



Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
26th Floor, Box 2319
Toronto, ON M4P 1E4

October 21, 2009

Dear Ms. Walli

**Re: PowerStream Inc. (Licence Name PowerStream Inc. ED-2004-0420)
2010 Electricity Distribution Rate Adjustment Application EB-2009-0246**

Please find enclosed two (2) paper copies and a CD containing the above captioned application in PDF format, along with electronic copies of the completed Board models and workforms. Please note also that PowerStream's 2010 Electricity Distribution Rate Application in PDF format is being filed on the Board's web portal.

On December 15, 2008 the Board approved the amalgamation of PowerStream Inc. and Barrie Hydro Distribution Inc. (EB-2008-0335). While the companies merged on January 1, 2009 they continue to operate under two separate licences and two separate rate zones. This was approved by the Board in its decision of December 15, 2008. As such, separate 2010 Electricity Distribution Rate Adjustment Applications are being filed for rates effective May 1, 2010. The application filed under this cover is for Licence Name PowerStream Inc. and Number ED-2004-0420. A second application for Licence Name Barrie Hydro Distribution Inc. and Number ED-2002-0534 is being filed under separate cover (EB-2009-0245).

PowerStream Inc.

161 Cityview Boulevard, Vaughan, ON L4H 0A9 Tel: 905-417-6900 Fax: 905-532-4505 www.powerstream.ca

New distribution rates have been calculated in accordance with the guidelines provided for 3rd Generation Incentive Regulation Mechanism (3rd GIRM) filings in the Board's "Filing Requirements for Transmission and Distribution Applications" (updated July 22, 2009).

PowerStream has calculated customer bill impacts, from the rates proposed in this application, as follows:

- a Residential customer using 800 kWhs per month will see a \$0.62 (2.2%) increase in the Delivery line and an increase of \$0.65 (0.7%) on the total monthly bill; and
- a General Service less than 50 kW customer using 2,000 kWhs per month will see a \$0.82 (1.3%) increase in the Delivery line and an increase of \$0.87 (0.4%) on the total monthly bill.

PowerStream is not seeking an incremental capital module at this time nor is it proposing to dispose of any variance account balances as a result of the Board's review on Electricity distributors' Deferral and Variance Account Review Initiative.

If you have any questions, please do not hesitate to contact the undersigned.

Yours truly,

Original Signed by

Tom Barrett
Manager, Rate Applications

October 21, 2009

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Board Secretary
Ontario Energy Board
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Dear Ms. Walli

**Re: PowerStream Inc. (Licence Name PowerStream Inc. ED-2004-0420)
2010 Electricity Distribution Rate Adjustment Application EB-2009-0246**

I hereby attest that to the best of my knowledge, the information contained in this application is accurate and conforms to the Board's requirements.

Yours truly,

Original signed by Brian Bentz

Brian Bentz, MBA, CA, CET
President and CEO

PowerStream Inc.

ED-2004-0420

2010 Electricity Distribution Rate Application

Board File Number EB- 2009- 0246

Management Summary

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Introduction

PowerStream Inc. (“PowerStream”) is a distributor as defined in, and is licensed as such under, the Ontario Energy Board Act, 1998. PowerStream holds Electricity Distribution Licence ED-2004-0420.

On December 15, 2008 the Board approved the amalgamation of PowerStream Inc. and Barrie Hydro Distribution Inc. (EB-2008-0335). While the companies merged on January 1, 2009 they continue to operate under two separate licences and two separate rate zones (pre-amalgamation PowerStream and pre-amalgamation Barrie Hydro Distribution Inc.). This was approved by the Board in its decision of December 15, 2008. As such, separate 2010 Electricity Distribution Rate Adjustment Applications are being filed for rates effective May 1, 2010. The application filed under this cover is for Licence Name PowerStream Inc. and Number ED-2004-0420 and relates to the rate zone within the pre-amalgamation PowerStream service territory and licence. A second application for Licence Name Barrie Hydro Distribution Inc. and Number ED-2002-0534 is being filed under separate cover (EB-2009-0245) and relates to the rate zone within the pre-amalgamation Barrie Hydro Distribution Inc. service territory and licence.

PowerStream is submitting a 3rd Generation Incentive Regulation Mechanism (“3rd GIRM”) rate application, for 2010 electricity distribution rates. This application has been prepared in accordance with all the relevant Board’s guidelines and requirements.

The Board has provided direction to Ontario electricity distributors on 3rd GIRM applications in the following:

- *Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors*, issued July 14, 2008,

- *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued September 17, 2008,
- Addendum to the Supplemental report of the Board, issued on January 28, 2009,
- *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued on July 22, 2009,
- *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)*, issued on July 31, 2009 and,
- Filing Instructions for the 2010 IRM, issued on August 24, 2009.

PowerStream has adhered to all the Board's directions in completing the Board-approved 2010 3rd GIRM models:

- 2010 IRM-3 Rate Generator model,
- 2010 IRM-3 Supplemental Filing Module
- 2010 Deferral and Variance Account Workform Model.

PowerStream's SMART meter model ("SM Model") is based on the Board's 2007 EDR Smart Meter Rate Adder Calculation Model.

2009 Rate Classes and 2009 Tariff Sheet

PowerStream filed a Cost of Service Electricity Distribution Rate application (PowerStream's 2009 EDR application) with the Board on October 10, 2008 under section 78 of the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Schedule B), seeking approval for changes to the rates that PowerStream charges for electricity distribution, to be effective May 1, 2009.

In Board Rate Order and Decision EB-2008-0244, dated August 13, 2009, the new rates were approved, effective May 1, 2009, but implemented on September 1, 2009.

The rates and tariffs entered in Sheet C4.1 "*Curr Rates & Chgs General*" of the Rate Generator Model are taken from the Board-approved 2009 Tariff of Rates and Charges, as per Appendix "A" to Board Decision and Order EB-2008-0244.

As shown in Sheet B1.1 "*Curr&Appl Rt Class General*" of the Rate Generator Model, PowerStream has the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street Lighting

Price Cap Adjustment

The Price Cap index of 1.18% is calculated in the Board's Supplemental module, based on the preceding year's parameters. PowerStream recognizes that certain

parameter values, including the price escalator (GDP-IPI) of 2.3%, and stretch factor of 0.4% are proxy values that will be adjusted by Board when updated information becomes available.

K-factor Adjustment

The information from 2009 EDR model has been used to update the supplemental model. Since PowerStream's deemed debt-equity ratio has remained consistent at 60:40, no K-factor adjustment is required.

Smart Meter Funding Adder

The customer classes, to which the Smart Meter Funding Adder applies, are identified in *C1.1 Smart Meter Funding Adder* sheet of the Rate Generator model. These classes are:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Large Use

The Board approved a Smart Meter Funding Adder of \$1.04 per month per metered customer in PowerStream's 2009 EDR application (Board Decision and Order EB-2008-0244).

In the same Decision, the Board approved the recovery of the actual cost of Smart Meters installed up to December 31, 2007 of \$0.29 per month per metered customer. This rate rider is identified on *C2.5 Smart Meter Funding Rider* sheet of the Rate Generator model.

Both the Smart Meter Rate Adder and Smart Meter Rate Rider are shown as separate charges on PowerStream's 2009 Tariff of Rates and Charges.

In this application, PowerStream seeks to recover through rates an amount of \$1.81 per meter per customer. This amount will allow PowerStream to fund costs associated with continuing the PowerStream Smart Meter Implementation Plan in 2010. See Appendix E for the details of the calculation of PowerStream's 2010 Smart Meter funding adder.

Low Voltage Cost Recovery

The current PowerStream 2009 distribution volumetric rates, as shown on the 2009 Tariff Sheet, include the low voltage charge. As per the Board's revised Filing Requirements for Transmission and Distribution Applications (July 22, 2009), the rates to recover the low voltage cost should be explicitly shown on the distributor's Tariff of Rates and Charges and will not be adjusted by the price cap adjustment. In accordance with Board guidelines, PowerStream removed the current 2009 low voltage charges prior to the application of the IRM formula in the IRM Model.

Lost Revenue Adjustment Mechanism ("LRAM") and Shared Savings Mechanism ("SSM")

In its 2009 EDR application, PowerStream applied for recovery of combined LRAM and SSM amount of \$515,322, calculated up to and including December 31, 2007. In its Decision and Order EB-2008-0244, Board approved the LRAM/SSM rate riders, effective until April 30, 2010, for the following classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW

The relevant rate riders are identified on sheet C2.1 "*LRAMSSM Recovery Rate Rider*".

PowerStream is not applying for further LRAM or SSM cost claims in this application.

Tax Changes Rates Adjustments

The Board's Supplemental Report determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. There are three known legislated tax changes which apply:

- Changes in the CCA Rates for classes 1 and 45 for equipment added after March 18, 2007,
- Elimination of the Capital Tax on July 1, 2010, and,
- Income Tax Rate changes.

The changes to the CCA rates for classes 1 and 45 and Income Tax changes for 2009 were incorporated in PowerStream's 2009 EDR application. Therefore, the tax savings to be shared in 2010 are related to the elimination of Capital Tax on July 1, 2010, and the income tax rate changes as shown on schedule "1.1 Z-factor Tax Changes" in the supplemental model.

As per Board's direction, the savings of \$573,997 have been shared 50/50 with customers using a volumetric rate rider.

It is our understanding that Board staff will update this, along with other parameters in 2010, to reflect known changes in Ontario Corporate tax rates.

Incremental Capital Module

PowerStream is not applying for an adjustment under the Incremental Capital Module at this time.

Retail Transmission Service Rates

PowerStream's Retail Transmission Service (RTS) rates to customers have been adjusted to reflect the revised rates being charged to PowerStream. The proposed rates reflect the change in Uniform Transmission Rates (UTR) as a result of the Board's decision EB-2008-0272 on Ontario Uniform Transmission Rates, as well as the estimated change in Hydro One sub-transmission rates, as per the Hydro One Networks 2010-2011 EDR application (EB-2009-0096).

The new UTR are effective July 1, 2009 and are expected to change on January 1, 2010. As per *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, the recent percentage changes in UTR are used as a proxy adjustment for forecasted 2010 UTR adjustments.

Approximately 87% of PowerStream's transmission charges are at UTR through the IESO invoice. The remaining 13% are billed by Hydro One. In estimating RTS changes, PowerStream calculated the transmission costs at current and estimated rates, using load data for the period May 2008 - April 2009. See Appendix H for the detailed calculation.

The proposed RTS rates represent an increase in the Transmission Network Services charge of 3.8% and a reduction in the Transmission Connection Services charge of 0.7%.

Electricity Distribution Deferral and Variance Accounts

PowerStream is not applying to dispose of any balances and proposes to continue with the Regulatory Asset Recovery Rate Riders as approved in PowerStream 2009 EDR Application.

On July 31, 2009 the Board issued its Report on *Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)*. The Board Report sets out the policy framework for the review and disposition of deferral and variance accounts for electricity distributors. As part of this framework, the Board has decided to review certain deferral and variance accounts within a distributor's IRM application.

The accounts to be included in an IRM application were classified as Group 1 accounts and include accounts 1550, 1580 1584, 1586, 1588, 1590 and 1595. As per the Board's report, the distributor is required to file a proposal for the disposition of all Group 1 accounts, when the disposition threshold of \$0.001/KWh is exceeded.

In its decision on PowerStream's 2009 EDR application, the Board approved the clearance of the December 31, 2007 Variance and Deferral account balances over a period of two years. The approved amounts have been taken into consideration in arriving at the current balances to be considered for disposition. The balance in account 1595 is excluded as the rate riders approved in the 2009 rate application are still in effect.

Powerstream has entered the December 31, 2007 account balances from PowerStream's 2009 EDR application as adjustments/transactions on the 2007 continuity schedule C1.3 of the Board's 2010 Deferral and Variance Account Workform Model as the starting point. Balances have been calculated in accordance with the Accounting Procedures Handbook and Board prescribed interest rates. The total balance to claim is presented in Table 1 below.

Table 1: Summary of Group 1 Account Balances as of December 31, 2008

Account Description	Account Number	Total Claim
LV Variance Account	1550	39,888
RSVA - Wholesale Market Service Charge	1580	(3,921,094)
RSVA - Retail Transmission Network Charge	1584	(3,970,538)
RSVA - Retail Transmission Connection Charge	1586	(3,875,757)
RSVA - Power (Excluding Global Adjustment)	1588	5,660,035
RSVA - Power (Global Adjustment Sub-account)		4,170,087
Recovery of Regulatory Asset Balances	1590	552,044
Disposition and recovery of Regulatory Balances Account	1595	0
Total		(1,345,335)

PowerStream used the 2009 approved billing determinants as an input into the Workform model. The results of the threshold test are presented in Table 2 below.

Table 2: Threshold Test

Rate Class	Billed kWh
Residential	2,034,450,648
General Service Less Than 50 kW	803,126,540
General Service 50 to 4,999 kW	3,909,095,504
Large Use > 5000 kW	31,414,814
Unmetered Scattered Load	8,195,169
Sentinel Lighting	682,931
Street Lighting	42,341,705
	<u>6,829,307,311</u>
Total Claim	(1,345,335)
Total Claim per kWh	- 0.000197

As the total claim per kWh is well below the disposition threshold, PowerStream does not propose to dispose of any balances and proposes to continue with the Regulatory Asset Recovery Rate Riders, as approved in PowerStream 2009 EDR Application, until April 30, 2011.

Table 3 below provides a reconciliation between PowerStream Inc. audited financial statements as at December 31, 2008 and the amounts on the Deferral

and Variance Account Workform model, schedule C1.4 Reg Assets – Cont Sch 2008.

Table 3: Reconciliation to December 31, 2008 Audited Financial Statements

	\$000
Per Audited Financial Statements (note 6)	
Retail settlement variance accounts	(34,876)
Regulatory assets recovery amount	4,139
Subtotal	(30,737)
Less 1582 WMS One - Time	404
Revised total per Financial Statements	(31,141)
As per Appendix F: Schedule C1.4	
Principal	(30,326)
Interest	(815)
Total as at December 31, 2008	(31,141)

Other Rate Adjustments:

Revenue-to-Cost Ratios

The 2009 revenue-to-cost ratios for all of PowerStream’s customer classes are within the target range set by the Board.

As part of its 2009 EDR application, PowerStream filed the Cost Allocation model, updated with 2009 data. This model was corrected to remove both the cost of the transformer ownership allowance and the associated revenues, as compared to the original (2006) cost allocation model. Consequently, the resulting 2009 revenue-to-cost ratios, as approved by the Board in its Decision and Order (EB-2008-0244), represent the correct starting points, with no further adjustments required. As stated above, the 2009 revenue-to-cost ratios for all of PowerStream’s customer classes are within the target range set by the Board.

PowerStream followed the process, as required per the Board’s guidelines, in entering the transformer allowance and cost allocation data in sheets C1.3 - C1.8

of the Board's Supplemental module; however, the resulting Revenue/Cost Ratio adjustments (as seen in tab "C1.9 Adjust to Proposed Rates") are equal to zero.

Please note that the tab "D1.2 Revenue Cost Ratio Adjustment" of the Rate Generator model is used only to incorporate the changes in the Large User rate for new customers in this class, as discussed below; all the adjustments for other classes on this tab equal zero, as per Tab C1.9 of Supplemental module.

Large Use Rate Class

PowerStream's Large Use class contains a small number of customers. In 2004 there were 5 customers, currently there is only one and the 2010 forecast is 3 customers. The change in customer composition has had a major impact on costs allocated to this class significantly affecting the revenue-to-cost ratios. The impact of the Revenue-to-cost ratio adjustments are reflected in the rates shown in the table below.

Table 4: Large Use Class Rates 2007 to 2010

	Approved		Proposed
	Nov. 1, 2007	May 1, 2009	May 1, 2010
Service Charge	\$ 8,951.97	\$ 2,146.94	\$ 6,350.01
Distribution Volumetric Rate (per kW)	\$ 1.2997	\$ 1.0913	\$ 1.6170
Impact Example - Based on monthly peak kW demand of:	6,000	6,000	6,000
Volumetric charge	\$ 7,798	\$ 6,548	\$ 9,702
Combined service and volumetric charge	\$16,750.17	\$8,694.74	\$16,052.01
Change		(\$8,055.43)	\$7,357.27

PowerStream's 2006 Cost of Service rate filing and the subsequent cost allocation study reflected that PowerStream had several large use customers that utilized most components of PowerStream's distribution system. The November 1, 2007 rates reflect the harmonization of PowerStream's 2006 approved rates plus a revenue-to-cost adjustment based on the 2006 Cost Allocation Study.

At the time of preparing PowerStream's 2009 Cost of Service rate filing, the Cost Allocation Study was updated to reflect that the Large Use class consisted of a single customer using a short dedicated connection to a transformer station. This resulted in a revenue-to-cost ratio that far exceeded the upper limit of the Board-approved range. The adjustment to bring this to the approved range resulted in a significant reduction in rates. As explained in the 2009 rate application (Exhibit H, Tab 1, Schedule 2, page 2) the revised rates represented only this customer's situation and may not be appropriate for any new Large Use customers.

Accordingly, PowerStream indicated that no customers would be moved from the General Service 50 to 4,999 kW ("GS>50") class to the Large Use class without making adjustments to the Large Use rates to better reflect the cost of serving those customers.

Based on a recent review of customer consumption levels, there are two additional customers who, based on their average demand in excess of 5,000 kW, should be moved to the Large Use class. The proposed adjustments will allow these customers to be moved into the Large Use class as dictated by their consumption levels.

These two customers are situated such that they utilize most components of PowerStream's distribution system. The 2009 Large Use rates need to be adjusted to reflect a different cost allocation than the current one which is based on one customer making very limited use of PowerStream's distribution system.

In the absence of an updated cost allocation study, the cost of serving these two customers is best approximated by the GS>50 revenue allocated to them. PowerStream has updated the rates for the Large Use class by transferring the billing determinants and associated revenue allocated for these two customers, from the GS>50 class to the Large Use class. This creates a Large Use class of three customers with a revenue requirement allocation that better reflects the cost of serving both the existing Large Use customer and the customers to be transferred to the Large Use class. The method used is designed to be revenue neutral as the revenue allocated to the Large Use class is offset by a reduction to the GS>50 class of the same amount.

For details of the calculation, please see Appendix G.

