

October 28, 2009

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, Ontario
M4P 1E4

Dear Ms. Walli,

**Re: 2010 Incentive Regulation Mechanism Distribution Rate Adjustments
Kingston Hydro Corporation – Licence No. ED-2003-0057
Docid No. EB-2009-0201
Kingston_APPL_CovLtr_20091028**

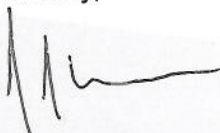
Attached please find an update to Kingston Hydro Corporation's Electrical Distribution Rates Adjustment Application that was filed with the Ontario Energy Board on October 21, 2009.

Details of the update are contained within the attached Manager's Summary. Enclosed please find:

- Two hard copies of the updated 2010 EDR Application.
- One CD Rom containing the updated 2010 EDR Application in PDF document, the updated 2GIRM Excel Rate Model, and updated Deferral and Variance Work form in separate non-PDF documents.

As well, the update to the application has been filed through the RESS filing system.

Yours truly,



J.A. Keech, President & C.E.O.
Kingston Hydro Corporation

Encl.

October 28, 2009

**Re: 2010 Incentive Regulation Mechanism Distribution Rate Adjustments
Kingston Hydro Corporation – Licence No. ED-2003-0057
Docid No. EB-2009-0201
Kingston_APPL_IRM2_20091028**

Manager's Summary

On October 21, 2009, Kingston Hydro Corporation, Licence No. ED-2003-0057 submitted its 2010 Electrical Distribution Rate Adjustment Application to the Ontario Energy Board. The application was filed on the basis of the Cost of Capital and 2nd Generation Incentive Regulation Mechanism ("2GIRM") policies as set out by the Ontario Energy Board (the "Board") in the 2GIRM Report dated December 20, 2006, and subsequent relevant Board Decisions.

Electricity Deferral and Variance Accounts

Upon further review of the submitted application, Kingston Hydro Corporation is requesting a revision to Item #12 Electricity Deferral and Variance Accounts of the Manager's Summary dated October 21, 2009 (copy attached), and is filing an updated application that reflects the revision.

Deferral Account Rate Rider Revision

Kingston Hydro Corporation is filing a revised application requesting an adjustment to the proposed deferral and variance account repayment period from 1 year to 2 years.

This request is being made in order to assist with stabilizing the electricity rates for our customers for the 2009, 2010 and 2011 rate years and to try to minimize the potential confusion that will come with fluctuating electricity rates.

As the Board is aware, Kingston Hydro is preparing a cost of service application for new distribution rates effective May 1, 2011 in which distribution rates are anticipated to increase for May 1, 2011. Kingston Hydro is concerned that this anticipated May 1, 2011 increase, coupled with the reversal of the deferral and variance account rate rider, will result in unnecessary volatility of electricity rates for our customers.

For example, with a 1 year deferral and variance account recovery, residential customers will see a monthly decrease of \$3.98 per month or 4.3%. With a 2 year deferral and variance account recovery, residential customers will still see a monthly decrease of \$1.54 per month or 1.6%. This includes the adjustment for the application for the May 1, 2010 Smart Rate Meter adder. With no other adjustments for May 1, 2011, residential customers would automatically encounter a 5.2% increase in their bill as a result of the reversal of the deferral and variance account credit if it is returned to them over the 1 year period May 1, 2010 through April 30, 2011. This is before any distribution rate increase resulting from the Cost of Service application and before any final rate rider increase for final Smart Meter costs.

Conversely, with a 2 year repayment of the deferral and variance account recovery, customers would not see any increase in their bill May 1, 2011 as the rate adder would

continue until May 1, 2012 and on May 1, 2012 customers would only see a 2.5% increase in their total bill (based on May 1, 2010 rates).

Based on the above considerations, we respectfully request that the deferral and variance account recovery be implemented over a 2 year period.

The deferral account rate rider for the rate classes calculated for a 2 year repayment period by the Deferral and Variance Account Work form have been entered onto sheet J2.1 Deferral Account Rate Rider of the 2010 2GIRM Rate Generator.

It should be noted that in the original Manager's Summary dated October 21, 2009 there is a typographical error in the "effective to" date of this rider, and in that summary it should have stated an effective to date of April 30, 2011 rather than April 20, 2011. Now, with Kingston Hydro Corporation's request of a revised rate rider period of 2 years for this deferral account rate rider, this rider would be effective to date April 30, 2012.

Aside from the requested revision to deferral and variance account repayment period from 1 to 2 years, Item #12 of the October 21, 2009 Manager's Summary, all other items requested and detailed in that summary remain unchanged and relevant to this updated application.

The 2GIRM Rate Generator, Deferral and Variance Work form, proposed tariff sheet, and bill impacts have been updated to reflect a 2 year rate rider period and rate as calculated by the Deferral and Variance Work form.

Kingston Hydro Corporation is seeking approval for 2010 Rate Adjustments as laid out by the updated 2010 2nd Generation IRM Rate Generator (attached), the revised Deferral and Variance Work Form (attached), the Manager's Summary filed with the original application dated October 21, 2009, and this Manager's Summary.

Attachments:

- Revised Deferral and Variance work form,
- Revised 2010 2GIRM Rate Generator,
- 2009 Approved Tariff sheet, generated Current Tariff sheet, generated 2010 Tariff sheet, and Bill Impacts by the Revised 2GIRM Rate Generator.

October 21, 2009

**Re: 2010 Incentive Regulation Mechanism Distribution Rate Adjustments
Kingston Hydro Corporation – Licence No. ED-2003-0057
Docid No. EB-2009-0201
Kingston_APPL_IRM_20091021**

Manager's Summary

1. Introduction

Kingston Hydro Corporation, Licence No. ED-2003-0057, is applying for 2010 Electrical Distribution Rate Adjustments on the basis of the Cost of Capital and 2nd Generation Incentive Regulation Mechanism (“2GIRM”) policies as set out by the Ontario Energy Board (the “Board”) in the 2GIRM Report dated December 20, 2006, and subsequent relevant Board Decisions.

Kingston Hydro Corporation is seeking approval for 2010 Rate Adjustments as laid out by the completed 2010 2nd Generation IRM Rate Generator (attached), the supplemental Deferral and Variance Work Form (attached), and this Manager's Summary.

2. Grouping for Filings

As per the Board's July 3, 2009 letter regarding the process for 2010 IRM rate applications, Kingston Hydro Corporation is submitting this 2GIRM application according to the Schedule for Filings deadline for Group 3. The threshold test within the completed Deferral and Variance Work form has returned a result that exceeds the Board's preset disposition threshold for select deferral and variance accounts. Hence Kingston Hydro Corporation's 2GIRM application contains additional complexities for the disposition of the select deferral and variance accounts.

3. Fix for 2010 OEB IRM2 Rate Generator

As per 2010 IRM Process Update #3, Item no.1, the file FixIRM2RateGenerator.xls has been run according to instructions and the wrong cell reference problem within the 2010 2GIRM Rate Generator appears to be corrected.

4. LDC Information – Notice Publication Language

Kingston Hydro's Notice Publication Language is both English and French. On the LDC Information sheet A1.1 in the 2GIRM Rate Generator, Kingston Hydro Corporation's notice of publication language is shown as French. Kingston Hydro Corporation was initially concerned that the presentation implied publishing in French only however through Kingston Hydro Corporation's correspondence with Board Staff, Kingston Hydro is of the understanding that the intent of the presentation on this sheet is that Kingston Hydro Corporation is expected to publish in English and in addition identified to publish in French.

5. Board-Approved 2009 EDR Tariff Sheet Inputs into 2GIRM Rate Generator

All 2009 EDR (IRM) rate classifications, rates and charges have been entered into the 2010 2GIRM Rate Generator as required and in the order found on Kingston Hydro Corporation's Board-Approved 2009 Tariff of Rates and Charges.

6. Smart Meter Funding Adder

The Smart Meter Funding Adder embedded in Kingston Hydro Corporation's current rates is \$0.26 per metered customer per month (\$0.30 per residential customer, allocated to all metered customers at \$0.26 per month).

In accordance with OEB issued Guideline G-2008-0002 "Smart Meter Funding and Cost Recovery" Kingston Hydro Corporation falls in the category of Distributors implementing Smart Meters and therefore requests the standard \$1.00 smart meter funding adder. As determined by the Board, this adder rate will be shown as a separate line item on the 2010 tariff sheet.

Kingston Hydro Corporation expects to procure its smart meters in accordance with O. Reg. 235/08 which provides for "*metering activities conducted by a distributor that has procured its smart meters pursuant to and in compliance with the parameters and process established by the Request for Proposal for Advanced Metering Infrastructure (AMI) – Phase 1 Smartmeter Deployment dated August 14, 2007, together with any amendments to it, issued by London Hydro Inc.*"

Kingston Hydro Corporation has conducted its smart meter procurement in compliance with this provision. The *Attestation of the Fairness Commissioner* is attached in Appendix A to this Manager's Summary as evidence of Kingston Hydro Corporation's compliance with the London RFP process. Kingston Hydro Corporation has entered into a contract with its number one ranked proponent KTI/Sensus.

Estimated Number of Meters to be Installed in the Rate Test Year

Kingston Hydro Corporation anticipates commencing installation of smart meters in late 2009. The target schedule is to have installation of approximately 26,000 residential and small commercial Customers completed by July 2010.

Estimated Costs per Installed Meter

Kingston Hydro Corporation estimates a total project cost of approximately \$5,200,000 resulting in a cost per meter of approximately \$205. These costs are based on the London Hydro Request for Proposal and subsequent contract for purchases and internal estimates for installation of meters, upgrades to CIS software and incremental operating expenses.

Functionality in Excess of Minimum Functionality Adopted in O. Reg. 425/06

Kingston Hydro Corporation is purchasing meters which meet the minimum functionality adopted in O. Reg 425/06. Kingston Hydro Corporation is purchasing the meters in their standard configuration only. This may result in some functionality beyond the required minimum functionality, however would require additional costs to remove these additional functions.

Costs Associated with Replication of Smart Metering Entity (SME) Functions

Kingston Hydro Corporation has not yet incurred any costs associated with functions for which the SME has the exclusive authority to carry out pursuant to O. Reg. 393/07.

7. Low Voltage Cost Recovery

In previous IRM-based rate adjustments, Kingston Hydro Corporation's costs associated with the recovery of low voltage charges has been included in the Distribution Volumetric rate in accordance with the 2006 *Electricity Distribution Rate Handbook* and as approved in the Board's subsequent Decisions and Rate Orders, and the amount has been adjusted by the annual price cap adjustments.

In accordance with the Board's determination that for consistency with other distributors the low voltage costs be explicitly shown on the Tariff of Rates and Charges and the current charge not be adjusted by the price cap adjustment, Kingston Hydro has as per the filing instructions retrieved the 2006 EDR low voltage rate adder for each rate class as found on sheet "8-2 RATES – LV-Wheeling" of the 2006 EDR Model and has entered this adder into the 2GIRM Rate Generator schedule designed to calculate the value of the current low voltage rate adder for each rate class.

The level of the calculated current low voltage rate adder has not been adjusted by the price cap adjustment and it will explicitly appear on Kingston Hydro Corporation's 2010 Tariff of Rates and Charges and going forward, identified as the Low Voltage Cost Rate Adder.

8. Adjustment for Transition to Common Deemed Capital Structure (K-Factor)

2010 is the final adjustment year for the three year capital transition to a deemed 60% Debt and 40% Equity. The information required from 2006 EDR Model, 2006 PILS Model, and 2009 IRM Model has been entered into sheet D1.1 K-Factor Adjustment Worksheet of the 2010 2GIRM Rate Generator. Kingston Hydro Corporation's K-factor calculated by the 2010 2GIRM Model is -0.4%.

9. Federal Tax Rate Adjustment Factor

The PILS adjustment to rates calculated by the 2010 2GIRM Model is -0.3%

10. Ontario Capital Tax Adjustment

All information required from the supplemental 2006 PILS model has been entered in sheet D3.1 Ontario Capital Tax Adjustment Worksheet of the 2GIRM Rate Generator. The Ontario Capital Tax adjustment to be applied to rates as calculated by the 2010 2GIRM Model is -0.276%.

11. Price Cap Adjustment

The Price Cap adjustment included in the 2010 2GIRM Rate Generator to be applied to rates is 1.3%. Based on filing instructions, the price cap escalator information is to be updated in Kingston Hydro Corporation's 2010 2GIRM rate application model by the Board once the final 2009 GDP-IPI data is published by Statistics Canada.

12. Distribution Retail Transmission Service Rates

In accordance with OEB issued Guideline G-2008-0001 "Retail Transmission Service Rates", ("RTSR") issued October 22, 2008 and Revision 1.0 issued July 22, 2009, Kingston Hydro Corporation has entered in sheets L1.1 and L2.1 Applied for TX Network and Connection General of the 2GIRM Rate Generator, the Ontario Uniform Transmission Rates

("UTRs") percentage changes that are to be used as a proxy adjustment to current RTSR rates and are found in Chapter 3 of the *Filing Requirements for Transmission and Distribution Applications*, issued July 22, 2009, page 13. More specifically the proxy percentage change for RTSR Network Service rates entered is 3.5% and the proxy percentage change for RTSR Line and Transformation Connection rates entered is -2.2%.

Kingston Hydro Corporation is of the understanding that further increases to UTRs are expected to be effective January 1, 2010 and that once these further UTR adjustments are determined, the Board will adjust Kingston Hydro Corporation's 2010 2GIRM rate application model RTSRs to reflect the January 1, 2010 changes in the UTRs.

13. Electricity Distribution Deferral and Variance Accounts

In accordance with the Board's report on *Electricity Distributors' Deferral and Variance Account Review Initiative*, issued July 31, 2009, and its decision to review certain deferral and variance accounts (classified as Group 1) along with a distributors' IRM application, Kingston Hydro Corporation has reviewed these accounts. Through the completion of the IRM Deferral and Variance Account Work form it has been determined that Kingston Hydro Corporation's calculated threshold test exceeds the Board's preset disposition threshold of \$0.001/KWh. As required, Kingston Hydro Corporation proposes the disposition of all Group 1 Account balances (including carrying charges).

2006 Regulatory Assets and Regulatory Asset Recovery Proportionate Share Inputs

Information required for sheets B1.1 and B1.2 of the Deferral and Variance Account Work form have been extracted from the 2006 Regulatory Asset Filing Module and entered into the Work form.

Rate Class and Billing Determinants

The applicable rate classes in the Deferral and Variance Account Work form are the rate classes that appear in Kingston Hydro's current tariff sheet.

The billing determinants used in the Work form is Kingston Hydro Corporation's 2008 RRR reporting values that are generated by Kingston Hydro Corporation's Revenue and Consumption report, Quarterly RRR Report, and Customer Reports. The source of the billing determinant data in these reports is the Customer Information System.

Regulatory Asset Continuity Schedules

Continuity schedules for each year have been completed by inputting the data as required.

Threshold Test

The Work form Threshold Test has calculated a total claim per kWh of -\$0.002396 and exceeds the Board's preset disposition threshold of \$0.001/KWh.

Deferral Account Rate Rider

The deferral account rate rider for the rate classes calculated by the completed Deferral and Variance Account Work form have been entered onto sheet J2.1 Deferral Account Rate Rider of the 2010 2GIRM Rate Generator. The proposed rate rider period for this deferral account rate rider is 1 year, effective to date April 20, 2011.

