

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
26th Floor, Box 2319
Toronto, ON M4P 1E4

October 21, 2009

Dear Ms. Walli

**Re: PowerStream Inc.–Barrie
(Licence: Barrie Hydro Distribution Inc. ED-2002-0534)
2010 Electricity Distribution Rate Adjustment Application EB-2009-0245**

Please find enclosed two (2) paper copies and a CD containing the above captioned application in PDF format, along with electronic copies of the completed Board models and workforms. Please note also that PowerStream Inc. – Barrie's 2010 Electricity Distribution Rate Application in PDF format is being filed on the Board's web portal.

On December 15, 2008 the Board approved the amalgamation of PowerStream Inc. and Barrie Hydro Distribution Inc. (EB-2008-0335). While the companies merged on January 1, 2009 they continue to operate under two separate licences and two separate rate zones. This was approved by the Board in its decision of December 15, 2008. As such, separate 2010 Electricity Distribution Rate Adjustment Applications are being filed for rates effective May 1, 2010. The application filed under this cover is for Licence Name Barrie Hydro Distribution Inc. and Number ED-2002-0534. A second application for Licence Name PowerStream Inc. and Number ED-2004-0420 is being filed under separate cover (EB-2009-0246).

New distribution rates have been calculated in accordance with the guidelines provided for 3rd Generation Incentive Regulation Mechanism (3rd GIRM) filings in the Board's "Filing Requirements for Transmission and Distribution Applications" (updated July 22, 2009).

PowerStream Inc. - Barrie has calculated customer bill impacts, from the rates proposed in this application, as follows:

- a Residential customer using 800 kWhs per month will see a \$3.08 (8.3%) decrease in the Delivery line and a decrease of \$3.24 (3.1%) on the total monthly bill; and
- a General Service less than 50 kW customer using 2,000 kWhs per month will see a \$8.57 (12.0%) decrease in the Delivery line and a decrease of \$9.00 (3.7%) on the total monthly bill.

PowerStream Inc. - Barrie is not seeking an incremental capital module at this time. It is proposing to dispose of variance account balances in accordance with the *Report of the Board's on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* dated July 31, 2009.

If you have any questions, please do not hesitate to contact the undersigned.

Yours truly,

Original Signed by

Tom Barrett
Manager, Rate Applications

October 21, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
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Toronto, ON M4P 1E4

Dear Ms. Walli

**Re: PowerStream Inc.–Barrie
(Licence: Barrie Hydro Distribution Inc. ED-2002-0534)
2010 Electricity Distribution Rate Adjustment Application EB-2009-0245**

I hereby attest that to the best of my knowledge, the information contained in this application is accurate and conforms to the Board's requirements.

Yours truly,

Original signed by Brian Bentz

Brian Bentz, CA, MBA, CET
President &CEO

PowerStream Inc - Barrie

ED-2002-0534

2010 Electricity Distribution Rate Application

Board File Number EB-2009-0245

Management Summary

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Introduction

PowerStream Inc - Barrie ("Powerstream Barrie") is a distributor as defined in, and is licensed as such under, the Ontario Energy Board Act, 1998.

Powerstream Barrie holds Electricity Distribution Licence ED-2002-0534.

On December 15, 2008 the Board approved the amalgamation of PowerStream Inc. and Barrie Hydro Distribution Inc. (EB-2008-0335). While the companies merged on January 1, 2009 they continue to operate under two separate licences and two separate rate zones (pre-amalgamation PowerStream and pre-amalgamation Barrie Hydro Distribution Inc.). This was approved by the Board in its decision of December 15, 2008. As such, separate 2010 Electricity Distribution Rate Adjustment Applications are being filed for rates effective May 1, 2010. The application filed under this cover is for Licence Name Barrie Hydro Distribution Inc. and Number ED-2002-0534 and relates to the rate zone within the pre-amalgamation Barrie Hydro Distribution Inc. service territory and licence. A second application for Licence Name PowerStream Inc. and Number ED-2004-0420 is being filed under separate cover (EB-2009-0246) and relates to the rate zone within the pre-amalgamation PowerStream service territory and licence.

Powerstream Barrie is submitting a third generation incentive regulation mechanism ("3rd GIRM") rate application, for 2010 electricity distribution rates. This application has been prepared in accordance with all the relevant Board's guidelines and requirements.

The OEB has provided direction to Ontario electricity distributors on 3GIRM applications in the following:

- *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued July 14, 2008,

- *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued September 17, 2008,
- Addendum to the Supplemental report of the Board, issued on January 28, 2009,
- *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued on July 22, 2009,
- *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)*, issued on July 31, 2009 and
- Filing Instructions for the 2010 IRM, issued on August 24, 2009.

Powerstream Barrie has adhered to the Board's directions in completing the Board-approved 2010 3rd GIRM models:

- 2010 IRM-3 Rate Generator model,
- 2010 IRM-3 Supplemental Filing Module
- 2010 Deferral and Variance Account Workform Model.

Powerstream Barrie's SMART meter model is based on the Board's 2007 EDR Smart Meter Rate Adder Calculation Model.

Background

Barrie Hydro Distribution Inc. ("Barrie Hydro") filed an application (EB-2008-0160) with the Board on November 7, 2008 under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Schedule B), seeking approval for changes to the rates that Barrie Hydro charges for electricity distribution, to be effective May 1, 2009.

In 2008, the Board announced the establishment of a new multi-year electricity distribution rate-setting plan, the 3rd Generation Incentive Rate Mechanism ("3rd

GIRM”) process. Barrie Hydro’s 2008 rates were rebased through a cost of service review (EB-2007-0746), and Barrie Hydro had its rates adjusted for 2009 on the basis of the 3rd GIRM.

In the Board’s Rate Order and Decision EB-2008-0160, dated March 12, 2009, the new rates were approved effective May 1, 2009.

2009 Service Classifications and 2009 Tariff Sheet

The rates and tariffs entered in Sheet C4.1 “*Curr Rates & Chgs General*” of the Rate Generator Model are taken from the Board-approved 2009 Tariff of Rates and Charges, as per Appendix “A” to Board Decision and Order EB-2008-0160.

As shown in Sheet B1.1 “*Curr&Appl Rt Class General*” of Rate Generator Model, Powerstream Barrie has the following service classifications:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- General Service 50 to 4,999 kW – Time of Use
- Large Use
- Unmetered Scattered Load
- Street Light
- Standby Power

Currently, there are no customers in the Large Use class. The “General Service 50 to 4,999 kW – Time of Use” rate classification is used for General Service 50 to 4,999 kW customers with Interval Meters.

Price Cap Adjustment

The Price Cap index of 1.18% is calculated in the Board's Supplemental module, based on the preceding year's parameters. Powerstream Barrie recognizes that certain parameter values, including the price escalator (GDP-IPI) of 2.3%, and stretch factor of 0.4% are proxy values that will be adjusted by Board when the updated information becomes available.

K-factor adjustment

The information from Barrie Hydro's 2008 EDR model and 2009 3rd GIRM model has been used to update the supplemental model. In its 2009 3rd GIRM application, Barrie Hydro completed the transition to the 60:40 deemed debt-equity ratio; therefore no further K-factor adjustment is required.

Smart Meter Funding Adder

The customer classes, to which the Smart Meter Funding Adder applies, are identified in *C1.1 Smart Meter Funding Adder* sheet of the Rate Generator model. These classes are:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- General Service 50 to 4,999 kW – Time of Use
- Large Use

In its Decision and Order EB-2008-0160, the Board approved a Smart Meter Funding Adder of \$1.00 per month per metered customer.

On Powerstream Barrie's 2009 Tariff Sheet, the Smart Meter Rate Adder is included as part of the fixed monthly charge. As per the Board's guidelines, Powerstream Barrie has removed this adder from the fixed charge, to get the Base Distribution Rates, as shown on tab *C7.1 Base Dist Rates Gen* of the Rate Generator model.

In this application, Powerstream Barrie seeks to recover through rates an amount of \$1.61 per month per metered customer. This amount will allow Powerstream Barrie to fund costs associated with continuing the Powerstream Barrie's Smart Meter Implementation Program in 2010. See Appendix E for the details of the calculation of Powerstream Barrie's 2010 Smart Meter funding adder.

Low Voltage Cost Recovery

The current Powerstream Barrie's 2009 distribution volumetric rates, as shown on the 2009 Tariff, include the low voltage charge. As per the Board's revised Filing Requirements for Transmission and Distribution Applications (July 22, 2009), the rates to recover the low voltage cost should be shown separately on the distributor's Tariff of Rates and Charges and will not be adjusted by the price cap adjustment. In accordance with Board guidelines, Powerstream Barrie has removed the current 2009 low voltage charges prior to the application of the IRM formula. Since Barrie Hydro had a tier 1 stretch factor in its 2009 3rd IRM rate application, its actual 2009 adjustment factor is different than the adjustment factor used in the 2010 Rate Generator model. It was necessary to enter the current 2009 low voltage rates on Tab C3.1 of the Rate generator model and choose 2009 as the rebasing year, to arrive at the 2009 low voltage rates.

To be consistent with the new treatment of low voltage charges as separate charges not included in Base Distribution Rates, the 2008 Board-approved low voltage charges were removed from the calculation of detailed re-based revenue from rates, on sheet *B1.4 "Re-Based Rev Req"* of Supplementary module.

Tax Changes Rates Adjustments

The Board's Supplemental Report determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. There are two known legislated tax changes which apply to Powerstream Barrie's 2010 rates:

- Elimination of the Capital Tax on July 1, 2010, and
- Income Tax Rate changes

The tax savings to be shared in 2010 are shown on schedule "1.1 Z-factor Tax Changes" in the supplemental model.

As per Board's direction, the savings of \$186,445 have been shared 50/50 with customers using a volumetric rate rider.

It is our understanding that OEB staff will update this, along with other parameters in 2010, to reflect known changes in Ontario Corporate tax rates.

Incremental Capital Module

At this time, Powerstream Barrie is not applying for an adjustment under the Incremental Capital Module.

Retail Transmission Service Rates

Powerstream Barrie's Retail Transmission Service (RTS) rates to customers have been adjusted to reflect the revised rates charged to Powerstream Barrie. The proposed rates reflect the change in Uniform Transmission Rates (UTR) as a result of the Board's decision EB-2008-0272 on Ontario Uniform Transmission Rates.

The new UTR are effective July 1, 2009 and are expected to change on January 1, 2010. As per *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, the recent percentage changes in UTR are used as a proxy adjustment to forecast 2010 UTR rates.

Electricity Distribution Deferral and Variance Accounts

On July 31, 2009 the Board issued its Report on *Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)*. The Board Report sets out the Board's policy framework for the review and disposition of deferral and variance accounts for electricity distributors. As part of this framework the Board has decided to review certain deferral and variance accounts as part of a distributor's IRM application.

The accounts to be included in an IRM application were classified as Group 1 accounts and include accounts 1550, 1580 1584, 1586, 1588, 1590 and 1595. As per the Board's report, the distributor is required to file a proposal for the disposition of all Group 1 accounts, when the disposition threshold of \$0.001/KWh is exceeded.

In its decision on Barrie Hydro's 2008 EDR application, the Board reviewed the December 31, 2006 Variance and Deferral account balances. In its decision the Board approved recovery of accounts 1508 and 1550 over a period of three years. The approved balances have been transferred to account 1595. The Board decided not to order disposition of the RSVA and RCVA accounts due to the announced initiative for the review and disposition of account 1588 and similar accounts. Similarly the Board decided not to dispose of account 1562, as it was initiating a combined proceeding to determine the methodology that should be used for the calculation and disposition of account 1562.

In this application, Powerstream Barrie used the December 31, 2006 account balances as the starting point for data input into Board's 2010 Deferral and Variance Account Workform Model. The 2006 balances are entered as transactions on the 2006 continuity schedule C1.2 to get to the starting position from Barrie Hydro's 2008 EDR application. Balances have been calculated in accordance with the Accounting Procedures Handbook and Board prescribed interest rates. The total balance to claim is presented in Table 1 below.

Table 1: Summary of Group 1 Account Balances as of December 31, 2008

Account Description	Account Number	Total Claim
LV Variance Account	1550	\$ 85,393
RSVA - Wholesale Market Service Charge	1580	\$ (3,287,431)
RSVA - Retail Transmission Network Charge	1584	\$ (277,890)
RSVA - Retail Transmission Connection Charge	1586	\$ (384,327)
RSVA - Power (Excluding Global Adjustment)	1588	\$ (3,225,999)
RSVA - Power (Global Adjustment Sub-account)		\$ 1,181,215
Recovery of Regulatory Asset Balances	1590	\$ (559,762)
Disposition and recovery of Regulatory Balances Account	1595	\$ -
Total		\$ (6,468,801)

Powerstream Barrie used the 2008 actual billing determinants in the Workform model. The results of the threshold test are presented in Table 2 below.

Table 2: Threshold Test

Rate Class	Billed kWh
Residential	547,749,825
General Service Less Than 50 kW	197,748,760
General Service 50 to 4,999 kW	775,161,454
Large Use > 5000 kW	0
Unmetered Scattered Load	3,064,988
Street Lighting	11,217,642
Total kWhs	1,534,942,669
Total Claim	\$ (6,468,801)
Total Claim per kWh	\$ (0.004214)

Since the total claim per kWh is above the disposition threshold, Powerstream Barrie is requesting disposition of the balances, over a one year period.

See appendix F for the details and calculation of the Deferral Account rate rider Two. Interest has been calculated using the Board prescribed rates. Balances have been allocated to rate classes using the Board's default cost allocation.

Deferral Account Rate Rider One, approved in Barrie's 2008 rate application, continues to April 30, 2011.

Table 3 below provides a reconciliation between Barrie Hydro Distribution Inc. audited financial statements as at December 31, 2008 and the amounts on the Deferral and Variance Account Workform model, schedule *C1.4 Reg Assets – Cont Sch 2008*.

Table 3: Reconciliation to December 31, 2008 Audited Financial Statements

	\$000		
	Principal	Interest	Total
Per Audited Financial Statements (note 4)	(6,399)	(422)	(6,821)
Less Smart Meters	(498)	(27)	(525)
Less 1582 WMS One – Time	80	14	94
Revised total per Financial Statements	(5,981)	(409)	(6,390)
As per Appendix F: Schedule C1.4	(5,981)	(409)	(6,390)

Other Rate Adjustments:

Revenue-to-Cost Ratios

In its EB-2007-0746 Decision the Board directed Barrie Hydro to adjust its revenue-to-cost ratios ("ratios") for the Street Lighting class to 25% in 2008 and to increase this by 15% increments each year to achieve a 70% target ratio by 2011. The Board directed Barrie Hydro to rebalance the revenue from this change to reduce the ratio for the residential class moving it towards 100%.

The Board's direction was followed in preparing the 2008 Draft Rate Order which was approved. In its 2009 3rd GIRM application, Barrie Hydro further adjusted its ratios per the Board's decision.

Barrie Hydro's 2008 Ratios and 2009 Ratios, resulting from the Board's decisions EB-2007-0746 and EB-2008-0160, are presented below in Table 4.

Table 4: Barrie Hydro Revenue-to-Cost ratios

Rate class	2008	2009	Target Range
Note	(1)	(2)	
Residential	113.5%	112.3%	85%-115%
GS<50 kW	97.5%	97.5%	80% -120%
GS 50 to 4,999 kW	86.3%	86.1%	80 % -180 %
Large Use	-	85.7%	70% -120%
Street Lighting	25.0%	40.0%	70% -120%
USL	98.6%	98.2%	80% -120%

Notes:

1. 2008 ratios are as per Table 1, Page 6, Decision and Order EB-2008-0160
2. The calculation of the ratios is presented in Appendix H and is based on the data from the final Barrie Hydro Supplementary Filing Module as of March 12, 2009

The 2008 and 2009 ratios above are used on tab *B2.3 New Starting Point* of the Supplementary Module. As per the Board's guidelines, Powerstream Barrie entered the transformer allowance from its 2006 EDR Application, as well as the information from the cost allocation model, to remove the transformer allowance from the base distribution rates and correct the starting point of the revenue-to-cost ratios.

The corrected starting point for 2009 and the proposed PowerStream Barrie 2010 revenue-to-cost ratios are shown in Table 5.

Table 5: Barrie Hydro Revenue-to-Cost ratios

Rate class	2009 (adjusted)	2010 (proposed)	Target Range
Notes	(1)	(2)	
Residential	114%	113%	85%-115%
GS<50 kW	100%	100%	80% -120%

GS 50 to 4,999 kW	81%	81%	80 % -180 %
Large Use	86%	86%	70% -120%
Street Lighting	40%	55%	70% -120%
USL	98%	99%	80% -120%

Notes:

1. 2009 ratios are as re-calculated on tab *B2.3 New Starting Point*
2. 2010 PowerStream Barrie Ratios are ratios as calculated on tab *C1.5 Proposed R C Ratio Adj*

On *Sheet B2.2 Cost Allocation Information*, we used the results of the 3rd Run of the Cost Allocation filing, as submitted by Barrie Hydro in its reply to the VECC interrogatory on January 16, 2009. The results of the 3rd Run are identical to the results of the 1st Run, as originally submitted, with the exception of the Unmetered Scattered Load rate class being shown separately in the 3rd Run. The Barrie Hydro reply to VECC interrogatory is attached as Appendix I.

The resulting Revenue-to-Cost Ratio adjustments (as seen in tab “*C1.9 Adjust to Proposed Rates*”) were used to input on the tab *D1.2 “Revenue Cost Ratio Adj”* of Rate Generator model, with two exceptions:

- The “General Service 50 to 4,999 kW – TOU” rate classification pertains to non-residential customers with interval meters. In Barrie Hydro 2008 EDR application, customer count and the load data for this class are included with the “General Service 50 to 4,999 kW” class, and the distribution rates are identical for those two classes; the only differences between these two classes are the retail transmission service rates. Therefore the final adjustment used for this rate classification is the same as for the “General Service 50 to 4,999 kW” class.
- The Standby Power rate is not subject to the Revenue-to-Cost adjustment.

As presented in Table 5, the revenue-to-cost ratios for all classes, except Street Lighting are within the target range set by the Board. The Street Lighting ratio has been increased 15% to 55% in 2010, to be followed by a final adjustment to

70% in 2011. All of the increased revenue allocation to the Street Lighting class was applied to reduce the revenue allocation to the Residential class.

The methodology used in the Supplemental Filing Module caused some minor adjustments to other classes which are essentially slight changes in the fixed variable revenue split.

Revenue-to- Cost Ratios for Large User Class

The Large Use class did not exist at the time that Barrie Hydro submitted its Cost Allocation informational filing; consequently, the revenue-to-cost ratios for this class were calculated later, at the time of Barrie Hydro's 2009 3rd GIRM submission. In order to maintain the ratio approved by Board in its decision EB-2008-0160, we made the following entries in the Powerstream Barrie's supplemental module for 2010:

- On sheet *B2.2 CA information*, both the revenue and the expenses for Large use class are set to one, so the new starting point as calculated by the model, is not affected by the missing revenue-to-cost ratio for this class,
- On sheet *B2.3 New Starting Point* , the starting point for Large Use class in 2008 has been corrected from zero to 85.68%

Rate Change Summary and Bill Impacts

Appendix A shows the proposed Tariff of Rates and Charges, incorporating the effect of 2010 price cap adjustment, updated revenue-to-cost ratios, the tax sharing rate riders, changes in the Smart Meter Rate Adder, deferral account rate riders and updated retail transmission rates.

Appendix B shows the resulting bill impacts, as calculated by the Board's Rate Generator model.

