



October 21, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge St, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli:

Re: EB-2009-0177 Dutton Hydro Limited 2006 EDR with adjustment for 2007 and 2008 Incentive Regulation Mechanism Rate Mechanism

Middlesex Power Distribution Corporation ("MPDC") purchased Dutton Hydro Limited ("DHL") in May of this year and submitted a rate application before the Ontario Energy Board ("Board").

In preparing the interrogatory responses MPDC discovered that the rates charged by DHL to its customers since May 2005 may not have been the Board approved rates. Due to this fact it has caused a delay in responding the Board Staff's Interrogatives.

MPDC will bring forward a plan to rectify this situation by October 31, 2009. Part of the plan may require a change in the rate mitigation purposed in this application

If you have any questions or concerns, please do not hesitate to contact me.

Yours truly,

A handwritten signature in black ink, appearing to read 'Jim Hogan', is written over a light blue horizontal line.

Jim Hogan
Chief Executive Officer
(519)352-6300 ext 277
Jimhogan@ckenergy.com

CC: Dave Kenney, President of Middlesex Power Distribution

Dutton Hydro Limited

Responses to Board Staff Interrogatories

EB-2009-0177

Question 1

Ref: Tab 1, Page 3 and 4 (as revised June 29, 2009)

Ref: Response to Board Staff Interrogatory 3(e) – EB-2008-0332 (as filed on January 9, 2009)

The impact of the application on the total bill for a 1,000 kWh residential customer is listed as 33.3%, and for a 2,000 kWh general service customer is 31.5%. Board Staff Interrogatory 3 for the MAADs proceeding, EB-2008-0332, related to rate rebasing for Dutton Hydro. The applicant's response listed total bill impacts of 13.13% for a typical residential customer and 10.65% for a typical general service customer. Please define the typical residential customer and general service customer used in the EB-2008-0332 analysis. If a typical customer is 1,000 kWh and a typical general service customer is 2,000 kWh, please explain why the bill impacts reported for EB-2008-0332 differ so significantly from the current application.

Answer:

The same typical customer was used in the MAAD application EB-2008-0332 and in this application, which is Residential customer usage of 1,000kWh's and small general service customer usage of 2,000 kWh's. The difference in the customer impact between the MAAD application and this application is that this application includes recovery of regulatory assets. If the regulatory amount is backed out from this rate application the rate impact would be very similar to the rate impact provided in the MAAD application.

	Residential	Small General Service
Current Bill	104.25	201.73
Bill After rate Application	138.98	265.24
Regulatory Asset	(19.20)	(38.40)
Bill After rate Application	119.78	226.84
Bill Impact - Dollars	15.53	25.11
Bill Impact - Percentage	14.9%	12.4%
Bill Impact MAAD - Percenta	13.10%	10.70%

The remaining difference is due to the higher loss factor and change in the rural rate protection charge.

Question 2

Ref: Tab 2, Page 1

The pre-filed evidence states that the current rate schedule is provided in Schedule 2-4, however, Schedule 2-4 was not provided.

- a) Please provide the complete listing of rates and charges applied in 2004 as a stand alone document
 - b) Are there any differences between the 2004 rates and those approved in the Board's last decision? If yes, please note the difference and provide an explanation.
 - c) Are the rates currently in effect different from those applied in 2004? If yes, please provide the rates and an explanation.
 - d) The record for the MAADs case, EB-2008-0332, notes that Dutton Hydro's rates have not been adjusted since 2001. The mitigation Rate Plan as filed for EB-2009-0177 states that Dutton Hydro has applied for a rate change for the first time in approximately 5 years. Please clarify this inconsistency.
-

Answer:

- a) See Appendix A for the List of 2004 approved Tariff rates and charges.
- b) Through investigating and assistance of the OEB Library the last approved rates available was May 2004.
- c) The following are the rates being charge versus the 2004 approved rates.

	2004 Rates	Current Rates	Difference
Residential			
Service Charge	7.29	8.45	1.16
Distribution Volumetric	0.0069	0.008	0.0011
General Service < 50			
Service Charge	14.89	17.26	2.37
Distribution Volumetric	0.0033	0.0038	0.0005
Sentinel Light			
Service Charge	0.53	0.62	0.09
Distribution Volumetric	2.8341	3.2841	0.45
Street Lighting			
Service Charge	0.36	0.42	0.06
Distribution Volumetric	1.6977	1.9467	-3.6444

- d) Dutton Hydro Limited has not had a rate change since the initial unbundling which was in 2001. The rate change in 2004 was not for distribution change; therefore, the last distribution rate change was 2001. (Also see answer to Question 7)

Question 3:

Ref: Tab 2, Schedule 2-1

The table notes that Dutton Hydro serves 597 customers. Is this representative of 2009?

Answer:

As of September 2009 Dutton Hydro has 600 customers, therefore the 597 customers in the rate application is representative.

Question 4

Ref: Tab 2, Schedule 2-2

The application notes that the transaction to acquire Dutton Hydro was completed on May 1, 2009 and that Dutton Hydro would be amalgamated into Middlesex Power by the end of June 2009. Has the amalgamation been completed?

Answer:

The amalgamation has not been completed at this time, the formal documents have been filed and it is expected to be completed by the end of October, 2009.

Question 5

Ref: Tab 3, Page 2 and Schedule 3-1

The applicant seeks a Tier 1 non-routine distribution expense adjustment related to Electrical Safety Authority fees of \$3,500. Please confirm that there are no routine expenses related to the ESA.

Answer:

The ESA fees became effective after 2004 and therefore are not in the 2004 historical test year costs for this rate application. ESA fees do not meet the definition of routine expenses and therefore are being proposed for recovery as a non-routine expense.

Question 6

Ref: Tab 3, Page 2 and Schedule 3-2

The applicant seeks a Tier 1 rate base adjustment. The applicant states that a number of poles need to be replaced for safety and reliability reasons at a cost of \$40,000. Please provide the number of poles affected, the percentage of total poles this represents, and documentation to support the need to replace poles. Similarly, please provide information to support the \$8,500 cost related to PCB testing.

Answer:

Dutton Hydro Limited had a pole assessment completed in 2008 by Utility Scanning Solutions Ltd; the spreadsheet provided in Appendix B is the assessment of the poles. The assessment indicated that fifteen poles were rated either fair, replace or poor condition. Some of the poles are as old as 1958. The plan is to replace these poles at a cost of approximately \$2,500 each including labour and fleet costs.

Utility Scanning Solutions Ltd has also provided a PCB analysis, provided in Appendix C. Three transformers are identified at 14.3 ppm or higher. The plan is to remove and dispose of these transformers and replace with near PCB free units at a cost of approximately \$3,000 each.

Question 7

Ref: Tab 5, Page 1

The application states:

DHL in the original rate application to the OEB requested and obtained approval for a return on equity (ROE) of 9.88%. The OEB had approved DHL to implement the rate increase over a three year period. The Provincial Government had passed legislation to freeze all LDCs rates.

DHL has been very concerned about the increased costs to the customers due to the significant changes in the deregulated electricity industry and therefore have not implemented the full rate changes. DHL has not been able to earn an ROE close to the maximum allowed and in most years since deregulation have experienced a net loss.

- a) Please clarify what is meant by the original rate application. Please provide the Board file number.
 - b) Please provide documentation relating to the implementation of the rate increase over a three year period.
 - c) The application states that Dutton Hydro has not implemented full rate changes from a previous decision. Please provide a list of the rate changes that have not been implemented.
-

Answer:

- a) The original rate application was filed in 2000; file number EB-2000-0195, EB-2000-0430, EB-2001-0181, which was the unbundling of the electricity rates in preparation of the deregulated electricity market in May 2002.
- b) In the Board's decision EB-2000-0069, the Board had decided that in the unbundling of electricity rates to mitigate customer impacts the rate changes will occur over a three year period. In the Board's decision EB-2000-0181 the Board approved "incremental revenue requirement which is one third of the amount required achieving the Targeted Rate of Equity".
- c) The Decision of EB-2000-0181, the Board allowed DHL to increase rates by \$11,601 in phase 2 and phase 3. DHL has not implemented phase 2 and phase 3 rate changes.

