

Board Secretary Ontario Energy Board 2300 Yonge St 27<sup>th</sup> Floor Toronto, ON M4P 1E4

October 21, 2009

Dear Ms. Walli,

#### Re: <u>Halton Hills Hydro Inc. 2010 Electricity Distribution Rate Application</u> <u>EB-2009-0227</u>

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2010 Electricity Distribution Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2010 3<sup>rd</sup> Generation Incentive Regulation Mechanism ("3<sup>rd</sup> GIRM") Electricity Distribution Rate Application in accordance with all directives and guidelines issued by the Board and the following models:

- Ontario Energy Board issued 2010 IRM3 Rate Generator Model,
- Ontario Energy Board issued 2010 IRM3 Supplemental Filing Module-Version 2, and
- Ontario Energy Board 2010 Deferral and Variance Account Workform-Version 3,

HHHI is requesting an effective date of May 1, 2010 for the implementation of the Proposed 2010 Tariff of Rates and Charges.

The 2010 3<sup>rd</sup> GIRM Rate Application for HHHI includes a Manager's Summary, the 2010 OEB IRM3 Rate Generator Model, the 2010 OEB IRM3 Supplemental Module-Version 2, the OEB IRM DVAR Workform-Version 3 and Bill Impacts. The Manager's Summary contains a copy of the Current (2009) Tariff of Rates and Charges and the Proposed (2010) Tariff of Rates and Charges.

Please find attached to this cover letter:

- 2 paper copies each of the Manager's Summary, the 2010 OEB IRM3 Rate Generator Model, the 2010 OEB IRM3 Supplemental Module-Version 2, the OEB IRM DVAR Workform-Version 3 and Bill Impacts.
- 1 electronic copy each of the 2010 OEB IRM3 Rate Generator Model, the 2010 OEB IRM3 Supplemental Module-Version 2, the OEB IRM DVAR Workform-Version 3 and an electronic copy of all documentation included in the Application in pdf format.

A copy of the Application has also been filed through the Web Portal and e-mailed to the Board Secretary.

In the event of any additional information, questions or concerns, please contact Arthur Skidmore, Chief Operating Officer, at <u>askidmore@haltonhillshydro.com</u> or (519) 853-3700 extension 225, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at <u>tracyr@haltonhillshydro.com</u> or (519) 853-3700 extension 257.

Sincerely,

G,

Arthur A. Skidmore, CMA Chief Operating Officer Halton Hills Hydro Inc.

## Halton Hills Hydro Inc.

## Licence ED-2002-0552

## 2010 Rate Application 3<sup>rd</sup> Generation Incentive Regulation Mechanism

## TABLE OF CONTENTS

## Tab Number

1	Manager's Summary
2	Ontario Energy Board 2010 IRM3 Rate Generator Model
3	Ontario Energy Board 2010 IRM3 Supplemental Filing Module-Version 2
4	Ontario Energy Board 2010 IRM Deferral and Variance Account Workform-Version 3
5	Examples of Bill Impacts

Intentionally Blank

## Halton Hills Hydro Inc. ED-2002-0552

## 2010 3<sup>rd</sup> GIRM Electricity Distribution Rate Application Board File Number EB-2009-0227

## Manager's Summary

## Table of Contents

	Description	Page
1.	LDC Information	3
2.	2009 Tariff Sheet (including all Rate Riders)	3-6
3.	Embedded Low Voltage Charges	7
4.	Revenue Cost Ratio Adjustment	7-8
5.	K-Factor Adjustment	8
6.	Price Cap Adjustment	8
7.	Deferral Account Rate Rider	8
8.	Smart Metering Rate Adder	8
9.	Tax Change Rate Rider	9
10.	Incremental Capital Rate Rider	9
11.	Change to Transmission Charges	9
12.	Loss Factors	9
13.	Summary of Changes to Distribution Charges	9-12
14.	Bill Impacts	13
15.	Specific Service Charges	13
16.	Proposed 2010 Tariff of Rates and Charges	13-17
17.	Contact Information	18

Intentionally Blank

### **ONTARIO ENERGY BOARD**

### IN THE MATTER OF the Ontario Energy Board Act, 1998;

AND IN THE MATTER OF an Application by Halton Hills Hydro Inc. for an Order or Orders approving rates for the distribution of electricity.

### 1. LDC Information

Halton Hills Hydro Inc. ("HHHI") is a distributor as defined in, and is licensed as such under, the Ontario Energy Board Act, 1998. HHHI was issued license ED-2002-0552 by the Ontario Energy Board ("the Board") on November 17, 2003, valid until November 16, 2023.

HHHI is solely owned by the Corporation of the Town of Halton Hills and operates within the boundaries of the Town of Halton Hills.

HHHI is submitting its 2010 3<sup>rd</sup> Generation Incentive Regulation Mechanism ("3<sup>rd</sup> GIRM") Electricity Distribution Rate Application in accordance with all directives and guidelines issued by the Board and the following models:

- Ontario Energy Board issued 2010 IRM3 Rate Generator Model,
- Ontario Energy Board issued 2010 IRM3 Supplemental Filing Module-Version 2, and
- Ontario Energy Board 2010 Deferral and Variance Account Workform-Version 3,

HHHI is requesting an effective date of May 1, 2010 for the implementation of the Proposed 2010 Tariff of Rates and Charges.

### 2. 2009 Tariff Sheet (including all Rate Riders)

A copy of the 2009 Tariff Sheet, as issued to HHHI by the Board on March 17, 2009, is shown on the following pages.

October 21, 2009

Halton Hills Hydro Inc. 2010 3<sup>rd</sup> GIRM Rate Application EB-2009-0227

## Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0182

#### MONTHLY RATES AND CHARGES

#### Residential

Service Charge Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	13.94 0.0133 0.0003 0.0042 0.0038 0.0052 0.0013 0.25
Residential (Time of Use)		
Service Charge Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	13.94 0.0133 0.0003 0.0042 0.0038 0.0052 0.0013 0.25
General Service Less Than 50 kW		
Service Charge Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	29.26 0.0100 0.0002 0.0038 0.0035 0.0052 0.0013 0.25
General Service 50 to 999 kW		
Service Charge Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Tax Change Rate Rider – effective until April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	80.35 3.9568 0.0497 (0.0027) 1.6553 1.5081 0.0052 0.0013 0.25

## Halton Hills Hydro Inc. **TARIFF OF RATES AND CHARGES**

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0182

#### General Service 1,000 to 4,999 kW

Service Charge Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Tax Change Rate Rider – effective until April 30, 2010 Retail Transmission Rate – Network Service Rate – Interval metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	187.55 4.3450 0.0522 (0.0027) 1.6553 1.5081 0.0052 0.0013 0.25
Service Charge (per connection) Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	12.69 0.0095 0.0002 0.0038 0.0035 0.0052 0.0013 0.25
Sentinel Lighting Service Charge (per connection) Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Tax Change Rate Rider – effective until April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	2.10 8.3288 0.0704 (0.0087) 1.1813 1.0857 0.0052 0.0013 0.25
Street Lighting Service Charge (per connection) Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Tax Change Rate Rider – effective until April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	1.29 17.9014 0.0625 (0.0168) 1.1754 1.0635 0.0052 0.0013 0.25
Specific Service Charges		
Customer Administration Arrears certificate Statement of account Pulling post dated cheques Duplicate invoices for previous billing Request for other billing information Easement letter Income tax letter Notification charge	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$	15.00 15.00 15.00 15.00 15.00 15.00 15.00 15.00

## Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0182

Account history Credit reference/credit check (plus credit agency costs) Returned cheque (plus bank charges) Charge to certify cheque Legal letter charge Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$	15.00 15.00 15.00 15.00 15.00 30.00 30.00 30.00
Non-Payment of Account Late Payment - per month Late Payment - per annum Collection of account charge – no disconnection Collection of account charge – no disconnection – after regular hours Disconnect/Reconnect at meter – during regular hours Disconnect/Reconnect at meter – after regular hours Disconnect/Reconnect at pole – during regular hours Disconnect/Reconnect at pole – during regular hours Disconnect/Reconnect at pole – during regular hours Disconnect/Reconnect at pole – after regular hours	% % \$ \$ \$ \$ \$ \$ \$	1.50 19.56 30.00 165.00 65.00 185.00 185.00 415.00
Install/Remove load control device – during regular hours Install/Remove load control device – after regular hours Service call – customer owned equipment Service call – after regular hours Interval Meter Charge Temporary service install & remove – overhead – no transformer Temporary service install & remove – underground – no transformer Temporary service install & remove – overhead – with transformer Specific Charge for Access to the Power Poles (\$/pole/year) Allowances	\$\$\$\$\$	65.00 185.00 30.00 165.00 20.00 500.00 300.00 1000.00 22.35
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW %	(0.50) (1.00)
Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year	\$ \$/cust \$/cust \$/cust \$	. 0.30 . (0.30) 0.25 0.50
More than twice a year, per request (plus incremental delivery costs)	\$	2.00
Total Loss Factor – Secondary Metered Customer < 5,000 kW Total Loss Factor – Secondary Metered Customer > 5,000 kW Total Loss Factor – Primary Metered Customer < 5,000 kW Total Loss Factor – Primary Metered Customer > 5,000 kW		1.0499 N/A 1.0395 N/A

Total Loss Factor - Primary Metered Customer > 5,000 kW

### 3. Embedded Low Voltage Charges

For the purpose of transparency, the Board has determined that rate adders shall be identified and listed separately in distribution monthly rates and charges. In Section 2.5 (Low Voltage Cost Recovery) of *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications,* released on July 22, 2009, the Board stated:

"In previous IRM-based rate adjustments, the costs associated with the recovery of low voltage charges associated with the supply through the low voltage facilities of a host distributor has been included in the Distribution Volumetric rate in accordance with the 2006 Electricity Distribution Rate Handbook and as approved in the Board's subsequent decisions and Rate Orders. Because these costs have been included in the determination of the volumetric rate, the amount has been adjusted by the annual price cap adjustments.

For all 2010 rate applications and going forward, the Board has determined that the rate to recover the low voltage costs will be explicitly shown on the distributor's Tariff of Rates and Charges, identified as the Low Voltage Cost Rate Adder...

...For the IRM3 application of a distributor that had its rates based on a 2008 Cost of Service based application, the distributor will be required to retrieve the low voltage rate adder identified in its 2008 application. The schedule will then apply the 2009 price cap adjustment to determine the value of the current low voltage rate adder."

Hence, the Low Voltage Volumetric Rates for HHHI, currently embedded in rates, was retrieved from HHHI's 2008 Cost of Service Rate Application and entered on Tab C3.2 of the Board issued 2010 IRM3 Rate Generator Model.

### 4. Revenue Cost Ratio Adjustment

In the Board Decision on HHHI's 2008 Cost of Service Rate Application, dated March 27, 2008, the Board stated:

"The Board finds that Halton Hills should adjust the rates for Street Lights so that the ratio moves to 33%, which is about one third of the way between the historical level and the target minimum of 70%. While this represents a large increase for this class in percentage terms, the Board finds that the increase in absolute terms (which is approximately \$63,000 in additional revenue) is acceptable and necessary in order to make significant progress toward bringing the class into the appropriate range. The Board directs that the additional revenue from this adjustment be applied to further reduce the over-recovery from the GS classes.

The Board finds that the proposed ratio for Sentinel Lights is acceptable, as it represents movement about half way to the target minimum of 70%."

HHHI, as directed by the Board, is moving the Sentinel Light class and the Street Lighting class, one third (1/3) of the difference between the current ratio and the 70% minimum for each of the years 2009, 2010 and 2011. As a result, both Sentinel Light and Street Lighting classes will be at the 70% minimum ratio by 2011. All revenue offsets will be allocated to the General Service 50 to 999 kW class and the General Service 1,000 to 4,999 kW class. Sentinel Light will move to 63% and Street Lighting will move to 58% for the 2010 Rate Year.

### 5. K-Factor Adjustment

The K-Factor adjustment on Tab E1.2 of the Supplemental Filing Module-Version 2, has provided HHHI with a K-Factor Adjustment of -0.33%. This adjustment represents the Capital Structure Transition from ratio of 56.7% debt to 43.3% equity for 2009, to a Board required 60:40 debt to equity ratio in 2010.

### 6. Price Cap Adjustment

The proposed Price Cap Adjustment for HHHI, as per the calculations provided on Tab G1.1 of the Supplemental Filing Module-Version 2, is 1.18%. HHHI understands that this adjustment is based on the current price escalator of 2.30% and stretch factor of -0.4% assigned to Group II and may be adjusted upon the final determination of these parameters by the Board.

### 7. Deferral Account Rate Rider

HHHI is requesting a continuance of the 2008 approved Deferral Account Rate Rider (shown as Distribution Volumetric Deferral Account Rate Rider One-effective until April 11, 2011 on Proposed 2010 Tariff of Rates and Charges).

As per the Board issued Deferral and Variance Account Workform-Version 3, HHHI also requests the disposition of Group 1 Deferral and Variance Accounts as listed on page 7 of the Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative (EDDVAR) dated July 31, 2009. The Distribution Volumetric Deferral Account Rate Rider Two was calculated using the Board issued Deferral and Variance Account Workform-Version 3. The Threshold Test on Tab D1.1 of the Deferral and Variance Account Workform-Version 3 indicates a total claim amount of \$2,480,757 resulting in a Total Claim per kWh of \$0.004930, allocated on a volumetric basis to each customer class. HHHI is requesting a sunset date of April 30, 2013 (3 years) disposition as a means to mitigate rate impact.

### 8. Smart Metering Rate Adder

HHHI is requesting the continuance of the approved \$1.00 per month per metered customer Smart Meter Funding Adder.

### 9. Tax Change Rate Rider

The Tax Change Rate Rider has been adjusted as per the Board issued 2010 IRM3 Supplemental Filing Module-Version 2 Tab F1.3 Z-Factor Tax Changes. The Tax Change Rate Rider amounts are calculated on sheets F1.1 and F1.3 of the Supplemental Filing Module-Version 2. The calculated shared tax savings of \$36,367 is allocated to all customer classes on a volumetric basis with the resulting credits for each rate class entered on Tab J2.1 of the 2010 IRM3 Rate Generator Model. Option B: Volumetric allocation has been selected to allocate the tax changes. No amendment to the tax change rate rider has been proposed for CCA rates as HHHI appropriately applied the CCA rates in their 2008 COS application.

### 10. Incremental Capital Rate Rider

HHHI is not applying for an Incremental Capital Rate Rider.

### 11. Change to Transmission Charges

As per the revised Transmission Network and Transmission Connection charges stated on page 13 of *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued July 22, 2009, HHHI has applied the prescribed adjustments of +3.5% for Transmission Network rates and -2.2% for Transmission connection rates on Tabs L1.1 and Tab L2.1 (respectively) of the 2010 IRM3 Rate Generator Model.

### 12. Loss Factor

As stated in the Manager's Summary of HHHI's 2009 3<sup>rd</sup> GIRM Rate Application,

"HHHI is currently reviewing historical consumptions to determine if a change to the Loss Factor is necessary."

The review of historical consumption confirms that HHHI should retain the current 1.0499 Secondary Loss Factor and the current 1.0395 Primary Loss Factor.

### 13. Summary of Changes to Distribution Charges

The proposed changes to the Fixed Monthly Charge, as calculated by the Board issued Model, are summarized in **Table 1** below. **Table 2** and **Table 3** show the Current 2009 and Proposed 2010 Distribution Volumetric Charges respectively. The proposed changes to the Distribution Volumetric Charge are summarized in **Table 4** below. Greater detail can be found on Tabs O1.1, O1.2 and O1.3 of the Board issued 2010 IRM3 Rate Generator Model.

		2009								
	Base	Smart Meter	Total	Base	Smart Meter	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Price Cap Adjustment	Total	Difference
Residential	\$ 12.94	\$ 1.00	\$ 13.94	\$ 12.94	\$ 1.00	\$-	\$ (0.04)	\$ 0.15	\$ 14.05	\$ 0.11
Residential Time of Use	\$ 12.94	\$ 1.00	\$ 13.94	\$ 12.94	\$ 1.00	\$-	\$ (0.04)	\$ 0.15	\$ 14.05	\$ 0.11
General Service less than 50 kW	\$ 28.26	\$ 1.00	\$ 29.26	\$ 28.26	\$ 1.00	\$ 0.01	\$ (0.09)	\$ 0.33	\$ 29.51	\$ 0.25
General Service 50 to 999 kW	\$ 79.35	\$ 1.00	\$ 80.35	\$ 79.35	\$ 1.00	\$ (1.51)	\$ (0.26)	\$ 0.92	\$ 79.49	\$ (0.86)
General Service 1,000 to 4,999 kW	\$ 185.55	\$ 1.00	\$ 186.55	\$ 186.55	\$ 1.00	\$ (8.79)	\$ (0.62)	\$ 2.09	\$ 180.23	\$ (6.32)
Un-metered Scattered Load	\$ 12.69	\$ -	\$ 12.69	\$ 12.69	\$-	\$-	\$ (0.04)	\$ 0.15	\$ 12.80	\$ 0.11
Sentinel Light	\$ 2.10	\$ -	\$ 2.10	\$ 2.10	\$-	\$ 0.29	\$ (0.01)	\$ 0.03	\$ 2.41	\$ 0.31
Street Lighting	\$ 1.29	\$ -	\$ 1.29	\$ 1.29	\$ -	\$ 0.58	\$ (0.00)	\$ 0.02	\$ 1.89	\$ 0.60

## Table 1 – Summary of Changes to Fixed Monthly Charges

	2009									
	E	Base	Low Voltage Tax Change DVA Rate Rider			Total 2009				
Residential	\$	0.01210	\$	0.00120	\$	-	\$	0.00030	\$	0.01360
Residential Time of Use	\$	0.01210	\$	0.00120	\$	-	\$	0.00030	\$	0.01360
General Service less than 50 kW	\$	0.00890	\$	0.00110	\$	-	\$	0.00020	\$	0.01020
General Service 50 to 999 kW	\$	3.52280	\$	0.43400	\$	(0.00270)	\$	0.04970	\$	4.00380
General Service 1,000 to 4,999 kW	\$	3.87730	\$	0.46770	\$	(0.00270)	\$	0.05220	\$	4.39450
Un-metered Scattered Load	\$	0.00840	\$	0.00110	\$	-	\$	0.00020	\$	0.00970
Sentinel Light	\$	7.99370	\$	0.33510	\$	(0.00870)	\$	0.07040	\$	8.39050
Street Lighting	\$	17.57030	\$	0.33110	\$	(0.01680)	\$	0.06250	\$	17.94710

Table 2 – Distribution Volumetric Rates for 2009

		2010										
	Base	Low Voltage	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Price Cap Adjustment	Tax Change	DVA Rate Rider #1	DVA Rate Rider #2	Total 2010			
Residential	\$ 0.012100	\$ 0.001200	\$-	\$ (0.000040)	\$ 0.000142	\$ (0.000096)	\$ 0.000300	\$ 0.001880	\$ 0.015486			
Residential Time of Use	\$ 0.012100	\$ 0.001200	\$ -	\$ (0.000040)	\$ 0.000142	\$ (0.000096)	\$ 0.000300	\$ 0.001880	\$ 0.015486			
General Service less than 50 kW	\$ 0.008900	\$ 0.001100	\$ -	\$ (0.000029)	\$ 0.000105	\$ (0.000064)	\$ 0.000200	\$ 0.001820	\$ 0.012032			
General Service 50 to 999 kW	\$ 3.522800	\$ 0.434000	\$ (0.054900)	\$ (0.011625)	\$ 0.040784	\$ (0.014179)	\$ 0.049700	\$ 0.382870	\$ 4.349450			
General Service 1,000 to 4,999 kW	\$ 3.877300	\$ 0.467700	\$ (0.179300)	\$ (0.012795)	\$ 0.043485	\$ (0.013923)	\$ 0.052200	\$ 0.422870	\$ 4.657537			
Un-metered Scattered Load	\$ 0.008400	\$ 0.001100	\$ -	\$ (0.000028)	\$ 0.000099	\$ (0.000106)	\$ 0.000200	\$ 0.001770	\$ 0.011435			
Sentinel Light	\$ 7.993700	\$ 0.335100	\$ 1.056700	\$ (0.026379)	\$ 0.106483	\$ (0.056970)	\$ 0.070400	\$ 0.812190	\$ 10.291224			
Street Lighting	\$ 17.570300	\$ 0.331100	\$ 7.752600	\$ (0.057982)	\$ 0.298126	\$ (0.142225)	\$ 0.062500	\$ 0.475530	\$ 26.289949			

## Table 3 – Distribution Volumetric Rates for 2010

## Table 4 – Summary of Changes to Distribution Volumetric Rates

	2009		2010		Difference	
Residential	\$	0.01360	\$	0.01549	\$	0.00189
Residential Time of Use	\$	0.01360	\$	0.01549	\$	0.00189
General Service less than 50 kW	\$	0.01020	\$	0.01203	\$	0.00183
General Service 50 to 999 kW	\$	4.00380	\$	4.34945	\$	0.34565
General Service 1,000 to 4,999 kW	\$	4.39450	\$	4.65754	\$	0.26304
Un-metered Scattered Load	\$	0.00970	\$	0.01144	\$	0.00174
Sentinel Light	\$	8.39050	\$	10.29122	\$	1.90072
Street Lighting	\$	17.94710	\$	26.28995	\$	8.34285

### 14. Bill Impacts

The resulting bill impacts of the proposed 2010 Tariff of Rates and Charges, are provided in Tab 5 of the submission.

- A *Residential* or *Residential Time of Use* customer using 800 kWhs per month will see a 1.8% increase in their total bill.
- A *General Service less than 50 kW* customer using 2,000 kWhs per month will see an increase of 1.8% in their total bill.
- A *General Service 50 to 999 kW* customer using 140,000 kWhs per month and a demand of 480 kW a month will see an increase of 1.2% in their total bill.
- A *General Service 1,000 to 4,000 kW* customer using 1,100,000kWhs per month and a demand of 3,000 kW will see an increase of 0.7% in their total bill.
- An *Un-metered Scattered Load* customer using 2,000 kWhs per month will see an increase of 1.8% in their total bill.
- A Sentinel Lighting customer using 180 kWhs per month and a demand of 0.5 kW will see an increase of 6.1% on their total bill.
- A Street Lighting customer with an average load of 37 kWhs per connection per month and a demand of 0.10 kW per connection per month will see an increase of 22.9% per month on their total bill.

## **15. Specific Service Charges**

HHHI is not requesting any changes to Specific Service Charges previously approved in the 2009 Rate Order issued by the Board on March 17, 2009.

## 16. Proposed 2010 Tariff of Rates and Charges

The proposed 2010 Tariff of Rates and Charges for HHHI, as calculated by the Model issued by the Board, is as follows:

## Halton Hills Hydro Inc. PROPOSED TARIFF OF RATES AND CHARGES Effective May 1, 2010

#### MONTHLY RATES AND CHARGES

#### Residential

Service Charge Service Charge Smart Meter Funding Adder Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	$\begin{array}{c} 13.05\\ 1.00\\ 0.0122\\ 0.0012\\ (0.00010)\\ 0.00030\\ 0.00188\\ 0.0043\\ 0.0037\\ 0.0052\\ 0.0013\\ 0.25\end{array}$
Residential (Time of Use)		
Service Charge Service Charge Smart Meter Funding Adder Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	13.05 1.00 0.0122 (0.00010) 0.00030 0.00188 0.0043 0.0037 0.0052 0.0013 0.25
General Service Less Then 50 kW		
Service Charge Service Charge Smart Meter Funding Adder Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	$\begin{array}{c} 28.51 \\ 1.00 \\ 0.0090 \\ 0.0011 \\ (0.00010) \\ 0.00020 \\ 0.00182 \\ 0.0039 \\ 0.0034 \\ 0.0052 \\ 0.0013 \\ 0.25 \end{array}$
General Service 50 to 999 kW		
Service Charge Service Charge Smart Meter Funding Adder Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$	78.49 1.00 3.4971 0.4340 (0.01420) 0.04970 0.38287 1.7132 1.4749 0.0052 0.0013 0.25

## Halton Hills Hydro Inc. **PROPOSED TARIFF OF RATES AND CHARGES**

Effective May 1, 2010

#### General Service 1,000 to 4,999 kW

Service Charge Service Charge Smart Meter Funding Adder Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	179.23 1.00 3.7287 0.4677 (0.01390) 0.05220 0.42287 1.7132 1.5462 0.0052 0.0013 0.25
Unmetered Scattered Load Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Sentinel Lighting	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	12.80 0.0085 0.0011 (0.00010) 0.00020 0.00177 0.0039 0.0034 0.0052 0.0013 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Volumetric Rate Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$	2.41 9.1305 0.3351 (0.05697) 0.07040 0.81219 1.2226 1.0618 0.0052 0.0013 0.25
Street Lighting         Service Charge (per connection)         Distribution Volumetric Rate         Low Voltage Volumetric Rate         Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011         Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011         Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2013         Retail Transmission Rate – Network Service Rate         Retail Transmission Rate – Line and Transformation Connection Service Rate         Wholesale Market Service Rate         Rural Rate Protection Charge         Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	$\begin{array}{c} 1.89\\ 25.5630\\ 0.3311\\ (0.14220)\\ 0.06250\\ 0.47553\\ 1.2165\\ 1.0401\\ 0.0052\\ 0.0013\\ 0.25\end{array}$

## Halton Hills Hydro Inc. **PROPOSED TARIFF OF RATES AND CHARGES**

Effective May 1, 2010

#### **Specific Service Charges**

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	% % % % % % % % % % % % % % %	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	¢ ¢	65.00
Disconnect/Reconnect at meter – after regular hours	¢ ¢	185.00
Disconnect/Reconnect at pole – during regular hours	¢	185.00
Disconnect/Reconnect at pole – during regular hours	\$\$\$\$\$	415.00
Install/Remove load control device – during regular hours	¢ ¢	65.00
Install/Remove load control device – after regular hours	¢ ¢	185.00
Service call – customer owned equipment	¢ ¢	30.00
Service call – after regular hours	¢ ¢	165.00
Interval Meter Charge	¢ ¢	20.00
Temporary service install & remove – overhead – no transformer	¢ ¢	500.00
Temporary service install & remove – underground – no transformer	¢ ¢	300.00
Temporary service install & remove – underground – no transformer	\$	1000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35
Specific Charge for Access to the Fower Foles (#/pole/year)	Ψ	22.00
Allowances	<b>•</b> • • • • •	(0.50)
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### **Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer	\$ \$ \$/cust \$/cust. \$/cust.	100.00 20.00 . 0.50 0.30 (0.30)
Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party	\$ \$	0.25 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year no charge		
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## Halton Hills Hydro Inc. PROPOSED TARIFF OF RATES AND CHARGES Effective May 1, 2010

#### LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW

1.0499 N/A 1.0395 N/A

### **17. Contact Information**

Mr. Arthur Skidmore, CMA Chief Operating Officer Halton Hills Hydro Inc. 43 Alice Street Halton Hills (Acton), ON L7J 2A9

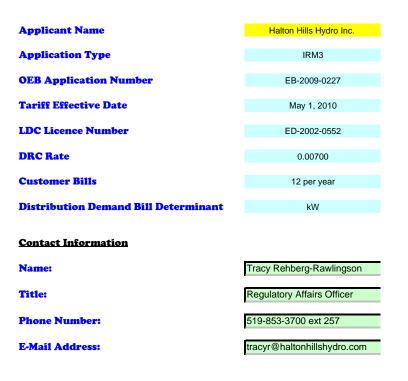
- T (519) 853-3700 extension 225 (416) 453-2222 extension 225 (Toronto line)
- F (519) 853-5592

askidmore@haltonhillshydro.com



Name of LDC:Halton Hills Hydro Inc.File Number:EB-2009-0227Effective Date:Saturday, May 01, 2010

## **LDC** Information



#### Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.





#### Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment from Supplemental Model
D2.2 K-Factor Adjustment	K-Factor Adjustment from Supplemental Model
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates General
F1.2 Price Cap Adjustment	Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Tax Change Rate Rider	Tax Change Rate Rider
J2.3 DeferralAccount RateRider1	Deferral Account Rate Rider One
J2.5 DeferralAccount RateRider2	Deferral Account Rate Rider Two
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



#### **Current and Applied For Rate Classes General**

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
RES	Residential - Time of Use	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
NA	Rate Class 6	NA	NA
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
	Dete Ofere of		

EMB Embedded Distributor Low Voltage Wheeling Charge Rate SB Stand-By Standby Pr Standby Pr Standby - ( Standby Pr Standby - ( Standby Pr Standby - 1 Standby Pr Standby Pr Standby Pr Standby Di



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

## **Current Smart Meter Funding Adder**

Rate Adder	Smart Meter Funding Adder				
Tariff Sheet Disclosure	No				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: File Number: Effective Date: Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

## **Deferral Account Rate Rider**



Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



Name of LDC:Halton Hills Hydro Inc.File Number:EB-2009-0227Effective Date:Saturday, May 01, 2010

## Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator



Name of LDC:Halton Hills Hydro Inc.File Number:EB-2009-0227Effective Date:Saturday, May 01, 2010

## Tax Change Rate Rider

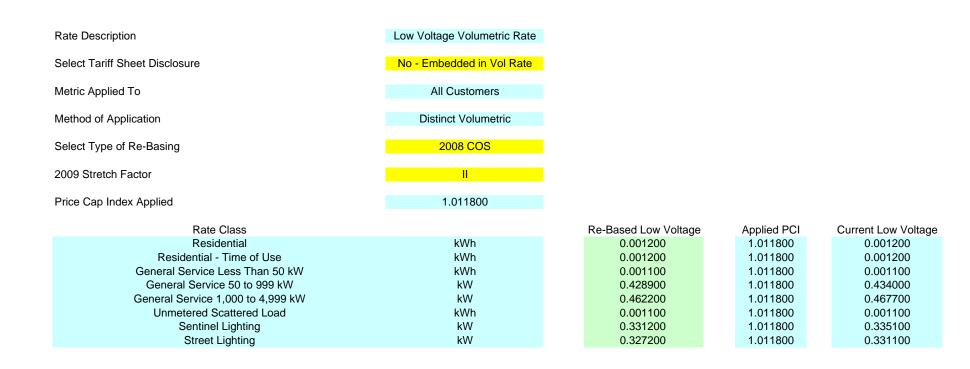
Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2010
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.002700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.002700	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.008700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.016800	kW



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

## **Current Low Voltage Volumetric Rate**





#### Current Rates and Charges General

Rate Class	
Residential	
Rate Description Service Charge	Metric Rate \$ 13.94
Service Charge Distribution Volumetric Rate	CAME 0.0122
Distribution Volumetric Rate Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011 Reali Transmission Rate – Network Service Rate	\$/kWh 0.00030 \$/kWh 0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.0038
Wholesale Market Service Rate	\$/kWh 0.0052 \$/kWh 0.0013
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ 0.25
Rate Class	
Residential - Time of Use	
Rate Description Service Charge	Metric Rate \$ 13.94
Service Charge Distribution Volumetric Rate	\$ 13.94 \$/kWh 0.0133
Distribution Volumetric Deferral Account Rate Rider - effective until Saturday, April 30, 2011	S/kWh 0.00030
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.0042 \$/kWh 0.0038
Nulesale Market Service Rate Rural Rate Protection Charge Rural Rate Protection Charge (# applicable)	SkWb 0.0052
Rural Rate Protection Charge Standard Sunnly Service – Administrative Charge (if applicable)	\$/kWh 0.0013 \$ 0.25
anna athr) an un company anna a company	
Rate Class	
General Service Less Than 50 kW	
Rate Description	Metric Rate
Service Charge	\$ 29.26
Distribution Volumetric Rate Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh 0.0100 \$/kWh 0.00020
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Une and Transformation Connection Service Rate	\$/kWh 0.0038 \$/kWh 0.0035
Neiair Harismission Nave – Line and Fransformation Connection Service Rate Wholesale Market Service Rate	SkWb 0.0052
Nursi Randard Service Rate Rural Rate Protection Charge Runal Rate Protection Charge (# applicable)	\$/kWh 0.0013 \$ 0.25
ownows ouppy on the "Planting atte charge (Lappinable)	a 0.25
Rate Class	
General Service 50 to 999 kW	
Rate Description	Metric Bate
Service Charge	\$ 80.35
Distribution Volumetric Rate	\$/kW 3.9568
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW \$/kW 0.04970
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010 Retail Transmission Rate – Network Service Rate	\$/kW (0.00270) \$/kW 1.6553
Retail Transmission Rate – Network Service Rate	\$/kW 0.0000 \$/kW 0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW 0.0000 \$/kW 1.5081
Relaii Transmission Rate – Line and Transformation Connection Service Rate	SAW 0.0000
Wholersia Market Sensine Bate	\$/kW 0.0000 \$/kWb 0.0052
Wholesab Market Service Rate Rural Rate Protection Charge Runder Supply Service – Administrative Charge (if applicable)	\$/kWh 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$ 0.25
Rate Class	
General Service 1,000 to 4,999 kW Rate Description	Metric Rate
General Service 1,000 to 4,999 kW	\$ 187.55 \$/kW 4.3450
General Service 1,000 to 4,999 kW Kake Dascrption Service Charge S	\$ 187.55 \$/kW 4.3450 \$/kW \$/kW 0.05220
General Service 1,000 to 4,999 kW Asea Description Service Ounge Description Distribution Valuement: Plant Distribution Valuement: Plant Distribution Valuement: Chefant Account Plant Refer - effective until Friday, April 30, 2011 Distribution Valuement: Chefant Account Plant Refer - effective until Friday, April 30, 2011 Distribution Valuement: Chefant Account Plant Refer - effective until Friday, April 30, 2010	\$ 187.55 \$/kW \$/kW \$/kW 0.05220 \$/kW (0.00270)
General Service 1,000 to 4,999 kW Kake Dascrption Service Charge S	\$ 187.55 \$kW 4.3450 \$kW 0.05220 \$kW 0.05220 \$kW 1.655
General Bervice 1,000 to 4,999 kW Alex Description Bervice Durge Bervice Durge Bervice Durge Bervice Durge Durge Reference Rate Durbehold Volumetric Fate Durbehold Volumetric Fate Durbehold Volumetric Coloman Bates Refer – effective unit Friday, April 30, 2011 Durbehold Volumetric Coloman Bates Refer – effective unit Friday, April 30, 2010 Real Tarsemision Rate – Network Service Rate	\$ 187.55 \$kW \$kW \$kW \$kW 0.05220 \$kW 1.6553 \$kW 0.0000 \$kW 0.0000
General Service 1,000 to 4,999 kW Asea Description Service Ounge Description Distribution Valuement: Plant Distribution Valuement: Plant Distribution Valuement: Chefant Account Plant Refer - effective until Friday, April 30, 2011 Distribution Valuement: Chefant Account Plant Refer - effective until Friday, April 30, 2011 Distribution Valuement: Chefant Account Plant Refer - effective until Friday, April 30, 2010	\$ 187.55 \$kW 4.3450 \$kW 0.05220 \$kW 0.00270) \$kW 1.6553 \$kW 0.0000 \$kW 1.5081 \$kW 0.0000 \$kW 1.5081
General Service 1,000 to 4,999 kW Rata Description Service Charge	\$ 187.55 \$kW 4.3450 \$kW 0.05220 \$kW 0.00270) \$kW 1.6553 \$kW 0.0000 \$kW 1.5081 \$kW 0.0000 \$kW 1.5081
General Service 1,000 to 4,999 kW Rata Description Service Charge	S         187.55           SkWV         0.05220           SkWV         0.05220           SkWV         0.05220           SkWV         0.0000           SkW         0.0000
General Bervice 1,000 to 4,999 kW Rate Dascription Service Ourge Service	S         187.55           SkW         4.3450           SkW         0.05220           SkW         0.00270           SkW         1.6553           SkW         0.0000
General Bervice 1,000 to 4,999 kW Rein Darapidos Service Charge Databation Valuente: Determit Accurate Rate Refer - effective unit Saturday, April 20, 2011 Databation Valuente: Determit Accurate Rate Refer - effective unit Saturday, April 20, 2010 Real Transmission Rate - Lete and Transformation Convection Service Rate Wholesale Market Service Rate Wholesale Market Service Rate Saturday Service - Adventestative Charge (# applicable) Saturdad Supply Service - Adventestative Charge (# applicable)	S         187.55           SkWV         0.05220           SkWV         0.05220           SkWV         0.05220           SkWV         0.0000           SkW         0.0000
General Service 1,000 to 4,999 kW Keb Dampion Service Durgs Dambalan Valuentic Default Academic Path Service Durgs Dambalan Valuentic Default Academic Path Service Durgs Dambalan Valuentic Default Academic Path Service Table Dambalan Valuentic Default Academic Path Service Table Service Service Table Service Table Service Table Service Table Service Table Service Table Service Se	S         187.55           SkWW         4.3450           SkWW         0.05220           SkWW         0.05220           SkWW         0.0000
General Service 1,000 to 4,999 kW Sea DataCological Sea DataCologi	\$         187.55           \$KW         4.360           \$KW         0.05220           \$KW         0.05220           \$KW         0.00270           \$KW         0.0000
General Service 1,000 to 4,909 kW Real Dataption Base Dataption Base Dataption Base Dataption Base Data Data Data Data Data Data Data Dat	\$         107.55           SkW         4.360           SkW         0.05220           SkW         0.05220           SkW         0.05220           SkW         0.0000           SkW         0.0000 </td
General Service 1,000 to 4,909 kW General Service 1,000 to 4,900 kW Genera	\$ 197.36 \$kW 4.3450 \$kW 0.00270 \$kW 0.00270 \$kW 0.00270 \$kW 0.00270 \$kW 0.0000 \$kW 0.00000 \$kW 0.000000 \$kW 0.000000 \$kW 0.000000 \$kW 0.00000000000000000000000000000000000
General Service 1,000 to 4,909 kW General Service 1,000 to 4,900 kW Genera	S         107.36           SkW         4.3400           SkW         000201           SkW         1000201           SkW         1000201           SkW         0.0000           SkW         0.0000           SkW         0.0000           SkW         0.0001           SkW         0.0001           SkW         0.0002           SkW         0.0002           SkW         0.0002           SkWh         0.0002           SkWh         0.00208           SkWh         0.00208
General Service 1,000 to 4,909 kW Alex Dataction Base Dataction Ba	S         187.35           SAW         4.3450           SAW         0.0520           SAW         0.0520           SAW         0.0520           SAW         0.0500           SAW         0.0500           SAW         0.0000           SAWN         0.0001           SAWN         0.0001           SAWN         0.0000           SAWN         0.0000           SAWN         0.0000           SAWN         0.0000           SAWN         0.0000           SAWN         0.00000           SAWN         0.00000           SAWN         0.00000           SAWN         0.00000           SAWN         0.00000
General Service 1,000 to 4,909 kW Alex Dataction Base Dataction Ba	S 197.35 Skw 4.3450 Skw 0.00220 Skw 0.00220 Skw 1.865 Skw 0.0000 Skw 1.865 Skw 0.0000 Skw 1.565 Skw 0.0000 Skw
General Service 1,000 to 4,909 kW Alex Dataction Base Dataction Ba	S         187.35           SAW         4.3450           SAW         0.05220           SAW         0.05220           SAW         0.0520           SAW         0.0520           SAW         0.0520           SAW         0.0000           SAW         0.0000           SAW         0.0000           SAW         0.0000           SAW         0.0000           SAW         0.0001           SAWN         0.0001           SAWN         0.0001           SAWN         0.0000           SAWN         0.00000           SAWN         0.00000           SAWN         0.00000
General Service 1,000 to 4,909 kW Rear Dampion Berro Drugs Berro D	S 197.35 Skw 4.3450 Skw 0.00220 Skw 0.00220 Skw 1.865 Skw 0.0000 Skw 1.865 Skw 0.0000 Skw 1.565 Skw 0.0000 Skw
General Service 1,000 to 4,999 kW Rea Duscryption Bero Los Traysion Bero Los Traysion Bero Los Traysion Databation Valuentic Italia Databation	S 197.35 Skw 4.3450 Skw 0.00220 Skw 0.00220 Skw 1.865 Skw 0.0000 Skw 1.865 Skw 0.0000 Skw 1.565 Skw 0.0000 Skw
General Service 1,000 to 4,909 kW Res Duscrytion Bere Bere Bere Bere Bere Bere Bere Bere	S 197.55 Skw 4.3450 Skw 0.05220 Skw 0.05220 Skw 0.05220 Skw 0.0502 Skw 0.0502 Skw 0.0502 Skw 0.0503 Skw 0.0503 Skw 0.0503 Skw 0.0503 Skw 0.0503 Skw 0.0503 Skw 0.0505 Skw 0.0505
General Service 1,000 to 4,909 kW Anac Dacaylion Bane Dacaylion Ba	S 197.55 Skw 4.3450 Skw 0.05220 Skw 0.05220 Skw 1.865 Skw 0.0000 Skw 1.865 Skw 0.0000 Skw 1.965 Skw 0.0000 Skw 0.00000 Skw 0.0000 Skw 0.0000 Skw 0.0000 Skw 0.0000 Sk
General Service 1,000 to 4,999 kW Ame Dacation Ame Dacati	S 197.56 Skw 4.3450 Skw 0.02220 Skw 0.0220 Skw 0.0220 Skw 0.0000 Skw 0.00000 Skw 0.0000 Skw 0.00000 Skw 0.0000 Skw 0.0000 Skw 0
General Service 1,000 to 4,999 kW https://www.com/com/com/com/com/com/com/com/com/com/	S 197.36 144360 SWW 0.43450 SWW 0.002270 SWW 1.8650 SWW 0.002270 SWW 1.8650 SWW 0.000270 SWW 1.8650 SWW 0.0000 SWW
General Service 1,000 to 4,909 kW Aee Datacidion Bear Datacidi	S 197.55 Skw 4.3450 Skw 0.05220 Skw 0.05220 Skw 0.05220 Skw 0.05020 Skw 0.05020 Skw 0.0500 Skw 0.05000 Skw 0.05000 Skw 0.0500 Skw 0.05000 Skw 0.0500 Skw 0
General Service 1.000 to 4,999 WW Exe backpic/on Ex	S 187.36 SAV 4.3450 SAV 0.05220 SAV 0.05220 SAV 0.05220 SAV 0.05220 SAV 0.05220 SAV 0.0000 SAV 0.00000 SAV 0.00000 SAV 0.00000 SAV 0.00000 SAV 0.00000 SAV 0.00000 SAV 0.00000 SAV 0.000000 SAV 0.00000 SAV 0.000000 SAV 0.000000 SAV 0.00000000000000000000000000000000000
General Service 1,000 to 4,909 kW Asea backgion Bane backg	S 197.55 S 4340 S 4450 S 44
General Service 1,000 to 4,909 kW Asea backgion Bane backg	S 187.36 SAV 4.3450 SAV 0.05220 SAV 0.05220 SAV 0.05220 SAV 0.05220 SAV 0.05220 SAV 0.0000 SAV 0.00000 SAV 0.00000 SAV 0.00000 SAV 0.00000 SAV 0.00000 SAV 0.00000 SAV 0.00000 SAV 0.000000 SAV 0.00000 SAV 0.000000 SAV 0.000000 SAV 0.00000000000000000000000000000000000
General Generice 1.000 to 4,999 WV Resubscription Bene backgription Bene Backgriptio	S 187.55 S 43450 S 4450 S 4
General Service 1,000 to 4,909 kW Asea backgion Bane backg	S 197.55 S 4340 S 4450 S 44
General Generics 1,000 to 4,909 kW Ame Dacardisor Bane Dacardi	S 197.55 S 4340 S 4450 S 44500 S 44500 S 44500 S 44500 S 44500 S 445000 S 445000 S 44500000000 S 4450000000000000000000000000000000
General Service 1,000 to 4,999 kW American Depuise Bane Decursion	S         197.35           Skwv         4.3450           Skwv         0.0520           Skwv         0.0520           Skwv         1.0621           Skwv         1.0621           Skwv         0.0520           Skwv         0.0520           Skwv         1.061           Skww         0.0520           Skww         0.0520           Skww         0.0501           Skww         0.053           Skww         0.0001           Skww         0.0003           Skww         0.00013           Skww         0.00013           Skww         0.00013           Skww
General Service 1,000 to 4,909 kW Ame Dacaytion Bane Dacaytion Ban	S         197.35           SAW         4.3400           SAW         0.05201           SAW         0.05201           SAW         0.00201           SAW         0.0021           SAW         0.0021           SAW         0.0021           SAW         0.0021           SAW
General Service 1,000 to 4,909 kW Res Dacation Base Dacati	S         197.55           SWW         4.3420           SWW         0.05220           SWW         0.05220           SWW         0.05220           SWW         0.05220           SWW         0.00270           SWW         0.00270           SWW         0.00270           SWW         0.00200           SWW         0.0000           SWW         0.00000           SWW         0.00000           SWW         0.00000000
General Service 1.000 to 4.999 W Exe background Exe	S         197.55           SWW         4.3420           SWW         0.05220           SWW         0.05220           SWW         0.05220           SWW         0.05220           SWW         0.00270           SWW         0.00270           SWW         0.00270           SWW         0.00200           SWW         0.0000           SWW         0.00000           SWW         0.00000           SWW         0.00000000
General Service 1.000 to 4,999 W  Exe backgroin  Ex	S 187.55 SWW 0.05220 SWW 0.05220 SWW 0.05220 SWW 0.05220 SWW 1.0500 SWW 1.0500 SWW 0.0522 SWW 0.0552 SWW 0.0555 SWW
General Service 1.000 to 4,999 W  Exe backgroin  Ex	S         187.35           SAW         4.3450           SAW         0.0520           SAW         0.0000           SAW         0.0000           SAW         0.0000           SAW         0.0000           SAW         0.0000           SAW         0.0000           SAW         0.0001           SAW         0.0003           SAW         0.0003           SAW         0.0003           SAW         0.0003           SAW         0.0003           SAW         0.0003           SAW         0.0013           SAW         0.0135
General Service 1.000 to 4.999 W Exe background Exe	S 187.55 SWW 0.05220 SWW 0.05220 SWW 0.05220 SWW 0.05220 SWW 1.0500 SWW 1.0500 SWW 0.0522 SWW 0.0552 SWW 0.0555 SWW



C: Halton Hills Hydro Inc. EB-2009-0227 E: Saturday, May 01, 2010

## **Base Distribution Rates General**

#### Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	13.940000	-1.000000	0.000000	12.940000
Residential - Time of Use	Customer - 12 per year	13.940000	-1.000000	0.000000	12.940000
General Service Less Than 50 kW	Customer - 12 per year	29.260000	-1.000000	0.000000	28.260000
General Service 50 to 999 kW	Customer - 12 per year	80.350000	-1.000000	0.000000	79.350000
General Service 1,000 to 4,999 kW	Customer - 12 per year	187.550000	-1.000000	0.000000	186.550000
Unmetered Scattered Load	Connection -12 per year	12.690000	0.000000	0.000000	12.690000
Sentinel Lighting	Connection - 12 per year	2.100000	0.000000	0.000000	2.100000
Street Lighting	Connection - 12 per year	1.290000	0.000000	0.000000	1.290000

#### **Distribution Volumetric Rate**

Class		Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential		kWh	0.013300	0.000000	-0.001200	0.012100
<b>Residential - Tim</b>	e of Use	kWh	0.013300	0.000000	-0.001200	0.012100
General Service	Less Than 50 kW	kWh	0.010000	0.000000	-0.001100	0.008900
General Service	50 to 999 kW	kW	3.956800	0.000000	-0.434000	3.522800
<b>General Service</b>	1,000 to 4,999 kW	kW	4.345000	0.000000	-0.467700	3.877300
Unmetered Scatt	ered Load	kWh	0.009500	0.000000	-0.001100	0.008400
Sentinel Lighting		kW	8.328800	0.000000	-0.335100	7.993700
Street Lighting		kW	17.901400	0.000000	-0.331100	17.570300



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

# Revenue Cost Ratio Adjustment from Supplemental Model

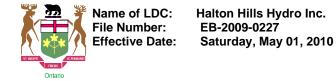
Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment
Metric Applied To	All Customers
Method of Application	Both Distinct\$

#### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	12.940000	Yes	0.000000	0.000000
Residential - Time of Use	Customer - 12 per year	12.940000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.260000	Yes	0.010000	0.010000
General Service 50 to 999 kW	Customer - 12 per year	79.350000	Yes	- 1.510000	- 1.510000
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	Yes	- 8.790000	- 8.790000
Unmetered Scattered Load	Connection -12 per year	12.690000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.100000	Yes	0.290000	0.290000
Street Lighting	Connection - 12 per year	1.290000	Yes	0.580000	0.580000

#### **Volumetric Distribution Charge**

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	0.000000	0.000000
Residential - Time of Use	kWh	0.012100	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.008900	Yes	0.000000	0.000000
General Service 50 to 999 kW	kW	3.522800	Yes	- 0.054900	- 0.054900
General Service 1,000 to 4,999 kW	kW	3.877300	Yes	- 0.179300	- 0.179300
Unmetered Scattered Load	kWh	0.008400	Yes	0.000000	0.000000
Sentinel Lighting	kW	7.993700	Yes	1.056700	1.056700
Street Lighting	kW	17.570300	Yes	7.752600	7.752600



## K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment						
Metric Applied To	All Customers						
Method of Application	Both Uniform%						
Uniform Service Charge Percent	-0.330%	L	Iniform Volumetric Charge Percent		-0.330% kWh -0.330% kW		
Monthly Service Charge				0.00076 KW			
Monthly Service Charge							
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base		
Residential Residential - Time of Use General Service Less Than 50 kW General Service 1,000 to 4,999 kW Unmetered Scattered Load Sentinel Lighting Street Lighting	Customer - 12 per year Customer - 12 per year Customer - 12 per year Customer - 12 per year Customer - 12 per year Connection - 12 per year Connection - 12 per year	12.94000 12.94000 28.260000 79.350000 186.550000 12.690000 2.100000 1.290000	Yes Yes Yes Yes Yes Yes Yes Yes Yes	-0.330% - -0.330% - -0.330% - -0.330% - -0.330% - -0.330% - -0.330% - -0.330% -	0.042702 0.042702 0.093258 0.261855 0.615615 0.041877 0.006930		
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base		
Residential Residential - Time of Use	kWh kWh	0.012100	Yes Yes	-0.330% -			
General Service Less Than 50 kW	kWh	0.012100 0.008900	Yes	-0.330% - -0.330% -			
General Service 50 to 999 kW	kW	3.522800	Yes	-0.330% -			
General Service 30 to 535 kW General Service 1,000 to 4,999 kW	kW	3.877300	Yes	-0.330% -			
Unmetered Scattered Load	kWh	0.008400	Yes	-0.330% -			
Sentinel Lighting	kW	7.993700	Yes	-0.330% ·			
Street Lighting	kW	17.570300	Yes	-0.330% -	0.057000		



Name of LDC:Halton Hills Hydro Inc.File Number:EB-2009-0227 Saturday, May 01, 2010

## **Rate Rebalanced Base Distribution Rates General**

#### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	12.940000	0.000000	-0.042702	12.897298
Residential - Time of Use	Customer - 12 per year	12.940000	0.000000	-0.042702	12.897298
General Service Less Than 50 kW	Customer - 12 per year	28.260000	0.010000	-0.093258	28.176742
General Service 50 to 999 kW	Customer - 12 per year	79.350000	-1.510000	-0.261855	77.578145
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	-8.790000	-0.615615	177.144385
Unmetered Scattered Load	Connection -12 per year	12.690000	0.000000	-0.041877	12.648123
Sentinel Lighting	Connection - 12 per year	2.100000	0.290000	-0.006930	2.383070
Street Lighting	Connection - 12 per year	1.290000	0.580000	-0.004257	1.865743

#### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.012100	0.000000	-0.000040	0.012060
Residential - Time of Use	kWh	0.012100	0.000000	-0.000040	0.012060
General Service Less Than 50 kW	kWh	0.008900	0.000000	-0.000029	0.008871
General Service 50 to 999 kW	kW	3.522800	-0.054900	-0.011625	3.456275
General Service 1,000 to 4,999 kW	kW	3.877300	-0.179300	-0.012795	3.685205
Unmetered Scattered Load	kWh	0.008400	0.000000	-0.000028	0.008372
Sentinel Lighting	kW	7.993700	1.056700	-0.026379	9.024021
Street Lighting	kW	17.570300	7.752600	-0.057982	25.264918



Name of LDC:Halton Hills Hydro Inc.File Number:EB-2009-0227Effective Date:Saturday, May 01, 2010

## Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%	Uniform Volumetric Charge Percent	1.180% kWh
Uniform Service Charge Percent	1.180%	Unitorni volumetric Charge Percent	1.180% kW

#### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.897298	Yes	1.180%	0.152188
Residential - Time of Use	Customer - 12 per year	12.897298	Yes	1.180%	0.152188
General Service Less Than 50 kW	Customer - 12 per year	28.176742	Yes	1.180%	0.332486
General Service 50 to 999 kW	Customer - 12 per year	77.578145	Yes	1.180%	0.915422
General Service 1,000 to 4,999 kW	Customer - 12 per year	177.144385	Yes	1.180%	2.090304
Unmetered Scattered Load	Connection -12 per year	12.648123	Yes	1.180%	0.149248
Sentinel Lighting	Connection - 12 per year	2.383070	Yes	1.180%	0.028120
Street Lighting	Connection - 12 per year	1.865743	Yes	1.180%	0.022016

#### **Volumetric Distribution Charge**

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012060	Yes	1.180%	0.000142
Residential - Time of Use	kWh	0.012060	Yes	1.180%	0.000142
General Service Less Than 50 kW	kWh	0.008871	Yes	1.180%	0.000105
General Service 50 to 999 kW	kW	3.456275	Yes	1.180%	0.040784
General Service 1,000 to 4,999 kW	kW	3.685205	Yes	1.180%	0.043485
Unmetered Scattered Load	kWh	0.008372	Yes	1.180%	0.000099
Sentinel Lighting	kW	9.024021	Yes	1.180%	0.106483
Street Lighting	kW	25.264918	Yes	1.180%	0.298126



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

## **Applied for Smart Meter Funding Adder**

Rate Adder	Smart Meter Funding Adder				
Tariff Sheet Disclosure	Yes				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per vear	0.000000	kW



Name of LDC: File Number: Effective Date:

Halton Hills Hydro Inc.
 EB-2009-0227
 e: Saturday, May 01, 2010

## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000096	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	-0.000096	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000064	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.014179	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.013923	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000106	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.056970	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.142225	kW



## **Deferral Account Rate Rider One**

Rate Rider	Deferral Account Rate Rider One	
Sunset Date	30/04/2011	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



## **Deferral Account Rate Rider Two**

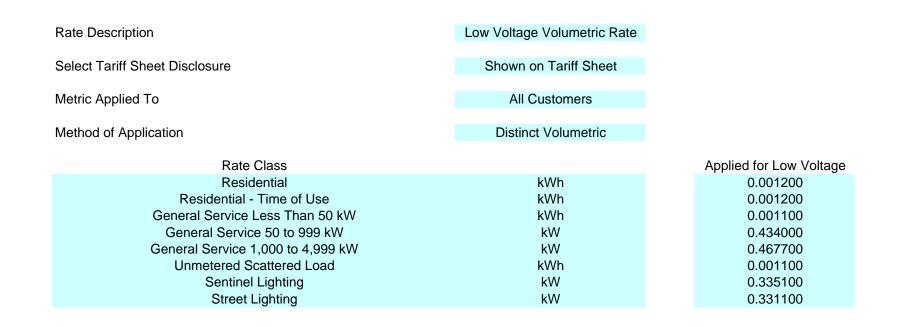
Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2013 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001880	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.001880	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001820	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.382870	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.422870	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001770	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.812190	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.475530	kW



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

# **Applied For Low Voltage Volumetric Rate**



Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator



Name of LDC:Halton Hills Hydro Inc.File Number:EB-2009-0227Effective Date:Saturday, May 01, 2010

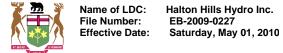
# **Applied For Distribution Rates General**

### **Monthly Service Charge**

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	13.049486	13.049486
Residential - Time of Use	Customer - 12 per year	13.049486	13.049486
General Service Less Than 50 kW	Customer - 12 per year	28.509228	28.509228
General Service 50 to 999 kW	Customer - 12 per year	78.493567	78.493567
General Service 1,000 to 4,999 kW	Customer - 12 per year	179.234689	179.234689
Unmetered Scattered Load	Connection -12 per year	12.797371	12.797371
Sentinel Lighting	Connection - 12 per year	2.411190	2.411190
Street Lighting	Connection - 12 per year	1.887759	1.887759

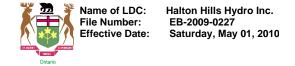
### **Volumetric Distribution Charge**

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012202	0.012202
Residential - Time of Use	kWh	0.012202	0.012202
General Service Less Than 50 kW	kWh	0.008976	0.008976
General Service 50 to 999 kW	kW	3.497059	3.497059
General Service 1,000 to 4,999 kW	kW	3.728690	3.728690
Unmetered Scattered Load	kWh	0.008471	0.008471
Sentinel Lighting	kW	9.130504	9.130504
Street Lighting	kW	25.563044	25.563044



## **Applied For TX Network General**

Method of Application	Uniform Percentage	
Uniform Percentage	3.500%	
Rate Class Residential	Applied to Class	
Residential	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200 3.500% 0.000147 0.004347
Rate Class	Applied to Class	
Residential - Time of Use	Yes	
Residential - Time of Ose	163	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200 3.500% 0.000147 0.004347
Rate Class	Applied to Class	
General Service Less Than 50 kW	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800 3.500% 0.000133 0.003933
Rate Class	Applied to Class	
General Service 50 to 999 kW	Yes	
	105	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.655300 3.500% 0.057936 1.713236
Rate Class	Applied to Class	
General Service 1,000 to 4,999 kW	Yes	
	100	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.655300 3.500% 0.057936 1.713236
Rate Class	Applied to Class	
Unmetered Scattered Load	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800 3.500% 0.000133 0.003933
Rate Class	Applied to Class	
Sentinel Lighting	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.181300 3.500% 0.041346 1.222646
Rate Class	Applied to Class	
Street Lighting	Yes	
0		
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.175400 3.500% 0.041139 1.216539