Rate Change Summary and Bill Impacts

Appendix A shows the proposed Tariff of Rates and Charges, incorporating the effect of the 2010 price cap adjustment, changes in Large User rates, the tax sharing rate riders, changes in the Smart Meter Rate Adder and updated transmission rates.

Appendix B shows the resulting bill impacts, as calculated by the Board's Rate Generator model.

Typical Residential customers using 800 kWh per month will see an increase of \$0.65 (0.7%) in their total monthly bill.

Typical General Service less than 50 kW customers using 2,000 kWh per month will see an increase of \$0.87 (0.4%) in their total monthly bill.

The calculated bill impacts for the Large Use class are increases ranging from 3.0% to 4.7% and are mainly due to the revenue allocation shift described on page 12. Bill impacts for other classes are smaller, with some decreases.

Rate mitigation measures are not considered necessary.

PowerStream Inc.

ED-2004-0420

2010 Electricity Distribution Rate Application

Board File Number EB-2009-0246

Appendices

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0246

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	11.99
Service Charge Smart Meter Funding Adder	\$	1.81
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00230)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.62
Service Charge Smart Meter Funding Adder	\$	1.81
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00240)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0022
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	84.39
Service Charge Smart Meter Funding Adder	\$	1.81
Distribution Volumetric Rate	\$/kW	3.5014
Low Voltage Volumetric Rate	\$/kW	0.0472
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01900)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.99710)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0230
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8704
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0246

Large Use

Service Charge	\$	6,350.01
Service Charge Smart Meter Funding Adder	\$	1.81
Distribution Volumetric Rate	\$/kW	1.6170
Low Voltage Volumetric Rate	\$/kW	0.0558
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00690)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(1.71000)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3733
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0286
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	14.31
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00030)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00120
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	9.3859
Low Voltage Volumetric Rate	\$/kW	0.0401
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.05502)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(2.80050)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5459
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7380
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.84
Distribution Volumetric Rate	\$/kW	4.8586
Low Voltage Volumetric Rate	\$/kW	0.0367
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.04820)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.83170)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5304
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6767
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0246

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary service install & remove - overhead - no transformer	\$	500.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0299
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0197
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.85	11.99
Service Charge Rate Adder(s)	\$	1.04	1.81
Service Charge Rate Rider(s)	\$	0.29	-
Distribution Volumetric Rate	\$/kWh	0.0135	0.0136
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0001
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0020	-0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024	0.0024
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kWh
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0299

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	36.38%
Energy Second Tier (kWh)	224	0.0660	14.78	224	0.0660	14.78	0.00	0.0%	15.72%
Sub-Total: Energy			48.98			48.98	0.00	0.0%	52.10%
Service Charge	1	11.85	11.85	1	11.99	11.99	0.14	1.2%	12.75%
Service Charge Rate Adder(s)	1	1.04	1.04	1	1.81	1.81	0.77	74.0%	1.93%
Distribution Volumetric Rate	800	0.0135	10.80	800	0.0136	10.88	0.08	0.7%	11.57%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0001	0.08	0.08	0.0%	0.09%
Distribution Volumetric Rate Rider(s)	800	-0.0020	-1.60	800	-0.0024	-1.92	-0.32	20.0%	-2.04%
Total: Distribution			22.38			22.84	0.46	2.1%	24.30%
Retail Transmission Rate – Network Service Rate	824	0.0053	4.37	824	0.0055	4.53	0.16	3.7%	4.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	824	0.0024	1.98	824	0.0024	1.98	0.00	0.0%	2.11%
Retail Transmission Rate – Low Voltage Volumetric Rate	824	0.0000	0.00	824	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			6.35			6.51	0.16	2.5%	6.92%
Sub-Total: Delivery (Distribution and Retail Transmission)			28.73			29.35	0.62	2.2%	31.22%
Wholesale Market Service Rate	824	0.0052	4.28	824	0.0052	4.28	0.00	0.0%	4.55%
Rural Rate Protection Charge	824	0.0013	1.07	824	0.0013	1.07	0.00	0.0%	1.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.27%
Sub-Total: Regulatory			5.60			5.60	0.00	0.0%	5.96%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.96%
Total Bill before Taxes			88.91			89.53	0.62	0.7%	95.23%
GST	88.91	5%	4.45	89.53	5%	4.48	0.03	0.7%	4.77%
Total Bill			93.36			94.01	0.65	0.7%	100.00%

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		258	618	824	1,442	2,318
kW						
Load Factor						

Energy

Applied For Bill	\$ 14.71	\$ 35.39	\$ 48.98	\$ 89.77	\$ 147.59
Current Bill	\$ 14.71	\$ 35.39	\$ 48.98	\$ 89.77	\$ 147.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.8%	48.6%	52.1%	56.9%	59.5%

Distribution

Applied For Bill	\$ 16.61	\$ 20.56	\$ 22.81	\$ 29.56	\$ 39.13
Current Bill	\$ 16.06	\$ 20.08	\$ 22.38	\$ 29.28	\$ 39.06
\$ Impact	\$ 0.55	\$ 0.48	\$ 0.43	\$ 0.28	\$ 0.07
% Impact	3.4%	2.4%	1.9%	1.0%	0.2%
% of Total Bill	42.7%	28.3%	24.3%	18.8%	15.8%

Retail Transmission

Applied For Bill	\$ 2.04	\$ 4.88	\$ 6.51	\$ 11.39	\$ 18.31
Current Bill	\$ 1.99	\$ 4.76	\$ 6.35	\$ 11.10	\$ 17.85
\$ Impact	\$ 0.05	\$ 0.12	\$ 0.16	\$ 0.29	\$ 0.46
% Impact	2.5%	2.5%	2.5%	2.6%	2.6%
% of Total Bill	5.2%	6.7%	6.9%	7.2%	7.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.65	\$ 25.44	\$ 29.32	\$ 40.95	\$ 57.44
Current Bill	\$ 18.05	\$ 24.84	\$ 28.73	\$ 40.38	\$ 56.91
\$ Impact	\$ 0.60	\$ 0.60	\$ 0.59	\$ 0.57	\$ 0.53
% Impact	3.3%	2.4%	2.1%	1.4%	0.9%
% of Total Bill	48.0%	35.0%	31.2%	26.0%	23.2%

Regulatory

Applied For Bill	\$ 1.93	\$ 4.26	\$ 5.60	\$ 9.62	\$ 15.31
Current Bill	\$ 1.93	\$ 4.26	\$ 5.60	\$ 9.62	\$ 15.31
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.9%	6.0%	6.1%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.8%	6.0%	6.2%	6.4%

GST

Applied For Bill	\$ 1.85	\$ 3.46	\$ 4.48	\$ 7.51	\$ 11.80
Current Bill	\$ 1.82	\$ 3.43	\$ 4.45	\$ 7.48	\$ 11.78
\$ Impact	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.02
% Impact	1.6%	0.9%	0.7%	0.4%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 38.89	\$ 72.75	\$ 93.98	\$ 157.65	\$ 247.89
Current Bill	\$ 38.26	\$ 72.12	\$ 93.36	\$ 157.05	\$ 247.34
\$ Impact	\$ 0.63	\$ 0.63	\$ 0.62	\$ 0.60	\$ 0.55
% Impact	1.6%	0.9%	0.7%	0.4%	0.2%

Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.29	28.62
Service Charge Rate Adder(s)	\$	1.04	1.81
Service Charge Rate Rider(s)	\$	0.29	-
Distribution Volumetric Rate	\$/kWh	0.0116	0.0116
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0001
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0022	- 0.0025
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0022	0.0022
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0299

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.46%
Energy Second Tier (kWh)	1,310	0.0660	86.46	1,310	0.0660	86.46	0.00	0.0%	37.34%
Sub-Total: Energy			129.21			129.21	0.00	0.0%	55.80%
Service Charge	1	28.29	28.29	1	28.62	28.62	0.33	1.2%	12.36%
Service Charge Rate Adder(s)	1	1.04	1.04	1	1.81	1.81	0.77	74.0%	0.78%
Distribution Volumetric Rate	2,000	0.0116	23.20	2,000	0.0116	23.20	0.00	0.0%	10.02%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0001	0.20	0.20	0.0%	0.09%
Distribution Volumetric Rate Rider(s)	2,000	-0.0022	-4.40	2,000	-0.0025	-5.00	-0.60	13.6%	-2.16%
Total: Distribution			48.42			48.83	0.41	0.8%	21.09%
Retail Transmission Rate – Network Service Rate	2,060	0.0048	9.89	2,060	0.0050	10.30	0.41	4.1%	4.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,060	0.0022	4.53	2,060	0.0022	4.53	0.00	0.0%	1.96%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,060	0.0000	0.00	2,060	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			14.42			14.83	0.41	2.8%	6.40%
Sub-Total: Delivery (Distribution and Retail Transmission)			62.84			63.66	0.82	1.3%	27.49%
Wholesale Market Service Rate	2,060	0.0052	10.71	2,060	0.0052	10.71	0.00	0.0%	4.63%
Rural Rate Protection Charge	2,060	0.0013	2.68	2,060	0.0013	2.68	0.00	0.0%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.64			13.64	0.00	0.0%	5.89%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.05%
Total Bill before Taxes			219.69			220.51	0.82	0.4%	95.24%
GST	219.69	5%	10.98	220.51	5%	11.03	0.05	0.5%	4.76%
Total Bill			230.67			231.54	0.87	0.4%	100.00%

General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,030	2,060	7,725	15,449	20,598
kW					
Load Factor					

Energy

Applied For Bill	\$ 61.23	\$ 129.21	\$ 503.10	\$ 1,012.88	\$ 1,352.72
Current Bill	\$ 61.23	\$ 129.21	\$ 503.10	\$ 1,012.88	\$ 1,352.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.7%	55.8%	63.0%	64.4%	64.8%

Distribution

Applied For Bill	\$ 39.62	\$ 48.82	\$ 99.39	\$ 168.34	\$ 214.31
Current Bill	\$ 39.02	\$ 48.42	\$ 100.12	\$ 170.62	\$ 217.62
\$ Impact	\$ 0.60	\$ 0.40	\$ 0.73	\$ 2.28	\$ 3.31
% Impact	1.5%	0.8%	-0.7%	-1.3%	-1.5%
% of Total Bill	30.9%	21.1%	12.4%	10.7%	10.3%

Retail Transmission

Applied For Bill	\$ 7.42	\$ 14.83	\$ 55.61	\$ 111.23	\$ 148.31
Current Bill	\$ 7.21	\$ 14.42	\$ 54.07	\$ 108.15	\$ 144.19
\$ Impact	\$ 0.21	\$ 0.41	\$ 1.54	\$ 3.08	\$ 4.12
% Impact	2.9%	2.8%	2.8%	2.8%	2.9%
% of Total Bill	5.8%	6.4%	7.0%	7.1%	7.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 47.04	\$ 63.65	\$ 155.00	\$ 279.57	\$ 362.62
Current Bill	\$ 46.23	\$ 62.84	\$ 154.19	\$ 278.77	\$ 361.81
\$ Impact	\$ 0.81	\$ 0.81	\$ 0.81	\$ 0.80	\$ 0.81
% Impact	1.8%	1.3%	0.5%	0.3%	0.2%
% of Total Bill	36.7%	27.5%	19.4%	17.8%	17.4%

Regulatory

Applied For Bill	\$ 6.95	\$ 13.64	\$ 50.46	\$ 100.66	\$ 134.14
Current Bill	\$ 6.95	\$ 13.64	\$ 50.46	\$ 100.66	\$ 134.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.9%	6.3%	6.4%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	6.0%	6.6%	6.7%	6.7%

GST

Applied For Bill	\$ 6.11	\$ 11.03	\$ 38.05	\$ 74.91	\$ 99.47
Current Bill	\$ 6.07	\$ 10.98	\$ 38.01	\$ 74.87	\$ 99.43
\$ Impact	\$ 0.04	\$ 0.05	\$ 0.04	\$ 0.04	\$ 0.04
% Impact	0.7%	0.5%	0.1%	0.1%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 128.33	\$ 231.53	\$ 799.11	\$ 1,573.02	\$ 2,088.95
Current Bill	\$ 127.48	\$ 230.67	\$ 798.26	\$ 1,572.18	\$ 2,088.10
\$ Impact	\$ 0.85	\$ 0.86	\$ 0.85	\$ 0.84	\$ 0.85
% Impact	0.7%	0.4%	0.1%	0.1%	0.0%

Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	83.41	84.39
Service Charge Rate Adder(s)	\$	1.04	1.81
Service Charge Rate Rider(s)	\$	0.29	-
Distribution Volumetric Rate	\$/kW	3.5078	3.5014
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0472
Distribution Volumetric Rate Rider(s)	\$/kW	-0.8292	-1.0161
Retail Transmission Rate – Network Service Rate	\$/kW	1.9489	2.0230
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8765	0.8704
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0299

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,024,001	0.0660	67,584.07	1,024,001	0.0660	67,584.07	0.00	0.0%	67.90%
Sub-Total: Energy			67,626.82			67,626.82	0.00	0.0%	67.94%
Service Charge	1	83.41	83.41	1	84.39	84.39	0.98	1.2%	0.08%
Service Charge Rate Adder(s)	1	1.04	1.04	1	1.81	1.81	0.77	74.0%	0.00%
Distribution Volumetric Rate	2,480	3.5078	8,699.34	2,480	3.5014	8,683.47	-15.87	(0.2)%	8.72%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0472	117.06	117.06	0.0%	0.12%
Distribution Volumetric Rate Rider(s)	2,480	-0.8292	-2,056.42	2,480	-1.0161	-2,519.93	-463.51	22.5%	-2.53%
Total: Distribution			6,727.66			6,366.80	-360.86	(5.4)%	6.40%
Retail Transmission Rate – Network Service Rate	2,480	1.9489	4,833.27	2,480	2.0230	5,017.04	183.77	3.8%	5.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	0.8765	2,173.72	2,480	0.8704	2,158.59	-15.13	(0.7)%	2.17%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			7,006.99			7,175.63	168.64	2.4%	7.21%
Sub-Total: Delivery (Distribution and Retail Transmission)			13,734.65			13,542.43	-192.22	(1.4)%	13.61%
Wholesale Market Service Rate	1,024,751	0.0052	5,328.71	1,024,751	0.0052	5,328.71	0.00	0.0%	5.35%
Rural Rate Protection Charge	1,024,751	0.0013	1,332.18	1,024,751	0.0013	1,332.18	0.00	0.0%	1.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,661.14			6,661.14	0.00	0.0%	6.69%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	7.00%
Total Bill before Taxes			94,987.61			94,795.39	-192.22	(0.2)%	95.24%
GST	94,987.61	5%	4,749.38	94,795.39	5%	4,739.77	-9.61	(0.2)%	4.76%
Total Bill			99,736.99			99,535.16	-201.83	(0.2)%	100.00%

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,598	525,249	1,024,751	1,545,880	2,065,980
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,352.72	\$ 34,659.68	\$ 67,626.82	\$ 102,021.33	\$ 136,347.93
Current Bill	\$ 1,352.72	\$ 34,659.68	\$ 67,626.82	\$ 102,021.33	\$ 136,347.93
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	64.9%	67.9%	67.9%	68.0%	68.0%

Distribution

Applied For Bill	\$ 212.82	\$ 3,302.42	\$ 6,366.71	\$ 9,557.61	\$ 12,748.51
Current Bill	\$ 218.67	\$ 3,486.57	\$ 6,727.66	\$ 10,102.70	\$ 13,477.74
\$ Impact	-\$ 5.85	-\$ 184.15	-\$ 360.95	-\$ 545.09	-\$ 729.23
% Impact	-2.7%	-5.3%	-5.4%	-5.4%	-5.4%
% of Total Bill	10.2%	6.5%	6.4%	6.4%	6.4%

Retail Transmission

Applied For Bill	\$ 144.67	\$ 3,674.62	\$ 7,175.63	\$ 10,821.32	\$ 14,467.00
Current Bill	\$ 141.27	\$ 3,588.26	\$ 7,006.99	\$ 10,567.00	\$ 14,127.00
\$ Impact	\$ 3.40	\$ 86.36	\$ 168.64	\$ 254.32	\$ 340.00
% Impact	2.4%	2.4%	2.4%	2.4%	2.4%
% of Total Bill	6.9%	7.2%	7.2%	7.2%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 357.49	\$ 6,977.04	\$ 13,542.34	\$ 20,378.93	\$ 27,215.51
Current Bill	\$ 359.65	\$ 7,074.54	\$ 13,734.36	\$ 20,669.41	\$ 27,604.45
\$ Impact	-\$ 2.16	-\$ 97.50	-\$ 192.02	-\$ 290.48	-\$ 388.94
% Impact	-0.6%	-1.4%	-1.4%	-1.4%	-1.4%
% of Total Bill	17.2%	13.7%	13.6%	13.6%	13.6%

Regulatory

Applied For Bill	\$ 134.14	\$ 3,414.36	\$ 6,661.14	\$ 10,048.47	\$ 13,429.12
Current Bill	\$ 134.14	\$ 3,414.36	\$ 6,661.14	\$ 10,048.47	\$ 13,429.12
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	6.7%	6.7%	6.7%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.7%	7.0%	7.0%	7.0%	7.0%

GST

Applied For Bill	\$ 99.22	\$ 2,431.05	\$ 4,739.77	\$ 7,147.79	\$ 9,551.73
Current Bill	\$ 99.33	\$ 2,435.93	\$ 4,749.37	\$ 7,162.31	\$ 9,571.18
\$ Impact	-\$ 0.11	-\$ 4.88	-\$ 9.60	-\$ 14.52	-\$ 19.45
% Impact	-0.1%	-0.2%	-0.2%	-0.2%	-0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,083.57	\$ 51,052.13	\$ 99,535.07	\$ 150,103.52	\$ 200,586.29
Current Bill	\$ 2,085.84	\$ 51,154.51	\$ 99,736.69	\$ 150,408.52	\$ 200,994.68
\$ Impact	-\$ 2.27	-\$ 102.38	-\$ 201.62	-\$ 305.00	-\$ 408.39
% Impact	-0.1%	-0.2%	-0.2%	-0.2%	-0.2%

Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2,146.94	6,350.01
Service Charge Rate Adder(s)	\$	1.04	1.81
Service Charge Rate Rider(s)	\$	0.29	-
Distribution Volumetric Rate	\$/kW	1.0913	1.6170
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0558
Distribution Volumetric Rate Rider(s)	\$/kW	- 2.3037	- 1.7169
Retail Transmission Rate – Network Service Rate	\$/kW	2.2864	2.3733
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0359	1.0286
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0197

