mar-10	500
Apr-10	550
May-10	590
Jun-10	640
Jul-10	640
Aug-10	640
Sep-10	640
Oct-10	447
Nov-10	
Dec-10	
<b>Total</b>	<b>4,947</b>
<b>Running Total</b>	<b>5,927</b>



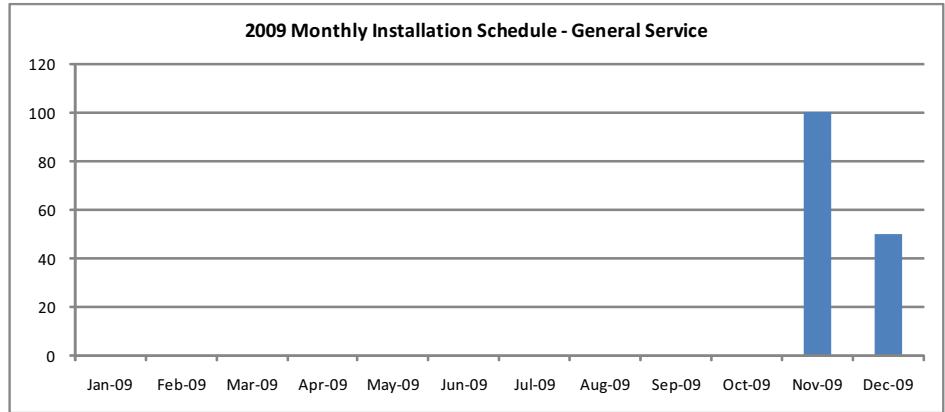
**Tillsonburg Hydro Inc.**  
**General Service Smart Meter Installations**  
*Schedule 8*

**General Service Installations**

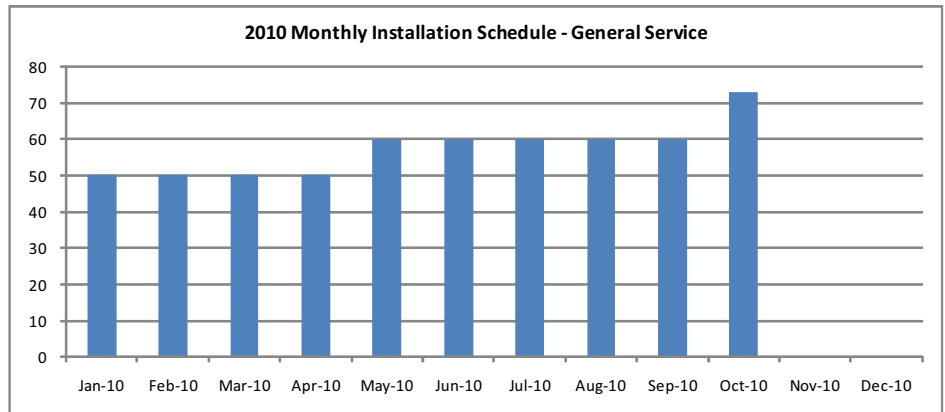
Month-Year	Installations
N/A	35
<b>Total</b>	<b>35</b>

Legacy Interval Meters

Month-Year	Installations
Jan-09	
Feb-09	
Mar-09	
Apr-09	
May-09	
Jun-09	
Jul-09	
Aug-09	
Sep-09	
Oct-09	
Nov-09	100
Dec-09	50
<b>Total</b>	<b>150</b>



Month-Year	Installations
Jan-10	50
Feb-10	50
Mar-10	50
Apr-10	50
May-10	60
Jun-10	60
Jul-10	60
Aug-10	60
Sep-10	60
Oct-10	73
Nov-10	
Dec-10	
<b>Total</b>	<b>573</b>
<b>Running Total</b>	<b>758</b>



<b>Grand Total</b>	<b>6,685</b>
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**EB-2008-0246**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Tillsonburg  
Hydro Inc. for an order approving or fixing just and  
reasonable rates and other charges for the distribution of  
electricity to be effective May 1, 2009.

**BEFORE:** Paul Vlahos  
Presiding Member

Ken Quesnelle  
Member

## **DECISION AND RATE ORDER**

Tillsonburg Hydro Inc. (“THI”) is a licensed distributor of electricity providing service to the Town of Tillsonburg. On August 22, 2008, THI filed its initial application with the Ontario Energy Board (the “Board”) for an order approving or fixing just and reasonable rates and other charges for the distribution of electricity, to be effective May 1, 2009.

The Board assigned file number EB-2008-0246 to the application and issued a Notice of Application and Hearing on September 11, 2008. On October 24, 2008, THI advised the Board that it would be filing an update to its evidence to reflect changing demand and energy consumption forecasts as a result of prevailing economic conditions, as well as changes to transmission rates and Regulated Price Plan prices. On December 15,

2008, the Applicant filed its updated evidence with the Board and the intervenors of record. As a result of the updated material, a Notice of Revised Application was issued on January 12, 2009. Further updates were filed by THI on April 15, 2009.