## **Applied For TX Connection General**

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	-2.200%	-0.000084	0.003716
Rate Class	Applied to Class				
Residential - Time of Use	Yes				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	-2.200%	-0.000084	0.003716
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	-2.200%	-0.000077	0.003423
	φ/iteriti	0.000000	2.20070	0.000011	0.000 120
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.508100	-2.200%	-0.033178	1.474922
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
	105				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.508100	-2.200%	-0.033178	1.474922
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
		-			
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	-2.200%	-0.000077	0.003423
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.085700	-2.200%	-0.023885	1.061815
			0070		
<b>_</b>					
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.063500	-2.200%	-0.023397	1.040103
	•				



#### Applied For Monthly Rates and Charges General

Rate Description	Metric Ra
Sand Le Chappe Service Chappe Sarvice Chappe Sarvice Chappe Service Chapter Service Chap	\$ 13.0
Distribution Volumetric Rate	\$ 1.0 \$/kWh 0.012 \$/kWh 0.001 \$/kWh (0.0001 \$/kWh 0.0003
Low Voltage Volumetric Rate Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh 0.001 \$/kWh (0.0001
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider Turo – effective until Turerday, April 30, 2012	
Retail Transmission Rate – Network Service Rate	\$/kWh 0.004
Desistation volument, beeraa Aucoon Auer Ander Ander Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh 0.0018 \$/kWh 0.003 \$/kWh 0.005 \$/kWh 0.005
Rural Rate Protection Charge	\$/kWh 0.001 \$ 0.2
Standard Supply Service – Administrative Charge (if applicable)	\$ 0.2
Rate Class Residential - Time of Use	
Rate Description	Metric Ra
Rain Description Service Dange Service Dange	\$ 13.0 \$ 1.0 \$/kWh 0.012
Distribution Volumetric Rate Low Voltage Volumetric Rate	
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh (0.0001
Distribution Volumetric Deferral Account Rate Rider Two - effective until Tuesday, April 30, 2013	\$/kWh 0.0018 \$/kWh 0.004 \$/kWh 0.003
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh 0.004
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh 0.005 \$/kWh 0.001
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ 0.2
Rate Class General Service Less Than 50 kW	
Rate Description	Metric Ra \$ 28.5
Service Charge Service Charge Smart Meter Funding Adder	
Distribution Volumetric Rate	\$/kWh 0.009 \$/kWh 0.001
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh 0.000 \$/kWh (0.0000 \$/kWh 0.0002
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh 0.0018
Retail Transmission Rate – Network Service Rate	\$/kWh 0.003
Where the service Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kWh 0.003 \$/kWh 0.005 \$/kWh 0.001
Rate Description Service Charge Service Charge Descriptions of the service Charge Descriptions of the service Charge Convergence Charge Charge Rate Roter – effective until Searchy, April 20, 2011 Databulan Vaurnetic Deternal Accorn Rate Roter One – effective until Searchy, April 20, 2011 Databulan Vaurnetic Deternal Accorn Rate Roter Two – effective until Searchy, 2013 Ratel Transmission Rate – Heardo Savoro Rate Roter Rate Processor Rate Roter Search Rate Ruse Rate Processor Rate Ruse Rate Processor Rate Ruse Rate Processor Rate Ruse Rate Processor Rate	\$/kWh 0.001 \$ 0.2
Rate Class General Service 50 to 999 kW	
Pate Description	Metric Ra
Service Charge	
Service Charge Smart Meter Funding Adder Distribution Volumetric Rate	\$ 1.0 \$/kW 3.497
Low Voltage Volumetric Rate Distribution Volumetric Tax Change Pate Rider - effective until Saturday, April 20, 2011	\$ 78-3 \$ 1.0 \$/kW 3.497 \$/kW 0.434 \$/kW (0.0141 \$/kW 0.0497
Distribution Volumetric Tax Criange Rate Rider – enecuve unit Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW 0.0497
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013 Retail Transmission Rate – Network Service Rate	\$/kW 0.0497 \$/kW 0.3828 \$/kW 1.713 \$/kW 1.474 \$/kWh 0.005 \$/kWh 0.001
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW 1.474 \$/kWh 0.005
Rural Rate Protection Charge Standard Sunoly Service – Administrative Charge (if annicable)	\$/kWh 0.001
Ran Description Service Drugs Samet Mater Function Addre Dischlachen Volumetric Rate Davi Volumetric Rate Davi Volumetric Rate Davidsbudion Volumetric Rate Davidsbudion Volumetric Deternal Account Rate Refer One - effective until Saunday, April 30, 2011 Bathabathon Volumetric Deternal Account Rate Refer Two - effective until Saunday, April 30, 2013 Refer Tamarensisto Rate – Neuton Savord Rate Refer Two - effective until Tuesday, April 30, 2013 Refer Tamarensisto Rate – Neuton Savord Rate Refer Two - effective until Tuesday, April 30, 2013 Refer Tamarensisto Rate – Neuton Savord Rate Refer Two - effective until Tuesday, April 30, 2013 Refer Rate Textencion Charge Bathader Sovjety Service - Administrative Charge (if applicable) Refer Class	
General Service 1,000 to 4,999 kW	
Rate Description Service Charge	Metric Ra \$ 179.3
Service Charge Smart Meter Funding Adder Distribution Volumetric Pate	\$ 1.0 \$/kW 3.728 \$/kW 0.463
Low voltage volumetric kate	\$/kW 0.46
Low Vorage Volumenic Rate Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW 0.463 \$/kW (0.0139 \$/kW 0.0522
Low Vorange Volumetric Nate Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011 Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013 Distribution Tolumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kW 0.463 \$/kW (0.0139 \$/kW 0.0522 \$/kW 0.4228
Low volage volumetric kate Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011 Distribution Volumetric Deferni Accourt Rate Rider One – effective until Saturday, April 30, 2011 Retall Transmission Rate – Network Service Rate Retall Transmission Rate – Une and Tranformation Connection Service Rate	\$/kW (0.0139 \$/kW 0.0522 \$/kW 0.4228 \$/kW 1.713
Danbalani Volametici, Tar Change Rele Ticle – effective unil Saturday, And 30, 2011 Danbalani Volametici, Tar Change Rele Ticle and Rel Relor Ona – effective unil Saturday, prol 30, 2011 Datribution Volumetric Deferral Account Rate Rider Two – effective unil Turesday, April 30, 2013 Reall Taramission Rata – Letwark Sarros Rate Reall Taramission Rata – Letwark Sarros Rate	\$/kW (0.0139 \$/kW 0.0522 \$/kW 0.4228 \$/kW 1.713 \$/kW 1.474 \$/kW 0.005
Low longing violateric valit construction of the second second second second second second biothorio Violantetic Deternal Account Rate Refor Two – effective unit Biothory Anni 302, 2011 Distribution Violantetic Deternal Account Rate Refor Two – effective unit Biothory Anni 302, 2013 Refail Transmission Rate – Heans d Service Rate Refail Transmission Rate – Heans d Service Rate Windersel Bande Service Rate Ruta Rate Protochico Loargo Biotande Sorgo Service - Administrative Change (if applicable)	\$/kW (0.0139 \$/kW 0.0522 \$/kW 0.4228 \$/kW 1.713
Rau Description Servec Charge Servec Charge Servec Charge Description Charge Description Charge Description Charge Description Charge Based Team Server Charge Based Team Server Charge Based Team Server Charge Based Server Charge Charge (#applicable) Rate Charge Based Server Charge Server Charge (#applicable)	\$/kW (0.0139 \$/kW 0.0522 \$/kW 0.4228 \$/kW 1.713 \$/kW 1.474 \$/kW 0.005
	SkW         (0.0139)           SkW         0.0522           SkW         0.4228           SkW         1.713           SkW         1.474           SkW         0.001           SkW         0.001           SkW         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001
	SkW         (0.0139)           SkW         0.0522           SkW         0.4228           SkW         1.713           SkW         1.474           SkW         0.001           SkW         0.001           SkW         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001
	SkW         (0.0139)           SkW         0.0522           SkW         0.4228           SkW         1.713           SkW         1.474           SkW         0.001           SkW         0.001           SkW         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001
Annuces destructed cause Service Charge jeer connection) Destructions (Valenticit: Cause Destructions Valenticit: Cause Destructions Valenticit: Cause Res Refer – effective until Saturday, April 30, 2011 Destructions Valenticit: Destruct Accounts (Res Refer Cons. – effective until Saturday, April 30, 2011	SkW         (0.0139)           SkW         0.0522           SkW         0.4228           SkW         1.713           SkW         1.474           SkW         0.001           SkW         0.001           SkW         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001
Annuces destructed cause Service Charge jeer connection) Destructions (Valenticit: Cause Destructions Valenticit: Cause Destructions Valenticit: Cause Res Refer – effective until Saturday, April 30, 2011 Destructions Valenticit: Destruct Accounts (Res Refer Cons. – effective until Saturday, April 30, 2011	SkW         (0.0198)           SkW         0.0522           SkW         0.4228           SkW         0.4228           SkW         1.713           SkW         1.474           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.003           SkWh         0.003           SkWh         0.001           SkWh         0.0001           SkWh         0.0001
Annuces destructed cause Service Charge jeer connection) Destructions (Valenticit: Cause Destructions Valenticit: Cause Destructions Valenticit: Cause Res Refer – effective until Saturday, April 30, 2011 Destructions Valenticit: Destruct Accounts (Res Refer Cons. – effective until Saturday, April 30, 2011	SkW         (0.0198)           SkW         0.0522           SkW         0.4225           SkW         0.4225           SkW         0.4225           SkW         0.425           SkW         0.425           SkW         1.713           SkW         0.405           SkWh         0.005           SkWh         0.005           SkWh         0.005           SkWh         0.005           SkWh         0.005           SkWh         0.005           SkWh         0.0005           SkWh         0.0007           SkWh         0.0017           SkWh         0.0017           SkWh         0.0017
Annuces destructed cause Service Charge jeer connection) Destructions (Valenticit: Cause Destructions Valenticit: Cause Destructions Valenticit: Cause Res Refer – effective until Saturday, April 30, 2011 Destructions Valenticit: Destruct Accounts (Res Refer Cons. – effective until Saturday, April 30, 2011	SkW         (0.0198)           SkW         0.0522           SkW         0.4225           SkW         0.4225           SkW         0.4225           SkW         0.425           SkW         0.425           SkW         1.713           SkW         0.405           SkWh         0.005           SkWh         0.005           SkWh         0.005           SkWh         0.005           SkWh         0.005           SkWh         0.005           SkWh         0.0005           SkWh         0.0007           SkWh         0.0017           SkWh         0.0017           SkWh         0.0017
American Contention Contention ( Benels Change joint contention) Distribution Voluments (Late Change Databuland Voluments (Late Change Rait Refort – effective until Saturday, April 30, 2011 Distribution Voluments (Laternal Account Raits Refor Two – effective until Tastady, April 30, 2011 Distribution Voluments) Chernal Account Raits Refor Two – effective until Tastady, April 30, 2011 Distribution Voluments) – Johanna Amerika, Parla Saturday, April 30, 2011 Distribution Voluments) – Johanna Amerika, Parla Saturday, April 30, 2011 Distribution Voluments) – Johanna Amerika, Parla Saturday, April 30, 2011 Distribution Voluments, Deferral Account Raits Refor Two – effective until Tastady, April 30, 2011 Distribution Voluments, Deferral Account Raits Reformation Connection Service Raits Weideste Market Sarvice Raits Raits Raits Protection Charge	SkW         (0.019)           SkW         0.0522           SkW         0.4225           SkW         0.4225           SkW         0.4225           SkW         0.425           SkW         1.713           SkW         1.474           SkWh         0.005           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.001           SkWh         0.003           SkWh         0.003           SkWh         0.003           SkWh         0.003           SkWh         0.003
Aministret or executor a celor Service Change joir connection) Service Change joir connection) Distribution Volumetic, Fale Distribution Volumetic, Fale Distribution Volumetic, Fale Distribution Volumetic, Delara / Account Rais Roler Two - effective until Saturday, April 30, 2011 Distribution Volumetic Delara / Account Rais Roler Two - effective until Teacity, April 30, 2011 Distribution Volumetic Delara / Account Rais Roler Two - effective until Teacity, April 30, 2011 Real Transmission Rais – Line and Transformation Connection Service Rais Wholesale Marcel Change Saturdat Sophy Service - Administrative Change (if applicable) Rais Class Sentimet Liphting	SkW         (0.013)           SkW         (0.013)           SkW         (0.422)           SkW         (0.422)           SkW         (1.37)           SkW         (1.37)           SkW         (0.013)           SkW         (0.001)           SkW
Aministret or executor a celor Service Change joir connection) Service Change joir connection) Distribution Volumetic, Fale Distribution Volumetic, Fale Distribution Volumetic, Fale Distribution Volumetic, Delara / Account Rais Roler Two - effective until Saturday, April 30, 2011 Distribution Volumetic Delara / Account Rais Roler Two - effective until Teacity, April 30, 2011 Distribution Volumetic Delara / Account Rais Roler Two - effective until Teacity, April 30, 2011 Real Transmission Rais – Line and Transformation Connection Service Rais Wholesale Marcel Change Saturdat Sophy Service - Administrative Change (if applicable) Rais Class Sentimet Liphting	SiXW (0.013)         (0.013)           SiXW (0.013)         (0.422)           SiXW (0.422)         (0.422)           SiXW (0.001)         (0.422)           SiXW (0.001)         (0.001)           SiXW (0.001)         (0.001)           SiXW (0.002)         (0.001)           SiXW (0.001)
American Contraction Contraction Service Change giver connection) Service Change giver connection) Distribution Volumetics Tas Change Refer – effective until Saturday, April 30, 2011 Distribution Volumetics Tas Change Refer – effective until Saturday, April 30, 2011 Refer Taransenson Refer – Lineard Change Connection Device Refer Wholesale Market Environ Refer Refer Taransenson Refer – Lineard Change (# applicable) Refer Taransenson Refer – Johnson Device Refer Wholesale Market Environ Refer Refer Change Service – Administrative Change (# applicable) Refer Cases Sentierd Exploring Refer Cases Sentierd Exploring Service Change giver connection) Distributions (Volumetic Refer Refer Description	SiXW (0.013)         (0.013)           SiXW (0.013)         (0.422)           SiXW (0.422)         (0.422)           SiXW (0.001)         (0.422)           SiXW (0.001)         (0.001)           SiXW (0.001)         (0.001)           SiXW (0.002)         (0.001)           SiXW (0.001)
American Contractor Control Bern Description Service Charging giver connection) Service Charging giver connection) Distribution Volumetics Tas Charge Ref – effective until Saturday, April 30, 2011 Distribution Volumetics Tas Charge Ref – effective until Saturday, April 30, 2011 Ref Taransission Ref – Hennos Givers Rate Ref Taransission Ref – Lineard Charge Connection Device Rate Whitesale Market Environ Rate Rate Darasystics Charge Baseder Exploring Service - Administrative Charge (# applicable) Base Carls Section Exploring Base Carls Exploring Base	SiXW (0.013)         (0.013)           SiXW (0.013)         (0.422)           SiXW (0.422)         (0.422)           SiXW (0.001)         (0.422)           SiXW (0.001)         (0.001)           SiXW (0.001)         (0.001)           SiXW (0.002)         (0.001)           SiXW (0.001)
Aministret o executor a celuio Service Charge joint connection) Service Charge joint connection) Law Yolgan Valumatics Pana Databution Valumatics Pana Bathabution Valumatics Pana Real Transmission Real – Heanok Service Real Market Barrison Data – Heanok Service Real Market Barrison Data – Heanok Service Real Market Barrison Pana – Linean of Tarefordmation Connection Service Real Wheese Real Real Transmission Real – Linean of Tarefordmation Connection Service Real Market Barrison Pana – Linean of Tarefordmation Connection Service Real Market Service Real Seatured Septis Service – Administrative Charge (# applicable) Real Case Barbactori Valencies (Tar Service Charge joint connection) Databution Valencies (Tar Charge Rea Refer – effective until Saturday, April 30, 2011 Databution Valencies (Tar Charge Rea Refer – effective until Saturday, April 30, 2011	SAWI (0.013)         (0.013)           SAWI (0.013)         (0.013)           SAWI (0.012)         (0.013)           SAWI (0.012)         (0.013)           SAWI (0.012)         (0.013)           SAWI (0.012)         (0.013)           SAWI (0.013)         (0.013)           SAWI (0.013)         (0.013)           SAWIN (0.001)         (0.011)           SAWIN
Aministret o executor a celuio Service Charge joint connection) Service Charge joint connection) Law Yolgan Valumatics Pana Databution Valumatics Pana Bathabution Valumatics Pana Real Transmission Real – Heanok Service Real Market Barrison Data – Heanok Service Real Market Barrison Data – Heanok Service Real Market Barrison Pana – Linean of Tarefordmation Connection Service Real Wheese Real Real Transmission Real – Linean of Tarefordmation Connection Service Real Market Barrison Pana – Linean of Tarefordmation Connection Service Real Market Service Real Seatured Septis Service – Administrative Charge (# applicable) Real Case Barbactori Valencies (Tar Service Charge joint connection) Databution Valencies (Tar Charge Rea Refer – effective until Saturday, April 30, 2011 Databution Valencies (Tar Charge Rea Refer – effective until Saturday, April 30, 2011	SAWI (0.013)         (0.013)           SAWI (0.013)         (0.013)           SAWI (0.012)         (0.013)           SAWI (0.012)         (0.013)           SAWI (0.012)         (0.013)           SAWI (0.012)         (0.013)           SAWI (0.013)         (0.013)           SAWI (0.013)         (0.013)           SAWIN (0.001)         (0.011)           SAWIN
Aministret o executor a celuio Service Charge joint connection) Service Charge joint connection) Law Yolgan Valumatics Pana Databution Valumatics Pana Bathabution Valumatics Pana Real Transmission Real – Heanok Service Real Market Barrison Data – Heanok Service Real Market Barrison Data – Heanok Service Real Market Barrison Pana – Linean of Tarefordmation Connection Service Real Wheese Real Real Transmission Real – Linean of Tarefordmation Connection Service Real Market Barrison Pana – Linean of Tarefordmation Connection Service Real Market Service Real Seatured Septis Service – Administrative Charge (# applicable) Real Case Barbactori Valencies (Tar Service Charge joint connection) Databution Valencies (Tar Charge Rea Refer – effective until Saturday, April 30, 2011 Databution Valencies (Tar Charge Rea Refer – effective until Saturday, April 30, 2011	SkW         (0.013)           SkW         (0.013)           SkW         (0.013)           SkW         (1.71)           SkW         (1.72)           SkW         (1.72)           SkW         (0.013)           SkW         (1.72)           SkW         (1.72)           SkWh         0.00           SkWh         0.00           SkWh         0.00           SkWh         0.00           SkWh         0.00           SkWh         0.001           SkWH         0.002           SkWH         0.002           SkWH         0.002           SkW         0.333           SkW         0.342           SkW         0.381           SkW         0.381      SkW         0.323      SkW
Annucleo Vesterior Carlos Barros Charge per conscion Los Vidage Vesterior Rate Darbidon Vesterior Rate Darbidon Vesterior Rate Darbidon Vesterior Rate Darbidon Vesterior Rate Rate Tarensiston Rate – Hennek Reter Taro – effective until Testady, April 30, 2011 Darbidon Vesterior Rate Darbidon Vesterior Rate Darbidon Vesterior Rate Rate Tarensiston Rate – Hennek Reter Taro – effective until Testady, April 30, 2011 Darbidon Vesterior Rate Rate Tarensiston Rate – Hennek Reter Taro – effective until Testady, April 30, 2011 Darbidon Vesterior Rate Rate Tarensiston Rate – Administrative Charge (I applicable) Statistade Suppl Service - Administrative Charge (I applicable) Darbidon Vesterior E Charge Rate Rate Carae – Administrative Charge (Rate Charge - effective until Statistay, April 30, 2011 Darbidon Vesterior E Charge Rate Reter – effective until Statistay, April 30, 2011 Darbidon Vesterior E Charge Rate Reter – effective until Statistay, April 30, 2011 Darbidon Vesterior E Charge Rate Reter – effective until Statistay, April 30, 2011 Darbidon Vesterior E Charge Rate – effective until Statistay, April 30, 2011 Darbidon Vesterior E Charge Rate – effective until Statistay, April 30, 2011 Darbidon Vesterior E Charge Rate – effective until Statistay, April 30, 2011 Darbidon Vesterior E Charge Rate – effective until Statistay, April 30, 2011 Darbidon Vesterior E Charge Rate – effective until Statistay, April 30, 2011 Darbidon Vesterior E Charge Rate – effective until Statistay, April 30, 2011 Rate Tarassista Rate – Linea of Transformation Connection Servec Rate Rate Tarassista Rate – Linea of Transformation Carge (Rappitable) Near Casa	SAWI (0.013)         (0.013)           SAWIN (0.001)         (0.013)           SAWIN (0.010)         (0.013)           SAWIN
Annucleo Vesterior Carlos (Carlos (Car	Skvit (0,013)         (0,013)           Skvit (0,013)         (0,013)           Skvit (1,013)         (0,001)           Skvit (1,000)         (0,001) <t< td=""></t<>
Annucleo Vesterior Control Barrock Charge jare control Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Charge Genome Rate Barrot Charge Genome Charge (# applicable) Barrot Charge Genome Charge (# applicable) Derbudion Vesterior Charge Barrot Charge Genometrico Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Barrot Charge Genometrico Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge Charge Charge (# applicable) Network Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Charge (# applicable) Derbudion Sterior Charge Charge (# applicable)	Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (0,013)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (0,00)           Skyll         (0,00)      Skyll         (0,00)      <
Annucleo Vesterior Control Barrock Charge jare control Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Charge Genome Rate Barrot Charge Genome Charge (# applicable) Barrot Charge Genome Charge (# applicable) Derbudion Vesterior Charge Barrot Charge Genometrico Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Barrot Charge Genometrico Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge Charge Charge (# applicable) Network Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Charge (# applicable) Derbudion Sterior Charge Charge (# applicable)	Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (0,013)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (0,00)           Skyll         (0,00)      Skyll         (0,00)      <
Annucleo Vesterior Control Barrock Charge jare control Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Charge Genome Rate Barrot Charge Genome Charge (# applicable) Barrot Charge Genome Charge (# applicable) Derbudion Vesterior Charge Barrot Charge Genometrico Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Barrot Charge Genometrico Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge Charge Charge (# applicable) Network Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Charge (# applicable) Derbudion Sterior Charge Charge (# applicable)	Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (0,013)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (0,00)           Skyll         (0,00)      Skyll         (0,00)      <
Annucleo Vesterior Control Barrock Charge jare control Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Derbudion Vesterior Rate Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Rate Tatesmission Rate – Heenot Rate Rater Two – effective until Vesterior, April 30, 2011 Derbudion Vesterior Charge Barrot Charge Genome Rate Barrot Charge Genome Charge (# applicable) Barrot Charge Genome Charge (# applicable) Derbudion Vesterior Charge Barrot Charge Genometrico Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Barrot Charge Genometrico Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge Charge Charge Charge (# applicable) Network Charge Charge Charge (# applicable) Derbudion Vesterior Charge Charge (# applicable) Derbudion Vesterior Charge Charge (# applicable) Derbudion Sterior Charge Charge (# applicable)	SAW (0.013)         (0.013)           SAW (0.013)         (0.013)      SAW (0.013)         (0.013)
Annucleo Vesterior Control Barrosc Datago para control Barrosc Datago para control Distribution Vesteriori Rata Distribution Vesteriori Rata Distribution Vesteriori Rata Distribution Vesteriori Rata Distribution Vesteriori Rata Distribution Vesteriori Rata Rata Taansission Rata – Heands Ratker Two – effective until Vesteriori, April 30, 2011 Distribution Vesteriori Charge Barroscher Distribution Control Rate Risker Two – effective until Vesteriori, April 30, 2011 Distribution Vesteriori Charge Barroscher Distribution Control Rate Risker Two – effective until Vesteriori, April 30, 2011 Distribution Vesteriori Charge Barros Charge gen connection) Distribution Vesteriori Charge Barroscher Distribution Vesteriori Distribution Distribution Vesteriori Distribution Distribution Vesteriori Charge Charge (applicable) Distribution Vesteriori Charge Barroscher Distribution Vesteriori Distribution Distribution Vesteriori Distribution Distribution Vesteriori Charge Charge and Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge Charge Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge Charge Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge – effective until Standary, April 30, 2011 Distribution Vesteriori Charge – effective until Standary, April 30	SAW (0.013)         (0.013)           SAW (0.013)         (0.013)      SAW (0.013)         (0.013)
Annucleo Vesterior Carlos (Carlos (Car	Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (0,013)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (0,013)           Skyll         (1,73)           Skyll         (1,73)           Skyll         (0,00)           Skyll         (0,00)      Skyll         (0,00)      <



# **Current and Applied For Loss Factors**

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0499
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0395
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A
-	