Request for Clearance of Deferral and Variance Accounts

Kingston Hydro Corporation's request claim for clearance of select deferral and variance accounts is shown in sheet F1.2 of the completed Deferral and Variance Account Work form.

14. Current Tariff Sheet, 2010 Proxy Tariff Sheet, and Bill Impacts Generated

PDF copies of the Board Approved 2009 Tariff sheet, the Current Tariff sheet, the Applied for 2010 tariff sheet and the bill impacts generated by the 2GIRM Rate Model have been included in the rate application after the PDF version of the 2GIRM Rate Generator.

A review of the Board Approved 2009 Tariff as compared to the Current Tariff sheet generated by the Rate Generator reveals that the text for the Rate Description associated with the rate class Standby Power – Approved on an Interim Basis, fails to appear in the generated Current Tariff sheet. The text was entered into sheet C4.1 Current Rates and Charges General of the 2GIRM Rate Generator and should appear in the generated Current Tariff sheet as follows:

“Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (eg. Nameplate rating of generation facility).”

The above text does appear in sheet N1.1 Applied For Monthly Rates and Charges General and it does appear in the generated Applied for 2010 Tariff sheet.

15. Rate Implementation

Rate changes will be implemented on a pro-rated basis, which is, consumption prior to May 1, 2010 will be billed at the current rates and consumption occurring May 1, 2010 and after will be billed at the new rates.

16. Submission Guidelines

Kingston Hydro Corporation Rate Adjustment submission follows the guidelines set by the Ontario Energy Board. The rate adjustments applied for are those generated by the completed 2010 2GIRM Model, the Deferral and Variance work form, and this Manager's Summary.

Attachments:

- Completed 2010 2GIRM Model,
- 2009 Approved Tariff sheet, generated Current Tariff sheet, generated 2010 Tariff sheet, and Bill Impacts,
- Completed Deferral and Variance work form

APPENDIX A

PRP International, Inc., Letter dated May 30, 2008

See attached.



PRP International, Inc.

Fairness Advisory Services

May 30, 2008

Ms. Nancy Taylor
Kingston Electricity Distribution Limited
P.O. Box 790, 1211 John Counter Boulevard
Kingston, ON K7L 4X7

Dear Ms. Taylor:

Subject: Attestation of the Fairness Commissioner
Advanced Metering Infrastructure RFP, August 2007
London Hydro & Consortium of LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Consortium LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the Kingston Electricity Distribution Limited requirements are:

- KTI/Sensus Limited, as the recommended Preferred Proponent, based on its highest ranking, and*
- Elster Metering being the second ranked Proponent.*

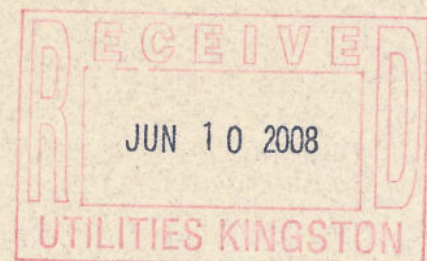
These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

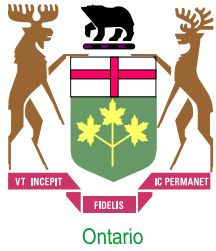
A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Peter Sorensen
President

cc: Mr. Gary Rains, RFP Project Director





Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Kingston Hydro Corporation
Application Type	IRM2
OEB Application Number	EB-2009-0201
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0057
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
<u>Contact Information</u>	
Name:	Sherry Gibson
Title:	Rates and Revenue Analyst
Phone Number:	613.546.1181 ext.2383
E-Mail Address:	sgibson@utilitieskingston.com

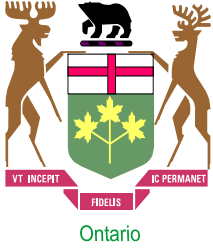
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Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.1 K-Factor Adjustment WS	K-Factor Adjustment Work Sheet
D1.2 K-Factor Adjust to Rates	K-Factor Adjustment To Rates
D2.1 PILs Adjustment WS	PILs Adjustment Work Sheet
D2.2 PILs Adjust To Rates	PILs Adjustment To Rates
D3.1 OCT Adjustment WS	OCT Adjustment Work Sheet
D3.2 OCT Adjustment to Rates	OCT Adjustment To Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalancing Adjustments to Rates Before Price Cap
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Funding Adder
J2.1 DeferralAccount Rate Rider	Deferral Account Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Customer -12 per year	kWh
SB	Standby Power - APPROVED ON AN INTERIM BASIS	NA	kW
SL	Street Lighting	Connection - 12 per year	kW



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.260000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.260000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.260000	Customer - 12 per year	0.000000	kW

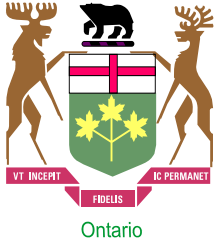


Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000200	1.033360	0.000200
General Service Less Than 50 kW	kWh	0.000200	1.033360	0.000200
General Service 50 to 4,999 kW	kW	0.103500	1.033360	0.107000
Large Use	kW	0.145700	1.033360	0.150600
Unmetered Scattered Load	kWh	0.000200	1.033360	0.000200
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	1.033360	0.000000
Street Lighting	kW	0.062400	1.033360	0.064500



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.48
Distribution Volumetric Rate	\$/kWh	0.0127
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	23.88
Distribution Volumetric Rate	\$/kWh	0.0100
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	236.68
Distribution Volumetric Rate	\$/kW	1.8128
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.8966
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7342
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	3,902.75
Distribution Volumetric Rate	\$/kW	0.9960
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.2853
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0897
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	9.80
Distribution Volumetric Rate	\$/kWh	0.0121
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

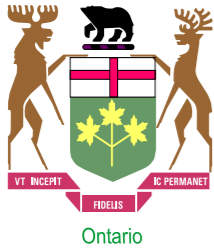
Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	0.0000
Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.87
Distribution Volumetric Rate	\$/kW	4.0159
Retail Transmission Rate – Network Service Rate	\$/kW	1.3700
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2527
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

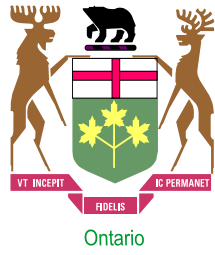
Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	10.480000	-0.260000	0.000000	10.220000
General Service Less Than 50 kW	Customer - 12 per year	23.880000	-0.260000	0.000000	23.620000
General Service 50 to 4,999 kW	Customer - 12 per year	236.680000	-0.260000	0.000000	236.420000
Large Use	Customer - 12 per year	3,902.750000	-0.260000	0.000000	3,902.490000
Unmetered Scattered Load	Customer -12 per year	9.800000	0.000000	0.000000	9.800000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.870000	0.000000	0.000000	0.870000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.012700	0.000000	-0.000200	0.012500
General Service Less Than 50 kW	kWh	0.010000	0.000000	-0.000200	0.009800
General Service 50 to 4,999 kW	kW	1.812800	0.000000	-0.107000	1.705800
Large Use	kW	0.996000	0.000000	-0.150600	0.845400
Unmetered Scattered Load	kWh	0.012100	0.000000	-0.000200	0.011900
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	0.000000	0.000000	0.000000
Street Lighting	kW	4.015900	0.000000	-0.064500	3.951400



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M,\$250M)		Med-Large [\$250M,\$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.57%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 27,792,554	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2
2010	F1.3 60.0%	40.0%	F2.3

Based on C, copies the deemed D/E from row "2007" of the table
 Based on C, copies the deemed D/E from row "2008" of the table
 Based on C, copies the deemed D/E from row "2009" of the table
 Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

2006	G	7.785%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.70%	= (F1 X B) + (F2 X A)	
2009	H1	7.62%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.54%	= (F1.3 X B) + (F2.3 X A)	

Return on Rate Base

2006	I	\$ 2,163,650.33	= C X G / 100
2008	J	\$ 2,141,363.48	= C X H / 100
2009	J1	\$ 2,118,401.27	= C X H1 / 100
2010	J2	\$ 2,096,114.42	= C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$	7,150,844	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$	9,742,371	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$	199,891	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$	9,314,494.33	= I + K
2008	O	\$	9,292,207.48	= J + K
2009	O2	\$	9,269,245.27	= J1 + K
2010	O3	\$	9,246,958.42	= J2 + K

Target Net Income (EBIT)

2006	\$	1,250,664.93	P1 = I - P2
2008	\$	1,168,121.04	Q1 = J - Q2
2009	\$	1,083,075.83	Q1.2 = J1 - Q2.2
2010	\$	1,000,531.94	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$	912,985.40	P2 = C X (B X E1 / 100)
2008	\$	973,242.44	Q2 = C X (B X F1 / 100)
2009	\$	1,035,325.44	Q2.2 = C X (B X F1.2 / 100)
2010	\$	1,095,582.48	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate **R** 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$		S	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D31)		
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	69,807	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D30)		
PILs Allowance	\$	917,092	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D33)		
Taxable Income						
		2006	\$	1,498,466	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D11)
		2008	\$	1,468,651	AD	= AC + (Q1 - P1) * (R / 100)
		2009	\$	1,437,933	AD1	= AC + (Q1.2 - P1) * (R / 100)
		2010	\$	1,408,118	AD2	= AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)						
		2006	\$	847,285	V	= AC * (R / 100) / (1 - R / 100)
		2008	\$	830,427	W	= AD * (R / 100) / (1 - R / 100)
		2009	\$	813,058	W1	= AD1 * (R / 100) / (1 - R / 100)
		2010	\$	796,199	W2	= AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)

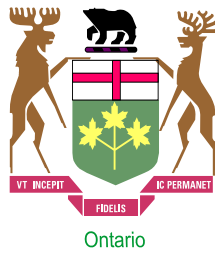
(LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$	10,231,586.74	X	= N + V + T
2008	\$	10,192,441.52	Y	= O + W + T
2009	\$	10,152,110.09	Y2	= O2 + W + T
2010	\$	10,112,964.87	Y3	= O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006		\$	9,942,262.00	Z	= L + M
2008		\$	9,903,116.78	AA1	= Z + (Y - X)
2009		\$	9,862,785.35	AA1.2	= Z + (Y2 - X)
2010		\$	9,823,640.14	AA1.3	= Z + (Y3 - X)
Difference	2008	\$	- 39,145.22	AA2	= AA1 - Z
	2009	\$	- 40,331.43	AA2.2	= AA1.2 - AA1
	2010	\$	- 39,145.22	AA2.3	= AA1.3 - AA1.2
K-factor	2008		-0.4%	AB	= AA2 / Z
	2009		-0.4%	AC	= AA2.2 / AA1
	2010		-0.4%	AC	= AA2.3 / AA1.2



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent	-0.400% kWh -0.400% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.220000	Yes	-0.400%	0.040880
General Service Less Than 50 kW	Customer - 12 per year	23.620000	Yes	-0.400%	0.094480
General Service 50 to 4,999 kW	Customer - 12 per year	236.420000	Yes	-0.400%	0.945680
Large Use	Customer - 12 per year	3902.490000	Yes	-0.400%	15.609960
Unmetered Scattered Load	Customer -12 per year	9.800000	Yes	-0.400%	0.039200
Standby Power - APPROVED ON AN INTERIM B/	NA	0.000000	Yes	-0.400%	0.000000
Street Lighting	Connection - 12 per year	0.870000	Yes	-0.400%	0.003480

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012500	Yes	-0.400%	0.000050
General Service Less Than 50 kW	kWh	0.009800	Yes	-0.400%	0.000039
General Service 50 to 4,999 kW	kW	1.705800	Yes	-0.400%	0.006823
Large Use	kW	0.845400	Yes	-0.400%	0.003382
Unmetered Scattered Load	kWh	0.011900	Yes	-0.400%	0.000048
Standby Power - APPROVED ON AN INTERIM B/	kW	0.000000	Yes	-0.400%	0.000000
Street Lighting	kW	3.951400	Yes	-0.400%	0.015806

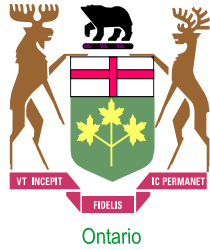


Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

PILs Adjustment Worksheet

	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income (<i>K-Factor Cell H93</i>)	1,498,466	A	1,498,466		1,498,466		1,498,466		
2006 Corporate Income Tax Rate (<i>K-Factor Cell E85</i>)	36.12%	B	33.50%		33.00%		32.00%		
Corporate PILs/Income Tax Provision for Test Year	541,246	C = A * B	501,986		494,494		479,509		
Income Tax (grossed-up)	847,285	D = C / (1 - B)	754,866	-92,419	738,050	-16,816	705,160	-32,890	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates (<i>K-Factor Cell E114</i>)	9,942,262	E	9,942,262		9,942,262		9,942,262		
Grossed up taxes as a % of Revenue Requirement	8.500%	F = D / E	7.600%	-0.900%	7.400%	-0.200%	7.100%	-0.300%	

2010 Federal Tax Rate Adjustment Factor



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

PILs Adjustment to Rates

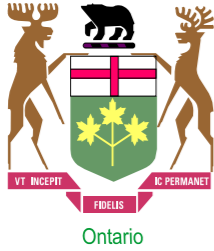
Rate Rebalancing Adjustment	PILs Adjustment To Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.300%	Uniform Volumetric Charge Percent	-0.300% kWh -0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.220000	Yes	-0.300%	0.030660
General Service Less Than 50 kW	Customer - 12 per year	23.620000	Yes	-0.300%	0.070860
General Service 50 to 4,999 kW	Customer - 12 per year	236.420000	Yes	-0.300%	0.709260
Large Use	Customer - 12 per year	3902.490000	Yes	-0.300%	11.707470
Unmetered Scattered Load	Customer -12 per year	9.800000	Yes	-0.300%	0.029400
Standby Power - APPROVED ON AN INTERIM B/	NA	0.000000	Yes	-0.300%	0.000000
Street Lighting	Connection - 12 per year	0.870000	Yes	-0.300%	0.002610

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012500	Yes	-0.300%	0.000038
General Service Less Than 50 kW	kWh	0.009800	Yes	-0.300%	0.000029
General Service 50 to 4,999 kW	kW	1.705800	Yes	-0.300%	0.005117
Large Use	kW	0.845400	Yes	-0.300%	0.002536
Unmetered Scattered Load	kWh	0.011900	Yes	-0.300%	0.000036
Standby Power - APPROVED ON AN INTERIM B/	kW	0.000000	Yes	-0.300%	0.000000
Street Lighting	kW	3.951400	Yes	-0.300%	0.011854



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

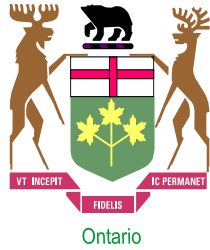
ONTARIO CAPITAL TAX

Section A

	PIL's Model Sheet "Test Year OCT, LCT"	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17	\$ 27,792,554	\$ 27,792,554	\$ 27,792,554	
Less: Exemption	E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Deemed Taxable Capital	E19	\$ 17,792,554	\$ 12,792,554	\$ 12,792,554	
OCT Rate	E21	0.300%	0.225%	0.150%	
Net Amount (Taxable Capital x Rate)	E23	\$ 53,378	\$ 28,783	\$ 19,189	-\$ 9,594
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 9,942,262	\$ 9,942,262	\$ 9,942,262	
	C = A/B	0.537%	0.290%	0.193%	-0.097%