Typical residential customers using 800 kWh per month will see a decrease of 3.1% (\$3.24) in their total monthly bill.

Typical General Service less than 50 kW demand customers using 2,000 kWh per month will see a decrease of 3.7% (\$9.00) in their total monthly bill.

The monthly bill impacts generated in the model are either less than a 1% increase or are a decrease, with the exception of the Street Lighting class.

The calculated bill impacts for the Street Lighting class range from an increase of 6.1% to 14.0%. This is mainly due to the increase in the revenue-to-cost ratio from 40% to 55%, as required by the Board's decision on the 2008 Cost of Service rate application. No rate mitigation is proposed.

PowerStream Inc - Barrie

ED-2004-0534

2010 Electricity Distribution Rate Application

Board File Number EB-2009-0245

Appendices

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0245

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	15.48
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Volumetric Rate	\$/kWh	0.0008
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kWh	(0.0002)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.0047)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	16.07
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kWh	(0.0001)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.0047)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	395.64
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	1.8345
Low Voltage Volumetric Rate	\$/kW	0.2913
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kW	(0.0216)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.0752
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.4354)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7387
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW - Time of Use

Service Charge	\$	395.64
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	1.8345
Low Voltage Volumetric Rate	\$/kW	0.2913
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kW	(0.0216)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.0752
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.4354)
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.6292
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.3081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	9,664.87
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	0.5902
Low Voltage Volumetric Rate	\$/kW	0.3886
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kW	(0.0253)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3144
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	7.93
Distribution Volumetric Rate	\$/kWh	0.0161

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

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Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kWh	(0.0002)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.0048)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	2.25
Distribution Volumetric Rate	\$/kW	8.4268
Low Voltage Volumetric Rate	\$/kW	0.2301
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/2011	\$/kW	(0.1186)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.0666
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.1682)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3734
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Distribution Volumetric Rate	\$/kW	2.6783
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0.00

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer-owned equipment	\$	charge based on time and materials
Service call - after regular hours	\$	charge based on time and materials
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0565
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0462
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0045

Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.43	15.48
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	(0.01)	-
Distribution Volumetric Rate	\$/kWh	0.0146	0.0139
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0008
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0047
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0049
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0565

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.04%
Energy Second Tier (kWh)	246	0.0660	16.24	246	0.0660	16.24	0.00	0.0%	16.17%
Sub-Total: Energy			50.44			50.44	0.00	0.0%	50.21%
Service Charge	1	16.43	16.43	1	15.48	15.48	-0.95	(5.8)%	15.41%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	1.60%
Distribution Volumetric Rate	800	0.0146	11.68	800	0.0139	11.12	-0.56	(4.8)%	11.07%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0008	0.64	0.64	0.0%	0.64%
Distribution Volumetric Rate Rider(s)	800	0.0002	0.16	800	-0.0047	-3.76	-3.92	(2450.0)%	-3.74%
Total: Distribution			28.26			25.09	-3.17	(11.2)%	24.98%
Retail Transmission Rate – Network Service Rate	846	0.0053	4.48	846	0.0055	4.65	0.17	3.8%	4.63%
Retail Transmission Rate – Line and Transformation Connection Service Rate	846	0.0050	4.23	846	0.0049	4.15	-0.08	(1.9)%	4.13%
Retail Transmission Rate – Low Voltage Volumetric Rate	846	0.0000	0.00	846	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8.71			8.80	0.09	1.0%	8.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.97			33.89	-3.08	(8.3)%	33.73%
Wholesale Market Service Rate	846	0.0052	4.40	846	0.0052	4.40	0.00	0.0%	4.38%
Rural Rate Protection Charge	846	0.0013	1.10	846	0.0013	1.10	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.75			5.75	0.00	0.0%	5.72%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.57%
Total Bill before Taxes			98.76			95.68	-3.08	(3.1)%	95.24%
GST	98.76	5%	4.94	95.68	5%	4.78	-0.16	(3.2)%	4.76%
Total Bill			103.70			100.46	-3.24	(3.1)%	100.00%

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		265	634	846	1,480	2,378
kW						
Load Factor						

Energy

Applied For Bill	\$ 15.11	\$ 36.44	\$ 50.44	\$ 92.28	\$ 151.55
Current Bill	\$ 15.11	\$ 36.44	\$ 50.44	\$ 92.28	\$ 151.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.0%	46.5%	50.2%	55.5%	58.4%

Distribution

Applied For Bill	\$ 19.58	\$ 23.07	\$ 25.07	\$ 31.05	\$ 39.52
Current Bill	\$ 20.12	\$ 25.30	\$ 28.26	\$ 37.14	\$ 49.72
\$ Impact	-\$ 0.54	-\$ 2.23	-\$ 3.19	-\$ 6.09	-\$ 10.20
% Impact	-2.7%	-8.8%	-11.3%	-16.4%	-20.5%
% of Total Bill	45.3%	29.4%	25.0%	18.7%	15.2%

Retail Transmission

Applied For Bill	\$ 2.76	\$ 6.60	\$ 8.80	\$ 15.39	\$ 24.73
Current Bill	\$ 2.72	\$ 6.53	\$ 8.71	\$ 15.24	\$ 24.49
\$ Impact	\$ 0.04	\$ 0.07	\$ 0.09	\$ 0.15	\$ 0.24
% Impact	1.5%	1.1%	1.0%	1.0%	1.0%
% of Total Bill	6.4%	8.4%	8.8%	9.3%	9.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.34	\$ 29.67	\$ 33.87	\$ 46.44	\$ 64.25
Current Bill	\$ 22.84	\$ 31.83	\$ 36.97	\$ 52.38	\$ 74.21
\$ Impact	-\$ 0.50	-\$ 2.16	-\$ 3.10	-\$ 5.94	-\$ 9.96
% Impact	-2.2%	-6.8%	-8.4%	-11.3%	-13.4%
% of Total Bill	51.7%	37.8%	33.7%	27.9%	24.7%

Regulatory

Applied For Bill	\$ 1.97	\$ 4.37	\$ 5.75	\$ 9.87	\$ 15.71
Current Bill	\$ 1.97	\$ 4.37	\$ 5.75	\$ 9.87	\$ 15.71
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.6%	5.7%	5.9%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.4%	5.6%	5.9%	6.1%

GST

Applied For Bill	\$ 2.06	\$ 3.73	\$ 4.78	\$ 7.92	\$ 12.36
Current Bill	\$ 2.08	\$ 3.84	\$ 4.94	\$ 8.22	\$ 12.86
\$ Impact	-\$ 0.02	-\$ 0.11	-\$ 0.16	-\$ 0.30	-\$ 0.50
% Impact	-1.0%	-2.9%	-3.2%	-3.6%	-3.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 43.23	\$ 78.41	\$ 100.44	\$ 166.31	\$ 259.62
Current Bill	\$ 43.75	\$ 80.68	\$ 103.70	\$ 172.55	\$ 270.08
\$ Impact	-\$ 0.52	-\$ 2.27	-\$ 3.26	-\$ 6.24	-\$ 10.46
% Impact	-1.2%	-2.8%	-3.1%	-3.6%	-3.9%

Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.88	16.07
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	(0.01)	-
Distribution Volumetric Rate	\$/kWh	0.0170	0.0164
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0047
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0565

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.24%
Energy Second Tier (kWh)	1,363	0.0660	89.96	1,363	0.0660	89.96	0.00	0.0%	38.38%
Sub-Total: Energy			132.71			132.71	0.00	0.0%	56.61%
Service Charge	1	16.88	16.88	1	16.07	16.07	-0.81	(4.8)%	6.86%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	0.69%
Distribution Volumetric Rate	2,000	0.0170	34.00	2,000	0.0164	32.80	-1.20	(3.5)%	13.99%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0007	1.40	1.40	0.0%	0.60%
Distribution Volumetric Rate Rider(s)	2,000	0.0002	0.40	2,000	-0.0047	-9.40	-9.80	(2450.0)%	-4.01%
Total: Distribution			51.27			42.48	-8.79	(17.1)%	18.12%
Retail Transmission Rate – Network Service Rate	2,113	0.0049	10.35	2,113	0.0051	10.78	0.43	4.2%	4.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,113	0.0045	9.51	2,113	0.0044	9.30	-0.21	(2.2)%	3.97%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,113	0.0000	0.00	2,113	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.86			20.08	0.22	1.1%	8.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			71.13			62.56	-8.57	(12.0)%	26.69%
Wholesale Market Service Rate	2,113	0.0052	10.99	2,113	0.0052	10.99	0.00	0.0%	4.69%
Rural Rate Protection Charge	2,113	0.0013	2.75	2,113	0.0013	2.75	0.00	0.0%	1.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.99			13.99	0.00	0.0%	5.97%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.97%
Total Bill before Taxes			231.83			223.26	-8.57	(3.7)%	95.24%
GST	231.83	5%	11.59	223.26	5%	11.16	-0.43	(3.7)%	4.76%
Total Bill			243.42			234.42	-9.00	(3.7)%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,057	2,113	7,924	15,848	21,130
kW						
Load Factor						

Energy

Applied For Bill	\$ 63.01	\$ 132.71	\$ 516.23	\$ 1,039.22	\$ 1,387.83
Current Bill	\$ 63.01	\$ 132.71	\$ 516.23	\$ 1,039.22	\$ 1,387.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.2%	56.6%	60.9%	61.8%	62.0%

Distribution

Applied For Bill	\$ 30.12	\$ 42.55	\$ 110.95	\$ 204.22	\$ 266.40
Current Bill	\$ 34.07	\$ 51.27	\$ 145.87	\$ 274.87	\$ 360.87
\$ Impact	-\$ 3.95	-\$ 8.72	-\$ 34.92	-\$ 70.65	-\$ 94.47
% Impact	-11.6%	-17.0%	-23.9%	-25.7%	-26.2%
% of Total Bill	24.5%	18.1%	13.1%	12.1%	11.9%

Retail Transmission

Applied For Bill	\$ 10.04	\$ 20.08	\$ 75.28	\$ 150.55	\$ 200.73
Current Bill	\$ 9.94	\$ 19.86	\$ 74.49	\$ 148.98	\$ 198.62
\$ Impact	\$ 0.10	\$ 0.22	\$ 0.79	\$ 1.57	\$ 2.11
% Impact	1.0%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	8.2%	8.6%	8.9%	8.9%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 40.16	\$ 62.63	\$ 186.23	\$ 354.77	\$ 467.13
Current Bill	\$ 44.01	\$ 71.13	\$ 220.36	\$ 423.85	\$ 559.49
\$ Impact	-\$ 3.85	-\$ 8.50	-\$ 34.13	-\$ 69.08	-\$ 92.36
% Impact	-8.7%	-11.9%	-15.5%	-16.3%	-16.5%
% of Total Bill	32.6%	26.7%	22.0%	21.1%	20.9%

Regulatory

Applied For Bill	\$ 7.12	\$ 13.99	\$ 51.75	\$ 103.26	\$ 137.60
Current Bill	\$ 7.12	\$ 13.99	\$ 51.75	\$ 103.26	\$ 137.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.0%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.0%	6.2%	6.2%	6.3%

GST

Applied For Bill	\$ 5.86	\$ 11.17	\$ 40.34	\$ 80.11	\$ 106.63
Current Bill	\$ 6.06	\$ 11.59	\$ 42.04	\$ 83.57	\$ 111.25
\$ Impact	-\$ 0.20	-\$ 0.42	-\$ 1.70	-\$ 3.46	-\$ 4.62
% Impact	-3.3%	-3.6%	-4.0%	-4.1%	-4.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 123.15	\$ 234.50	\$ 847.05	\$ 1,682.36	\$ 2,239.19
Current Bill	\$ 127.20	\$ 243.42	\$ 882.88	\$ 1,754.90	\$ 2,336.17
\$ Impact	-\$ 4.05	-\$ 8.92	-\$ 35.83	-\$ 72.54	-\$ 96.98
% Impact	-3.2%	-3.7%	-4.1%	-4.1%	-4.2%

Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	392.05	395.64
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	(0.34)	-
Distribution Volumetric Rate	\$/kW	2.1038	1.8345
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2913
Distribution Volumetric Rate Rider(s)	\$/kW	0.0734	1.3818
Retail Transmission Rate – Network Service Rate	\$/kW	1.9136	1.9806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7778	1.7387
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0565

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,050,468	0.0660	69,330.89	1,050,468	0.0660	69,330.89	0.00	0.0%	69.77%
Sub-Total: Energy			69,373.64			69,373.64	0.00	0.0%	69.81%
Service Charge	1	392.05	392.05	1	395.64	395.64	3.59	0.9%	0.40%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.1038	5,217.42	2,480	1.8345	4,549.56	-667.86	(12.8)%	4.58%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.2913	722.42	722.42	0.0%	0.73%
Distribution Volumetric Rate Rider(s)	2,480	0.0734	182.03	2,480	-1.3818	-3,426.86	-3,608.89	(1982.6)%	-3.45%
Total: Distribution			5,791.16			2,242.37	-3,548.79	(61.3)%	2.26%
Retail Transmission Rate – Network Service Rate	2,480	1.9136	4,745.73	2,480	1.9806	4,911.89	166.16	3.5%	4.94%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7778	4,408.94	2,480	1.7387	4,311.98	-96.96	(2.2)%	4.34%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			9,154.67			9,223.87	69.20	0.8%	9.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			14,945.83			11,466.24	-3,479.59	(23.3)%	11.54%
Wholesale Market Service Rate	1,051,218	0.0052	5,466.33	1,051,218	0.0052	5,466.33	0.00	0.0%	5.50%
Rural Rate Protection Charge	1,051,218	0.0013	1,366.58	1,051,218	0.0013	1,366.58	0.00	0.0%	1.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,833.16			6,833.16	0.00	0.0%	6.88%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	7.01%
Total Bill before Taxes			98,117.63			94,638.04	-3,479.59	(3.5)%	95.24%
GST	98,117.63	5%	4,905.88	94,638.04	5%	4,731.90	-173.98	(3.5)%	4.76%
Total Bill			103,023.51			99,369.94	-3,653.57	(3.5)%	100.00%

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,130	538,815	1,051,218	1,585,807	2,119,339
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,387.83	\$ 35,555.04	\$ 69,373.64	\$ 104,656.51	\$ 139,869.62
Current Bill	\$ 1,387.83	\$ 35,555.04	\$ 69,373.64	\$ 104,656.51	\$ 139,869.62
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	57.8%	69.5%	69.8%	69.9%	70.0%

Distribution

Applied For Bill	\$ 434.44	\$ 1,342.18	\$ 2,242.48	\$ 3,179.97	\$ 4,117.47
Current Bill	\$ 500.57	\$ 3,156.76	\$ 5,791.16	\$ 8,534.44	\$ 11,277.71
\$ Impact	-\$ 66.13	-\$ 1,814.58	-\$ 3,548.68	-\$ 5,354.47	-\$ 7,160.24
% Impact	-13.2%	-57.5%	-61.3%	-62.7%	-63.5%
% of Total Bill	18.1%	2.6%	2.3%	2.1%	2.1%

Retail Transmission

Applied For Bill	\$ 185.97	\$ 4,723.51	\$ 9,223.87	\$ 13,910.18	\$ 18,596.50
Current Bill	\$ 184.57	\$ 4,688.08	\$ 9,154.67	\$ 13,805.83	\$ 18,457.00
\$ Impact	\$ 1.40	\$ 35.43	\$ 69.20	\$ 104.35	\$ 139.50
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	7.7%	9.2%	9.3%	9.3%	9.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 620.41	\$ 6,065.69	\$ 11,466.35	\$ 17,090.15	\$ 22,713.97
Current Bill	\$ 685.48	\$ 7,845.18	\$ 14,946.17	\$ 22,340.61	\$ 29,735.05
\$ Impact	-\$ 65.07	-\$ 1,779.49	-\$ 3,479.82	-\$ 5,250.46	-\$ 7,021.08
% Impact	-9.5%	-22.7%	-23.3%	-23.5%	-23.6%
% of Total Bill	25.8%	11.9%	11.5%	11.4%	11.4%

Regulatory

Applied For Bill	\$ 137.60	\$ 3,502.55	\$ 6,833.16	\$ 10,308.00	\$ 13,775.95
Current Bill	\$ 137.60	\$ 3,502.55	\$ 6,833.16	\$ 10,308.00	\$ 13,775.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.9%	6.9%	6.9%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	7.0%	7.0%	7.0%	7.0%

GST

Applied For Bill	\$ 114.29	\$ 2,434.66	\$ 4,731.91	\$ 7,128.08	\$ 9,520.08
Current Bill	\$ 117.55	\$ 2,523.64	\$ 4,905.90	\$ 7,390.61	\$ 9,871.13
\$ Impact	-\$ 3.26	-\$ 88.98	-\$ 173.99	-\$ 262.53	-\$ 351.05
% Impact	-2.8%	-3.5%	-3.5%	-3.6%	-3.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,400.13	\$ 51,127.94	\$ 99,370.06	\$ 149,689.74	\$ 199,921.62
Current Bill	\$ 2,468.46	\$ 52,996.41	\$ 103,023.87	\$ 155,202.73	\$ 207,293.75
\$ Impact	-\$ 68.33	-\$ 1,868.47	-\$ 3,653.81	-\$ 5,512.99	-\$ 7,372.13
% Impact	-2.8%	-3.5%	-3.5%	-3.6%	-3.6%

Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW - Time of Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	392.05	395.64
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	(0.34)	-
Distribution Volumetric Rate	\$/kW	2.1038	1.8345
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2913
Distribution Volumetric Rate Rider(s)	\$/kW	0.0734	1.3818
Retail Transmission Rate – Network Service Rate	\$/kW	2.5403	2.6292
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3600	2.3081
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0565

General Service 50 to 4,999 kW - Time of Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,050,468	0.0660	69,330.89	1,050,468	0.0660	69,330.89	0.00	0.0%	67.61%
Sub-Total: Energy			69,373.64			69,373.64	0.00	0.0%	67.65%
Service Charge	1	392.05	392.05	1	395.64	395.64	3.59	0.9%	0.39%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.1038	5,217.42	2,480	1.8345	4,549.56	-667.86	(12.8)%	4.44%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.2913	722.42	722.42	0.0%	0.70%
Distribution Volumetric Rate Rider(s)	2,480	0.0734	182.03	2,480	-1.3818	-3,426.86	-3,608.89	(1982.6)%	-3.34%
Total: Distribution			5,791.16			2,242.37	-3,548.79	(61.3)%	2.19%
Retail Transmission Rate – Network Service Rate	2,480	2.5403	6,299.94	2,480	2.6292	6,520.42	220.48	3.5%	6.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	2.3600	5,852.80	2,480	2.3081	5,724.09	-128.71	(2.2)%	5.58%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			12,152.74			12,244.51	91.77	0.8%	11.94%
Sub-Total: Delivery (Distribution and Retail Transmission)			17,943.90			14,486.88	-3,457.02	(19.3)%	14.13%
Wholesale Market Service Rate	1,051,218	0.0052	5,466.33	1,051,218	0.0052	5,466.33	0.00	0.0%	5.33%
Rural Rate Protection Charge	1,051,218	0.0013	1,366.58	1,051,218	0.0013	1,366.58	0.00	0.0%	1.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,833.16			6,833.16	0.00	0.0%	6.66%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.79%
Total Bill before Taxes			101,115.70			97,658.68	-3,457.02	(3.4)%	95.24%
GST	101,115.70	5%	5,055.79	97,658.68	5%	4,882.93	-172.86	(3.4)%	4.76%
Total Bill			106,171.49			102,541.61	-3,629.88	(3.4)%	100.00%