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,570,552	0.0660	1,951,656.43	29,570,552	0.0660	1,951,656.43	0.00	0.0%	73.72%
Sub-Total: Energy			1,951,699.18			1,951,699.18	0.00	0.0%	73.73%
Service Charge	1	2,146.94	2,146.94	1	6,350.01	6,350.01	4,203.07	195.8%	0.24%
Service Charge Rate Adder(s)	1	1.04	1.04	1	1.81	1.81	0.77	74.0%	0.00%
Distribution Volumetric Rate	50,000	1.0913	54,565.00	50,000	1.6170	80,850.00	26,285.00	48.2%	3.05%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0558	2,790.00	2,790.00	0.0%	0.11%
Distribution Volumetric Rate Rider(s)	50,000	-2.3037	-115,185.00	50,000	-1.7169	-85,845.00	29,340.00	(25.5)%	-3.24%
Total: Distribution			-58,471.73			4,146.82	62,618.55	(107.1)%	0.16%
Retail Transmission Rate – Network Service Rate	50,000	2.2864	114,320.00	50,000	2.3733	118,665.00	4,345.00	3.8%	4.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	1.0359	51,795.00	50,000	1.0286	51,430.00	-365.00	(0.7)%	1.94%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			166,115.00			170,095.00	3,980.00	2.4%	6.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			107,643.27			174,241.82	66,598.55	61.9%	6.58%
Wholesale Market Service Rate	29,571,302	0.0052	153,770.77	29,571,302	0.0052	153,770.77	0.00	0.0%	5.81%
Rural Rate Protection Charge	29,571,302	0.0013	38,442.69	29,571,302	0.0013	38,442.69	0.00	0.0%	1.45%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			192,213.71			192,213.71	0.00	0.0%	7.26%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.67%
Total Bill before Taxes			2,454,556.16			2,521,154.71	66,598.55	2.7%	95.24%
GST	2,454,556.16	5%	122,727.81	2,521,154.71	5%	126,057.74	3,329.93	2.7%	4.76%
Total Bill			2,577,283.97			2,647,212.45	69,928.48	2.7%	100.00%

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,651,221	5,098,501	13,256,101	20,394,002	26,512,202
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	174,973.84	\$	336,494.31	\$	874,895.91	\$	1,345,997.37	\$	1,749,798.57
Current Bill	\$	174,973.84	\$	336,494.31	\$	874,895.91	\$	1,345,997.37	\$	1,749,798.57
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		71.4%		72.1%		72.9%		72.9%		73.1%

Distribution

Applied For Bill	\$	6,131.51	\$	5,911.20	\$	5,250.27	\$	4,589.34	\$	4,148.72
Current Bill	\$	(3,913.73)	\$	(9,975.73)	\$	(28,161.73)	\$	(46,347.73)	\$	(58,471.73)
\$ Impact	\$	10,045.24	\$	15,886.93	\$	33,412.00	\$	50,937.07	\$	62,620.45
% Impact		-256.7%		-159.3%		-118.6%		-109.9%		-107.1%
% of Total Bill		2.5%		1.3%		0.4%		0.2%		0.2%

Retail Transmission

Applied For Bill	\$	17,009.50	\$	34,019.00	\$	85,047.50	\$	136,076.00	\$	170,095.00
Current Bill	\$	16,611.50	\$	33,223.00	\$	83,057.50	\$	132,892.00	\$	166,115.00
\$ Impact	\$	398.00	\$	796.00	\$	1,990.00	\$	3,184.00	\$	3,980.00
% Impact		2.4%		2.4%		2.4%		2.4%		2.4%
% of Total Bill		6.9%		7.3%		7.1%		7.4%		7.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	23,141.01	\$	39,930.20	\$	90,297.77	\$	140,665.34	\$	174,243.72
Current Bill	\$	12,697.48	\$	23,246.98	\$	54,895.48	\$	86,543.98	\$	107,642.98
\$ Impact	\$	10,443.53	\$	16,683.22	\$	35,402.29	\$	54,121.36	\$	66,600.74
% Impact		82.2%		71.8%		64.5%		62.5%		61.9%
% of Total Bill		9.4%		8.6%		7.5%		7.6%		7.3%

Regulatory

Applied For Bill	\$	17,233.19	\$	33,140.51	\$	86,164.91	\$	132,561.26	\$	172,329.56
Current Bill	\$	17,233.19	\$	33,140.51	\$	86,164.91	\$	132,561.26	\$	172,329.56
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.0%		7.1%		7.2%		7.2%		7.2%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.4%		7.5%		7.6%		7.6%		7.6%

GST

Applied For Bill	\$	11,677.40	\$	22,228.25	\$	57,117.93	\$	87,961.20	\$	113,918.59
Current Bill	\$	11,155.23	\$	21,394.09	\$	55,347.82	\$	85,255.13	\$	110,588.56
\$ Impact	\$	522.17	\$	834.16	\$	1,770.11	\$	2,706.07	\$	3,330.03
% Impact		4.7%		3.9%		3.2%		3.2%		3.0%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	245,225.44	\$	466,793.27	\$	1,199,476.52	\$	1,847,185.17	\$	2,392,290.45
Current Bill	\$	234,259.74	\$	449,275.89	\$	1,162,304.12	\$	1,790,357.74	\$	2,322,359.68
\$ Impact	\$	10,965.70	\$	17,517.38	\$	37,172.40	\$	56,827.43	\$	69,930.77
% Impact		4.7%		3.9%		3.2%		3.2%		3.0%

Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.14	14.31
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0087	0.0087
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0001
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0005	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024	0.0024
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0299

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.78%
Energy Second Tier (kWh)	1,310	0.0660	86.46	1,310	0.0660	86.46	0.00	0.0%	40.01%
Sub-Total: Energy			129.21			129.21	0.00	0.0%	59.79%
Service Charge	1	14.14	14.14	1	14.31	14.31	0.17	1.2%	6.62%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0087	17.40	2,000	0.0087	17.40	0.00	0.0%	8.05%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0001	0.20	0.20	0.0%	0.09%
Distribution Volumetric Rate Rider(s)	2,000	-0.0005	-1.00	2,000	0.0009	1.80	2.80	(280.0)%	0.83%
Total: Distribution			30.54			33.71	3.17	10.4%	15.60%
Retail Transmission Rate – Network Service Rate	2,060	0.0048	9.89	2,060	0.0050	10.30	0.41	4.1%	4.77%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,060	0.0024	4.94	2,060	0.0024	4.94	0.00	0.0%	2.29%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,060	0.0000	0.00	2,060	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			14.83			15.24	0.41	2.8%	7.05%
Sub-Total: Delivery (Distribution and Retail Transmission)			45.37			48.95	3.58	7.9%	22.65%
Wholesale Market Service Rate	2,060	0.0052	10.71	2,060	0.0052	10.71	0.00	0.0%	4.96%
Rural Rate Protection Charge	2,060	0.0013	2.68	2,060	0.0013	2.68	0.00	0.0%	1.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.12%
Sub-Total: Regulatory			13.64			13.64	0.00	0.0%	6.31%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.48%
Total Bill before Taxes			202.22			205.80	3.58	1.8%	95.24%
GST	202.22	5%	10.11	205.80	5%	10.29	0.18	1.8%	4.76%
Total Bill			212.33			216.09	3.76	1.8%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		515	2,060	7,725	15,449	20,598
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.36	\$ 129.21	\$ 503.10	\$ 1,012.88	\$ 1,352.72
Current Bill	\$ 29.36	\$ 129.21	\$ 503.10	\$ 1,012.88	\$ 1,352.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.0%	59.8%	63.8%	64.6%	64.8%

Distribution

Applied For Bill	\$ 19.18	\$ 33.80	\$ 87.38	\$ 160.46	\$ 209.17
Current Bill	\$ 18.24	\$ 30.54	\$ 75.64	\$ 137.14	\$ 178.14
\$ Impact	\$ 0.94	\$ 3.26	\$ 11.74	\$ 23.32	\$ 31.03
% Impact	5.2%	10.7%	15.5%	17.0%	17.4%
% of Total Bill	30.7%	15.6%	11.1%	10.2%	10.0%

Retail Transmission

Applied For Bill	\$ 3.81	\$ 15.24	\$ 57.16	\$ 114.32	\$ 152.43
Current Bill	\$ 3.71	\$ 14.83	\$ 55.62	\$ 111.24	\$ 148.31
\$ Impact	\$ 0.10	\$ 0.41	\$ 1.54	\$ 3.08	\$ 4.12
% Impact	2.7%	2.8%	2.8%	2.8%	2.8%
% of Total Bill	6.1%	7.0%	7.3%	7.3%	7.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.99	\$ 49.04	\$ 144.54	\$ 274.78	\$ 361.60
Current Bill	\$ 21.95	\$ 45.37	\$ 131.26	\$ 248.38	\$ 326.45
\$ Impact	\$ 1.04	\$ 3.67	\$ 13.28	\$ 26.40	\$ 35.15
% Impact	4.7%	8.1%	10.1%	10.6%	10.8%
% of Total Bill	36.8%	22.7%	18.3%	17.5%	17.3%

Regulatory

Applied For Bill	\$ 3.60	\$ 13.64	\$ 50.46	\$ 100.66	\$ 134.14
Current Bill	\$ 3.60	\$ 13.64	\$ 50.46	\$ 100.66	\$ 134.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.3%	6.4%	6.4%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.5%	6.7%	6.7%	6.7%

GST

Applied For Bill	\$ 2.97	\$ 10.29	\$ 37.53	\$ 74.67	\$ 99.42
Current Bill	\$ 2.92	\$ 10.11	\$ 36.87	\$ 73.35	\$ 97.67
\$ Impact	\$ 0.05	\$ 0.18	\$ 0.66	\$ 1.32	\$ 1.75
% Impact	1.7%	1.8%	1.8%	1.8%	1.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 62.42	\$ 216.18	\$ 788.13	\$ 1,567.99	\$ 2,087.88
Current Bill	\$ 61.33	\$ 212.33	\$ 774.19	\$ 1,540.27	\$ 2,050.98
\$ Impact	\$ 1.09	\$ 3.85	\$ 13.94	\$ 27.72	\$ 36.90
% Impact	1.8%	1.8%	1.8%	1.8%	1.8%

Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.98	2.00
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.3165	9.3859
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0401
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.0723	- 2.8555
Retail Transmission Rate – Network Service Rate	\$/kW	1.4893	1.5459
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7432	0.7380
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0299

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	186	0.0570	10.60	186	0.0570	10.60	0.00	0.0%	51.13%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.60			10.60	0.00	0.0%	51.13%
Service Charge	1	1.98	1.98	1	2.00	2.00	0.02	1.0%	9.65%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	9.3165	4.66	0.50	9.3859	4.69	0.03	0.6%	22.62%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0401	0.02	0.02	0.0%	0.10%
Distribution Volumetric Rate Rider(s)	0.50	-1.0723	-0.54	0.50	-2.8555	-1.43	-0.89	164.8%	-6.90%
Total: Distribution			6.10			5.28	-0.82	(13.4)%	25.47%
Retail Transmission Rate – Network Service Rate	0.50	1.4893	0.74	0.50	1.5459	0.77	0.03	4.1%	3.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	0.7432	0.37	0.50	0.7380	0.37	0.00	0.0%	1.78%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.11			1.14	0.03	2.7%	5.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.21			6.42	-0.79	(11.0)%	30.97%
Wholesale Market Service Rate	186	0.0052	0.97	186	0.0052	0.97	0.00	0.0%	4.68%
Rural Rate Protection Charge	186	0.0013	0.24	186	0.0013	0.24	0.00	0.0%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.21%
Sub-Total: Regulatory			1.46			1.46	0.00	0.0%	7.04%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	6.08%
Total Bill before Taxes			20.53			19.74	-0.79	(3.8)%	95.22%
GST	20.53	5%	1.03	19.74	5%	0.99	-0.04	(3.9)%	4.78%
Total Bill			21.56			20.73	-0.83	(3.8)%	100.00%

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		73	134	186	279	371
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.16	\$ 7.64	\$ 10.60	\$ 15.90	\$ 21.15
Current Bill	\$ 4.16	\$ 7.64	\$ 10.60	\$ 15.90	\$ 21.15
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	43.3%	49.3%	51.1%	53.2%	54.2%

Distribution

Applied For Bill	\$ 3.32	\$ 4.30	\$ 5.28	\$ 6.93	\$ 8.57
Current Bill	\$ 3.63	\$ 4.86	\$ 6.10	\$ 8.17	\$ 10.23
\$ Impact	-\$ 0.31	-\$ 0.56	-\$ 0.82	-\$ 1.24	-\$ 1.66
% Impact	-8.5%	-11.5%	-13.4%	-15.2%	-16.2%
% of Total Bill	34.5%	27.7%	25.5%	23.2%	21.9%

Retail Transmission

Applied For Bill	\$ 0.46	\$ 0.80	\$ 1.14	\$ 1.71	\$ 2.29
Current Bill	\$ 0.45	\$ 0.78	\$ 1.11	\$ 1.68	\$ 2.23
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.06
% Impact	2.2%	2.6%	2.7%	1.8%	2.7%
% of Total Bill	4.8%	5.2%	5.5%	5.7%	5.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.78	\$ 5.10	\$ 6.42	\$ 8.64	\$ 10.86
Current Bill	\$ 4.08	\$ 5.64	\$ 7.21	\$ 9.85	\$ 12.46
\$ Impact	-\$ 0.30	-\$ 0.54	-\$ 0.79	-\$ 1.21	-\$ 1.60
% Impact	-7.4%	-9.6%	-11.0%	-12.3%	-12.8%
% of Total Bill	39.3%	32.9%	31.0%	28.9%	27.8%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.12	\$ 1.46	\$ 2.06	\$ 2.66
Current Bill	\$ 0.72	\$ 1.12	\$ 1.46	\$ 2.06	\$ 2.66
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.5%	7.2%	7.0%	6.9%	6.8%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.9%	6.1%	6.3%	6.5%

GST

Applied For Bill	\$ 0.46	\$ 0.74	\$ 0.99	\$ 1.42	\$ 1.86
Current Bill	\$ 0.47	\$ 0.77	\$ 1.03	\$ 1.49	\$ 1.94
\$ Impact	-\$ 0.01	-\$ 0.03	-\$ 0.04	-\$ 0.07	-\$ 0.08
% Impact	-2.1%	-3.9%	-3.9%	-4.7%	-4.1%
% of Total Bill	4.8%	4.8%	4.8%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 9.61	\$ 15.51	\$ 20.73	\$ 29.91	\$ 39.05
Current Bill	\$ 9.92	\$ 16.08	\$ 21.56	\$ 31.19	\$ 40.73
\$ Impact	-\$ 0.31	-\$ 0.57	-\$ 0.83	-\$ 1.28	-\$ 1.68
% Impact	-3.1%	-3.5%	-3.8%	-4.1%	-4.1%

Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.83	0.84
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.8386	4.8586
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0367
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.1122	- 0.8799
Retail Transmission Rate – Network Service Rate	\$/kW	1.4744	1.5304
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6815	0.6767
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0299

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	47.64%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	47.64%
Service Charge	1	0.83	0.83	1	0.84	0.84	0.01	1.2%	18.03%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4.8386	0.48	0.10	4.8586	0.49	0.01	2.1%	10.52%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0367	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.1122	-0.01	0.10	-0.8799	-0.09	-0.08	800.0%	-1.93%
Total: Distribution			1.30			1.24	-0.06	(4.6)%	26.61%
Retail Transmission Rate – Network Service Rate	0.10	1.4744	0.15	0.10	1.5304	0.15	0.00	0.0%	3.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.6815	0.07	0.10	0.6767	0.07	0.00	0.0%	1.50%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.22			0.22	0.00	0.0%	4.72%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.52			1.46	-0.06	(3.9)%	31.33%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.29%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.36%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	10.73%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.58%
Total Bill before Taxes			4.50			4.44	-0.06	(1.3)%	95.28%
GST	4.50	5%	0.23	4.44	5%	0.22	-0.01	(4.3)%	4.72%
Total Bill			4.73			4.66	-0.07	(1.5)%	100.00%

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	76	114	151	189
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.50	\$ 8.61	\$ 10.77
Current Bill	\$ 2.22	\$ 4.33	\$ 6.50	\$ 8.61	\$ 10.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.6%	53.7%	56.4%	57.8%	58.7%

Distribution

Applied For Bill	\$ 1.24	\$ 1.64	\$ 2.05	\$ 2.44	\$ 2.85
Current Bill	\$ 1.30	\$ 1.78	\$ 2.25	\$ 2.73	\$ 3.19
\$ Impact	\$ -0.06	\$ -0.14	\$ -0.20	\$ -0.29	\$ -0.34
% Impact	-4.6%	-7.9%	-8.9%	-10.6%	-10.7%
% of Total Bill	26.6%	20.3%	17.8%	16.4%	15.5%

Retail Transmission

Applied For Bill	\$ 0.22	\$ 0.45	\$ 0.66	\$ 0.88	\$ 1.11
Current Bill	\$ 0.22	\$ 0.43	\$ 0.64	\$ 0.86	\$ 1.08
\$ Impact	\$ -	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03
% Impact	0.0%	4.7%	3.1%	2.3%	2.8%
% of Total Bill	4.7%	5.6%	5.7%	5.9%	6.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.46	\$ 2.09	\$ 2.71	\$ 3.32	\$ 3.96
Current Bill	\$ 1.52	\$ 2.21	\$ 2.89	\$ 3.59	\$ 4.27
\$ Impact	\$ -0.06	\$ -0.12	\$ -0.18	\$ -0.27	\$ -0.31
% Impact	-3.9%	-5.4%	-6.2%	-7.5%	-7.3%
% of Total Bill	31.3%	25.9%	23.5%	22.3%	21.6%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.24	\$ 1.48
Current Bill	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.24	\$ 1.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.7%	9.3%	8.6%	8.3%	8.1%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.3%	6.7%	6.8%	7.0%

GST

Applied For Bill	\$ 0.22	\$ 0.38	\$ 0.55	\$ 0.71	\$ 0.87
Current Bill	\$ 0.23	\$ 0.39	\$ 0.56	\$ 0.72	\$ 0.89
\$ Impact	\$ -0.01	\$ -0.01	\$ -0.01	\$ -0.01	\$ -0.02
% Impact	-4.3%	-2.6%	-1.8%	-1.4%	-2.2%
% of Total Bill	4.7%	4.7%	4.8%	4.8%	4.7%