Section B

	PIL's Model Sheet "Test Year OCT, LCT"	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114	\$ 33,268,950	\$ 33,268,950	\$ 33,268,950	
Capital Tax Calculation					
Deduction from taxable capital	E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Net Taxable Capital	E119	\$ 23,268,950	\$ 18,268,950	\$ 18,268,950	
Rate	E121	0.300%	0.225%	0.150%	
				1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123	\$ 69,807	\$ 41,105	\$ 13,702	-\$ 27,403
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105	\$ 9,942,262	\$ 9,942,262	\$ 9,942,262	
		0.702%	0.413%	0.138%	-0.276%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23	\$ 69,807			-0.276%



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Ontario Capital Tax Adjustment Worksheet

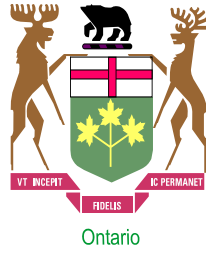
Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.276%	Uniform Volumetric Charge Percent	-0.276% kWh -0.276% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.220000	Yes	-0.276%	0.028169
General Service Less Than 50 kW	Customer - 12 per year	23.620000	Yes	-0.276%	0.065103
General Service 50 to 4,999 kW	Customer - 12 per year	236.420000	Yes	-0.276%	0.651634
Large Use	Customer - 12 per year	3902.490000	Yes	-0.276%	10.756264
Unmetered Scattered Load	Customer -12 per year	9.800000	Yes	-0.276%	0.027011
Standby Power - APPROVED ON AN INTERIM B/	NA	0.000000	Yes	-0.276%	0.000000
Street Lighting	Connection - 12 per year	0.870000	Yes	-0.276%	0.002398

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012500	Yes	-0.276%	0.000034
General Service Less Than 50 kW	kWh	0.009800	Yes	-0.276%	0.000027
General Service 50 to 4,999 kW	kW	1.705800	Yes	-0.276%	0.004702
Large Use	kW	0.845400	Yes	-0.276%	0.002330
Unmetered Scattered Load	kWh	0.011900	Yes	-0.276%	0.000033
Standby Power - APPROVED ON AN INTERIM B/	kW	0.000000	Yes	-0.276%	0.000000
Street Lighting	kW	3.951400	Yes	-0.276%	0.010891



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	10.220000	-0.040880	-0.030660	-0.028169	10.120291
General Service Less Than 50 kW	Customer - 12 per year	23.620000	-0.094480	-0.070860	-0.065103	23.389557
General Service 50 to 4,999 kW	Customer - 12 per year	236.420000	-0.945680	-0.709260	-0.651634	234.113426
Large Use	Customer - 12 per year	3,902.490000	-15.609960	-11.707470	-10.756264	3,864.416306
Unmetered Scattered Load	Customer - 12 per year	9.800000	-0.039200	-0.029400	-0.027011	9.704389
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.870000	-0.003480	-0.002610	-0.002398	0.861512

Volumetric Distribution Charge

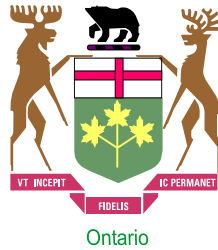
Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.012500	-0.000050	-0.000038	-0.000034	0.012378
General Service Less Than 50 kW	kWh	0.009800	-0.000039	-0.000029	-0.000027	0.009705
General Service 50 to 4,999 kW	kW	1.705800	-0.006823	-0.005117	-0.004702	1.689158
Large Use	kW	0.845400	-0.003382	-0.002536	-0.002330	0.837152
Unmetered Scattered Load	kWh	0.011900	-0.000048	-0.000036	-0.000033	0.011783
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	0.000000	0.000000	0.000000	0.000000
Street Lighting	kW	3.951400	-0.015806	-0.011854	-0.010891	3.912849



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.120291	Yes	1.300%	0.131564
General Service Less Than 50 kW	Customer - 12 per year	23.389557	Yes	1.300%	0.304064
General Service 50 to 4,999 kW	Customer - 12 per year	234.113426	Yes	1.300%	3.043475
Large Use	Customer - 12 per year	3864.416306	Yes	1.300%	50.237412
Unmetered Scattered Load	Customer -12 per year	9.704389	Yes	1.300%	0.126157
Standby Power - APPROVED ON AN INTERIM B/	NA	0.000000	Yes	1.300%	0.000000
Street Lighting	Connection - 12 per year	0.861512	Yes	1.300%	0.011200

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012378	Yes	1.300%	0.000161
General Service Less Than 50 kW	kWh	0.009705	Yes	1.300%	0.000126
General Service 50 to 4,999 kW	kW	1.689158	Yes	1.300%	0.021959
Large Use	kW	0.837152	Yes	1.300%	0.010883
Unmetered Scattered Load	kWh	0.011783	Yes	1.300%	0.000153
Standby Power - APPROVED ON AN INTERIM B/	kW	0.000000	Yes	1.300%	0.000000
Street Lighting	kW	3.912849	Yes	1.300%	0.050867



Name of LDC: Kingston Hydro Corporation
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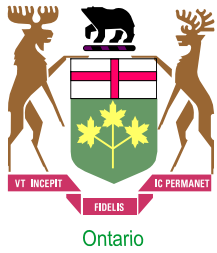
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	10.120291	0.131564	10.251855
General Service Less Than 50 kW	Customer - 12 per year	23.389557	0.304064	23.693621
General Service 50 to 4,999 kW	Customer - 12 per year	234.113426	3.043475	237.156901
Large Use	Customer - 12 per year	3864.416306	50.237412	3914.653718
Unmetered Scattered Load	Customer -12 per year	9.704389	0.126157	9.830546
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.861512	0.011200	0.872712

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.012378	0.000161	0.012539
General Service Less Than 50 kW	kWh	0.009705	0.000126	0.009831
General Service 50 to 4,999 kW	kW	1.689158	0.021959	1.711117
Large Use	kW	0.837152	0.010883	0.848035
Unmetered Scattered Load	kWh	0.011783	0.000153	0.011936
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	0.000000	0.000000
Street Lighting	kW	3.912849	0.050867	3.963716

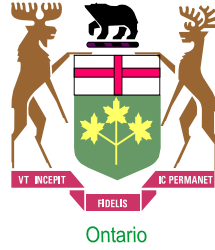


Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Regulatory Asset Recovery Rate Rider

Rate Rider

Deferral Account Rate Rider

Sunset Date

30/04/2012

DD/MM/YYYY

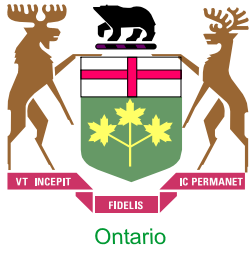
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001710	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.202190	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.053730	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.001690	kWh
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.539810	kW



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000200
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 4,999 kW	kW	0.107000
Large Use	kW	0.150600
Unmetered Scattered Load	kWh	0.000200
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000
Street Lighting	kW	0.064500



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

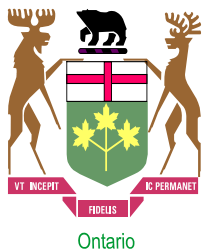
Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	10.251855	10.251855
General Service Less Than 50 kW	Customer - 12 per year	23.693621	23.693621
General Service 50 to 4,999 kW	Customer - 12 per year	237.156901	237.156901
Large Use	Customer - 12 per year	3,914.653718	3,914.653718
Unmetered Scattered Load	Customer -12 per year	9.830546	9.830546
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.872712	0.872712

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012539	0.012539
General Service Less Than 50 kW	kWh	0.009831	0.009831
General Service 50 to 4,999 kW	kW	1.711117	1.711117
Large Use	kW	0.848035	0.848035
Unmetered Scattered Load	kWh	0.011936	0.011936
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0.000000	0.000000
Street Lighting	kW	3.963716	3.963716



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **3.500%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	3.500%	0.000151	0.004451

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.896600	3.500%	0.066381	1.962981

Rate Class	Applied to Class
Large Use	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.285300	3.500%	0.079986	2.365286

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

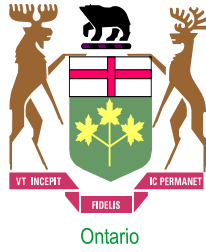
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968

Rate Class	Applied to Class
Standby Power - APPROVED ON AN INTERIM BASIS	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.370000	3.500%	0.047950	1.417950



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application **Uniform Percentage**

Uniform Percentage **-2.200%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004400	-2.200%	-0.000097	0.004303

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004000	-2.200%	-0.000088	0.003912

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.734200	-2.200%	-0.038152	1.696048

Rate Class	Applied to Class
Large Use	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	2.089700	-2.200%	-0.045973	2.043727

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

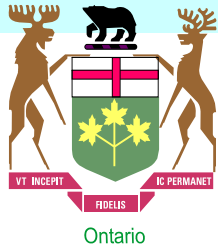
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004400	-2.200%	-0.000097	0.004303

Rate Class	Applied to Class
Standby Power - APPROVED ON AN INTERIM BASIS	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.252700	-2.200%	-0.027559	1.225141



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.25
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00290)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	23.69
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00171)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	237.16
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.7111
Low Voltage Volumetric Rate	\$/kW	0.1070
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.20219)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9630
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6960
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	3,914.65
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.8480
Low Voltage Volumetric Rate	\$/kW	0.1506
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	0.05373
Retail Transmission Rate – Network Service Rate	\$/kW	2.3653
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0437
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	9.83
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00169)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

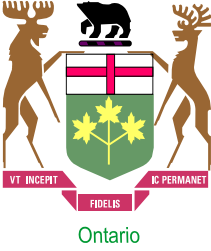
Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.87
Distribution Volumetric Rate	\$/kW	3.9637
Low Voltage Volumetric Rate	\$/kW	0.0645
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.53981)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4180
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2251
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



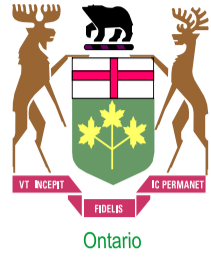
Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0174
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0271
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0073



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	10.48	0.0127
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.0002
Total: Rate Adders Embedded in Tariff Rates	-0.26	-0.0002
Current Base Distribution Rates	10.22	0.0125
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	-0.0001
PILs Adjustment To Rates	-0.03	0.0000
OCT Adjustment to Rates	-0.03	0.0000
Total Rate Rebalancing Adjustments	-0.10	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.13	0.0002
Total Price Cap Adjustments	0.13	0.0002
Applied For Base Distribution Rates	10.25	0.0125
Applied For Tariff Distribution Rates	10.25	0.0125
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	23.88	0.0100
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.0002
Total: Rate Adders Embedded in Tariff Rates	-0.26	-0.0002
Current Base Distribution Rates	23.62	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.09	0.0000
PILs Adjustment To Rates	-0.07	0.0000
OCT Adjustment to Rates	-0.07	0.0000
Total Rate Rebalancing Adjustments	-0.23	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.30	0.0001
Total Price Cap Adjustments	0.30	0.0001
Applied For Base Distribution Rates	23.69	0.01
Applied For Tariff Distribution Rates	23.69	0.0098
	0.00	0.0000

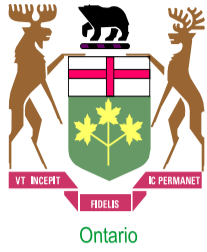
	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	236.68	1.8128
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.1070
Total: Rate Adders Embedded in Tariff Rates	-0.26	-0.1070
Current Base Distribution Rates	236.42	1.71
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.95	-0.0068
PILs Adjustment To Rates	-0.71	-0.0051
OCT Adjustment to Rates	-0.65	-0.0047
Price Cap Adjustments	-2.31	-0.0166
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	3.04	0.0220
Total Price Cap Adjustments	3.04	0.0220
Applied For Base Distribution Rates	237.16	1.71
Applied For Tariff Distribution Rates	237.16	1.7111
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	3,902.75	0.9960
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.1506
Total: Rate Adders Embedded in Tariff Rates	-0.26	-0.1506
Current Base Distribution Rates	3,902.49	0.85
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-15.61	-0.0034
PILs Adjustment To Rates	-11.71	-0.0025
OCT Adjustment to Rates	-10.76	-0.0023
Total Rate Rebalancing Adjustments	-38.07	-0.0082
GDP-IPi PCI Adjust to Rate	50.24	0.0109
Applied For Base Distribution Rates	-0.26	-0.15
Applied For Tariff Distribution Rates	3,914.65	0.8480
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	9.80	0.0121
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0002
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0002
Current Base Distribution Rates	9.80	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	0.0000
PILs Adjustment To Rates	-0.03	0.0000
OCT Adjustment to Rates	-0.03	0.0000
Total Rate Rebalancing Adjustments	-0.10	-0.0001
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.13	0.0002
Total Price Cap Adjustments	0.13	0.0002
Applied For Base Distribution Rates	9.83	0.01
Applied For Tariff Distribution Rates	9.83	0.0119
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Standby Power - APPROVED ON AN INTERIM BASIS		
Current Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.87	4.0159
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0645
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0645
Current Base Distribution Rates	0.87	3.95
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0158
PILs Adjustment To Rates	0.00	-0.0119
OCT Adjustment to Rates	0.00	-0.0109
Total Rate Rebalancing Adjustments	-0.01	-0.0386
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.01	0.0509
Total Price Cap Adjustments	0.01	0.0509
Applied For Base Distribution Rates	0.87	3.96
Applied For Tariff Distribution Rates	0.87	3.9637
	0.00	0.0000



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

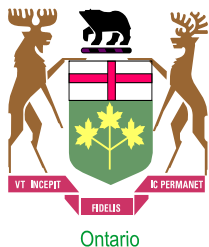
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	0

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0029
Total Proposed Tariff Rates Riders	0.00	-0.0029

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0017
Total Proposed Tariff Rates Riders	0.00	-0.0017

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.2022
Total Proposed Tariff Rates Riders	0.00	-0.2022

	Fixed (\$)	Volumetric \$/kWh
Large Use		

	Fixed (\$)	Volumetric 0
Large Use		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0537
Total Proposed Tariff Rates Riders	0.00	0.0537

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0017
Total Proposed Tariff Rates Riders	0.00	-0.0017

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	0

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	\$/kW
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5398
Total Proposed Tariff Rates Riders	0.00	-0.5398



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

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Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.48	10.25
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0127	0.0125
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0029
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0375

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	37.21%
Energy Second Tier (kWh)	231	0.0660	15.25	231	0.0660	15.25	0.00	0.0%	16.59%
Sub-Total: Energy			49.45			49.45	0.00	0.0%	53.81%
Service Charge	1	10.48	10.48	1	10.25	10.25	-0.23	(2.2)%	11.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.09%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0127	10.16	800	0.0125	10.00	-0.16	(1.6)%	10.88%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0002	0.16	0.16	0.0%	0.17%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0029	-2.32	-2.32	0.0%	-2.52%
Total: Distribution			20.64			19.09	-1.55	(7.5)%	20.77%
Retail Transmission Rate – Network Service Rate	831	0.0048	3.99	831	0.0050	4.16	0.17	4.3%	4.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	831	0.0044	3.66	831	0.0043	3.57	-0.09	(2.5)%	3.88%
Total: Retail Transmission			7.65			7.73	0.08	1.0%	8.41%
Sub-Total: Delivery (Distribution and Retail Transmission)			28.29			26.82	-1.47	(5.2)%	29.18%
Wholesale Market Service Rate	831	0.0052	4.32	831	0.0052	4.32	0.00	0.0%	4.70%
Rural Rate Protection Charge	831	0.0013	1.08	831	0.0013	1.08	0.00	0.0%	1.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.27%
Sub-Total: Regulatory			5.65			5.65	0.00	0.0%	6.15%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	6.09%
Total Bill before Taxes			88.99			87.52	-1.47	(1.7)%	95.23%
GST	88.99	5%	4.45	87.52	5%	4.38	-0.07	(1.6)%	4.77%
Total Bill			93.44			91.90	-1.54	(1.6)%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		260	623	831	1,453	2,335
kW						
Load Factor						