General Service 50 to 4,999 kW - Time of Use

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,130	538,815	1,051,218	1,585,807	2,119,339
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,387.83	\$ 35,555.04	\$ 69,373.64	\$ 104,656.51	\$ 139,869.62
Current Bill	\$ 1,387.83	\$ 35,555.04	\$ 69,373.64	\$ 104,656.51	\$ 139,869.62
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	56.3%	67.4%	67.7%	67.8%	67.8%

Distribution

Applied For Bill	\$ 434.44	\$ 1,342.18	\$ 2,242.48	\$ 3,179.97	\$ 4,117.47
Current Bill	\$ 500.57	\$ 3,156.76	\$ 5,791.16	\$ 8,534.44	\$ 11,277.71
\$ Impact	-\$ 66.13	-\$ 1,814.58	-\$ 3,548.68	-\$ 5,354.47	-\$ 7,160.24
% Impact	-13.2%	-57.5%	-61.3%	-62.7%	-63.5%
% of Total Bill	17.6%	2.5%	2.2%	2.1%	2.0%

Retail Transmission

Applied For Bill	\$ 246.86	\$ 6,270.37	\$ 12,244.51	\$ 18,465.50	\$ 24,686.50
Current Bill	\$ 245.01	\$ 6,223.38	\$ 12,152.74	\$ 18,327.12	\$ 24,501.50
\$ Impact	\$ 1.85	\$ 46.99	\$ 91.77	\$ 138.38	\$ 185.00
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	10.0%	11.9%	11.9%	12.0%	12.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 681.30	\$ 7,612.55	\$ 14,486.99	\$ 21,645.47	\$ 28,803.97
Current Bill	\$ 745.92	\$ 9,380.48	\$ 17,944.24	\$ 26,861.90	\$ 35,779.55
\$ Impact	-\$ 64.62	-\$ 1,767.93	-\$ 3,457.25	-\$ 5,216.43	-\$ 6,975.58
% Impact	-8.7%	-18.8%	-19.3%	-19.4%	-19.5%
% of Total Bill	27.6%	14.4%	14.1%	14.0%	14.0%

Regulatory

Applied For Bill	\$ 137.60	\$ 3,502.55	\$ 6,833.16	\$ 10,308.00	\$ 13,775.95
Current Bill	\$ 137.60	\$ 3,502.55	\$ 6,833.16	\$ 10,308.00	\$ 13,775.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.6%	6.7%	6.7%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.8%	6.8%	6.8%	6.8%

GST

Applied For Bill	\$ 117.34	\$ 2,512.01	\$ 4,882.94	\$ 7,355.85	\$ 9,824.58
Current Bill	\$ 120.57	\$ 2,600.40	\$ 5,055.80	\$ 7,616.67	\$ 10,173.36
\$ Impact	-\$ 3.23	-\$ 88.39	-\$ 172.86	-\$ 260.82	-\$ 348.78
% Impact	-2.7%	-3.4%	-3.4%	-3.4%	-3.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,464.07	\$ 52,752.15	\$ 102,541.73	\$ 154,472.83	\$ 206,316.12
Current Bill	\$ 2,531.92	\$ 54,608.47	\$ 106,171.84	\$ 159,950.08	\$ 213,640.48
\$ Impact	-\$ 67.85	-\$ 1,856.32	-\$ 3,630.11	-\$ 5,477.25	-\$ 7,324.36
% Impact	-2.7%	-3.4%	-3.4%	-3.4%	-3.4%

Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9,553.71	9,664.87
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	(8.19)	-
Distribution Volumetric Rate	\$/kW	0.9701	0.5902
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.3886
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0008	-0.0253
Retail Transmission Rate – Network Service Rate	\$/kW	2.5473	2.6365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3665	2.3144
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0462

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	30,339,052	0.0660	2,002,377.43	30,339,052	0.0660	2,002,377.43	0.00	0.0%	70.43%
Sub-Total: Energy			2,002,420.18			2,002,420.18	0.00	0.0%	70.44%
Service Charge	1	9,553.71	9,553.71	1	9,664.87	9,664.87	111.16	1.2%	0.34%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	0.00%
Distribution Volumetric Rate	50,000	0.9701	48,505.00	50,000	0.5902	29,510.00	-18,995.00	(39.2)%	1.04%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.3886	19,430.00	19,430.00	0.0%	0.68%
Distribution Volumetric Rate Rider(s)	50,000	-0.0008	-40.00	50,000	-0.0253	-1,265.00	-1,225.00	3062.5%	-0.04%
Total: Distribution			58,010.52			57,341.48	-669.04	(1.2)%	2.02%
Retail Transmission Rate – Network Service Rate	50,000	2.5473	127,365.00	50,000	2.6365	131,825.00	4,460.00	3.5%	4.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.3665	118,325.00	50,000	2.3144	115,720.00	-2,605.00	(2.2)%	4.07%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			245,690.00			247,545.00	1,855.00	0.8%	8.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			303,700.52			304,886.48	1,185.96	0.4%	10.72%
Wholesale Market Service Rate	30,339,802	0.0052	157,766.97	30,339,802	0.0052	157,766.97	0.00	0.0%	5.55%
Rural Rate Protection Charge	30,339,802	0.0013	39,441.74	30,339,802	0.0013	39,441.74	0.00	0.0%	1.39%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			197,208.96			197,208.96	0.00	0.0%	6.94%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.14%
Total Bill before Taxes			2,706,329.66			2,707,515.62	1,185.96	0.0%	95.24%
GST	2,706,329.66	5%	135,316.48	2,707,515.62	5%	135,375.78	59.30	0.0%	4.76%
Total Bill			2,841,646.14			2,842,891.40	1,245.26	0.0%	100.00%

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,720,121	5,231,001	13,600,601	20,924,001	27,201,201
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	179,521.24	\$	345,239.31	\$	897,632.91	\$	1,380,977.31	\$	1,795,272.51
Current Bill	\$	179,521.24	\$	345,239.31	\$	897,632.91	\$	1,380,977.31	\$	1,795,272.51
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		67.2%		68.1%		69.3%		69.1%		69.5%

Distribution

Applied For Bill	\$	14,433.80	\$	19,201.11	\$	33,503.06	\$	47,805.00	\$	57,339.63
Current Bill	\$	14,392.02	\$	19,238.52	\$	33,778.02	\$	48,317.52	\$	58,010.52
\$ Impact	\$	41.78	\$	-37.41	\$	274.96	\$	-512.52	\$	670.89
% Impact		0.3%		-0.2%		-0.8%		-1.1%		-1.2%
% of Total Bill		5.4%		3.8%		2.6%		2.4%		2.2%

Retail Transmission

Applied For Bill	\$	24,754.50	\$	49,509.00	\$	123,772.50	\$	198,036.00	\$	247,544.99
Current Bill	\$	24,569.00	\$	49,138.00	\$	122,845.00	\$	196,552.00	\$	245,690.01
\$ Impact	\$	185.50	\$	371.00	\$	927.50	\$	1,484.00	\$	1,854.98
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		9.3%		9.8%		9.6%		9.9%		9.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	39,188.30	\$	68,710.11	\$	157,275.56	\$	245,841.00	\$	304,884.62
Current Bill	\$	38,969.21	\$	68,384.71	\$	156,631.21	\$	244,877.71	\$	303,708.72
\$ Impact	\$	219.09	\$	325.40	\$	644.35	\$	963.29	\$	1,175.90
% Impact		0.6%		0.5%		0.4%		0.4%		0.4%
% of Total Bill		14.7%		13.5%		12.1%		12.3%		11.8%

Regulatory

Applied For Bill	\$	17,681.04	\$	34,001.76	\$	88,404.16	\$	136,006.26	\$	176,808.06
Current Bill	\$	17,681.04	\$	34,001.76	\$	88,404.16	\$	136,006.26	\$	176,808.06
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.6%		6.7%		6.8%		6.8%		6.8%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.8%		6.9%		7.0%		7.0%		7.0%

GST

Applied For Bill	\$	12,729.53	\$	24,147.56	\$	61,715.63	\$	95,141.23	\$	122,948.26
Current Bill	\$	12,718.57	\$	24,131.29	\$	61,683.41	\$	95,093.06	\$	122,889.47
\$ Impact	\$	10.96	\$	16.27	\$	32.22	\$	48.17	\$	58.79
% Impact		0.1%		0.1%		0.1%		0.1%		0.0%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	267,320.11	\$	507,098.74	\$	1,296,028.26	\$	1,997,965.80	\$	2,581,913.46
Current Bill	\$	267,090.06	\$	506,757.07	\$	1,295,351.69	\$	1,996,954.34	\$	2,580,678.77
\$ Impact	\$	230.05	\$	341.67	\$	676.57	\$	1,011.46	\$	1,234.69
% Impact		0.1%		0.1%		0.1%		0.1%		0.0%

Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.84	7.93
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	(0.01)	-
Distribution Volumetric Rate	\$/kWh	0.0166	0.0161
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0048
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0565

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.14%
Energy Second Tier (kWh)	1,363	0.0660	89.96	1,363	0.0660	89.96	0.00	0.0%	40.28%
Sub-Total: Energy			132.71			132.71	0.00	0.0%	59.42%
Service Charge	1	7.84	7.84	1	7.93	7.93	0.09	1.1%	3.55%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0166	33.20	2,000	0.0161	32.20	-1.00	(3.0)%	14.42%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0007	1.40	1.40	0.0%	0.63%
Distribution Volumetric Rate Rider(s)	2,000	0.0002	0.40	2,000	-0.0048	-9.60	-10.00	(2500.0)%	-4.30%
Total: Distribution			41.43			31.93	-9.50	(22.9)%	14.30%
Retail Transmission Rate – Network Service Rate	2,113	0.0049	10.35	2,113	0.0051	10.78	0.43	4.2%	4.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,113	0.0045	9.51	2,113	0.0044	9.30	-0.21	(2.2)%	4.16%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,113	0.0000	0.00	2,113	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.86			20.08	0.22	1.1%	8.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			61.29			52.01	-9.28	(15.1)%	23.29%
Wholesale Market Service Rate	2,113	0.0052	10.99	2,113	0.0052	10.99	0.00	0.0%	4.92%
Rural Rate Protection Charge	2,113	0.0013	2.75	2,113	0.0013	2.75	0.00	0.0%	1.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.99			13.99	0.00	0.0%	6.26%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.27%
Total Bill before Taxes			221.99			212.71	-9.28	(4.2)%	95.24%
GST	221.99	5%	11.10	212.71	5%	10.64	-0.46	(4.1)%	4.76%
Total Bill			233.09			223.35	-9.74	(4.2)%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		529	2,113	7,924	15,848	21,130
kW						
Load Factor						

Energy

Applied For Bill	\$ 30.15	\$ 132.71	\$ 516.23	\$ 1,039.22	\$ 1,387.83
Current Bill	\$ 30.15	\$ 132.71	\$ 516.23	\$ 1,039.22	\$ 1,387.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.0%	59.4%	61.9%	62.4%	62.5%

Distribution

Applied For Bill	\$ 13.95	\$ 32.01	\$ 98.22	\$ 188.50	\$ 248.69
Current Bill	\$ 16.23	\$ 41.43	\$ 133.83	\$ 259.83	\$ 343.83
\$ Impact	\$ 2.28	\$ 9.42	\$ 35.61	\$ 71.33	\$ 95.14
% Impact	-14.0%	-22.7%	-26.6%	-27.5%	-27.7%
% of Total Bill	23.6%	14.3%	11.8%	11.3%	11.2%

Retail Transmission

Applied For Bill	\$ 5.03	\$ 20.08	\$ 75.28	\$ 150.55	\$ 200.73
Current Bill	\$ 4.97	\$ 19.86	\$ 74.49	\$ 148.98	\$ 198.62
\$ Impact	\$ 0.06	\$ 0.22	\$ 0.79	\$ 1.57	\$ 2.11
% Impact	1.2%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	8.5%	9.0%	9.0%	9.0%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.98	\$ 52.09	\$ 173.50	\$ 339.05	\$ 449.42
Current Bill	\$ 21.20	\$ 61.29	\$ 208.32	\$ 408.81	\$ 542.45
\$ Impact	\$ 2.22	\$ 9.20	\$ 34.82	\$ 69.76	\$ 93.03
% Impact	-10.5%	-15.0%	-16.7%	-17.1%	-17.1%
% of Total Bill	32.1%	23.3%	20.8%	20.4%	20.2%

Regulatory

Applied For Bill	\$ 3.69	\$ 13.99	\$ 51.75	\$ 103.26	\$ 137.60
Current Bill	\$ 3.69	\$ 13.99	\$ 51.75	\$ 103.26	\$ 137.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.3%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.3%	6.3%	6.3%	6.3%

GST

Applied For Bill	\$ 2.82	\$ 10.64	\$ 39.70	\$ 79.33	\$ 105.74
Current Bill	\$ 2.93	\$ 11.10	\$ 41.44	\$ 82.81	\$ 110.39
\$ Impact	\$ 0.11	\$ 0.46	\$ 1.74	\$ 3.48	\$ 4.65
% Impact	-3.8%	-4.1%	-4.2%	-4.2%	-4.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 59.14	\$ 223.43	\$ 833.68	\$ 1,665.86	\$ 2,220.59
Current Bill	\$ 61.47	\$ 233.09	\$ 870.24	\$ 1,739.10	\$ 2,318.27
\$ Impact	\$ 2.33	\$ 9.66	\$ 36.56	\$ 73.24	\$ 97.68
% Impact	-3.8%	-4.1%	-4.2%	-4.2%	-4.2%

Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.58	2.25
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.2830	8.4268
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2301
Distribution Volumetric Rate Rider(s)	\$/kW	0.0612	1.2202
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4043	1.3734
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0565

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	34.23%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	34.23%
Service Charge	1	1.58	1.58	1	2.25	2.25	0.67	42.4%	33.78%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	6.2830	0.63	0.10	8.4268	0.84	0.21	33.3%	12.61%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.2301	0.02	0.02	0.0%	0.30%
Distribution Volumetric Rate Rider(s)	0.10	0.0612	0.01	0.10	-1.2202	-0.12	-0.13	(1300.0)%	-1.80%
Total: Distribution			2.22			2.99	0.77	34.7%	44.89%
Retail Transmission Rate – Network Service Rate	0.10	1.5117	0.15	0.10	1.5646	0.16	0.01	6.7%	2.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.4043	0.14	0.10	1.3734	0.14	0.00	0.0%	2.10%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.29			0.30	0.01	3.4%	4.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.51			3.29	0.78	31.1%	49.40%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	3.15%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.75%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.75%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	7.66%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.90%
Total Bill before Taxes			5.56			6.34	0.78	14.0%	95.20%
GST	5.56	5%	0.28	6.34	5%	0.32	0.04	14.3%	4.80%
Total Bill			5.84			6.66	0.82	14.0%	100.00%

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	117	155	194
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
Current Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	34.2%	42.2%	46.0%	48.0%	49.5%

Distribution

Applied For Bill	\$ 2.99	\$ 3.75	\$ 4.48	\$ 5.22	\$ 5.97
Current Bill	\$ 2.22	\$ 2.85	\$ 3.48	\$ 4.11	\$ 4.75
\$ Impact	\$ 0.77	\$ 0.90	\$ 1.00	\$ 1.11	\$ 1.22
% Impact	34.7%	31.6%	28.7%	27.0%	25.7%
% of Total Bill	44.9%	35.5%	30.9%	28.4%	26.7%

Retail Transmission

Applied For Bill	\$ 0.30	\$ 0.58	\$ 0.88	\$ 1.18	\$ 1.47
Current Bill	\$ 0.29	\$ 0.58	\$ 0.87	\$ 1.16	\$ 1.46
\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ 0.02	\$ 0.01
% Impact	3.4%	0.0%	1.1%	1.7%	0.7%
% of Total Bill	4.5%	5.5%	6.1%	6.4%	6.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.29	\$ 4.33	\$ 5.36	\$ 6.40	\$ 7.44
Current Bill	\$ 2.51	\$ 3.43	\$ 4.35	\$ 5.27	\$ 6.21
\$ Impact	\$ 0.78	\$ 0.90	\$ 1.01	\$ 1.13	\$ 1.23
% Impact	31.1%	26.2%	23.2%	21.4%	19.8%
% of Total Bill	49.4%	41.0%	37.0%	34.8%	33.3%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.7%	7.2%	7.0%	6.8%	6.8%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.8%	5.3%	5.5%	5.7%

GST

Applied For Bill	\$ 0.32	\$ 0.50	\$ 0.69	\$ 0.88	\$ 1.06
Current Bill	\$ 0.28	\$ 0.46	\$ 0.64	\$ 0.82	\$ 1.00
\$ Impact	\$ 0.04	\$ 0.04	\$ 0.05	\$ 0.06	\$ 0.06
% Impact	14.3%	8.7%	7.8%	7.3%	6.0%
% of Total Bill	4.8%	4.7%	4.8%	4.8%	4.7%

Total Bill

Applied For Bill	\$ 6.66	\$ 10.55	\$ 14.50	\$ 18.40	\$ 22.35
Current Bill	\$ 5.84	\$ 9.61	\$ 13.44	\$ 17.21	\$ 21.06
\$ Impact	\$ 0.82	\$ 0.94	\$ 1.06	\$ 1.19	\$ 1.29
% Impact	14.0%	9.8%	7.9%	6.9%	6.1%



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Barrie Hydro Distribution Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0245
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0534
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Tom Barrett
Title:	Manager, Rates Applications
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Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

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Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
GSGT50	General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kW
SB	Standby Power - APPROVED ON AN INTERIM BASIS	NA	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Barrie Hydro Distribution Inc.
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Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.075200	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.075200	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.066600	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
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Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DDMM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider

Tax Change Rate Rider

Sunset Date

April 30, 2010

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	-0.010000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	-0.010000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	-0.340000	Customer - 12 per year	-0.001800	kW
General Service 50 to 4,999 kW - Time of Use	Yes	-0.340000	Customer - 12 per year	-0.001800	kW
Large Use	Yes	-8.190000	Customer - 12 per year	-0.000800	kW
Unmetered Scattered Load	Yes	-0.010000	Connection - 12 per year	0.000000	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.005400	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.000800
General Service Less Than 50 kW	kWh	0.000700
General Service 50 to 4,999 kW	kW	0.291300
General Service 50 to 4,999 kW - Time of Use	kW	0.291300
Large Use	kW	0.388590
Unmetered Scattered Load	kWh	0.000700
Street Lighting	kW	0.230100
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000

Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	16.43
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.01)
Distribution Volumetric Rate	\$/kWh	0.0146
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.88
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.01)
Distribution Volumetric Rate	\$/kWh	0.0170
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	392.05
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.34)
Distribution Volumetric Rate	\$/kW	2.1038
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.07520
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9136
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7778
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	392.05
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.34)
Distribution Volumetric Rate	\$/kW	2.1038
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.07520
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.5403
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.3600
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	9,553.71
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(08.19)
Distribution Volumetric Rate	\$/kW	0.9701
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00080)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5473
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3665
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.84
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(00.01)
Distribution Volumetric Rate	\$/kWh	0.0166
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.58
Distribution Volumetric Rate	\$/kW	6.2830
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.06660
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00540)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kW	2.6471
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	16.430000	-1.000000	0.000000	15.430000
General Service Less Than 50 kW	Customer - 12 per year	16.880000	-1.000000	0.000000	15.880000
General Service 50 to 4,999 kW	Customer - 12 per year	392.050000	-1.000000	0.000000	391.050000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	392.050000	-1.000000	0.000000	391.050000
Large Use	Customer - 12 per year	9,553.710000	-1.000000	0.000000	9,552.710000
Unmetered Scattered Load	Connection - 12 per year	7.840000	0.000000	0.000000	7.840000
Street Lighting	Connection - 12 per year	1.580000	0.000000	0.000000	1.580000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.014600	0.000000	-0.000800	0.013800
General Service Less Than 50 kW	kWh	0.017000	0.000000	-0.000700	0.016300
General Service 50 to 4,999 kW	kW	2.103800	0.000000	-0.291300	1.812500
General Service 50 to 4,999 kW - Time of Use	kW	2.103800	0.000000	-0.291300	1.812500
Large Use	kW	0.970100	0.000000	-0.388600	0.581500
Unmetered Scattered Load	kWh	0.016600	0.000000	-0.000700	0.015900
Street Lighting	kW	6.283000	0.000000	-0.230100	6.052900
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.647100	0.000000	0.000000	2.647100