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator



Summary of Changes To General Service Charge and Distribution Volumetric Charge

Residential	Fixed (5)	Volumetr S/kWh
Residential Current Tariff Distribution Rates Less: Rate Adders Embedded in Tariff Rates	13.94	0.
Smart Meter Funding Adder Low Voltage Volumetric Charge	-1.00	0) -0)
Total: Rate Adders Embedded in Tariff Rates Current Base Distribution Rates	-1.00	-0. 0.
Rate Rebalancing Adjustments K-Factor Adjustment Total Rate Rebalancing Adjustments	-0.04	0.
Price Cap Adjustments Price Cap Adjustment	0.04	0.
Total Price Cap Adjustments	0.15	0,
Applied For Base Distribution Rates Applied For Tariff Distribution Rates	13.05	0.
	Fixed (\$)	Volumetr
Residential - Time of Use Current Tariff Rates	(S) 13.94	\$/kWh 0J
Residential - Time of Use Current Tarlff Rates Less Rate Addem Embedded in Tarlff Rates Smart Meter Funding Adder Low Voltage Volumetin Charge Total: Rate Adders Embedded in Tarlff Rates	-1.00	0.
Total: Rate Adders Embedded in Tariff Rates Current Base Distribution Rates	0.00 -1.00 12.94	-0.
Rate Rebalancing Adjustments K-Factor Adjustment Total Rate Rebalancing Adjustments	-0.04	0.
Price Cap Adjustments Price Cap Adjustments Total Price Cap Adjustments	0.15	0.
Total Price Cap Adjustments Applied For Base Distribution Rates	0.15	0.
Applied For Tariff Distribution Rates	13.05	0. 0. 0.
	Fixed (\$) 29.26	Volumetr \$/kWh
General Service Less Than 50 kW Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates	(\$) 29.26	0.
Smart Meter Funding Adder	-1.00	0. -0. -0.
Low Voltage Volumetric Charge Total: Rate Adders Embedded in Tarilf Rates Current Base Distribution Rates Rate Robalancing Adjustments	-1.00 28.26	-0.
Revenue Cost Ratio Adjustment	0.01	0.
K-Factor Adjustment Total Rate Rebalancing Adjustments Price Cao Adjustments	-0.09	0.
Price Can Adjustment	0.33	0.
Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates	28.51	0.
	0.00	0.
General Service 50 to 999 kW Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Smart Meter Funding Adder	Fixed (\$)	Volumetr \$/kW
Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates	(5) 80.35	3.
Total: Pate Addeer Embedded in Tariff Pater	-1.00 0.00 -1.00	-0.
Current Base Distribution Rates	79.35	
Rate Robalancing Adjustments Revenue Cost Ratio Adjustment K-Factor Adjustment Total Rate Robalancing Adjustments Brice Care Adjustment	-1.51 -0.26	-0) -0)
	-1.77	-0.
Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates	0.92	0) 0) 3) 3)
Applied For Tariff Distribution Rates	78.49	3.
0	Fixed	Volumetr \$AW
General Service 1,000 to 4,999 kW Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates	Fixed (\$) 187.55	\$#W 4;
Smart Meter Funding Adder	-1.00	0. -0.
Low Voltage Volumetric Charge Total: Rate Adders Embedded in Tariff Rates Current Base Distribution Rates	-1.00 186.55	-0.
Rate Rebalancing Adjustments Revenue Cost Ratio Adjustment K-Earthy Adjustment	-8.79	-0.
R+Factor Adjustment Total Rate Rebalancing Adjustments Price Cap Adjustments	-9.41	-0. -0.
Price Cap Adjustment Total Price Cap Adjustments	2.09	0.
Price Cap Adjustment Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates	179.23	3. 3.
	0.00	0.
Unmetered Scattered Load	Fixed (\$) 12.69	Volumetr \$/kWh 0.
Unmetered Scattered Load Current Tariff Rates Lose: Rate Addem Embedded in Tariff Rates Low Voltinge Volumetric Charge Total: Rate Adders Embedded in Tariff Rates Current Base Distribution Rates		0.
Low Voltage Volumetric Charge Total: Rate Adders Embedded in Tariff Rates Current Base Distribution Rates	0.00	-0. -0.
Current Base Distribution Rates Rate Rebalancing Adjustments K-Factor Adjustment	.0.04	
Rate Robalancing Adjustments K-Factor Adjustment Total Rate Rebalancing Adjustments Price Cap Adjustments	-0.04	0.
Price Cap Adjustment	0.15	0.
Total Price Cap Adjustments Applied For Base Distribution Rates Applied For Tariff Distribution Rates	0.15 12.80 12.80	0.
		0.
	0.00	
	0.00 Fixed (\$) 2.10	\$AW
Sentinel Lighting Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Low Voltage Volumetric Charge	0.00 Fixed (\$) 2.10	\$AW 8.
Sentinel Lighting Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Lew Vollage Volumetric Charge Total: Rate Adders Embedded in Tariff Rates Emrent Base Testimburion Rates	(5)	\$AW 8. -0: -0:
Sentinel Lighting Current Tariff Rates Less: Rate Adders Embedded in Tariff Rates Lew Vollage Volumetric Charge Total: Rate Adders Embedded in Tariff Rates Emrent Base Testimburion Rates	(\$) 2.10	\$AW 8: -0: -0: 1)
Sentinel Lighting Current Tarlf Rates Current Tarlf Rates Letter Visite Valuenties Change United Rate Relations of the Rates Current Rate Relations Revenue Cost Rate Adjustments Revenue Cost Rate Adjustment AFastor Adjustment	(\$) 2.10	-0: -0: 1) -0:
Sentinel Lighting Current Tarlf Rates Current Tarlf Rates Letter Visite Valuenties Change United Rate Relations of the Rates Current Rate Relations Revenue Cost Rate Adjustments Revenue Cost Rate Adjustment AFastor Adjustment	(5) 2.10 0.00 2.10 0.29 -0.01	-0: -0: 1) -0:
Sentinel Lighting Current Tarlf Rates Current Tarlf Rates Letter Visite Valuenties Change United Rate Relations of the Rates Current Rate Relations Revenue Cost Rate Adjustments Revenue Cost Rate Adjustment AFastor Adjustment	(5) 2.10 0.00 2.10 0.29 -0.01	-0. -0. 1.
Sertinet Lighting Current Tariff Rates Loss: Rate Addens Embedded in Tariff Rates Low Vidage Vulnettic Charge Total: Rates Addens Embedded in Tariff Rates Current Base Dathoution Rates Revenues Code Ratio Adjustment K-Factor Adjustment	(5) 2.10 0.00 2.10 0.29 -0.01 0.28 0.03 0.03 2.41 2.41 0.00	-0. -0. 1.
Section Latence 2015 Teach Association from Report Los Viteo Teachart Compa Los Viteo State Compa Control State State Compa Restrict Comp	(5) 2.10 0.00 0.00 2.10 0.29 -0.01 0.28 0.03 0.03 2.41 2.41 0.00 Fixed	-0. -0. -0. -0. -0. -1. -0. -1. -0. -1. -0. -0. -0. -0. -0. -0. -0. -0. -0. -0
General Lateration Control Lateration Control Later Passis Line Yorking Control Control Line Yorking Control Control Control Hase Development Franchistic Control Lateration Control Lateration Resources Control Control Automation Control Control Automation Control Control Automation Control Control Automation Control	(5) 2.10 0.00 2.10 0.29 -0.01 0.28 0.03 0.03 2.41 2.41 0.00	-0: -0: -0: -0: -0: -0: -0: -0: -0: -0:
Sensor Landon Correst Tarle Reals. Correst Tarle Reals. The Real Assoc Records of the Tarle Reals of the Real Assoc Records of the Real Correst Real Control Real Reals Resource Real Control Real Resource Real	(5) 2.10 0.00 0.00 2.10 0.29 -0.01 0.28 0.03 0.03 2.41 2.41 0.00 Fixed (5) 1.29 0.00	-0. -0. -0. -0. -0. -0. -0. -0. -0. -0.
Senior Latera Career 1 and Falses Career 1 and Falses Proceed Career 1 and Falses Proceed Care I false Adjustment Proceed Care I false Adjustment Proceed Career 1 and Palayetter Proceed Career 1 and Palayetter Palayetter 1 and Palayetter P	(5) 2.10 0.00 0.00 2.10 0.29 -0.01 0.28 0.03 0.03 2.41 2.41 0.00 Fixed	-0. -0. -0. -0. -0. -0. -0. -0. -0. -0.
Senior Latera Career 1 and Falses Career 1 and Falses Proceed Career 1 and Falses Proceed Care I false Adjustment Proceed Care I false Adjustment Proceed Career 1 and Palayetter Proceed Career 1 and Palayetter Palayetter 1 and Palayetter P	(5) 2.10 0.00 0.00 2.10 0.29 -0.01 0.28 0.03 0.41 2.41 0.00 Fixed (5) 1.29 0.00	-0. -0. -0. -0. -0. -0. -0. -0. -0. -0.
General Latence Carves I and Falses. Sen Tar 2018 Telescolar 1 and Falses. Sen Tar 2018 Telescolar 1 and Falses. Telescolar Sen Tarlowski Schwarz, Schwarz Schwarz, Schwarz Schwarz, Schwarz, Schwarz, Schwarz, Schwarz Schwarz, Schwarz, Schwarz, Schwarz, Schwarz, Schwarz Schwarz, Schwarz, Schwarz, Schwarz, Schwarz, Schwarz, Schwarz Schwarz, Schwarz, Schwa	(5) 2.10 0.00 2.10 0.00 2.10 0.23 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.00 0	-0. -0. -0. -0. -0. -0. -0. -0. -0. -0.
Senior Latera Career 1 and Falses Career 1 and Falses Proceed Career 1 and Falses Proceed Care I false Adjustment Proceed Care I false Adjustment Proceed Career 1 and Palayetter Proceed Career 1 and Palayetter Palayetter 1 and Palayetter P	(5) 2.10 0.00 2.10 0.00 2.10 0.23 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.00 0	\$AW 8. -0. -0. -0. -0. -0. -0. -0. -0. -0. -0

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator



Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
	_	
Residential - Time of Use	Fixed (\$)	Volumetric \$/kWh
Residential - Time of Use	Fixed (\$)	Volumetric
Proposed Tariff Rates Adders	(\$)	φ
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder Total Proposed Tariff Rates Adders	1.00	0.0000
Total Proposed Tahin Kates Addens	1.00	0.0000
		Volumetric
General Service 50 to 999 kW	(\$)	\$/kWh
	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	0
Proposed Tariff Rates Adders Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
<b>L</b>		
	Fixed	Volumotric
General Service 1,000 to 4,999 kW	Fixed (\$)	Volumetric \$/kWh
General Service 1,000 to 4,999 kW		
General Service 1,000 to 4,999 kW	(\$)	\$/kWh
	(\$) Fixed	
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders	(\$) Fixed (\$)	\$/kWh Volumetric 0
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder	(\$) Fixed (\$) 1.00	\$/kWh Volumetric 0
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders	(\$) Fixed (\$)	\$/kWh Volumetric 0
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00	\$/kWh Volumetric 0
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder	(\$) Fixed (\$) 1.00	\$/kWh Volumetric 0
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00	\$/kWh Volumetric 0 0.0000 0.0000
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Funding Adder Total Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh
General Service 1,000 to 4,999 KW Proposed Tariff Rates Adders Smart Neier Lunding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load	(\$) Fixed (\$) 1.00 1.00	\$/kWh Volumetric 0 0.0000 0.0000
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Junding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed (\$)	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric 0
General Service 1,000 to 4,999 KW Proposed Tariff Rates Adders Smart Neier Lunding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Junding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed (\$) 0.00	\$/kWh 0 0.0000 0.0000 \$/kWh Volumetric 0 0.0000
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Neter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed Fixed	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric 0 Volumetric
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meter Junding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed (\$) 0.00	\$/kWh 0 0.0000 0.0000 \$/kWh Volumetric 0 0.0000
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Neter Funding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed Fixed	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric 0 Volumetric
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Neter Londing Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed (\$) Fixed	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric 0 Volumetric 0 Volumetric
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meer Jandra Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting	(\$) Fixed (\$) 1.00 (\$) Fixed (\$) Fixed (\$) Fixed (\$)	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric 0 0.0000 Volumetric 0
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Neter Junding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed (\$) Fixed	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric 0 Volumetric 0 Volumetric
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Meer Jandra Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed (\$) Fixed (\$) Fixed (\$)	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric 0 Volumetric \$ Volumetric \$
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Neter Junding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 (\$) (\$) Fixed (\$) Fixed (\$) Fixed (\$) 0.00 Fixed (\$)	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric 0 Volumetric 0 Volumetric 0 0.0000
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Neter Uncode Adders Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting Sentinel Lighting Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed (\$) Fixed (\$) Fixed (\$) Fixed (\$) Fixed (\$) Fixed (\$)	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric 0 Volumetric 0 Volumetric 0 Volumetric 0 Volumetric
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Neter Junding Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 (\$) (\$) Fixed (\$) Fixed (\$) Fixed (\$) 0.00 Fixed (\$)	\$/kWh Volumetric 0 0.0000 0.0000 \$/kWh Volumetric 0 Volumetric 0 Volumetric 0 0.0000
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Neter Uncode Adders Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting Sentinel Lighting Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed (\$) Fixed (\$) Fixed (\$) Fixed (\$) Fixed (\$)	\$/kWh Volumetric 0 0.00000 0.00000 0.00000 Volumetric 0 Volumetric 5 0.00000 Volumetric 5 0.00000 Volumetric
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Neter Jurning Adder Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting Sentinel Lighting Service Adders Street Lighting Street Lighting	(\$) Fixed (\$) 1.00 (\$) Fixed (\$) Fixed (\$) Fixed (\$) Fixed (\$)	\$/kWh Volumetric 0.0000 0.0000 \$/kWh Volumetric 0 0.0000 Volumetric \$ 0.0000 Volumetric \$
General Service 1,000 to 4,999 kW Proposed Tariff Rates Adders Smart Neter Uncode Adders Total Proposed Tariff Rates Adders Unmetered Scattered Load Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders Sentinel Lighting Sentinel Lighting Sentinel Lighting Total Proposed Tariff Rates Adders Total Proposed Tariff Rates Adders	(\$) Fixed (\$) 1.00 1.00 (\$) Fixed (\$) Fixed (\$) Fixed (\$) Fixed (\$) Fixed (\$)	\$/kWh Volumetric 0 0.00000 0.00000 0.00000 Volumetric 0 Volumetric 5 0.00000 Volumetric 5 0.00000 Volumetric



#### Summary of Changes To Tariff Rate Riders

Residential	Fixed (\$)	Volum \$/kV
Residential Surrent Tarliff Rates Riders Deferral Account Rate Rider	0.00	0.0
Total Current Tariff Rates Riders	0.00	0.1
Residential	Fixed (\$)	Volum \$/kV
tesidential roposed fariff Rates Riders Tax Change Rate Rider Deferral Account Rate Rider One	0.00	
Deferral Account Rate Rider One	0.00	-0.1
Deterral Account Rate Rider One Deterral Account Rate Rider Two otal Proposed Tariff Rates Riders	0.00	0.0
	Fixed (\$)	Volum
tesidential - Time of Use current Tariff Rates Riders	(\$)	\$/kV
Deferral Account Rate Rider otal Current Tariff Rates Riders	0.00	0.0
otal content family Rates Riders	0.00	0.1
	Fixed	Volum
tesidential - Time of Use Proposed Tariff Rates Riders	Fixed (\$)	\$
Tax Change Rate Rider	0.00	-0.1
Tax Change Rate Rider Deferral Account Rate Rider One Deferral Account Rate Rider Two	0.00 0.00 0.00	+0.1 0.1
otal Proposed Tariff Rates Riders	0.00	0.1
eneral Service Less Than 50 kW	Fixed (\$)	Volum
ieneral Service Less Than 50 KW surrent Tariff Rates Riders Deferral Account Rate Rider	0.00	0.1
Deferral Account Rate Rider otal Current Tariff Rates Riders	0.00	0.0
Income Complete Lange Theor FO 1011	Fixed (\$)	Volum
eneral Service Less Than 50 KW roposed Tariff Rates Riders Tax Change Rate Rider		
	0.00	-0.1
Deferral Account Rate Roler Two otal Proposed Tariff Rates Riders	0.00	0.1
otal Proposed Tariff Rates Riders	0.00	0.1
	(Proved	Maluer
ieneral Service 50 to 999 kW	Fixed (\$)	Volum \$/kV
Deferral Account Rate Rider Tax Change Rate Rider Otal Current Failt Rider	0.00 0.00 0.00	0.0 -0.1 0.1
otal Current Tantf Rates Riders	0.00	0.1
	Fixed	Volum
ieneral Service 50 to 999 kW	(\$)	0
renner af der led bol ner roposed Tarlft Rates Riders Tark Change Rate Rider Deferral Account Rate Rider One	0.00	+0.1 0.1
Deferral Account Rate Rider One	0.00	0.0
Deferral Account Rate Rider Two otal Proposed Tariff Rates Riders	0.00	0.1 0.4
	Fixed (\$)	Volum
Seneral Service 1,000 to 4,999 kW Current Tariff Rates Riders	(3)	\$/KT
Deferral Account Rate Rider		
Tax Change Rate Rider	0.00	0.0
Tax Change Rate Rider otal Current Tariff Rates Riders		0.0 +0.0 0.0
Tax Change Rate Rider otal Current Tariff Rates Riders	0.00 0.00 0.00	-0.1 0.1
Tax Change Rate Rider otal Current Tariff Rates Riders	0.00 0.00 0.00 Eixed	-0.1 0.1
Tax Change Rate Rider otal Current Tartif Rates Riders energia Service 100 b 4.999 kW energia Service Service Reservices	0.00 0.00 Fixed (\$)	-0.1 0.1 Volum 0
Tax Change Rate Rider total Current Tartff Rates Riders	0.00 0.00 Fixed (\$)	-0.1 0.1 Volum 0
Tac Change Ruin Foder ond Current Factor Ruin Foder Internet Service 10: 0499 NW Internet Ser	0.00 0.00 6.00 Fixed (5) 0.00 0.00 0.00 0.00	-0.1 0.1 Volum 0 -0.1 0.1
Tac Change Ruin Foder ond Current Factor Ruin Foder Internet Service 10: 0499 NW Internet Ser	0.00 0.00 Fixed (\$)	-0.1 0.1 Volum 0 -0.1 0.1
Tac Carpor, Rein Role oui Cunnet Tauff Raise Riders execution of the second second second second second regressed Tauff Raise Riders Deferral Account Raise Riders Deferral Account Raise Riders Deferral Account Raise Riders	0.00 0.00 6.00 Fixed (5) 0.00 0.00 0.00 0.00	-0.1 0.1 Volum 0.1 0.1 0.1 0.2
Tac Carpor, Rein Role oui Cunnet Tauff Raise Riders execution of the second second second second second regressed Tauff Raise Riders Deferral Account Raise Riders Deferral Account Raise Riders Deferral Account Raise Riders	0.00 0.00 (5) 0.00 (5) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	-0.1 0.1 0.1 0.1 0.1 0.2 0.2 5/KV
Tac Carpes Rain Role Carrent Tauff Rains Rolers Carrent Tauff Rains Rolers Carpes Carpes Rolers Carpes Carpes Rolers Carpes Role	0.00 0.00 0.00 (5) 0.00 0.00 0.00 0.00 0.00 0.00	-0.1 0.1 0.1 0.1 0.1 0.2 0.2 5/KV
Tac Carpes Rain Role Carrent Tauff Rains Rolers Carrent Tauff Rains Rolers Carpes Carpes Rolers Carpes Carpes Rolers Carpes Role	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	-0.1 0.1 Volum 0.1 0.1 0.1 0.2
Tac Carpes Reli Bole Convert Larri Rack Refers  annual Barvico 1.081 to 1.989 MV  regoest Tarl Rack Refers  Tac Carpes Reli Roft Refers  Tac Carpes Reli Roft Reli Roft To  Definition Reli Roft To		-0.1 0.1 0.1 0.1 0.1 0.2 0.2 0.2 0.2 0.2 0.1 0.1 0.1 0.1 0.1 0.1 0.1
Tac Carpes Reli Bole Convert Larri Rack Refers  annual Barvico 1.081 to 1.989 MV  regoest Tarl Rack Refers  Tac Carpes Reli Roft Refers  Tac Carpes Reli Roft Reli Roft To  Definition Reli Roft To	0 030 0.00 0.00 0.00 0.00 0.00 0.00 0.00	-0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 Volum 0
Tac Camp Rein Bole Convert Earl Faller Reiner Anderson State Provide State Reiner Anderson State Reiner Inc Charake Reine Reiner Inc Charake Reine Reiser Inc Charake Reine Reiser Inc Charake Reine Reiser Deforrar Account Reise Reiser Deforrar Account Reiser Reise		-0.0 0.1 0 -0.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Tay Camp Sen Bok Carver Tar Marks Revs server 1 Service 1 200 of 1,999 WP response Tar Tar Sea Biller response Tar Tar Sea Biller Defrard Account Rev Box Com Defrard Account Rev Box Com Defrard Account Rev Box Com Defrard Account Rev Box Defrard		-0.1 0.1 Volum 0 -0.1 0.1 0.1 0.1 0.1 Volum 0 -0.1 0.1
Tay Camp Sen Bok Carver Tar Marks Revs server 1 Service 1 200 of 1,999 WP response Tar Tar Sea Biller response Tar Tar Sea Biller Defrard Account Rev Box Com Defrard Account Rev Box Com Defrard Account Rev Box Com Defrard Account Rev Box Defrard		-0.1 0.1 Volum 0 -0.1 0.1 0.1 0.1 0.1 Volum 0 -0.1 0.1
Tac Camp Reli Bole Convert Earl False, Relive Heat Convert Earl False, Relive Heat Convert Earl False, Relive Lac Camp Relia Tel Relia Relive Lac Camp Relia Tel Relia Relia Deter Jac Camp Relia Tel Relia Relia Deter Jac Camp Relia Tel Relia Relia Deter Lac Camp Relia Deter Lac Camp Relia Deter Lac Relia Deter Lac Relia Deter Lac Camp Relia Det	000 000 000 000 000 000 000 000 000 00	-0.1 0.1 Volum 0 -0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1
Tac Camp Reli Bole Convert Earl False, Relive Heat Convert Earl False, Relive Heat Convert Earl False, Relive Lac Camp Relia Tel Relia Relive Lac Camp Relia Tel Relia Relia Deter Jac Camp Relia Tel Relia Relia Deter Jac Camp Relia Tel Relia Relia Deter Lac Camp Relia Deter Lac Camp Relia Deter Lac Relia Deter Lac Relia Deter Lac Camp Relia Det		-0.1 0.1 Volum 0 -0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1
Tac Cargo Fam Bos de Carrent Tarl Maiss Revis sasaral farvis 500 to 4,999 WF response Tarl Fata, Rifer Dorral Account Kas Bos Con Dorral Kas Bos Con Construct Fat Ress Bos Con Construct Fat Ress Bos Con Dorral Kas Bos Con Construct Fat Ress Bos Con Dorral Account Kas Bos Con Dorral Con Dorral Con	000 000 000 000 000 000 000 000 000 00	-0.1 0.0 0.0 0 0 0.0 0.0 0 0.0 0 0.0 0 0 0
Tac Cargo Fam Bos de Carrent Tarl Maiss Revis sasaral farvis 500 to 4,999 WF response Tarl Fata, Rifer Dorral Account Kas Bos Con Dorral Kas Bos Con Construct Fat Ress Bos Con Construct Fat Ress Bos Con Dorral Kas Bos Con Construct Fat Ress Bos Con Dorral Account Kas Bos Con Dorral Con Dorral Con	00000000000000000000000000000000000000	-0.1 0.0 0.0 0 0 0.0 0.0 0 0.0 0 0.0 0 0 0
Tac Cancer Set in Sec. Tac Cancer Set in Sec. Sec. Set in Sec. Set	000 000 000 000 000 000 000 000 000 00	-0.1 0.0 0.0 0 0 0.0 0.0 0 0.0 0 0.0 0 0 0
Tac Carpo Ren Bor downer Tarf Nata Rober aneral Barriss 1000 to 4.999 WP opposed Tarf Hata Rober Defrait Account Kath Rober Defrait Account Rober Rober Account Rober Rober Defrait Account Rober Rober Account Rober Rober Defrait Account Rober Rober Account Rober Rober Defrait Account Rober Rober Defrait Account Rober Defrait Account Rober Rober Defrait Account Rober Defrait Account Rober Defrait Account Rober Defrait Account Rober Rober Defrait Account Rober Rober Account Rober Rober Defrait Account Rober Rober Account Rober		-0.1 0.0 0 0 0.0 0.0 0.0 0.0 0.0 0.0 0.0
Tas Carego Sen Bole Tas Carego Sen Bole Career Tard Takas Roles  annual Barviso LABI to 4.589 W  Topposal Tard Ratas Roles  Datinat Accord Rata Roles  Datinat Roles		-0.1 0.1 Volum 0 -0.0 0.1 0.1 0.1 0.1 0.1 0.1 0.1
Tas Carego Sen Bole Tas Carego Sen Bole Career Tard Takas Roles  annual Barviso LABI to 4.589 W  Topposal Tard Ratas Roles  Datinat Accord Rata Roles  Datinat Roles		-0.1 0.1 Volum 0 -0.0 0.1 0.1 0.1 0.1 0.1 0.1 0.1
Tac Carpo Ren Kor downst Farl Kask Kors aneral Karvis 1500 to 4399 KW megaad Tarlis Kors to Charpo Ren Kor To Charpo Ren Kor Delar A Locar Kon Kor To Charpo Ren Kor To Charpo R		-0.1 0.1 Volum 0 -0.1 0.1 0 -0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1
Tac Carpes Rein Bole Convert Earl Falses Reier  answerd Service 1500 to 4,999 KW  responsed Tack 1500 to 4,999 KW  responsed Tack Tacks Reier  In Convers Rein Role Too  Dofers Account Re		-0.1 0.1 Volum 0 -0.1 0.1 0 -0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1
Tac Carego Fam Role  Tac Carego Fam Role  Convert Fam Role  Conver	000   000	-0.0 -0.0
Tac Carego Familian Relations and a second s		-0.0 -0.0
Tac Carego Rein Role Convert Lard Hanks Roles  assertal Sarvis of X500 to 4.999 KW  regoes Tar Tar F Sata Roles  To Convert Role Roles  To Role Role		-0.0. -0.0. 0.1 Volum 0 -0.0. 0.0 0.0 0.0 0.0 0.0 0.0
Tac Carego Rein Role Convert Lard Hanks Roles  assertal Sarvis of X500 to 4.999 KW  regoes Tar Tar F Sata Roles  To Convert Role Roles  To Role Role		-0.0 -0.0 0.1 Volum 0 -0.0 0.0 0.0 0.0 0.0 0.0 0.0
Tac Carego Rein Role Convert Lard Hanks Roles  assertal Sarvis of X500 to 4.999 KW  regoes Tar Tar F Sata Roles  To Convert Role Roles  To Role Role		-0.0. -0.0. 0.1 Volum 0 -0.0. 0.0 0.0 0.0 0.0 0.0 0.0
Tac Carego Rein Role Convert Lard Hanks Roles  assertal Sarvis of X500 to 4.999 KW  regoes Tar Tar F Sata Roles  To Convert Role Roles  To Role Role		-0.0 -0.0 0.1 Volum 0 -0.0 0.0 0.0 0.0 0.0 0.0 0.0
Tac Carpes Reli Bole Convert Level Relia Relian el Convert Level Relian Relian el Convert Level Relian Relian el Convert Level Relian Relian en Convert Relian Relian en Co		-0.0 -0.0 0.0 Volum 0 -0.
Tas Cargo Sen Bos assers Tarvis a CARD Name Review assers Tarvis a CARD Name Review Toposet Tarvis A DB Name Toposet Tarvis Rev Tarvis Defrar Account Name Rev Tarvis Tarvis Tarvis Rev Tarvis Defrar Account Name Rev Tarvis Tarvis Tarvis Rev Tarvis Defrar Account Tarvis Defrar Account Name Rev Tarvis Defra		-0.1 -0.1 0.1 -0.0 -
Tac Carego Rate Bole Convert Tard France Rever International Converts Tard France Rever International Converts Tard Refer Inter Carego Robe Robe Converts Converts Tard Refer International Converts Internati		-0.0 -0.0 0.0 Volum 0 -0.