Energy

Applied For Bill	\$ 14.82	\$ 35.72	\$ 49.45	\$ 90.50	\$ 148.71
Current Bill	\$ 14.82	\$ 35.72	\$ 49.45	\$ 90.50	\$ 148.71
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.7%	50.7%	53.8%	58.1%	60.3%

Distribution

Applied For Bill	\$ 13.71	\$ 17.13	\$ 19.09	\$ 24.97	\$ 33.31
Current Bill	\$ 13.65	\$ 18.10	\$ 20.64	\$ 28.26	\$ 39.05
\$ Impact	\$ 0.06	-\$ 0.97	1.55	-\$ 3.29	-\$ 5.74
% Impact	0.4%	-5.4%	-7.5%	-11.6%	-14.7%
% of Total Bill	37.7%	24.3%	20.8%	16.0%	13.5%

Retail Transmission

Applied For Bill	\$ 2.42	\$ 5.79	\$ 7.72	\$ 13.51	\$ 21.71
Current Bill	\$ 2.39	\$ 5.73	\$ 7.65	\$ 13.36	\$ 21.48
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.07	\$ 0.15	\$ 0.23
% Impact	1.3%	1.0%	0.9%	1.1%	1.1%
% of Total Bill	6.7%	8.2%	8.4%	8.7%	8.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 16.13	\$ 22.92	\$ 26.81	\$ 38.48	\$ 55.02
Current Bill	\$ 16.04	\$ 23.83	\$ 28.29	\$ 41.62	\$ 60.53
\$ Impact	\$ 0.09	-\$ 0.91	1.48	-\$ 3.14	-\$ 5.51
% Impact	0.6%	-3.8%	-5.2%	-7.5%	-9.1%
% of Total Bill	44.3%	32.5%	29.2%	24.7%	22.3%

Regulatory

Applied For Bill	\$ 1.94	\$ 4.30	\$ 5.65	\$ 9.70	\$ 15.43
Current Bill	\$ 1.94	\$ 4.30	\$ 5.65	\$ 9.70	\$ 15.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	6.1%	6.1%	6.2%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	6.0%	6.1%	6.3%	6.4%

GST

Applied For Bill	\$ 1.73	\$ 3.36	\$ 4.38	\$ 7.42	\$ 11.75
Current Bill	\$ 1.73	\$ 3.40	\$ 4.45	\$ 7.58	\$ 12.02
\$ Impact	\$ -	-\$ 0.04	0.07	-\$ 0.16	-\$ 0.27
% Impact	0.0%	-1.2%	-1.6%	-2.1%	-2.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 36.37	\$ 70.50	\$ 91.89	\$ 155.90	\$ 246.66
Current Bill	\$ 36.28	\$ 71.45	\$ 93.44	\$ 159.20	\$ 252.44
\$ Impact	\$ 0.09	-\$ 0.95	1.55	-\$ 3.30	-\$ 5.78
% Impact	0.2%	-1.3%	-1.7%	-2.1%	-2.3%

Rounding Applied

-0.010000



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts



General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	23.88	23.69
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0100	0.0098
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0375

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.78%
Energy Second Tier (kWh)	1,326	0.0660	87.52	1,326	0.0660	87.52	0.00	0.0%	38.46%
Sub-Total: Energy			130.27			130.27	0.00	0.0%	57.24%
Service Charge	1	23.88	23.88	1	23.69	23.69	-0.19	(0.8)%	10.41%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.44%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0100	20.00	2,000	0.0098	19.60	-0.40	(2.0)%	8.61%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.18%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0017	-3.40	-3.40	0.0%	-1.49%
Total: Distribution			43.88			41.29	-2.59	(5.9)%	18.14%
Retail Transmission Rate – Network Service Rate	2,076	0.0043	8.93	2,076	0.0045	9.34	0.41	4.6%	4.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,076	0.0040	8.30	2,076	0.0039	8.10	-0.20	(2.4)%	3.56%
Total: Retail Transmission			17.23			17.44	0.21	1.2%	7.66%
Sub-Total: Delivery (Distribution and Retail Transmission)			61.11			58.73	-2.38	(3.9)%	25.81%
Wholesale Market Service Rate	2,076	0.0052	10.80	2,076	0.0052	10.80	0.00	0.0%	4.75%
Rural Rate Protection Charge	2,076	0.0013	2.70	2,076	0.0013	2.70	0.00	0.0%	1.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.75			13.75	0.00	0.0%	6.04%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.15%
Total Bill before Taxes			219.13			216.75	-2.38	(1.1)%	95.24%
GST	219.13	5%	10.96	216.75	5%	10.84	-0.12	(1.1)%	4.76%
Total Bill			230.09			227.59	-2.50	(1.1)%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	1,000	2,000	7,500	15,000	20,000
kWh	1,038	2,076	7,782	15,563	20,751
Loss Factor Adjusted kWh					
kW					
Load Factor					

Energy

Applied For Bill	\$ 61.76	\$ 130.27	\$ 506.86	\$ 1,020.41	\$ 1,362.82
Current Bill	\$ 61.76	\$ 130.27	\$ 506.86	\$ 1,020.41	\$ 1,362.82
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.1%	57.2%	63.3%	64.5%	64.8%

Distribution

Applied For Bill	\$ 32.98	\$ 41.27	\$ 86.87	\$ 149.04	\$ 190.49
Current Bill	\$ 33.88	\$ 43.88	\$ 98.88	\$ 173.88	\$ 223.88
\$ Impact	-\$ 0.90	-\$ 2.61	-\$ 12.01	-\$ 24.84	-\$ 33.39
% Impact	-2.7%	-5.9%	-12.1%	-14.3%	-14.9%
% of Total Bill	26.7%	18.1%	10.9%	9.4%	9.1%

Retail Transmission

Applied For Bill	\$ 8.72	\$ 17.44	\$ 65.37	\$ 130.73	\$ 174.31
Current Bill	\$ 8.61	\$ 17.23	\$ 64.59	\$ 129.17	\$ 172.23
\$ Impact	\$ 0.11	\$ 0.21	\$ 0.78	\$ 1.56	\$ 2.08
% Impact	1.3%	1.2%	1.2%	1.2%	1.2%
% of Total Bill	7.1%	7.7%	8.2%	8.3%	8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 41.70	\$ 58.71	\$ 152.24	\$ 279.77	\$ 364.80
Current Bill	\$ 42.49	\$ 61.11	\$ 163.47	\$ 303.05	\$ 396.11
\$ Impact	-\$ 0.79	-\$ 2.40	-\$ 11.23	-\$ 23.28	-\$ 31.31
% Impact	-1.9%	-3.9%	-6.9%	-7.7%	-7.9%
% of Total Bill	33.8%	25.8%	19.0%	17.7%	17.3%

Regulatory

Applied For Bill	\$ 7.00	\$ 13.75	\$ 50.84	\$ 101.41	\$ 135.14
Current Bill	\$ 7.00	\$ 13.75	\$ 50.84	\$ 101.41	\$ 135.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.0%	6.4%	6.4%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.2%	6.6%	6.6%	6.7%

GST

Applied For Bill	\$ 5.87	\$ 10.84	\$ 38.12	\$ 75.33	\$ 100.14
Current Bill	\$ 5.91	\$ 10.96	\$ 38.68	\$ 76.49	\$ 101.70
\$ Impact	-\$ 0.04	-\$ 0.12	-\$ 0.56	-\$ 1.16	-\$ 1.56
% Impact	-0.7%	-1.1%	-1.4%	-1.5%	-1.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 123.33	\$ 227.57	\$ 800.56	\$ 1,581.92	\$ 2,102.90
Current Bill	\$ 124.16	\$ 230.09	\$ 812.35	\$ 1,606.36	\$ 2,135.77
\$ Impact	-\$ 0.83	-\$ 2.52	-\$ 11.79	-\$ 24.44	-\$ 32.87
% Impact	-0.7%	-1.1%	-1.5%	-1.5%	-1.5%

Rounding Applied -0.020000



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts



General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	236.68	237.16
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.8128	1.7111
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.1070
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.2022
Retail Transmission Rate – Network Service Rate	\$/kW	1.8966	1.9630
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7342	1.6960
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0375

General Service 50 to 4,999 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%	
Energy Second Tier (kWh)	1,031,563	0.0660	68,083.16	1,031,563	0.0660	68,083.16	0.00	0.0%	68.17%	
Sub-Total: Energy			68,125.91			68,125.91	0.00	0.0%	68.21%	
Service Charge	1	236.68	236.68	1	237.16	237.16	0.48	0.2%	0.24%	
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%	
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%	
Distribution Volumetric Rate	2,480	1.8128	4,495.74	2,480	1.7111	4,243.53	-252.21	(5.6)%	4.25%	
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%	
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.1070	265.36	265.36	0.0%	0.27%	
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	-0.2022	-501.46	-501.46	0.0%	-0.50%	
Total: Distribution			4,732.42			4,245.59	-486.83	(10.3)%	4.25%	
Retail Transmission Rate – Network Service Rate	2,480	1.8966	4,703.57	2,480	1.9630	4,868.24	164.67	3.5%	4.87%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7342	4,300.82	2,480	1.6960	4,206.08	-94.74	(2.2)%	4.21%	
Total: Retail Transmission			9,004.39			9,074.32	69.93	0.8%	9.09%	
Sub-Total: Delivery (Distribution and Retail Transmission)			13,736.81			13,319.91	-416.90	(3.0)%	13.34%	
Wholesale Market Service Rate	1,032,313	0.0052	5,368.03	1,032,313	0.0052	5,368.03	0.00	0.0%	5.37%	
Rural Rate Protection Charge	1,032,313	0.0013	1,342.01	1,032,313	0.0013	1,342.01	0.00	0.0%	1.34%	
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%	
Sub-Total: Regulatory			6,710.29			6,710.29	0.00	0.0%	6.72%	
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.97%	
Total Bill before Taxes			95,538.01			95,121.11	-416.90	(0.4)%	95.24%	
GST	95,538.01	5%	4,776.90	95,121.11	5%	4,756.06	-20.84	(0.4)%	4.76%	
Total Bill			100,314.91			99,877.17	-437.74	(0.4)%	100.00%	

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,751	529,126	1,032,313	1,557,288	2,081,226
	kW	50	1,270	2,480	3,740	5,000
	Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,362.82	\$ 34,915.57	\$ 68,125.91	\$ 102,774.26	\$ 137,354.17
Current Bill	\$ 1,362.82	\$ 34,915.57	\$ 68,125.91	\$ 102,774.26	\$ 137,354.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.7%	68.1%	68.2%	68.3%	68.3%

Distribution

Applied For Bill	\$ 318.95	\$ 2,290.37	\$ 4,245.62	\$ 6,281.66	\$ 8,317.71
Current Bill	\$ 327.32	\$ 2,538.94	\$ 4,732.42	\$ 7,016.55	\$ 9,300.68
\$ Impact	-\$ 8.37	-\$ 248.57	-\$ 486.80	-\$ 734.89	-\$ 982.97
% Impact	-2.6%	-9.8%	-10.3%	-10.5%	-10.6%
% of Total Bill	14.2%	4.5%	4.3%	4.2%	4.1%

Retail Transmission

Applied For Bill	\$ 182.95	\$ 4,646.93	\$ 9,074.32	\$ 13,684.66	\$ 18,295.00
Current Bill	\$ 181.54	\$ 4,611.11	\$ 9,004.39	\$ 13,579.19	\$ 18,154.00
\$ Impact	\$ 1.41	\$ 35.82	\$ 69.93	\$ 105.47	\$ 141.00
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	8.1%	9.1%	9.1%	9.1%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 501.90	\$ 6,937.30	\$ 13,319.94	\$ 19,966.32	\$ 26,612.71
Current Bill	\$ 508.86	\$ 7,150.05	\$ 13,736.81	\$ 20,595.74	\$ 27,454.68
\$ Impact	-\$ 6.96	-\$ 212.75	-\$ 416.87	-\$ 629.42	-\$ 841.97
% Impact	-1.4%	-3.0%	-3.0%	-3.1%	-3.1%
% of Total Bill	22.3%	13.5%	13.3%	13.3%	13.2%

Regulatory

Applied For Bill	\$ 135.14	\$ 3,439.57	\$ 6,710.29	\$ 10,122.62	\$ 13,528.22
Current Bill	\$ 135.14	\$ 3,439.57	\$ 6,710.29	\$ 10,122.62	\$ 13,528.22
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.7%	6.7%	6.7%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	7.0%	7.0%	7.0%	7.0%

GST

Applied For Bill	\$ 106.99	\$ 2,443.12	\$ 4,756.06	\$ 7,168.51	\$ 9,576.86
Current Bill	\$ 107.34	\$ 2,453.76	\$ 4,776.90	\$ 7,199.98	\$ 9,618.95
\$ Impact	-\$ 0.35	-\$ 10.64	-\$ 20.84	-\$ 31.47	-\$ 42.09
% Impact	-0.3%	-0.4%	-0.4%	-0.4%	-0.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,246.85	\$ 51,305.56	\$ 99,877.20	\$ 150,538.71	\$ 201,113.96
Current Bill	\$ 2,254.16	\$ 51,528.95	\$ 100,314.91	\$ 151,199.60	\$ 201,998.02
\$ Impact	-\$ 7.31	-\$ 223.39	-\$ 437.71	-\$ 660.89	-\$ 884.06
% Impact	-0.3%	-0.4%	-0.4%	-0.4%	-0.4%

Rounding Applied

0.030000



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

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Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3,902.75	3,914.65
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.9960	0.8480
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.1506
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.0537
Retail Transmission Rate – Network Service Rate	\$/kW	2.2853	2.3653
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0897	2.0437
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0271

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,785,150	0.0660	1,965,819.90	29,785,150	0.0660	1,965,819.90	0.00	0.0%	70.93%
Sub-Total: Energy			1,965,862.65			1,965,862.65	0.00	0.0%	70.93%
Service Charge	1	3,902.75	3,902.75	1	3,914.65	3,914.65	11.90	0.3%	0.14%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	50,000	0.9960	49,800.00	50,000	0.8480	42,400.00	-7,400.00	(14.9)%	1.53%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.1506	7,530.00	7,530.00	0.0%	0.27%
Distribution Volumetric Rate Rider(s)	50,000	0.0000	0.00	50,000	0.0537	2,685.00	2,685.00	0.0%	0.10%
Total: Distribution			53,702.75			56,530.65	2,827.90	5.3%	2.04%
Retail Transmission Rate – Network Service Rate	50,000	2.2853	114,265.00	50,000	2.3653	118,265.00	4,000.00	3.5%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.0897	104,485.00	50,000	2.0437	102,185.00	-2,300.00	(2.2)%	3.69%
Total: Retail Transmission			218,750.00			220,450.00	1,700.00	0.8%	7.95%
Sub-Total: Delivery (Distribution and Retail Transmission)			272,452.75			276,980.65	4,527.90	1.7%	9.99%
Wholesale Market Service Rate	29,785,900	0.0052	154,886.68	29,785,900	0.0052	154,886.68	0.00	0.0%	5.59%
Rural Rate Protection Charge	29,785,900	0.0013	38,721.67	29,785,900	0.0013	38,721.67	0.00	0.0%	1.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			193,608.60			193,608.60	0.00	0.0%	6.99%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.32%
Total Bill before Taxes			2,634,924.00			2,639,451.90	4,527.90	0.2%	95.24%
GST	2,634,924.00	5%	131,746.20	2,639,451.90	5%	131,972.60	226.40	0.2%	4.76%
Total Bill			2,766,670.20			2,771,424.50	4,754.30	0.2%	100.00%