Question 8

Ref: Tab 5, Schedule 5-1

Ref: 2002, 2003, and 2004 Audited Financial Statements

The application states that Dutton Hydro currently does not have any debt

- a) Does the statement apply for 2004 as well?
 - b) The applicant reports that it has, in most years, experienced a net loss. Please explain how Dutton Hydro financed its operations.
 - c) The audited financial statements include a note about contingent liability, "Dutton Hydro Limited has provided a letter of credit in the amount of \$150,000 in favour of Enwin Utilities Ltd. In accordance with a credit support agreement dated September 18, 2002." What is the status of this credit support agreement?
-

Answer:

- a) DHL did not have any long term debt in 2004 through May 2009.
- b) DHL has financed its operations when required through advances from their shareholder the Municipality of Dutton /Dunwich.
- c) The credit support was cancelled.

Question 9

Ref: Tab 3, Schedule 3-1 page 1

Ref: Tab 6, Page 1

Ref: 2006 EDR Model Sheet 2-2

Ref: 2002, 2003, and 2004 Audited Financial Statements

Ref: Tab 6 Schedule 6-10

- a) Tab 3 states that there are no employees, Tab 6 page 1 states that Schedule 6-4 relates to employee compensation is not provided as it does not apply. Is this a reference to current operations as well as past operations? Were there employees in 2004 and prior?
- b) Sheet 2-2 of the 2006 EDR Model lists the followings:

Account Number	Account Description	2002 Total	2003 Total	2004 Total
5605	Executive Salaries and Expenses	3,750	3,750	3,750
5610	Management Salaries and Expenses	6,952.53		
5615	General Administrative Salaries and Expenses	21,921.71	18,828.64	20,999.84

The Audited Financial Statement Notes for 2002, 2003 and 2004 provide an explanation for “Related Party Transactions and Balances”. Please advise if the “Purchase of labour” from Dutton/Dunwich is related to the expenses listed in Sheet 2-2 of the 2006 EDR Model. If not, please provide clarification.

- c) Tab 6 Schedule 6-10 states that, “DHL will outsource some management, finance, billing and settlement services to CK US. All detailed billing and collecting is done by staff at MPDC. All outside line work is done by MPDC.” It is not clear when CK US and MPDC started to provide services to Dutton Hydro. Further, in the documents filed on June 29, 2009, the applicant stated that, “Dutton Hydro Limited has outsourced its operational activities. Enwin Utilities has provided Dutton the billing service up until 2007 where the contract was awarded to Chatham-Kent Utility Services. The maintenance and line work were performed by the Village of Dutton.” Please clarify the parties responsible for management, finance, billing, settlement and operations for each year since 2002. Please provide the costs of the service for each year.

Answer:

- a) DHL did not have any employees at anytime. The services were provided from the shareholder, the Municipality of Dutton/ Dunwich.

Current operations are served by the staff of Middlesex Power Distribution Corporation as they purchased DHL.

- b) The purchase of labour that is reported in the financial statements of DHL relates to the information in Schedule 2-2.

c)

Year	Maintenance and Line	\$	Billing and Collecting	\$	Administration	\$
2002	Village of Dutton Dunwich	35,423	Enwin Utilities	50,206	Village of Dutton Dunwich	40,097
2003	Village of Dutton Dunwich	43,082	Enwin Utilities	51,939	Village of Dutton Dunwich	37,038
2004	Village of Dutton Dunwich	29,535	Enwin Utilities	56,404	Village of Dutton Dunwich	49,223
2005	Village of Dutton Dunwich	53,040	Enwin Utilities	52,889	Village of Dutton Dunwich	53,651
2006	Village of Dutton Dunwich	29,122	Enwin Utilities	54,220	Village of Dutton Dunwich	58,639
2007	Village of Dutton Dunwich	25,678	CK US	64,119	Village of Dutton Dunwich	60,384
2008	Village of Dutton Dunwich	57,579	CK US	62,924	Village of Dutton Dunwich	56,658
Jan – Apr 2009	Village of Dutton Dunwich	10,658	CKUS	10,983	Village of Dutton Dunwich	30,311

Since the merger all Maintenance and Line, Billing and Collecting activities are performed by MPDC staff the administration activity are performed by Chatham-Kent Utility Service. These costs are not recorded separately in the records of MPDC.

Question 10

Ref: Tab 7 Schedule 7-1

Ref: Documentation filed June 29, 2009

Ref: 2004 Audited Financial Statements

Tab 7 of the application states that, "DHL does have loss carry forwards the amount is being verified by Ministry of Finance, in this application there will be no payment-in-lieu of taxes ("PILs") incorporated in the revenue requirement to reflect the loss carry forwards."

The documentation filed on June 29, 2009 states that, "DHL does have loss carry forwards which are greater than the target net income found on Schedule 4-1 (2006 EDR Model). We are in the process of verifying the amount by the Ministry of Finance. We are estimating the PIL's to be nil therefore, we have not filed the Tax Model."

The 2004 audited financial statement notes that, "No recognition has been made in the accounts for possible tax reductions in future years resulting from tax losses carried forward in the amount of \$59,250, expiring in 2014."

- a) When does the applicant expect the Ministry of Finance to complete its verification?
 - b) How does the applicant propose to address these tax loss carry forward in future rate years? Note that section 7.2.3 of the 2006 Electricity Distribution Rate Handbook states that , "A distributor expecting to have any loss carry-forwards still available on December 31, 2005 must disclose the amount of those loss carry-forwards in the 2006 application, and apply them in full to reduce the taxable income calculated in the 2006 regulatory tax calculation. These amounts are to be entered in the 2006 OEB Tax Model."
-

Answer:

- a) Do not know how long it will take.
- b) The loss carry forward is being applied to the future taxable income which is being estimated to be zero due to taking into account the loss carry forward. Therefore, there will not be any PIL's recovered in rates which is a benefit to the customers. At the time of the next rate rebasing any potential loss carry forward will be provided and will again reduce payment-in-lieu of taxes being recovered from the customers.

Question 11

Ref: 2006 EDR Model, Sheet ADJ 3

- a) Please explain why the \$800 annual licensing fee from the OEB is not included in the “OEB Annual dues and Other Regulatory Agency Costs.”
 - b) Please provide a breakdown of other regulatory costs including the Board’s cost assessment and the costs of mounting this application. Has the applicant provided for these costs in the current application? If yes, please provide the reference.
-

Answer:

- a) This was an oversight, the OEB annual dues and other Regulatory Agency costs should be \$800.
- b) There is no other regulatory cost in this application as the OEB dues have not been included by error.

Question 12

Ref: 2006 EDR Model, Sheet 8-7 (Total LF of 1.05 for 2005, seeking 1.095 for 2006)

Ref: Dutton Application Model Revised OEB Rate Generator – 20090625, Sheet N3.1

Ref: Tab 10 Schedule 10-5 (filed June 29, 2009)

- a) Historical Total Loss Factor
Sheet 9-1 of the 2006 EDR Model indicates that the 2005 total loss factor was 1.05. Sheet N3.1 of the Rate Generator Model indicates that the current total loss factor is 1.0662. Please provide the total loss factor and supporting data as per schedule 10-5 of the 2006 Electricity Distribution Rate Handbook for each year from 2002 to 2006 inclusive.
 - b) Proposed Total Loss Factor
Schedule 10-5 provides data related to total loss factor calculations for 2007 and 2008. The applicant proposes a supply loss factor of 1.034, a distribution loss factor of 1.0611 and a total loss factor of 1.0951. The application states that, “DHL has not done any upgrades to the Distribution System for several years. The plan for DHL is to make the necessary investments to improve the distribution system and a reduction in line losses is one of the objectives.” Please provide a more comprehensive listing of work planned to reduce the total loss factor. Please note that a detailed loss factor mitigation plan was required by the 2006 EDR Handbook for distribution loss factors greater than 5%.
-

Answer:

- a) Unfortunately the information is unavailable from the previous owners of DHL. The latest information available for line losses is provided in this application.
- b) Dutton Hydro Limited does not own any distribution stations; voltage conversion programs will not be planned in the short term to improve losses. Initially some investments will be made in switch replacements and transformer upgrades. Investments in primary voltage relocations will also eliminate tree contracts that increase losses. Investing in a GSI/AM/FM system will also provide the data necessary to analyze and optimize the distribution system to improve losses some what but to enable future planning at a more efficient system.