Total Bill

Applied For Bill	\$ 4.66	\$ 8.06	\$ 11.52	\$ 14.90	\$ 18.36
Current Bill	\$ 4.73	\$ 8.19	\$ 11.71	\$ 15.18	\$ 18.69
\$ Impact	\$ -0.07	\$ -0.13	\$ -0.19	\$ -0.28	\$ -0.33
% Impact	-1.5%	-1.6%	-1.6%	-1.8%	-1.8%



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	PowerStream Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0246
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2004-0420
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Tom Barrett
Title:	Manager, Rates Applications
Phone Number:	(905) 532-4640
E-Mail Address:	tom.barrett@powerstream.ca

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Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

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Name of LDC: PowerStream Inc.
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kWh
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: PowerStream Inc.
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Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.040000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.040000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.040000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.040000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.040000	Customer - 12 per year	0.000000	kW



Name of LDC: PowerStream Inc.
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Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	30/04/2010 <small>DDMM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.044100	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002400	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.997100	kW
Large Use	Yes	0.000000	Customer - 12 per year	-1.710000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-2.800500	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.831700	kW



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
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Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	30/04/2010 <small>DDMMYYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.123800	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.593700	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.001700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	1.728200	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.719500	kW



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

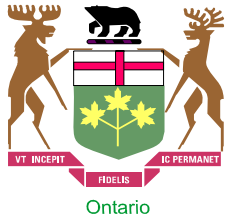


Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Smart Meter Rate Rider

Rate Rider	Smart Meter Rate Rider
Sunset Date	30/04/2010 <small>DD/MM/YYYY</small>
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.290000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.290000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.290000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.290000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.290000	Customer - 12 per year	0.000000	kW



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.000100
General Service Less Than 50 kW	kWh	0.000100
General Service 50 to 4,999 kW	kW	0.047200
Large Use	kW	0.055800
Unmetered Scattered Load	kWh	0.000100
Sentinel Lighting	kW	0.040100
Street Lighting	kW	0.036700



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.85
Service Charge Smart Meter Funding Adder	\$	1.04
Service Charge Smart Meter Rate Rider – effective until Friday, April 30, 2010	\$	0.29
Distribution Volumetric Rate	\$/kWh	0.0135
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00230)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.29
Service Charge Smart Meter Funding Adder	\$	1.04
Service Charge Smart Meter Rate Rider – effective until Friday, April 30, 2010	\$	0.29
Distribution Volumetric Rate	\$/kWh	0.0116
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00240)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0022
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	83.41
Service Charge Smart Meter Funding Adder	\$	1.04
Service Charge Smart Meter Rate Rider – effective until Friday, April 30, 2010	\$	0.29
Distribution Volumetric Rate	\$/kW	3.5078
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.04410
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.99710)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.12380
Retail Transmission Rate – Network Service Rate	\$/kW	1.9489
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kW	0.0000
Rural Rate Protection Charge	\$/kW	0.8765
Standard Supply Service – Administrative Charge (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	2,146.94
Service Charge Smart Meter Funding Adder	\$	1.04
Service Charge Smart Meter Rate Rider – effective until Friday, April 30, 2010	\$	0.29
Distribution Volumetric Rate	\$/kW	1.0913
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(1.71000)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.59370)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2864
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0359
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	14.14
Distribution Volumetric Rate	\$/kWh	0.0087
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00120
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	(0.00170)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.98
Distribution Volumetric Rate	\$/kW	9.3165
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(2.80050)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	1.72820
Retail Transmission Rate – Network Service Rate	\$/kW	1.4893
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7432
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.83
Distribution Volumetric Rate	\$/kW	4.8386
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.83170)
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.71950
Retail Transmission Rate – Network Service Rate	\$/kW	1.4744
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6815
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: PowerStream Inc.
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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	11.850000	0.000000	11.850000
General Service Less Than 50 kW	Customer - 12 per year	28.290000	0.000000	28.290000
General Service 50 to 4,999 kW	Customer - 12 per year	83.410000	0.000000	83.410000
Large Use	Customer - 12 per year	2,146.940000	0.000000	2,146.940000
Unmetered Scattered Load	Connection -12 per year	14.140000	0.000000	14.140000
Sentinel Lighting	Connection - 12 per year	1.980000	0.000000	1.980000
Street Lighting	Connection - 12 per year	0.830000	0.000000	0.830000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Low Voltage	Current Base Rates
Residential	kWh	0.013500	-0.000100	0.013400
General Service Less Than 50 kW	kWh	0.011600	-0.000100	0.011500
General Service 50 to 4,999 kW	kW	3.507800	-0.047200	3.460600
Large Use	kW	1.091300	-0.055800	1.035500
Unmetered Scattered Load	kWh	0.008700	-0.000100	0.008600
Sentinel Lighting	kW	9.316500	-0.040100	9.276400
Street Lighting	kW	4.838600	-0.036700	4.801900



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	11.850000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.290000	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	83.410000	Yes	0.000000	0.000000
Large Use	Customer - 12 per year	2146.940000	Yes	4,129.010000	4,129.010000
Unmetered Scattered Load	Connection - 12 per year	14.140000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	1.980000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.830000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013400	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.011500	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kW	3.460600	Yes	0.000000	0.000000
Large Use	kW	1.035500	Yes	0.562600	0.562600
Unmetered Scattered Load	kWh	0.008600	Yes	0.000000	0.000000
Sentinel Lighting	kW	9.276400	Yes	0.000000	0.000000
Street Lighting	kW	4.801900	Yes	0.000000	0.000000



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent 0.000% kWh 0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.850000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.290000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	83.410000	Yes	0.000%	0.000000
Large Use	Customer - 12 per year	2146.940000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection - 12 per year	14.140000	Yes	0.000%	0.000000
Sentinel Lighting	Connection - 12 per year	1.980000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.830000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013400	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.011500	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kWh	3.460600	Yes	0.000%	0.000000
Large Use	kWh	1.035500	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.008600	Yes	0.000%	0.000000
Sentinel Lighting	kWh	9.276400	Yes	0.000%	0.000000
Street Lighting	kWh	4.801900	Yes	0.000%	0.000000



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	11.850000	0.000000	0.000000	11.850000
General Service Less Than 50 kW	Customer - 12 per year	28.290000	0.000000	0.000000	28.290000
General Service 50 to 4,999 kW	Customer - 12 per year	83.410000	0.000000	0.000000	83.410000
Large Use	Customer - 12 per year	2,146.940000	4,129.010000	0.000000	6,275.950000
Unmetered Scattered Load	Connection - 12 per year	14.140000	0.000000	0.000000	14.140000
Sentinel Lighting	Connection - 12 per year	1.980000	0.000000	0.000000	1.980000
Street Lighting	Connection - 12 per year	0.830000	0.000000	0.000000	0.830000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.013400	0.000000	0.000000	0.013400
General Service Less Than 50 kW	kWh	0.011500	0.000000	0.000000	0.011500
General Service 50 to 4,999 kW	kW	3.460600	0.000000	0.000000	3.460600
Large Use	kW	1.035500	0.562600	0.000000	1.598100
Unmetered Scattered Load	kWh	0.008600	0.000000	0.000000	0.008600
Sentinel Lighting	kW	9.276400	0.000000	0.000000	9.276400
Street Lighting	kW	4.801900	0.000000	0.000000	4.801900



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent
		1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.850000	Yes	1.180%	0.139830
General Service Less Than 50 kW	Customer - 12 per year	28.290000	Yes	1.180%	0.333822
General Service 50 to 4,999 kW	Customer - 12 per year	83.410000	Yes	1.180%	0.984238
Large Use	Customer - 12 per year	6275.950000	Yes	1.180%	74.056210
Unmetered Scattered Load	Connection -12 per year	14.140000	Yes	1.180%	0.166852
Sentinel Lighting	Connection - 12 per year	1.980000	Yes	1.180%	0.023364
Street Lighting	Connection - 12 per year	0.830000	Yes	1.180%	0.009794

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013400	Yes	1.180%	0.000158
General Service Less Than 50 kW	kWh	0.011500	Yes	1.180%	0.000136
General Service 50 to 4,999 kW	kW	3.460600	Yes	1.180%	0.040835
Large Use	kW	1.598100	Yes	1.180%	0.018858
Unmetered Scattered Load	kWh	0.008600	Yes	1.180%	0.000101
Sentinel Lighting	kW	9.276400	Yes	1.180%	0.109462
Street Lighting	kW	4.801900	Yes	1.180%	0.056662



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.810000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.810000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.810000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.810000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.810000	Customer - 12 per year	0.000000	kW



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000141	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000106	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.019038	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.006862	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000257	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.055020	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.048219	kW



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DDMM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002400	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.997100	kW
Large Use	Yes	0.000000	Customer - 12 per year	-1.710000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.001200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-2.800500	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.831700	kW

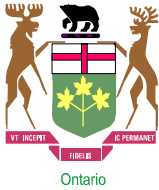


Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Smart Meter Disposition Rider

Rate Rider	Smart Meter Disposition Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000100
General Service Less Than 50 kW	kWh	0.000100
General Service 50 to 4,999 kW	kW	0.047200
Large Use	kW	0.055800
Unmetered Scattered Load	kWh	0.000100
Sentinel Lighting	kW	0.040100
Street Lighting	kW	0.036700



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	11.989830	11.989830
General Service Less Than 50 kW	Customer - 12 per year	28.623822	28.623822
General Service 50 to 4,999 kW	Customer - 12 per year	84.394238	84.394238
Large Use	Customer - 12 per year	6,350.006210	6,350.006210
Unmetered Scattered Load	Connection -12 per year	14.306852	14.306852
Sentinel Lighting	Connection - 12 per year	2.003364	2.003364
Street Lighting	Connection - 12 per year	0.839794	0.839794

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.013558	0.013558
General Service Less Than 50 kW	kWh	0.011636	0.011636
General Service 50 to 4,999 kW	kW	3.501435	3.501435
Large Use	kW	1.616958	1.616958
Unmetered Scattered Load	kWh	0.008701	0.008701
Sentinel Lighting	kW	9.385862	9.385862
Street Lighting	kW	4.858562	4.858562



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage					
Uniform Percentage	3.800%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	3.800%	0.000201	0.005501	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.800%	0.000182	0.004982	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.948900	3.800%	0.074058	2.022958	
Rate Class	Applied to Class					
Large Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.286400	3.800%	0.086883	2.373283	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.800%	0.000182	0.004982	
Rate Class	Applied to Class					
Sentinel Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.489300	3.800%	0.056593	1.545893	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.474400	3.800%	0.056027	1.530427	



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
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Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-0.700%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002400	-0.700%	-0.000017	0.002383
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002200	-0.700%	-0.000015	0.002185
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.876500	-0.700%	-0.006136	0.870364
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.035900	-0.700%	-0.007251	1.028649
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002400	-0.700%	-0.000017	0.002383
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.743200	-0.700%	-0.005202	0.737998
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.681500	-0.700%	-0.004771	0.676729



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.99
Service Charge Smart Meter Funding Adder	\$	1.81
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00014)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00230)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.62
Service Charge Smart Meter Funding Adder	\$	1.81
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00011)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00240)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0022
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	84.39
Service Charge Smart Meter Funding Adder	\$	1.81
Distribution Volumetric Rate	\$/kW	3.5014
Low Voltage Volumetric Rate	\$/kW	0.0472
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01904)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.99710)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0230
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8704

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	6,350.01
Service Charge Smart Meter Funding Adder	\$	1.81
Distribution Volumetric Rate	\$/kW	1.6170
Low Voltage Volumetric Rate	\$/kW	0.0558
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00686)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(1.71000)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3733
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0286
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	14.31
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00026)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00120
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

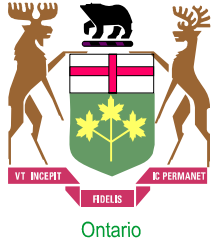
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	9.3859
Low Voltage Volumetric Rate	\$/kW	0.0401
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.05502)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(2.80050)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5459
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7380
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.84
Distribution Volumetric Rate	\$/kW	4.8586
Low Voltage Volumetric Rate	\$/kW	0.0367
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.04822)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.83170)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5304
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6767
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0299
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0197
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Name of LDC: PowerStream Inc.
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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	11.85	0.0135
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0001
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0001
Current Base Distribution Rates	11.85	0.0134
Price Cap Adjustments		
Price Cap Adjustment	0.14	0.0002
Total Price Cap Adjustments	0.14	0.0002
Applied For Base Distribution Rates	11.99	0.0136
Applied For Tariff Distribution Rates	11.99	0.0136
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	28.29	0.0116
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0001
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0001
Current Base Distribution Rates	28.29	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.33	0.0001
Total Price Cap Adjustments	0.33	0.0001
Applied For Base Distribution Rates	28.62	0.0116
Applied For Tariff Distribution Rates	28.62	0.0116
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	83.41	3.5078
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0472
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0472
Current Base Distribution Rates	83.41	3.46
Price Cap Adjustments		
Price Cap Adjustment	0.98	0.0408
Total Price Cap Adjustments	0.98	0.0408
Applied For Base Distribution Rates	84.39	3.5014
Applied For Tariff Distribution Rates	84.39	3.5014
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Large Use		
Current Tariff Rates	2,146.94	1.0913
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0558
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0558
Current Base Distribution Rates	2,146.94	1.04



Effective Date: **Saturday, May 01, 2010**

Summary of Changes To General Service Charge and Distribution Volumetric Charge

Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	4,129.01	0.5626
Total Rate Rebalancing Adjustments	4,129.01	0.5626
Price Cap Adjustments		
Price Cap Adjustment	74.06	0.0189
Total Price Cap Adjustments	74.06	0.0189
Applied For Base Distribution Rates	6,350.01	1.6170
Applied For Tariff Distribution Rates	6,350.01	1.6170
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	14.14	0.0087
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0001
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0001
Current Base Distribution Rates	14.14	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.17	0.0001
Total Price Cap Adjustments	0.17	0.0001
Applied For Base Distribution Rates	14.31	0.0087
Applied For Tariff Distribution Rates	14.31	0.0087
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Sentinel Lighting		
Current Tariff Rates	1.98	9.3165
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0401
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0401
Current Base Distribution Rates	1.98	9.28
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.1095
Total Price Cap Adjustments	0.02	0.1095
Applied For Base Distribution Rates	1.98	9.2764
Applied For Tariff Distribution Rates	2.00	9.3859
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Current Tariff Rates	0.83	4.8386
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0367
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0367
Current Base Distribution Rates	0.83	4.80
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0567
Total Price Cap Adjustments	0.01	0.0567
Applied For Base Distribution Rates	0.84	4.8586
Applied For Tariff Distribution Rates	0.84	4.8586
	0.00	0.0000



Name of LDC: PowerStream Inc.
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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meter Funding Adder	1.04	0.0000
Total Current Tariff Rates Adders	1.04	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.81	0.0000
Total Proposed Tariff Rates Adders	1.81	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meter Funding Adder	1.04	0.0000
Total Current Tariff Rates Adders	1.04	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.81	0.0000
Total Proposed Tariff Rates Adders	1.81	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meter Funding Adder	1.04	0.0000
Total Current Tariff Rates Adders	1.04	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.81	0.0000
Total Proposed Tariff Rates Adders	1.81	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meter Funding Adder	1.04	0.0000
Total Current Tariff Rates Adders	1.04	0.0000

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.81	0.0000
Total Proposed Tariff Rates Adders	1.81	0.0000



Name of LDC: PowerStream Inc.
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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: PowerStream Inc.
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Summary of Changes To Tariff Rate Riders

Residential	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider	0.00	-0.0023
Foregone Distribution Revenue Rate Rider	0.00	0.0002
Smart Meter Rate Rider	0.29	0.0000
Total Current Tariff Rates Riders	0.29	-0.0020

Residential	Fixed (\$)	Volumetric (\$/kWh)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	-0.0023
Total Proposed Tariff Rates Riders	0.00	-0.0024

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider	0.00	-0.0024
Foregone Distribution Revenue Rate Rider	0.00	0.0001
Smart Meter Rate Rider	0.29	0.0000
Total Current Tariff Rates Riders	0.29	-0.0022

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	-0.0024
Total Proposed Tariff Rates Riders	0.00	-0.0025

General Service 50 to 4,999 kW	Fixed (\$)	Volumetric (\$)
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0441
Deferral Account Rate Rider	0.00	-0.9971
Foregone Distribution Revenue Rate Rider	0.00	0.1238
Smart Meter Rate Rider	0.29	0.0000
Total Current Tariff Rates Riders	0.29	-0.8292

General Service 50 to 4,999 kW	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0190
Deferral Account Rate Rider One	0.00	-0.9971
Total Proposed Tariff Rates Riders	0.00	-1.0161

Large Use	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.7100
Foregone Distribution Revenue Rate Rider	0.00	-0.5937
Smart Meter Rate Rider	0.29	0.0000
Total Current Tariff Rates Riders	0.29	-2.3037

Large Use	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		0
Tax Change Rate Rider	0.00	-0.0069
Deferral Account Rate Rider One	0.00	-1.7100
Total Proposed Tariff Rates Riders	0.00	-1.7169



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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0012
Foregone Distribution Revenue Rate Rider	0.00	-0.0017
Total Current Tariff Rates Riders	0.00	-0.0005

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0003
Deferral Account Rate Rider One	0.00	0.0012
Total Proposed Tariff Rates Riders	0.00	0.0009

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-2.8005
Foregone Distribution Revenue Rate Rider	0.00	1.7282
Total Current Tariff Rates Riders	0.00	-1.0723

	Fixed (\$)	Volumetric \$/kW
Sentinel Lighting		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0550
Deferral Account Rate Rider One	0.00	-2.8005
Total Proposed Tariff Rates Riders	0.00	-2.8555

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.8317
Foregone Distribution Revenue Rate Rider	0.00	0.7195
Total Current Tariff Rates Riders	0.00	-0.1122

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0482
Deferral Account Rate Rider One	0.00	-0.8317
Total Proposed Tariff Rates Riders	0.00	-0.8799