Rate Class Threshold Test

Large Use

	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh	2,670,460	5,135,500	13,352,300	20,542,000	26,704,600
kW	5,000	10,000	25,000	40,000	50,000
Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$ 176,243.61	\$ 338,936.25	\$ 881,245.05	\$ 1,355,765.24	\$ 1,762,496.84
Current Bill	\$ 176,243.61	\$ 338,936.25	\$ 881,245.05	\$ 1,355,765.24	\$ 1,762,496.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	69.1%	69.3%	70.0%	69.7%	70.1%

Distribution

Applied For Bill	\$ 9,177.30	\$ 14,438.95	\$ 30,223.90	\$ 46,008.85	\$ 56,532.15
Current Bill	\$ 8,882.75	\$ 13,862.75	\$ 28,802.75	\$ 43,742.75	\$ 53,702.75
\$ Impact	\$ 294.55	\$ 576.20	\$ 1,421.15	\$ 2,266.10	\$ 2,829.40
% Impact	3.3%	4.2%	4.9%	5.2%	5.3%
% of Total Bill	3.6%	3.0%	2.4%	2.4%	2.2%

Retail Transmission

Applied For Bill	\$ 22,045.00	\$ 44,090.00	\$ 110,225.00	\$ 176,360.00	\$ 220,450.00
Current Bill	\$ 21,875.00	\$ 43,750.00	\$ 109,375.00	\$ 175,000.00	\$ 218,750.00
\$ Impact	\$ 170.00	\$ 340.00	\$ 850.00	\$ 1,360.00	\$ 1,700.00
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	8.6%	9.0%	8.8%	9.1%	8.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 31,222.30	\$ 58,528.95	\$ 140,448.90	\$ 222,368.85	\$ 276,982.15
Current Bill	\$ 30,757.75	\$ 57,612.75	\$ 138,177.75	\$ 218,742.75	\$ 272,452.75
\$ Impact	\$ 464.55	\$ 916.20	\$ 2,271.15	\$ 3,626.10	\$ 4,529.40
% Impact	1.5%	1.6%	1.6%	1.7%	1.7%
% of Total Bill	12.2%	12.0%	11.2%	11.4%	11.0%

Regulatory

Applied For Bill	\$ 17,358.24	\$ 33,381.00	\$ 86,790.20	\$ 133,523.25	\$ 173,580.15
Current Bill	\$ 17,358.24	\$ 33,381.00	\$ 86,790.20	\$ 133,523.25	\$ 173,580.15
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.8%	6.8%	6.9%	6.9%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.1%	7.2%	7.2%	7.2%	7.2%

GST

Applied For Bill	\$ 12,151.21	\$ 23,292.31	\$ 59,974.21	\$ 92,582.87	\$ 119,752.96
Current Bill	\$ 12,127.98	\$ 23,246.50	\$ 59,860.65	\$ 92,401.56	\$ 119,526.49
\$ Impact	\$ 23.23	\$ 45.81	\$ 113.56	\$ 181.31	\$ 226.47
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 255,175.36	\$ 489,138.51	\$ 1,259,458.36	\$ 1,944,240.21	\$ 2,514,812.11
Current Bill	\$ 254,687.58	\$ 488,176.50	\$ 1,257,073.65	\$ 1,940,432.80	\$ 2,510,056.24
\$ Impact	\$ 487.78	\$ 962.01	\$ 2,384.71	\$ 3,807.41	\$ 4,755.87
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

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Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.80	9.83
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0121	0.0119
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0375

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.58%
Energy Second Tier (kWh)	1,326	0.0660	87.52	1,326	0.0660	87.52	0.00	0.0%	40.08%
Sub-Total: Energy			130.27			130.27	0.00	0.0%	59.66%
Service Charge	1	9.80	9.80	1	9.83	9.83	0.03	0.3%	4.50%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0121	24.20	2,000	0.0119	23.80	-0.40	(1.7)%	10.90%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.18%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0017	-3.40	-3.40	0.0%	-1.56%
Total: Distribution			34.00			30.63	-3.37	(9.9)%	14.03%
Retail Transmission Rate – Network Service Rate	2,076	0.0048	9.96	2,076	0.0050	10.38	0.42	4.2%	4.75%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,076	0.0044	9.13	2,076	0.0043	8.93	-0.20	(2.2)%	4.09%
Total: Retail Transmission			19.09			19.31	0.22	1.2%	8.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			53.09			49.94	-3.15	(5.9)%	22.87%
Wholesale Market Service Rate	2,076	0.0052	10.80	2,076	0.0052	10.80	0.00	0.0%	4.95%
Rural Rate Protection Charge	2,076	0.0013	2.70	2,076	0.0013	2.70	0.00	0.0%	1.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.75			13.75	0.00	0.0%	6.30%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.41%
Total Bill before Taxes			211.11			207.96	-3.15	(1.5)%	95.24%
GST	211.11	5%	10.56	207.96	5%	10.40	-0.16	(1.5)%	4.76%
Total Bill			221.67			218.36	-3.31	(1.5)%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		519	2,076	7,782	15,563	20,751
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.58	\$ 130.27	\$ 506.86	\$ 1,020.41	\$ 1,362.82
Current Bill	\$ 29.58	\$ 130.27	\$ 506.86	\$ 1,020.41	\$ 1,362.82
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.8%	59.7%	62.7%	63.2%	63.3%

Distribution

Applied For Bill	\$ 15.04	\$ 30.65	\$ 87.91	\$ 165.98	\$ 218.03
Current Bill	\$ 15.85	\$ 34.00	\$ 100.55	\$ 191.30	\$ 251.80
\$ Impact	-\$ 0.81	-\$ 3.35	12.64	-\$ 25.32	-\$ 33.77
% Impact	-5.1%	-9.9%	-12.6%	-13.2%	-13.4%
% of Total Bill	25.3%	14.0%	10.9%	10.3%	10.1%

Retail Transmission

Applied For Bill	\$ 4.82	\$ 19.31	\$ 72.37	\$ 144.73	\$ 192.98
Current Bill	\$ 4.77	\$ 19.09	\$ 71.59	\$ 143.18	\$ 190.90
\$ Impact	\$ 0.05	\$ 0.22	\$ 0.78	\$ 1.55	\$ 2.08
% Impact	1.0%	1.2%	1.1%	1.1%	1.1%
% of Total Bill	8.1%	8.8%	8.9%	9.0%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.86	\$ 49.96	\$ 160.28	\$ 310.71	\$ 411.01
Current Bill	\$ 20.62	\$ 53.09	\$ 172.14	\$ 334.48	\$ 442.70
\$ Impact	-\$ 0.76	-\$ 3.13	11.86	-\$ 23.77	-\$ 31.69
% Impact	-3.7%	-5.9%	-6.9%	-7.1%	-7.2%
% of Total Bill	33.4%	22.9%	19.8%	19.2%	19.1%

Regulatory

Applied For Bill	\$ 3.62	\$ 13.75	\$ 50.84	\$ 101.41	\$ 135.14
Current Bill	\$ 3.62	\$ 13.75	\$ 50.84	\$ 101.41	\$ 135.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.3%	6.3%	6.3%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.4%	6.5%	6.5%	6.5%

GST

Applied For Bill	\$ 2.83	\$ 10.40	\$ 38.52	\$ 76.88	\$ 102.45
Current Bill	\$ 2.87	\$ 10.56	\$ 39.12	\$ 78.07	\$ 104.03
\$ Impact	-\$ 0.04	-\$ 0.16	0.60	-\$ 1.19	-\$ 1.58
% Impact	-1.4%	-1.5%	-1.5%	-1.5%	-1.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 59.39	\$ 218.38	\$ 809.00	\$ 1,614.41	\$ 2,151.42
Current Bill	\$ 60.19	\$ 221.67	\$ 821.46	\$ 1,639.37	\$ 2,184.69
\$ Impact	-\$ 0.80	-\$ 3.29	12.46	-\$ 24.96	-\$ 33.27
% Impact	-1.3%	-1.5%	-1.5%	-1.5%	-1.5%

Rounding Applied 0.020000



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.87	0.87
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.0159	3.9637
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0645
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.5398
Retail Transmission Rate – Network Service Rate	\$/kW	1.3700	1.4180
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2527	1.2251
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0375

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	47.33%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	47.33%
Service Charge	1	0.87	0.87	1	0.87	0.87	0.00	0.0%	18.55%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4.0159	0.40	0.10	3.9637	0.40	0.00	0.0%	8.53%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0645	0.01	0.01	0.0%	0.21%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-0.5398	-0.05	-0.05	0.0%	-1.07%
Total: Distribution			1.27			1.23	-0.04	(3.1)%	26.23%
Retail Transmission Rate – Network Service Rate	0.10	1.3700	0.14	0.10	1.4180	0.14	0.00	0.0%	2.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2527	0.13	0.10	1.2251	0.12	-0.01	(7.7)%	2.56%
Total: Retail Transmission			0.27			0.26	-0.01	(3.7)%	5.54%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.54			1.49	-0.05	(3.2)%	31.77%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.26%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.33%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	10.66%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.54%
Total Bill before Taxes			4.52			4.47	-0.05	(1.1)%	95.31%
GST	4.52	5%	0.23	4.47	5%	0.22	-0.01	(4.3)%	4.69%
Total Bill			4.75			4.69	-0.06	(1.3)%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	76	115	152	190
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.83
Current Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.3%	53.7%	56.6%	57.9%	58.8%

Distribution

Applied For Bill	\$ 1.23	\$ 1.56	\$ 1.92	\$ 2.27	\$ 2.61
Current Bill	\$ 1.27	\$ 1.67	\$ 2.07	\$ 2.48	\$ 2.88
\$ Impact	-\$ 0.04	-\$ 0.11	0.15	0.21	0.27
% Impact	-3.1%	-6.6%	-7.2%	-8.5%	-9.4%
% of Total Bill	26.2%	19.4%	16.6%	15.2%	14.2%

Retail Transmission

Applied For Bill	\$ 0.26	\$ 0.53	\$ 0.80	\$ 1.06	\$ 1.32
Current Bill	\$ 0.27	\$ 0.52	\$ 0.79	\$ 1.05	\$ 1.32
\$ Impact	-\$ 0.01	\$ 0.01	0.01	0.01	-
% Impact	-3.7%	1.9%	1.3%	1.0%	0.0%
% of Total Bill	5.5%	6.6%	6.9%	7.1%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.49	\$ 2.09	\$ 2.72	\$ 3.33	\$ 3.93
Current Bill	\$ 1.54	\$ 2.19	\$ 2.86	\$ 3.53	\$ 4.20
\$ Impact	-\$ 0.05	-\$ 0.10	0.14	0.20	0.27
% Impact	-3.2%	-4.6%	-4.9%	-5.7%	-6.4%
% of Total Bill	31.8%	25.9%	23.4%	22.3%	21.3%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.7%	9.3%	8.6%	8.3%	8.1%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	6.3%	6.6%	6.8%	7.0%

GST

Applied For Bill	\$ 0.22	\$ 0.38	\$ 0.55	\$ 0.71	\$ 0.88
Current Bill	\$ 0.23	\$ 0.39	\$ 0.56	\$ 0.72	\$ 0.89
\$ Impact	-\$ 0.01	-\$ 0.01	0.01	0.01	0.01
% Impact	-4.3%	-2.6%	-1.8%	-1.4%	-1.1%
% of Total Bill	4.7%	4.7%	4.7%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 4.69	\$ 8.06	\$ 11.60	\$ 14.96	\$ 18.41
Current Bill	\$ 4.75	\$ 8.17	\$ 11.75	\$ 15.17	\$ 18.69
\$ Impact	-\$ 0.06	-\$ 0.11	0.15	0.21	0.28
% Impact	-1.3%	-1.3%	-1.3%	-1.4%	-1.5%



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
	\$	



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0191

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES - May 1, 2009 for all charges incurred by customers on or after that date.
RETAIL SERVICE CHARGES – May 1, 2009 for all charges incurred by retailers or customers on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase.

General Service Less Than 50 kW

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Large Use

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service.

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0191

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	10.48
Distribution Volumetric Rate	\$/kWh	0.0127
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	23.88
Distribution Volumetric Rate	\$/kWh	0.0100
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	236.68
Distribution Volumetric Rate	\$/kW	1.8128
Retail Transmission Rate – Network Service Rate	\$/kW	1.8966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7342
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	3,902.75
Distribution Volumetric Rate	\$/kW	0.9960
Retail Transmission Rate – Network Service Rate	\$/kW	2.2853
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0897
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per customer)	\$	9.80
Distribution Volumetric Rate	\$/kWh	0.0121
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0191

Street Lighting

Service Charge (per connection)	\$	0.87
Distribution Volumetric Rate	\$/kW	4.0159
Retail Transmission Rate – Network Service Rate	\$/kW	1.3700
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2527
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set-up charge/change of occupancy charge (plus agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect Charges - At Meter during regular hours	\$	65.00
Disconnect/Reconnect Charges - At Meter After Hours	\$	185.00
Disconnect/Reconnect at pole – During regular hours	\$	185.00
Disconnect/Reconnect at pole – After regular hours	\$	415.00
Install/Remove load control device – During regular hours	\$	65.00
Install/Remove load control device – After regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Layout fees	\$	200.00
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

More than twice a year, per request (plus incremental delivery costs)	\$	EB-2008-0191 2.00
LOSS FACTORS		
Total Loss Factor – Secondary Metered Customer < 5,000 kW		1.0375
Total Loss Factor – Secondary Metered Customer > 5,000 kW		1.0174
Total Loss Factor – Primary Metered Customer < 5,000 kW		1.0271
Total Loss Factor – Primary Metered Customer > 5,000 kW		1.0073

Kingston Hydro Corporation

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	10.48
Distribution Volumetric Rate	\$/kWh	0.0127
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	23.88
Distribution Volumetric Rate	\$/kWh	0.01
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	236.68
Distribution Volumetric Rate	\$/kW	1.8128
Retail Transmission Rate – Network Service Rate	\$/kW	1.8966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7342
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	3,902.75
Distribution Volumetric Rate	\$/kW	0.9960
Retail Transmission Rate – Network Service Rate	\$/kW	2.2853
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0897
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per Customer)	\$	9.80
Distribution Volumetric Rate	\$/kWh	0.0121
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Standard Supply Service – Administrative Charge (if applicable)	\$	0.00
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Street Lighting

Service Charge (per connection)	\$	0.87
Distribution Volumetric Rate	\$/kW	4.0159
Retail Transmission Rate – Network Service Rate	\$/kW	1.37
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2527
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Layout fees	\$	200.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0174
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0271
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0073