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### Calculation of Bill Impacts

Residential									
Monthly Rates and Charges	Metric	Current Rate	Applied For Rate	1					
Service Charge	S	13.94	13.05						
Service Charge Rate Adder(s)	S		1.00						
ervice Charge Rate Rider(s)	S								
istribution Volumetric Rate	\$/kWh	0.0133	0.0122						
istribution Volumetric Rate Adder(s)	\$/kWh	-							
ow Voltage Volumetric Rate	\$/kWh		0.0012						
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0021						
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0042	0.0043						
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037						
Vholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013						
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25						
Consumption	800	kWh		kW		Loss Factor	1.0499		
RPP Tier One	600	kWh	Load Factor						
Residential	Volume	RATE \$	CHARGE	Volume	RATE \$	CHARGE	\$	%	% of Total Bil
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.46%
Energy Second Tier (kWh)	240	0.0660	15.84	240	0.0660	15.84	0.00	0.0%	15.96%
Sub-Total: Energy			50.04			50.04	0.00	0.0%	50.42%
Service Charge	1	13.94	13.94	1	13.05	13.05	-0.89	(6.4)%	13.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0133	10.64	800	0.0122	9.76	-0.88	(8.3)%	9.83%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0012	0.96	0.96	0.0%	0.97%
Distribution Volumetric Rate Rider(s)	800	0.0003	0.24	800	0.0021	1.68	1.44	600.0%	1.69%
otal: Distribution			24.82			26.45	1.63	6.6%	26.65%
Retail Transmission Rate - Network Service Rate	840	0.0042	3.53	840	0.0043	3.61	0.08	2.3%	3.64%
Retail Transmission Rate - Line and Transformation Connection Service Rate	840	0.0038	3.19	840	0.0037	3.11	-0.08	(2.5)%	3.13%
otal: Retail Transmission			6.72			6.72	0.00	0.0%	6.77%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.54			33.17	1.63	5.2%	33.42%
Wholesale Market Service Rate	840	0.0052	4.37	840	0.0052	4.37	0.00	0.0%	4.40%
Rural Rate Protection Charge	840	0.0013	1.09	840	0.0013	1.09	0.00	0.0%	1.10%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.71			5.71	0.00	0.0%	5.75%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.64%
						94.52	1.63	1.8%	95.23%
otal Bill before Taxes			92.89						
otal Bill before Taxes GST	92.89	5%	92.89	94.52	5%	4.73	0.09	1.9%	4.77%

Rate Class Threshold Test							
Residential							
	kWh	250	600		800	1,400	2,2
Loss F	actor Adjusted kWh	263	630		840	1,470	2,3
	kW						
	Load Factor						
Energy							
	Applied For Bill			36.18 \$		\$ 91.62	
	Current Bill \$ Impact	\$ 14.99 \$ \$ - \$		36.18 \$ - \$	50.04	\$ 91.62 \$ -	\$ 150 \$
	% Impact	0.0%		0.0%	0.09	6 0.0%	6 1
	% of Total Bill	36.9%		47.1%	50.49	55.0%	6 5
Distribution							
Distribution	Applied For Bill	\$ 17.92 \$		23.34 \$	26.44	\$ 35.73	S 4
	Current Bill			22.10 \$	24.82		
	\$ Impact % Impact	\$ 0.58 \$ 3.3%		1.24 \$ 5.6%	1.62		
	% of Total Bill	44.1%		30.4%	26.69		
Retail Transmission							
Retail Transmission	Applied For Bill	\$ 2.10 \$		5.04 S	6.72	\$ 11.76	\$ 18
	Current Bill	\$ 2.10 \$		5.04 \$	6.72	\$ 11.76	\$ 18
	\$ Impact			- \$		s -	\$
	% Impact % of Total Bill	0.0%		0.0% 6.6%	0.09		
Delivery (Distribution and Retail Transmission)	Applied For Bill					\$ 47.49	
	Applied For Bill Current Bill	\$ 20.02 \$ \$ 19.44 \$		28.38 \$ 27.14 \$	33.16		
	\$ Impact	\$ 0.58 \$		1.24 \$	1.62	\$ 2.75	\$ 4
	% Impact % of Total Bill	3.0% 49.2%		4.6% 37.0%	5.19 33.49		
	% of I otal Bill	49.2%		37.0%	33.49	, 28.5%	6 25
Regulatory							
	Applied For Bill Current Bill	\$ 1.96 \$ \$ 1.96 \$		4.35 \$ 4.35 \$	5.71		\$ 15 \$ 15
	\$ Impact			4.30 \$	5./1	\$ 9.80	\$ 10
	% Impact	0.0%		0.0%	0.09	6 0.0%	6 (
	% of Total Bill	4.8%		5.7%	5.89	5.9%	6 6
Debt Retirement Charge							
	Applied For Bill			4.20 \$	5.60		
	Current Bill \$ Impact	\$ 1.75 \$ \$ - \$		4.20 \$ - \$	5.60	\$ 9.80 \$ -	\$ 16 \$
	% Impact	0.0%		0.0%	0.09	6 0.0%	6 (
	% of Total Bill	4.3%		5.5%	5.69	5.9%	66
GST							
	Applied For Bill			3.66 \$	4.73		\$ 12
	Current Bill			3.59 \$	4.64		
	\$ Impact % Impact	\$ 0.03 \$ 1.6%		0.07 \$	0.09		
	% of Total Bill	4.8%		4.8%	4.89		
Total Bill							
	Applied For Bill	\$ 40.66 \$		76.77 \$	99.24	\$ 166.65	\$ 262
	Current Bill	\$ 40.05 \$		75.46 \$	97.53	\$ 163.76	\$ 257
	\$ Impact % Impact	\$ 0.61 \$ 1.5%		1.31 \$	1.71		
	26 impact	1.076		1.770	1.87	. 1.8%	. 1
	Rounding Applied				-0.01000		
	rearraing Applied				-0.01000		



#### **Current and Applied For Allowances**

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Other Allov Deferral Ac



#### **Current and Applied For Specific Service Charges**

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
New Designed of Assessed		
Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	s	185.00
Service call - customer-owned equipment	ŝ	30.00
Service call - after regular hours	ŝ	165.00

Install/Remove load control device - after regular hours \$	185.00	
Service call - customer-owned equipment \$	30.00	
Service call - after regular hours \$	165.00	
Interval Meter Charge \$	20.00	
Temporary service install & remove - overhead - no transformer \$	500.00	
Temporary service install & remove - underground - no transformer \$	300.00	
Temporary service install & remove - overhead - with transformer \$	1000.00	
Specific Charge for Access to the Power Poles \$/pole/year \$	22.35	
\$		
\$		

\*\*\*\*\*\*

s s s s s



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

# **Current and Applied For Retail Service Charges**

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related		
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 2010 OEB IRM3 Supplemental Filing Module



Name of LDC: File Number: Effective Date: Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

## **LDC** Information

Applicant Name	Halton Hills Hydro Inc.
<b>OEB</b> Application Number	EB-2009-0227
LDC Licence Number	ED-2002-0552
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2008
Most Recent Year Reported	2008



# Name of LDC: Halton Hills Hydro Inc. File Number: EB-2009-0227 Effective Date: Saturday, May 01, 2010

#### Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Reg	Detailed Re-Based Revenue From Rates
B2.1 2009 Base Dist Rates	2009 Base Distribution Rates
B2.2 CA Information	Enter Cost Allocation Information
B2.3 New Starting Point	Calculate New Starting Point for 2008 Re-Based Decisions
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed Curr Rev Alloc	Proposed Current Revenue Allocation
C1.8 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.9 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.10 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of I C Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### Worksheet Completion Guide

1 Price Cap Index	G1.1 Threshold Parameters
2 Z Factor Tax Changes	F1.1 Z-Factor Tax Changes
	F1.3 Calc Tax Chg RRider Var
3 K-Factor Adjustment	B1.4 Re-Based Rev Reg
	E1.1 CapitalStructureTransition
	E1.2 K-Factor Adjustment
4 2008 Revenue Cost Ratio Adjustment	B2.1.2009 Base Dist Rates
···· · · · · · · · · · · · · · · · · ·	B2.2 CA Information
	B2.3 New Starting Point
5 2009 Revenue Cost Ratio Adjustment	B1.1 Re-Based Bill Det & Rates
	B1.2 Removal of Rate Adders
	B1.3 Re-Based Rev From Rates
	B1.4 Re-Based Rev Reg
	C1.1 Decision Cost Revenue Adj
	C1.2 Revenue Offsets Allocation
	C1.3 Transformer Allowance
	C1.4 R C Ratio Revenue
	C1.5 Proposed R C Ratio Adj
	C1.6 Proposed Revenue
	C1.7 Proposed Curr Rev Alloc
	C1.8 Proposed F V Rev Alloc
	C1.9 Proposed F V Rates
	C1.10 Adjust To Proposed Rates
6 Incremental Capital Module	B1.1 Re-Based Bill Det & Rates
	B1.2 Removal of Rate Adders
	B1.3 Re-Based Rev From Rates
	B1.4 Re-Based Rev Reg
	D1.1 Ld Act-Mst Rcent Yr
	G1.1 Threshold Parameters
	G2.1 Threshold Test
	G3.1 Summary of I C Projects
	G4.1 IncrementalCapitalAdjust
	G4.2 Incr Cap RRider Opt A FV
	G4.3 Incr Cap RRider Opt B Var



#### Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	18,902	210,020,122		12.88	0.0132	
RES	Residential - Time of Use	Customer	kWh	0	0		12.88	0.0132	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,621	64,752,466		28.13	0.0100	
GSGT50	General Service 50 to 999 kW	Customer	kW	185	129,635,050	454,000	80.77		4.0273
	General Service 1,000 to 4,999 kW	Customer	kW	12	94,784,230	316,000	185.71		4.3255
USL	Unmetered Scattered Load	Connection	kWh	136	1,018,946		12.63	0.0095	
Sen	Sentinel Lighting	Connection	kW	179	323,275	800	1.88		7.4555
SL	Street Lighting	Connection	kW	4,450	2,689,946	7,500	1.01		14.0395
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
	Rate Class 15	NA	NA						
	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
	Rate Class 18	NA	NA						
	Rate Class 19	NA	NA						
	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
	Rate Class 22	NA	NA						
	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



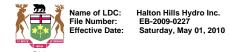
 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### Removal of Rate Adders

Rate Class	Re-based Tariff Service Charge	Re-based Tariff Distribution Volumetric Rate kWh	Re-based Tariff Distribution Volumetric Rate kW	Service Charge Rate Adders	Distribution Volumetric kWh Rate Adders	Distribution Volumetric kW Rate Adders
	Α	В	С	D	E	F
Residential	12.88	0.0132	0.0000	0.00	0.0012	0.0000
Residential - Time of Use	12.88	0.0132	0.0000	0.00	0.0012	0.0000
General Service Less Than 50 kW	28.13	0.0100	0.0000	0.00	0.0011	0.0000
General Service 50 to 999 kW	80.77	0.0000	4.0273	0.00	0.0000	0.4289
General Service 1,000 to 4,999 kW	185.71	0.0000	4.3255	0.00	0.0000	0.4622
Unmetered Scattered Load	12.63	0.0095	0.0000	0.00	0.0011	0.0000
Sentinel Lighting	1.88	0.0000	7.4555	0.00	0.0000	0.3312
Street Lighting	1.01	0.0000	14.0395	0.00	0.0000	0.3272



#### **Calculated Re-Based Revenue From Rates**

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Base Service Charge D	Re-based Base Distribution Volumetric Rate kWh E	Re-based Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	18,902	210,020,122	0	12.88	0.0120	0.0000	2,921,493	2,520,241	0	5,441,735
Residential - Time of Use	0	0	0	12.88	0.0120	0.0000	0	0	0	0
General Service Less Than 50 kW	1,621	64,752,466	0	28.13	0.0089	0.0000	547,185	576,297	0	1,123,482
General Service 50 to 999 kW	185	129,635,050	454,000	80.77	0.0000	3.5984	179,309	0	1,633,674	1,812,983
General Service 1,000 to 4,999 kW	12	94,784,230	316,000	185.71	0.0000	3.8633	26,742	0	1,220,803	1,247,545
Unmetered Scattered Load	136	1,018,946	0	12.63	0.0084	0.0000	20,612	8,559	0	29,171
Sentinel Lighting	179	323,275	800	1.88	0.0000	7.1243	4,038	0	5,699	9,738
Street Lighting	4,450	2,689,946	7,500	1.01	0.0000	13.7123	53,934	0	102,842	156,776
							3,753,314	3,105,098	2,963,018	9,821,430



#### **Detailed Re-Based Revenue From Rates**

Applicants Rate Base			Last	Rate R	e-based Amount	
Average Net Fixed Assets						
Gross Fixed Assets - Re-based Opening	\$	41,970,016	Α			
Add: CWIP Re-based Opening	\$	-	в			
Re-based Capital Additions	\$	5,831,010	С			
Re-based Capital Disposals	\$ -\$	-	D			
Re-based Capital Retirements	-\$	278,000	E			
Deduct: CWIP Re-based Closing	-\$	1,000,000	F			
Gross Fixed Assets - Re-based Closing	\$	46,523,026	G			
Average Gross Fixed Assets				\$	44,246,521	H = ( A + G ) / 2
Accumulated Depreciation - Re-based Opening	\$	11,805,185	1			
Re-based Depreciation Expense	\$	2,190,723	J			
Re-based Disposals	\$		ĸ			
Re-based Retirements	-\$	278,000	L			
Accumulated Depreciation - Re-based Closing	S	13,717,908	м			
Average Accumulated Depreciation				\$	12,761,547	N = (I + M) / 2
Average Net Fixed Assets				\$	31,484,975	O = H - N
Working Capital Allowance						
Working Capital Allowance Base	\$	41.498.580	Р			
Working Capital Allowance Base Working Capital Allowance Rate	¢	41,498,580	Q			
Working Capital Allowance		15.0%	Q	\$	6,224,787	R = P * Q
Rate Base				\$	37,709,762	S = O + R
Return on Rate Base	]					
Deemed ShortTerm Debt %		4.00%	т	\$	1,508,390	W = S * T
Deemed Long Term Debt %		49.30%	U	\$	18,590,912	X = S * U
Deemed Equity %		46.70%	V	\$	17,610,459	Y = S * V
Short Term Interest		4.47%	z	\$	67,425	AC = W * Z
Long Term Interest		6.00%	AA	\$	1,115,455	AD = X * AA
Return on Equity		8.57%	AB	\$	1,509,216	AE = Y * AB
Return on Rate Base				\$	2,692,096	AF = AC + AD + AE
Distribution Expenses	Г					
OM&A Expenses	\$	5,288,000	AG			
Amortization	\$	2,190,723	AH			
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$	51,097	AI			
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$	576,868	AJ			
Low Voltage	\$	-	AK			
Transformer Allowance	\$	91,500	AL			
Removed \$660K LV costs to match the removal of the revenue on Sheet	\$		AM			
B1.2	\$	-	AN			
	\$	-	AO			
				\$	8,198,188	AP = SUM ( AG : AO )
Revenue Offsets	Ι					
Specific Service Charges	-\$	60,000	AQ			
Late Payment Charges	-\$	226,000	AR			
Other Distribution Income	-\$ -\$ -\$	32,000	AS			
Other Income and Deductions	-\$	785,000	AT	-\$	1,103,000	AU = SUM ( AQ : AT )
Revenue Requirement from Distribution Rates				\$	9,787,284	AV = AF + AP + AU
Rate Classes Revenue	Т					
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)	4			\$	0.001.400	AW
Rate Glasses Revenue - Total (B1.1 Re-based Revenue - Gen)				¢	9,821,430	Avv

B1.4 Re-Based Rev Req



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### 2009 Base Distribution Rates

Rate Class	Fixed Metric	Vol Metric	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue
Residential	Customer	kWh	12.94	0.0121		18,902	210,020,122	0	2,935,103	2,541,243	0	5,476,346
Residential - Time of Use	Customer	kWh	0.00	0.0000		0	0	0	0	0	0	0
General Service Less Than 50 kW	Customer	kWh	28.26	0.0089		1,621	64,752,466	0	549,714	576,297	0	1,126,010
General Service 50 to 999 kW	Customer	kW	79.35		3.5228	185	129,635,050	454,000	176,157	0	1,599,351	1,775,508
General Service 1,000 to 4,999 kW	Customer	kW	186.55		3.8773	12	94,784,230	316,000	26,863	0	1,225,227	1,252,090
Unmetered Scattered Load	Connection	kWh	12.69	0.0084		136	1,018,946	0	20,710	8,559	0	29,269
Sentinel Lighting	Connection	kW	2.10		7.9937	179	323,275	800	4,511	0	6,395	10,906
Street Lighting	Connection	kW	1.29		17.5703	4,450	2,689,946	7,500	68,886	0	131,777	200,663
									3781943	3126100	2962750	9870793
									3781943	3126100	2902750	9010/93

Enter the valuesFrom Sheet "C7.1 Base Dist Rates Gen" of the 2010 OEB IRM3 Rate Generator.



## **Cost Allocation Information**

	2006 EDR	2006	Cost Allocati	on Informational	Filing				
			Revenue	Revenue To Cost			Revised Total	Revised Revenue	Revised Revenue
Rate Class	TOA	Total Revenue	Requirement	Ratio	TOA Allocators	Allocation of TOA	Revenue	Requirement	to Cost Ratio
	Sheet 6-3				LTNCP4				
	Α	В	С	D = B / C	E	G = F * E	H = B - A	l = C - G	J = H / I
Residential		4,938,394	5,590,101	88.34%	53.27%	88,100	4,938,394	5,502,001	89.76%
Residential - Time of Use				0.00%	0.00%	0	0	0	0.00%
General Service Less Than 50 kW		919,521	1,124,741	81.75%	18.98%	31,390	919,521	1,093,351	84.10%
General Service 50 to 999 kW	14,000	1,810,420	1,153,673	156.93%	21.73%	35,938	1,796,420	1,117,735	160.72%
General Service 1,000 to 4,999 kW	151,383	1,446,208	880,914	164.17%	5.84%	9,658	1,294,825	871,256	148.62%
Unmetered Scattered Load		30,548	28,611	106.77%	0.09%	149	30,548	28,462	107.33%
Sentinel Lighting		6,351	17,287	36.74%	0.09%	149	6,351	17,138	37.06%
Street Lighting		63,547	419,664	15.14%	0.00%	0	63,547	419,664	15.14%
Total		9.214.989	9,214,991	100.00%	100.00%	-	9,049,606	9,049,608	100.00%
Total		5,214,505	5,214,551		100.0070	-	3,043,000	3,043,000	
Transformer Ownership Allowance	165,383					165,383			
	F					,			



## Calculate New Starting Point for 2008 Re-Based Decisions

Rate Class	2008 Decision	2008	2009	2010	2011	2012	New Starting Point	2008	2009	2010	2011	2012
	Α	в	с	D	Е	F	G	H = B * (G / A )	I = C * ( G / A )	J = D * ( G / A )	K =E * (G / A )	L = F * ( G / A )
Residential	88.34%	89.50%	89.50%	89.50%	89.50%	89.50%	89.76%	90.93%	90.93%	90.93%	90.93%	90.93%
Residential - Time of Use	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	81.75%	93.30%	93.30%	93.30%	93.30%	93.30%	84.10%	95.98%	95.98%	95.98%	95.98%	95.98%
General Service 50 to 999 kW	156.93%	152.90%	149.90%	tbd	tbd	tbd	160.72%	156.60%	153.52%	0.00%	0.00%	0.00%
General Service 1,000 to 4,999 kW	164.17%	139.00%	139.00%	tbd	tbd	tbd	148.62%	125.83%	125.83%	0.00%	0.00%	0.00%
Unmetered Scattered Load	106.77%	93.00%	93.00%	93.00%	93.00%	93.00%	107.33%	93.49%	93.49%	93.49%	93.49%	93.49%
Sentinel Lighting	36.74%	50.80%	57.20%	63.60%	70.00%	70.00%	37.06%	51.24%	57.70%	64.15%	70.61%	70.61%
Street Lighting	15.14%	33.30%	45.50%	57.75%	70.00%	70.00%	15.14%	33.30%	45.50%	57.75%	70.00%	70.00%



## **Decision - Cost Revenue Adjustments by Rate Class**

		Pre -Rebase	d	Transition Year	Transition Year T	ransition Year T	ransition Year
Rate Class		Year	Rebased Year	2	3	4	5
	Group	2007	2008	2009	2010	2011	2012
Residential	No Change	89.76%	90.93%	90.93%	90.93%	90.93%	90.93%
Residential - Time of Use	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	No Change	84.10%	95.98%	95.98%	95.98%	95.98%	95.98%
General Service 50 to 999 kW	Rebalance	160.72%	156.60%	153.52%	tbd	tbd	tbd
General Service 1,000 to 4,999 kW	Rebalance	148.62%	125.83%	125.83%	tbd	tbd	tbd
Unmetered Scattered Load	No Change	107.33%	93.49%	93.49%	93.49%	93.49%	93.49%
Sentinel Lighting	Change	37.06%	51.24%	57.70%	63.30%	70.00%	70.00%
Street Lighting	Change	15.14%	33.30%	45.50%	57.75%	70.00%	70.00%

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 2010 OEB IRM3 Supplemental Filing Module



Name of LDC:Halton Hills Hydro Inc.File Number:EB-2009-0227Effective Date:Saturday, May 01, 2010

## **Revenue Offsets Allocation**

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential	669,453	68.69%	757,667
Residential - Time of Use	0	0.00%	-
General Service Less Than 50 kW	136,463	14.00%	154,445
General Service 50 to 999 kW	95,368	9.79%	107,935
General Service 1,000 to 4,999 kW	48,510	4.98%	54,902
Unmetered Scattered Load	4,257	0.44%	4,818
Sentinel Lighting	1,048	0.11%	1,186
Street Lighting	19,481	2.00%	22,048
	974,580	100.00%	1,103,000
	В		D



### **Transformer Allowance**

		Α	С	E	F	G	I =( F * (G - C) + (F - E) * C) / G
Residential	No						
Residential - Time of Use	No						
General Service Less Than 50 kW	No						
General Service 50 to 999 kW	Yes	11,500	23,000	0.5000	3.598	4 454,000	3.573
General Service 1,000 to 4,999 kW	Yes	80,000	160,000	0.5000	3.863	3 316,000	3.610
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		91,500	183,000			770,000	
		В	D			Н	



### **Revenue / Cost Ratio Revenue**

Rate Class	Billed Customers or Connections A		Billed kW C	Base Service Charge D		Base Distribution Volumetric Rate kW F	Service Charge G = A * D *12		Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	18,902	210,020,122	0	0 12.88	0.0120	0.0000	2,921,493	2,520,241	0	5,441,735
Residential - Time of Use	0	0	0	0 12.88	0.0120	0.0000	0	0	0	0
General Service Less Than 50 kW	1,621	64,752,466	0	0 28.13	0.0089	0.0000	547,185	576,297	0	1,123,482
General Service 50 to 999 kW	185	129,635,050	454,000	0 80.77	0.0000	3.5731	179,309	0	1,622,174	1,801,483
General Service 1,000 to 4,999 kW	12	94,784,230	316,000	0 185.71	0.0000	3.6101	26,742	0	1,140,803	1,167,545
Unmetered Scattered Load	136	1,018,946	0	0 12.63	0.0084	0.0000	20,612	8,559	0	29,171
Sentinel Lighting	179	323,275	800	0 1.88	0.0000	7.1243	4,038	0	5,699	9,738
Street Lighting	4,450	2,689,946	7,500	0 1.01	0.0000	13.7123	53,934	0	102,842	156,776
							3,753,314	3,105,098	2,871,518	9,729,930



### Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue 0 A		Current Revenue Cost Ratio B		Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D		Dollar Change F = E - C		Percentage Change G = (E / C) - 1
Residential	\$	6,199,401	0.91	\$	6,817,541	0.91	\$	6,199,401	\$	-	0.0%
Residential - Time of Use	\$	-	0.00	\$	-	0.00	\$	-	\$	-	0.0%
General Service Less Than 50 kW	\$	1,277,926	0.96	\$	1,331,470	0.96	\$	1,277,926	\$	-	0.0%
General Service 50 to 999 kW	\$	1,909,418	1.57	\$	1,219,330	1.50	\$	1,834,911	-\$	74,506	-3.9%
General Service 1,000 to 4,999 kW	\$	1,222,447	1.26	\$	971,510	1.20	\$	1,163,084	-\$	59,363	-4.9%
Unmetered Scattered Load	\$	33,989	0.93	\$	36,357	0.93	\$	33,989	\$	-	0.0%
Sentinel Lighting	\$	10,924	0.51	\$	21,318	0.63	\$	13,495	\$	2,571	23.5%
Street Lighting	\$	178,824	0.33	\$	537,010	0.58	\$	310,123	\$	131,299	73.4%
	\$	10,832,930		\$	10,934,536		\$	10,832,930	\$	0	0.0%
						Out of Balanc	e -	0			

Final ? Yes



## Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Re Revenue Co		ited Re-Based enue Offsets	enue Requirement from Rates fore Transformer Allowance	Re-b	based Transformer Allowance	Revenue Requirement from Rates			
	Α		В	C = A - B		D		E = C + D		
Residential	\$ 6	6,199,401	\$ 757,667	\$ 5,441,735	\$	-	\$	5,441,735		
Residential - Time of Use	\$	-	\$ -	\$ -	\$	-	\$	-		
General Service Less Than 50 kW	\$	1,277,926	\$ 154,445	\$ 1,123,482	\$	-	\$	1,123,482		
General Service 50 to 999 kW	\$	1,834,911	\$ 107,935	\$ 1,726,977	\$	11,500	\$	1,738,477		
General Service 1,000 to 4,999 kW	\$	1,163,084	\$ 54,902	\$ 1,108,182	\$	80,000	\$	1,188,182		
Unmetered Scattered Load	\$	33,989	\$ 4,818	\$ 29,171	\$	-	\$	29,171		
Sentinel Lighting	\$	13,495	\$ 1,186	\$ 12,308	\$	-	\$	12,308		
Street Lighting	\$	310,123	\$ 22,048	\$ 288,075	\$	-	\$	288,075		
	\$ 10	0,832,930	\$ 1,103,000	\$ 9,729,930	\$	91,500	\$	9,821,430		



## Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue R	equirement from Rates A	Service Charge % Revenue C = A / B	Reven	ue Requirement from Rates E = F * C
Residential	\$	5,441,735	55.4%	\$	5,469,085
Residential - Time of Use	\$	-	0.0%	\$	-
General Service Less Than 50 kW	\$	1,123,482	11.4%	\$	1,129,128
General Service 50 to 999 kW	\$	1,738,477	17.7%	\$	1,747,214
General Service 1,000 to 4,999 kW	\$	1,188,182	12.1%	\$	1,194,154
Unmetered Scattered Load	\$	29,171	0.3%	\$	29,318
Sentinel Lighting	\$	12,308	0.1%	\$	12,370
Street Lighting	\$	288,075	2.9%	\$	289,523
	\$	9,821,430		\$	9,870,793
		В			-



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### Proposed Fixed Variable Revenue Allocation

Rate Class	Revent	ue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Ser	vice Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$	5,469,085	53.7%	46.3%	0.0%	\$	2,936,177	\$ 2,532,908	s -	5,469,085
Residential - Time of Use	\$	-				\$		\$ - · ·	s -	· -
General Service Less Than 50 kW	\$	1,129,128	48.7%	51.3%	0.0%	\$	549,935	\$ 579,193	s -	1,129,128
General Service 50 to 999 kW	\$	1,747,214	9.9%	0.0%	90.1%	\$	172,805	s - :	\$ 1,574,410	1,747,214
General Service 1,000 to 4,999 kW	\$	1,194,154	2.1%	0.0%	97.9%	\$	25,598	s - :	1,168,556	1,194,154
Unmetered Scattered Load	\$	29,318	70.7%	29.3%	0.0%	\$	20,716	\$ 8,602	s -	29,318
Sentinel Lighting	\$	12,370	41.5%	0.0%	58.5%	\$	5,130	\$ - · ·	\$ 7,240	12,370
Street Lighting	\$	289,523	34.4%	0.0%	65.6%	\$	99,601	\$ - ·	189,922	289,523
	\$	9,870,793				\$	3,809,961	\$ 3,120,704	\$ 2,940,128	9,870,793



#### **Proposed Fixed and Variable Rates**

Rate Class	s	ervice Charge Revenue A	v	Distribution olumetric Rate Revenue kWh B	Volume Rev	bution tric Rate enue W C	Custor	ed Billed ners or ections D	Re-based Bille kWh E	d	Re-based Billed kW F	Service	ed Base Charge / D / 12	Proposed Ba Distribution Volumetric R kWh H = B / E	n	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$	2,936,177	\$	2,532,908	\$	-		18,902	210,020,1	122	0		12.94	0.0	0121	-
Residential - Time of Use	\$	-	\$	-	\$	-		0		0	0		-		-	-
General Service Less Than 50 kW	\$	549,935	\$	579,193	\$	-		1,621	64,752,4	466	0		28.27	0.0	0089	-
General Service 50 to 999 kW	\$	172,805	\$	-	\$	1,574,410		185	129,635,0	050	454,000		77.84		-	3.4679
General Service 1,000 to 4,999 kW	\$	25,598	\$		\$	1,168,556		12	94,784,2	230	316,000		177.76		-	3.6980
Unmetered Scattered Load	\$	20,716	\$	8,602	\$	-		136	1,018,9	946	0		12.69	0.0	0084	-
Sentinel Lighting	\$	5,130	\$	-	\$	7,240		179	323,2	275	800		2.39		-	9.0504
Street Lighting	\$	99,601	\$	-	\$	189,922		4,450	2,689,9	946	7,500		1.87		-	25.3229



#### Adjustment required to Proposed Rates

Rate Class	oposed Base ervice Charge A	roposed Base Distribution olumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C		Current Base Service Charge D			Current Base Distribution Volumetric Rate kWh E		Current Base tribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D			Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F	
Residential	\$ 12.94	\$ 0.0121	\$	-	\$	12.94	\$	0.0121	\$	-	\$	0.00	-\$	0.0000	\$	
Residential - Time of Use	\$ -	\$ -	\$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	-
General Service Less Than 50 kW	\$ 28.27	\$ 0.0089	\$	-	\$	28.26	\$	0.0089	\$	-	\$	0.01	\$	0.0000	\$	-
General Service 50 to 999 kW	\$ 77.84	\$ -	\$	3.4679	\$	79.35	\$	-	\$	3.5228	-\$	1.51	\$		-\$	0.0549
General Service 1,000 to 4,999 kW	\$ 177.76	\$ -	\$	3.6980	\$	186.55	\$	-	\$	3.8773	-\$	8.79	\$		-\$	0.1793
Unmetered Scattered Load	\$ 12.69	\$ 0.0084	\$	-	\$	12.69	\$	0.0084	\$	-	\$	0.00	\$	0.0000	\$	-
Sentinel Lighting	\$ 2.39	\$ -	\$	9.0504	\$	2.10	\$	-	\$	7.9937	\$	0.29	\$	-	\$	1.0567
Street Lighting	\$ 1.87	\$ -	\$	25.3229	\$	1.29	\$	-	\$	17.5703	\$	0.58	\$	-	\$	7.7526

Enter the above values onto Sheet "D1.2 Revenue Cost Ratio Adj" of the 2010 OEB IRM3 Rate Generator.