Question 13

Ref: Tab 10 Schedule 10-7

The application notes low voltage charges of \$15,000.

- a) Please provide the supporting calculation for the amount of \$15,000, including rates and volumes.
- b) Please confirm whether these low voltage charges are incremental to existing charges.

Answer:

a)

	2002	2003	2004
January		1712.3	1554.1
February		1526.2	1508.6
March		1395.9	1354.5
April		1230.5	1263.5
May	1122.9	1100.2	1199.4
June	1714.4	1703	1573.7
July	1890.2	1691.6	1669.9
August	1909.8	1741.3	1625.4
September	1761.9	1436.2	1475.5
October	1257.3	1355.6	1223.2
November	1398	1497.2	1451.7
December	1550	1571.7	1686.5
	12604.5	17961.7	17586

Average	1,576	1,497	1,466
---------	-------	-------	-------

Average over	1,505
--------------	-------

Annual Consumption	18,060
--------------------	--------

	Rate	Volume	Amount
Low Voltage	0.63	18,060	\$11,377

Early estimates were \$15,000 however upon further review and actual activity the amount should be 11,377. Since this cost is being deferred as part of the rate mitigation there is no impact to the customer.

- b) DHL has not had a rate application before the Board requesting recovery of these costs. Therefore, DHL does not have any low voltage charges in the current rates.

Question 14

Ref: Regulatory Asset Model, filed June 11 and June 29, 2009

The regulatory asset model file on June 11, 2009 summarized principal and interest in the format and for the timeframes typical for 2006 cost of service application. The regulatory asset model filed on June 29, 2009 has updated the data to reflect changes in interest. The ending timeframe has been changed from April 20, 2006 to October 31, 2009.

- a) Please provide the interest rate applicable for October 2009.
 - b) For the deferral and variance accounts listed in the Regulatory Asset Model filed on June 29, 2009, please complete the attached continuity schedule for regulatory assets. Please determine rate riders assuming recovery of December 31, 2008 balances with interest as of January 1, 2010.
-

Answer:

- a) The interest rate used for October 2009 was 0.55 which was issued by OEB.
- b) See the spreadsheet , Dutton_Regulatory Asset Schedule_20090924.xls and Dutton_2006 Regulatory Asset Model_Dec 2009_20090924.xls

Schedule below is the Regulatory rate riders for the December 31, 2008 balances with interest as of December 31, 2009; this assumes a one year recovery.

Rate Class	kW/kWh	Rate Rider
Residential	kWh	0.0193
General Service < 50 kW	kWh	0.0192
Sentinel Light	kW	18.0498
Street Light	kW	7.6760

Question 15

Ref: Mitigation Plan, filed June 11 and June 29, 2009

- a) The mitigation plan states that Dutton Hydro “having some of the lowest rates in the province has made it difficult for DHL to earn a reasonable profit.” What time frame does this statement refer to? Please provide references to support this statement. Is one of the applicant’s references the Board’s 2009 Estimated Bill Impacts Summary?
http://www.oeb.gov.on.ca/OEB/Documents/2009EDR/bill_impacts_2009.pdf
- b) The mitigation plan proposes to defer the recovery of low voltage charges, regulatory assets, smart meter adder, and adjustments to retail transmission service rates. It appears that the plan is to defer recovery to future applications. Please provide a more detailed timelines, along with estimates of bill impacts.

Answer:

- a) The chart below illustrates that Dutton Hydro currently has one of the lowest rates in the province,

	Dutton Hydro	PUC Distribution	Hydro Hawkesbury	Fort Frances
Electricity	57.55	63.60	64.79	63.28
Delivery	27.87	30.41	23.35	27.68
Regulatory	6.87	7.05	7.16	7.01
Debt Retirement	7.00	2.00	7.00	4.70
Sub-Total	99.29	103.06	102.30	102.67
Gst	4.96	5.15	5.12	5.13
Total	104.25	108.21	107.42	107.80

- b) DHL’s plan is to obtain approval for the regulatory asset amounts to be recovered. The timing of recovery will be delayed until May 2010; the next IRM DHL is also planning on implementing the Smart Meter Adder at rate change. If DHL receives Smart Meter Adder and the regulatory asset recovery over a 4 year period in the rate impact will be in the chart below. The time of the recovery of the other items will be 2011 or later depending upon rate impacts to the customer at that time.

Customer Class	2009 Rates	2010 Rates	Bill Impact
Residential – 1,000 kWh	115.17	121.89	5.8%
General Service – 2,000 kWh	219.73	231.55	5.4%

Question 16

Ref: 2006 EDR Model, Sheet 5-2

Ref: Dutton Application Model Revised OEB Rate Generator – 20090625, Sheet P2.1 and Sheet P3.1

Please clarify the current specific service charges and the proposed specific service charges. For example, sheet 5-2 of the 2006 EDR Model notes that arrears certificates are not applicable, while sheet P2.1 of the Rate Generator Model indicates that the current charge is \$10.70.

Answer:

The current specific service charges are:

Specific Service Charges	Amount
Legal Letter charge	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charges/change of occupancy charge (plus credit agency cost if applicable)	\$ 30.00
Special Meter Reads	\$ 30.00

The proposed specific service charges:

Specific Service Charges	Amount
Arrears Certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charges/change of occupancy charge (plus credit agency cost if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

The proposed specific service charges will be consistent with MPDC current charges.

Appendix A : Board Approved Tariff Sheet - 2004

Dutton Hydro Limited
SCHEDULE OF MONTHLY RATES AND CHARGES
Specific Service Charges effective May 7, 2004

RP-2000-0195
RP-2004-0176
EB-2004-0263

Residential

Monthly Service Charge	(per month)	\$ 7.29
Distribution Volumetric Rate	(per kWh)	\$ 0.0069

General Service (Less than 50 kW)

Monthly Service Charge	(per month)	\$14.89
Distribution Volumetric Rate	(per kWh)	\$ 0.0033

Sentinel Lighting

Monthly Service Charge	(per connection)	\$ 0.53
Distribution Volumetric Rate	(per kW)	\$ 2.8341

Street Lighting

Monthly Service Charge	(per connection)	\$ 0.36
Distribution Volumetric Rate	(per kW)	\$ 1.6977

Specific Service Charges

Customer Administration		
Account Setup Charge		\$ 8.80
Arrears Certificate		\$10.70
Dispute Involvement Charge		\$ 5.00

Non-Payment of Account

Late Payment Charge	(per month; per annum)	1.5%; 19.56%
Returned Cheque Charge - Actual Bank Charge plus		\$ 8.55
Collection of Account Charge		\$ 8.80
Reconnection - during regular working hours		\$17.60