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	15.430000	Yes	- 0.130000 -	0.130000
General Service Less Than 50 kW	Customer - 12 per year	15.880000	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	391.050000	Yes	- 0.020000 -	0.020000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	391.050000	Yes	- 0.020000 -	0.020000
Large Use	Customer - 12 per year	9552.710000	Yes	- 0.560000 -	0.560000
Unmetered Scattered Load	Connection -12 per year	7.840000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	1.580000	Yes	0.640000	0.640000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013800	Yes	- 0.000100 -	0.000100
General Service Less Than 50 kW	kWh	0.016300	Yes	- 0.000100 -	0.000100
General Service 50 to 4,999 kW	kW	1.812500	Yes	0.000600	0.000600
General Service 50 to 4,999 kW - Time of Use	kW	1.812500	Yes	0.000600	0.000600
Large Use	kW	0.581500	Yes	0.001800	0.001800
Unmetered Scattered Load	kWh	0.015900	Yes	0.000000	0.000000
Street Lighting	kW	6.052900	Yes	2.275600	2.275600
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.647100	Yes	0.000000	0.000000



Name of LDC: Barrie Hydro Distribution Inc.
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Effective Date: Saturday, May 01, 2010

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent 0.000% kWh 0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.430000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	15.880000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	391.050000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	391.050000	Yes	0.000%	0.000000
Large Use	Customer - 12 per year	9552.710000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection -12 per year	7.840000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	1.580000	Yes	0.000%	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013800	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.016300	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kW	1.812500	Yes	0.000%	0.000000
General Service 50 to 4,999 kW - Time of Use	kW	1.812500	Yes	0.000%	0.000000
Large Use	kW	0.581500	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.015900	Yes	0.000%	0.000000
Street Lighting	kW	6.052900	Yes	0.000%	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.647100	Yes	0.000%	0.000000



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	15.430000	-0.130000	0.000000	15.300000
General Service Less Than 50 kW	Customer - 12 per year	15.880000	0.000000	0.000000	15.880000
General Service 50 to 4,999 kW	Customer - 12 per year	391.050000	-0.020000	0.000000	391.030000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	391.050000	-0.020000	0.000000	391.030000
Large Use	Customer - 12 per year	9,552.710000	-0.560000	0.000000	9,552.150000
Unmetered Scattered Load	Connection - 12 per year	7.840000	0.000000	0.000000	7.840000
Street Lighting	Connection - 12 per year	1.580000	0.640000	0.000000	2.220000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.013800	-0.000100	0.000000	0.013700
General Service Less Than 50 kW	kWh	0.016300	-0.000100	0.000000	0.016200
General Service 50 to 4,999 kW	kW	1.812500	0.000600	0.000000	1.813100
General Service 50 to 4,999 kW - Time of Use	kW	1.812500	0.000600	0.000000	1.813100
Large Use	kW	0.581500	0.001800	0.000000	0.583300
Unmetered Scattered Load	kWh	0.015900	0.000000	0.000000	0.015900
Street Lighting	kW	6.052900	2.275600	0.000000	8.328500
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.647100	0.000000	0.000000	2.647100



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent	1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.300000	Yes	1.180%	0.180540
General Service Less Than 50 kW	Customer - 12 per year	15.880000	Yes	1.180%	0.187384
General Service 50 to 4,999 kW	Customer - 12 per year	391.030000	Yes	1.180%	4.614154
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	391.030000	Yes	1.180%	4.614154
Large Use	Customer - 12 per year	9552.150000	Yes	1.180%	112.715370
Unmetered Scattered Load	Connection - 12 per year	7.840000	Yes	1.180%	0.092512
Street Lighting	Connection - 12 per year	2.220000	Yes	1.180%	0.026196
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	Yes	1.180%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013700	Yes	1.180%	0.000162
General Service Less Than 50 kW	kWh	0.016200	Yes	1.180%	0.000191
General Service 50 to 4,999 kW	kW	1.813100	Yes	1.180%	0.021395
General Service 50 to 4,999 kW - Time of Use	kW	1.813100	Yes	1.180%	0.021395
Large Use	kW	0.583300	Yes	1.180%	0.006883
Unmetered Scattered Load	kWh	0.015900	Yes	1.180%	0.000188
Street Lighting	kW	8.328500	Yes	1.180%	0.098276
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.647100	Yes	1.180%	0.031236



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.610000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.610000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.610000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.610000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	1.610000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.610000	Customer - 12 per year	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/20111 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000197	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000124	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.021576	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	-0.021576	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.025337	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000182	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.118648	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.075200	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.075200	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.066600	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
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Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004730	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.004740	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.435380	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	-1.435380	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.004780	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.168180	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000800
General Service Less Than 50 kW	kWh	0.000700
General Service 50 to 4,999 kW	kW	0.291300
General Service 50 to 4,999 kW - Time of Use	kW	0.291300
Large Use	kW	0.388600
Unmetered Scattered Load	kWh	0.000700
Street Lighting	kW	0.230100
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	15.480540	15.480540
General Service Less Than 50 kW	Customer - 12 per year	16.067384	16.067384
General Service 50 to 4,999 kW	Customer - 12 per year	395.644154	395.644154
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	395.644154	395.644154
Large Use	Customer - 12 per year	9,664.865370	9,664.865370
Unmetered Scattered Load	Connection -12 per year	7.932512	7.932512
Street Lighting	Connection - 12 per year	2.246196	2.246196
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.013862	0.013862
General Service Less Than 50 kW	kWh	0.016391	0.016391
General Service 50 to 4,999 kW	kW	1.834495	1.834495
General Service 50 to 4,999 kW - Time of Use	kW	1.834495	1.834495
Large Use	kW	0.590183	0.590183
Unmetered Scattered Load	kWh	0.016088	0.016088
Street Lighting	kW	8.426776	8.426776
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.678336	2.678336



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage					
Uniform Percentage	3.500%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	3.500%	0.000186	0.005486	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	3.500%	0.000172	0.005072	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.913600	3.500%	0.066976	1.980576	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW - Time of Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.540300	3.500%	0.088911	2.629211	
Rate Class	Applied to Class					
Large Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.547300	3.500%	0.089156	2.636456	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	3.500%	0.000172	0.005072	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.511700	3.500%	0.052910	1.564610	
Rate Class	Applied to Class					
Standby Power - APPROVED ON AN INTERIM BASIS	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application	Uniform Percentage					
Uniform Percentage	-2.200%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005000	-2.200%	-0.000110	0.004890	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	-2.200%	-0.000099	0.004401	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.777800	-2.200%	-0.039112	1.738688	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW - Time of Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.360000	-2.200%	-0.051920	2.308080	
Rate Class	Applied to Class					
Large Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.366500	-2.200%	-0.052063	2.314437	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	-2.200%	-0.000099	0.004401	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.404300	-2.200%	-0.030895	1.373405	
Rate Class	Applied to Class					
Standby Power - APPROVED ON AN INTERIM BASIS	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.48
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Volumetric Rate	\$/kWh	0.0008
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kWh	(0.00020)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00473)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.07
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kWh	(0.00012)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00474)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	395.64
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	1.8345
Low Voltage Volumetric Rate	\$/kW	0.2913
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kW	(0.02158)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.07520
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.43538)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7387
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	395.64
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	1.8345
Low Voltage Volumetric Rate	\$/kW	0.2913
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kW	(0.02158)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.07520
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.43538)
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.6292
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.3081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	9,664.87
Service Charge Smart Meter Funding Adder	\$	1.61
Distribution Volumetric Rate	\$/kW	0.5902
Low Voltage Volumetric Rate	\$/kW	0.3886
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kW	(0.02534)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3144
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.93
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kWh	(0.00018)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	(0.00478)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

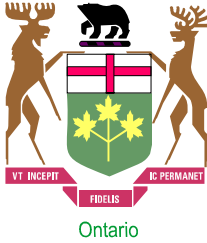
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.25
Distribution Volumetric Rate	\$/kW	8.4268
Low Voltage Volumetric Rate	\$/kW	0.2301
Distribution Volumetric Tax Change Rate Rider – effective until 30/04/20111	\$/kW	(0.11865)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.06660
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	(1.16818)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3734
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kW	2.6783
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0462
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	16.43	0.0146
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0008
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0008
Current Base Distribution Rates	15.43	0.0138
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.13	-0.0001
Total Rate Rebalancing Adjustments	-0.13	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.18	0.0002
Total Price Cap Adjustments	0.18	0.0002
Applied For Base Distribution Rates	15.48	0.0139
Applied For Tariff Distribution Rates	15.48	0.0139
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	16.88	0.0170
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0007
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0007
Current Base Distribution Rates	15.88	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.00	-0.0001
Total Rate Rebalancing Adjustments	0.00	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.19	0.0002
Total Price Cap Adjustments	0.19	0.0002
Applied For Base Distribution Rates	16.07	0.0164
Applied For Tariff Distribution Rates	16.07	0.0164
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	392.05	2.1038
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.2913
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.2913
Current Base Distribution Rates	391.05	1.81
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.02	0.0006
Total Rate Rebalancing Adjustments	-0.02	0.0006
Price Cap Adjustments		
Price Cap Adjustment	4.61	0.0214
Total Price Cap Adjustments	4.61	0.0214
Applied For Base Distribution Rates	395.64	1.8345
Applied For Tariff Distribution Rates	395.64	1.8345
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW - Time of Use		
Current Tariff Rates	392.05	2.1038
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.2913
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.2913
Current Base Distribution Rates	391.05	1.81
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.02	0.0006
Total Rate Rebalancing Adjustments	-0.02	0.0006
Price Cap Adjustments		
Price Cap Adjustment	4.61	0.0214
Total Price Cap Adjustments	4.61	0.0214
Applied For Base Distribution Rates	395.64	1.8345
Applied For Tariff Distribution Rates	395.64	1.8345
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	9,553.71	0.9701
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.3886
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.3886
Current Base Distribution Rates	9,552.71	0.58
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.56	0.0018
Total Rate Rebalancing Adjustments	-0.56	0.0018
Price Cap Adjustments		
Price Cap Adjustment	112.72	0.0069
Total Price Cap Adjustments	112.72	0.0069
Applied For Base Distribution Rates	9,664.87	0.5902
Applied For Tariff Distribution Rates	9,664.87	0.5902
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	7.84	0.0166
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0007
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0007
Current Base Distribution Rates	7.84	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.09	0.0002
Total Price Cap Adjustments	0.09	0.0002
Applied For Base Distribution Rates	7.84	0.0159
Applied For Tariff Distribution Rates	7.93	0.0161
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	1.58	6.2830
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.2301
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.2301
Current Base Distribution Rates	1.58	6.05
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.64	2.2756
Total Rate Rebalancing Adjustments	0.64	2.2756
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0983
Total Price Cap Adjustments	0.03	0.0983
Applied For Base Distribution Rates	2.25	8.4268
Applied For Tariff Distribution Rates	2.25	8.4268
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Standby Power - APPROVED ON AN INTERIM BASIS		
Current Tariff Rates	0.00	2.6471
Current Base Distribution Rates	0.00	2.65
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0312
Total Price Cap Adjustments	0.00	0.0312
Applied For Base Distribution Rates	0.00	2.6783
Applied For Tariff Distribution Rates	0.00	2.6783
	0.00	0.0000



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.61	0.0000
Total Proposed Tariff Rates Adders	1.61	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.61	0.0000
Total Proposed Tariff Rates Adders	1.61	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.61	0.0000
Total Proposed Tariff Rates Adders	1.61	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW - Time of Use	(\$)	\$/kWh

	Fixed	Volumetric
General Service 50 to 4,999 kW - Time of Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.61	0.0000
Total Proposed Tariff Rates Adders	1.61	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.61	0.0000
Total Proposed Tariff Rates Adders	1.61	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	0

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0002
Tax Change Rate Rider	-0.01	0.0000
Total Current Tariff Rates Riders	-0.01	0.0002

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	-0.0047
Total Proposed Tariff Rates Riders	0.00	-0.0047

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0002
Tax Change Rate Rider	-0.01	0.0000
Total Current Tariff Rates Riders	-0.01	0.0002

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	-0.0047
Total Proposed Tariff Rates Riders	0.00	-0.0047

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0752
Tax Change Rate Rider	-0.34	-0.0018
Total Current Tariff Rates Riders	-0.34	0.0734

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0216
Deferral Account Rate Rider One	0.00	0.0752
Deferral Account Rate Rider Two	0.00	-1.4354
Total Proposed Tariff Rates Riders	0.00	-1.3818

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 50 to 4,999 kW - Time of Use		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0752
Tax Change Rate Rider	-0.34	-0.0018
Total Current Tariff Rates Riders	-0.34	0.0734

	Fixed	Volumetric
	(\$)	0
General Service 50 to 4,999 kW - Time of Use		

Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0216
Deferral Account Rate Rider One	0.00	0.0752
Deferral Account Rate Rider Two	0.00	-1.4354
Total Proposed Tariff Rates Riders	0.00	-1.3818

Large Use	Fixed (\$)	Volumetric \$/kWh
Current Tariff Rates Riders		
Tax Change Rate Rider	-8.19	-0.0008
Total Current Tariff Rates Riders	-8.19	-0.0008

Large Use	Fixed (\$)	Volumetric
Proposed Tariff Rates Riders		0
Tax Change Rate Rider	0.00	-0.0253
Total Proposed Tariff Rates Riders	0.00	-0.0253

Unmetered Scattered Load	Fixed (\$)	Volumetric
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0002
Tax Change Rate Rider	-0.01	0.0000
Total Current Tariff Rates Riders	-0.01	0.0002

Unmetered Scattered Load	Fixed (\$)	Volumetric \$/kW
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	-0.0002
Deferral Account Rate Rider Two	0.00	-0.0048
Total Proposed Tariff Rates Riders	0.00	-0.0048

Street Lighting	Fixed (\$)	Volumetric \$/kW
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0666
Tax Change Rate Rider	0.00	-0.0054
Total Current Tariff Rates Riders	0.00	0.0612

Street Lighting	Fixed (\$)	Volumetric
Proposed Tariff Rates Riders		0
Tax Change Rate Rider	0.00	-0.1186
Deferral Account Rate Rider One	0.00	0.0666
Deferral Account Rate Rider Two	0.00	-1.1682
Total Proposed Tariff Rates Riders	0.00	-1.2202

Standby Power - APPROVED ON AN INTERIM BASIS	Fixed (\$)	Volumetric
Current Tariff Rates Riders		0
Total Current Tariff Rates Riders	0.00	0.0000

Standby Power - APPROVED ON AN INTERIM BASIS	Fixed (\$)	Volumetric \$
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

Calculation of Bill Impacts



Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.43	15.48
Service Charge Rate Adder(s)	\$	-	1.61
Service Charge Rate Rider(s)	\$	0.01	-
Distribution Volumetric Rate	\$/kWh	0.0146	0.0139
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0008
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0047
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0565

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.04%
Energy Second Tier (kWh)	246	0.0660	16.24	246	0.0660	16.24	0.00	0.0%	16.17%
Sub-Total: Energy			50.44			50.44	0.00	0.0%	50.21%
Service Charge	1	16.43	16.43	1	15.48	15.48	-0.95	(5.8%)	15.41%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.61	1.61	1.61	0.0%	1.60%
Service Charge Rate Rider(s)	1	-0.01	-0.01	1	0.00	0.00	0.01	(100.0%)	0.00%
Distribution Volumetric Rate	800	0.0146	11.68	800	0.0139	11.12	-0.56	(4.8%)	11.07%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0008	0.64	0.64	0.0%	0.64%
Distribution Volumetric Rate Rider(s)	800	0.0002	0.16	800	-0.0047	-3.76	-3.92	(2450.0%)	-3.74%
Total: Distribution			28.26			25.09	-3.17	(11.2%)	24.98%
Retail Transmission Rate – Network Service Rate	846	0.0053	4.48	846	0.0055	4.65	0.17	3.8%	4.63%
Retail Transmission Rate – Line and Transformation Connection Service Ra	846	0.0050	4.23	846	0.0049	4.15	-0.08	(1.9%)	4.13%
Total: Retail Transmission			8.71			8.80	0.09	1.0%	8.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.97			33.89	-3.08	(8.3%)	33.73%
Wholesale Market Service Rate	846	0.0052	4.40	846	0.0052	4.40	0.00	0.0%	4.38%
Rural Rate Protection Charge	846	0.0013	1.10	846	0.0013	1.10	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.75			5.75	0.00	0.0%	5.72%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.57%
Total Bill before Taxes			98.76			95.68	-3.08	(3.1%)	95.24%
GST	98.76	5%	4.94	95.68	5%	4.78	-0.16	(3.2%)	4.76%
Total Bill			103.70			100.46	-3.24	(3.1%)	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	kWh	265	634	846	1,480	2,378
Load Factor	kW					

Energy

Applied For Bill	\$ 15.11	\$ 36.44	\$ 50.44	\$ 92.28	\$ 151.55
Current Bill	\$ 15.11	\$ 36.44	\$ 50.44	\$ 92.28	\$ 151.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.0%	46.5%	50.2%	55.5%	58.4%

Distribution

Applied For Bill	\$ 19.58	\$ 23.07	\$ 25.07	\$ 31.05	\$ 39.52
Current Bill	\$ 20.12	\$ 25.30	\$ 28.26	\$ 37.14	\$ 48.72
\$ Impact	\$ -0.54	\$ -2.23	\$ -3.19	\$ -6.09	\$ -10.20
% Impact	-2.7%	-8.8%	-11.3%	-16.4%	-20.5%
% of Total Bill	45.3%	29.4%	25.0%	18.7%	15.2%

Retail Transmission

Applied For Bill	\$ 2.76	\$ 6.60	\$ 8.80	\$ 15.39	\$ 24.73
Current Bill	\$ 2.72	\$ 6.53	\$ 8.71	\$ 15.24	\$ 24.49
\$ Impact	\$ 0.04	\$ 0.07	\$ 0.09	\$ 0.15	\$ 0.24
% Impact	1.5%	1.1%	1.0%	1.0%	1.0%
% of Total Bill	6.4%	8.4%	8.8%	9.3%	9.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.34	\$ 29.67	\$ 33.87	\$ 46.44	\$ 64.25
Current Bill	\$ 22.84	\$ 31.83	\$ 36.97	\$ 52.38	\$ 74.21
\$ Impact	\$ -0.50	\$ -2.16	\$ -3.10	\$ -5.94	\$ -9.96
% Impact	-2.2%	-6.8%	-8.4%	-11.3%	-13.4%
% of Total Bill	51.7%	37.8%	33.7%	27.9%	24.7%

Regulatory

Applied For Bill	\$ 1.97	\$ 4.37	\$ 5.75	\$ 9.87	\$ 15.71
Current Bill	\$ 1.97	\$ 4.37	\$ 5.75	\$ 9.87	\$ 15.71
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.8%	5.7%	5.9%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.4%	5.6%	5.9%	6.1%