The Board's decision regarding the application was issued July 10, 2009 (the "Decision"). In the Decision, the Board ordered that the rates be developed assuming an effective date of June 15, 2009 and implemented as of September 1, 2009. The Board ordered THI to file a Draft Rate Order reflecting the Board's findings including detailed supporting material, all relevant calculations showing the impact of the Decision on its proposed revenue requirement, the allocation of the approved revenue requirement to the classes and the determination of the final rates. In addition, the Board directed THI to calculate rate riders that would recover the foregone distribution revenue from June 15, 2009 to August 31, 2009 and the appropriate time period for recovery.

THI filed its material on July 24, 2009. Board staff, the School Energy Coalition and Energy Probe Research Foundation filed submissions on the material on July 31, 2009. On August 7, 2009 THI filed its response to the submissions and revised Draft Rate Order material.

In the Decision, the Board indicated that should the rates reflecting the Decision result in bill impacts greater than 10% to typical customers as customarily measured by the Board, the Board expected THI to identify and report these situations. The rates reflecting the Decision result in bill impacts greater than 10% for some of the customers. THI provided a rate mitigation proposal to offset these impacts, primarily through modifications to the proposed levels of the revenue to cost ratios. However, despite these bill impacts, THI stated that it would prefer to implement the findings in the Decision, specifically with regard to the revenue to cost ratio levels, and not introduce any rate mitigation measures. In this particular application, the Board agrees with THI that the revisions to the cost allocation and rate design to reflect the Board's guidelines supersede the need for the application of any rate mitigation measures.

The Decision approved the proposed splitting of THI's current General Service 500 to 5,000 kW class into two new classifications; namely, General Service 500 to 1,499 kW and General Service Equal to or Greater than 1,500 kW. The application of the Decision's finding with regard to the maintenance of the levels of the current monthly service charges would result in a volumetric rate for the General Service 500 to 1,499

kW class to be less than the Transformer Ownership Allowance. To allow for a volumetric rate greater than the Transformer Ownership Allowance, THI proposed a reduction in the level of the fixed charge from the monthly service charge for the current General Service 500 to 5,000 kW class such that the level of the distribution volumetric rate for the class will be greater than the Transformer Ownership Allowance. The Board agrees that because of the splitting of the current classification into two new classes and the resultant cost allocation to this class, the strict application of the finding would result in less than ideal rates. As a result, the Board directs that the Decision is amended to allow for the application of the proposed rates for the General Service 500 to 1,499 kW class.

The Board is otherwise satisfied that the proposed Tariff of Rates and Charges in the August 7, 2009 filing reasonably reflects the Board's Decision.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective June 15, 2009, but implemented on September 1, 2009 for electricity consumed or estimated to have been consumed on and after September 1, 2009.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Tillsonburg Hydro Inc. and is final in all respects.
3. Tillsonburg Hydro Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, August 31, 2009



*Original Signed By*

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Paul Vlahos  
Presiding Member

*Original Signed By*

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Ken Quesnelle  
Member

**Appendix “A”**

**To The Decision and Rate Order Arising from Decision  
EB-2008-0246**

**Tillsonburg Hydro Inc.**

**August 31, 2009**

# **Tillsonburg Hydro Inc.**

## **TARIFF OF RATES AND CHARGES**

### **Effective June 15, 2009**

### **Implementation September 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0246

#### **APPLICATION**

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### **IMPLEMENTATION DATES**

- DISTRIBUTION RATES – Sept. 1, 2009 for all consumption or deemed consumption services used on or after that date.
- SPECIFIC SERVICE CHARGES – Sept. 1, 2009 for all charges incurred by customers on or after that date.
- RETAIL SERVICE CHARGES – Sept. 1, 2009 for all charges incurred by retailers or customers on or after that date.
- LOSS FACTOR ADJUSTMENT – Sept. 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### **SERVICE CLASSIFICATIONS**

##### **Residential**

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

##### **General Service Less Than 50 kW**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

##### **General Service 50 to 499 kW**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

##### **General Service 500 to 1,499 kW**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service, currently under General Service 500 – 4,999 kW.

##### **General Service Equal to or Greater than 1,500 kW**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW. Further servicing details are available in Tillsonburg Hydro's Conditions of Service, currently under General Service 500 – 4,999 kW.

##### **Unmetered Scattered Load**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

##### **Sentinel Lighting**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective June 15, 2009**  
**Implementation September 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2008-0246

are available in Tillsonburg Hydro's Conditions of Service.