Transformer ownership allowance credit	(per kW)	\$ 0.60
--	----------	---------

Summary of Pole Replacement

Pole #	Date	House #	Street	Pole Location	Area	Pole Cond	Notes / Recommendations	Height	Class	Year	Wood Type	Treated	Attachments	St.L. #	D-Guys	S-Guys
1	13/06/2008		Main	Op. 95	Dutton	good	Molding req.	35	5	1978	S. Pine	penta				
No #	13/06/2008		Main	Op. Annie St	Dutton	good		35	5	1948	Jack Pine	penta	Bell	yes		
2	13/06/2008	211	Annie		Dutton	fair	a little soft in center, some butt rot, treated, no butt stamp	35	4		older pine	penta	Bell			
4	13/06/2008	278	Marsh		Dutton	good	slight lean	35	5	1980	Jack Pine	penta	Cable			
3	13/06/2008	230	Marsh		Dutton	good	Cable tv needs guy repairs and guard repairs, trees close	35	5	?	pine	penta	Cable	yes		
11	13/06/2008	204	Shackleton		Dutton	fair	South side of pole has a small void - treated	35	4	1978	S. Pine	CCA	Cable	yes	2	
15	13/06/2008	89	Shackleton		Dutton	good		35	4	1988	S. Pine	penta	Cable	yes	1	
?	13/06/2008	123	Shackleton		Dutton	good		40	3	1996	Lodge Pine	penta	Cable	yes		
?	13/06/2008	127	Shackleton		Dutton	good		40	3	1996	Lodge Pine	penta	Cable	yes	1	
13	13/06/2008		Shackleton	At McArthur	Dutton	good	Molding req.	35	5	1978	S. Pine	penta				
12	13/06/2008	177	Shackleton		Dutton	good	trees close	35	5	1978	S. Pine	penta			1	
22	13/06/2008		Shackleton	Op. 168 Center prkg lot	Dutton	good	Second. Rubbing on SL	35	5	1977	red pine	penta	Cable	yes	1	
21	13/06/2008		Shackleton	Behind Highland Drugs	Dutton	Replace	Hollow, red diamond applied, replace asap	35	4	1958	pine	penta	Cable	yes	1	
?	13/06/2008		Shackleton	E of Center St	Dutton	Replace	Hollow, red diamond applied, replace asap	35	5	1979	red pine	penta	Cable	yes	1	
7	13/06/2008		Shackleton	E of Charles	Dutton	good	center cutout open on bank	40	4	1979	red pine	penta	Cable	yes	3	
8	13/06/2008	254	Shackleton	Op. Queen	Dutton	good		40	4	1999	red pine	cca-peg	Cable		2	
?	13/06/2008		Shackleton	At Library	Dutton	good		40	2	1988	S. Pine	penta	Cable		2	
28	13/06/2008	172	Leitch		Dutton	fair	a little soft, treated	35	5	1948	Jack Pine	penta	Bell and Cable			
57	13/06/2008		Leitch	At Shackleton	Dutton	good	ground not covered	50	3	2007	red pine	cca-peg	Cable		1	
27	13/06/2008	270	Mary St		Dutton	good		35	5	1972	Jack Pine	penta	Bell and Cable			
30	13/06/2008		Mary St	At Comm Center	Dutton	fair	5 ft up sounds a bit hollow - tests ok - treated	35	4	1976	S. Pine	cca			2	
25	13/06/2008		Mary St	w of Center	Dutton	good		35	5	1968	Jack Pine	penta	Cable	yes		
67	13/06/2008		Mary St	At Center	Dutton	good	ground wire missing, molding req., no butt stamp	35	5	older	pine	penta	Cable	yes		
187	13/06/2008		Mary St	At McArthur	Dutton	good	only 2 cans for bank	35	5	1955	pine	penta	Bell and Cable		1	
17	13/06/2008		Mary St	E of Nancy	Dutton	good		35	5	1978	red pine	penta	Cable			
16	13/06/2008	172	Mary St		Dutton	good		35	5	1976	pine	penta	Cable			
?	13/06/2008	2	Tackaberry Ln		Dutton	good		40	4	2007	cedar	cca-peg			2	
56	13/06/2008	215	MacIntyre		Dutton	good	no butt stamp - guess	40	4	1980	pine	penta			1	
67	13/06/2008	193	MacIntyre		Dutton	good		40	4	1976	Jack Pine	penta	Cable	yes		
19	13/06/2008	171	MacIntyre		Dutton	good	leaning	40	5	1976	Jack Pine	penta	Bell and Cabi	yes		
20	13/06/2008		MacIntyre	1 n shackleton	Dutton	Replace	Hollow, red diamond applied, replace asap	40	5	1976	Jack Pine	penta	Bell and Cabi	yes		
?	13/06/2008	218	Concession		Dutton	poor	Hollow void near bottom, ants, recommend replace, wet inside	?	?	?	cedar	penta	Cable	yes	2	
55	13/06/2008		Ridge	At Nancy	Dutton	good		35	5	1986	red pine	penta	Bell and Cabi	yes		
54	13/06/2008	184	Ridge		Dutton	fair	some butt rot, needs molding, treated	35	5	1971	pine	penta	Bell and Cable			
53	13/06/2008		Ridge	At McArthur	Dutton	good	needs molding, no year on pole	35	5		pine	penta	Cable	yes	1	
507	13/06/2008		Jordan	At Margaret	Dutton	fair	outer shell soft, test ok - HAZARD Ground rod up, guy steel	35	5	1974	Lodge Pine	penta	Cable			
49	13/06/2008		Jordan	At Nancy	Dutton	good	no butt stamp - guess - trees heavy	35	5	1974	pine	penta	Cable		1	
34	13/06/2008		Queen	Behind Foodland	Dutton	good	no butt stamp - guess - trees heavy	35	4	1980	pine	penta			1	
35	13/06/2008		Queen	behind RBC	Dutton	good		35	3	1974	Jack Pine	penta			2	
42	13/06/2008		John	near Millar	Dutton	good	Molding req.	35	5	1976	S. Pine	penta		yes		
?	13/06/2008	231	Miller Rd		Dutton	good	Molding req., loose switch brkt	35	5	1960	Jack Pine	penta				
40	13/06/2008	233	Miller Rd		Dutton	good	checks	30	5	1961	Jack Pine	penta		yes		
39	13/06/2008		Miller Rd	At Public School	Dutton	good	Hazard - blown arrester	?	?	?	pine	penta				
38	13/06/2008		Miller Rd	At High School	Dutton	good		35	5	1966	red pine	penta				
37	13/06/2008	261	Miller Rd		Dutton	good	number faded	35	5	1960	Jack Pine	penta				
?	13/06/2008		Miller Rd	At Stathcona	Dutton	good	newer cca-peg pole - stamp covered up	40	4	1999	pine	cca-peg				
?	13/06/2008	277	Miller Rd		Dutton	fair	pole info disk missing - 70's S. pine?	35	5	?	pine	penta		yes		

43	13/06/2008	230	Chestnut		Dutton	good	molding req	35	5	1987	S. Pine	penta			2
48	13/06/2008	227	Currie		Dutton	fair	some butt rot, re-test 5 years	35	5	1974	Lodge Pine	penta			
47	13/06/2008	243	Currie		Dutton	good	molding	35	5	1966	Jack Pine	penta			
45	13/06/2008		Currie	At Rona	Dutton	good	molding	35	5	1966	red pine	penta		yes	1
46	13/06/2008		Currie	W of Annabella	Dutton	good	molding	35	5	1976	Jack Pine	penta	bell	yes	
44	13/06/2008		Currie	Feed mill	Dutton	fair	4 pole structure - 2nd from road hollow void, 3rd not good	35	5	1974	pine	penta			
44	13/06/2008		Currie	Feed mill	Dutton	Replace	1 pole on structure hollow void tagged								
24	13/06/2008		Mary St	behind green tower	Dutton	good	leaning	40	2		pine	penta			
?	13/06/2008		Queen	comm. Pool	Dutton	poor	bottom of pole reduced circumference - suggest replace, trees	35	5	1963	pine	penta		yes	

Summary of PCB Assessment

25 Jun 2008 12:56PM FISHER ENVIRONMENTAL

9054757718

P.1



FISHER ENVIRONMENTAL LABORATORIES

FULL RANGE ANALYTICAL SERVICES • COMPLIANCE PACKAGES
MOBILE LABORATORY • EMERGENCY SERVICES • OCEAN REGISTERED

400 Essa Park Drive, Unit 15
Marlham, Ontario L3R 3K2
Tel: (905) 475-7755
Fax: (905) 475-7718
Email: fisher@fisherenvironmental.com
www.fisherenvironmental.com