Name of LDC: PowerStream Inc.
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Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.83	0.84
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.8386	4.8586
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0367
Distribution Volumetric Rate Rider(s)	\$/kW	-0.1122	-0.8799
Retail Transmission Rate – Network Service Rate	\$/kW	1.4744	1.5304
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6815	0.6767
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW	Loss Factor 1.0299
RPP Tier One	750 kWh	Load Factor 50.7%	

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	47.64%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	47.64%
Service Charge	1	0.83	0.83	1	0.84	0.84	0.01	1.2%	18.03%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4.8386	0.48	0.10	4.8586	0.49	0.01	2.1%	10.52%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0367	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.1122	-0.01	0.10	-0.8799	-0.09	-0.08	800.0%	-1.93%
Total: Distribution			1.30			1.24	-0.06	(4.6)%	26.61%
Retail Transmission Rate – Network Service Rate	0.10	1.4744	0.15	0.10	1.5304	0.15	0.00	0.0%	3.22%
Retail Transmission Rate – Line and Transformation Connection Service Ra	0.10	0.6815	0.07	0.10	0.6767	0.07	0.00	0.0%	1.50%
Total: Retail Transmission			0.22			0.22	0.00	0.0%	4.72%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.52			1.46	-0.06	(3.9)%	31.33%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.29%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.36%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	10.73%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.58%
Total Bill before Taxes			4.50			4.44	-0.06	(1.3)%	95.28%
GST	4.50	5%	0.23	4.44	5%	0.22	-0.01	(4.3)%	4.72%
Total Bill			4.73			4.66	-0.07	(1.5)%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	76	114	151	189
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.50	\$ 8.61	\$ 10.77
Current Bill	\$ 2.22	\$ 4.33	\$ 6.50	\$ 8.61	\$ 10.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.6%	53.7%	56.4%	57.8%	58.7%

Distribution

Applied For Bill	\$ 1.24	\$ 1.64	\$ 2.05	\$ 2.44	\$ 2.85
Current Bill	\$ 1.30	\$ 1.78	\$ 2.25	\$ 2.73	\$ 3.19
\$ Impact	-\$ 0.06	-\$ 0.14	-\$ 0.20	-\$ 0.29	-\$ 0.34
% Impact	-4.6%	-7.9%	-9.9%	-10.6%	-10.7%
% of Total Bill	26.6%	20.3%	17.8%	16.4%	15.5%

Retail Transmission

Applied For Bill	\$ 0.22	\$ 0.45	\$ 0.66	\$ 0.88	\$ 1.11
Current Bill	\$ 0.22	\$ 0.43	\$ 0.64	\$ 0.86	\$ 1.08
\$ Impact	\$ -	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03
% Impact	0.0%	4.7%	3.1%	2.3%	2.8%
% of Total Bill	4.7%	5.6%	5.7%	5.9%	6.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.46	\$ 2.09	\$ 2.71	\$ 3.32	\$ 3.96
Current Bill	\$ 1.52	\$ 2.21	\$ 2.89	\$ 3.59	\$ 4.27
\$ Impact	-\$ 0.06	-\$ 0.12	-\$ 0.18	-\$ 0.27	-\$ 0.31
% Impact	-3.9%	-5.4%	-6.2%	-7.5%	-7.3%
% of Total Bill	31.3%	25.9%	23.5%	22.3%	21.6%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.24	\$ 1.48
Current Bill	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.24	\$ 1.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.7%	9.3%	8.6%	8.3%	8.1%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.3%	6.7%	6.8%	7.0%

GST

Applied For Bill	\$ 0.22	\$ 0.38	\$ 0.55	\$ 0.71	\$ 0.87
Current Bill	\$ 0.23	\$ 0.39	\$ 0.56	\$ 0.72	\$ 0.89
\$ Impact	-\$ 0.01	-\$ 0.01	-\$ 0.01	-\$ 0.01	-\$ 0.02
% Impact	-4.3%	-2.6%	-1.8%	-1.4%	-2.2%
% of Total Bill	4.7%	4.7%	4.8%	4.8%	4.7%

Total Bill

Applied For Bill	\$ 4.66	\$ 8.06	\$ 11.52	\$ 14.90	\$ 18.36
Current Bill	\$ 4.73	\$ 8.19	\$ 11.71	\$ 15.18	\$ 18.69
\$ Impact	-\$ 0.07	-\$ 0.13	-\$ 0.19	-\$ 0.28	-\$ 0.33
% Impact	-1.5%	-1.6%	-1.6%	-1.8%	-1.8%



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	



Name of LDC: PowerStream Inc.
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Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
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	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Other	Metric	Current
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary service install & remove - overhead - no transformer	\$	500.00
	\$	
	\$	
	\$	
	\$	
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	\$	



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: PowerStream Inc.
File Number: ED-2004-0420
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	PowerStream Inc.
OEB Application Number	EB-2009-0246
LDC Licence Number	ED-2004-0420
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2009
Most Recent Year Reported	2008



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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Req	Detailed Re-Based Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of I.C Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



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 - [F1.1 Z-Factor Tax Changes](#)
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- 6 Incremental Capital Module
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Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed			Re-based Tariff	Re-based Tariff	Re-based Tariff
				Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Service Charge D	Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	218,157	2,034,450,648		11.85	0.0135	
GSLT50	General Service Less Than 50 kW	Customer	kWh	23,700	803,126,540		28.29	0.0116	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	3,902	3,909,095,504	10,189,730	83.41		3.5078
LU	Large Use	Customer	kW	1	31,414,814	82,809	2,146.94		1.0913
USL	Unmetered Scattered Load	Connection	kWh	2,121	8,195,169		14.14	0.0087	
Sen	Sentinel Lighting	Connection	kW	142	682,931	1,750	1.98		9.3165
SL	Street Lighting	Connection	kW	63,805	42,341,705	126,683	0.83		4.8386
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



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Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff	Re-based Tariff	Service Charge Rate Adders	Distribution Volumetric kWh Rate Adders	Distribution Volumetric kW Rate Adders
	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	D	E	F
	A	B	C			
Residential	11.85	0.0135	0.0000	0.00	0.0001	0.0000
General Service Less Than 50 kW	28.29	0.0116	0.0000	0.00	0.0001	0.0000
General Service 50 to 4,999 kW	83.41	0.0000	3.5078	0.00	0.0000	0.0472
Large Use	2,146.94	0.0000	1.0913	0.00	0.0000	0.0558
Unmetered Scattered Load	14.14	0.0087	0.0000	0.00	0.0001	0.0000
Sentinel Lighting	1.98	0.0000	9.3165	0.00	0.0000	0.0401
Street Lighting	0.83	0.0000	4.8386	0.00	0.0000	0.0367



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Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections			Re-based Billed kWh	Re-based Billed kW	Re-based Base Service Charge	Re-based Base Distribution Volumetric Rate kWh	Re-based Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C									
Residential	218,157	#####	0			11.85	0.0134	0.0000	31,021,925	27,261,639	0	58,283,564
General Service Less Than 50 kW	23,700	803,126,540	0			28.29	0.0115	0.0000	8,045,676	9,235,955	0	17,281,631
General Service 50 to 4,999 kW	3,902	#####	10,189,730			83.41	0.0000	3.4606	3,905,590	0	35,262,580	39,168,170
Large Use	1	31,414,814	82,809			2,146.94	0.0000	1.0355	25,763	0	85,748	111,512
Unmetered Scattered Load	2,121	8,195,169	0			14.14	0.0086	0.0000	359,891	70,478	0	430,370
Sentinel Lighting	142	682,931	1,750			1.98	0.0000	9.2764	3,374	0	16,229	19,603
Street Lighting	63,805	42,341,705	126,683			0.83	0.0000	4.8019	635,498	0	608,318	1,243,816
									43,997,718	36,568,072	35,972,876	116,538,666



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Detailed Re-Based Revenue From Rates

Applicants Rate Base			Last Rate Re-based Amount	
Average Net Fixed Assets				
Gross Fixed Assets - Re-based Opening	\$	882,448,384	A	
Add: CWIP Re-based Opening	\$	23,964,475	B	
Re-based Capital Additions	\$	83,678,464	C	
Re-based Capital Disposals			D	
Re-based Capital Retirements	-\$	13,197,017	E	
Deduct: CWIP Re-based Closing	-\$	24,641,142	F	
Gross Fixed Assets - Re-based Closing	\$	952,253,165	G	
Average Gross Fixed Assets				\$ 917,350,774 H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$	448,045,677	I	
Re-based Depreciation Expense	\$	38,043,886	J	
Re-based Disposals	-\$	410,000	K	
Re-based Retirements	-\$	13,197,017	L	
Accumulated Depreciation - Re-based Closing	\$	472,482,546	M	
Average Accumulated Depreciation				\$ 460,264,111 N = (I + M) / 2
Average Net Fixed Assets				\$ 457,086,663 O = H - N
Working Capital Allowance				
Working Capital Allowance Base	\$	464,850,049	P	
Working Capital Allowance Rate		15.0%	Q	
Working Capital Allowance				\$ 69,727,507 R = P * Q
Rate Base				\$ 526,814,171 S = O + R
Return on Rate Base				
Deemed ShortTerm Debt %		4.00%	T	\$ 21,072,567 W = S * T
Deemed Long Term Debt %		56.00%	U	\$ 295,015,936 X = S * U
Deemed Equity %		40.00%	V	\$ 210,725,668 Y = S * V
Short Term Interest		1.33%	Z	\$ 280,265 AC = W * Z
Long Term Interest		5.89%	AA	\$ 17,376,439 AD = X * AA
Return on Equity		8.01%	AB	\$ 16,879,126 AE = Y * AB
Return on Rate Base				\$ 34,535,830 AF = AC + AD + AE
Distribution Expenses				
OM&A Expenses	\$	43,216,300	AG	
Amortization	\$	36,242,684	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$	1,316,515	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$	5,812,063	AJ	
Low Voltage	\$	-	AK	
Transformer Allowance	\$	1,829,428	AL	
			AM	
			AN	
			AO	
				\$ 88,416,990 AP = SUM (AG : AO)
Revenue Offsets				
Specific Service Charges	-\$	2,621,919	AQ	
Late Payment Charges	-\$	1,834,000	AR	
Other Distribution Income	-\$	954,255	AS	
Other Income and Deductions	-\$	1,157,873	AT	\$ 6,568,047 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates				\$ 116,384,773 AV = AF + AP + AU
Rate Classes Revenue				
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)				\$ 116,538,666 AW
Difference	-\$	153,893		AZ = AV - AW
Difference (Percentage - should be less than 1%)		-0.13%		BA = AZ / AW



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Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year 2008	Year 2009	Year 2 2010	Year 3 2011	Year 4 2012	Year 5 2013
Residential	Rebalance	92.90%	92.90%	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	116.71%	116.71%	116.71%	116.71%	116.71%	116.71%
General Service 50 to 4,999 kW	Rebalance	106.46%	106.46%	tbd	tbd	tbd	tbd
Large Use	No Change	115.00%	115.00%	115.00%	115.00%	115.00%	115.00%
Unmetered Scattered Load	No Change	119.90%	119.90%	119.90%	119.90%	119.90%	119.90%
Sentinel Lighting	No Change	75.39%	75.39%	75.39%	75.39%	75.39%	75.39%
Street Lighting	No Change	74.49%	74.49%	74.49%	74.49%	74.49%	74.49%



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Revenue Offsets Allocation

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets	Percentage Split	Offsets
	A	C = A / B	E = D * C
Residential	3,627,310	55.23%	3,627,311
General Service Less Than 50 kW	1,588,671	24.19%	1,588,671
General Service 50 to 4,999 kW	1,248,751	19.01%	1,248,751
Large Use	904	0.01%	904
Unmetered Scattered Load	86,559	1.32%	86,559
Sentinel Lighting	545	0.01%	545
Street Lighting	15,306	0.23%	15,306
	6,568,046	100.00%	6,568,047
	B		D



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Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric
							Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	1,779,742	10,187,418	0.1747	3.4606	10,189,730	3.2859
Large Use	Yes	49,685	82,809	0.6000	1.0355	82,809	0.4355
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		<u>1,829,428</u>	<u>10,270,227</u>			<u>10,272,539</u>	
		B	D			H	
		-	1				



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Revenue / Cost Ratio Revenue

Rate Class	Billed Customers or Connections		Billed kWh		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates
	A	B	C	D							
Residential	218,157	#####	0	0	11.85	0.0134	0.0000	31,021,925	27,261,639	0	58,283,564
General Service Less Than 50 kW	23,700	803,126,540	0	0	28.29	0.0115	0.0000	8,045,676	9,235,955	0	17,281,631
General Service 50 to 4,999 kW	3,902	#####	10,189,730	0	83.41	0.0000	3.2859	3,905,590	0	33,482,838	37,388,428
Large Use	1	31,414,814	82,809	0	2,146.94	0.0000	0.4355	25,763	0	36,063	61,826
Unmetered Scattered Load	2,121	8,195,169	0	0	14.14	0.0086	0.0000	359,891	70,478	0	430,370
Sentinel Lighting	142	682,931	1,750	0	1.98	0.0000	9.2764	3,374	0	16,229	19,603
Street Lighting	63,805	42,341,705	126,683	0	0.83	0.0000	4.8019	635,498	0	608,318	1,243,816
								43,997,718	36,568,072	34,143,448	114,709,238



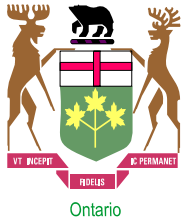
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Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue	Current Revenue Cost Ratio	Re-Allocated Cost	Proposed Revenue Cost Ratio	Final Adjusted Revenue	Dollar Change	Percentage Change
	A	B	C = A / B	D	E = C * D	F = E - C	G = (E / C) - 1
Residential	\$ 61,910,875	0.93	\$ 66,642,492	0.93	\$ 61,910,875	\$ -	0.0%
General Service Less Than 50 kW	\$ 18,870,302	1.17	\$ 16,168,462	1.17	\$ 18,870,302	-\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 38,637,179	1.06	\$ 36,292,199	1.06	\$ 38,637,179	\$ -	0.0%
Large Use	\$ 62,730	1.15	\$ 54,548	1.15	\$ 62,730	-\$ 0	0.0%
Unmetered Scattered Load	\$ 516,929	1.20	\$ 431,128	1.20	\$ 516,929	-\$ 0	0.0%
Sentinel Lighting	\$ 20,148	0.75	\$ 26,726	0.75	\$ 20,148	-\$ 0	0.0%
Street Lighting	\$ 1,259,122	0.74	\$ 1,690,283	0.74	\$ 1,259,122	-\$ 0	0.0%
	<u>\$ 121,277,285</u>		<u>\$ 121,305,837</u>		<u>\$ 121,277,285</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance **0**

Final ? **Yes**



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Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio	Allocated Re- Based Revenue Offsets	Revenue Requirement from Rates Before Transformer Allowance	Re-based Transformer Allowance	Revenue Requirement from Rates
	A	B	C = A - B	D	E = C + D
Residential	\$ 61,910,875	\$ 3,627,311	\$ 58,283,564	\$ -	\$ 58,283,564
General Service Less Than 50 kW	\$ 18,870,302	\$ 1,588,671	\$ 17,281,631	\$ -	\$ 17,281,631
General Service 50 to 4,999 kW	\$ 38,637,179	\$ 1,248,751	\$ 37,388,428	\$ 1,779,742	\$ 39,168,170
Large Use	\$ 62,730	\$ 904	\$ 61,826	\$ 49,685	\$ 111,512
Unmetered Scattered Load	\$ 516,929	\$ 86,559	\$ 430,370	\$ -	\$ 430,370
Sentinel Lighting	\$ 20,148	\$ 545	\$ 19,603	\$ -	\$ 19,603
Street Lighting	\$ 1,259,122	\$ 15,306	\$ 1,243,816	\$ -	\$ 1,243,816
	\$ 121,277,285	\$ 6,568,047	\$ 114,709,238	\$ 1,829,427	\$ 116,538,665



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Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates by Rate Class
	A	B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential	\$ 58,283,564	53.2%	46.8%	0.0%	\$ 31,021,925	\$ 27,261,639	\$ -	\$ 58,283,564
General Service Less Than 50 kW	\$ 17,281,631	46.6%	53.4%	0.0%	\$ 8,045,676	\$ 9,235,955	\$ -	\$ 17,281,631
General Service 50 to 4,999 kW	\$ 39,168,170	10.0%	0.0%	90.0%	\$ 3,905,590	\$ -	\$ 35,262,580	\$ 39,168,170
Large Use	\$ 111,512	23.1%	0.0%	76.9%	\$ 25,763	\$ -	\$ 85,748	\$ 111,512
Unmetered Scattered Load	\$ 430,370	83.6%	16.4%	0.0%	\$ 359,891	\$ 70,478	\$ -	\$ 430,370
Sentinel Lighting	\$ 19,603	17.2%	0.0%	82.8%	\$ 3,374	\$ -	\$ 16,229	\$ 19,603
Street Lighting	\$ 1,243,816	51.1%	0.0%	48.9%	\$ 635,498	\$ -	\$ 608,318	\$ 1,243,816
	<u>\$116,538,665</u>				<u>\$ 43,997,717</u>	<u>\$ 36,568,072</u>	<u>\$ 35,972,876</u>	<u>\$116,538,665</u>



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Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	$G = A / D / 12$	$H = B / E$	$I = C / F$
Residential	\$31,021,925	\$ 27,261,639	\$ -	218,157	2,034,450,648	0	11.85	0.0134	-
General Service Less Than 50 kW	\$ 8,045,676	\$ 9,235,955	\$ -	23,700	803,126,540	0	28.29	0.0115	-
General Service 50 to 4,999 kW	\$ 3,905,590	\$ -	\$ 35,262,580	3,902	3,909,095,504	10,189,730	83.41	-	3.4606
Large Use	\$ 25,763	\$ -	\$ 85,748	1	31,414,814	82,809	2,146.94	-	1.0355
Unmetered Scattered Load	\$ 359,891	\$ 70,478	\$ -	2,121	8,195,169	0	14.14	0.0086	-
Sentinel Lighting	\$ 3,374	\$ -	\$ 16,229	142	682,931	1,750	1.98	-	9.2764
Street Lighting	\$ 635,498	\$ -	\$ 608,318	63,805	42,341,705	126,683	0.83	-	4.8019



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Adjustment required to Proposed Rates

Rate Class	Proposed	Proposed	Proposed	Current	Current	Current	Adjustment	Adjustment	Adjustment
	Base	Base	Base	Base	Base	Base	Required	Required	Required
	Service	Distribution	Distribution	Service	Distribution	Distribution	Base	Base	Base
	Charge	Volumetric	Volumetric	Charge	Volumetric	Volumetric	Charge	Distribution	Distribution
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	\$ 11.85	\$ 0.0134	\$ -	\$ 11.85	\$ 0.0134	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 28.29	\$ 0.0115	\$ -	\$ 28.29	\$ 0.0115	\$ -	-\$ 0.00	-\$ 0.0000	\$ -
General Service 50 to 4,999 kW	\$ 83.41	\$ -	\$ 3.4606	\$ 83.41	\$ -	\$ 3.4606	\$ -	\$ -	\$ -
Large Use	\$2,146.94	\$ -	\$ 1.0355	\$2,146.94	\$ -	\$ 1.0355	-\$ 0.00	\$ -	-\$ 0.0000
Unmetered Scattered Load	\$ 14.14	\$ 0.0086	\$ -	\$ 14.14	\$ 0.0086	\$ -	-\$ 0.00	-\$ 0.0000	\$ -
Sentinel Lighting	\$ 1.98	\$ -	\$ 9.2764	\$ 1.98	\$ -	\$ 9.2764	-\$ 0.00	\$ -	-\$ 0.0000
Street Lighting	\$ 0.83	\$ -	\$ 4.8019	\$ 0.83	\$ -	\$ 4.8019	-\$ 0.00	\$ -	-\$ 0.0000

Enter the above values onto Sheet
 "D1.2 Revenue Cost Ratio Adj"
 of the 2010 OEB IRM3 Rate Generator.