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0201

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	10.25
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00290)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	23.69
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00171)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	237.16
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.7111
Low Voltage Volumetric Rate	\$/kW	0.1070
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.20219)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9630
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6960
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	3,914.65
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.8480
Low Voltage Volumetric Rate	\$/kW	0.1506
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	0.05373
Retail Transmission Rate – Network Service Rate	\$/kW	2.3653
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0437
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per Customer)	\$	9.83
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kWh	(0.00169)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW

Street Lighting

Service Charge (per connection)	\$	0.87
Distribution Volumetric Rate	\$/kW	3.9637
Low Voltage Volumetric Rate	\$/kW	0.0645
Distribution Volumetric Deferral Account Rate Rider – effective until Monday, April 30, 2012	\$/kW	(0.53981)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4180
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2251
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Layout fees	\$	200.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0375
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0174
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0271
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0073

Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.48	10.25
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0127	0.0125
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0029
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0043
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0375

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	37.21%
Energy Second Tier (kWh)	231	0.0660	15.25	231	0.0660	15.25	0.00	0.0%	16.59%
Sub-Total: Energy			49.45			49.45	0.00	0.0%	53.81%
Service Charge	1	10.48	10.48	1	10.25	10.25	-0.23	(2.2)%	11.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.09%
Distribution Volumetric Rate	800	0.0127	10.16	800	0.0125	10.00	-0.16	(1.6)%	10.88%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0002	0.16	0.16	0.0%	0.17%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0029	-2.32	-2.32	0.0%	-2.52%
Total: Distribution			20.64			19.09	-1.55	(7.5)%	20.77%
Retail Transmission Rate – Network Service Rate	831	0.0048	3.99	831	0.0050	4.16	0.17	4.3%	4.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	831	0.0044	3.66	831	0.0043	3.57	-0.09	(2.5)%	3.88%
Retail Transmission Rate – Low Voltage Volumetric Rate	831	0.0000	0.00	831	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			7.65			7.73	0.08	1.0%	8.41%
Sub-Total: Delivery (Distribution and Retail Transmission)			28.29			26.82	-1.47	(5.2)%	29.18%
Wholesale Market Service Rate	831	0.0052	4.32	831	0.0052	4.32	0.00	0.0%	4.70%
Rural Rate Protection Charge	831	0.0013	1.08	831	0.0013	1.08	0.00	0.0%	1.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.27%
Sub-Total: Regulatory			5.65			5.65	0.00	0.0%	6.15%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	6.09%
Total Bill before Taxes			88.99			87.52	-1.47	(1.7)%	95.23%
GST	88.99	5%	4.45	87.52	5%	4.38	-0.07	(1.6)%	4.77%
Total Bill			93.44			91.90	-1.54	(1.6)%	100.00%

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	260	623	831	1,453	2,335
kW					
Load Factor					

Energy

Applied For Bill	\$ 14.82	\$ 35.72	\$ 49.45	\$ 90.50	\$ 148.71
Current Bill	\$ 14.82	\$ 35.72	\$ 49.45	\$ 90.50	\$ 148.71
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.7%	50.7%	53.8%	58.1%	60.3%

Distribution

Applied For Bill	\$ 13.71	\$ 17.13	\$ 19.09	\$ 24.97	\$ 33.31
Current Bill	\$ 13.65	\$ 18.10	\$ 20.64	\$ 28.26	\$ 39.05
\$ Impact	\$ 0.06	-\$ 0.97	\$ 1.55	-\$ 3.29	-\$ 5.74
% Impact	0.4%	-5.4%	-7.5%	-11.6%	-14.7%
% of Total Bill	37.7%	24.3%	20.8%	16.0%	13.5%

Retail Transmission

Applied For Bill	\$ 2.42	\$ 5.79	\$ 7.72	\$ 13.51	\$ 21.71
Current Bill	\$ 2.39	\$ 5.73	\$ 7.65	\$ 13.36	\$ 21.48
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.07	\$ 0.15	\$ 0.23
% Impact	1.3%	1.0%	0.9%	1.1%	1.1%
% of Total Bill	6.7%	8.2%	8.4%	8.7%	8.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 16.13	\$ 22.92	\$ 26.81	\$ 38.48	\$ 55.02
Current Bill	\$ 16.04	\$ 23.83	\$ 28.29	\$ 41.62	\$ 60.53
\$ Impact	\$ 0.09	-\$ 0.91	\$ 1.48	-\$ 3.14	-\$ 5.51
% Impact	0.6%	-3.8%	-5.2%	-7.5%	-9.1%
% of Total Bill	44.3%	32.5%	29.2%	24.7%	22.3%

Regulatory

Applied For Bill	\$ 1.94	\$ 4.30	\$ 5.65	\$ 9.70	\$ 15.43
Current Bill	\$ 1.94	\$ 4.30	\$ 5.65	\$ 9.70	\$ 15.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	6.1%	6.1%	6.2%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	6.0%	6.1%	6.3%	6.4%

GST

Applied For Bill	\$ 1.73	\$ 3.36	\$ 4.38	\$ 7.42	\$ 11.75
Current Bill	\$ 1.73	\$ 3.40	\$ 4.45	\$ 7.58	\$ 12.02
\$ Impact	\$ -	-\$ 0.04	\$ 0.07	-\$ 0.16	-\$ 0.27
% Impact	0.0%	-1.2%	-1.6%	-2.1%	-2.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 36.37	\$ 70.50	\$ 91.89	\$ 155.90	\$ 246.66
Current Bill	\$ 36.28	\$ 71.45	\$ 93.44	\$ 159.20	\$ 252.44
\$ Impact	\$ 0.09	-\$ 0.95	\$ 1.55	-\$ 3.30	-\$ 5.78
% Impact	0.2%	-1.3%	-1.7%	-2.1%	-2.3%

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	23.88	23.69
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0100	0.0098
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0039
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0375

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.78%
Energy Second Tier (kWh)	1,326	0.0660	87.52	1,326	0.0660	87.52	0.00	0.0%	38.46%
Sub-Total: Energy			130.27			130.27	0.00	0.0%	57.24%
Service Charge	1	23.88	23.88	1	23.69	23.69	-0.19	(0.8)%	10.41%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.44%
Distribution Volumetric Rate	2,000	0.0100	20.00	2,000	0.0098	19.60	-0.40	(2.0)%	8.61%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.18%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0017	-3.40	-3.40	0.0%	-1.49%
Total: Distribution			43.88			41.29	-2.59	(5.9)%	18.14%
Retail Transmission Rate – Network Service Rate	2,076	0.0043	8.93	2,076	0.0045	9.34	0.41	4.6%	4.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,076	0.0040	8.30	2,076	0.0039	8.10	-0.20	(2.4)%	3.56%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,076	0.0000	0.00	2,076	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			17.23			17.44	0.21	1.2%	7.66%
Sub-Total: Delivery (Distribution and Retail Transmission)			61.11			58.73	-2.38	(3.9)%	25.81%
Wholesale Market Service Rate	2,076	0.0052	10.80	2,076	0.0052	10.80	0.00	0.0%	4.75%
Rural Rate Protection Charge	2,076	0.0013	2.70	2,076	0.0013	2.70	0.00	0.0%	1.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.75			13.75	0.00	0.0%	6.04%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.15%
Total Bill before Taxes			219.13			216.75	-2.38	(1.1)%	95.24%
GST	219.13	5%	10.96	216.75	5%	10.84	-0.12	(1.1)%	4.76%
Total Bill			230.09			227.59	-2.50	(1.1)%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,038	2,076	7,782	15,563	20,751
kW						
Load Factor						

Energy

Applied For Bill	\$ 61.76	\$ 130.27	\$ 506.86	\$ 1,020.41	\$ 1,362.82
Current Bill	\$ 61.76	\$ 130.27	\$ 506.86	\$ 1,020.41	\$ 1,362.82
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.1%	57.2%	63.3%	64.5%	64.8%

Distribution

Applied For Bill	\$ 32.98	\$ 41.27	\$ 86.87	\$ 149.04	\$ 190.49
Current Bill	\$ 33.88	\$ 43.88	\$ 98.88	\$ 173.88	\$ 223.88
\$ Impact	-\$ 0.90	-\$ 2.61	-\$ 12.01	-\$ 24.84	-\$ 33.39
% Impact	-2.7%	-5.9%	-12.1%	-14.3%	-14.9%
% of Total Bill	26.7%	18.1%	10.9%	9.4%	9.1%

Retail Transmission

Applied For Bill	\$ 8.72	\$ 17.44	\$ 65.37	\$ 130.73	\$ 174.31
Current Bill	\$ 8.61	\$ 17.23	\$ 64.59	\$ 129.17	\$ 172.23
\$ Impact	\$ 0.11	\$ 0.21	\$ 0.78	\$ 1.56	\$ 2.08
% Impact	1.3%	1.2%	1.2%	1.2%	1.2%
% of Total Bill	7.1%	7.7%	8.2%	8.3%	8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 41.70	\$ 58.71	\$ 152.24	\$ 279.77	\$ 364.80
Current Bill	\$ 42.49	\$ 61.11	\$ 163.47	\$ 303.05	\$ 396.11
\$ Impact	-\$ 0.79	-\$ 2.40	-\$ 11.23	-\$ 23.28	-\$ 31.31
% Impact	-1.9%	-3.9%	-6.9%	-7.7%	-7.9%
% of Total Bill	33.8%	25.8%	19.0%	17.7%	17.3%

Regulatory

Applied For Bill	\$ 7.00	\$ 13.75	\$ 50.84	\$ 101.41	\$ 135.14
Current Bill	\$ 7.00	\$ 13.75	\$ 50.84	\$ 101.41	\$ 135.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.0%	6.4%	6.4%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.2%	6.6%	6.6%	6.7%

GST

Applied For Bill	\$ 5.87	\$ 10.84	\$ 38.12	\$ 75.33	\$ 100.14
Current Bill	\$ 5.91	\$ 10.96	\$ 38.68	\$ 76.49	\$ 101.70
\$ Impact	-\$ 0.04	-\$ 0.12	-\$ 0.56	-\$ 1.16	-\$ 1.56
% Impact	-0.7%	-1.1%	-1.4%	-1.5%	-1.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 123.33	\$ 227.57	\$ 800.56	\$ 1,581.92	\$ 2,102.90
Current Bill	\$ 124.16	\$ 230.09	\$ 812.35	\$ 1,606.36	\$ 2,135.77
\$ Impact	-\$ 0.83	-\$ 2.52	-\$ 11.79	-\$ 24.44	-\$ 32.87
% Impact	-0.7%	-1.1%	-1.5%	-1.5%	-1.5%

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	236.68	237.16
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.8128	1.7111
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.1070
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.2022
Retail Transmission Rate – Network Service Rate	\$/kW	1.8966	1.9630
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7342	1.6960
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0375

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,031,563	0.0660	68,083.16	1,031,563	0.0660	68,083.16	0.00	0.0%	68.17%
Sub-Total: Energy			68,125.91			68,125.91	0.00	0.0%	68.21%
Service Charge	1	236.68	236.68	1	237.16	237.16	0.48	0.2%	0.24%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.8128	4,495.74	2,480	1.7111	4,243.53	-252.21	(5.6)%	4.25%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.1070	265.36	265.36	0.0%	0.27%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	-0.2022	-501.46	-501.46	0.0%	-0.50%
Total: Distribution			4,732.42			4,245.59	-486.83	(10.3)%	4.25%
Retail Transmission Rate – Network Service Rate	2,480	1.8966	4,703.57	2,480	1.9630	4,868.24	164.67	3.5%	4.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7342	4,300.82	2,480	1.6960	4,206.08	-94.74	(2.2)%	4.21%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			9,004.39			9,074.32	69.93	0.8%	9.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			13,736.81			13,319.91	-416.90	(3.0)%	13.34%
Wholesale Market Service Rate	1,032,313	0.0052	5,368.03	1,032,313	0.0052	5,368.03	0.00	0.0%	5.37%
Rural Rate Protection Charge	1,032,313	0.0013	1,342.01	1,032,313	0.0013	1,342.01	0.00	0.0%	1.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,710.29			6,710.29	0.00	0.0%	6.72%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.97%
Total Bill before Taxes			95,538.01			95,121.11	-416.90	(0.4)%	95.24%
GST	95,538.01	5%	4,776.90	95,121.11	5%	4,756.06	-20.84	(0.4)%	4.76%
Total Bill			100,314.91			99,877.17	-437.74	(0.4)%	100.00%

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,751	529,126	1,032,313	1,557,288	2,081,226
kW		50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$	1,362.82	\$	34,915.57	\$	68,125.91	\$	102,774.26	\$	137,354.17
Current Bill	\$	1,362.82	\$	34,915.57	\$	68,125.91	\$	102,774.26	\$	137,354.17
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		60.7%		68.1%		68.2%		68.3%		68.3%

Distribution

Applied For Bill	\$	318.95	\$	2,290.37	\$	4,245.62	\$	6,281.66	\$	8,317.71
Current Bill	\$	327.32	\$	2,538.94	\$	4,732.42	\$	7,016.55	\$	9,300.68
\$ Impact	-\$	8.37	-\$	248.57	-\$	486.80	-\$	734.89	-\$	982.97
% Impact		-2.6%		-9.8%		-10.3%		-10.5%		-10.6%
% of Total Bill		14.2%		4.5%		4.3%		4.2%		4.1%

Retail Transmission

Applied For Bill	\$	182.95	\$	4,646.93	\$	9,074.32	\$	13,684.66	\$	18,295.00
Current Bill	\$	181.54	\$	4,611.11	\$	9,004.39	\$	13,579.19	\$	18,154.00
\$ Impact	\$	1.41	\$	35.82	\$	69.93	\$	105.47	\$	141.00
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		8.1%		9.1%		9.1%		9.1%		9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	501.90	\$	6,937.30	\$	13,319.94	\$	19,966.32	\$	26,612.71
Current Bill	\$	508.86	\$	7,150.05	\$	13,736.81	\$	20,595.74	\$	27,454.68
\$ Impact	-\$	6.96	-\$	212.75	-\$	416.87	-\$	629.42	-\$	841.97
% Impact		-1.4%		-3.0%		-3.0%		-3.1%		-3.1%
% of Total Bill		22.3%		13.5%		13.3%		13.3%		13.2%

Regulatory

Applied For Bill	\$	135.14	\$	3,439.57	\$	6,710.29	\$	10,122.62	\$	13,528.22
Current Bill	\$	135.14	\$	3,439.57	\$	6,710.29	\$	10,122.62	\$	13,528.22
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.0%		6.7%		6.7%		6.7%		6.7%

Debt Retirement Charge

Applied For Bill	\$	140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
Current Bill	\$	140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.2%		7.0%		7.0%		7.0%		7.0%

GST

Applied For Bill	\$	106.99	\$	2,443.12	\$	4,756.06	\$	7,168.51	\$	9,576.86
Current Bill	\$	107.34	\$	2,453.76	\$	4,776.90	\$	7,199.98	\$	9,618.95
\$ Impact	-\$	0.35	-\$	10.64	-\$	20.84	-\$	31.47	-\$	42.09
% Impact		-0.3%		-0.4%		-0.4%		-0.4%		-0.4%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	2,246.85	\$	51,305.56	\$	99,877.20	\$	150,538.71	\$	201,113.96
Current Bill	\$	2,254.16	\$	51,528.95	\$	100,314.91	\$	151,199.60	\$	201,998.02
\$ Impact	-\$	7.31	-\$	223.39	-\$	437.71	-\$	660.89	-\$	884.06
% Impact		-0.3%		-0.4%		-0.4%		-0.4%		-0.4%