GST

Applied For Bill	\$ 2.06	\$ 3.73	\$ 4.78	\$ 7.92	\$ 12.36
Current Bill	\$ 2.08	\$ 3.84	\$ 4.94	\$ 8.22	\$ 12.86
\$ Impact	\$ -0.02	\$ -0.11	\$ -0.16	\$ -0.30	\$ -0.50
% Impact	-1.0%	-2.9%	-3.2%	-3.6%	-3.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 43.23	\$ 78.41	\$ 100.44	\$ 166.31	\$ 259.62
Current Bill	\$ 43.75	\$ 80.68	\$ 103.70	\$ 172.55	\$ 270.08
\$ Impact	\$ -0.52	\$ -2.27	\$ -3.26	\$ -6.24	\$ -10.46
% Impact	-1.2%	-2.8%	-3.1%	-3.6%	-3.9%



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Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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LDC Information

Applicant Name	Barrie Hydro Distribution Inc.
OEB Application Number	EB-2009-0245
LDC Licence Number	ED-2002-0534
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2008
Most Recent Year Reported	2008



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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Req	Detailed Re-Based Revenue From Rates
B2.1 2009 Base Dist Rates	2009 Base Distribution Rates
B2.2 CA Information	Enter Cost Allocation Information
B2.3 New Starting Point	Calculate New Starting Point for 2008 Re-Based Decisions
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed Curr Rev Alloc	Proposed Current Revenue Allocation
C1.8 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.9 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.10 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of I C Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



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Worksheet Completion Guide

1 Price Cap Index	G1.1 Threshold Parameters
2 Z Factor Tax Changes	F1.1 Z-Factor Tax Changes F1.3 Calc Tax Chg RRider Var
3 K-Factor Adjustment	B1.4 Re-Based Rev Req E1.1 CapitalStructureTransition E1.2 K-Factor Adjustment
4 2008 Revenue Cost Ratio Adjustment	B2.1 2009 Base Dist Rates B2.2 CA Information B2.3 New Starting Point
5 2009 Revenue Cost Ratio Adjustment	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req C1.1 Decision Cost Revenue Adj C1.2 Revenue Offsets Allocation C1.3 Transformer Allowance C1.4 R C Ratio Revenue C1.5 Proposed R C Ratio Adj C1.6 Proposed Revenue C1.7 Proposed Curr Rev Alloc C1.8 Proposed F V Rev Alloc C1.9 Proposed F V Rates C1.10 Adjust To Proposed Rates
6 Incremental Capital Module	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req D1.1 Ld Act-Mst Rcent Yr G1.1 Threshold Parameters G2.1 Threshold Test G3.1 Summary of I C Projects G4.1 IncrementalCapitalAdjust G4.2 Incr Cap RRider Opt A FV G4.3 Incr Cap RRider Opt B Var



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Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	63,820	570,525,272		15.72	0.0146	
GSLT50	General Service Less Than 50 kW	Customer	kWh	5,515	197,729,902		16.01	0.0168	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	844	807,994,276	2,044,226	387.83		2.0850
GSGT50	General Service 50 to 4,999 kW - Time of Use	Customer	kW	0	0	0	387.83		2.0850
LU	Large Use	Customer	kW	1	14,600,000	30,000	9,467.71		0.9614
USL	Unmetered Scattered Load	Connection	kWh	892	5,321,868		7.77	0.0165	
SL	Street Lighting	Connection	kW	14,904	11,316,011	32,364	0.98		3.8958
SB	Standby Power - APPROVED ON AN INTERIM BASIS	Connection	kW						2.6171
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



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Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff Distribution	Re-based Tariff Distribution	Service Charge	Distribution Volumetric	Distribution Volumetric
	Service Charge A	Volumetric Rate kWh B	Volumetric Rate kW C	Rate Adders D	kWh Rate Adders E	kW Rate Adders F
Residential	15.72	0.0146	0.0000	0.27	0.0008	0.0000
General Service Less Than 50 kW	16.01	0.0168	0.0000	0.27	0.0007	0.0000
General Service 50 to 4,999 kW	387.83	0.0000	2.0850	0.27	0.0000	0.2880
General Service 50 to 4,999 kW - Time of Use	387.83	0.0000	2.0850	0.27	0.0000	0.2880
Large Use	9,467.71	0.0000	0.9614	0.27	0.0000	0.3833
Unmetered Scattered Load	7.77	0.0165	0.0000	0.00	0.0007	0.0000
Street Lighting	0.98	0.0000	3.8958	0.00	0.0000	0.2275
Standby Power - APPROVED ON AN INTERIM BASIS	0.00	0.0000	2.6171	0.00	0.0000	0.0000



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Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed			Re-based Base Service Charge	Re-based Base	Re-based Base	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution	Distribution	Revenue Requirement from Rates
	Customers or Connections	Re-based Billed kWh	Re-based Billed kW		Volumetric Rate kWh	Volumetric Rate kW				Rate Revenue kWh	Rate Revenue kW	
	A	B	C	D	E	F			G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	63,820	570,525,272	0	15.45	0.0138	0.0000			11,832,228	7,873,249	0	19,705,477
General Service Less Than 50 kW	5,515	197,729,902	0	15.74	0.0161	0.0000			1,041,673	3,183,451	0	4,225,125
General Service 50 to 4,999 kW	844	807,994,276	2,044,226	387.56	0.0000	1.7970			3,925,208	0	3,673,474	7,598,682
General Service 50 to 4,999 kW - Time of Large Use	0	0	0	387.56	0.0000	1.7970			0	0	0	0
Unmetered Scattered Load	1	14,600,000	30,000	9,467.44	0.0000	0.5781			113,609	0	17,343	130,952
Street Lighting	892	5,321,868	0	7.77	0.0158	0.0000			83,170	84,086	0	167,256
Standby Power - APPROVED ON AN INT	14,904	11,316,011	32,364	0.98	0.0000	3.6683			175,271	0	118,721	293,992
	0	0	0	0.00	0.0000	2.6171			0	0	0	0
									17,171,159	11,140,786	3,809,538	32,121,483



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Detailed Re-Based Revenue From Rates

Applicants Rate Base			Last Rate Re-based Amount		
Average Net Fixed Assets					
Gross Fixed Assets - Re-based Opening	\$	225,291,269	A		
Add: CWIP Re-based Opening			B		
Re-based Capital Additions	\$	14,619,289	C		
Re-based Capital Disposals			D		
Re-based Capital Retirements			E		
Deduct: CWIP Re-based Closing			F		
Gross Fixed Assets - Re-based Closing	\$	239,910,558	G		
Average Gross Fixed Assets				\$	232,600,914
					H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$	97,137,821	I		
Re-based Depreciation Expense	\$	10,150,089	J		
Re-based Disposals			K		
Re-based Retirements			L		
Accumulated Depreciation - Re-based Closing	\$	107,287,910	M		
Average Accumulated Depreciation				\$	102,212,866
					N = (I + M) / 2
Average Net Fixed Assets				\$	130,388,048
					O = H - N
Working Capital Allowance					
Working Capital Allowance Base	\$	129,770,173	P		
Working Capital Allowance Rate		15.0%	Q		
Working Capital Allowance				\$	19,465,526
					R = P * Q
Rate Base				\$	149,853,574
					S = O + R
Return on Rate Base					
Deemed Short Term Debt %		4.00%	T	\$	5,994,143
Deemed Long Term Debt %		53.50%	U	\$	80,171,662
Deemed Equity %		42.50%	V	\$	63,687,769
					W = S * T
					X = S * U
					Y = S * V
Short Term Interest		4.47%	Z	\$	267,938
Long Term Interest		6.51%	AA	\$	5,215,612
Return on Equity		8.57%	AB	\$	5,458,042
Return on Rate Base				\$	10,941,592
					AC = W * Z
					AD = X * AA
					AE = Y * AB
					AF = AC + AD + AE
Distribution Expenses					
OM&A Expenses	\$	10,047,532	AG		
Amortization	\$	10,150,089	AH		
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$	303,421	AI		
Grossed Up PILS (F1.1 Z-Factor Tax Changes)	\$	2,586,789	AJ		
Low Voltage	\$	-	AK		
Transformer Allowance	\$	549,556	AL		
			AM		
			AN		
			AO		
				\$	23,637,387
					AP = SUM (AG : AO)
Revenue Offsets					
Specific Service Charges	-\$	322,028	AQ		
Late Payment Charges	-\$	642,288	AR		
Other Distribution Income	-\$	1,591,758	AS		
Other Income and Deductions			AT	-\$	2,556,074
					AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates				\$	32,022,905
					AV = AF + AP + AU
Rate Classes Revenue					
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)				\$	32,121,483
					AW



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2009 Base Distribution Rates

Rate Class	Fixed Metric	Vol Metric	Current Base Distribution		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue
			Current Base Service Charge	Current Base Distribution Volumetric Rate kWh							
Residential	Customer	kWh	15.43	0.0138	63,820	570,525,272	0	11,816,911	7,873,249	0	19,690,160
General Service Less Than 50 kW	Customer	kWh	15.88	0.0163	5,515	197,729,902	0	1,050,938	3,222,997	0	4,273,936
General Service 50 to 4,999 kW	Customer	kW	391.05	1.8125	844	807,994,276	2,044,226	3,960,554	0	3,705,160	7,665,714
General Service 50 to 4,999 kW - Tim	Customer	kW	391.05	1.8125	0	0	0	0	0	0	0
Large Use	Customer	kW	9,552.71	0.5815	1	14,600,000	30,000	114,633	0	17,445	132,078
Unmetered Scattered Load	Connection	kWh	7.84	0.0159	892	5,321,868	0	83,919	84,618	0	168,537
Street Lighting	Connection	kW	1.58	6.0529	14,904	11,316,011	32,364	282,580	0	195,896	478,476
Standby Power - APPROVED ON AN	Connection	kW		2.6471	0	0	0	0	0	0	0
								17309536	11180864	3918501	32408900

"C7.1 Base Dist Rates Gen" of the 2010 OEB IRM3 Rate Generator.



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Cost Allocation Information

Rate Class	2006 EDR	2006 Cost Allocation Informational Filing				Allocation of Revised Total		Revenue	Revenue to Cost
	TOA Sheet 6-3	Total Revenue	Revenue Requirement	To Cost Ratio	TOA Allocators	TOA	Revenue	Requirement	Ratio
	A	B	C	D = B / C	E	G = F * E	H = B - A	I = C - G	J = H / I
Residential		17,795,739	15,149,370	117.47%	44.25%	226,917	17,795,739	14,922,453	119.25%
General Service Less Than 50 kW		3,965,367	4,049,234	97.93%	21.25%	108,971	3,965,367	3,940,263	100.64%
General Service 50 to 4,999 kW	512,806	6,081,782	7,523,606	80.84%	34.50%	176,918	5,568,976	7,346,688	75.80%
General Service 50 to 4,999 kW - Time of Use		0	0	0.00%		0	0	0	0.00%
Large Use		1	1	100.00%		0	1	1	100.00%
Unmetered Scattered Load		129,493	127,928	101.22%		0	129,493	127,928	101.22%
Street Lighting		113,396	1,215,639	9.33%		0	113,396	1,215,639	9.33%
Standby Power - APPROVED ON AN INTERIM BASIS				0.00%		0	0	0	0.00%
Total		28,085,778	28,065,778	100.07%	100.00%		27,572,972	27,552,972	100.07%
Transformer Ownership Allowance	<u>512,806</u> F					<u>512,806</u>			



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Calculate New Starting Point for 2008 Re-Based Decisions

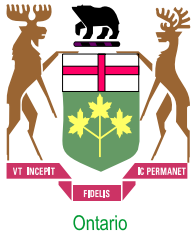
Rate Class	2008 Decision	2008	2009	2010	2011	2012	New Starting Point	2008	2009	2010	2011	2012
	A	B	C	D	E	F	G	H = B * (G / A) I = C * (G / A) J = D * (G / A) K = E * (G / A) L = F * (G / A)				
Residential	117.47%	113.50%	112.28%	TBD	TBD	TBD	119.25%	115.23%	113.99%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	97.93%	97.50%	97.50%	97.50%	TBD	TBD	100.64%	100.20%	100.20%	100.20%	0.00%	0.00%
General Service 50 to 4,999 kW	80.84%	86.30%	86.07%	TBD	TBD	TBD	75.80%	80.93%	80.71%	0.00%	0.00%	0.00%
General Service 50 to 4,999 kW - Time	0.00%	0.00%	0.00%	0.00%	TBD	TBD	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large Use	100.00%	85.68%	85.68%	85.70%	TBD	TBD	100.00%	85.68%	85.68%	85.70%	0.00%	0.00%
Unmetered Scattered Load	101.22%	98.60%	98.15%	TBD	TBD	TBD	101.22%	98.60%	98.15%	0.00%	0.00%	0.00%
Street Lighting	9.33%	25.00%	40.00%	55.00%	70.00%	TBD	9.33%	25.00%	40.00%	55.00%	70.00%	0.00%
Standby Power - APPROVED ON AN	0.00%						0.00%	0.00%	0.00%	0.00%	0.00%	0.00%



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Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year 2007	Year 2008	Year 2009	Year 2010	Year 2011	Year 2012
Residential	Rebalance	119.25%	115.23%	113.99%	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	100.64%	100.20%	100.20%	100.20%	0.00%	0.00%
General Service 50 to 4,999 kW	Rebalance	75.80%	80.93%	80.71%	tbd	tbd	tbd
General Service 50 to 4,999 kW - Time	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Large Use	Rebalance	100.00%	85.68%	85.68%	tbd	tbd	tbd
Unmetered Scattered Load	Rebalance	101.22%	98.60%	98.15%	tbd	tbd	tbd
Street Lighting	Change	9.33%	25.00%	40.00%	55.00%	70.00%	70.00%
Standby Power - APPROVED ON AN	INTERIM BA	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%



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Revenue Offsets Allocation

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets	Percentage Split	Offsets
	A	C= A / B	E = D * C
Residential	5,518,579	88.20%	2,254,424
General Service Less Than 50 kW	304,922	4.87%	124,565
General Service 50 to 4,999 kW	362,724	5.80%	148,178
General Service 50 to 4,999 kW - Time of Use	0	0.00%	-
Large Use	0	0.00%	-
Unmetered Scattered Load	40,622	0.65%	16,595
Street Lighting	30,137	0.48%	12,311
Standby Power - APPROVED ON AN INTERIM BASIS	0	0.00%	-
	6,256,984	100.00%	2,556,074
	B		D



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Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance	Transformer Allowance	Volumetric Distribution	Billed kW's G	Adjusted Volumetric
		A	kW's C	Rate E	Rate F		Distribution Rate
							$I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	549,556	915,927	0.6000	1.7970	2,044,226	1.5282
General Service 50 to 4,999 kW - Time of Use	No						
Large Use	No						
Unmetered Scattered Load	No						
Street Lighting	No						
Standby Power - APPROVED ON AN INTERIM BASIS	No						
		<u>549,556</u>	<u>915,927</u>			<u>2,044,226</u>	
		B	D			H	
		0					



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Revenue / Cost Ratio Revenue

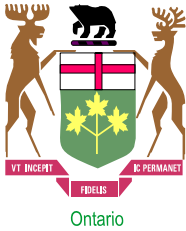
Rate Class	Billed			Base Service Charge	Base	Base	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates		
	Customers or Connections	Billed kWh	Billed kW		Charge	Distribution Volumetric Rate kWh				Distribution Volumetric Rate kW	
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	
Residential	63,820	570,525,272	0	0	15.45	0.0138	0.0000	11,832,228	7,873,249	0	19,705,477
General Service Less Than 50 kW	5,515	197,729,902	0	0	15.74	0.0161	0.0000	1,041,673	3,183,451	0	4,225,125
General Service 50 to 4,999 kW	844	807,994,276	2,044,226	0	387.56	0.0000	1.5282	3,925,208	0	3,123,918	7,049,126
General Service 50 to 4,999 kW - Time of Use	0	0	0	0	387.56	0.0000	1.7970	0	0	0	0
Large Use	1	14,600,000	30,000	0	9,467.44	0.0000	0.5781	113,609	0	17,343	130,952
Unmetered Scattered Load	892	5,321,868	0	0	7.77	0.0158	0.0000	83,170	84,086	0	167,256
Street Lighting	14,904	11,316,011	32,364	0	0.98	0.0000	3.6683	175,271	0	118,721	293,992
Standby Power - APPROVED ON AN INTERIM BASIS	0	0	0	0	0.00	0.0000	2.6171	0	0	0	0
								17,171,159	11,140,786	3,259,982	31,571,927



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Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
				Revenue Cost Ratio D			
Residential	\$ 21,959,901	1.15	\$ 19,058,125	1.13	\$ 21,592,337	-\$ 367,564	-1.7%
General Service Less Than 50 kW	\$ 4,349,690	1.00	\$ 4,341,162	1.00	\$ 4,349,690	\$ -	0.0%
General Service 50 to 4,999 kW	\$ 7,197,304	0.81	\$ 8,893,651	0.81	\$ 7,197,304	\$ -	0.0%
General Service 50 to 4,999 kW - Time	\$ -	0.00	\$ -	0.00	\$ -	\$ -	0.0%
Large Use	\$ 130,952	0.86	\$ 152,839	0.86	\$ 130,952	\$ -	0.0%
Unmetered Scattered Load	\$ 183,850	0.99	\$ 186,461	0.99	\$ 183,850	\$ -	0.0%
Street Lighting	\$ 306,303	0.25	\$ 1,225,213	0.55	\$ 673,867	\$ 367,564	120.0%
Standby Power - APPROVED ON AN	\$ -	0.00	\$ -	0.00	\$ -	\$ -	0.0%
	<u>\$ 34,128,001</u>		<u>\$ 33,857,451</u>		<u>\$ 34,128,001</u>	<u>-\$ 0</u>	<u>0.0%</u>
				Out of Balance	-		
				Final ?	Yes		



Name of LDC: Barrie Hydro Distribution Inc.
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Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted		Revenue Requirement		Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
	Revenue By	Allocated Re-	from Rates	Before		
	Revenue Cost	Based Revenue	Transformer	Transformer		
	Ratio	Offsets	Allowance	Allowance		
	A	B	C = A - B			
Residential	\$ 21,592,337	\$ 2,254,424	\$ 19,337,913	\$ -	\$ 19,337,913	
General Service Less Than 50 kW	\$ 4,349,690	\$ 124,565	\$ 4,225,125	\$ -	\$ 4,225,125	
General Service 50 to 4,999 kW	\$ 7,197,304	\$ 148,178	\$ 7,049,126	\$ 549,556	\$ 7,598,682	
General Service 50 to 4,999 kW - Timi	\$ -	\$ -	\$ -	\$ -	\$ -	
Large Use	\$ 130,952	\$ -	\$ 130,952	\$ -	\$ 130,952	
Unmetered Scattered Load	\$ 183,850	\$ 16,595	\$ 167,256	\$ -	\$ 167,256	
Street Lighting	\$ 673,867	\$ 12,311	\$ 661,556	\$ -	\$ 661,556	
Standby Power - APPROVED ON AN	\$ -	\$ -	\$ -	\$ -	\$ -	
	\$ 34,128,001	\$ 2,556,074	\$ 31,571,927	\$ 549,556	\$ 32,121,483	