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections A	Billed kWh B	Billed kW C	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
Residential	Customer	kWh	18,881	213,001,032	0	\$12.88	\$0.0120	\$0.0000	\$2,918,247	\$2,556,012	\$0	\$5,474,260
Residential - Time of Use	Customer	kWh	0	0	0	\$12.88	\$0.0120	\$0.0000	\$0	\$0	\$0	\$0
General Service Less Than 50 kW	Customer	kWh	1,741	57,173,959	0	\$28.13	\$0.0089	\$0.0000	\$587,692	\$508,848	\$0	\$1,096,540
General Service 50 to 999 kW	Customer	kW	151	5,859,605	258,110	\$80.77	\$0.0000	\$3.5984	\$146,355	\$0	\$928,782	\$1,075,137
General Service 1,000 to 4,999 kW	Customer	kW	46	135,587,389	330,242	\$185.71	\$0.0000	\$3.8633	\$102,512	\$0	\$1,275,823	\$1,378,335
Unmetered Scattered Load	Connection	kWh	136	896,223		\$12.63	\$0.0084	\$0.0000	\$20,612	\$7,528	\$0	\$28,140
Sentinel Lighting	Connection	kW	178	523,628	638	\$1.88	\$0.0000	\$7.1243	\$4,016	\$0	\$4,547	\$8,563
Street Lighting	Connection	kW	4,329	2,791,186	7,514	\$1.01	\$0.0000	\$13.7123	\$52,467	\$0	\$103,029	\$155,496
									\$3,831,902	\$3,072,389	\$2,312,182	\$9,216,472

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 2010 OEB IRM3 Supplemental Filing Module



Name of LDC:Halton Hills Hydro Inc.File Number:EB-2009-0227Effective Date:Saturday, May 01, 2010

#### **Capital Structure Transition**

#### **Capital Structure Transition**

Size of Utility (Rate Base)

Year	Small			Med-Small				Med-Large		Large		
		[\$0, \$100M)		E E	[\$100M,\$250M)			[\$250M,\$1B)		>=\$1B		
	Short Term	Long Term		Short Term	Long Term		Short Term	Long Term		Short Term	Long Term	
	Debt	Debt	Equity	Debt	Debt	Equity	Debt	Debt	Equity	Debt	Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate BaseASize of UtilityB

**Deemed Capital Structure** 

	Short Term Debt	Long Term Debt	Equity
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%

\$37,709,762

Small



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### K-Factor Adjustment

Applicants Rate Base	Last Rate Re-Basing Amount
Average Net Fixed Assets	
Gross Fixed Assets - Re-Basing Opening	\$41,970,016 A
Add: CWIP Re-Basing Opening	\$ - B
Re-Basing Capital Additions	\$ 5,831,010 C
Re-Basing Capital Disposals	\$ - D
Re-Basing Capital Retirements	-\$ 278,000 E
Deduct: CWIP Re-Basing Closing	-\$ 1,000,000 F
Gross Fixed Assets - Re-Basing Closing	\$46,523,026 G \$44,246,521 H
Average Gross Fixed Assets	\$44,240,521 H
Accumulated Depreciation - Re-Basing Opening	\$11,805,185 I
Re-Basing Depreciation Expense	\$ 2,190,723 J
Re-Basing Disposals	S - K
Re-Basing Retirements	-\$ 278,000 L
Accumulated Depreciation - Re-Basing Closing	\$13,717,908 M
Average Accumulated Depreciation	\$12,761,547 N
Average Net Fixed Assets	\$31,484,975 O
Working Capital Allowance	
Working Capital Allowance Base	\$41,498,580 P
Working Capital Allowance Rate	15.0% Q
Working Capital Allowance	\$ 6,224,787 R
Rate Base	\$37,709,762 S
Return on Rate Base	
Deemed ShortTerm Debt %	4.00% T \$ 1,508,390 W
Deemed Long Term Debt %	56.00% U \$21,117,466 X
Deemed Equity %	40.00% V \$15,083,905 Y
Short Term Interest	4.47% Z \$ 67,425 AC
Long Term Interest	6.00% AA \$ 1,267,048 AD
Return on Equity	8.57% AB \$ 1,292,691 AE
Return on Rate Base	\$ 2,627,164 AF
Distribution Expenses	
Distribution Expenses OM&A Expenses	\$ 5,288,000 AG
Amortization	\$ 2,190,723 AH
Ontario Capital Tax	\$ 51,097 AI
Grossed Up PILs	\$ 576,868 AJ
Low Voltage	\$ - AK
Transformer Allowance	\$ 91,500 AL
Removed \$660K LV costs to match the removal of the revenue on Sheet	\$ - AM
B1.2	\$ - AN
	\$ - AO
	\$ 8,198,188 AP
Revenue Offsets	
Specific Service Charges	-\$ 60,000 AQ
Late Payment Charges	-\$ 226,000 AR
Other Distribution Income	-\$ 32,000 AS
Other Income and Deductions	-\$ 785,000 AT -\$ 1,103,000 AU
Revenue Requirement from Distribution Rates	
(after Capital Structure Transition)	\$ 9,722,352 AV
(	\$ 3,122,332 AV
Revenue Requirement from Distribution Rates	
(Before Capital Structure Transition)	\$ 9,787,284 AW
K-factor Adjustment	-0.66% AX
•	
2008 Filers K-factor Adjustment	-0.33% AY = AX / 2
	Enter the above value onto Sheet
	"D2.2 K-Factor Adjustment" of the 2010 OEB IRM3 Rate Generator
	or the 2010 OED INWS Kate Generator



#### Z-Factor Tax Changes

#### Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2008	2009	2010	2011	2012
Taxable Capital	\$37,709,762	\$37,709,762	\$37,709,762	\$37,709,762	\$37,709,762
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$22,709,762	\$22,709,762	\$22,709,762	\$22,709,762	\$22,709,762
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 51,097	\$ 51,097	\$ 16,986	\$-	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	<b>2008</b> \$ 1,201,231	<b>2009</b> \$ 1,201,231	<b>2010</b> \$ 1,201,231	<b>2011</b> \$ 1,201,231	<b>2012</b> \$ 1,201,231
Corporate Tax Rate	32.4%	31.9%	30.9%	29.4%	27.9%
Tax Impact	\$ 389,715	\$ 383,709	\$ 371,696	\$ 353,678	\$ 335,659
Grossed-up Tax Amount	\$ 576,868	\$ 563,804	\$ 538,245	\$ 501,265	\$ 465,824
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 51,097	\$ 51,097	\$ 16,986	\$-	\$-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 576,868	\$ 563,804	\$ 538,245	\$ 501,265	\$ 465,824
Total Tax Related Amounts	\$ 627,964	\$ 614,901	\$ 555,231	\$ 501,265	\$ 465,824
Incremental Tax Savings		-\$ 13,063	-\$ 72,734	-\$ 126,700	-\$ 162,140
Total Tax Savings (2009 - 2012)					-\$ 374,637
Sharing of Tax Savings (50%)		-\$ 6,532	-\$ 36,367	-\$ 63,350	-\$ 81,070
Total Sharing of Tax Savings (50%)					-\$ 187,318



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,441,735	55.41%	-\$20,150	210,020,122	0	-\$0.000096	
Residential - Time of Use	\$0	0.00%	\$0	0	0		
General Service Less Than 50 kW	\$1,123,482	11.44%	-\$4,160	64,752,466	0	-\$0.000064	
General Service 50 to 999 kW	\$1,738,477	17.70%	-\$6,437	129,635,050	454,000		-\$0.014179
General Service 1,000 to 4,999 kW	\$1,188,182	12.10%	-\$4,400	94,784,230	316,000		-\$0.013923
Unmetered Scattered Load	\$29,171	0.30%	-\$108	1,018,946	0	-\$0.000106	
Sentinel Lighting	\$12,308	0.13%	-\$46	323,275	800		-\$0.056970
Street Lighting	\$288,075	2.93%	-\$1,067	2,689,946	7,500		-\$0.142225
	\$9,821,430	100.00%	-\$36,367				
	н						
			I				

Enter the above value onto Sheet "J2.1 Tax Change Rate Rider" of the 2010 OEB IRM3 Rate Generator.

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 2010 OEB IRM3 Supplemental Filing Module



Name of LDC: Halton Hills Hydro Inc. EB-2009-0227 File Number: Saturday, May 01, 2010 Effective Date:

#### **Threshold Parameters**

#### Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	1.18%
	Enter the above value onto Sheet "F1.2 Price Cap Adjustment" of the 2010 OEB IRM3 Rate Generat
Growth	

Re-Based Revenue Requirement From Rates	\$9,821,430	А
Most Recent Year Reported Revenue Requirement From Rates	\$9,216,472	В
Growth	6.56%	С



#### **Threshold Test**

Year Status	2008 Re-Basing
Price Cap Index Growth Dead Band	1.18% A 6.56% B 20% C
Average Net Fixed Assets Gross Fixed Assets Opening Add: CWIP Opening Capital Additions Capital Disposals Capital Retirements Deduct: CWIP Closing Gross Fixed Assets - Closing	\$41,970,016 \$- \$5,831,010 \$- \$278,000 -\$278,000 \$46,523,026
Average Gross Fixed Assets	\$ 44,246,521
Accumulated Depreciation - Opening Depreciation Expense Disposals Retirements Accumulated Depreciation - Closing	\$ 11,805,185 \$ 2,190,723 D \$ - -\$ 278,000 \$ 13,717,908
Average Accumulated Depreciation	\$ 12,761,547
Average Net Fixed Assets	\$31,484,975 E
Working Capital Allowance Working Capital Allowance Base Working Capital Allowance Rate Working Capital Allowance	\$ 41,498,580 15% \$ 6,224,787 F
Rate Base	\$37,709,762 G = E + F
Depreciation	D \$ 2,190,723 H
Threshold Test	254.63% I = 1 + ( G / H) * ( B + A * ( 1 + B)) + C
Threshold CAPEX	\$ 5,578,270 <b>J</b> = <b>H</b> * <b>I</b>

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 2010 OEB IRM3 Supplemental Filing Module



Name of LDC: File Number: Effective Date: Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

### **Summary of Incremental Capital Projects**

#### Number of ICP's 6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



.

 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### Incremental Capital Adjustment

Current Revenue Requirement				_
Current Revenue Requirement - Total			\$ 9,787,284	A
Return on Rate Base	1			_
Incremental Capital CAPEX			\$-	в
Depreciation Expense			\$-	с
Incremental Capital CAPEX to be included in Rate Base			\$-	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$-	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	4.47%	1	\$-	K = G * I
Long Term Interest	6.00%	J	\$-	L = H * J
Return on Rate Base - Interest			\$-	M = K + L
Deemed Equity %	40.0%	N	\$-	P = D * N
Return on Rate Base -Equity	8.57%	0	\$-	Q = P * O
Return on Rate Base - Total			\$-	R = M + Q
Amortization Expense				7
Amortization Expense - Incremental		с	\$-	s
Grossed up PIL's				- 7
Regulatory Taxable Income		o	\$-	т
Add Back Amortization Expense		s	\$-	U
Deduct CCA			\$-	v
Incremental Taxable Income			\$-	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	31.9%	х		
PIL's Before Gross Up			\$-	Y = W * X
Incremental Grossed Up PIL's			\$-	Z = Y / (1 - X)
				4
Ontario Capital Tax				
Incremental Capital CAPEX			\$-	AA
Less : Available Capital Exemption (if any)			\$-	AB
Incremental Capital CAPEX subject to OCT			\$-	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		
Incremental Ontario Capital Tax			\$-	AE = AC * AD
Incremental Revenue Requirement	1			-
Return on Rate Base - Total		Q	\$-	AF
Amortization Expense - Total		s	s -	AG
Incremental Grossed Up PIL's Incremental Ontario Capital Tax		Z AE	\$ - \$ -	AH AI
Incremental Revenue Requirement			\$-	AJ = AF + AG + AH + AI
				_

G4.1 IncrementalCapitalAdjust



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

	Service Charge % Distrib	ution Volumetric Rate % Revenue Distribution		Service (	Charge E	Distribution Volumetric Rate Revenue Distrib			Billed Cu	stomers or			bution Volumetric Rate kWh Rate	
Rate Class	Revenue	kWh	kW	Reve		kWh	kW	Total Revenue by Rate Class	Conne	ections Bille	I kWh Billed kW		Rider	Distribution Volumetric Rate kW Rate Rider
	A	В	с	D = \$?	A * A	E = \$N * B	F = \$N * C	G = D + E + F	1	н	I J	K = D / H / 12	L = E / I	M = F / J
Residential	30.7%	0.0%	303024218.5%	s	. \$	- \$		\$.		18,902 210,	20,122 0	\$0.000000	\$0.00000	D
Residential - Time of Use	0.0%	0.0%	0.0%	s	- \$	- 5		s .		0	0 0			
General Service Less Than 50 kW	1.3%	0.0%	12916196.4%	s	· \$	- S		s .		1,621 64,	52,466 (	\$0.000000	\$0.00000	D
General Service 50 to 999 kW	3.1%	0.0%	30927185.9%	s	- \$	- 5		s .		185 129,	35,050 454,000	\$0.000000	\$0.00000	D \$0.000000
General Service 1,000 to 4,999 kW	1.5%	0.0%	14446688.8%	s	- \$	- 5		s .		12 94,	84,230 316,000	\$0.000000	\$0.00000	
Unmetered Scattered Load	0.0%	0.0%	8707.9%	\$	- \$	- 5		s .		136 1,	18,946 (	\$0.000000	\$0.00000	D
Sentinel Lighting	0.0%	0.0%	1550.3%	s	- \$	- 5		s .		179	23,275 800	\$0.000000	\$0.00000	
Street Lighting	0.1%	0.0%	849208.2%	s	. \$	- \$		\$.		4,450 2,	89,946 7,500	\$0.000000	\$0.00000	D \$0.00000
	36.7%	0.0%	362173756.1%	\$	- \$	- 5		S -						
													Enter the above value onto	Sheet
													"J1.2 Incremental Cap Fund	
								N					of the 2010 OEB IRM3 Rate Ge	

N



#### Calculation of Incremental Capital Rate Adder - Option B Variable

н

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E						
Residential	\$5,441,735	55.41%	\$0	210,020,122	0	\$0.00000							
Residential - Time of Use	\$0	0.00%	\$0	0	0								
General Service Less Than 50 kW	\$1,123,482	11.44%	\$0	64,752,466	0	\$0.00000							
General Service 50 to 999 kW	\$1,738,477	17.70%	\$0	129,635,050	454,000		\$0.000000						
General Service 1,000 to 4,999 kW	\$1,188,182	12.10%	\$0	94,784,230	316,000		\$0.000000						
Unmetered Scattered Load	\$29,171	0.30%	\$0	1,018,946	0	\$0.00000							
Sentinel Lighting	\$12,308	0.13%	\$0	323,275	800		\$0.000000						
Street Lighting	\$288,075	2.93%	\$0	2,689,946	7,500		\$0.000000						
	\$9,821,430	100.00%	\$0										
						Enter the above value onto Sheet							

Т

"J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: File Number: Effective Date: Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

# **LDC** Information

Applicant Name	Halton Hills Hydro Inc.
<b>OEB Application Number</b>	EB-2009-0227
LDC Licence Number	ED-2002-0552
<b>Applied for Effective Date</b>	May 1, 2010

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 2010 IRM DVAR Workform-Version 3



Name of LDC:Halton Hills Hydro Inc.File Number:EB-2009-0227Effective Date:Saturday, May 01, 2010

#### **Table of Contents**

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### 2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
					1. Dec. 31, 2004 F	Reg. Assets					
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	140,097	27,107			167,204	41,280	15,672	224,156	(167,204)	(56,952)
RSVA - One-time Wholesale Market Service	1582	56,885	1,975			58,860	3,715	5,654	68,229	(58,860)	(9,369)
RSVA - Retail Transmission Network Charge	1584	849,912	(127,197)	(144,732)		577,983	50,853	72,169	701,005	(577,983)	(123,022)
RSVA - Retail Transmission Connection Charge		411,478	399,389	298,127		1,108,994	30,297	71,145	1,210,436	(1,108,994)	(101,442)
RSVA - Power	1588	2,135,535				2,135,535	147,331	206,435	2,489,301	(2,135,535)	(353,766)
Sub-Totals		3,593,907	301,274	153,395		4,048,576	273,476	371,075	4,693,127	(4,048,576)	(644,551)
Other Regulatory Assets	1508			38,179		38,179		0	38,179	(38,179)	0
Retail Cost Variance Account - Retail	1518	(485)				(485)		(47)	(532)	485	47
Retail Cost Variance Account - STR	1548	6,952				6,952		672	7,624	(6,952)	(672)
Misc. Deferred Debits - incl. Rebate Cheques	1525		20,199			20,199		1,586	21,785	(20,199)	(1,586)
Pre-Market Opening Energy Variances Total	1571	265,377				265,377	51,306	25,653	342,336	(265,377)	(76,959)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		271,844	20,199	38,179		330,222	51,306	27,864	409,392	(330,222)	(79,170)
Qualifying Transition Costs	1570	311,056				311,056	60,137	30,071	401,264	(311,056)	(90,208)
Transition Cost Adjustment	1570				(40,126)	(40,126)			(40,126)	40,126	0
Sub-Totals		311,056	0			270,930	60,137	30,071	361,138	(270,930)	(90,208)
										. , <u>, , ,</u>	· · · · ·
Total Regulatory Assets		4,176,807	321,473	191,574	(40,126)	4,649,728	384,919	429,010	5,463,657	(4,649,728)	(813,929)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							2,135,966	(2,135,966)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							3,327,691	(2,513,762)	(813,929 )



#### 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	2,509,175	45.9%
GS < 50 KW	668,959	12.2%
GS > 50 Non TOU	943,770	17.3%
GS > 50 TOU	1,309,666	24.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load		0.0%
Sentinel Lighting	6,007	0.1%
Street Lighting	26,081	0.5%
Total	5,463,658	100.0%

2. Rate Riders Calculation Row 29



#### **Rate Class and 2008 Billing Determinants**

				2008			
Data Casura	Data Class	Fixed Metric	Val Matria	Billed Customers or Connections Billed kWh		Billed kWh for Non-RPP customers	1590 Recovery Share Proportion
Rate Group	Rate Class	Fixed Metric	VOI WIETTIC	A Billed Customers or Connections Billed Kwn	C	D	E
RES	Residential	Customer	kWh	18,902 210,020,122	-	23,769,479	47.8%
RES	Residential - Time of Use	Customer	kWh	0 0			0.0%
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,621 64,752,466		11,537,999	12.8%
GSGT50	General Service 50 to 999 kW	Customer	kW	185 129,635,050	454,000	114,287,020	11.7%
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	12 94,784,230	316,000	97,183,289	27.1%
USL	Unmetered Scattered Load	Connection	kWh	136 1,018,946		8,048	0.0%
Sen	Sentinel Lighting	Connection	kW	179 323,275	800		0.1%
SL	Street Lighting	Connection	kW	4,450 2,689,946	7,500	2,791,186	0.5%
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
							100.0%



#### **Regulatory Assets - Continuity Schedule 2006**

	Account Number	Opening Principal Amounts as of Jan- 1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1- 06	Opening Interest Amounts as of Jan- 1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May- 1-06
Account Description											
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	140,097	27.107		(167,204)	0	41,280	15,672		(56,952)	0
RSVA - Retail Transmission Network Charge	1584	849,912	(271,929)		(577,983)	0	50,853	72,169		(123,022)	0
RSVA - Retail Transmission Connection Charge	1586	411,478	697,516		(1,108,994)	0	30,297	71,145		(101,442)	0
RSVA - Power (Excluding Global Adjustment)	1588	2,135,535			(2,135,535)	0	147,331	206,435		(353,766)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(2,135,966)		4,649,728	2,513,762			0	813,929	813,929
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-	Total	3,537,022	(1,683,272)		660,012	2,513,762	269,761	365,421	0	178,747	813,929
RSVA - One-time Wholesale Market Service	1582	56,885	1,975		(58,860)	0	3,715	5,654		(9,369)	0
Other Regulatory Assets	1508	0	38,179		(38,179)	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	(485)	0		485	0	0	(47)		47	0
Retail Cost Variance Account - STR	1548	6,952	0		(6,952)	0	0	672		(672)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	20,199		(20,199)	0	0	1,586		(1,586)	0
Pre-Market Opening Energy Variances Total	1571	265,377	0		(265,377)	0	51,306	25,653		(76,959)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	311,056	0		(311,056)	0	60,137	30,071		(90,208)	0
Transition Cost Adjustment	1570			(40,126)	40,126	0					0
Total	I	4,176,807	(1,622,919)	(40,126)	0	2,513,762	384,919	429,010	0	0	813,929



#### **Regulatory Assets - Continuity Schedule 2005**

	Account Number		Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec- 31-05	Opening Interest Amounts as of Jan- 1-05 <sup>4</sup>	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec- 31-05
Account Description											
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		749,354				749,354			32,138	32,138
RSVA - Retail Transmission Network Charge	1584			(93,389)	441,387		347,998			35,729	35,729
RSVA - Retail Transmission Connection Charge	1586		291,951				291,951			32,681	32,681
RSVA - Power (Excluding Global Adjustment)	1588		1,555,921			(449,660)	1,106,261			86,861	86,861
RSVA - Power (Global Adjustment Sub-account)							0				0
Recovery of Regulatory Asset Balances	1590					(959,825)	(959,825)			(53,008)	(53,008)
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	2,597,226	(93,389)	441,387	(1,409,485)	1,535,739	0	0	134,401	134,401
1014		0	2,007,220	(33,303)	.41,007	(1,100,400)	1,000,100	0	0	104,401	134,401

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### Regulatory Assets - Continuity Schedule 2006

	Account Number		Transactions (additions) during 2006, excluding interest and adjustments 1	Transactions (reductions) during 2006, excluding interest and adjustments 1	Adjustments during 2006 - instructed by Board 2	Adjustments during 2006 - other 3	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec- 31-06	Opening Interest Amounts as of Jan- 1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec- 31-06
Account Description													
LV Variance Account	1550	0	23,763					23,763	0		485		485
RSVA - Wholesale Market Service Charge	1580	749,354		(573,941)				175,413	32.138		34,071		66,209
RSVA - Retail Transmission Network Charge	1584	347,998	20,960	(0.0,0)				368,958	35,729		28.391		64,120
RSVA - Retail Transmission Connection Charge	1586	291,951		(328,571)				(36,620)	32,681		8,694		41,375
RSVA - Power (Excluding Global Adjustment)	1588	1,106,261		223.513				1,329,774	86.861		206.513		293,374
RSVA - Power (Global Adjustment Sub-account)		0		357,185				357,185	0		(5,488)		(5,488)
Recovery of Regulatory Asset Balances	1590	(959,825)				(1,609,523)	2,513,762	(55,586)	(53,008)		(100,579)	813,929	660,342
Disposition and recovery of Regulatory Balances Account	1595	(353,025)				(1,003,323)	2,010,702	(55,500)	(55,000)		(100,573)	013,323	000,342
Total		1,535,739	44,723	(321,814)	0	(1,609,523)	2,513,762	2,162,887	134,401	0	172,087	813,929	1,120,417

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
 <sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.
 <sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010 Name of LDC: File Number: Effective Date:

#### **Regulatory Assets - Continuity Schedule 2007**

Account Description	Account Number		Transactions (additions) during 2007, excluding interest and adjustments 1	Transactions (reductions) during 2007, excluding interest and adjustments 1	Adjustments during 2007 - instructed by Board 2	Adjustments during 2007 - other 3	Closing Principal Balance as of Dec- 31-07	Opening Interest Amounts as of Jan- 1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec- 31-07
LV Variance Account	1550	23,763	64,044				87,807	485		3,133	3,618
		.,									
RSVA - Wholesale Market Service Charge	1580	175,413		(519,379)		7,506	(336,460)	66,209		(7,044)	59,165
RSVA - Retail Transmission Network Charge	1584	368,958	262,428	(0.0,0.0)		(464,966)	166,420	64,120		8.340	72,460
RSVA - Retail Transmission Connection Charge	1586	(36,620)	189,667			(868,877)	(715,830)	41,375		(17,637)	23,738
Nova - Netai Transmission Connection Onarge	1500	(30,020)	103,007			(000,077)	(713,030)	41,010		(17,007)	23,750
BS)(A Bewer (Evoluting Clobal Adjustment)	1588	1.329.774		(740,402)		(1.001.000.)	(472.040.)	202.274		440.475	411.840
RSVA - Power (Excluding Global Adjustment)	1588			(740,493)		(1,061,330)	(472,049)	293,374		118,475	411,849
RSVA - Power (Global Adjustment Sub-account)		357,185		233,660			590,845	(5,488)		1,708	(3,780)
Recovery of Regulatory Asset Balances	1590	(55,586)				120,220	64,634	660,342		(13,858)	646,484
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total	l	2,162,887	516,139	(1,026,212)	0	(2,267,447)	(614,633)	1,120,417	0	93,117	1,213,534

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.
 <sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



 Name of LDC:
 Halton Hills Hydro Inc.

 File Number:
 EB-2009-0227

 Effective Date:
 Saturday, May 01, 2010

#### Regulatory Assets - Continuity Schedule 2008

	Account Number		Transactions (additions) during 2008, excluding interest and adjustments 1	Transactions (reductions) during 2008, excluding interest and adjustments 1	Adjustments during 2008 - instructed by Board 2	Adjustments during 2008 - other 3	Transfer of Board- approved 2006 amounts to 1595 (2008 COS)4	Closing Principal Balance as of Dec- 31-08	Opening Interest Amounts as of Jan- 1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board- approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec- 31-08
Account Description													
LV Variance Account	1550	87,807	62,093			27,421		177,321	3,618		8,874		12,492
RSVA - Wholesale Market Service Charge	1580	(336,460)		(665,705)		(20,515)		(1,022,680)	59,165		(38,630)		20,535
RSVA - Retail Transmission Network Charge	1584	166,420	17,976			(217,490)		(33,094)	72,460		(10,188)		62,272
RSVA - Retail Transmission Connection Charge	1586	(715,830)	180,453			(114,971)		(650,348)	23,738		(55,758)		(32,020)
DOVA Deven (Evolution Olehal Adjustment)	1588	(472,049)	2,685,771			1,291,885		3,505,607	411,849		197,175		609,024
RSVA - Power (Excluding Global Adjustment)	1000					1,291,000							
RSVA - Power (Global Adjustment Sub-account)		590,845	(998,500)					(407,655)	(3,780)		(8,288)		(12,068)
Recovery of Regulatory Asset Balances	1590	64,634				(503,047)		(438,413)	646,484		28,470		674,954
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
_													
Tota	el .	(614,633)	1,947,793	(665,705)	0	463,283	0	1,130,738	1,213,534	0	121,655	0	1,335,189

For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
 <sup>2</sup> Provide supporting evidence is. Board Decision, CRO Order, etc...
 <sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to
 <sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



#### **Regulatory Assets - Continuity Schedule Final**

	Account Ope Number	ening Principal Amounts as of Jan-1-09	Transfer of Board- approved 2007 amounts to 1595 (2009 COS)	Principal Amounts After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Interest on Board- approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board- approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 1	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 1	Total Claim
Account Description		А	В	C = A + B	D	E	F	G	н	I = C + D+ E + F + G + H
LV Variance Account	1550	177,321		177,321	12,492			2,005	321	192,139
RSVA - Wholesale Market Service Charge	1580	(1,022,680)		(1,022,680)	20,535			(11,563)	(1,849)	(1,015,558)
RSVA - Retail Transmission Network Charge	1584	(33,094)		(33,094)	62,272			(374)	(60)	28,744
RSVA - Retail Transmission Connection Charge	1586	(650,348)		(650,348)	(32,020)			(7,353)	(1,176)	(690,897)
RSVA - Power (Excluding Global Adjustment)	1588	3,505,607		3,505,607	609,024			39,637	6,339	4,160,607
RSVA - Power (Global Adjustment Sub-account)		(407,655)		(407,655)	(12,068)			(4,609)	(737)	(425,069)
Recovery of Regulatory Asset Balances	1590	(438,413)		(438,413)	674,954			(4,957)	(793)	230,791
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Tota		1,130,738	0	1,130,738	1,335,189	0	0	12,785	2,045	2,480,757

<sup>1</sup> Interest projected on December 31, 2008 closing principal balance.