Client: Green-Port Env. Mgrs. Limited

Address: 4 Melanie Drive, Unit 23
Brampton, ON
L6T 4L1

Tel.#: (905) 799-2777

Fax.#: (905) 458-1702

Attn.: Marc Mittelman

Email: mitt@green-port.com

pwallace@green-port.com

F.E. Job #: 08-6253

Project Name:

Project #:

P.O. #:

Date Received: 19-Jun-08

Date Reported: 25-Jun-08

Certificate of Analysis

Analysis Requested:	PCBs - Regular Analysis by GC/BCD method
Sample Description:	24 Oil Samples (Dutton Hydro for Middlesex Power D1 to D24)

Client Sample LD. #	Lab LD #	PCBs Conc. (ppm)	Aroclor	Sample Type	Comments
D48	D01	08-6253-01	<1.0	Oil	
D48	D02	08-6253-02	<1.0	Oil	
D48	D03	08-6253-03	<1.0	Oil	
D45	D04	08-6253-04	14.3	Oil	1254
D6	D05	08-6253-05	<1.0	Oil	
D6	D06	08-6253-06	<1.0	Oil	
D6	D07	08-6253-07	<1.0	Oil	
D30	D08	08-6253-08	<1.0	Oil	
D30	D09	08-6253-09	0.15	Oil	1260
D30	D10	08-6253-10	<1.0	Oil	
D18	D11	08-6253-11	<1.0	Oil	
D18	D12	08-6253-12	<1.0	Oil	
D13	D13	08-6253-13	1.1	Oil	1260
D12	D14	08-6253-14	<1.0	Oil	
D11	D15	08-6253-15	<1.0	Oil	
D8	D16	08-6253-16	<1.0	Oil	
D7	D17	08-6253-17	2.0	Oil	1260
D7	D18	08-6253-18	2.1	Oil	1260
D7	D19	08-6253-19	2.4	Oil	1260
D4	D20	08-6253-20	<1.0	Oil	
D1	D21	08-6253-21	<1.0	Oil	
D38	D22	08-6253-22	<1.0	Oil	
D38	D23	08-6253-23	15.9	Oil	1254
D38	D24	08-6253-24	<1.0	Oil	

< result obtained was below MDL (Method Detection Limit).

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Dutton Hydro Ltd	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldcaire@ckenergy.com		
VERSION NUMBER	v3.0	PHONE NUMBER	519-352-6300
Date	21-Oct-09	(extension)	405

Enter appropriate data in cells which are highlighted in yellow only.
Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:
Debits should be recorded as positive numbers and credits should be recorded as negative numbers.
Repeat cells going across as necessary for each year in application

2005										
Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ⁴	Transactions (reductions) during 2005, excluding interest and adjustments ⁴	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
RSVA - Wholesale Market Service Charge	1580	\$ 24,812					\$ 24,812	\$ 2,434	\$ 1,799	\$ 4,233
RSVA - One-time Wholesale Market Service	1582	\$ 432	\$ 586				\$ 1,018	\$ 25	\$ 31	\$ 56
RSVA - Retail Transmission Network Charge	1584	\$ 4,765	\$ (2,532)				\$ 2,233	\$ 889	\$ 345	\$ 1,234
RSVA - Retail Transmission Connection Charge	1586	\$ (2,473)	\$ 114,416				\$ 111,943	\$ 136	\$ 2,603	\$ 2,739
Sub-Totals		\$ 27,536	\$ 112,470		\$ -	\$ -	\$ 140,006	\$ 3,484	\$ 4,778	\$ 8,262
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508		\$ 3,355				\$ 3,355			\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508						\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508						\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508						\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508						\$ -			\$ -
Retail Cost Variance Account - Retail	1518						\$ -			\$ -
Retail Cost Variance Account - STR	1548						\$ -			\$ -
Misc. Deferred Debits	1525						\$ -			\$ -
LV Variance Account	1550						\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555						\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555						\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Metr	1555						\$ -			\$ -
Smart Meter OM&A Variance	1556						\$ -			\$ -
Conservation and Demand Management Expenditures and Recoveries	1565						\$ -			\$ -
CDM Contra	1566						\$ -			\$ -
Qualifying Transition Costs ⁵	1570		n/a	n/a			\$ -			\$ -
Pre-Market Opening Energy Variances Total ⁶	1571		n/a	n/a			\$ -			\$ -
Extra-Ordinary Event Costs	1572						\$ -			\$ -
Deferred Rate Impact Amounts	1574						\$ -			\$ -
Other Deferred Credits	2425						\$ -			\$ -
Sub-Totals		\$ -	\$ 3,355	\$ -	\$ -	\$ -	\$ 3,355	\$ -	\$ -	\$ -
Deferred Payments in Lieu of Taxes	1562				see PILs reconciliation requested					
2006 PILs & Taxes Variance	1592				see PILs reconciliation requested					
Sub-Totals					see PILs reconciliation requested					
Total		\$ 27,536	\$ 115,825	\$ -	\$ -	\$ -	\$ 143,361	\$ 3,484	\$ 4,778	\$ 8,262
The following is not included in the total claim but is included on a memo basis:										
Deferred PILs Contra Account ⁸	1563				see PILs reconciliation requested					
RSVA - Power (including Global Adjustment)	1588						\$ -			\$ -
RSVA - Power - Sub-Account - Global Adjustment ⁴	1588						\$ -			\$ -
Recovery of Regulatory Asset Balances	1590						\$ -			\$ -

I:\Finance\Dutton Rate App\2006 EDR Dutton\Responses Board Interrogatories\Dutton_Regulatory Asset Schedule_20090924.xls\Continuity Schedule

- ¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis
- ² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, and etc.
- ³ Provide supporting statement indicating nature of this adjustments and periods they relate to
- ⁴ Not included in sub-total
- ⁵ Closed April 30, 2002
- ⁶ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
- ⁷ Please describe "other" components of 1508 and add more component lines if necessary.
- ⁸ 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.
- ⁹ Interest projected on December 31, 2008 closing principal balance.

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Dutton Hydro Ltd
NAME OF CONTACT	Cheryl Decaire
E-mail Address	cheryldecaire@ckenergy.com
VERSION NUMBER	v3.0
Date	21-Oct-09

2006												
Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ⁴	Transactions (reductions) during 2006, excluding interest and adjustments ⁴	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
RSVA - Wholesale Market Service Charge	1580	\$ 24,812						\$ 24,812	\$ 4,233	\$ 1,340		\$ 5,573
RSVA - One-time Wholesale Market Service	1582	\$ 1,018						\$ 1,018	\$ 56	\$ 23		\$ 79
RSVA - Retail Transmission Network Charge	1584	\$ 2,233						\$ 2,233	\$ 1,234	\$ 257		\$ 1,491
RSVA - Retail Transmission Connection Charge	1586	\$ 111,943						\$ 111,943	\$ 2,739	\$ 2,630		\$ 5,368
Sub-Totals		\$ 140,006	\$ -		\$ -	\$ -	\$ -	\$ 140,006	\$ 8,262	\$ 4,251	\$ -	\$ 12,512
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 3,355						\$ 3,355	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -						\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -						\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -						\$ -	\$ -			\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -						\$ -	\$ -			\$ -
Retail Cost Variance Account - Retail	1518	\$ -						\$ -	\$ -			\$ -
Retail Cost Variance Account - STR	1548	\$ -						\$ -	\$ -			\$ -
Misc. Deferred Debits	1525	\$ -						\$ -	\$ -			\$ -
LV Variance Account	1550	\$ -						\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -						\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -						\$ -	\$ -			\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Metr	1555	\$ -						\$ -	\$ -			\$ -
Smart Meter OM&A Variance	1556	\$ -						\$ -	\$ -			\$ -
Conservation and Demand Management Expenditures and Recoveries	1565	\$ -						\$ -	\$ -			\$ -
CDM Contra	1566	\$ -						\$ -	\$ -			\$ -
Qualifying Transition Costs ⁵	1570	\$ -	n/a	n/a				\$ -	\$ -			\$ -
Pre-Market Opening Energy Variances Total ⁶	1571	\$ -	n/a	n/a				\$ -	\$ -			\$ -
Extra-Ordinary Event Costs	1572	\$ -						\$ -	\$ -			\$ -
Deferred Rate Impact Amounts	1574	\$ -						\$ -	\$ -			\$ -
Other Deferred Credits	2425	\$ -						\$ -	\$ -			\$ -
Sub-Totals		\$ 3,355	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,355	\$ -	\$ -	\$ -	\$ -
Deferred Payments in Lieu of Taxes	1562											
2006 PILs & Taxes Variance	1592											
Sub-Totals												
Total		\$ 143,361	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 143,361	\$ 8,262	\$ 4,251	\$ -	\$ 12,512
The following is not included in the total claim but is included on a memo basis:												
Deferred PILs Contra Account ⁸	1563											
RSVA - Power (including Global Adjustment)	1588	\$ -						\$ -	\$ -			\$ -
RSVA - Power - Sub-Account - Global Adjustment ⁴	1588	\$ -						\$ -	\$ -			\$ -
Recovery of Regulatory Asset Balances	1590	\$ -						\$ -	\$ -			\$ -