Name of LDC: Barrie Hydro Distribution Inc.
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Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 19,337,913	60.2%	\$ 19,510,945
General Service Less Than 50 kW	\$ 4,225,125	13.2%	\$ 4,262,930
General Service 50 to 4,999 kW	\$ 7,598,682	23.7%	\$ 7,666,673
General Service 50 to 4,999 kW - Time	\$ -	0.0%	\$ -
Large Use	\$ 130,952	0.4%	\$ 132,124
Unmetered Scattered Load	\$ 167,256	0.5%	\$ 168,752
Street Lighting	\$ 661,556	2.1%	\$ 667,475
Standby Power - APPROVED ON AN	\$ -	0.0%	\$ -
	<u>\$ 32,121,483</u>		<u>\$ 32,408,900</u>
	B		-



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Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement	Distribution Volumetric		Distribution Volumetric		Distribution Volumetric		Revenue Requirement
	from Rates	Service Charge	Rate % Revenue	Rate % Revenue	Service Charge	Rate Revenue	Rate Revenue	from Rates by Rate
	A	% Revenue	kWh	kW	Revenue	kWh	kW	Class
		B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential	\$ 19,510,945	60.0%	40.0%	0.0%	\$ 11,715,421	\$ 7,795,524	\$ -	\$ 19,510,945
General Service Less Than 50 kW	\$ 4,262,930	24.7%	75.3%	0.0%	\$ 1,050,994	\$ 3,211,936	\$ -	\$ 4,262,930
General Service 50 to 4,999 kW	\$ 7,666,673	51.7%	0.0%	48.3%	\$ 3,960,330	\$ -	\$ 3,706,344	\$ 7,666,673
General Service 50 to 4,999 kW - Tim	\$ -				\$ -	\$ -	\$ -	\$ -
Large Use	\$ 132,124	86.8%	0.0%	13.2%	\$ 114,626	\$ -	\$ 17,498	\$ 132,124
Unmetered Scattered Load	\$ 168,752	49.7%	50.3%	0.0%	\$ 83,914	\$ 84,838	\$ -	\$ 168,752
Street Lighting	\$ 667,475	59.6%	0.0%	40.4%	\$ 397,933	\$ -	\$ 269,542	\$ 667,475
Standby Power - APPROVED ON AN	\$ -				\$ -	\$ -	\$ -	\$ -
	<u>\$ 32,408,900</u>				<u>\$ 17,323,217</u>	<u>\$ 11,092,299</u>	<u>\$ 3,993,384</u>	<u>\$ 32,408,900</u>



Name of LDC: Barrie Hydro Distribution Inc.
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Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric		Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
		Rate Revenue kWh B	Rate Revenue kW C						
Residential	\$ 11,715,421	\$ 7,795,524	\$ -	63,820	570,525,272	0	15.30	0.0137	-
General Service Less Than 50 kW	\$ 1,050,994	\$ 3,211,936	\$ -	5,515	197,729,902	0	15.88	0.0162	-
General Service 50 to 4,999 kW	\$ 3,960,330	\$ -	\$ 3,706,344	844	807,994,276	2,044,226	391.03	-	1.8131
General Service 50 to 4,999 kW - Time of Large Use	\$ -	\$ -	\$ -	0	0	0	-	-	-
Unmetered Scattered Load	\$ 114,626	\$ -	\$ 17,498	1	14,600,000	30,000	9,552.15	-	0.5833
Street Lighting	\$ 83,914	\$ 84,838	\$ -	892	5,321,868	0	7.84	0.0159	-
Standby Power - APPROVED ON AN INT	\$ 397,933	\$ -	\$ 269,542	14,904	11,316,011	32,364	2.22	-	8.3285
	\$ -	\$ -	\$ -	0	0	0	-	-	-



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Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base	Proposed Base	Proposed Base	Current Base	Current Base	Current Base	Adjustment	Adjustment Required	Adjustment
	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Required Base Service Charge	Base Distribution Volumetric Rate kWh	Required Base Distribution Volumetric Rate kW
A	B	C	D	E	F	G = A - D	H = B - E	I = C - F	
Residential	\$ 15.30	\$ 0.0137	\$ -	\$ 15.43	\$ 0.0138	\$ -	-\$ 0.13	-\$ 0.0001	\$ -
General Service Less Than 50 kW	\$ 15.88	\$ 0.0162	\$ -	\$ 15.88	\$ 0.0163	\$ -	\$ 0.00	-\$ 0.0001	\$ -
General Service 50 to 4,999 kW	\$ 391.03	\$ -	\$ 1.8131	\$ 391.05	\$ -	\$ 1.8125	-\$ 0.02	\$ -	\$ 0.0006
General Service 50 to 4,999 kW - Time of	\$ -	\$ -	\$ -	\$ 391.05	\$ -	\$ 1.8125	-\$ 391.05	\$ -	-\$ 1.8125
Large Use	\$ 9,552.15	\$ -	\$ 0.5833	\$ 9,552.71	\$ -	\$ 0.5815	-\$ 0.56	\$ -	\$ 0.0018
Unmetered Scattered Load	\$ 7.84	\$ 0.0159	\$ -	\$ 7.84	\$ 0.0159	\$ -	-\$ 0.00	\$ 0.0000	\$ -
Street Lighting	\$ 2.22	\$ -	\$ 8.3285	\$ 1.58	\$ -	\$ 6.0529	\$ 0.64	\$ -	\$ 2.2756
Standby Power - APPROVED ON AN INT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2.6471	\$ -	\$ -	-\$ 2.6471

Enter the above values onto Sheet "D1.2 Revenue Cost Ratio Adj" of the 2010 OEB IRM3 Rate Generator.



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Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed			Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
			Customers or Connections A	Billed kWh B	Billed kW C							
Residential	Customer	kWh	62,505	547,749,825	0	\$15.45	\$0.0138	\$0.0000	\$11,588,427	\$7,558,948	\$0	\$19,147,375
General Service Less Than 50 kW	Customer	kWh	5,624	197,748,760	0	\$15.74	\$0.0161	\$0.0000	\$1,062,261	\$3,183,755	\$0	\$4,246,016
General Service 50 to 4,999 kW	Customer	kW	853	775,161,454	2,013,514	\$387.56	\$0.0000	\$1.7970	\$3,967,064	\$0	\$3,618,285	\$7,585,349
General Service 50 to 4,999 kW - Tim	Customer	kW	0	0	0	\$387.56	\$0.0000	\$1.7970	\$0	\$0	\$0	\$0
Large Use	Customer	kW	0	0	0	\$9,467.44	\$0.0000	\$0.5781	\$0	\$0	\$0	\$0
Unmetered Scattered Load	Connection	kWh	639	3,064,988	0	\$7.77	\$0.0158	\$0.0000	\$59,580	\$48,427	\$0	\$108,007
Street Lighting	Connection	kW	14,902	11,217,642	33,186	\$0.98	\$0.0000	\$3.6683	\$175,248	\$0	\$121,736	\$296,984
Standby Power - APPROVED ON AN	Connection	kW	0	0	0	\$0.00	\$0.0000	\$2.6171	\$0	\$0	\$0	\$0
									\$16,852,580	\$10,791,129	\$3,740,021	\$31,383,730



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Capital Structure Transition

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M,\$250M)			Med-Large [\$250M,\$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$149,853,574
Size of Utility	B	Med-Small

Deemed Capital Structure

	Short Term	Long Term	Equity
	Debt	Debt	
2008	4.0%	53.5%	42.5%
2009	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%



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K-Factor Adjustment

Applicants Rate Base			Last Rate Re-Basing Amount	
Average Net Fixed Assets				
Gross Fixed Assets - Re-Basing Opening	\$ 225,291,269	A		
Add: CWIP Re-Basing Opening	\$ -	B		
Re-Basing Capital Additions	\$ 14,619,289	C		
Re-Basing Capital Disposals	\$ -	D		
Re-Basing Capital Retirements	\$ -	E		
Deduct: CWIP Re-Basing Closing	\$ -	F		
Gross Fixed Assets - Re-Basing Closing	\$ 239,910,558	G		
Average Gross Fixed Assets			\$ 232,600,914	H
Accumulated Depreciation - Re-Basing Opening	\$ 97,137,821	I		
Re-Basing Depreciation Expense	\$ 10,150,089	J		
Re-Basing Disposals	\$ -	K		
Re-Basing Retirements	\$ -	L		
Accumulated Depreciation - Re-Basing Closing	\$ 107,287,910	M		
Average Accumulated Depreciation			\$ 102,212,866	N
Average Net Fixed Assets			\$ 130,388,048	O
Working Capital Allowance				
Working Capital Allowance Base	\$ 129,770,173	P		
Working Capital Allowance Rate	15.0%	Q		
Working Capital Allowance			\$ 19,465,526	R
Rate Base			\$ 149,853,574	S
Return on Rate Base				
Deemed Short Term Debt %	4.00%	T	\$ 5,994,143	W
Deemed Long Term Debt %	56.00%	U	\$ 83,918,001	X
Deemed Equity %	40.00%	V	\$ 59,941,430	Y
Short Term Interest	4.47%	Z	\$ 267,938	AC
Long Term Interest	6.51%	AA	\$ 5,459,332	AD
Return on Equity	8.57%	AB	\$ 5,136,981	AE
Return on Rate Base			\$ 10,864,251	AF
Distribution Expenses				
OM&A Expenses	\$ 10,047,532	AG		
Amortization	\$ 10,150,089	AH		
Ontario Capital Tax	\$ 303,421	AI		
Grossed Up PILs	\$ 2,586,789	AJ		
Low Voltage	\$ -	AK		
Transformer Allowance	\$ 549,556	AL		
	\$ -	AM		
	\$ -	AN		
	\$ -	AO		
			\$ 23,637,387	AP
Revenue Offsets				
Specific Service Charges	-\$ 322,028	AQ		
Late Payment Charges	-\$ 642,288	AR		
Other Distribution Income	-\$ 1,591,758	AS		
Other Income and Deductions	\$ -	AT	-\$ 2,556,074	AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$ 31,945,564	AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$ 32,022,905	AW
K-factor Adjustment		AX		No K-Factor Adjustment Required
2008 Filers K-factor Adjustment			-0.12%	AY = AX / 2

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.



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Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 149,853,574	\$ 149,853,574	\$ 149,853,574	\$ 149,853,574	\$ 149,853,574
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 134,853,574	\$ 134,853,574	\$ 134,853,574	\$ 134,853,574	\$ 134,853,574
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 303,421	\$ 303,421	\$ 100,863	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 5,134,969	\$ 5,134,969	\$ 5,134,969	\$ 5,134,969	\$ 5,134,969
Corporate Tax Rate	33.5%	33.0%	32.0%	30.5%	29.0%
Tax Impact	\$ 1,720,215	\$ 1,694,540	\$ 1,643,190	\$ 1,566,166	\$ 1,489,141
Grossed-up Tax Amount	\$ 2,586,789	\$ 2,529,164	\$ 2,416,456	\$ 2,253,476	\$ 2,097,382
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 303,421	\$ 303,421	\$ 100,863	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,586,789	\$ 2,529,164	\$ 2,416,456	\$ 2,253,476	\$ 2,097,382
Total Tax Related Amounts	\$ 2,890,209	\$ 2,832,584	\$ 2,517,319	\$ 2,253,476	\$ 2,097,382
Incremental Tax Savings		-\$ 57,625	-\$ 372,890	-\$ 636,734	-\$ 792,828
Total Tax Savings (2009 - 2012)					-\$ 1,860,077
Sharing of Tax Savings (50%)		-\$ 28,813	-\$ 186,445	-\$ 318,367	-\$ 396,414
Total Sharing of Tax Savings (50%)					-\$ 930,038



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Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$19,337,913	60.20%	-\$112,245	570,525,272	0	-\$0.000197	
General Service Less Than 50 kW	\$4,225,125	13.15%	-\$24,524	197,729,902	0	-\$0.000124	
General Service 50 to 4,999 kW	\$7,598,682	23.66%	-\$44,106	807,994,276	2,044,226		-\$0.021576
General Service 50 to 4,999 kW - Time of Use	\$0	0.00%	\$0	0	0		
Large Use	\$130,952	0.41%	-\$760	14,600,000	30,000		-\$0.025337
Unmetered Scattered Load	\$167,256	0.52%	-\$971	5,321,868	0	-\$0.000182	
Street Lighting	\$661,556	2.06%	-\$3,840	11,316,011	32,364		-\$0.118648
Standby Power - APPROVED ON AN INTERIM B/	\$0	0.00%	\$0	0	0		
	\$32,121,483 H	100.00%	-\$186,445 I				

Enter the above value onto Sheet
 "J2.1 Tax Change Rate Rider"
 of the 2010 OEB IRM3 Rate

SMART METER RATE CALCULATION MODEL

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
	From Another Sheet		To Another Sheet

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:

Licence Number:

Smart Meter Grouping:

EDR 2009 EB Number:

Date of Submission:

Revision:

Version: 1.0

Contact Information

Name:

Title:

Phone Number:

E-Mail Address:

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Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

assume calendar year installation

	2008 Actual	2009 Fcst	2010 Fcst	Total
Planned number of Residential smart meters to be installed - includes new services	-	2,000	66,000	68,000
Planned number of General Service Less Than 50 kW smart meters - includes new services	-	500	4,000	
Planned number of General Service Greater Than 50 kW smart meters - includes new services	-			-
Planned Meter Installation	-	2,500	70,000	72,500
Accumulative Planned Meter Installations Completed before January 1, 2011	-	2,500	72,500	

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

1.1.1 Smart Meter

may include new meters and modules, etc.

Asset Type	2008 Actual	2009 Fcst	2010 Fcst	Total
Smart Meter	\$ 61,700	\$ 512,460	\$ 8,923,300	\$ 9,497,460

1.1.2 Installation Cost

may include socket kits plus shipping, labour, benefits, vehicle, etc.

Smart Meter	2008 Actual	2009 Fcst	2010 Fcst	Total
	\$ 29,975	\$ 996,550		\$ 1,026,525

1.1.3a Workforce Automation Hardware

may include fieldworker handhelds, barcode hardware, etc.

Comp. Hard.	2008 Actual	2009 Fcst	2010 Fcst	Total
				\$ -

1.1.3b Workforce Automation Software

may include fieldworker handhelds, barcode hardware, etc.

Comp. Soft.	2008 Actual	2009 Fcst	2010 Fcst	Total
				\$ -

Total Advanced Metering Communication Device (AMCD)

\$ 61,700	\$ 542,435	\$ 9,919,850	\$ 10,523,985
------------------	-------------------	---------------------	----------------------

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

1.2.1 Collectors

Smart Meter	2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ 756,000	\$ 756,000

1.2.2 Repeaters

may include radio licence, etc.

Smart Meter	2008 Forecast	2009	2010	Total
				\$ -

1.2.3 Installation

may include meter seals and rings, collector computer hardware, etc.

Smart Meter	2008 Forecast	2009	2010	Total
				\$ -

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

\$ -	\$ -	\$ 756,000	\$ 756,000
-------------	-------------	-------------------	-------------------

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

1.3.1 Computer Hardware

Comp. Hard.	2008 Actual	2009 Fcst	2010 Fcst	Total
				\$ -

1.3.2 Computer Software

Comp. Soft.	2008 Actual	2009 Fcst	2010 Fcst	Total
				\$ -

1.3.3 Computer Software Licence & Installation (includes hardware & software)

may include AS/400 disc space, backup & recovery computer, UPS, etc

Comp. Soft.	2008 Actual	2009 Fcst	2010 Fcst	Total
				\$ -

Total Advanced Metering Control Computer (AMCC)

\$ -	\$ -	\$ -	\$ -
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PowerStream Barrie Inc

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Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.4 WIDE AREA NETWORK (WAN)		2008 Actual	2009 Fcst	2010 Fcst	Total
1.4.1 Activation Fees	Comp. Soft.				\$ -
Total Wide Area Network (WAN)		\$ -	\$ -	\$ -	\$ -
1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY		2008 Actual	2009 Fcst	2010 Fcst	Total
1.5.1 Customer equipment (including repair of damaged equipment)	Comp. Hard.				\$ -
1.5.2 AMI Interface to CIS	Comp. Soft.		\$ 91,800	\$ 70,500	\$ 162,300
1.5.3 Professional Fees	Comp. Hard.				\$ -
1.5.4 Integration	Comp. Hard.				\$ -
1.5.5 Program Management	Comp. Hard.				\$ -
1.5.6 Other AMI Capital	Comp. Hard.				\$ -
Total Other AMI Capital Costs Related To Minimum Functionality		\$ -	\$ 91,800	\$ 70,500	\$ 162,300
Total Capital Costs		\$ 61,700	\$ 634,235	\$ 10,746,350	\$ 11,442,285

O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)		2008 Actual	2009 Fcst	2010 Fcst	Total
2.1.1 Maintenance	<i>may include meter reverification costs, etc.</i>			\$ 10,000	\$ 10,000
Total Incremental AMI Operation Expenses		\$ -	\$ -	\$ 10,000	\$ 10,000
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)		2008 Actual	2009 Fcst	2010 Fcst	Total
2.2.1 Maintenance					\$ -
Total Advanced Metering Regional Collector (AMRC) (includes LAN)		\$ -	\$ -	\$ -	\$ -
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)		2008 Actual	2009 Fcst	2010 Fcst	Total
2.3.1 Hardware Maintenance	<i>may include server support, etc</i>				\$ -
2.3.2 Software Maintenance	<i>may include maintenance support, etc.</i>				\$ -
Total Advanced Metering Control Computer (AMCC)		\$ -	\$ -	\$ -	\$ -
2.4 WIDE AREA NETWORK (WAN)		2008 Actual	2009 Fcst	2010 Fcst	Total
2.4.1 WIDE AREA NETWORK (WAN)	<i>may include serial to Ethernet hardware, etc.</i>				\$ -
Total Incremental Other Operation Expenses		\$ -	\$ -	\$ -	\$ -

PowerStream Barrie Inc

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Sheet 2. Smart Meter Capital Cost and Operational Expense Data

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign

2008 Actual	2009 Fcst	2010 Fcst	Total
	\$ 14,600	\$ 14,600	\$ 29,200

2.5.2 Customer Communication

may include project communication, etc.

2008 Actual	2009 Fcst	2010 Fcst	Total
	\$ 57,500	\$ 138,000	\$ 195,500

2.5.3 Program Management

2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ -

2.5.4 Change Management

may include training, etc.