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3,902.75	3,914.65
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.9960	0.8480
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.1506
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.0537
Retail Transmission Rate – Network Service Rate	\$/kW	2.2853	2.3653
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0897	2.0437
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0271

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,785,150	0.0660	1,965,819.90	29,785,150	0.0660	1,965,819.90	0.00	0.0%	70.93%
Sub-Total: Energy			1,965,862.65			1,965,862.65	0.00	0.0%	70.93%
Service Charge	1	3,902.75	3,902.75	1	3,914.65	3,914.65	11.90	0.3%	0.14%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	50,000	0.9960	49,800.00	50,000	0.8480	42,400.00	-7,400.00	(14.9)%	1.53%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.1506	7,530.00	7,530.00	0.0%	0.27%
Distribution Volumetric Rate Rider(s)	50,000	0.0000	0.00	50,000	0.0537	2,685.00	2,685.00	0.0%	0.10%
Total: Distribution			53,702.75			56,530.65	2,827.90	5.3%	2.04%
Retail Transmission Rate – Network Service Rate	50,000	2.2853	114,265.00	50,000	2.3653	118,265.00	4,000.00	3.5%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.0897	104,485.00	50,000	2.0437	102,185.00	-2,300.00	(2.2)%	3.69%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			218,750.00			220,450.00	1,700.00	0.8%	7.95%
Sub-Total: Delivery (Distribution and Retail Transmission)			272,452.75			276,980.65	4,527.90	1.7%	9.99%
Wholesale Market Service Rate	29,785,900	0.0052	154,886.68	29,785,900	0.0052	154,886.68	0.00	0.0%	5.59%
Rural Rate Protection Charge	29,785,900	0.0013	38,721.67	29,785,900	0.0013	38,721.67	0.00	0.0%	1.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			193,608.60			193,608.60	0.00	0.0%	6.99%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.32%
Total Bill before Taxes			2,634,924.00			2,639,451.90	4,527.90	0.2%	95.24%
GST	2,634,924.00	5%	131,746.20	2,639,451.90	5%	131,972.60	226.40	0.2%	4.76%
Total Bill			2,766,670.20			2,771,424.50	4,754.30	0.2%	100.00%

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,670,460	5,135,500	13,352,300	20,542,000	26,704,600
kW		5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	176,243.61	\$	338,936.25	\$	881,245.05	\$	1,355,765.24	\$	1,762,496.84
Current Bill	\$	176,243.61	\$	338,936.25	\$	881,245.05	\$	1,355,765.24	\$	1,762,496.84
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		69.1%		69.3%		70.0%		69.7%		70.1%

Distribution

Applied For Bill	\$	9,177.30	\$	14,438.95	\$	30,223.90	\$	46,008.85	\$	56,532.15
Current Bill	\$	8,882.75	\$	13,862.75	\$	28,802.75	\$	43,742.75	\$	53,702.75
\$ Impact	\$	294.55	\$	576.20	\$	1,421.15	\$	2,266.10	\$	2,829.40
% Impact		3.3%		4.2%		4.9%		5.2%		5.3%
% of Total Bill		3.6%		3.0%		2.4%		2.4%		2.2%

Retail Transmission

Applied For Bill	\$	22,045.00	\$	44,090.00	\$	110,225.00	\$	176,360.00	\$	220,450.00
Current Bill	\$	21,875.00	\$	43,750.00	\$	109,375.00	\$	175,000.00	\$	218,750.00
\$ Impact	\$	170.00	\$	340.00	\$	850.00	\$	1,360.00	\$	1,700.00
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		8.6%		9.0%		8.8%		9.1%		8.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	31,222.30	\$	58,528.95	\$	140,448.90	\$	222,368.85	\$	276,982.15
Current Bill	\$	30,757.75	\$	57,612.75	\$	138,177.75	\$	218,742.75	\$	272,452.75
\$ Impact	\$	464.55	\$	916.20	\$	2,271.15	\$	3,626.10	\$	4,529.40
% Impact		1.5%		1.6%		1.6%		1.7%		1.7%
% of Total Bill		12.2%		12.0%		11.2%		11.4%		11.0%

Regulatory

Applied For Bill	\$	17,358.24	\$	33,381.00	\$	86,790.20	\$	133,523.25	\$	173,580.15
Current Bill	\$	17,358.24	\$	33,381.00	\$	86,790.20	\$	133,523.25	\$	173,580.15
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.8%		6.8%		6.9%		6.9%		6.9%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.1%		7.2%		7.2%		7.2%		7.2%

GST

Applied For Bill	\$	12,151.21	\$	23,292.31	\$	59,974.21	\$	92,582.87	\$	119,752.96
Current Bill	\$	12,127.98	\$	23,246.50	\$	59,860.65	\$	92,401.56	\$	119,526.49
\$ Impact	\$	23.23	\$	45.81	\$	113.56	\$	181.31	\$	226.47
% Impact		0.2%		0.2%		0.2%		0.2%		0.2%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	255,175.36	\$	489,138.51	\$	1,259,458.36	\$	1,944,240.21	\$	2,514,812.11
Current Bill	\$	254,687.58	\$	488,176.50	\$	1,257,073.65	\$	1,940,432.80	\$	2,510,056.24
\$ Impact	\$	487.78	\$	962.01	\$	2,384.71	\$	3,807.41	\$	4,755.87
% Impact		0.2%		0.2%		0.2%		0.2%		0.2%

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.80	9.83
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0121	0.0119
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0043
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0375

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.58%
Energy Second Tier (kWh)	1,326	0.0660	87.52	1,326	0.0660	87.52	0.00	0.0%	40.08%
Sub-Total: Energy			130.27			130.27	0.00	0.0%	59.66%
Service Charge	1	9.80	9.80	1	9.83	9.83	0.03	0.3%	4.50%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0121	24.20	2,000	0.0119	23.80	-0.40	(1.7)%	10.90%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.18%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0017	-3.40	-3.40	0.0%	-1.56%
Total: Distribution			34.00			30.63	-3.37	(9.9)%	14.03%
Retail Transmission Rate – Network Service Rate	2,076	0.0048	9.96	2,076	0.0050	10.38	0.42	4.2%	4.75%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,076	0.0044	9.13	2,076	0.0043	8.93	-0.20	(2.2)%	4.09%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,076	0.0000	0.00	2,076	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			19.09			19.31	0.22	1.2%	8.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			53.09			49.94	-3.15	(5.9)%	22.87%
Wholesale Market Service Rate	2,076	0.0052	10.80	2,076	0.0052	10.80	0.00	0.0%	4.95%
Rural Rate Protection Charge	2,076	0.0013	2.70	2,076	0.0013	2.70	0.00	0.0%	1.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.75			13.75	0.00	0.0%	6.30%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.41%
Total Bill before Taxes			211.11			207.96	-3.15	(1.5)%	95.24%
GST	211.11	5%	10.56	207.96	5%	10.40	-0.16	(1.5)%	4.76%
Total Bill			221.67			218.36	-3.31	(1.5)%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		519	2,076	7,782	15,563	20,751
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.58	\$ 130.27	\$ 506.86	\$ 1,020.41	\$ 1,362.82
Current Bill	\$ 29.58	\$ 130.27	\$ 506.86	\$ 1,020.41	\$ 1,362.82
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.8%	59.7%	62.7%	63.2%	63.3%

Distribution

Applied For Bill	\$ 15.04	\$ 30.65	\$ 87.91	\$ 165.98	\$ 218.03
Current Bill	\$ 15.85	\$ 34.00	\$ 100.55	\$ 191.30	\$ 251.80
\$ Impact	-\$ 0.81	-\$ 3.35	-\$ 12.64	-\$ 25.32	-\$ 33.77
% Impact	-5.1%	-9.9%	-12.6%	-13.2%	-13.4%
% of Total Bill	25.3%	14.0%	10.9%	10.3%	10.1%

Retail Transmission

Applied For Bill	\$ 4.82	\$ 19.31	\$ 72.37	\$ 144.73	\$ 192.98
Current Bill	\$ 4.77	\$ 19.09	\$ 71.59	\$ 143.18	\$ 190.90
\$ Impact	\$ 0.05	\$ 0.22	\$ 0.78	\$ 1.55	\$ 2.08
% Impact	1.0%	1.2%	1.1%	1.1%	1.1%
% of Total Bill	8.1%	8.8%	8.9%	9.0%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.86	\$ 49.96	\$ 160.28	\$ 310.71	\$ 411.01
Current Bill	\$ 20.62	\$ 53.09	\$ 172.14	\$ 334.48	\$ 442.70
\$ Impact	-\$ 0.76	-\$ 3.13	-\$ 11.86	-\$ 23.77	-\$ 31.69
% Impact	-3.7%	-5.9%	-6.9%	-7.1%	-7.2%
% of Total Bill	33.4%	22.9%	19.8%	19.2%	19.1%

Regulatory

Applied For Bill	\$ 3.62	\$ 13.75	\$ 50.84	\$ 101.41	\$ 135.14
Current Bill	\$ 3.62	\$ 13.75	\$ 50.84	\$ 101.41	\$ 135.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.3%	6.3%	6.3%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.4%	6.5%	6.5%	6.5%

GST

Applied For Bill	\$ 2.83	\$ 10.40	\$ 38.52	\$ 76.88	\$ 102.45
Current Bill	\$ 2.87	\$ 10.56	\$ 39.12	\$ 78.07	\$ 104.03
\$ Impact	-\$ 0.04	-\$ 0.16	-\$ 0.60	-\$ 1.19	-\$ 1.58
% Impact	-1.4%	-1.5%	-1.5%	-1.5%	-1.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 59.39	\$ 218.38	\$ 809.00	\$ 1,614.41	\$ 2,151.42
Current Bill	\$ 60.19	\$ 221.67	\$ 821.46	\$ 1,639.37	\$ 2,184.69
\$ Impact	-\$ 0.80	-\$ 3.29	-\$ 12.46	-\$ 24.96	-\$ 33.27
% Impact	-1.3%	-1.5%	-1.5%	-1.5%	-1.5%

Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.87	0.87
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.0159	3.9637
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0645
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.5398
Retail Transmission Rate – Network Service Rate	\$/kW	1.3700	1.4180
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2527	1.2251
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0375

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	47.33%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	47.33%
Service Charge	1	0.87	0.87	1	0.87	0.87	0.00	0.0%	18.55%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4.0159	0.40	0.10	3.9637	0.40	0.00	0.0%	8.53%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0645	0.01	0.01	0.0%	0.21%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-0.5398	-0.05	-0.05	0.0%	-1.07%
Total: Distribution			1.27			1.23	-0.04	(3.1)%	26.23%
Retail Transmission Rate – Network Service Rate	0.10	1.3700	0.14	0.10	1.4180	0.14	0.00	0.0%	2.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2527	0.13	0.10	1.2251	0.12	-0.01	(7.7)%	2.56%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.27			0.26	-0.01	(3.7)%	5.54%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.54			1.49	-0.05	(3.2)%	31.77%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.26%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.33%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	10.66%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.54%
Total Bill before Taxes			4.52			4.47	-0.05	(1.1)%	95.31%
GST	4.52	5%	0.23	4.47	5%	0.22	-0.01	(4.3)%	4.69%
Total Bill			4.75			4.69	-0.06	(1.3)%	100.00%

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	76	115	152	190
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.83
Current Bill	\$ 2.22	\$ 4.33	\$ 6.56	\$ 8.66	\$ 10.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.3%	53.7%	56.6%	57.9%	58.8%

Distribution

Applied For Bill	\$ 1.23	\$ 1.56	\$ 1.92	\$ 2.27	\$ 2.61
Current Bill	\$ 1.27	\$ 1.67	\$ 2.07	\$ 2.48	\$ 2.88
\$ Impact	-\$ 0.04	-\$ 0.11	-\$ 0.15	-\$ 0.21	-\$ 0.27
% Impact	-3.1%	-6.6%	-7.2%	-8.5%	-9.4%
% of Total Bill	26.2%	19.4%	16.6%	15.2%	14.2%

Retail Transmission

Applied For Bill	\$ 0.26	\$ 0.53	\$ 0.80	\$ 1.06	\$ 1.32
Current Bill	\$ 0.27	\$ 0.52	\$ 0.79	\$ 1.05	\$ 1.32
\$ Impact	-\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ -
% Impact	-3.7%	1.9%	1.3%	1.0%	0.0%
% of Total Bill	5.5%	6.6%	6.9%	7.1%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.49	\$ 2.09	\$ 2.72	\$ 3.33	\$ 3.93
Current Bill	\$ 1.54	\$ 2.19	\$ 2.86	\$ 3.53	\$ 4.20
\$ Impact	-\$ 0.05	-\$ 0.10	-\$ 0.14	-\$ 0.20	-\$ 0.27
% Impact	-3.2%	-4.6%	-4.9%	-5.7%	-6.4%
% of Total Bill	31.8%	25.9%	23.4%	22.3%	21.3%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.24	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.7%	9.3%	8.6%	8.3%	8.1%

Debt Retirement Charge

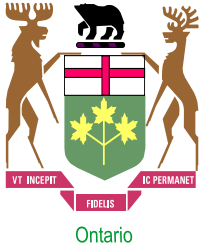
Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	6.3%	6.6%	6.8%	7.0%

GST

Applied For Bill	\$ 0.22	\$ 0.38	\$ 0.55	\$ 0.71	\$ 0.88
Current Bill	\$ 0.23	\$ 0.39	\$ 0.56	\$ 0.72	\$ 0.89
\$ Impact	-\$ 0.01	-\$ 0.01	-\$ 0.01	-\$ 0.01	-\$ 0.01
% Impact	-4.3%	-2.6%	-1.8%	-1.4%	-1.1%
% of Total Bill	4.7%	4.7%	4.7%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 4.69	\$ 8.06	\$ 11.60	\$ 14.96	\$ 18.41
Current Bill	\$ 4.75	\$ 8.17	\$ 11.75	\$ 15.17	\$ 18.69
\$ Impact	-\$ 0.06	-\$ 0.11	-\$ 0.15	-\$ 0.21	-\$ 0.28
% Impact	-1.3%	-1.3%	-1.3%	-1.4%	-1.5%



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Kingston Hydro Corporation
OEB Application Number	EB-2009-0201
LDC Licence Number	ED-2003-0057
Applied for Effective Date	May 1, 2010



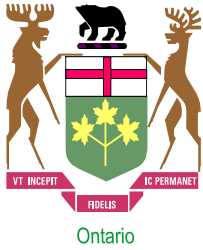
Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	733,074				733,074	149,070	70,864	953,008	(733,074)	(219,934)
RSVA - One-time Wholesale Market Service	1582	170,721				170,721	14,843	16,503	202,067	(170,721)	(31,346)
RSVA - Retail Transmission Network Charge	1584	(1,462,041)	(87,619)	(113,034)		(1,662,694)	(93,745)	(148,212)	(1,904,651)	1,662,694	241,957
RSVA - Retail Transmission Connection Charge	1586	(1,530,143)	352,922	260,222		(916,999)	(99,244)	(120,195)	(1,136,438)	916,999	219,439
RSVA - Power	1588	(131,599)				(131,599)	136,701	(12,722)	(7,620)	131,599	(123,979)
Sub-Totals		(2,219,988)	265,303	147,188		(1,807,497)	107,625	(193,762)	(1,893,634)	1,807,497	86,137
Other Regulatory Assets	1508	15,275		30,937		46,212	244	1,171	47,627	(46,212)	(1,415)
Retail Cost Variance Account - Retail	1518	7,822				7,822	(1,507)	756	7,071	(7,822)	751
Retail Cost Variance Account - STR	1548	9,583				9,583	(793)	927	9,717	(9,583)	(134)
Misc. Deferred Debits - incl. Rebate Cheques	1525	11,793	16,368			28,161	2,623	2,426	33,210	(28,161)	(5,049)
Pre-Market Opening Energy Variances Total	1571	218,401				218,401	49,277	21,112	288,790	(218,401)	(70,389)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		262,874	16,368	30,937		310,179	49,844	26,392	386,415	(310,179)	(76,236)
Qualifying Transition Costs	1570	2,677,548	55			2,677,603	409,620	258,834	3,346,057	(2,677,603)	(668,454)
Transition Cost Adjustment	1570				0	0			0	0	0
Sub-Totals		2,677,548	55			2,677,603	409,620	258,834	3,346,057	(2,677,603)	(668,454)
Total Regulatory Assets		720,434	281,726	178,125	0	1,180,285	567,089	91,464	1,838,838	(1,180,285)	(658,553)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48								0	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							1,838,838	(1,180,285)	(658,553)