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Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed			Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
			Customers or Connections	Billed kWh	Billed kW							
			A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	Customer	kWh	215,323	2,065,819,367	0	\$11.85	\$0.0134	\$0.0000	\$30,618,931	\$27,681,980	\$0	\$58,300,910
General Service Less Than 50 kW	Customer	kWh	23,268	809,934,026	0	\$28.29	\$0.0115	\$0.0000	\$7,899,021	\$9,314,241	\$0	\$17,213,262
General Service 50 to 4,999 kW	Customer	kW	3,909	3,855,280,224	10,221,910	\$83.41	\$0.0000	\$3.4606	\$3,912,596	\$0	\$35,373,941	\$39,286,537
Large Use	Customer	kW	1	30,339,590	80,893	\$2,146.94	\$0.0000	\$1.0355	\$25,763	\$0	\$83,765	\$109,528
Unmetered Scattered Load	Connection	kWh	2,072	8,654,016	0	\$14.14	\$0.0086	\$0.0000	\$351,577	\$74,425	\$0	\$426,002
Sentinel Lighting	Connection	kW	141	530,185	1,356	\$1.98	\$0.0000	\$9.2764	\$3,350	\$0	\$12,576	\$15,926
Street Lighting	Connection	kW	60,549	44,133,043	139,797	\$0.83	\$0.0000	\$4.8019	\$603,068	\$0	\$671,291	\$1,274,359
									\$43,414,306	\$37,070,645	\$36,141,573	\$116,626,524



Name of LDC: PowerStream Inc.
 File Number: ED-2004-0420
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Capital Structure Transition

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$526,814,171
Size of Utility	B	Med-Large

Deemed Capital Structure

	Short Term	Long Term	Equity
	Debt	Debt	
2008	4.0%	56.0%	40.0%
2009	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%



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K-Factor Adjustment

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$882,448,384	A	
Add: CWIP Re-Basing Opening	\$ 23,964,475	B	
Re-Basing Capital Additions	\$ 83,678,464	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	-\$ 13,197,017	E	
Deduct: CWIP Re-Basing Closing	-\$ 24,641,142	F	
Gross Fixed Assets - Re-Basing Closing	\$952,253,165	G	
Average Gross Fixed Assets			\$ 917,350,774 H
Accumulated Depreciation - Re-Basing Opening	\$448,045,677	I	
Re-Basing Depreciation Expense	\$ 38,043,886	J	
Re-Basing Disposals	-\$ 410,000	K	
Re-Basing Retirements	-\$ 13,197,017	L	
Accumulated Depreciation - Re-Basing Closing	\$472,482,546	M	
Average Accumulated Depreciation			\$ 460,264,111 N
Average Net Fixed Assets			\$ 457,086,663 O
Working Capital Allowance			
Working Capital Allowance Base	\$464,850,049	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 69,727,507 R
Rate Base			\$ 526,814,171 S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 21,072,567 W
Deemed Long Term Debt %	56.00%	U	\$ 295,015,936 X
Deemed Equity %	40.00%	V	\$ 210,725,668 Y
Short Term Interest	1.33%	Z	\$ 280,265 AC
Long Term Interest	5.89%	AA	\$ 17,376,439 AD
Return on Equity	8.01%	AB	\$ 16,879,126 AE
Return on Rate Base			\$ 34,535,830 AF
Distribution Expenses			
OM&A Expenses	\$ 43,216,300	AG	
Amortization	\$ 36,242,684	AH	
Ontario Capital Tax	\$ 1,316,515	AI	
Grossed Up PILs	\$ 5,812,063	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 1,829,428	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 88,416,990 AP
Revenue Offsets			
Specific Service Charges	-\$ 2,621,919	AQ	
Late Payment Charges	-\$ 1,834,000	AR	
Other Distribution Income	-\$ 954,255	AS	
Other Income and Deductions	-\$ 1,157,873	AT	-\$ 6,568,047 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$ 116,384,773 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$ 116,384,773 AW
K-factor Adjustment			0.00% AX

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.



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Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011
Taxable Capital	\$ 600,117,757	\$ 600,117,757	\$ 600,117,757
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 585,117,757	\$ 585,117,757	\$ 585,117,757
Rate	0.225%	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 1,316,515	\$ 437,636	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011
Regulatory Taxable Income	\$ 12,260,855	\$ 12,260,855	\$ 12,260,855
Corporate Tax Rate	33.0%	32.0%	30.5%
Tax Impact	\$ 4,046,082	\$ 3,923,474	\$ 3,739,561
Grossed-up Tax Amount	\$ 6,038,929	\$ 5,769,814	\$ 5,380,663

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 1,316,515	\$ 437,636	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 6,038,929	\$ 5,769,814	\$ 5,380,663
Total Tax Related Amounts	\$ 7,355,444	\$ 6,207,450	\$ 5,380,663
Incremental Tax Savings		-\$ 1,147,993	-\$ 1,974,781
Total Tax Savings (2009 - 2012)			
Sharing of Tax Savings (50%)		-\$ 573,997	-\$ 987,390
Total Sharing of Tax Savings (50%)			



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Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$58,283,564	50.01%	-\$287,068	#####	0	-\$0.000141	
General Service Less Than 50 kW	\$17,281,631	14.83%	-\$85,119	803,126,540	0	-\$0.000106	
General Service 50 to 4,999 kW	\$39,168,170	33.61%	-\$192,918	#####	10,189,730		-\$0.018933
Large Use	\$111,512	0.10%	-\$549	31,414,814	82,809		-\$0.006633
Unmetered Scattered Load	\$430,370	0.37%	-\$2,120	8,195,169	0	-\$0.000259	
Sentinel Lighting	\$19,603	0.02%	-\$97	682,931	1,750		-\$0.055188
Street Lighting	\$1,243,816	1.07%	-\$6,126	42,341,705	126,683		-\$0.048359
	<u>\$116,538,665</u> H	<u>100.00%</u>	<u>-\$573,997</u> I				

Enter the above value onto Sheet
 "J2.1 Tax Change Rate Rider"
 of the 2010 OEB IRM3 Rate



Name of LDC: PowerStream Inc.
File Number: ED-2004-0420
Effective Date: Saturday, May 01, 2010

Threshold Parameters

Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

1.18%

Enter the above value onto Sheet
"F1.2 Price Cap Adjustment"
of the 2010 OEB IRM3 Rate Generator.

Growth

Re-Based Revenue Requirement From Rates	<u>\$ 116,538,666</u> A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$ 116,626,524</u> B

Growth -0.08% C



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Threshold Test

Year	2009	
Status	Re-Basing	
Price Cap Index	1.18%	A
Growth	-0.08%	B
Dead Band	20%	C
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$ 882,448,384	
Add: CWIP Opening	\$ 23,964,475	
Capital Additions	\$ 83,678,464	
Capital Disposals	\$ -	
Capital Retirements	-\$ 13,197,017	
Deduct: CWIP Closing	-\$ 24,641,142	
Gross Fixed Assets - Closing	\$ 952,253,165	
Average Gross Fixed Assets	<u>\$ 917,350,774</u>	
Accumulated Depreciation - Opening	\$ 448,045,677	
Depreciation Expense	\$ 38,043,886	D
Disposals	-\$ 410,000	
Retirements	-\$ 13,197,017	
Accumulated Depreciation - Closing	\$ 472,482,546	
Average Accumulated Depreciation	<u>\$ 460,264,111</u>	
Average Net Fixed Assets	<u>\$ 457,086,663</u>	E
Working Capital Allowance		
Working Capital Allowance Base	\$ 464,850,049	
Working Capital Allowance Rate	15%	
Working Capital Allowance	<u>\$ 69,727,507</u>	F
Rate Base	<u>\$ 526,814,171</u>	G = E + F
Depreciation	D \$ 38,043,886	H
Threshold Test	135.28%	I = 1 + (G / H) * (B + A * (1 + B)) + C
Threshold CAPEX	<u>\$ 51,467,521</u>	J = H * I



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Summary of Incremental Capital Projects

Number of ICP's

1

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1		0	0	0



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Incremental Capital Adjustment

Current Revenue Requirement				
Current Revenue Requirement - Total			\$ 116,384,773	A
Return on Rate Base				
Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	1.33%	I	\$ -	K = G * I
Long Term Interest	5.89%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity			\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q
Amortization Expense				
Amortization Expense - Incremental			\$ -	S
Grossed up PIL's				
Regulatory Taxable Income			\$ -	T
Add Back Amortization Expense			\$ -	U
Deduct CCA			\$ -	V
Incremental Taxable Income			\$ -	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	33.0%	X		Y = W * X
PIL's Before Gross Up			\$ -	Z = Y / (1 - X)
Incremental Grossed Up PIL's			\$ -	
Ontario Capital Tax				
Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		AE = AC * AD
Incremental Ontario Capital Tax			\$ -	
Incremental Revenue Requirement				
Return on Rate Base - Total			\$ -	AF
Amortization Expense - Total			\$ -	AG
Incremental Grossed Up PIL's			\$ -	AH
Incremental Ontario Capital Tax			\$ -	AI
Incremental Revenue Requirement			\$ -	AJ = AF + AG + AH + AI



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Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution Volumetric			Service Charge Revenue D = \$N * A	Rate Volumetric Revenue kWh E = \$N * B	Distribution Volumetric Rate Revenue kW F = \$N * C	Total Revenue by Rate Class G = D + E + F	Billed Customers or Connections			Service Charge Rate Rider K = D / H / 12	Distribution Volumetric Rate kWh Rate Rider L = E / I	Distribution Volumetric Rate kW Rate Rider M = F / J
	Service Charge % Revenue A	Rate % Revenue kWh B	Rate % Revenue kW C					H	I	J			
Residential	26.6%	23.4%	0.0%	\$ -	\$ -	\$ -	\$ -	218,157	#####	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	6.9%	7.9%	0.0%	\$ -	\$ -	\$ -	\$ -	23,700	803,126,540	0	\$0.000000	\$0.000000	
General Service 50 to 4,999 kW	3.4%	0.0%	30.3%	\$ -	\$ -	\$ -	\$ -	3,902	#####	10,189,730	\$0.000000	\$0.000000	\$0.000000
Large Use	0.0%	0.0%	0.1%	\$ -	\$ -	\$ -	\$ -	1	31,414,814	82,809	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	0.3%	0.1%	0.0%	\$ -	\$ -	\$ -	\$ -	2,121	8,195,169	0	\$0.000000	\$0.000000	
Sentinel Lighting	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	142	682,931	1,750	\$0.000000	\$0.000000	\$0.000000
Street Lighting	0.5%	0.0%	0.5%	\$ -	\$ -	\$ -	\$ -	63,805	42,341,705	126,683	\$0.000000	\$0.000000	\$0.000000
	37.8%	31.4%	30.9%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



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File Number: ED-2004-0420
Effective Date: Saturday, May 01, 2010

Filed: October 21, 2009
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Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$58,283,564	50.01%	\$0	#####	0	\$0.000000	
General Service Less Than 50 kW	\$17,281,631	14.83%	\$0	803,126,540	0	\$0.000000	
General Service 50 to 4,999 kW	\$39,168,170	33.61%	\$0	#####	10,189,730		\$0.000000
Large Use	\$111,512	0.10%	\$0	31,414,814	82,809		\$0.000000
Unmetered Scattered Load	\$430,370	0.37%	\$0	8,195,169	0	\$0.000000	
Sentinel Lighting	\$19,603	0.02%	\$0	682,931	1,750		\$0.000000
Street Lighting	\$1,243,816	1.07%	\$0	42,341,705	126,683		\$0.000000
	<u>\$116,538,665</u>	<u>100.00%</u>	<u>\$0</u>				

H

I

Enter the above value onto Sheet
 "J1.2 Incremental Cap Fund Adder"
 of the 2010 OEB IRM3 Rate Generator.

SMART METER RATE CALCULATION MODEL

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
	From Another Sheet		To Another Sheet

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC: PowerStream Inc.

Licence Number: ED-2004-0420

Smart Meter Grouping: Listed

EB-2009-0246

EDR 2009 EB Number: EB-2008-0244

Date of Submission: October 21, 2009

Revision: 1

Version: 1.0

Contact Information

Name: Tom Barrett

Title: Manager, Rates

Phone Number: 905.532.4640

E-Mail Address: tom.barrett@powerstream.ca

PowerStream Inc.

EB-2009-0246

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Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

	2008 Actual	2009 Fcst	2010 Fcst	Total
<i>assume calendar year installation</i> Planned number of Residential smart meters to be installed - includes new services	53,262	75,000	9,500	137,762
Planned number of General Service Less Than 50 kW smart meters - includes new services		3,000	18,000	
Planned number of General Service Greater Than 50 kW smart meters - includes new services			3,000	3,000
Planned Meter Installation	53,262	78,000	30,500	161,762
Accumulative Planned Meter Installations Completed before January 1, 2011	53,262	131,262	161,762	

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

1.1.1 Smart Meter

may include new meters and modules, etc.

1.1.2 Installation Cost

may include socket kits plus shipping, labour, benefits, vehicle, etc.

1.1.3a Workforce Automation Hardware

may include fieldworker handhelds, barcode hardware, etc.

1.1.3b Workforce Automation Software

may include fieldworker handhelds, barcode hardware, etc.

Total Advanced Metering Communication Device (AMCD)

Asset Type	2008 Actual	2009 Fcst	2010 Fcst	Total
Smart Meter	\$ 4,917,679	\$ 9,388,150	\$ 14,232,605	\$ 28,538,434
Smart Meter	\$ 1,234,984	\$ 1,416,625	\$ 1,392,800	\$ 4,044,409
Comp. Hard.				\$ -
Comp. Soft.				\$ -
Total	\$ 6,152,663	\$ 10,804,775	\$ 15,625,405	\$ 32,582,843

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

1.2.1 Collectors

1.2.2 Repeaters

may include radio licence, etc.

1.2.3 Installation

may include meter seals and rings, collector computer hardware, etc.

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

Asset Type	2008 Actual	2009 Fcst	2010 Fcst	Total
Smart Meter			\$ 152,300	\$ 152,300
Smart Meter	2008 Forecast	2009	2010	Total
Smart Meter	2008 Forecast	2009	2010	Total
Total	\$ -	\$ -	\$ 152,300	\$ 152,300

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

1.3.1 Computer Hardware

1.3.2 Computer Software

1.3.3 Computer Software Licence & Installation (includes hardware & software)

may include AS/400 disc space, backup & recovery computer, UPS, etc

Total Advanced Metering Control Computer (AMCC)

Asset Type	2008 Actual	2009 Fcst	2010 Fcst	Total
Comp. Hard.				\$ -
Comp. Soft.	2008 Actual	2009 Fcst	2010 Fcst	Total
Comp. Soft.	2008 Actual	2009 Fcst	2010 Fcst	Total
Total	\$ -	\$ -	\$ -	\$ -

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Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.4 WIDE AREA NETWORK (WAN)

1.4.1 Activation Fees

Comp. Soft.

2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ -
\$ -	\$ -	\$ -	\$ -

Total Wide Area Network (WAN)

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

1.5.1 Customer equipment (including repair of damaged equipment)

Comp. Hard.

2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ -

1.5.2 AMI Interface to CIS

Comp. Soft.

2008 Actual	2009 Fcst	2010 Fcst	Total
\$ 424,639	\$ 307,000	\$ 236,000	\$ 967,639

1.5.3 Professional Fees

Comp. Hard.

2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ -

1.5.4 Integration

Comp. Hard.

2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ -

1.5.5 Program Management

Comp. Hard.

2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ -

1.5.6 Other AMI Capital

Comp. Hard.

2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ -

Total Other AMI Capital Costs Related To Minimum Functionality

\$ 424,639	\$ 307,000	\$ 236,000	\$ 967,639
------------	------------	------------	------------

Total Capital Costs

\$ 6,577,302	\$ 11,111,775	\$ 16,013,705	\$ 33,702,782
--------------	---------------	---------------	---------------

O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

2.1.1 Maintenance

may include meter reverification costs, etc.

Total Incremental AMI Operation Expenses

2008 Actual	2009 Fcst	2010 Fcst	Total
\$ 29,657	\$ 15,000	\$ 15,000	\$ 59,657
\$ 29,657	\$ 15,000	\$ 15,000	\$ 59,657

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance

2008 Actual	2009 Fcst	2010 Fcst	Total
\$ 266,148	\$ 203,000	\$ 298,500	\$ 767,648

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

\$ 266,148	\$ 203,000	\$ 298,500	\$ 767,648
------------	------------	------------	------------

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance

may include server support, etc.

2.3.2 Software Maintenance

may include maintenance support, etc.

Total Advanced Metering Control Computer (AMCC)

2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ -
			\$ -
\$ -	\$ -	\$ -	\$ -

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN)

may include serial to Ethernet hardware, etc.

Total Incremental Other Operation Expenses

2008 Actual	2009 Fcst	2010 Fcst	Total
			\$ -
\$ -	\$ -	\$ -	\$ -

PowerStream Inc.