I:\Finance\Dutton Rate App\2006 EDR Dutton\Response Board Interrogatories\Dutton_Regulatory Asset Schedule_20090924.xls\Continuity Schedule

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Dutton Hydro Ltd
NAME OF CONTACT	Cheryl Decaire
E-mail Address	cheryldecaire@ckenergy.com
VERSION NUMBER	v3.0
Date	21-Oct-09

2007										
Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ⁴	Transactions (reductions) during 2007, excluding interest and adjustments ⁴	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
RSVA - Wholesale Market Service Charge	1580	\$ 24,812					\$ 24,812	\$ 5,573	\$ 1,173	\$ 6,746
RSVA - One-time Wholesale Market Service	1582	\$ 1,018					\$ 1,018	\$ 79	\$ 20	\$ 100
RSVA - Retail Transmission Network Charge	1584	\$ 2,233					\$ 2,233	\$ 1,491	\$ 225	\$ 1,717
RSVA - Retail Transmission Connection Charge	1586	\$ 111,943					\$ 111,943	\$ 5,368	\$ 2,301	\$ 7,670
Sub-Totals		\$ 140,006	\$ -		\$ -	\$ -	\$ 140,006	\$ 12,512	\$ 3,720	\$ 16,232
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 3,355					\$ 3,355	-		\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -					\$ -	-		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	-		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	-		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	-		\$ -
Retail Cost Variance Account - Retail	1518	\$ -					\$ -	-		\$ -
Retail Cost Variance Account - STR	1548	\$ -					\$ -	-		\$ -
Misc. Deferred Debits	1525	\$ -					\$ -	-		\$ -
LV Variance Account	1550	\$ -					\$ -	-		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -					\$ -	-		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -					\$ -	-		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Metr	1555	\$ -					\$ -	-		\$ -
Smart Meter OM&A Variance	1556	\$ -					\$ -	-		\$ -
Conservation and Demand Management Expenditures and Recoveries	1565	\$ -					\$ -	-		\$ -
CDM Contra	1566	\$ -					\$ -	-		\$ -
Qualifying Transition Costs ⁵	1570	\$ -	n/a	n/a			\$ -	-		\$ -
Pre-Market Opening Energy Variances Total ⁶	1571	\$ -	n/a	n/a			\$ -	-		\$ -
Extra-Ordinary Event Costs	1572	\$ -					\$ -	-		\$ -
Deferred Rate Impact Amounts	1574	\$ -					\$ -	-		\$ -
Other Deferred Credits	2425	\$ -					\$ -	-		\$ -
Sub-Totals		\$ 3,355	\$ -	\$ -	\$ -	\$ -	\$ 3,355	\$ -	\$ -	\$ -
Deferred Payments in Lieu of Taxes	1562									
2006 PILs & Taxes Variance	1592									
Sub-Totals										
Total		\$ 143,361	\$ -	\$ -	\$ -	\$ -	\$ 143,361	\$ 12,512	\$ 3,720	\$ 16,232
The following is not included in the total claim but is included on a memo basis:										
Deferred PILs Contra Account ⁸	1563									
RSVA - Power (including Global Adjustment)	1588	\$ -					\$ -	\$ -		\$ -
RSVA - Power - Sub-Account - Global Adjustment ⁴	1588	\$ -					\$ -	\$ -		\$ -
Recovery of Regulatory Asset Balances	1590	\$ -					\$ -	\$ -		\$ -

I:\Finance\Dutton Rate App\2006 EDR Dutton\Response Board Interrogatories\Dutton_Regulatory Asset Schedule_20090924.xls\Continuity Schedule

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Dutton Hydro Ltd
NAME OF CONTACT	Cheryl Decaire
E-mail Address	cheryldcaire@ckenergy.com
VERSION NUMBER	v3.0
Date	21-Oct-09

Account Description	Account Number	2008					Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Closing Interest Amounts as of Dec-31-08
		Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ⁴	Transactions (reductions) during 2008, excluding interest and adjustments ⁶	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³				
RSVA - Wholesale Market Service Charge	1580	\$ 24,812					\$ 24,812	\$ 6,746	\$ 988	\$ 7,734
RSVA - One-time Wholesale Market Service	1582	\$ 1,018					\$ 1,018	\$ 100	\$ 17	\$ 117
RSVA - Retail Transmission Network Charge	1584	\$ 2,233					\$ 2,233	\$ 1,717	\$ 190	\$ 1,906
RSVA - Retail Transmission Connection Charge	1586	\$ 111,943					\$ 111,943	\$ 7,670	\$ 1,938	\$ 9,607
Sub-Totals		\$ 140,006	\$ -		\$ -	\$ -	\$ 140,006	\$ 16,232	\$ 3,132	\$ 19,364
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 3,355					\$ 3,355	-		\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -					\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -		\$ -
Retail Cost Variance Account - Retail	1518	\$ -					\$ -	\$ -		\$ -
Retail Cost Variance Account - STR	1548	\$ -					\$ -	\$ -		\$ -
Misc. Deferred Debits	1525	\$ -					\$ -	\$ -		\$ -
LV Variance Account	1550	\$ -					\$ -	\$ -		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -					\$ -	\$ -		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -					\$ -	\$ -		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Met	1555	\$ -					\$ -	\$ -		\$ -
Smart Meter OM&A Variance	1556	\$ -					\$ -	\$ -		\$ -
Conservation and Demand Management Expenditures and Recoveries	1565	\$ -					\$ -	\$ -		\$ -
CDM Contra	1566	\$ -					\$ -	\$ -		\$ -
Qualifying Transition Costs ⁵	1570	\$ -	n/a	n/a			\$ -	\$ -		\$ -
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -	n/a	n/a			\$ -	\$ -		\$ -
Extra-Ordinary Event Costs	1572	\$ -					\$ -	\$ -		\$ -
Deferred Rate Impact Amounts	1574	\$ -					\$ -	\$ -		\$ -
Other Deferred Credits	2425	\$ -					\$ -	\$ -		\$ -
Sub-Totals		\$ 3,355	\$ -	\$ -	\$ -	\$ -	\$ 3,355	\$ -	\$ -	\$ -
Deferred Payments in Lieu of Taxes	1562					see PILs reconciliation requested				
2006 PILs & Taxes Variance	1592					see PILs reconciliation requested				
Sub-Totals						see PILs reconciliation requested				
Total		\$ 143,361	\$ -	\$ -	\$ -	\$ -	\$ 143,361	\$ 16,232	\$ 3,132	\$ 19,364
The following is not included in the total claim but is included on a memo basis:										
Deferred PILs Contra Account ⁸	1563					see PILs reconciliation requested				
RSVA - Power (including Global Adjustment)	1588	\$ -				\$ -	\$ -		\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment ⁴	1588	\$ -				\$ -	\$ -		\$ -	\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -		\$ -	\$ -

I:\Finance\Dutton Rate App\2006 EDR Dutton\Response Board Interrogatories\Dutton_Regulatory Asset Schedule_20090924.xls|Continuity Schedule