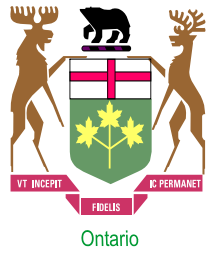
Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	2,494,996	135.7%
GS < 50 KW	249,860	13.6%
GS > 50 Non TOU	(539,594)	(29.3%)
GS > 50 TOU	0	0.0%
Intermediate	0	0.0%
Large Users	(373,141)	(20.3%)
Small Scattered Load	15,691	0.9%
Sentinel Lighting	0	0.0%
Street Lighting	(8,974)	(0.5%)
Total	1,838,838	100.0%

2. Rate Riders Calculation

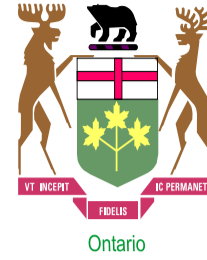
Row 29



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion 1 E
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential	Customer	kWh	23,142	200,555,058		20,400,474	135.7%
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,264	95,698,352		16,822,686	13.6%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	366	283,589,419	725,580	179,073,872	(29.3%)
LU	Large Use	Customer	kW	3	153,262,880	297,062	153,262,880	(20.3%)
USL	Unmetered Scattered Load	Customer	kWh	165	2,394,021		1,133,523	0.9%
SL	Street Lighting	Connection	kW	5,107	4,156,386	11,195	0	(0.5%)
SB	Standby Power - APPROVED ON AN INTERIM BASIS	Connection	kW					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	733,074	0		(733,074)	0	149,070	70,864		(219,934)	0
RSVA - Retail Transmission Network Charge	1584	(1,462,041)	(200,653)		1,662,694	0	(93,745)	(148,212)		241,957	0
RSVA - Retail Transmission Connection Charge	1586	(1,530,143)	613,144		916,999	0	(99,244)	(120,195)		219,439	0
RSVA - Power (Excluding Global Adjustment)	1588	(131,599)			131,599	0	136,701	(12,722)		(123,979)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		1,180,285	1,180,285			0	658,553	658,553
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(2,390,709)	412,491		3,158,503	1,180,285	92,782	(210,265)	0	776,036	658,553
RSVA - One-time Wholesale Market Service	1582	170,721	0		(170,721)	0	14,843	16,503		(31,346)	0
Other Regulatory Assets	1508	15,275	30,937		(46,212)	0	244	1,171		(1,415)	0
Retail Cost Variance Account - Retail	1518	7,822	0		(7,822)	0	(1,507)	756		751	0
Retail Cost Variance Account - STR	1548	9,583	0		(9,583)	0	(793)	927		(134)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	11,793	16,368		(28,161)	0	2,623	2,426		(5,049)	0
Pre-Market Opening Energy Variances Total	1571	218,401	0		(218,401)	0	49,277	21,112		(70,389)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	2,677,548	55		(2,677,603)	0	409,620	258,834		(668,454)	0
Transition Cost Adjustment	1570			0	0	0					0
Total		720,434	459,851	0	0	1,180,285	567,089	91,464	0	0	658,553

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		455,409				455,409			11,839	11,839
RSVA - Retail Transmission Network Charge	1584			(612,916)			(612,916)			(21,678)	(21,678)
RSVA - Retail Transmission Connection Charge	1586			(552,667)			(552,667)			(20,802)	(20,802)
RSVA - Power (Excluding Global Adjustment)	1588		405,997				405,997			18,692	18,692
RSVA - Power (Global Adjustment Sub-account)				(947,125)			(947,125)			(21,450)	(21,450)
Recovery of Regulatory Asset Balances	1590			(1,966,820)			(1,966,820)			(114,179)	(114,179)
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	861,406	(4,079,528)	0	0	(3,218,122)	0	0	(147,579)	(147,579)



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

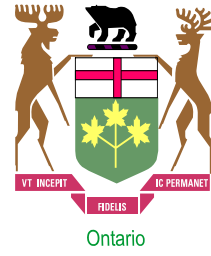
Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	455,409		(890,807)				(435,398)	11,839		4,980		16,819
RSVA - Retail Transmission Network Charge	1584	(612,916)		(164,668)				(777,584)	(21,678)		(38,007)		(59,686)
RSVA - Retail Transmission Connection Charge	1586	(552,667)	106,241					(446,426)	(20,802)		(29,071)		(49,873)
RSVA - Power (Excluding Global Adjustment)	1588	405,997		(1,870,754)				(1,464,757)	18,692		(41,255)		(22,563)
RSVA - Power (Global Adjustment Sub-account)		(947,125)	1,682,442					735,317	(21,450)		3,963		(17,487)
Recovery of Regulatory Asset Balances	1590	(1,966,820)		(289,388)			1,180,285	(1,075,923)	(114,179)		(91,965)	658,553	452,409
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(3,218,122)	1,788,683	(3,215,617)	0	0	1,180,285	(3,464,771)	(147,579)	0	(191,355)	658,553	319,619

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Kingston Hydro Corporation
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 Effective Date: Saturday, May 01, 2010

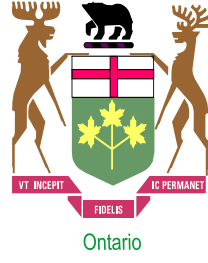
Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	0	407,860			131,683	539,543	0		16,728	16,728
RSVA - Wholesale Market Service Charge	1580	(435,398)		(1,302,539)			(1,737,937)	16,819		(43,720)	(26,901)
RSVA - Retail Transmission Network Charge	1584	(777,584)	84,891				(692,693)	(59,686)		(33,524)	(93,210)
RSVA - Retail Transmission Connection Charge	1586	(446,426)	251,343			(131,683)	(326,766)	(49,873)		(21,403)	(71,276)
RSVA - Power (Excluding Global Adjustment)	1588	(1,464,757)	1,347,807				(116,950)	(22,563)		(37,652)	(60,215)
RSVA - Power (Global Adjustment Sub-account)		735,317		(343,416)			391,901	(17,487)		13,176	(4,311)
Recovery of Regulatory Asset Balances	1590	(1,075,923)	293,132				(782,791)	452,409		(45,025)	407,384
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		(3,464,771)	2,385,033	(1,645,955)	0	0	(2,725,693)	319,619	0	(151,420)	168,199

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	539,543	414,633					954,176	16,728		29,777		46,505
RSVA - Wholesale Market Service Charge	1580	(1,737,937)		(212,917)				(1,950,854)	(26,901)		(57,129)		(84,030)
RSVA - Retail Transmission Network Charge	1584	(692,693)	10,816					(681,877)	(93,210)		(30,729)		(123,939)
RSVA - Retail Transmission Connection Charge	1586	(326,766)	71,702					(255,064)	(71,276)		(13,133)		(84,409)
RSVA - Power (Excluding Global Adjustment)	1588	(116,950)		(112,967)				(229,917)	(60,215)		(3,331)		(63,546)
RSVA - Power (Global Adjustment Sub-account)		391,901	713,477					1,105,378	(4,311)		17,180		12,869
Recovery of Regulatory Asset Balances	1590	(782,791)	51,737			(39,867)		(770,921)	407,384		(29,886)		377,498
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(2,725,693)	1,262,365	(325,884)	0	(39,867)	0	(1,829,079)	168,199	0	(87,251)	0	80,948

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



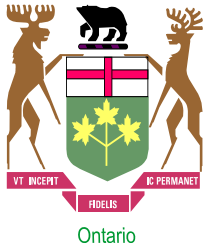
Name of LDC: Kingston Hydro Corporation
 File Number: EB-2009-0201
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = C + D + E + F + G + H
LV Variance Account	1550	954,176		954,176	46,505			10,789	1,725	1,013,195
RSVA - Wholesale Market Service Charge	1580	(1,950,854)		(1,950,854)	(84,030)			(22,058)	(3,528)	(2,060,470)
RSVA - Retail Transmission Network Charge	1584	(681,877)		(681,877)	(123,939)			(7,710)	(1,233)	(814,758)
RSVA - Retail Transmission Connection Charge	1586	(255,064)		(255,064)	(84,409)			(2,884)	(461)	(342,818)
RSVA - Power (Excluding Global Adjustment)	1588	(229,917)		(229,917)	(63,546)			(2,600)	(416)	(296,479)
RSVA - Power (Global Adjustment Sub-account)		1,105,378		1,105,378	12,869			12,498	1,999	1,132,744
Recovery of Regulatory Asset Balances	1590	(770,921)		(770,921)	377,498			(8,717)	(1,394)	(403,534)
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(1,829,079)	0	(1,829,079)	80,948	0	0	(20,681)	(3,307)	(1,772,120)

¹ Interest projected on December 31, 2008 closing principal balance.

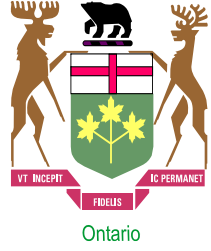
Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	#####	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
#####	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	200,555,058
General Service Less Than 50 kW	95,698,352
General Service 50 to 4,999 kW	283,589,419
Large Use	153,262,880
Unmetered Scattered Load	2,394,021
Street Lighting	4,156,386
Standby Power - APPROVED ON AN INT	0
	<u>739,656,116</u>
Total Claim	(1,772,120)
Total Claim per kWh	- 0.002396

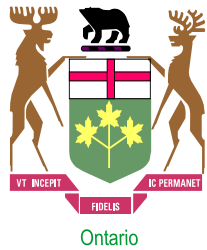


Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	200,555,058	27.1%	274,724	(558,689)	(220,919)	(92,954)	(80,389)	(678,226)
General Service Less Than 50 kW	95,698,352	12.9%	131,089	(266,588)	(105,415)	(44,355)	(38,359)	(323,628)
General Service 50 to 4,999 kW	283,589,419	38.3%	388,466	(789,999)	(312,384)	(131,439)	(113,672)	(959,028)
Large Use	153,262,880	20.7%	209,942	(426,946)	(168,825)	(71,035)	(61,433)	(518,296)
Unmetered Scattered Load	2,394,021	0.3%	3,279	(6,669)	(2,637)	(1,110)	(960)	(8,096)
Street Lighting	4,156,386	0.6%	5,693	(11,578)	(4,578)	(1,926)	(1,666)	(14,056)
Standby Power - APPROVED ON AN INTERIM BASIS	0	0.0%	0	0	0	0	0	0
	<u>739,656,116</u>	<u>100.0%</u>	<u>1,013,195</u>	<u>(2,060,470)</u>	<u>(814,758)</u>	<u>(342,818)</u>	<u>(296,479)</u>	<u>(2,501,330)</u>

¹ RSVA - Power (Excluding Global Adjustment)

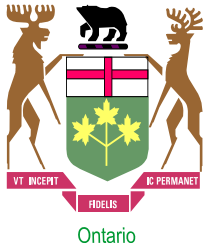


Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 ¹
Residential	20,400,474	5.5%	62,339
General Service Less Than 50 kW	16,822,686	4.5%	51,406
General Service 50 to 4,999 kW	179,073,872	48.3%	547,204
Large Use	153,262,880	41.3%	468,332
Unmetered Scattered Load	1,133,523	0.3%	3,464
Street Lighting	0	0.0%	0
Standby Power - APPROVED ON AN INTERIM BASIS	0	0.0%	0
	370,693,435	100.0%	1,132,744

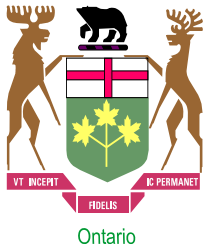
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

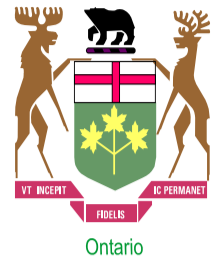
Rate Class	1590 Recovery Share Proportion	1590
Residential	135.7%	(547,528)
General Service Less Than 50 kW	13.6%	(54,832)
General Service 50 to 4,999 kW	(29.3%)	118,414
Large Use	(20.3%)	81,886
Unmetered Scattered Load	0.9%	(3,443)
Street Lighting	(0.5%)	1,969
Standby Power - APPROVED ON AN INTERIM BASIS	0.0%	0
	100.0%	(403,534)



Name of LDC: Kingston Hydro Corporation
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Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
Standby Power - APPROVED ON AN INTERIM BASIS	0.0%	0
	0.0%	0



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

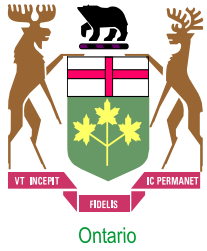
Two

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	200,555,058	0	(678,226)	62,339	(547,528)	0	(1,163,416)	(0.00290)
General Service Less Than 50 kW	kWh	95,698,352	0	(323,628)	51,406	(54,832)	0	(327,054)	(0.00171)
General Service 50 to 4,999 kW	kW	283,589,419	725,580	(959,028)	547,204	118,414	0	(293,410)	(0.20219)
Large Use	kW	153,262,880	297,062	(518,296)	468,332	81,886	0	31,922	0.05373
Unmetered Scattered Load	kWh	2,394,021	0	(8,096)	3,464	(3,443)	0	(8,076)	(0.00169)
Street Lighting	kW	4,156,386	11,195	(14,056)	0	1,969	0	(12,086)	(0.53981)
Standby Power - APPROVED ON AN INTERIM BASIS	kW	0	0	0	0	0	0	0	0.00000
		<u>739,656,116</u>	<u>1,033,837</u>	<u>(2,501,330)</u>	<u>1,132,744</u>	<u>(403,534)</u>	<u>0</u>	<u>(1,772,120)</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Kingston Hydro Corporation
File Number: EB-2009-0201
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(954,176)	(59,019)	(1,013,195)
RSVA - Wholesale Market Service Charge	1580	1,950,854	109,616	2,060,470
RSVA - Retail Transmission Network Charge	1584	681,877	132,881	814,758
RSVA - Retail Transmission Connection Charge	1586	255,064	87,754	342,818
RSVA - Power (Excluding Global Adjustment)	1588	229,917	66,562	296,479
RSVA - Power (Global Adjustment Sub-account)	1588	(1,105,378)	(27,366)	(1,132,744)
Recovery of Regulatory Asset Balances	1590	770,921	(367,387)	403,534
Disposition and recovery of Regulatory Balances Account	1595	(1,829,079)	56,959	(1,772,120)
Total		0	0	0