2008 Actual	2009 Fcst	2010 Fcst	Total
\$ 722	\$ 17,200	\$ 17,200	\$ 35,122

2.5.5 Administration Cost

2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ -

2.5.6 Other AMI Expenses

2008 Actual	2009 Fcst	2010 Fcst	Total
		\$ 245,900	\$ 245,900

Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality

\$ 722	\$ 89,300	\$ 415,700	\$ 505,722
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Total O M & A Costs

\$ 722	\$ 89,300	\$ 425,700	\$ 515,722
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PowerStream Barrie Inc
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Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2008 EDR Data Information

Deemed Debt	60%
Deemed Equity	40%
Weighted Debt Rate (from 2009 PowerStream EDR)	6.37%
Proposed ROE (from 2009 PowerStream EDR)	8.57%

Weighted Average Cost of Capital 7.25%

Working Capital Allowance %

15.00%

2008 EDR Total Metered Customers

Residential	63,820
General Service Less Than 50 kW	5,515
Other Metered Customers	845

Sum of Residential, General Service, and Large User 70,180

Smart Meter Rate Adders

	Residential	GS and LU
2006 EDR Smart Meter Rate Adder	\$ 0.27	\$ 0.27
2007 EDR Smart Meter Rate Adder	\$ 0.27	\$ 0.27
2008 EDR Smart Meter Rate Adder	\$ 0.27	\$ 0.27
2009 EDR Smart Meter Rate Adder	\$ 1.00	\$ 1.00
2010 EDR Smart Meter Rate Adder	\$ -	\$ -

2009 EDR Tax Rate

Corporate Income Tax Rate 33.00%
 (from 2009 PowerStream EDR)

Capital Data:

	2008 Actual	2009 Fcst	2010 Fcst	Total
Smart Meter	\$ -	\$ -	\$ 10,675,850	\$ 11,279,985
Computer Hardware	\$ -	\$ -	\$ -	\$ -
Computer Software	\$ -	\$ 91,800	\$ 70,500	\$ 162,300
Tools & Equipment	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ -	\$ 634,235	\$ 10,746,350	\$ 11,442,285

LDC Amortization Policy:

	Amortization	CCA Class	CCA Rate
Smart Meter Amortization Rate <i>Enter Amortization Policy</i>	15 Years	47	8 %
Computer Hardware Amortization Rate <i>Enter Amortization Policy</i>	5 Years	45	45 %
Computer Software Amortization Rate <i>Enter Amortization Policy</i>	3 Years	45	45 %
Tools & Equipment Amortization Rate <i>Enter Amortization Policy</i>	10 Years	8	20 %
Other Equipment Amortization Rate <i>Enter Amortization Policy</i>	10 Years	8	20 %

Operating Expense Data:

	2008 Actual	2009 Fcst	2010 Fcst	Total
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ 10,000	\$ 10,000
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ 722	\$ 89,300	\$ 505,722
Total O M & A Costs	\$ -	\$ 722	\$ 89,300	\$ 425,700

Per Meter Cost Split:

	Per Meter	Installed	Investment	% of Invest
Smart meter including installation	\$ 155.59	72,500	\$ 11,279,985	94%
Computer Hardware Costs	\$ -	72,500	\$ -	0%
Computer Software Costs	\$ 2.24	72,500	\$ 162,300	1%
Tools & Equipment	\$ -	72,500	\$ -	0%
Other Equipment	\$ -	72,500	\$ -	0%
Smart meter incremental operating expenses	\$ 7.11	72,500	\$ 515,722	4%
Total Smart Meter Capital Costs per meter	\$ 164.94		\$ 11,958,007	100%

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Sheet 6. SM Avg Net Fixed Assets &UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

	2008 Actual	2009 Fcst	2010
Opening Capital Investment	\$ -	\$ 61,700.00	\$ 604,135.00
Capital Investment (3. LDC Assumptions and Data)	\$ 61,700.00	\$ 542,435.00	\$ 10,675,850.00
Closing Capital Investment	\$ 61,700.00	\$ 604,135.00	\$ 11,279,985.00
Opening Accumulated Amortization	\$ -	\$ 2,056.67	\$ 24,251.17
Amortization Year 1 (15 Years Straight Line)	\$ 2,056.67	\$ 22,194.50	\$ 396,137.33
Closing Accumulated Amortization	\$ 2,056.67	\$ 24,251.17	\$ 420,388.50
Opening Net Fixed Assets	\$ -	\$ 59,643.33	\$ 579,883.83
Closing Net Fixed Assets	\$ 59,643.33	\$ 579,883.83	\$ 10,859,596.50
Average Net Fixed Assets	\$ 29,821.67	\$ 319,763.58	\$ 5,719,740.17

Net Fixed Assets - Computer Hardware

	2008 Actual	2009 Fcst	2010
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -

Net Fixed Assets - Computer Software

	2008 Actual	2009 Fcst	2010
Opening Capital Investment	\$ -	\$ -	\$ 91,800.00
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ 91,800.00	\$ 70,500.00
Closing Capital Investment	\$ -	\$ 91,800.00	\$ 162,300.00
Opening Accumulated Amortization	\$ -	\$ -	\$ 15,300.00
Amortization Year 1 (3 Years Straight Line)	\$ -	\$ 15,300.00	\$ 42,350.00
Closing Accumulated Amortization	\$ -	\$ 15,300.00	\$ 57,650.00
Opening Net Fixed Assets	\$ -	\$ -	\$ 76,500.00
Closing Net Fixed Assets	\$ -	\$ 76,500.00	\$ 104,650.00
Average Net Fixed Assets	\$ -	\$ 38,250.00	\$ 90,575.00

PowerStream Barrie Inc
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Wednesday, October 21, 2009
Sheet 6. SM Avg Net Fixed Assets &UCC

Net Fixed Assets - Tools & Equipment	2008 Actual	2009 Fcst	2010
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -

Net Fixed Assets - Other Equipment	2008 Actual	2009 Fcst	2010
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -

PowerStream Barrie Inc
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Wednesday, October 21, 2009
Sheet 6. SM Avg Net Fixed Assets &UCC

For PILs Calculation

UCC - Smart Meters

CCA Class 47 (8%)

	2008 Actual	2009 Fcst	2010
Opening UCC	\$ -	\$ 59,232.00	\$ 575,231.04
Capital Additions	\$ 61,700.00	\$ 542,435.00	\$ 10,675,850.00
UCC Before Half Year Rule	\$ 61,700.00	\$ 601,667.00	\$ 11,251,081.04
Half Year Rule (1/2 Additions - Disposals)	\$ 30,850.00	\$ 271,217.50	\$ 5,337,925.00
Reduced UCC	\$ 30,850.00	\$ 330,449.50	\$ 5,913,156.04
CCA Rate Class 47	8.0%	8.0%	8.0%
CCA	\$ 2,468.00	\$ 26,435.96	\$ 473,052.48
Closing UCC	\$ 59,232.00	\$ 575,231.04	\$ 10,778,028.56

UCC - Computer Equipment

CCA Class 45 (45%)

	2008 Actual	2009 Fcst	2010
Opening UCC	\$ -	\$ -	\$ 71,145.00
Capital Additions Computer Hardware	\$ -	\$ -	\$ -
Capital Additions Computer Software	\$ -	\$ 91,800.00	\$ 70,500.00
UCC Before Half Year Rule	\$ -	\$ 91,800.00	\$ 141,645.00
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ 45,900.00	\$ 35,250.00
Reduced UCC	\$ -	\$ 45,900.00	\$ 106,395.00
CCA Rate Class 45	45%	45%	45%
CCA	\$ -	\$ 20,655.00	\$ 47,877.75
Closing UCC	\$ -	\$ 71,145.00	\$ 93,767.25

UCC - General Equipment

CCA Class 8 (20%)

	2008 Actual	2009 Fcst	2010
Opening UCC	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -
CCA Rate Class 8	20%	20%	20%
CCA	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -

PowerStream Barrie Inc
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Wednesday, October 21, 2009
Sheet 4. Smart Meter Rate Calc

Smart Meter Rate Calculation

Average Asset Values

Net Fixed Assets Smart Meters
 Net Fixed Assets Computer Hardware
 Net Fixed Assets Computer Software
 Net Fixed Assets Tools & Equipment
 Net Fixed Assets Other Equipment
 Total Net Fixed Assets

	2008 Actual		2009 Forecast		2010	
Net Fixed Assets Smart Meters	\$ 29,822		\$ 319,764		\$ 5,719,740	
Net Fixed Assets Computer Hardware	\$ -		\$ -		\$ -	
Net Fixed Assets Computer Software	\$ -		\$ 38,250		\$ 90,575	
Net Fixed Assets Tools & Equipment	\$ -		\$ -		\$ -	
Net Fixed Assets Other Equipment	\$ -		\$ -		\$ -	
Total Net Fixed Assets	\$ 29,822	\$ 29,822	\$ 358,014	\$ 358,014	\$ 5,810,315	\$ 5,810,315
Working Capital						
Operation Expense	\$ 722		\$ 89,300		\$ 425,700	
Working Capital 15 %	\$ 108	\$ 108	\$ 13,395	\$ 13,395	\$ 63,855	\$ 63,855
		<u>\$ 29,930</u>		<u>\$ 371,409</u>		<u>\$ 5,874,170</u>
Smart Meters included in Rate Base						
		<u>\$ 29,930</u>		<u>\$ 371,409</u>		<u>\$ 5,874,170</u>
Return on Rate Base						
Deemed Debt (3. LDC Assumptions and Data)	60%	\$ 17,958	60%	\$ 222,845	60%	\$ 3,524,502
Deemed Equity (3. LDC Assumptions and Data)	40%	\$ 11,972	40%	\$ 148,563	40%	\$ 2,349,668
		<u>\$ 29,930</u>		<u>\$ 371,409</u>		<u>\$ 5,874,170</u>
Weighted Debt Rate (3. LDC Assumptions and Data)	6.37%	\$ 1,144	6.37%	\$ 14,195	6.37%	\$ 224,511
Proposed ROE (3. LDC Assumptions and Data)	8.57%	\$ 1,026	8.57%	\$ 12,732	8.57%	\$ 201,367
Return on Rate Base		<u>\$ 2,170</u>		<u>\$ 26,927</u>		<u>\$ 425,877</u>
		\$ 2,170		\$ 26,927		\$ 425,877
Operating Expenses						
Incremental Operating Expenses (3. LDC Assumptions and Data)		\$ 722		\$ 89,300		\$ 425,700
Amortization Expenses						
Amortization Expenses - Smart Meters	\$ 2,057		\$ 22,195		\$ 396,137	
Amortization Expenses - Computer Hardware	\$ -		\$ -		\$ -	
Amortization Expenses - Computer Software	\$ -		\$ 15,300		\$ 42,350	
Amortization Expenses - Tools & Equipment	\$ -		\$ -		\$ -	
Amortization Expenses - Other Equipment	\$ -		\$ -		\$ -	
Total Amortization Expenses		<u>\$ 2,057</u>		<u>\$ 37,495</u>		<u>\$ 438,487</u>
		\$ 2,057		\$ 37,495		\$ 438,487
Revenue Requirement Before PILs						
		<u>\$ 4,949</u>		<u>\$ 153,722</u>		<u>\$ 1,290,065</u>
		\$ 4,949		\$ 153,722		\$ 1,290,065
Calculation of Taxable Income						
Incremental Operating Expenses		-\$ 722		-\$ 89,300		-\$ 425,700
Depreciation Expenses		-\$ 2,057		-\$ 37,495		-\$ 438,487
Interest Expense		-\$ 1,144		-\$ 14,195		-\$ 224,511
Taxable Income For PILs		<u>-\$ 1,026</u>		<u>-\$ 12,732</u>		<u>-\$ 201,367</u>
		-\$ 1,026		-\$ 12,732		-\$ 201,367
Grossed up PILs (5. PILs)						
		<u>\$ 444</u>		<u>\$ 3,021</u>		<u>\$ 64,187</u>
		\$ 444		\$ 3,021		\$ 64,187
Revenue Requirement for Smart Meters						
		<u>\$ 5,392</u>		<u>\$ 156,743</u>		<u>\$ 1,354,252</u>
		\$ 5,392		\$ 156,743		\$ 1,354,252
2010 Smart Meter Rate Adder						
Revenue Requirement for Smart Meters					\$ 1,354,252	
2009 EDR Total Metered Customers (3. LDC Assumptions and Data)					\$ 70,180	
Annualized amount required per metered customer					\$ 19.30	
Number of months in year					12	
2010 Smart Meter Rate Adder					<u>\$ 1.61</u>	

PowerStream Barrie Inc
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Wednesday, October 21, 2009
Sheet 5. PILs

PILs Calculation

	2007 Actual	2008 Actual	2009	2010
INCOME TAX				
Net Income	\$ -	\$ 1,026	\$ 12,732	\$ 201,367
Amortization	\$ -	\$ 2,057	\$ 37,495	\$ 438,487
CCA - Class 47 (8%) Smart Meters	\$ -	-\$ 2,468	-\$ 26,436	-\$ 473,052
CCA - Class 45 (45%) Computers	\$ -	\$ -	-\$ 20,655	-\$ 47,878
CCA - Class 8 (20%) Other Equipment	\$ -	\$ -	\$ -	\$ -
Change in taxable income	\$ -	\$ 615	\$ 3,135	\$ 118,924
Tax Rate (3. LDC Assumptions and Data)	33.50%	33.50%	33.00%	32.00%
Income Taxes Payable	\$ -	\$ 206	\$ 1,035	\$ 38,056
ONTARIO CAPITAL TAX				
Smart Meters	\$ -	\$ 59,643	\$ 579,884	\$ 10,859,597
Computer Hardware	\$ -	\$ -	\$ -	\$ -
Computer Software	\$ -	\$ -	\$ 76,500	\$ 104,650
Tools & Equipment	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ 59,643	\$ 656,384	\$ 10,964,247
Less: Exemption	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ 59,643	\$ 656,384	\$ 10,964,247
Ontario Capital Tax Rate	0.285%	0.225%	0.225%	0.150%
Net Amount (Taxable Capital x Rate)	\$ -	\$ 134	\$ 1,477	\$ 8,223

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ 206	\$ 1,035	\$ 38,056
Change in OCT	\$ -	\$ 134	\$ 1,477	\$ 8,223
PIL's	\$ -	\$ 340	\$ 2,512	\$ 46,279
	Gross Up 33.50%	Gross Up 33.50%	Gross Up 33.00%	Gross Up 32.00%
Change in Income Taxes Payable	\$ -	\$ 310	\$ 1,544	\$ 55,964
Change in OCT	\$ -	\$ 134	\$ 1,477	\$ 8,223
PIL's	\$ -	\$ 444	\$ 3,021	\$ 64,187



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Barrie Hydro Distribution Inc.
OEB Application Number	EB-2009-0245
LDC Licence Number	ED-2002-0534
Applied for Effective Date	May 1, 2010



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

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B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
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F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider

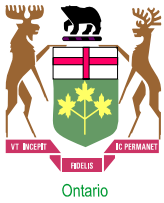


Name of LDC: **Barrie Hydro Distribution Inc.**
 File Number: **EB-2009-0245**
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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580					0		0		0	0
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584					0		0		0	0
RSVA - Retail Transmission Connection Charge	1586					0		0		0	0
RSVA - Power	1588					0		0		0	0
Sub-Totals		0	0	0		0	0	0	0	0	0
Other Regulatory Assets	1508					0		0		0	0
Retail Cost Variance Account - Retail	1518					0		0		0	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525					0		0		0	0
Pre-Market Opening Energy Variances Total	1571					0		0		0	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		0	0			0	0	0	0	0	0
Qualifying Transition Costs	1570					0		0		0	0
Transition Cost Adjustment	1570				0	0		0	0	0	0
Sub-Totals		0	0		0	0	0	0	0	0	0
Total Regulatory Assets		0	0	0	0	0	0	0	0	0	0
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48								0	
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							0	0	



Name of LDC: Barrie Hydro Distribution Inc.
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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	5,253,946	44.7%
GS < 50 KW	1,462,073	12.4%
GS > 50 Non TOU	4,968,904	42.2%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	25,635	0.2%
Sentinel Lighting		0.0%
Street Lighting	50,732	0.4%
Total	11,761,290	100.0%

2. Rate Riders Calculation
 Row 29



Name of LDC: **Barrie Hydro Distribution Inc.**
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Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers	1590 Recovery Share Proportion ¹	1595 Recovery Share Proportion ¹
				Billed Customers or					
				Connections	Billed kWh	Billed kW			
	A	B	C	D	E	F			
RES	Residential	Customer	kWh	62,506	547,749,825		128,744,853	44.7%	
GSLT50	General Service Less Than 50 kW	Customer	kWh	5,624	197,748,760		30,940,357	12.4%	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	853	775,161,454	2,013,514	621,814,313	42.2%	
LU	Large Use > 5000 kW	Customer	kW	0	0		0	0.0%	
USL	Unmetered Scattered Load	Connection	kWh	639	3,064,988		479,466	0.2%	
SL	Street Lighting	Connection	kW	14,902	11,217,642	33,186	10,373,287	0.4%	
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
								100.0%	0.0%

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ²	Transactions (reductions) during 2005, excluding interest and adjustments ²	Adjustments during 2005 - instructed by Board ³	Adjustments during 2005 - other ⁴	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550	0					0			0
RSVA - Wholesale Market Service Charge	1580	0					0	0		0
RSVA - Retail Transmission Network Charge	1584	0					0	0		0
RSVA - Retail Transmission Connection Charge	1586	0					0	0		0
RSVA - Power (Excluding Global Adjustment)	1588	0					0	0		0
RSVA - Power (Global Adjustment Sub-account)							0			0
Recovery of Regulatory Asset Balances	1590						0			0
Disposition and recovery of Regulatory Balances Account	1595						0			0
Total		0	0	0	0	0	0	0	0	0

¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ²	Transactions (reductions) during 2006, excluding interest and adjustments ²	Adjustments during 2006 - instructed by Board ³	Adjustments during 2006 - other ⁴	Low Voltage and Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Interest per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	19,202						19,202	0	(780)			(780)
RSVA - Wholesale Market Service Charge	1580	0	(497,731)				0	0	(497,731)	0	58,008	0	0	58,008
RSVA - Retail Transmission Network Charge	1584	0	299,234				0	0	299,234	0	8,058	0	0	8,058
RSVA - Retail Transmission Connection Charge	1586	0	(34,373)				0	0	(34,373)	0	(4,063)	0	0	(4,063)
RSVA - Power (Excluding Global Adjustment)	1588	0	(2,053,441)					0	(2,053,441)	0	(51,653)	0	0	(51,653)
RSVA - Power (Global Adjustment Sub-account)		0	656,625						656,625	0	(24,270)			(24,270)
Recovery of Regulatory Asset Balances	1590	0	3,273,936				0	0	3,273,936	0	858,985		0	858,985
Disposition and recovery of Regulatory Balances Account	1595	0						0	0	0				0
Total		0	1,663,452	0	0	0	0	0	1,663,452	0	844,265	0	0	844,265

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: **Barrie Hydro Distribution Inc.**
 File Number: **EB-2009-0245**
 Effective Date: **Saturday, May 01, 2010**

Filed: October 21, 2009
 EB-2009-0245
 PowerStream Inc - Barrie
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Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ²	Transactions (reductions) during 2007, excluding interest and adjustments ²	Adjustments during 2007 - instructed by Board ³	Adjustments during 2007 - other ⁴	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	19,202	(10,577)				8,625	(780)	(1,181)	(1,961)
RSVA - Wholesale Market Service Charge	1580	(497,731)	(1,907,889)				(2,405,620)	58,008	(62,409)	(4,401)
RSVA - Retail Transmission Network Charge	1584	299,234	250,008				549,242	8,058	24,254	32,312
RSVA - Retail Transmission Connection Charge	1586	(34,373)	261,056				226,683	(4,083)	908	(3,175)
RSVA - Power (Excluding Global Adjustment)	1588	(2,053,441)	(1,269,935)				(3,323,376)	(51,653)	(120,880)	(172,533)
RSVA - Power (Global Adjustment Sub-account)		656,625	(406,573)				250,052	(24,270)	1,923	(22,347)
Recovery of Regulatory Asset Balances	1590	3,273,936	(3,535,476)				(261,540)	858,985	75,596	934,581
Disposition and recovery of Regulatory Balances Account	1595	0					0	0		0
Total		1,663,452	(6,619,386)	0	0	0	(4,955,934)	844,265	(81,789)	762,476

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Filed: October 21, 2009
 EB-2009-0245
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Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ²	Transactions (reductions) during 2008, excluding interest and adjustments ²	Adjustments during 2008 - instructed by Board ³	Adjustments during 2008 - other ⁴	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁵	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	8,625	96,216				(19,202)	85,639	(1,961)	984	(397)	(1,374)
RSVA - Wholesale Market Service Charge	1580	(2,405,620)	(723,683)					(3,129,303)	(4,401)	(112,506)		(116,907)
RSVA - Retail Transmission Network Charge	1584	549,242	(857,763)					(308,521)	32,312	2,383		34,695
RSVA - Retail Transmission Connection Charge	1586	226,683	(601,658)					(374,975)	(3,175)	(1,238)		(4,413)
RSVA - Power (Excluding Global Adjustment)	1588	(3,323,376)	430,641					(2,892,735)	(172,533)	(122,626)		(295,159)
RSVA - Power (Global Adjustment Sub-account)		250,052	927,758					1,177,810	(22,347)	10,237		(12,110)
Recovery of Regulatory Asset Balances	1590	(261,540)	(277,581)					(539,121)	934,581	(948,120)		(13,539)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0			0
Total		(4,955,934)	(1,006,070)	0	0	0	(19,202)	(5,981,206)	762,476	(1,170,886)	(397)	(408,807)

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁵ This records the values of amounts removed from Group One accounts in previous proceedings, but does not enter offsets for disposition of 1590, as recovery has not been completed.