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Dutton Hydro Ltd
NAME OF CONTACT	Cheryl Decaire
E-mail Address	cheryldecaire@ckenergy.com
VERSION NUMBER	v3.0
Date	21-Oct-09

2009										
Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ⁶	Transactions (reductions) during 2009, excluding interest and adjustments ⁶	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Oct-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec 31-09	Closing Interest Amounts as of Dec-31-09
RSVA - Wholesale Market Service Charge	1580	\$ 24,812					\$ 24,812	\$ 7,734	\$ 282	\$ 8,016
RSVA - One-time Wholesale Market Service	1582	\$ 1,018					\$ 1,018	\$ 117	\$ 5	\$ 122
RSVA - Retail Transmission Network Charge	1584	\$ 2,233					\$ 2,233	\$ 1,906	\$ 54	\$ 1,960
RSVA - Retail Transmission Connection Charge	1586	\$ 111,943					\$ 111,943	\$ 9,607	\$ 554	\$ 10,161
Sub-Totals		\$ 140,006					\$ 140,006	\$ 19,364	\$ 895	\$ 20,260
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 3,355					\$ 3,355	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508									
Other Regulatory Assets - Sub-Account - Other ⁷	1508									
Other Regulatory Assets - Sub-Account - Other ⁷	1508									
Other Regulatory Assets - Sub-Account - Other ⁷	1508									
Retail Cost Variance Account - Retail	1518									
Retail Cost Variance Account - STR	1548									
Misc. Deferred Debits	1525									
LV Variance Account	1550									
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555									
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555									
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Metr	1555									
Smart Meter OM&A Variance	1556									
Conservation and Demand Management Expenditures and Recoveries	1565									
CDM Contra	1566									
Qualifying Transition Costs ⁵	1570									
Pre-Market Opening Energy Variances Total ⁵	1571									
Extra-Ordinary Event Costs	1572									
Deferred Rate Impact Amounts	1574									
Other Deferred Credits	2425									
Sub-Totals										
Deferred Payments in Lieu of Taxes	1562									
2006 PILs & Taxes Variance	1592									
Sub-Totals										
Total		\$ 143,361					\$ 143,361	\$ 19,364	\$ 895	\$ 20,260
The following is not included in the total claim but is included on a memo basis:										
Deferred PILs Contra Account ⁸	1563									
RSVA - Power (including Global Adjustment)	1588									
RSVA - Power - Sub-Account - Global Adjustment ⁴	1588									
Recovery of Regulatory Asset Balances	1590									

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Dutton Hydro Ltd
NAME OF CONTACT	Cheryl Decaire
E-mail Address	cheryldcaire@ckenergy.com
VERSION NUMBER	v3.0
Date	21-Oct-09

Account Description	Account Number	Projected Interest on Dec 31 -09 balance from Dec 31, 2004	Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ 8,016	\$ 32,828
RSVA - One-time Wholesale Market Service	1582	\$ 122	\$ 1,140
RSVA - Retail Transmission Network Charge	1584	\$ 1,960	\$ 4,193
RSVA - Retail Transmission Connection Charge	1586	\$ 10,161	\$ 122,104
Sub-Totals		\$ 20,260	\$ 160,266
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ -	\$ 3,355
Other Regulatory Assets - Sub-Account - Pension Contributions	1508		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508		\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508		\$ -
Retail Cost Variance Account - Retail	1518		\$ -
Retail Cost Variance Account - STR	1548		\$ -
Misc. Deferred Debits	1525		\$ -
LV Variance Account	1550		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555		\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Metr	1555		\$ -
Smart Meter OM&A Variance	1556		\$ -
Conservation and Demand Management Expenditures and Recoveries	1565		\$ -
CDM Contra	1566		\$ -
Qualifying Transition Costs ⁵	1570		\$ -
Pre-Market Opening Energy Variances Total ⁶	1571		\$ -
Extra-Ordinary Event Costs	1572		\$ -
Deferred Rate Impact Amounts	1574		\$ -
Other Deferred Credits	2425		\$ -
Sub-Totals		\$ -	\$ 3,355
Deferred Payments in Lieu of Taxes	1562		
2006 PILs & Taxes Variance	1592		
Sub-Totals			\$ -
Total		\$ 20,260	\$ 163,621
The following is not included in the total claim but is included on a memo basis:			
Deferred PILs Contra Account ⁸	1563		
RSVA - Power (including Global Adjustment)	1588		\$ -
RSVA - Power - Sub-Account - Global Adjustment ⁴	1588		\$ -
Recovery of Regulatory Asset Balances	1590		\$ -

SHEET 1 - December 31, 2004 Regulatory Assets

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Enter appropriate data in cells which are highlighted in yellow only.

Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:

(These amounts should correspond to your December 31, 2004 Regulatory Asset filings with the OEB.)

Account Description	Account Number	Principal Amounts as of Dec-31 2004	Interest to Dec31-04	Interest Jan-1 to Dec31-05	Interest Jan1-06 to Dec 31-09	Hydro One charges (if applicable) to Dec31-03	Interest on Hydro One charges - Apr1-05 to Dec 31-09	Hydro One charges (if applicable) Jan 1-04 to Feb 28-07	Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ 24,812	\$ 2,434	\$ 1,799	\$ 3,783				\$ 32,828
RSVA - One-time Wholesale Market Service	1582	\$ 432	\$ 25	\$ 31	\$ 66			\$ 586	\$ 1,140
RSVA - Retail Transmission Network Charge	1584	\$ 4,765	\$ 889	\$ 345	\$ 726			\$ (2,532)	\$ 4,193
RSVA - Retail Transmission Connection Charge	1586	\$ (2,473)	\$ 136	\$ (179)	\$ (377)	\$ 51,156	\$ 10,581	\$ 63,260	\$ 122,103
RSVA - Power	1588	\$ -		\$ -	\$ -				\$ -
Sub-Totals		\$ 27,536	\$ 3,484	\$ 1,996	\$ 4,198	\$ 51,156	\$ 10,581	\$ 61,314	\$ 160,265
Other Regulatory Assets	1508							\$ 3,355	\$ 3,355
Retail Cost Variance Account - Retail	1518								\$ -
Retail Cost Variance Account - STR	1548								\$ -
Misc. Deferred Debits - incl. Rebate Cheques	1525								\$ -
Pre-Market Opening Energy Variances Total	1571								\$ -
Extra-Ordinary Event Losses	1572								\$ -
Deferred Rate Impact Amounts	1574								\$ -
Other Deferred Credits	2425								\$ -
Sub-Totals		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,355	\$ 3,355
Qualifying Transition Costs	1570								\$ -
Totals per column		\$ 27,536	\$ 3,484	\$ 1,996	\$ 4,198	\$ 51,156	\$ 10,581	\$ 64,669	\$ 163,620

Transition Cost Calculation			
Please indicate choice of review:	minimum	Lesser of 10 % off or \$60 per customer	⇒ revised total \$ -
2004 customer numbers	189	Original \$/customer \$ -	Revised \$/customer \$ -

Annual interest rate: 7.25%
Monthly interest rate: 0.60%

Grand Total Claimed--Minimum Review \$ 163,620

Grand Total Claimed--Comprehensive Review N/A

SHEET 1 - December 31, 2004 Regulatory Assets

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Enter the appropriate 2004 data in the cells below.

Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.

Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.