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Sheet 2. Smart Meter Capital Cost and Operational Expense Data

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

	2008 Actual	2009 Fcst	2010 Fcst	Total
2.5.1 Business Process Redesign	\$ 137,853	\$ 50,000	\$ 50,000	\$ 237,853
2.5.2 Customer Communication <i>may include project communication, etc.</i>	\$ 208,801	\$ 192,500	\$ 462,000	\$ 863,301
2.5.3 Program Management				\$ -
2.5.4 Change Management <i>may include training, etc.</i>	\$ 75,000	\$ 75,000	\$ 75,000	\$ 150,000
2.5.5 Administration Cost				\$ -
2.5.6 Other AMI Expenses	\$ 474,612	\$ 416,800	\$ 641,300	\$ 1,532,712
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ 821,266	\$ 734,300	\$ 1,228,300	\$ 2,783,866
Total O M & A Costs	\$ 1,117,071	\$ 952,300	\$ 1,541,800	\$ 3,611,171

PowerStream Inc.
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Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2009 EDR Data Information

Deemed Debt (from 2009 PowerStream EDR)	60%
Deemed Equity (from 2009 PowerStream EDR)	40%
Weighted Debt Rate (from 2009 PowerStream EDR)	5.59%
Proposed ROE (from 2009 PowerStream EDR)	8.01%

Weighted Average Cost of Capital 6.56%

Working Capital Allowance % 15.00%

2009 EDR Total Metered Customers

Residential	218,157
General Service Less Than 50 kW	23,700
Other Metered Customers	3,903

Sum of Residential, General Service, and Large User 245,760

Smart Meter Rate Adders

	Residential	GS and LU
2006 EDR Smart Meter Rate Adder	\$ 0.27	\$ 0.27
2007 EDR Smart Meter Rate Adder	\$ 0.73	\$ 0.73
2008 EDR Smart Meter Rate Adder	\$ 1.21	\$ 1.21
2009 EDR Smart Meter Rate Adder	\$ 1.04	\$ 1.04
2010 EDR Smart Meter Rate Adder	\$ -	\$ -

2009 EDR Tax Rate

Corporate Income Tax Rate (from 2009 PowerStream EDR) 33.00%

Capital Data:

	2008 Actual	2009 Fcst	2010 Fcst	Total
Smart Meter	\$ -	\$ -	\$ 15,777,705	\$ 32,735,143
Computer Hardware	\$ -	\$ -	\$ -	\$ -
Computer Software	\$ 424,639	\$ 307,000	\$ 236,000	\$ 967,639
Tools & Equipment	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ 6,577,302	\$ 11,111,775	\$ 16,013,705	\$ 33,702,782

LDC Amortization Policy:

	Amortization	CCA Class	CCA Rate
Smart Meter Amortization Rate <i>Enter Amortization Policy</i>	15 Years	47	8 %
Computer Hardware Amortization Rate <i>Enter Amortization Policy</i>	5 Years	45	45 %
Computer Software Amortization Rate <i>Enter Amortization Policy</i>	3 Years	45	45 %
Tools & Equipment Amortization Rate <i>Enter Amortization Policy</i>	10 Years	8	20 %
Other Equipment Amortization Rate <i>Enter Amortization Policy</i>	10 Years	8	20 %

Operating Expense Data:

	2008 Actual	2009 Fcst	2010 Fcst	Total
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ 29,657	\$ 15,000	\$ 59,657
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ 266,148	\$ 203,000	\$ 767,648
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ 821,266	\$ 734,300	\$ 2,783,866
Total O M & A Costs	\$ -	\$ 1,117,071	\$ 952,300	\$ 3,611,171

Per Meter Cost Split:

	Per Meter	Installed	Investment	% of Invest
Smart meter including installation	\$ 202.37	161,762	\$ 32,735,143	88%
Computer Hardware Costs	\$ -	161,762	\$ -	0%
Computer Software Costs	\$ 5.98	161,762	\$ 967,639	3%
Tools & Equipment	\$ -	161,762	\$ -	0%
Other Equipment	\$ -	161,762	\$ -	0%
Smart meter incremental operating expenses	\$ 22.32	161,762	\$ 3,611,171	10%
Total Smart Meter Capital Costs per meter	\$ 230.67		\$ 37,313,953	100%

PowerStream Inc.
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Sheet 6. SM Avg Net Fixed Assets & UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

	2008 Actual	2009 Fcst	2010
Opening Capital Investment	\$ -	\$ 6,152,663.00	\$ 16,957,438.00
Capital Investment (3. LDC Assumptions and Data)	\$ 6,152,663.00	\$ 10,804,775.00	\$ 15,777,705.00
Closing Capital Investment	\$ 6,152,663.00	\$ 16,957,438.00	\$ 32,735,143.00
Opening Accumulated Amortization	\$ -	\$ 205,088.77	\$ 975,425.47
Amortization Year 1 (15 Years Straight Line)	\$ 205,088.77	\$ 770,336.70	\$ 1,656,419.37
Closing Accumulated Amortization	\$ 205,088.77	\$ 975,425.47	\$ 2,631,844.83
Opening Net Fixed Assets	\$ -	\$ 5,947,574.23	\$ 15,982,012.53
Closing Net Fixed Assets	\$ 5,947,574.23	\$ 15,982,012.53	\$ 30,103,298.17
Average Net Fixed Assets	\$ 2,973,787.12	\$ 10,964,793.38	\$ 23,042,655.35

Net Fixed Assets - Computer Hardware

	2008 Actual	2009 Fcst	2010
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -

Net Fixed Assets - Computer Software

	2008 Actual	2009 Fcst	2010
Opening Capital Investment	\$ -	\$ 424,639.00	\$ 731,639.00
Capital Investment (3. LDC Assumptions and Data)	\$ 424,639.00	\$ 307,000.00	\$ 236,000.00
Closing Capital Investment	\$ 424,639.00	\$ 731,639.00	\$ 967,639.00
Opening Accumulated Amortization	\$ -	\$ 70,773.17	\$ 263,486.17
Amortization Year 1 (3 Years Straight Line)	\$ 70,773.17	\$ 192,713.00	\$ 283,213.00
Closing Accumulated Amortization	\$ 70,773.17	\$ 263,486.17	\$ 546,699.17
Opening Net Fixed Assets	\$ -	\$ 353,865.83	\$ 468,152.83
Closing Net Fixed Assets	\$ 353,865.83	\$ 468,152.83	\$ 420,939.83
Average Net Fixed Assets	\$ 176,932.92	\$ 411,009.33	\$ 444,546.33

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Sheet 6. SM Avg Net Fixed Assets & UCC

Net Fixed Assets - Tools & Equipment	2008 Actual	2009 Fcst	2010
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -

Net Fixed Assets - Other Equipment	2008 Actual	2009 Fcst	2010
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -

PowerStream Inc.
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Wednesday, October 21, 2009
Sheet 6. SM Avg Net Fixed Assets & UCC

For PILs Calculation

UCC - Smart Meters

CCA Class 47 (8%)

	2008 Actual	2009 Fcst	2010
Opening UCC	\$ -	\$ 5,906,556.48	\$ 15,806,615.96
Capital Additions	\$ 6,152,663.00	\$ 10,804,775.00	\$ 15,777,705.00
UCC Before Half Year Rule	\$ 6,152,663.00	\$ 16,711,331.48	\$ 31,584,320.96
Half Year Rule (1/2 Additions - Disposals)	\$ 3,076,331.50	\$ 5,402,387.50	\$ 7,888,852.50
Reduced UCC	\$ 3,076,331.50	\$ 11,308,943.98	\$ 23,695,468.46
CCA Rate Class 47	8.0%	8.0%	8.0%
CCA	\$ 246,106.52	\$ 904,715.52	\$ 1,895,637.48
Closing UCC	\$ 5,906,556.48	\$ 15,806,615.96	\$ 29,688,683.48

UCC - Computer Equipment

CCA Class 45 (45%)

	2008 Actual	2009 Fcst	2010
Opening UCC	\$ -	\$ 329,095.23	\$ 418,927.37
Capital Additions Computer Hardware	\$ -	\$ -	\$ -
Capital Additions Computer Software	\$ 424,639.00	\$ 307,000.00	\$ 236,000.00
UCC Before Half Year Rule	\$ 424,639.00	\$ 636,095.23	\$ 654,927.37
Half Year Rule (1/2 Additions - Disposals)	\$ 212,319.50	\$ 153,500.00	\$ 118,000.00
Reduced UCC	\$ 212,319.50	\$ 482,595.23	\$ 536,927.37
CCA Rate Class 45	45%	45%	45%
CCA	\$ 95,543.78	\$ 217,167.85	\$ 241,617.32
Closing UCC	\$ 329,095.23	\$ 418,927.37	\$ 413,310.06

UCC - General Equipment

CCA Class 8 (20%)

	2008 Actual	2009 Fcst	2010
Opening UCC	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -
CCA Rate Class 8	20%	20%	20%
CCA	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -

Smart Meter Rate Calculation

Average Asset Values

Net Fixed Assets Smart Meters	\$ 2,973,787	
Net Fixed Assets Computer Hardware	\$ -	
Net Fixed Assets Computer Software	\$ 176,933	
Net Fixed Assets Tools & Equipment	\$ -	
Net Fixed Assets Other Equipment	\$ -	
Total Net Fixed Assets	\$ 3,150,720	\$ 3,150,720

2009 Forecast

Net Fixed Assets Smart Meters	\$ 10,964,793	
Net Fixed Assets Computer Hardware	\$ -	
Net Fixed Assets Computer Software	\$ 411,009	
Net Fixed Assets Tools & Equipment	\$ -	
Net Fixed Assets Other Equipment	\$ -	
Total Net Fixed Assets	\$ 11,375,803	\$ 11,375,803

2010

Net Fixed Assets Smart Meters	\$ 23,042,655	
Net Fixed Assets Computer Hardware	\$ -	
Net Fixed Assets Computer Software	\$ 444,546	
Net Fixed Assets Tools & Equipment	\$ -	
Net Fixed Assets Other Equipment	\$ -	
Total Net Fixed Assets	\$ 23,487,202	\$ 23,487,202

Working Capital

Operation Expense	\$ 1,117,071	
Working Capital 15 %	\$ 167,561	\$ 167,561

Operation Expense	\$ 952,300	
Working Capital 15 %	\$ 142,845	\$ 142,845

Operation Expense	\$ 1,541,800	
Working Capital 15 %	\$ 231,270	\$ 231,270

Smart Meters included in Rate Base

\$ 3,318,281

\$ 11,518,648

\$ 23,718,472

Return on Rate Base

Deemed Debt (3. LDC Assumptions and Data)	60%	\$ 1,990,968
Deemed Equity (3. LDC Assumptions and Data)	40%	\$ 1,327,312
		\$ 3,318,281

Deemed Debt (3. LDC Assumptions and Data)	60%	\$ 6,911,189
Deemed Equity (3. LDC Assumptions and Data)	40%	\$ 4,607,459
		\$ 11,518,648

Deemed Debt (3. LDC Assumptions and Data)	60%	\$ 14,231,083
Deemed Equity (3. LDC Assumptions and Data)	40%	\$ 9,487,389
		\$ 23,718,472

Weighted Debt Rate (3. LDC Assumptions and Data)

Proposed ROE (3. LDC Assumptions and Data) 5.59% \$ 111,215

Weighted Debt Rate (3. LDC Assumptions and Data)

Proposed ROE (3. LDC Assumptions and Data) 5.59% \$ 386,059

Weighted Debt Rate (3. LDC Assumptions and Data)

Proposed ROE (3. LDC Assumptions and Data) 5.59% \$ 794,948

Return on Rate Base 8.01% \$ 106,318 \$ 217,533

Return on Rate Base 8.01% \$ 369,057 \$ 755,116 \$ 755,116

Return on Rate Base 8.01% \$ 759,940 \$ 1,554,888 \$ 1,554,888

Operating Expenses

Incremental Operating Expenses (3. LDC Assumptions and Data) \$ 1,117,071

Incremental Operating Expenses (3. LDC Assumptions and Data) \$ 952,300

Incremental Operating Expenses (3. LDC Assumptions and Data) \$ 1,541,800

Amortization Expenses

Amortization Expenses - Smart Meters	\$ 205,089
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	\$ 70,773
Amortization Expenses - Tools & Equipment	\$ -
Amortization Expenses - Other Equipment	\$ -
Total Amortization Expenses	\$ 275,862

Amortization Expenses - Smart Meters	\$ 770,337
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	\$ 192,713
Amortization Expenses - Tools & Equipment	\$ -
Amortization Expenses - Other Equipment	\$ -
Total Amortization Expenses	\$ 963,050

Amortization Expenses - Smart Meters	\$ 1,656,419
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	\$ 283,213
Amortization Expenses - Tools & Equipment	\$ -
Amortization Expenses - Other Equipment	\$ -
Total Amortization Expenses	\$ 1,939,632

Revenue Requirement Before PILs

\$ 1,610,466

\$ 2,670,466

\$ 5,036,320

Calculation of Taxable Income

Incremental Operating Expenses	-\$ 1,117,071
Depreciation Expenses	-\$ 275,862
Interest Expense	-\$ 111,215
Taxable Income For PILs	\$ 106,318

Incremental Operating Expenses	-\$ 952,300
Depreciation Expenses	-\$ 963,050
Interest Expense	-\$ 386,059
Taxable Income For PILs	\$ 369,057

Incremental Operating Expenses	-\$ 1,541,800
Depreciation Expenses	-\$ 1,939,632
Interest Expense	-\$ 794,948
Taxable Income For PILs	\$ 759,940

Grossed up PILs (5. PILs)

\$ 34,595

\$ 140,556

\$ 287,513

Revenue Requirement Before PILs

\$ 1,610,466

\$ 2,670,466

\$ 5,036,320

Grossed up PILs (5. PILs) \$ 34,595

Grossed up PILs (5. PILs) \$ 140,556

Grossed up PILs (5. PILs) \$ 287,513

Revenue Requirement for Smart Meters

\$ 1,645,061

\$ 2,811,022

\$ 5,323,834

2010 Smart Meter Rate Adder

Revenue Requirement for Smart Meters \$ 5,323,834

2009 EDR Total Metered Customers (3. LDC Assumptions and Data) \$ 245,760

Annualized amount required per metered customer \$ 21.66

Number of months in year 12

2010 Smart Meter Rate Adder \$ 1.81

PowerStream Inc.
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Sheet 5. PILs

PILs Calculation

	2007 Actual	2008 Actual	2009	2010
INCOME TAX				
Net Income	\$ -	\$ 106,318	\$ 369,057	\$ 759,940
Amortization	\$ -	\$ 275,862	\$ 963,050	\$ 1,939,632
CCA - Class 47 (8%) Smart Meters	\$ -	-\$ 246,107	-\$ 904,716	-\$ 1,895,637
CCA - Class 45 (45%) Computers	\$ -	-\$ 95,544	-\$ 217,168	-\$ 241,617
CCA - Class 8 (20%) Other Equipment	\$ -	\$ -	\$ -	\$ -
Change in taxable income	\$ -	\$ 40,529	\$ 210,224	\$ 562,317
Tax Rate (3. LDC Assumptions and Data)	33.50%	33.50%	33.00%	32.00%
Income Taxes Payable	\$ -	\$ 13,577	\$ 69,374	\$ 179,942

ONTARIO CAPITAL TAX				
Smart Meters	\$ -	\$ 5,947,574	\$ 15,982,013	\$ 30,103,298
Computer Hardware	\$ -	\$ -	\$ -	\$ -
Computer Software	\$ -	\$ 353,866	\$ 468,153	\$ 420,940
Tools & Equipment	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ 6,301,440	\$ 16,450,165	\$ 30,524,238
Less: Exemption	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ 6,301,440	\$ 16,450,165	\$ 30,524,238
Ontario Capital Tax Rate	0.285%	0.225%	0.225%	0.150%
Net Amount (Taxable Capital x Rate)	\$ -	\$ 14,178	\$ 37,013	\$ 22,893

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ 13,577	\$ 69,374	\$ 179,942
Change in OCT	\$ -	\$ 14,178	\$ 37,013	\$ 22,893
PIL's	\$ -	\$ 27,756	\$ 106,387	\$ 202,835

	Gross Up	Gross Up	Gross Up	Gross Up
	33.50%	33.50%	33.00%	32.00%

	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ -	\$ 20,417	\$ 103,543	\$ 264,620
Change in OCT	\$ -	\$ 14,178	\$ 37,013	\$ 22,893
PIL's	\$ -	\$ 34,595	\$ 140,556	\$ 287,513



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	PowerStream Inc.
OEB Application Number	EB-2009-0246
LDC Licence Number	ED-2004-0420
Applied for Effective Date	May 1, 2010



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

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B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
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C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
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D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
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E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider

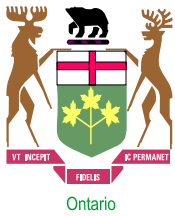


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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580					0		0		0	0
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584					0		0		0	0
RSVA - Retail Transmission Connection Charge	1586					0		0		0	0
RSVA - Power	1588					0		0		0	0
Sub-Totals		0	0	0		0	0	0	0	0	0
Other Regulatory Assets	1508					0		0		0	0
Retail Cost Variance Account - Retail	1518					0		0		0	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525					0		0		0	0
Pre-Market Opening Energy Variances Total	1571					0		0		0	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		0	0			0	0	0	0	0	0
Qualifying Transition Costs	1570					0		0		0	0
Transition Cost Adjustment	1570				0	0		0	0	0	0
Sub-Totals		0	0			0	0	0	0	0	0
Total Regulatory Assets		0	0	0	0	0	0	0	0	0	0
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48								0	
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							0	0	



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	(9,392,044)	29.7%
GS < 50 KW	(3,693,373)	11.7%
GS > 50 Non TOU	(18,203,351)	57.5%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users	(148,802)	0.5%
Small Scattered Load	(38,027)	0.1%
Sentinel Lighting	(2,114)	0.0%
Street Lighting	(198,105)	0.6%
Total	(31,675,816)	100.0%