Name of LDC: **Barrie Hydro Distribution Inc.**
 File Number: **EB-2009-0245**
 Effective Date: **Saturday, May 01, 2010**

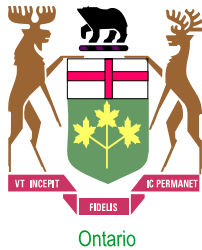
Filed: October 21, 2009
 EB-2009-0245
 PowerStream Inc - Barrie
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Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Opening Principal Amounts as of Jan-1-09 After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) E	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ⁵ F	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ⁵ G	Total Claim H = C + D + E + F + G
LV Variance Account	1550	85,639		85,639	(1,374)		973	155	85,393
RSVA - Wholesale Market Service Charge	1580	(3,129,303)		(3,129,303)	(116,907)		(35,559)	(5,662)	(3,287,431)
RSVA - Retail Transmission Network Charge	1584	(308,521)		(308,521)	34,695		(3,506)	(558)	(277,890)
RSVA - Retail Transmission Connection Charge	1586	(374,975)		(374,975)	(4,413)		(4,261)	(678)	(384,327)
RSVA - Power (Excluding Global Adjustment)	1588	(2,892,735)		(2,892,735)	(295,159)		(32,871)	(5,234)	(3,225,999)
RSVA - Power (Global Adjustment Sub-account)		1,177,810		1,177,810	(12,110)		13,384	2,131	1,181,215
Recovery of Regulatory Asset Balances	1590	(539,121)		(539,121)	(13,539)		(6,126)	(976)	(559,762)
Disposition and recovery of Regulatory Balances Account	1595	0		0	0		0	0	0
Total		(5,981,206)	0	(5,981,206)	(408,807)	0	(67,965)	(10,823)	(6,468,801)

⁵ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Month	Prescribed Rate
Saturday, January 31, 2009	2.45	Jan-10	0.55
Saturday, February 28, 2009	2.45	Feb-10	0.55
Tuesday, March 31, 2009	2.45	Mar-10	0.55
Thursday, April 30, 2009	1.00	Apr-10	0.55
Sunday, May 31, 2009	1.00	Effective Rate	<u>0.0018</u>
Tuesday, June 30, 2009	1.00		
Friday, July 31, 2009	0.55		
Monday, August 31, 2009	0.55		
Wednesday, September 30, 2009	0.55		
Saturday, October 31, 2009	0.55		
Monday, November 30, 2009	0.55		
Thursday, December 31, 2009	0.55		
Effective Rate	<u>0.0114</u>		



Name of LDC: Barrie Hydro Distribution I
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	547,749,825
General Service Less Than 50 kW	197,748,760
General Service 50 to 4,999 kW	775,161,454
Large Use > 5000 kW	0
Unmetered Scattered Load	3,064,988
Street Lighting	11,217,642
	<u>1,534,942,669</u>
Total Claim	(6,468,801)
Total Claim per kWh	- 0.004214

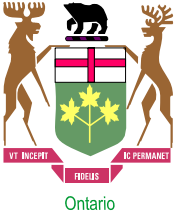


Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	547,749,825	35.7%	30,473	(1,173,132)	(99,166)	(137,149)	(1,151,209)	(2,530,183)
General Service Less Than 50 kW	197,748,760	12.9%	11,001	(423,524)	(35,801)	(49,513)	(415,610)	(913,447)
General Service 50 to 4,999 kW	775,161,454	50.5%	43,124	(1,660,186)	(140,337)	(194,089)	(1,629,162)	(3,580,650)
Large Use > 5000 kW	0	0.0%	0	0	0	0	0	0
Unmetered Scattered Load	3,064,988	0.2%	171	(6,564)	(555)	(767)	(6,442)	(14,158)
Street Lighting	11,217,642	0.7%	624	(24,025)	(2,031)	(2,809)	(23,576)	(51,817)
	<u>1,534,942,669</u>	<u>100.0%</u>	<u>85,393</u>	<u>(3,287,431)</u>	<u>(277,890)</u>	<u>(384,327)</u>	<u>(3,225,999)</u>	<u>(7,090,254)</u>

¹ RSVA - Power (Excluding Global Adjustment)

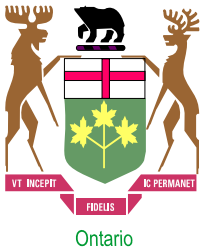


Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	128,744,853	16.2%	191,929
General Service Less Than 50 kW	30,940,357	3.9%	46,125
General Service 50 to 4,999 kW	621,814,313	78.5%	926,982
Large Use > 5000 kW	0	0.0%	0
Unmetered Scattered Load	479,466	0.1%	715
Street Lighting	10,373,287	1.3%	15,464
	<u>792,352,276</u>	<u>100.0%</u>	<u>1,181,215</u>

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	44.7%	(250,054)
General Service Less Than 50 kW	12.4%	(69,585)
General Service 50 to 4,999 kW	42.2%	(236,488)
Large Use > 5000 kW	0.0%	0
Unmetered Scattered Load	0.2%	(1,220)
Street Lighting	0.4%	(2,415)
	100.0%	(559,762)



Name of LDC: Barrie Hydro Distribution Inc.
File Number: EB-2009-0245
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Large Use > 5000 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Barrie Hydro Distribution Inc.
 File Number: EB-2009-0245
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	547,749,825	0	(2,530,183)	191,929	(250,054)	0	(2,588,308)	(0.00473)
General Service Less Than 50 kW	kWh	197,748,760	0	(913,447)	46,125	(69,585)	0	(936,907)	(0.00474)
General Service 50 to 4,999 kW	kW	775,161,454	2,013,514	(3,580,650)	926,982	(236,488)	0	(2,890,155)	(1.43538)
Large Use > 5000 kW	kW	0	0	0	0	0	0	0	0.00000
Unmetered Scattered Load	kWh	3,064,988	0	(14,158)	715	(1,220)	0	(14,663)	(0.00478)
Street Lighting	kW	11,217,642	33,186	(51,817)	15,464	(2,415)	0	(38,767)	(1.16818)
		<u>1,534,942,669</u>	<u>2,046,700</u>	<u>(7,090,254)</u>	<u>1,181,215</u>	<u>(559,762)</u>	<u>0</u>	<u>(6,468,801)</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator

Barrie Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0160

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES - May 1, 2009 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2009 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

General Service Less Than 50 kW

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

General Service 50 to 4,999 kW

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5000 kW. Further servicing details are available in the utility's Conditions of Service.

General Service 50 to 4,999 kW TOU

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5000 kW and who has an electrical service of at least 600 amps at 600/347 volts or 1600 amps at 208/120 volts. If the customer meets these criteria then an interval meter is required. Further servicing details are available in the utility's Conditions of Service.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than or is expected to be equal to or greater than 5000 kW. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW. As determined by Barrie Hydro Distribution Inc. because of the type of connection or location a meter is not feasible in these situations. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

Barrie Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0160

Street Lighting

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	16.43
Service Charge Rate Rider for Tax Change– effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0146
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	16.88
Service Charge Rate Rider for Tax Change– effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0170
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	392.05
Service Charge Rate Rider for Tax Change– effective until April 30, 2010	\$	(0.34)
Distribution Volumetric Rate	\$/kW	2.1038
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0752
Distribution Volumetric Rate Rider for Tax Change– effective until April 30, 2010	\$/kW	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9136
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7778
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Barrie Hydro Distribution Inc. TARIFF OF RATES AND CHARGES Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0160

General Service 50 to 4,999 kW Time of Use

Service Charge	\$	392.05
Service Charge Rate Rider for Tax Change– effective until April 30, 2010	\$	(0.34)
Distribution Volumetric Rate	\$/kW	2.1038
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0752
Distribution Volumetric Rate Rider for Tax Change– effective until April 30, 2010	\$/kW	(0.0018)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5403
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3600
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	9,553.71
Service Charge Rate Rider for Tax Change– effective until April 30, 2010	\$	(8.19)
Distribution Volumetric Rate	\$/kW	0.9701
Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0008)
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5473
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3665
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	7.84
Service Charge Rate Rider for Tax Change– effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0166
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.6471
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Street Lighting

Service Charge (per connection)	\$	1.58
Distribution Volumetric Rate	\$/kW	6.2830
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0666
Distribution Volumetric Rate Rider for Tax Change– effective until April 30, 2010	\$/kW	(0.0054)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Barrie Hydro Distribution Inc. TARIFF OF RATES AND CHARGES Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0160

Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – no disconnection	\$	15.00
Disconnect/Reconnect at Meter - during Regular Hours	\$	30.00
Disconnect/Reconnect at Meter - after Regular Hours	\$	185.00
Disconnect/Reconnect at Pole - during Regular Hours	\$	185.00
Disconnect/Reconnect at Pole - after Regular Hours	\$	415.00

Service Call – customer owned equipment – charge based on time and materials		
Service Call – after regular hours – charge based on time and materials		
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0462
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Barrie Hydro 2009 IRM
Final Revenue-to-Cost Ratio

	Ratio Adjusted Total Revenue	Ratio Adjusted Total Expenses plus Allocated Net Income	Revenue-to-Cost ratio =Q/S
	Q	S	
Residential	\$ 19,982,310	17,796,640	112.28%
General Service Less Than 50 kW	\$ 4,363,536	4,477,945	97.45%
General Service 50 to 4,999 kW	\$ 8,187,419	9,512,011	86.07%
Unmetered Scattered Load	\$ 170,981	174,211	98.15%
Large Use	\$ 142,451	166,258	85.68%
Street Lighting	\$ 480,174	1,199,807	40.02%
	\$ 33,326,871	\$ 33,326,871	100.00%

Source:

Barrie Hydro 2009 IRM supplemental module:

dec_order_BarrieHydro_3GIRM_SupplementaryFilingModule_20090312.xls

Sheet C3.1

BARRIE HYDRO DISTRIBUTION INC
EB-2008-0160

VECC Interrogatory Requests

Question #1

Reference: Barrie Application and 3GIRM Supplemental Model

- a) With respect to the Supplemental Model Tab C1.1, the revenue and cost values (columns E, H & K) provided are not the same as those filed in response to OEB Staff Interrogatory #46 from EB-2007-0746. Please reconcile the values.

Response:

Please note that the use of this section of the Model is to comply with the Board's Decision in EB-2007-0746 which directed that the Street Lighting class Revenue/Cost ratio to increase by 15% to 40% in 2009.

Attached to this response is Exhibit #1 which shows a reconciliation between the revenue proposed in the Run 1 & Run 2 Cost Allocation Model (response to OEB Staff Interrogatory #46 from EB-2007-0746) and the revenue resulting from those adjustments mandated in the EB-2007-0746 Decision.

As noted in the original 2008 Rate Application document (Exhibit 8, Tab 1, Schedule 2, Page 3) and also referenced in our response to OEB Interrogatory #46; Run 1 amounts were used with the exception of Unmetered Scattered Load which used Run 2 amounts with the appropriate adjustments to GS<50 to take this into account.

With respect to the total expense column in Supplemental Model Tab C1.1 these amounts have been adjusted from those in Run 1 & 2 and the attached Exhibit #1. These adjustments were made so that the direction provided by the Board in Supplemental Model Tab C2.1 could be met. That direction was, "It is important that the ratios in E (Column K) be close to those in the rebasing Decision". The expense column in TAB C1.1 was therefore adjusted so that the ratios in TAB C2.1 were close to those approved in the rebasing decision.

- b) Please also indicate the source of the “Expenses” reported in Tab C1.1 for the Large Use class since this class was not included in the Cost Allocation run.

Response:

This amount was an estimate. In the original Cost Allocation Model, Barrie Hydro did not have a Large Use customer therefore no allocation of expenses occurred. In the 2008 Rate Application a Large Use customer was forecasted so revenues were automatically included in TAB C2.1 in the 2009 application. The expense amount used in TAB C1.1 was estimated so that in TAB C2.1 both a revenue and expense amount would be calculated and a Revenue/Cost Ratio % in E (Column K) would be calculated. The Revenue/Cost Ratio % of 85.7% was used to reflect approximately the same Revenue/Cost Ratio % for GS 50 to 4999 kW class. This ratio was used as this class is the most similar to a Large Use customer.

- c) With respect to the Supplemental Model Tab B3.1, please confirm that the OEB Cost Allocation Model included the cost of the Transformer Ownership Allowance in the Base Revenue Requirement and allocated it to all customer classes.

Response:

Yes these costs were included, but as per the attached Exhibit #1 please note that an adjustment was performed to adjust the Transformer Ownership Allowance out of the other rate classes and into the GS>50 class. The rationale for this is noted in the original 2008 Rate Application document; Exhibit 8, Tab 1, Schedule 2, page 5.

- d) Please confirm that in its 2008 Rate Application Barrie Hydro Distribution Inc. allocated the cost of the Transformer Ownership Allowance only to the GS>50 class.

Response:

That is correct.

- e) Given the price cap adjustment is applied to the rates for GS>50, why shouldn't it also be applied to the transformer ownership allowance?

Response:

It is our understanding that the 3rd GIRM Model and price cap adjustment only pertains to distribution rates and not allowances or specific service charges.

- f) Please clarify if the Transformer Ownership allowance also applies to the Large Use class.

Response:

Currently we have no Large Use customer. If a Large Use customer did locate in our service area, the Transformer Ownership Allowance would apply if that customer owned their own Transformer.



2006 COST ALLOCATION INFORMATION FILING

BARRIE HYDRO DISTRIBUTION INC.

EB-2005-0338 EB-2007-0001

Thursday, January 18, 2007

Sheet 01 Revenue to Cost Summary Worksheet - Optional Third Run

EXHIBIT #1

Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base Assets	Total	1	2	3	4	6	7	9
		Residential	GS <50	GS>50-Regular	GS> 50-TOU	Large Use >5MW	Street Light	Unmetered Scattered Load
crev	Distribution Revenue (sale)	\$25,808,792	\$16,277,159	\$3,660,445	\$5,699,058	\$0	\$83,259	\$88,871
mi	Miscellaneous Revenue (mi)	\$2,256,985	\$1,518,579	\$304,922	\$362,724	\$0	\$30,137	\$40,622
	Total Revenue	\$28,065,777	\$17,795,738	\$3,965,367	\$6,061,782	\$0	\$113,396	\$129,493
	Adjustments 2008 rate application & decision:							
	Original Application Street Light Adjustment	\$0	(\$20,000)				\$20,000	
	Transformer Allowance Adjustment	\$51	(\$343,472)	(\$78,537)	\$427,555		(\$2,198)	(\$3,297)
	Board Decision Adjustment to Street Lighting	\$0	(\$172,807)				\$172,807	
	Board Decision Adjustment to GS<50	\$0	(\$61,201)	\$61,201				
	Rounding	(\$969)	(\$919)	(\$50)	\$0	\$0	\$0	\$0
	Total Revenue Revised	\$28,064,859	\$17,197,339	\$3,947,981	\$6,489,337	\$0	\$304,005	\$126,196
	Expenses							
di	Distribution Costs (di)	\$3,924,196	\$2,059,153	\$544,788	\$1,118,728	\$0	\$189,857	\$11,670
cu	Customer Related Costs (cu)	\$1,792,301	\$1,255,159	\$318,989	\$182,934	\$0	\$2,566	\$32,653
ad	General and Administration (ad)	\$3,891,772	\$2,226,184	\$583,634	\$917,148	\$0	\$136,848	\$27,958
dep	Depreciation and Amortization (dep)	\$6,576,176	\$3,513,902	\$912,446	\$1,785,756	\$0	\$343,279	\$20,793
INPUT	PIs (INPUT)	\$3,109,834	\$1,595,306	\$442,180	\$921,078	\$0	\$142,149	\$9,122
INT	Interest	\$4,099,433	\$2,102,957	\$582,889	\$1,214,179	\$0	\$187,383	\$12,025
	Total Expenses	\$23,393,712	\$12,752,660	\$3,384,924	\$6,139,823	\$0	\$1,002,081	\$114,223
	Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$4,672,066	\$2,396,711	\$664,310	\$1,383,783	\$0	\$213,557	\$13,705
	Revenue Requirement (includes NI)	\$28,065,778	\$15,149,371	\$4,049,234	\$7,523,606	\$0	\$1,215,639	\$127,928
	Revenue Requirement Input equals Output							
	Rate Base Calculation							
	Net Assets							
dp	Distribution Plant - Gross	\$166,233,525	\$87,355,620	\$23,198,648	\$46,897,260	\$0	\$8,271,470	\$510,527
gp	General Plant - Gross	\$12,554,898	\$6,506,723	\$1,755,220	\$3,653,540	\$0	\$601,556	\$37,859
accum dep	Accumulated Depreciation	(\$68,624,019)	(\$36,768,350)	(\$9,552,489)	(\$18,492,391)	\$0	(\$3,594,602)	(\$216,186)
co	Capital Contribution	(\$10,709,058)	(\$6,048,805)	(\$1,271,842)	(\$2,627,069)	\$0	(\$721,492)	(\$40,050)
	Total Net Plant	\$99,455,346	\$51,045,387	\$14,129,737	\$29,431,339	\$0	\$4,556,932	\$292,150
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$95,690,812	\$33,966,949	\$12,955,658	\$47,915,799	\$0	\$659,117	\$193,289
	OM&A Expenses	\$9,608,269	\$5,540,496	\$1,447,412	\$2,218,810	\$0	\$329,271	\$72,281
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$105,299,081	\$39,507,445	\$14,402,969	\$50,134,609	\$0	\$988,388	\$265,671
	Working Capital	\$15,794,862	\$5,926,117	\$2,160,445	\$7,520,191	\$0	\$148,258	\$39,851
	Total Rate Base	\$115,250,208	\$56,971,504	\$16,289,982	\$36,951,531	\$0	\$4,705,190	\$332,001
	Rate Base Input equals Output							
	Equity Component of Rate Base	\$51,862,594	\$25,637,177	\$7,330,492	\$16,628,189	\$0	\$2,117,336	\$149,400
	Net Income on Allocated Assets	\$4,672,065	\$5,043,078	\$580,443	(\$78,041)	\$0	(\$888,685)	\$15,270
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$4,672,065	\$5,043,078	\$580,443	(\$78,041)	\$0	(\$888,685)	\$15,270
	RATIOS ANALYSIS							
	REVENUE TO EXPENSES %	100.00%	117.47%	97.93%	80.57%	0.00%	9.33%	101.22%
	REVENUE TO EXPENSES % AFTER ADJUSTMENTS	100.00%	113.52%	97.50%	86.25%	#DIV/0!	25.01%	98.65%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$1)	\$2,646,367	(\$83,867)	(\$1,461,824)	\$0	(\$1,102,242)	\$1,565
	EXISTING REV MINUS ALLOCATED COSTS ADJUSTED	(\$919)	\$2,047,968	(\$101,253)	(\$1,034,269)	\$0	(\$911,633)	(\$1,732)
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.01%	19.67%	7.92%	-0.47%	0.00%	-41.97%	10.22%