2004 Data By Class	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques
RESIDENTIAL CLASS		4,641,323	484	\$ 247,106	
GENERAL SERVICE <50 KW CLASS		3,733,376	82	\$ 167,562	
GENERAL SERVICE >50 KW NON TIME OF USE					
GENERAL SERVICE >50 KW TIME OF USE					
INTERMEDIATE CLASS					
LARGE USER CLASS					
SMALL SCATTERED LOADS					
SENTINEL LIGHTS	1	940	1	\$ 44	
STREET LIGHTING	341	138,310	1	\$ 1,735	
Totals	342	8,513,949	568	\$ 416,447	-

Allocators	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques	kWhs for Non TOU Customers
RESIDENTIAL CLASS	0.0%	54.5%	85.2%	59.3%		55.42%
GENERAL SERVICE <50 KW CLASS	0.0%	43.9%	14.4%	40.2%		44.58%
GENERAL SERVICE >50 KW NON TIME OF USE	0.0%	0.0%	0.0%	0.0%		0.00%
GENERAL SERVICE >50 KW TIME OF USE	0.0%	0.0%	0.0%	0.0%		
INTERMEDIATE CLASS	0.0%	0.0%	0.0%	0.0%		
LARGE USER CLASS	0.0%	0.0%	0.0%	0.0%		
SMALL SCATTERED LOADS	0.0%	0.0%	0.0%	0.0%		0.00%
SENTINEL LIGHTS	0.3%	0.0%	0.2%	0.0%		
STREET LIGHTING	99.7%	1.6%	0.2%	0.4%		
Totals	100%	100%	100%	100%	0%	100%

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY Dutton Hydro Limited
NAME OF CONTACT Cheryl Decaire
E-mail Address cheryldecaire@ckenergy.com
VERSION NUMBER v2.0
Date 23-Sep-09

LICENCE NUMBER ED-2003-0025
DOCID NUMBER EB-2009-0177
PHONE NUMBER 519-352-6300
(extension) 405

Regulatory Asset Accounts:	Decision Ref.#	Amount	ALLOCATOR	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting	Total
WMSC - Account 1580	2.0.35	\$ 32,828	kWh	\$ 17,896	\$ 14,395	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4	\$ 533	\$ 32,828
One-Time WMSC - Account 1582	2.0.35	\$ 1,140	kWh	\$ 621	\$ 500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 19	\$ 1,140
Network - Account 1584	2.0.35	\$ 4,193	kWh	\$ 2,286	\$ 1,839	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 68	\$ 4,193
Connection - Account 1586	2.0.35	\$ 122,103	kWh	\$ 66,564	\$ 53,542	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13	\$ 1,984	\$ 122,103
Power - Account 1588	2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - RSVA		\$ 160,265		\$ 87,367	\$ 70,276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,604	\$ 160,265
Other Regulatory Assets - Account 1508		\$ 3,355	Dx Revenue	\$ 1,991	\$ 1,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 14	\$ 3,355
Retail Cost Variance Account - Acct 1518		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account (STR) Acct 1548		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rebate Cheques - Acct 1525	5.0.19	\$ -	# cust. w/ Rebate Cheq	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre Market Opening Energy - Acct 1571	3.0.27	\$ -	kWh for Non TOU Cust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extraordinary Event Losses - Acct 1572		\$ -											\$ -
Deferred Rate Impact Amounts - Acct 1574		\$ -											\$ -
Other Deferred Credits - Acct 2425		\$ -											\$ -
Transition Costs - Acct 1570	7.0.67	\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - Non RSVA		\$ 3,355		\$ 1,991	\$ 1,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 14	\$ 3,355
Total to be Recovered		\$ 163,620		\$ 89,358	\$ 71,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,617	\$ 163,620

Interim Transition Cost Recoveries (if applicable)	10.0.19												
Recoveries - Mar 1-02 to Mar 31-04		\$ -	Actual	\$ -									
Recoveries - Mar 1-02 to Mar 31-04 (Interest)		\$ -											
Recoveries - Apr 1-04 to Apr 30-06 (Interest)		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Recoveries - Interim Transition Costs - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reg. Assets Interim Recoveries:	10.0.19												
Phase 1 Recoveries - Apr 1-04 to Mar 31-05		\$ -	Actual										
Phase 1 Recoveries - Apr 1-04 to Mar 31-05 (Interest)		\$ -											
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Phase 1 (1st Interim) Recoveries - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Phase 1 Recoveries - Apr 1-05 to Apr 30-06		\$ -	=stimate-Actual to Jun.05										
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ -											
Phase 1 (2nd Interim) Recoveries - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Recoveries to April 30-06		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Balance to be collected or refunded in the next 3 years	\$ 163,620	\$ 89,358	\$ 71,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,617	\$ 163,620
Balance to be collected or refunded per year	\$ 163,620	\$ 89,358	\$ 71,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,617	\$ 163,620

Class
Regulatory Asset Rate Riders
Billing Determinants

Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Scattered Load	Sentinel Lighting	Street Lighting
\$ 0.0193	\$ 0.0192						\$ 18.0498	\$ 7.6760
kWh	kWh	kW	kW	kW	kW	kWh	kW	kW

Sheet 3 - Interim Transition Cost Recovery

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

Residential Class

March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Residential Class

January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Residential Class
January 1, 2004 - March 31, 2004

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells E32 and E33 respectively.

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Sheet 3 - Interim Transition Cost Recovery
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

GS < 50 kW Class
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

GS < 50 kW Class
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						\$ -		\$ -

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells F32 and F33 respectively.

\$ -	\$ -
------	------

Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**. Within each class, the two rate adders should be the same for the entire recovery period.

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

GS > 50 Non-TOU Class

kW	kWh (As Applicable)	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
					\$ -	\$ -	\$ -
					\$ -	\$ -	\$ -
					\$ -	\$ -	\$ -
					\$ -		\$ -

\$ -

\$ -

[illegible][illegible]

Sheet 3 - Interim Transition Cost Recovery
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.
 Within each class, the two rate adders should be the same for the entire recovery period.

GS > 50 TOU Class
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						\$ -		\$ -
Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells H32 and H33 respectively.						\$ -		\$ -

Intermediate Class
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Intermediate Class
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$ -

\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.
Within each class, the two rate adders should be the same for the entire recovery period.

Intermediate Class
January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>
Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells I32 and I33 respectively.						<u>\$ -</u>		<u>\$ -</u>

Large User Class
March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Large User Class
January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$ -

\$ -

Sheet 3 - Interim Transition Cost Recovery
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.
 Within each class, the two rate adders should be the same for the entire recovery period.

Large User Class
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						\$ -		\$ -
Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells J32 and J33 respectively.						\$ -		\$ -

Small Scattered Load Class
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Small Scattered Load Class
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$	-	\$	-
----	---	----	---

Sheet 3 - Interim Transition Cost Recovery
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.
 Within each class, the two rate adders should be the same for the entire recovery period.

Small Scattered Load Class
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						\$ -		\$ -
Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells K32 and K33 respectively.						\$ -		\$ -

Sentinel Lighting Class
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Sentinel Lighting Class
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$	-	\$	-
----	---	----	---

Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**. Within each class, the two rate adders should be the same for the entire recovery period.

Street Lighting Class
March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

Street Lighting Class
January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Street Lighting Class
January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						\$ -		\$ -

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells M32 and M33 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Residential Class
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Residential Class
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells E38 and E39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

GS < 50 kW
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS < 50 kW
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells F38 and F39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

GS > 50 Non-TOU
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS > 50 Non-TOU
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells G38 and G39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

GS > 50 TOU
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS > 50 TOU
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amount recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells H38 and H39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Intermediate Class
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Intermediate Class
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells I38 and I39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Large User Class
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Large User Class
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells J38 and J39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Small Scattered Load
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Small Scattered Load
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells K38 and K39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Sentinel Lighting
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Sentinel Lighting
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells L38 and L39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Street Lighting
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Street Lighting
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells M38 and M39 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Residential Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Residential Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells E43 and E44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

GS < 50 kW
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS < 50 kW
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells F43 and F44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

GS > 50 Non-TOU
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS > 50 Non-TOU
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells G43and G44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

GS > 50 TOU
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS > 50 TOU
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells H43and H44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Intermediate Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Intermediate Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells I43 and I44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Large User Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Large User Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells J43 and J44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Small Scattered load Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Small Scattered load Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells K43and K44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Sentinel Lighting Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Sentinel Lighting Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells L43and L44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Street Lighting Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Street Lighting Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells M43 and M44 respectively.

\$ -	\$ -
------	------