2. Rate Riders Calculation

Row 29

8



Name of LDC: PowerStream Inc.
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Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion 1 E	1595 Recovery Share Proportion 1 F
				Billed Customers or Connections					
				A	B	C			
RES	Residential	Customer	kWh	218,157	#####				
GSLT50	General Service Less Than 50 kW	Customer	kWh	23,700	803,126,540			44.9%	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	3,902	#####	10,189,730		15.7%	
LU	Large Use > 5000 kW	Customer	kW	1	31,414,814	82,809		39.8%	
USL	Unmetered Scattered Load	Connection	kWh	2,121	8,195,169			(2.4%)	
Sen	Sentinel Lighting	Connection	kW	142	682,931	1,750		1.5%	
SL	Street Lighting	Connection	kW	63,805	42,341,705	126,683		(0.2%)	
NA	Rate Class 8	NA	NA					0.7%	
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
								100.0%	0.0%

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



Name of LDC: PowerStream Inc.
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Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ²	Transactions (reductions) during 2005, excluding interest and adjustments ²	Adjustments during 2005 - instructed by Board ³	Adjustments during 2005 - other ⁴	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550	0					0			0
RSVA - Wholesale Market Service Charge	1580	0					0	0		0
RSVA - Retail Transmission Network Charge	1584	0					0	0		0
RSVA - Retail Transmission Connection Charge	1586	0					0	0		0
RSVA - Power (Excluding Global Adjustment)	1588	0					0	0		0
RSVA - Power (Global Adjustment Sub-account)							0			0
Recovery of Regulatory Asset Balances	1590						0			0
Disposition and recovery of Regulatory Balances Account	1595						0			0
Total		0	0	0	0	0	0	0	0	0

¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



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 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ²	Transactions (reductions) during 2006, excluding interest and adjustments ²	Adjustments during 2006 - instructed by Board ³	Adjustments during 2006 - other ⁴	Low Voltage and Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Interest per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0							0	0				0
RSVA - Wholesale Market Service Charge	1580	0					0	0	0	0		0	0	0
RSVA - Retail Transmission Network Charge	1584	0					0	0	0	0		0	0	0
RSVA - Retail Transmission Connection Charge	1586	0					0	0	0	0		0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	0						0	0	0		0	0	0
RSVA - Power (Global Adjustment Sub-account)		0						0	0	0		0	0	0
Recovery of Regulatory Asset Balances	1590	0					0	0	0	0		0	0	0
Disposition and recovery of Regulatory Balances Account	1595	0						0	0	0		0	0	0
Total		0	0	0	0	0	0	0	0	0	0	0	0	0

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ²	Transactions (reductions) during 2007, excluding interest and adjustments ²	Adjustments during 2007 - instructed by Board ³	Adjustments during 2007 - other ⁴	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	0				(351,929)	(351,929)	0	(5,973)	(5,973)
RSVA - Wholesale Market Service Charge	1580	0				(11,351,970)	(11,351,970)	0	(80,971)	(80,971)
RSVA - Retail Transmission Network Charge	1584	0				(806,981)	(806,981)	0	81,190	81,190
RSVA - Retail Transmission Connection Charge	1586	0				(7,654,478)	(7,654,478)	0	(911,997)	(911,997)
RSVA - Power (Excluding Global Adjustment)	1588	0				(12,626,447)	(12,626,447)	0	(549,524)	(549,524)
RSVA - Power (Global Adjustment Sub-account)		0				9,819,109	9,819,109	0	201,949	201,949
Recovery of Regulatory Asset Balances	1590	0				712,435	712,435	0	1,730,590	1,730,590
Disposition and recovery of Regulatory Balances Account	1595	0				0	0	0	0	0
Total		0	0	0	0	(22,260,261)	(22,260,261)	0	465,264	465,264

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

Filed: October 21, 2009
 EB-2009-0246
 PowerStream Inc
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Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ²	Transactions (reductions) during 2008, excluding interest and adjustments ²	Adjustments during 2008 - instructed by Board ³	Adjustments during 2008 - other ⁴	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁵	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	(351,929)	39,613					(312,316)	(5,973)	(16,692)		(22,665)
RSVA - Wholesale Market Service Charge	1580	(11,351,970)	(3,867,640)					(15,219,610)	(80,971)	(533,071)		(614,042)
RSVA - Retail Transmission Network Charge	1584	(806,981)	(3,823,999)					(4,630,980)	81,190	(133,883)		(52,693)
RSVA - Retail Transmission Connection Charge	1586	(7,654,478)	(2,562,496)					(10,216,974)	(911,997)	(367,509)		(1,279,506)
RSVA - Power (Excluding Global Adjustment)	1588	(12,626,447)	6,343,595					(6,282,852)	(549,524)	(217,596)		(767,120)
RSVA - Power (Global Adjustment Sub-account)		9,819,109	(5,956,240)					3,862,869	201,949	54,385		256,334
Recovery of Regulatory Asset Balances	1590	712,435	1,761,410					2,473,845	1,730,590	(65,485)		1,665,105
Disposition and recovery of Regulatory Balances Account	1595	0						0	0			0
Total		(22,260,261)	(8,065,757)	0	0	0	0	(30,326,018)	465,264	(1,279,851)	0	(814,587)

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁵ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



Name of LDC: PowerStream Inc.
 File Number: EB-2009-0246
 Effective Date: Saturday, May 01, 2010

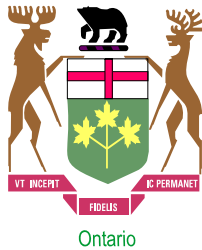
Filed: October 21, 2009
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Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Opening Principal Amounts as of Jan-1-09 After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) E	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ⁵ F	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ⁵ G	Total Claim H = C + D + E + F + G
LV Variance Account	1550	(312,316)	351,929	39,613	(22,665)	22,418	450	72	39,888
RSVA - Wholesale Market Service Charge	1580	(15,219,610)	11,351,970	(3,867,640)	(614,042)	611,535	(43,949)	(6,998)	(3,921,094)
RSVA - Retail Transmission Network Charge	1584	(4,630,980)	806,981	(3,823,999)	(52,693)	(43,474)	(43,453)	(6,919)	(3,970,538)
RSVA - Retail Transmission Connection Charge	1586	(10,216,974)	7,654,478	(2,562,496)	(1,279,506)		(29,118)	(4,637)	(3,875,757)
RSVA - Power (Excluding Global Adjustment)	1588	(6,282,852)	12,626,445	6,343,593	(767,120)		72,083	11,478	5,660,035
RSVA - Power (Global Adjustment Sub-account)		3,862,869	0	3,862,869	256,334		43,894	6,990	4,170,087
Recovery of Regulatory Asset Balances	1590	2,473,845	(2,473,079)	766	1,665,105	(1,113,837)	9	1	552,044
Disposition and recovery of Regulatory Balances Account	1595	0		0	0		0	0	0
Total		(30,326,018)	30,318,724	(7,294)	(814,587)	(523,358)	(83)	(13)	(1,345,335)

⁵ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Month	Prescribed Rate
Saturday, January 31, 2009	2.45	Jan-10	0.55
Saturday, February 28, 2009	2.45	Feb-10	0.55
Tuesday, March 31, 2009	2.45	Mar-10	0.55
Thursday, April 30, 2009	1.00	Apr-10	0.55
Sunday, May 31, 2009	1.00	Effective Rate	0.0018
Tuesday, June 30, 2009	1.00		
Friday, July 31, 2009	0.55		
Monday, August 31, 2009	0.55		
Wednesday, September 30, 2009	0.55		
Saturday, October 31, 2009	0.55		
Monday, November 30, 2009	0.55		
Thursday, December 31, 2009	0.55		
Effective Rate	0.0114		



Name of LDC: PowerStream Inc.
File Number: EB-2009-0246
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	2,034,450,648
General Service Less Than 50 kW	803,126,540
General Service 50 to 4,999 kW	3,909,095,504
Large Use > 5000 kW	31,414,814
Unmetered Scattered Load	8,195,169
Sentinel Lighting	682,931
Street Lighting	42,341,705
	<u>6,829,307,311</u>
Total Claim	(1,345,335)
Total Claim per kWh	- 0.000197

PowerStream Inc (South)
 Large Use class - rate development for 2010 IRM

	2009 Base Distribution Rates		2009 Billing Determinants			Distribution Revenue					Shifted from GS >50 to LU				Distribution Revenue
	Fixed rate	Variable Rate	customers	kwh	kw	Fixed	Variable	Total	Fixed	Variable	customers	Annual kw	Annual kwh	Annual revenue \$	Total
	<i>(Net of SM)</i>	<i>(Net of LV)</i>													
Residential	\$ 11.85	\$ 0.0134	218,157	2,034,450,648	-	\$ 31,021,963	\$ 27,261,639	\$ 58,283,602	53.2%	46.8%					\$ 58,283,602
GS<50	\$ 28.29	\$ 0.0115	23,700	803,126,540	-	\$ 8,045,704	\$ 9,235,955	\$ 17,281,659	46.6%	53.4%					\$ 17,281,659
GS>50	\$ 83.41	\$ 3.4606	3,902	3,890,403,631	10,160,712	\$ 3,905,632	\$ 35,162,161	\$ 39,067,793	10.0%	90.0%	-2	(131,415)	(74,082,834)	\$ (456,778)	\$ 38,611,015
Time of use	\$ -	\$ -	1	18,691,873	29,018	\$ -	\$ -	\$ -							
Large Use	\$ 2,146.94	\$ 1.0355	1	31,414,814	82,809	\$ 25,763	\$ 85,748	\$ 111,512	23.1%	76.9%	2	131,415	74,082,834	\$ 456,778	\$ 568,290
USL	\$ 14.14	\$ 0.0086	2,121	8,195,169	-	\$ 359,806	\$ 70,478	\$ 430,285	83.6%	16.4%					\$ 430,285
Sentinel Lighting	\$ 1.98	\$ 9.2764	142	682,931	1,750	\$ 3,374	\$ 16,229	\$ 19,603	17.2%	82.8%					\$ 19,603
Street Lighting	\$ 0.83	\$ 4.8019	63,805	42,341,705	126,683	\$ 635,495	\$ 608,318	\$ 1,243,813	51.1%	48.9%					\$ 1,243,813
Total			311,828	6,829,307,310	10,400,971	\$ 43,997,738	\$ 72,440,529	\$ 116,438,267							\$ 116,438,267

Large Use Fixed /Variable split

	2006 BA	2006 Actual	Average	2007 Actual
				<i>1 customer</i>
Fixed	\$ 495,363	\$ 404,546		104,634
Variable	\$ 779,336	\$ 590,585		101,089
	\$ 1,274,699	\$ 995,131	\$	205,723
Fixed %	39%	41%	39.8%	51%
Variable %	61%	59%	60.2%	49%
	100%	100%	100.0%	100%

Large use Rates Design

Current Rates \$ 8,978.09 \$ 1.1989

A. Top Down Approach (based on Historic Fixed variable %)

	Total	Fixed	Variable
		39.8%	60.2%
Distribution revenue	568,290	225,934	342,355
Customer count	3		
Kw estimated		214,224	
Distribution Rates	\$ 6,275.95	\$ 1.5981	

PowerStream Inc (South)
 Large Use class - rate development for 2010 IRM
 Revenue Validation

	2009 Base Rates (adjusted)		2009 Billing Determinants - adjusted		
	Fixed rate	Variable Rate	customers	kwh	kw
	<i>(Net of SM)</i>	<i>(Net of LV)</i>			
Residential	\$ 11.85	\$ 0.0134	218,157	2,034,450,648	-
GS<50	\$ 28.29	\$ 0.0115	23,700	803,126,540	-
GS>50	\$ 83.41	\$ 3.4606	3,900	3,816,320,797	10,029,297
Time of use					
Large Use	\$ 6,275.95	\$ 1.5981	3	105,497,648	214,224
USL	\$ 14.14	\$ 0.0086	2,121	8,195,169	-
Sentinel Lighting	\$ 1.98	\$ 9.2764	142	682,931	1,750
Street Lighting	\$ 0.83	\$ 4.8019	63,805	42,341,705	126,683

Distribution Revenue		
Fixed	Variable	Total
\$ 31,021,963	\$ 27,261,639	\$ 58,283,602
\$ 8,045,704	\$ 9,235,955	\$ 17,281,659
\$ 3,903,630	\$ 34,707,385	\$ 38,611,015
\$ -	\$ -	\$ -
\$ 225,934	\$ 342,351	\$ 568,286
\$ 359,806	\$ 70,478	\$ 430,285
\$ 3,374	\$ 16,229	\$ 19,603
\$ 635,495	\$ 608,318	\$ 1,243,813
\$ 44,195,907	\$ 72,242,356	\$ 116,438,263

Rate Adjustment for IRM model	
Fixed	Variable
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ 4,129.01	\$ 0.5626
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -

\$ (4)

PowerStream Inc.
 2010 Retail Transmission Rates Adjustment
 Change in Wholesale Costs

Table 1: January 1, 2010 Expected Rates and Current 2009 Rates

Uniform Transmission Rates, IESO			
Type	Prior Jan 1/10	Effect. Jan 1/10	Percent Change
Network	\$ 2.66	\$ 2.75	3.50%
Line Connection	\$ 0.70	\$ 0.70	0.00%
Transformation	\$ 1.57	\$ 1.52	-3.09%
Sub-Transmission Rates, HYDRO ONE			
Type	Prior Jan 1/10	Effect. Jan 1/10	Percent Change
Network	\$ 2.24	\$ 2.37	5.80%
Line Connection	\$ 0.60	\$ 0.61	1.67%
Transformation	\$ 1.39	\$ 1.37	-1.44%

Table 2: Wholesale Transmission Network Cost

	Coincident Peak	at 2009 rates	at 2010 rates	Change \$	%
IESO Billings	11,658,511	\$ 31,011,641	\$ 32,097,651	\$ 1,086,011	3.5%
Hydro One Billings	1,953,832	\$ 4,376,584	\$ 4,630,582	\$ 253,998	5.8%
Total	13,612,343	\$ 35,388,224	\$ 36,728,233	\$ 1,340,009	3.8%

Table 3: Wholesale Transmission Connection Cost

	Coincident Peak	at 2009 rates	at 2010 rates	Change \$	%
IESO Billings					
Line Connection	12,356,307	\$ 8,649,415	\$ 8,649,415	\$ -	0.0%
Trans. Connection	1,835,116	\$ 2,881,132	\$ 2,792,208	\$ (88,924)	-3.1%
		\$ 11,530,547	\$ 11,441,623	\$ (88,924)	-0.8%
Hydro One Billings					
Line Connection	1,972,418	\$ 1,183,451	\$ 1,203,175	\$ 19,724	1.7%
Trans. Connection	1,972,418	\$ 2,741,661	\$ 2,702,213	\$ (39,448)	-1.4%
		\$ 3,925,112	\$ 3,905,388	\$ (19,724)	-0.5%
Total		\$ 15,455,659	\$ 15,347,011	\$ (108,648)	-0.7%

Total Transmission Costs 50,843,883 52,075,244 1,231,361 2.4%

Appendix "A"

To The Rate Order Arising from Decision and Order
EB-2008-0244

The Tariff of Rates and Charges
PowerStream Inc.

August 13, 2009

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2009
Implementation September 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2008-0244

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES – September 1, 2009 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES – September 1, 2009 for all charges incurred by customers on or after that date.
RETAIL SERVICE CHARGES – September 1, 2009 for all charges incurred by retailers or customers on or after that date.
LOSS FACTOR ADJUSTMENT – September 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load.

Sentinel Lighting

This classification refers to an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2009
Implementation September 1, 2009

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2008-0244

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	11.85
Smart Meter Funding Adder	\$	1.04
Smart Meter Rate Rider – effective until April 30, 2010	\$	0.29
Distribution Volumetric Rate	\$/kWh	0.0135
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kWh	0.0002
LRAM/SSM Rate Rider – effective until April 30, 2010	\$/kWh	0.0001
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0023)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.29
Smart Meter Funding Adder	\$	1.04
Smart Meter Rate Rider – effective until April 30, 2010	\$	0.29
Distribution Volumetric Rate	\$/kWh	0.0116
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kWh	0.0001
LRAM/SSM Rate Rider – effective until April 30, 2010	\$/kWh	0.0001
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0024)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0022
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	83.41
Smart Meter Funding Adder	\$	1.04
Smart Meter Rate Rider – effective until April 30, 2010	\$	0.29
Distribution Volumetric Rate	\$/kW	3.5078
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kW	0.1238
LRAM/SSM Rate Rider – effective until April 30, 2010	\$/kW	0.0441
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.9971)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9489
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8765
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2009
Implementation September 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0244

Large Use

Service Charge	\$	2,146.94
Smart Meter Funding Adder	\$	1.04
Smart Meter Rate Rider – effective until April 30, 2010	\$	0.29
Distribution Volumetric Rate	\$/kW	1.0913
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kW	(0.5937)
Deferral Account Rate Rider for existing customers only – effective until April 30, 2011	\$/kW	(1.71)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2864
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0359
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	14.14
Distribution Volumetric Rate	\$/kWh	0.0087
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kWh	(0.0017)
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.98
Distribution Volumetric Rate	\$/kW	9.3165
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kW	1.7282
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(2.8005)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4893
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7432
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.83
Distribution Volumetric Rate	\$/kW	4.8386
Foregone Distribution Revenue Rate Rider – effective until April 30, 2010	\$/kW	0.7195
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.8317)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4744
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6815
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2009
Implementation September 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0244

Specific Service Charges

Customer Administration			
Arrears certificate	\$		15.00
Statement of Account	\$		15.00
Duplicate Invoices for previous billing	\$		15.00
Request for Other Billing Information	\$		15.00
Easement Letter	\$		15.00
Income Tax Letter	\$		15.00
Account History	\$		15.00
Returned Cheque (plus bank charges)	\$		15.00
Legal Letter Charge	\$		15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$		30.00
Special meter reads	\$		30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$		30.00
Non-Payment of Account			
Late Payment - per month	%		1.50
Late Payment - per annum	%		19.56
Collection of account charge – no disconnection	\$		30.00
Disconnect/Reconnect at meter – during regular hours	\$		65.00
Disconnect/Reconnect at meter – after regular hours	\$		185.00
Specific Charge for Access to the Power Poles \$/pole/year			
Temporary Service install and remove – overhead – no transformer	\$		500.00
Allowances			
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW		(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%		(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$		100.00
Monthly Fixed Charge, per retailer	\$		20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.		0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.		0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.		(0.30)
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$		0.25
Processing fee, per request, applied to the requesting party	\$		0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year			no charge
More than twice a year, per request (plus incremental delivery costs)	\$		2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0299
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0197
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045