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective June 15, 2009**  
**Implementation September 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0246

**Street Lighting**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

**MONTHLY RATES AND CHARGES****Residential**

Service Charge	\$	11.39
Smart Meter Funding Adder	\$	0.50
Distribution Volumetric Rate	\$/kWh	0.0195
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kWh	0.0012
LRAM/SSM Rate Rider – effective until April 30, 2010	\$/kWh	0.0006
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	24.77
Smart Meter Funding Adder	\$	0.50
Distribution Volumetric Rate	\$/kWh	0.0151
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kWh	0.0016
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 499 kW**

Service Charge	\$	111.50
Smart Meter Funding Adder	\$	0.50
Distribution Volumetric Rate	\$/kW	1.4654
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kW	0.2043
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.3261)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8219
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5486
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective June 15, 2009**  
**Implementation September 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0246

**General Service 500 to 1,499 kW**

Service Charge	\$	1,000.00
Smart Meter Funding Adder	\$	0.50
Distribution Volumetric Rate	\$/kW	0.6794
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kW	(0.0246)
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.4215)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3874
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1092
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Equal to or Greater than 1,500 kW**

Service Charge	\$	1,158.16
Smart Meter Funding Adder	\$	0.50
Distribution Volumetric Rate	\$/kW	2.2975
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kW	0.5867
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.5175)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3874
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1092
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per connection)	\$	12.38
Distribution Volumetric Rate	\$/kWh	0.0243
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kWh	0.0046
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	1.18
Distribution Volumetric Rate	\$/kW	12.4459
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kW	1.6599
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.4117
Retail Transmission Rate – Network Service Rate	\$/kW	1.5001
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2750
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective June 15, 2009**  
**Implementation September 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0246

**Street Lighting**

Service Charge (per customer)	\$	1,336.76
Distribution Volumetric Rate	\$/kW	9.4849
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kW	1.6127
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.1678)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4962
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2716
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Specific Service Charges**

<b>Customer Administration</b>		
Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge at Meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charge at Meter - After Regular Hours	\$	185.00
Disconnect/Reconnect Charge at Pole – During Regular Hours	\$	185.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Service Call – After Regular Hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
<b>Allowances</b>		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**Tillsonburg Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective June 15, 2009**  
**Implementation September 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2008-0246

**LOSS FACTORS**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0320
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,336.76	1,560.56
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.4849	11.0728
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	1.4449	0.6987
Retail Transmission Rate – Network Service Rate	\$/kW	1.4962	1.5486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2716	1.2436
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

<b>Consumption</b>	<b>110,842</b>	<b>kWh</b>	<b>320.00</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>47.5%</b>

**Loss Factor 1.0420**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.27%
Energy Second Tier (kWh)	114,748	0.0660	7,573.37	114,748	0.0660	7,573.37	0.00	0.0%	48.35%
<b>Sub-Total: Energy</b>			<b>7,616.12</b>			<b>7,616.12</b>	<b>0.00</b>	<b>0.0%</b>	<b>48.63%</b>
Service Charge	1	1,336.76	1,336.76	1	1,560.56	1,560.56	223.80	16.7%	9.96%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	320.00	9.4849	3,035.17	320.00	11.0728	3,543.30	508.13	16.7%	22.62%
Distribution Volumetric Rate Adder(s)	320.00	0.0000	0.00	320.00	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	320.00	0.0000	0.00	320.00	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	320.00	1.4449	462.37	320.00	-0.6987	-223.58	-685.95	(148.4)%	-1.43%
<b>Total: Distribution</b>			<b>4,834.30</b>			<b>4,880.28</b>	<b>45.98</b>	<b>1.0%</b>	<b>31.16%</b>
Retail Transmission Rate – Network Service Rate	320.00	1.4962	478.78	320.00	1.5486	495.55	16.77	3.5%	3.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	320.00	1.2716	406.91	320.00	1.2436	397.95	-8.96	(2.2)%	2.54%
<b>Total: Retail Transmission</b>			<b>885.69</b>			<b>893.50</b>	<b>7.81</b>	<b>0.9%</b>	<b>5.70%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>5,719.99</b>			<b>5,773.78</b>	<b>53.79</b>	<b>0.9%</b>	<b>36.86%</b>
Wholesale Market Service Rate	115,498	0.0052	600.59	115,498	0.0052	600.59	0.00	0.0%	3.83%
Rural Rate Protection Charge	115,498	0.0013	150.15	115,498	0.0013	150.15	0.00	0.0%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>750.99</b>			<b>750.99</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.79%</b>
Debt Retirement Charge (DRC)	110,842	0.00700	775.89	110,842	0.00700	775.89	0.00	0.0%	4.95%
<b>Total Bill before Taxes</b>			<b>14,862.99</b>			<b>14,916.78</b>	<b>53.79</b>	<b>0.4%</b>	<b>95.24%</b>
GST	14,862.99	5%	743.15	14,916.78	5%	745.84	2.69	0.4%	4.76%
<b>Total Bill</b>			<b>15,606.14</b>			<b>15,662.62</b>	<b>56.48</b>	<b>0.4%</b>	<b>100.00%</b>