	Month	Prescribed Rate	Monthly Interest	Month
Saturday	/, January 31, 2009	2.45	0.2081	Sunday, January 31,
Saturday	, February 28, 2009	2.45	0.1879	Sunday, February 28,
Tuesda	y, March 31, 2009	2.45	0.2081	Wednesday, March 31,
Thursd	lay, April 30, 2009	1.00	0.0822	Friday, April 30, 20
Sunda	ay, May 31, 2009	1.00	0.0849	Effective Rate
Tuesda	ay, June 30, 2009	1.00	0.0822	
Frida	y, July 31, 2009	0.55	0.0467	
Monday	/, August 31, 2009	0.55	0.0467	
Wednesday	/, September 30, 2009	0.55	0.0452	
Saturda	, October 31, 2009	0.55	0.0467	
Monday,	November 30, 2009	0.55	0.0452	
Thursday	December 31, 2009	0.55	0.0467	
Ê	ffective Rate		1.1307	

	Prescribed Rate	Monthly Interest
31, 2010	0.55	0.0467
28, 2010	0.55	0.0422
31, 2010	0.55	0.0467
2010	0.55	0.0452
ite		0.1808

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 2010 IRM DVAR Workform-Version 3



Name of LDC: File Number: Effective Date:

Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

# **Threshold Test**

Rate Class	Billed kWh B
Residential	210,020,122
Residential - Time of Use	0
General Service Less Than 50 kW	64,752,466
General Service 50 to 999 kW	129,635,050
General Service 1,000 to 4,999 kW	94,784,230
Unmetered Scattered Load	1,018,946
Sentinel Lighting	323,275
Street Lighting	2,689,946
	503,224,035
Total Claim	2,480,757
Total Claim per kWh	0.004930



#### **Cost Allocation - kWh**

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 1	
Residential	210,020,122	41.7%	80,189	(423,842)	11,996	(288,345)	1,736,426	1,116,424
Residential - Time of Use	0	0.0%	0	0	0	0	0	0
General Service Less Than 50 kW	64,752,466	12.9%	24,723	(130,677)	3,699	(88,901)	535,367	344,211
General Service 50 to 999 kW	129,635,050	25.8%	49,497	(261,617)	7,405	(177,981)	1,071,810	689,113
General Service 1,000 to 4,999 kW	94,784,230	18.8%	36,190	(191,284)	5,414	(130,133)	783,667	503,853
Unmetered Scattered Load	1,018,946	0.2%	389	(2,056)	58	(1,399)	8,425	5,417
Sentinel Lighting	323,275	0.1%	123	(652)	18	(444)	2,673	1,718
Street Lighting	2,689,946	0.5%	1,027	(5,429)	154	(3,693)	22,240	14,299
	503,224,035	100.0%	192,139	(1,015,558)	28,744	(690,897)	4,160,607	2,675,035
			-	-	-	-	-	-

1 RSVA - Power (Excluding Global Adjustment)



Name of LDC: File Number: Effective Date:

Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

# **Cost Allocation - Non-RPP kWh**

Rate Class	Non-RPP kWh	% kWh	<b>1588</b> 1
Residential	23,769,479	9.5%	(40,483)
Residential - Time of Use	0	0.0%	0
General Service Less Than 50 kW	11,537,999	4.6%	(19,651)
General Service 50 to 999 kW	114,287,020	45.8%	(194,649)
General Service 1,000 to 4,999 kW	97,183,289	38.9%	(165,519)
Unmetered Scattered Load	8,048	0.0%	(14)
Sentinel Lighting	0	0.0%	0
Street Lighting	2,791,186	1.1%	(4,754)
	249,577,021	100.0%	(425,069)

1 RSVA - Power (Global Adjustment Sub-account)

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 2010 IRM DVAR Workform-Version 3



Name of LDC: File Number: Effective Date:

Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

# **Cost Allocation - 1590**

Rate Class	1590 Recovery Share Proportion	1590
Residential	47.8%	110,318
Residential - Time of Use	0.0%	0
General Service Less Than 50 kW	12.8%	29,541
General Service 50 to 999 kW	11.7%	27,003
General Service 1,000 to 4,999 kW	27.1%	62,544
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.1%	231
Street Lighting	0.5%	1,154
	100.0%	230,791

\_

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 2010 IRM DVAR Workform-Version 3



Name of LDC: File Number: Effective Date:

Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

# **Cost Allocation - 1595**

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
Residential - Time of Use	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



#### Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Three

Rate Rider Effective To Date

Tuesday, April 30, 2013

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	210,020,122	0	1,116,424	(40,483)	110,318	0	1,186,259	0.00188
Residential - Time of Use	kWh	0	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	64,752,466	0	344,211	(19,651)	29,541	0	354,101	0.00182
General Service 50 to 999 kW	kW	129,635,050	454,000	689,113	(194,649)	27,003	0	521,467	0.38287
General Service 1,000 to 4,999 kW	kW	94,784,230	316,000	503,853	(165,519)	62,544	0	400,879	0.42287
Unmetered Scattered Load	kWh	1,018,946	0	5,417	(14)	0	0	5,403	0.00177
Sentinel Lighting	kW	323,275	800	1,718	0	231	0	1,949	0.81219
Street Lighting	kW	2,689,946	7,500	14,299	(4,754)	1,154	0	10,699	0.47553
		503,224,035	778,300	2,675,035	(425,069)	230,791	0	2,480,757	

Enter the above value onto Sheet "J2.1 DeferralAccount Rate Rider" of the 2010 OEB IRM2 Rate Generator "J2.5 DeferralAccount Rate Rider2" of the 2010 OEB IRM3 Rate Generator



#### **Request for Clearance of Deferral and Variance Accounts**

	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		Α	В	C = A + B
LV Variance Account	1550	(177,321)	(14,818)	(192,139)
RSVA - Wholesale Market Service Charge	1580	1,022,680	(7,122)	1,015,558
RSVA - Retail Transmission Network Charge	1584	33,094	(61,838)	(28,744)
RSVA - Retail Transmission Connection Charge	1586	650,348	40,549	690,897
RSVA - Power (Excluding Global Adjustment)	1588	(3,505,607)	(655,000)	(4,160,607)
RSVA - Power (Global Adjustment Sub-account)	1588	407,655	17,414	425,069
Recovery of Regulatory Asset Balances	1590	438,413	(669,204)	(230,791)
Disposition and recovery of Regulatory Balances Account	1595	1,130,738	1,350,019	2,480,757
	Total	0	0	0



Calculation of Bill Impacts

Residential

Monuny Rates and Charges	metho	Current Kate	Applied For Kate
Service Charge	60	13.94	13.05
Service Charge Rate Adder(s)	G	All of the second secon	1:00
Service Charge Rate Rider(s)	60	State of the second sec	· · · · · · · · · · · · · · · · · · ·
Distribution Volumetric Rate	SIKWh	0:0133	0.0122
Distribution Volumetric Rate Adder(s)	SIKWh	C. State of the state of the state	
Low Voltage Volumetric Rate	SIKWh	CARL SCALES	0.0012
Distribution Volumetric Rate Rider(s)	S/kWh	0.0003	0.0021
Retail Transmission Rate – Network Service Rate	S/KWh	0:0042	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	SIKWh	0,0038	0.0037
Wholesale Market Service Rate	SIKWH	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	S/kWh	0.25	0.25

Loss Factor 1.0499

kW

kWh

800

Consumption

RPP Tier One	600	kWh	Load Factor						
Residential	Volume	RATE \$	CHARGE \$	Volume	RATE	CHARGE	s	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	00.00	0.0%	34.46%
Energy Second Tier (kWh)	240	0.0660	15.84	240	0.0660	15.84	00.00	%0'0	15.96%
Sub-Total: Energy			50.04			50.04	0.00	0.0%	50.42%
Service Charge	1	13.94	13.94	1	13.05	13.05	-0.89	(6.4)%	13.15%
Service Charge Rate Adder(s)	+	0.00	0.00	t	1.00	1.00	1.00	0.0%	1.01%
Service Charge Rate Rider(s)	1	0.00	0.00	÷	0,00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0133	10.64	800	0.0122	9.76	-0.88	(8.3)%	9.83%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	%0'0	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0012	0.96	0.96	0.0%	0.97%
Distribution Volumetric Rate Rider(s)	800	0.0003	0.24	800	0.0021	1,68	1,44	600.0%	1.69%
Total: Distribution			24.82			26.45	1.63	~ 10.00 mm	26.65%
Retail Transmission Rate – Network Service Rate	840	0.0042	3.53	840	0.0043	3,61	0.08	2.3%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	840	0.0038	3.19	840	0.0037	3.11	-0.08	(2.5)%	3.13%
Total: Retail Transmission			6.72			6.72	00.00	0.0%	6.77%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.54			33.17	1.63	5.2%	33.42%
Wholesale Market Service Rate	840	0.0052	4.37	840	0.0052	4.37	0,00	%0'0	4.40%
Rural Rate Protection Charge	840	0.0013	1.09	840	0.0013	1.09	00:0	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	+	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.71			5.71	0.00	0.0%	5.75%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.64%
Total Bill before Taxes			92.89			94.52	1.63	1.8%	95.23%
GST	92.89	5%	4.64	94.52	5%	4.73	0.09	1.9%	4.77%
Total Bill			97.53			99.25	1.72	1.8%	100.00%
	1								

OEB 2010 IRM3 Rate Generator

02.1 Calculation of Bill Impact

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator Hatton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator

<mark>Rate Class Threshold Test</mark> Residential						
Loss Fact	kWh 250 Loss Factor Adjusted kWh 263 kW 203 Load Factor	<b>250</b> 600 263 630		<b>800</b> 840	<mark>1,400</mark> 1,470	<mark>2,250</mark> 2,363
Energy	Applied For Bill <b>\$ 1.</b> Current Bill <b>\$ 1.</b> % Impact <b>\$</b> % Impact <b>3</b> % of Total Bill 31	14.99 \$ 14.99 \$ 14.99 \$ 36.9%	36.18 \$ 36.18 \$ 5.18 \$ - .0% 47.1%	50.04 50.04 50.04 50.04 50.4%	<pre>\$ 91.62 \$ \$ 91.62 \$ \$ 91.62 \$ \$ 0.0% 55.0%</pre>	<mark>\$ 150.56</mark> \$ 150.56 \$ _ 0.0% 57.4%
Distribution	Applied For Bill <b>\$ 1</b> Current Bill <b>\$ 1</b> \$ Impact <u>\$ 1</u> % Impact <u>\$ 1</u> % of Total Bill 4	17.92 \$ 17.34 \$ 0.58 \$ 3.3% 44.1%	23.34 \$ 22.10 \$ 1.24 \$ 5.6% 30.4%	26.44 2 24.82 2 1.62 6 6.5% 26%	\$ 3573 \$ \$ 3573 \$ \$ 32.98 \$ \$ 2.75 \$ 8.3% 21.4%	44.54 9.8% 9.8% 18.6%
Retail Transmission	Applied For Bill <b>\$</b> Current Bill <b>\$</b> \$ Impact <b>\$</b> % Impact	2.10 \$ 2.10 \$ - \$ 0.0%	5.04 5 5.04 5 . 4 5 0.0% 6.5%	6.72 6.72 6.72 6.72 6.72 6.8%	\$ 11.76 \$ 11.76 \$ 11.76 \$ 0.0% 7.1%	<b>\$ 18.90</b> <b>\$ 18.90</b> <b>\$ 18.90</b> <b>0.0%</b> 7.2%
Delivery (Distribution and Retail Transmission)	Applied For Bill <b>\$ 2</b> Current Bill <b>\$ 1</b> 8 Impact <b>\$ 1</b> % Impact <b>\$ 1</b> 4 Appact <b>4</b>	20.02 \$ 19.44 \$ 0.58 \$ 3.0%	28.38 \$ 27.14 \$ 1.24 \$ 4.6% 37.0%	33.16 31.54 31.54 5.1% 33.4%	<b>\$</b> 47.49 <b>\$</b> 47.49 <b>\$</b> 44.74 <b>\$</b> 24.74 <b>\$</b> 2.75 <b>\$</b> 2.75 <b>\$</b> 28.5%	<b>\$ 67.79</b> <b>\$ 63.44</b> <b>6.9%</b> 25.9%
Regulatory	Applied For Bill \$ • Current Bill \$ • \$ Impact \$ % Impact \$	1.96 \$ 1.96 \$ 1.96 \$ 4.8%	4.35 \$ 4.35 \$ 4.35 \$ 5.7%	5.71 5.71 5 . 71 5 . 71 5 . 8%	\$ 930 \$ 930 \$ 980 \$ 980 \$ 9 59%	6 15.61 15.61 15.61 5 - 6.0% 6.0%
Debt Retirement Charge	Applied For Bill <b>\$</b> Current Bill <b>\$</b> \$ Impact <b>\$</b> % Impact <b>\$</b> % of Total Bill	1.75 \$ 1.75 \$ 0.0% 4.3%	4.20 \$ 4.20 \$ - \$ 5.5%	5.60 5.60 5.60 5.60 5.6%	8         9.80         8           5         9.80         5           5         -         5           5.9%         5.9%	15.75 15.75 15.75 0.0% 6.0%
GST	Applied For Bill \$ • Current Bill \$ • \$ Impact \$ 1 % Impact	1.94 \$ 1.91 \$ 0.03 \$ 4.8%	3.66 3.56 3.56 3.56 0.07 5 8 4.8%	<b>4.73</b> 4.64 0.09 1.9% 4.8%	<pre>\$ 7.94 \$ \$ 7.94 \$ \$ 7.80 \$ \$ 7.80 \$ \$ 1.8% \$ 1.8% \$ 4.8%</pre>	12.49 12.27 12.27 1.8% 4.8%
Total Bill	Applied For Bill \$ 4 Current Bill \$ 4 S Impact \$ (	40.66 \$ 40.05 \$ 0.61 \$ 1.5%	76.77 \$ 75.46 \$ 1.31 \$ 1.7%	99.24 5 97.53 9 1.71 9	<b>\$ 166.65</b> \$ 163.76 \$ 2.89 1.8%	<mark>\$ 262.20</mark> \$ 257.63 \$ 4.57 1.8%
	Rounding Applied			-0.010000		

-



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010 Name of LDC: File Number: Effective Date:

**Calculation of Bill Impacts** 

(D)
w
0
4
ď
ę
of
e of
ne of
ne of
me of
ime of
<b>Fime of</b>
Time of
- Time of
- Time of
I - Time of
al - Time of
al - Time of
ial - Time of
tial - Time of
ntial - Time of
Intial - Time of
ential - Time of
lential - Time of
dential - Time of
idential - Time of
sidential - Time of
sidential - Time of
esidential - Time of
esidential - Time of
Residential - Time of

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.94	13.05
Service Charge Rate Adder(s)	s	and the second second second	1,00
Service Charge Rate Rider(s)	69	and the second second second	
Distribution Volumetric Rate	S/kWh	0.0133	0.0122
Distribution Volumetric Rate Adder(s)	S/KWh	Parts and a lot of a - y	No. 10 Acres of the local sector
Low Voltage Volumetric Rate	SRWn	ALC: NOT A REAL PARTY	0.0012
Distribution Volumetric Rate Rider(s)	S/KWh	0:0003	0.0021
Retail Transmission Rate – Network Service Rate	\$/KWh	0.0042	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	SIKWh	0.0038	0.0037
Wholesate Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	S/kWh	0.25	0.25

APP Tier One         600         kmin         Load Factor           Service Change Rescher Change Rescher Kill         Van Kall         Van Van Kall	Consumption	800	kWh		KW		Loss Factor 1.0499	1.0499			
	RPP Tier One	600	kWh	Load Factor							
	Residential - Time of Use	Volume	RATE \$	CHARGE	Volume	RATE	CHARGE	s	%	% of Total Bill	
	Energy First Tier (KWh)	600	0:0570	34.20	600	0.0570	34.20	00.00	0.0%	34.46%	
	Energy Second Tier (kWh)	240	0.0660	15.84	240	0.0660	15.84	0.00	0.0%	15.96%	
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Sub-Total: Energy			50.04			50.04	00.00	%0.0	50.42%	
	Service Charge		13.94	13.94	-	13.05	13.05	-0.89	(6.4)%	13.15%	
Rider(s)         1         0.00         0.00         1         0.00	Service Charge Rate Adder(s)	+	0.00	0.00		1.00	1.00	1.00	0.0%	1.01%	
c Rate         C Rate <thc rate<="" th=""> <thc rate<="" th=""> <thc rate<="" t<="" td=""><td>Service Charge Rate Rider(s)</td><td>+</td><td>0.00</td><td>00:0</td><td></td><td>00:00</td><td>0.00</td><td>00:00</td><td>0.0%</td><td>0.00%</td></thc></thc></thc>	Service Charge Rate Rider(s)	+	0.00	00:0		00:00	0.00	00:00	0.0%	0.00%	
c Rate Adder(s)         000	Distribution Volumetric Rate	800	0.0133	10.64	800	0.0122	9.76	-0.88	(8.3)%	9.83%	
ice Rate         800         0.0000         0.0012         0.066         0.06         0.06           c Rate Rider(s)         800         0.0033         0.0034         0.021         1.68         1.44         60.0%           c Rate Nicker(s)         800         0.0033         0.024         5.33         840         0.0043         5.35         6.67         0.08         1.44         60.0%           cate - Network Service Rate         840         0.0033         3.15         840         0.0043         3.61         0.08         2.3%           cate - Line and Transformation Connection Service Rate         840         0.0033         3.15         840         0.0043         3.11         -0.08         2.3%           cate - Line and Transformation Connection Service Rate         840         0.0033         3.15         840         0.003         3.11         1.03         1.03         2.5%           crite Rate         840         0.0052         4.37         840         0.003         1.44         0.006         0.006         0.006         0.006         0.006         0.006         0.006         0.006         0.006         0.006         0.006         0.006         0.006         0.006         0.006         0.006	Distribution Volumetric Rate Adder(s)	800	0.0000	00.00	800	0.0000	0.00	00.00	0.0%	0.00%	
c Rate Rider(s)         800         0.003         0.24         800         0.021         1.68         1.44         600%           Rate Rider(s) $$	Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0012	0.96	0.96	0.0%	0.97%	
Atter - Holtwork Service Rate $24.82$ $-24.82$ $-24.82$ $-166$ $-166$ $-166$ $-166$ $-166$ $-166$ $-166$ $-166$ $-166$ $-166$ $-166$ $-236$ $-166$ $-236$ $-166$ $-236$ $-166$ $-236$ $-$	Distribution Volumetric Rate Rider(s)	800	0.0003	0.24	800	0.0021	1.68	1.44	600.0%	1.69%	
ate - Network Service Rate         840         0.0043         351         0.08         23%           iate - Line and Tarsformation Connection Service Rate         840         0.0033         3.11         0.08         2.5%           iate - Line and Tarsformation Connection Service Rate         840         0.0037         3.11         0.08         2.5%           istibution and Retail Transmission)         6.7         6.72         6.72         0.00         0.0%           rinbution and Retail Transmission)         840         0.0033         6.13         840         0.003         6.2%           rinbution and Retail Transmission)         1         0.0052         4.37         840         0.003         0.0%           rine Rate         840         0.0013         1.09         0.003         0.0%         0.0%           rine Administration Charge (if applicable)         1         0.25         4.37         8.40         0.003         0.0%           rice Administration Charge (if applicable)         1         0.25         6.70         0.00         0.0%           rice Administration Charge (if applicable)         1         0.25         6.71         0.00         0.0%           rice Administration Charge (if applicable)         5.01         6.00	Total: Distribution			24.82			26.45	1.63	6.6%	26,65%	
tate - Line and Transformation Connection Service Rate         840         0.0037         3.11         -0.08         (2.5)%           station $=72$ $=72$ $=72$ $=72$ $=000$ $0.06$ $=0.08$ $=2.5$ $=000$ $0.06$ $=0.0$	Retail Transmission Rate – Network Service Rate	840	0.0042	3.53	840	0.0043	3.61	0.08	2.3%	3.64%	
6.72         6.72         6.72         0.00         0.0%           stribution and Retail Transmission)         6.72         0.00         0.0% <th cols<="" td=""><td>Retail Transmission Rate – Line and Transformation Connection Service Rate</td><td>840</td><td>0.0038</td><td>3.19</td><td>840</td><td>0.0037</td><td>3.11</td><td>-0.08</td><td>(2.5)%</td><td>3.13%</td></th>	<td>Retail Transmission Rate – Line and Transformation Connection Service Rate</td> <td>840</td> <td>0.0038</td> <td>3.19</td> <td>840</td> <td>0.0037</td> <td>3.11</td> <td>-0.08</td> <td>(2.5)%</td> <td>3.13%</td>	Retail Transmission Rate – Line and Transformation Connection Service Rate	840	0.0038	3.19	840	0.0037	3.11	-0.08	(2.5)%	3.13%
stribution and Retail Transmission) $31.54$ $3.3.17$ $1.63$ $6.2\%$ $5.2\%$ Nice Rate $840$ $0.0052$ $4.37$ $840$ $0.0052$ $4.37$ $0.00$ $0.0\%$ Nice Rate $840$ $0.0052$ $4.37$ $0.00$ $0.0\%$ $0.0\%$ Charge $1$ $0.025$ $4.37$ $0.00$ $0.0\%$ $0.0\%$ ice - Administration Charge (if applicable) $1$ $0.25$ $0.25$ $0.25$ $0.00$ $0.0\%$ ice - Administration Charge (if applicable) $1$ $0.25$ $0.25$ $0.25$ $0.00$ $0.0\%$ ice - Administration Charge (if applicable) $1$ $0.25$ $0.25$ $0.25$ $0.00$ $0.0\%$ ise (DRC) $800$ $0.00700$ $800$ $0.00700$ $5.60$ $5.00$ $0.00$ $0.0\%$ ise (DRC) $5.60$ $5.00$ $0.000$ $0.0\%$ $0.0\%$ $0.0\%$ $0.0\%$ ise (DRC) $5.60$ $5.00$ $0.000$	Total: Retail Transmission			6.72			6.72	00.0	0.0%	6.77%	
vice Rate         840         0.0052         4.37         840         0.0052         4.37         0.00         0.06	Sub-Total: Delivery (Distribution and Retail Transmission)			31.54			33.17	1.63	5.2%	33.42%	
	Wholesale Market Service Rate	840	0.0052	4.37	840	0.0052	4,37	00'0	0.0%	4.40%	
ice – Administration Charge (if applicable) 1 0.25 1 0.25 1 0.25 0.00 0.0% ice – Administration Charge (if applicable) 5 0.00 0.0% irge (DRC) 6 0.0 0.0% 6.0 0.0% 0.0% 0.0% 0.0% 0.0%	Rural Rate Protection Charge	840	0.0013	1.09	840	0.0013	1.09	00.00	0.0%	1.10%	
Anticipation         5.71         6.71         6.71         0.00         0.0%           arge (DRC)         800         0.00700         5.60         800         0.00700         5.60         0.00         0.0%           arge (DRC)         800         0.00700         5.60         8.00         0.00700         5.60         0.00         0.0%           92.89         94.52         5.60         94.52         1.63         0.9         1.8%           92.89         5%         4.64         94.52         5.7         0.09         1.8%	Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25		0.25	0.25	0.00	0.0%	0.25%	
srge (DRC)         800         0.00700         5.60         8.00         0.00700         5.60         0.00	Sub-Total: Regulatory			5.71			5.71	00.00	%0.0	5.75%	
before Taxes         92.89         92.89         94.52         1.63         1.8%           92.89         5%         4.64         94.52         5%         4.73         0.09         1.9%           97.63         97.63         97.53         97.53         97.53         1.8%         1.8%	Debt Retirement Charge (DRC)	800	0:00700	5.60	800	0.00700	5.60	0.00	%0.0	5.64%	
92.89 5% 4.64 94.52 5% 4.73 0.09 1.9% 97.53 94.52 5% 7.73 1.9%	Total Bill before Taxes			92.89			94.52	1.63	1.8%	95.23%	
97.63 99.26 1.72 1.8%	GST	92.89	5%	4.64	94.52	2%	4.73	0.09	1.9%	4.77%	
	Total Bill			97.53			99.25	1.72	1.8%	100.00%	

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator

# 02.1 Calculation of Bill Impact

OEB 2010 IRM3 Rate Generator



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010 Name of LDC: File Number: Effective Date:

**Calculation of Bill Impacts** 

Sugar .	
-	
_	
_	
-	
-	
LO	
-	
and the second s	
100	
-	
and the second	
100	
4.00	
5	
- 673	
03	
_	
-	
1	
< >	
-	
-	
100	
6	
40	
_	
100	
10	
-	
-	
41	
-	
4.00	
C T	

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate	
Service Charge	69	29:26	28.51	
Service Charge Rate Adder(s)	5	Name of the other states o	1.00	
Service Charge Rate Rider(s)	s	A CONTRACTOR OF A CONTRACTOR OFTA CONTRACTOR O		
Distribution Volumetric Rate	S/kWh	0.0100	0:0000	
Distribution Volumetric Rate Adder(s)	S/KWh		and the second second	
Low Voltage Volumetric Rate	S/kWh		0.0011	
Distribution Volumetric Rate Rider(s)	S/kWh	0.0002	0.0020	
Retail Transmission Rate – Network Service Rate	HWN/S	0.0038	0.0039	
Retail Transmission Rate – Line and Transformation Connection Service Rate	S/kWh	0.0035	0.0034	
Wholesale Market Service Rate	S/KWh	0.0052	0.0052	
Rural Rate Protection Charge	S/kWh	0.0013	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$/KWh	0.25	0.25	
Consumption	2,000	kWh		kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0499

iondilineiloo	200014	LIVEN		NAV.		FUSS I GUIDI I INAS	00to-1		
RPP Tier One	750	kWh	Load Factor						
General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	s	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0:00	0.0%	17.80%
Energy Second Tier (kWh)	1,350	0.0660	89.10	1,350	0.0660	89.10	0:00	0.0%	37.09%
Sub-Total: Energy			131.85			131.85	0.00	%0.0	54.88%
Service Charge	+	29.26	29.26	π	28.51	28.51	-0.75	(2.6)%	11.87%
Service Charge Rate Adder(s)	1	0,00	0.00	77	1.00	1.00	1.00	0.0%	0.42%
Service Charge Rate Rider(s)	1	0.00	0.00	-	00'0	00.00	00:00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0100	20.00	2,000	0.0090	18.00	-2.00	(10.0)%	7.49%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0:00	%0'0	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0011	2.20	2.20	0.0%	0.92%
Distribution Volumetric Rate Rider(s)	2,000	0.0002	0.40	2.000	0.0020	4.00	3.60	900.006	1.67%
Total: Distribution			49.66			53.71	4,05	8.2%	22.36%
Retail Transmission Rate – Network Service Rate	2,100	0.0038	7.98	2,100	0.0039	8,19	0.21	2.6%	3.41%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,100	0.0035	7.35	2,100	0.0034	7.14	-0.21	(2.9)%	2.97%
Total: Retail Transmission			16.33			· 1533。 · 新聞	00i0573	%(0:0)	6.38%
Sub-Total: Delivery (Distribution and Retail Transmission)	-		64.99			69.04	4.05	6.2%	28.74%
Wholesale Market Service Rate	2,100	0.0052	10.92	2,100	0.0052	10.92	0.00	%0'0	4.55%
Rural Rate Protection Charge	2,100	0.0013	2.73	2,100	0.0013	2.73	00.00	%0'0	1,14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0:00	0.0%	0.10%
Sub-Total: Regulatory			13.90			13,90	0.00	%0.0	5.79%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	%0.0	5.83%
Total Bill before Taxes			224.74			228.79	4.05	1.8%	95.24%
GST	224.74	5%	11.24	228.79	5%	11.44	0.20	1.8%	4.76%
Total Bill			235.98			240.23	4.25	1.8%	100.00%

tor	
enera	
0 e	
Ra	
IRM3	
2010	
OEB	

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator

Haiton Hills Hydro Inc., 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator

2,000         7,500         7,500         7,002         8         5         10,026         10,026         0,026         0,026         0,026         0,026         11,4417         2         20,026         5         11,4417         2         20,026         2         10,026         10,026         10,026         10,026         10,026         10,026         10,026         10,026         10,026         10,026         10,026         10,026         10,026         10,026         10,026         11,0417         2         2         2         2         2         10,026         10,026         10,026         10,026         10,026         10,026         10,026 </th <th>General Service Less Than 50 kW</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	General Service Less Than 50 kW							
Applied Fereilis         Solids Fe	Loss Fa	kWh ctor Adjusted kWh kW Load Factor	1,000 1,050	2,100	7,500 7,875	15,749	20,000 20,999	
% of Total BII         473%         54%         61%	Energy	Applied For Bill Current Bill \$ Impact % Impact % Impact	62.55 62.55	100	<u>स स</u>	1,032,68 1,032,68	1,37	
Applied Fe Bill         5         17         5         500         5         1010         5         2006         5         1010         5         2006         5         1010         5         2006         5         1010         5         2006         5         1010         5         2006         5         1010         5         2006         5         1010         5         2006         5         1010         2006         5         1010         2006         5         1010         2006         5         1010         2006         5         1010         2006         5         1010         2006         5         1010         2006         5         1010         2006         5         1010         2006         5         1010         2006         5         1010         2006         5         1010         2006		5	47.3%	54.9%	61.5%	62.8%	63.2%	
Applied For BII         7         66         1         7         6         1         4         7         6         1         4         7         6         1         4         7         6         1         4         7         6         1         4         7         6         1         4         7         5         1         5         5         6         1         4         7         5         1         4         7         6         1         4         7         5         1         4         7         5         6         6         6         6         7         7         6         6         6         7         7         6         6         7         7         6         6         6         6         7         7         9         1	Distribution	Applied For Bill Current Bill \$ Impact % Impact % of Total Bill	41.57 39.46 2.11 5.3% 31.5%		<b>T</b>	210.35 182.26 28.09 15.4% 12.8%	00 00 00	
Olishibution and Retail Transmission)         Applied For Bill         4,92.2         5         6495         5         177,42         5         55.25         5         27.25         5         27.25         5         27.25         5         27.25         5         27.25         5         27.25         5         27.25         5         27.25         5         27.25         5         27.25         5         27.25         5         27.25         5         27.25	Retail Transmission	Applied For Bill Current Bill \$ Impact % Impact % of Total Bill	7.66 7.67 0.01 5.8%	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		114.97 114.97 - 7.0%	**	
Present Bill     5 / 208     5 / 143     5 / 102 61     5 / 144     5 / 102 61       Sumpact     Current Bill     5 / 48     5 / 48     5 / 44     5 / 102 61       Sumpact     0.0%     0.0%     0.0%     0.0%     0.0%     0.0%       % Impact     0.0%     5 / 8%     6 / 2%     6 / 2%     6 / 2%       % Impact     0.0%     0.0%     6 / 2%     6 / 2%     6 / 2%       % Impact     0.0%     5 / 8%     6 / 2%     6 / 2%     6 / 2%       % Impact     0.0%     5 / 9%     6 / 3%     6 / 4%       % Impact     0.0%     0.0%     6 / 3%     6 / 4%       % Impact     0.0%     1 / 3%     5 / 3%     6 / 4%       % Impact     0.0%     0 / 3%     6 / 4%     4 / 3%       % Impact     0 / 1 / 3%     5 / 3%     6 / 4%     4 / 3%       % Impact     1 / 6%     1 / 6%     1 / 3%     1 / 3%       % Impact     2 / 3/ 3     7 / 3%     7 / 3%     7 / 3%       % Impact     1 / 6%     1 / 3%     1 / 3%     1 / 3%       % Impact     2 / 3%     1 / 3%     1 / 3%     1 / 3%       % Impact     2 / 2/ 3     2 / 2/ 1     1 / 3%     1 / 3%       % Impact	Delivery (Distribution and Retail Transmission)		49.23 47.13 2.10 4.5% 37.3%			8 8 8 8 8		
Internet Charge     Applied For Bill     \$ 7.00     \$ 14.00     \$ 52.50     \$ 105.00       S Impact     \$ nmact     \$ 7.00     \$ 7.00     \$ 7.00     \$ 52.50     \$ 105.00       \$ Impact     \$ nmact     \$ 1000     \$ 7.00     \$ 7.00     \$ 52.50     \$ 105.00       \$ S Impact     \$ 0.0%     \$ 0.0%     \$ 0.0%     \$ 0.0%     \$ 0.0%       \$ of Total Bill     \$ 3.2     \$ 5.25     \$ 114.44     \$ 339.12     \$ 76.28       \$ of Total Bill     \$ 6.29     \$ 111.44     \$ 339.12     \$ 76.28     \$ 5.6       \$ Impact     \$ 0.0%     \$ 0.0%     \$ 0.0%     \$ 0.0%     \$ 0.0%       \$ Impact     \$ 0.10     \$ 6.29     \$ 111.44     \$ 339.11     \$ 76.28       \$ Impact     \$ 0.10     \$ 6.20     \$ 111.44     \$ 339.11     \$ 76.28       \$ Impact     \$ 0.10     \$ 6.29     \$ 111.44     \$ 339.11     \$ 76.28       \$ Impact     \$ 0.10     \$ 6.20     \$ 0.11     \$ 6.19     \$ 76.49       \$ Impact     \$ 0.10     \$ 6.29     \$ 111.44     \$ 339.11     \$ 76.28       \$ Impact     \$ 0.10     \$ 6.29     \$ 112.49     \$ 339.11     \$ 76.28       \$ Impact     \$ 1.0%     \$ 1.0%     \$ 1.40     \$ 76.49     \$ 76.49 <tr< td=""><td>Regulatory</td><td>Applied For Bill <mark>5</mark> Current Bill <u>5</u> \$ Impact <u>5</u> % Impact % of Total Bill</td><td>7.08 7.08 </td><td>100 C 100 C</td><td>0,01</td><td>99</td><td>13 13</td><td></td></tr<>	Regulatory	Applied For Bill <mark>5</mark> Current Bill <u>5</u> \$ Impact <u>5</u> % Impact % of Total Bill	7.08 7.08 	100 C	0,01	99	13 13	
Applied For Bill     \$     6.29     \$     11.44     \$     39.72     \$     76.26     \$       Current Bill     \$     6.19     \$     11.24     \$     39.17     \$     76.26     \$       \$     Impact     \$     0.10     \$     0.20     \$     0.71     \$     1.40       \$     Impact     1.15%     1.124     \$     39.01     7.68     \$       \$     Impact     1.16%     1.8%     1.8%     1.8%     4.8%       %     of Total Bill     4.8%     4.8%     4.8%     4.8%       Applied For Bill     \$ 132.15     \$     240.14     \$     634.08     \$ 1643.09       \$     Impact     1.29.45     \$     225.98     \$ 8192.00     \$ 1643.08     \$       \$     Impact     \$     2.20     \$     4.16     \$     164.016     \$       %     Impact     1.7%     1.8%     1.8%     1.8%     1.8%     1.8%	Debt Retirement Charge	Applied For Bill <mark>5</mark> Current Bill <u>5</u> \$ Impact <u>5</u> % Impact <u>7</u> % of Total Bill	7.00 7.00 5.3%		47.47	<del>2</del> <del>2</del>	1 1	
Applied For Bill     \$ 132,15     \$ 240,14     \$ 634,08     \$ 1,643,89     \$       Current Bill     \$ 129,95     \$ 220     \$ 416     \$ 14,88     \$ 294,9       \$ Impact     \$ 2,20     \$ 4,16     \$ 14,88     \$ 294,9     \$       % Impact     1,7%     1,7%     1,8%     1,8%     1,8%     1,8%	GST	Applied For Bill <mark>5</mark> Current Bill 3 \$ Impact <u>3</u> % Impact 3 % of Total Bill	6.29 6.19 1.6% 4.8%				6 5	
	Total Bill	Applied For Bill Current Bill \$ Impact % Impact	\$ 132.15 \$ 129.95 \$ 129.95 1.7%		88		\$ 2,183.84 \$ 2,144.60 \$ 39.24 1.8%	

02.1 Calculation of Bill Impact

OEB 2010 IRM3 Rate Generator



**Calculation of Bill Impacts** 

Real Property lies
2
-
-
0
-
<b>m</b>
~
-
0
-
0
ň
ň
45
<b>U</b>
3
2
-
2
-
<b>W</b>
10
<b>U</b> /
111
1
6
-
hes
0
~
(1)

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate	
Service Charge	69	80:35	78.49	
Service Charge Rate Adder(s)	69	ARE TO THE PARTY OF A	1.00	
Service Charge Rate Rider(s)	\$	The second second second		
Distribution Volumetric Rate	S/kW	3.9568	3.4971	
Distribution Volumetric Rate Adder(s)	SIKW	and the second second second		
Low Voltage Volumetric Rate	S/kW	and the second se	0.4340	
Distribution Volumetric Rate Rider(s)	S/kW	0.0470	0.4184	
Retall Transmission Rate – Network Service Rate	SIKW	1.6553	1.7132	
Retail Transmission Rate – Line and Transformation Connection Service Rate	SIKW	1.5081	1.4749	
Wholesale Market Service Rate	\$/kWh	0.0052	0:0052	
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013	
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25	
Consumption	140.000	kWh	480	kW

•

Loss Factor 1.0499

RPP Tier One	750	kWh	Load Factor	40.0%					
			THE REAL PROPERTY AND ADDRESS						
General Service 50 to 999 kW	Volume	RATE	CHARGE \$	Volume	RATE S	CHARGE \$	s	%	% of Total Bill
Enerov First Tier (KWh)	750	0.0570	42.75	750	0.0570	42.75	00.0	0.0%	0.27%
Energy Second Tier (KWh)	146,237	0.0660	9,651,64	146,237	0.0660	9,651.64	00'0	0.0%	59.97%
Sub-Total: Energy			9,694.39			9,694.39	0.00	%0.0	60.24%
Service Charge		80.35	80.35	+	78.49	78,49	-1.86	(2.3)%	0.49%
Service Charge Rate Adder(s)	-	0.00	00.00	1	1.00	1.00	1.00	0.0%	0.01%
Service Charge Rate Rider(s)	+	00:00	00:00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	480	3.9568	1,899.26	480	3.4971	1,678,61	-220,65	(11.6)%	10.43%
Distribution Volumetric Rate Adder(s)	480	0.0000	00.00	480	0.0000	0.00	00.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.0000	0:00	480	0.4340	208.32	208.32	0.0%	1.29%
Distribution Volumetric Rate Rider(s)	480	0.0470	22.56	480	0.4184	200,83	178,27	790.2%	1.25%
Total: Distribution			2,002.17			2,167.25	165.08	8.2%	13.47%
Retail Transmission Rate – Network Service Rate	480	1.6553	794,54	480	1.7132	822.34	27.80	3.5%	5.11%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.5081	723.89	480	1.4749	707.95	-15.94	(2.2)%	4.40%
Total: Retail Transmission			1,518.43			1,530.29	11.86	0.8%	9.51%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,520.60			3,697.54	176.94	5.0%	22.97%
Wholesale Market Service Rate	146,987	0.0052	764.33	146,987	0.0052	764.33	0.00	%0.0	4.75%
Rural Rate Protection Charge	146,987	0.0013	191.08	146,987	0.0013	191.08	0.00	0.0%	1.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	+	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			955,66			955.66	0.00	0.0%	5.94%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	6.09%
Total Bill before Taxes			15,150.65			15,327.59	176.94	1.2%	95.24%
GST	15,150.65	5%	757.53	15,327.59	5%	766.38	8.85	1.2%	4.76%
Total Bill			15,908.18			16,093.97	185.79	1.2%	100.00%

Halton IHIIS Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator Hatton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator

18,200         98,000         175,000         270,000         363,474         36,000         175,000         50,0%								
Current Bill         1,254,44         5,744,05         7,71466         5,1740,05         5,074,05         5,004,05		Loss Factor Adjust Load	kWh ed kWh kW f actor	<mark>18,200</mark> 19,109 50 49.9%	98,000 102,894 270 49.7%	175,000 183,733 480 50.0%	270,000 283,474 740 50.0%	365,000 383,214 1,000 50.0%
Off         % fingest         0.0%	Energy	Appli C	ed For Bill \$ Current Bill \$ \$ Impact \$		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		18,702.53 18,702.53	25,28 25,28
Oli         Applied For Bill         S 285.0 S / S 1 (16):38 S 2000 1 S 20000 1 S 2000 1 S 2000 1 S 2000 1		0 %	% Impact if Total Bill	0.0% 60.9%	0.0% 63.0%	0.0% 63.3%	0.0% 63.4%	0.0% 63.5%
Operation         Current Bill         Subset         Subset <t< td=""><td>Distribution</td><td>Appli</td><td></td><td>296.97</td><td></td><td></td><td>3,298.11</td><td></td></t<>	Distribution	Appli		296.97			3,298.11	
Services         55%         10%         53%         10%         53%         11		0		280.54			3,043,16 254,95	4,08
Instrinistion         Applied For Bill \$ 169.41 \$ 504.1 \$ 504.1 \$ 500.0 \$ 5.399.0 \$ 5.399.0 \$ 5.300.0 \$ 7.7 \$ 5.000.0 \$ 5.3000.0 \$ 5.300.0 \$ 5.300.0 \$ 5.300.0 \$ 5.300.0 \$ 5.3		0 %	% Impact of Total Bill	5.9% 14.4%	8.0% 11.6%	8.2% 11.3%	8.4% 11.2%	+
Optime For enils         5:43:1         5:50:0:5         5:30:0:5	Retail Transmission							
Stripped		Appli C	ed For Bill \$ Current Bill \$	159.41		1,530.29	2,359.20 2,340.91	
Opsimultion and Retail Transmission)         % of Total Bin Soft			\$ Impact \$	1.23	111	11.86	18.29	~
Distribution and Retail Transmission)         Applied For Bill         465.38         5         2114.64         5         5667-31         5           Ourment Bill         5         2005         5         5007         5         5         5         5         7		ο %	r Total Bill	7.7%	8.0% 8.0%	8.0%	8.0%	
Qr         Current Bin	Delivery (Distribution and Retail Trans				-	3 607 54		
P         Mindad For Bill         2 1%         4.000         5.000         5.100					1000	3,520,60	N C	~
V         % of Total Bill         22.1%         19.6%         19.3%         19.2%           Applied For Bill         \$ 12446         \$         669.04         \$         1,194.61         \$         19.2%           Current Bill         \$ 12446         \$         669.04         \$         1,194.61         \$         19.2%           % Impact         0.0%         \$         0.0%         \$         0.0%         \$         0.0%         \$         \$           % Impact         0.0%         \$         \$         0.0%         \$				1	- A	5.0%		
Applied For Bill     \$ 124,46     \$ 669,04     \$ 1194,51     \$ 1942,63     \$ 2       Current Bill     \$ 172,46     \$ 669,04     \$ 1194,51     \$ 1,942,63     \$ 2       % Impedit     \$ - 3     \$ 0,0%     \$ 0,0%     \$ 0,0%     \$ 0,0%     \$ 2,2%       % Impedit     \$ - 3     \$ 0,0%     \$ 0,0%     \$ 0,0%     \$ 0,0%     \$ 0,0%       % Impedit     \$ - 3     \$ 0,0%     \$ 0,0%     \$ 0,0%     \$ 0,0%     \$ 0,0%       % Impedit     \$ 127,40     \$ 127,40     \$ 686,00     \$ 1122,500     \$ 1890,00     \$ 2       % Impedit     \$ 1,0%     \$ 0,0%     \$ 0,0%     \$ 0,0%     \$ 0,0%     \$ 0,0%       % Impedit     \$ 2,17,40     \$ 686,00     \$ 122,500     \$ 1890,00     \$ 2       % Impedit     \$ 2,17,40     \$ 686,00     \$ 1,225,00     \$ 1890,00     \$ 2       % Impedit     \$ 2,17,40     \$ 686,00     \$ 1,225,00     \$ 1890,00     \$ 2       % Impedit     \$ 2,17,40     \$ 69,00     \$ 1,225,00     \$ 1,890,00     \$ 2       % Impedit     \$ 2,17,40     \$ 64%     \$ 6,4%     \$ 1,404,63     \$ 1,404,63       % Impedit     \$ 2,17,40     \$ 2,17,40     \$ 6,4%     \$ 1,404,63     \$ 1,404,63       % Impedit     \$ 2,93     \$		0 %	f Total Bill	22.1%	19.6%	19.3%	19.2%	t,
Current Bill         5         7.446         5         653.04         5         1134.51         5         182.50         5         1           % impact         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         0.0%         5.2%         6.2%	Regulatory	iland	ad Ear Bill <mark>6</mark>	10A AC			1 842 83	
Rimbact         S. (npact         S. (npact <ths. (npact<="" th=""> <ths. (npact<="" th=""> <ths.< td=""><td></td><td>0</td><td>Surrent Bill \$</td><td>124.46</td><td>100</td><td></td><td>1,842.83</td><td></td></ths.<></ths.></ths.>		0	Surrent Bill \$	124.46	100		1,842.83	
% of Total Bill         6.0%         6.2%				%U U	200 July	- 1		
Fement Charge         Applied For Bill         5         127.40         5         686.00         5         1,225.00         5         1,890.00         5         2           Current Bill         5         127.40         5         686.00         5         1,225.00         5         1,890.00         5         2           % Inpact         0.0%         0.0%         6.4% </td <td></td> <td>0 %</td> <td>f Total Bill</td> <td>6.0%</td> <td>6.2%</td> <td>6.2%</td> <td>6.2%</td> <td></td>		0 %	f Total Bill	6.0%	6.2%	6.2%	6.2%	
Applied For Bill     5     127:40     5     666.00     5     1225.00     5     189000     5     2       S Impact     0.0%     0.0%     0.0%     0.0%     6.4%     6.4%     6.4%       % Impact     0.9%     0.0%     0.0%     6.4%     6.4%     6.4%       % Impact     0.98     3.755     5     507.73     5     902.39     1.404.63     5       % of Total Bill     3.725     5     507.73     5     902.39     1.366.97     5     1       % of Total Bill     2.960.81     5     902.33     5     19.148.51     5     2.947.30     5       Applied For Bill     2     2.042.27     5     10662.33     5     19.148.51     5     2.9437.30     5       % Impact     2     18.54     1     1.056.43     7     1.957.65     2.9437.30     5 <td>Debt Retirement Charge</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Debt Retirement Charge							
S Impact     S · · · S     · · · S     · · S     · · S     · · S       % Impact     0.0%     0.0%     0.0%     0.0%     0.0%     0.0%       % Impact     0.0%     0.0%     0.0%     0.0%     0.0%     0.0%       % Impact     0.0%     0.0%     0.0%     0.0%     0.0%     0.0%       % Impact     0.08     \$ 1.10%     1.10%     1.0%     1.0%       % Impact     0.98     \$ 1.0%     1.0%     1.0%     1.0%       % Impact     0.98     \$ 0.10%     0.0%     8.04     8.04       % Inpact     0.98     \$ 1.0%     1.0%     1.0%     1.0%       % Inpact     0.98     0.98     \$ 1.0%     1.0%     1.0%       % Inpact     0.98     0.98     \$ 2.060.81     \$ 10.0662.33     \$ 19.14351     \$ 2.9437.30       % Impact     18.6     5     10662.33     \$ 19.464.65     \$ 2.9437.30     \$ 38.05       % Impact     5     18.54     1     1.0%     5.9437.30     \$ 29.497.30     \$ 39.05       % Impact     5     10662.33     1.0410     \$ 19.652.73     \$ 2.9437.30     \$ 39.05       % Impact     5     106.652.33     5     109.497.15     \$ 29.299.90     \$ 39.05 <td></td> <td>Appli C</td> <td></td> <td>127.40</td> <td></td> <td></td> <td>1,890.00</td> <td></td>		Appli C		127.40			1,890.00	
% Impact     0.0%     0.0%     0.0%     0.0%     0.0%       % of Total Bill     6.2%     6.4%     6.4%     6.4%     6.4%       Applied For Bill     97.25     571.69     911.83     1.404.63     5       % Impact     0.9%     7.73     592.99     1.300.97     5     1       % Impact     0.9%     1.0%     1.0%     1.0%     4.8%     4.8%       % of Total Bill     2.97.25     5     507.73     5     902.99     7.130.97     5     1       % of Total Bill     97.86     0.9%     1.0%     1.0%     1.0%     4.8%     4.8%       % of Total Bill     2.042.27     5     10,662.33     5     19,148.51     5     29,497.30     5       % Impact     5     16,662.33     5     10,662.33     5     19,662.73     5     29,497.30     5       % Impact     5     16,662.33     5     104.10     5     195.76     5     29,510.40     5       % Impact     5     18,54     5     10,662.33     5     19,649.73     5     29,510.40     5       % Impact     5     18,54     5     104.10     5     195.76     5     29,510.40     5 <td></td> <td></td> <td></td> <td></td> <td>P 1</td> <td>1 1</td> <td></td> <td></td>					P 1	1 1		
Applied For Bill     \$ 98.13     \$ 512.69     \$ 911.83     \$ 1,404.63     \$ 1       Current Bill     \$ 97.25     \$ 507.73     \$ 902.99     \$ 1,380.97     \$ 1       \$ Impact     0.98     \$ 10.96     \$ 10.96     \$ 1,380.97     \$ 1,366.95       \$ Impact     0.996     \$ 7,25     \$ 507.73     \$ 902.99     \$ 1,366.5     \$ 1       \$ Impact     0.996     \$ 1,096     \$ 1,096     \$ 1,096     \$ 1,096       \$ Impact     0.996     \$ 1,096     \$ 1,096     \$ 1,096     \$ 4,896       \$ of Total Bill     \$ 2,060.81     \$ 10,766.43     \$ 19,148.51     \$ 29,497.30     \$ 39       Applied For Bill     \$ 2,042.27     \$ 10,662.33     \$ 18,962.73     \$ 29,497.30     \$ 39       \$ Impact     \$ 18,54     \$ 10,662.33     \$ 18,962.73     \$ 29,210,40     \$ 39       \$ Impact     \$ 18,54     \$ 10,662.33     \$ 18,962.73     \$ 29,210,40     \$ 39       \$ Impact     \$ 18,54     \$ 10,662.33     \$ 19,640     \$ 29,20     \$ 29,20		0 %	% Impact if Total Bill	0.0%	0.0% 6.4%	6.4%	0.0% 6.4%	
Applied For Bill     9013     5013     512.69     91183     5140463     51       Current Bill     97.25     507.73     902.99     71306.5     51       % Inpact     0.88     57.25     507.73     902.99     71306.5     51       % Inpact     0.98     37     1.0%     1.0%     1.0%     1.0%       % of Total Bill     0.98     4.8%     4.8%     4.8%     4.8%       Applied For Bill     2.060.81     10766.43     119143.51     5.29497.30     5       Current Bill     2.042.27     10,662.33     18,962.73     5.29437.30     5       % Impact     18.44     10,662.33     10410.5     185.79     5	GST							
Applied For Bill     5     0.9%     0.1/10     0     0.2/30     0     1.0%       % of Total Bill     0.9%     1.0%     1.0%     1.0%     4.8%       % of Total Bill     0.9%     1.0%     1.0%     4.8%       % of Total Bill     2.060.81     8     10.766.43     8     19.148.51     2.29.497.30     8       Applied For Bill     2.042.27     5     10,662.33     5     19.148.51     5     29.497.30     8       % Impact     5     18.54     5     10,662.33     5     19.57.6     2     29.59.0     5       % Impact     5     18.54     5     10.410     5     185.76     2     29.59.00     5		Appli					1,404.63 1 300 07	
% Impact     0.9%     1.0%     1.0%     1.0%       % of Total Bill     4.8%     4.8%     4.8%     4.8%       % of Total Bill     2.060.81     5     10.766.43     5     19.148.51     5       Applied For Bill     2.042.27     5     10.662.33     5     18.962.73     5     29.497.30     5       % Impact     5     18.54     5     10.10     5     18.565.0     5							13.66	
Applied For Bill     \$ 2,060.81     \$     10,766.43     \$     19,148.51     \$ 29,497.30     \$ 39       Current Bill     \$ 2,042.27     \$     10,662.33     \$     18,662.73     \$ 292.704.0     \$ 39       \$ Impact     \$ 18,54     \$     104.10     \$     185.78     \$ 286.90     \$ 39		0 %	% Impact of Total Bill	0.9%	1.0% 4.8%	1.0% 4.8%	1.0% 4.8%	1.0%
Applied For Bill         \$ 2,060.81         \$         10,766.43         \$         19,148.51         \$ 2,9437.30         \$ 39           Current Bill         \$ 2,042.27         \$         10,662.33         \$         18,962.73         \$ 29,210,40         \$ 39           \$ Impact         \$         18,54         \$         104,10         \$         185,76         \$ 296,90         \$	Total Bill							
\$ 2,042.27         \$ 10,662.33         \$ 18,962.73         \$ 29,210.40         \$ 39           \$ 18,54         \$ 10,410         \$ 166,78         \$ 296,90         \$ 16,78         \$ 286,90         \$ 16,78		Appli		2,060.81			29,497.30	
			\$ Impact	2,042.2/ 18.54			29.210.40 286.90	

02,1 Calculation of Bill Impact

OEB 2010 IRM3 Rate Generator



Name of LDC: File Number: Effective Date:

Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

**Calculation of Bill Impacts** 

# General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate	
Service Charge	s	187.55	179.23	
Service Charge Rate Adder(s)	s		1.00	
Service Charge Rate Rider(s)	67			
Distribution Volumetric Rate	S/KW	4.3450	3.7287	
Distribution Volumetric Rate Adder(s)	S/kW	ALL THE REPORT OF		
Low Voltage Volumetric Rate	SKW	THE PROPERTY OF	0.4677	
Distribution Volumetric Rate Rider(s)	SIKW	0.0495	0.4611	
Retail Transmission Rate – Network Service Rate	SIKW	1.6553	1.7132	
Retail Transmission Rate – Line and Transformation Connection Service Rate	SKW	1.5081	1.4749	
Wholesale Market Service Rate	S/kWh	0.0052	0.0052	
Rural Rate Protection Charge	S/KWh	0,0013	0.0013	
Standard Supply Service – Administration Charge (if applicable)	SKWh	0.25	0.25	
Consumption	1,100,000	kWh	3,000	kW
				100 01

Consumption	1,100,000	kWh	3,000	kW		Loss Factor 1.0499	1.0499		
RPP Tier One	750	kWh	Load Factor	50.3%	-				
General Service 1,000 to 4,999 kW	Volume	RATE \$	CHARGE	Volume	RATE \$	CHARGE \$	s	%	% of Total Bill
Energy First Tier (KWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	%0.0	0.04%
Energy Second Tier (kWh)	1,154,141	0.0660	76,173.31	1,154,141	0.0660	76,173.31	0.00	0.0%	63.01%
Sub-Total: Energy			76,216.06			76,216.06	0:00	%0.0	63.04%
Service Charge	1	187.55	187.55	1	179.23	179.23	-8.32	(4.4)%	0.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Service Charge Rate Rider(s)	-	0,00	0.00	1	0.00	00:0	0.00	%0.0	0.00%
Distribution Volumetric Rate	3,000	4,3450	13,035.00	3,000	3.7287	11,186,10	-1,848.90	(14.2)%	9.25%
Distribution Volumetric Rate Adder(s)	3,000	0.0000	0.00	3,000	0.0000	0:00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.4677	1,403.10	1,403.10	0.0%	1.16%
Distribution Volumetric Rate Rider(s)	3,000	0.0495	148,50	3,000	0.4611	1,383.30	1.234.80	831.5%	1.14%
Total: Distribution			13,371.05			14,152.73	781.68	5.8%	11.71%
Retail Transmission Rate – Network Service Rate	3,000	1.6553	4,965,90	3,000	1.7132	5,139.60	173.70	3.5%	4.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.5081	4,524.30	3,000	1.4749	4,424.70	-99.60	(2.2)%	3.66%
Total: Retail Transmission			9,490.20			9,564.30	74.10	0.8%	7.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			22,861.25			23,717.03	855.78	3.7%	19.62%
Wholesale Market Service Rate	1,154,891	0.0052	6,005.43	1,154,891	0.0052	6,005.43	00.00	%0.0	4.97%
Rural Rate Protection Charge	1,154,891	0.0013	1,501.36	1,154,891	0.0013	1,501.36	0.00	0.0%	1.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	00.00	0.0%	0.00%
Sub-Total: Regulatory			7,507.04			7,507.04	0.00	0.0%	6.21%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	6.37%
Total Bill before Taxes			114,284.35			115,140.13	855.78	0.7%	95.24%
GST	114,284.35	5%	5,714.22	115,140.13	5%	5,757.01	42.79	0.7%	4.76%
Total Bill			119,998.57			120,897.14	898.57	0.7%	100.00%

OEB 2010 IRM3 Rate Generator

Hatton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator

Halton Hills Hydro Inc., 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator

Rate Class Threshold Test General Service 1,000 to 4,999 kW						
Loss Factor	kWh Loss Factor Adjusted kWh kW Load Factor	<b>438,000</b> 459,857 1,000 60.0%	876,000 919,713 2,000 60.0%	<mark>1,313,000</mark> 1,378,519 3,000 60.0%	<mark>1,751,000</mark> 1,838,375 4,000 60.0%	<mark>2,189,000</mark> 2,298,232 5,000 60.0%
Energy	Applied For Bill <b>\$</b> Current Bill <b>\$</b> \$ Impact <b>\$</b> % Impact <b>\$</b> % of Total Bill	<pre>\$ 30,343,81 \$ \$ 30,343,81 \$ \$ 30,343,81 \$ \$ 2 6,00% 65,1%</pre>	60,694.31 \$ 60,694.31 \$ 60,594.31 \$ 0.0% 65.2%	90,975,50 \$ 90,975,50 \$ 90,975,50 \$ 0.0% 65.2%	121,326.00 121,326.00 0.0% 65.2%	<mark>\$ 151,676.56</mark> \$ 151,676.56 \$ 0.0% 65.3%
Distribution	Applied For Bill Current Bill \$ Impact % Impact % of Total Bill	\$ 4,837.78 \$ \$ 4,552.05 \$ \$ 255.73 \$ 5.6% 10.4%	9.495.32 \$ 8.976.55 \$ 518.77 \$ 5.8%	14,152,87 13,371,05 781,82 5,8% 10,1%	18,810,42 17,765,55 1,044,87 5,9% 10,1%	\$ 23,467,97 \$ 22,160.05 \$ 1,307,92 5.9% 10,1%
Retail Transmission	Applied For Bill Current Bill \$ Impact % of Total Bill	<ul> <li>\$ 3,188,10</li> <li>\$ 3,163,40</li> <li>\$ 24,70</li> <li>0.8%</li> <li>6.9%</li> </ul>	6.376.20 \$ 6.376.20 \$ 6.326.80 \$ 0.8% 0.8% 6.8%	9,564.30 9,490.20 74.10 0.8% 6.9%	12,752,40 12,653,60 98,80 0.8% 6.9%	\$ 15,940.50 \$ 15,940.50 \$ 123.50 0.8% 6.9%
Delivery (Distribution and Retail Transmission)	Applied For Bill Current Bill \$ Impact % of Total Bill	\$\$ 8,025,88         \$           \$\$ 7,745,45         \$           \$\$ 280.43         \$           3.6%         17.2%	15,871.52 \$ 15,303.35 \$ 568.17 \$ 3.7% 17.0%	23,717,17 22,861,25 855,92 3,7% 17,0%	<b>\$</b> 31,562.82 <b>\$</b> 30,419.15 <b>\$</b> 1,143.67 3.8% 17,0%	<b>\$ 39,408.47</b> <b>\$ 37,977.05</b> <b>\$ 1,431.42</b> <b>3,8%</b> <b>17.0%</b>
Regulatory	Applied For Bill <mark>\$</mark> Current Bill <u>\$</u> \$ Impact <u>\$</u> % of Total Bill	\$ 2,989.32 \$ \$ 2,989.32 \$ \$ 2,999.32 \$ \$ - \$ 6,4%	5,978,39 \$ 5,978,39 \$ 5,978,39 \$ 2,978,39 \$ 2,9% 6,4%	8,960,62 8,960,62 8,960,62 9,00% 0,0% 6,4%	<b>\$ 11,949,69</b> <b>\$ 11,949,69</b> <b>\$ 11,949,69</b> <b>\$ 0.0%</b> 6,4%	<b>\$ 14,938.76</b> <b>\$ 14,938.76</b> <b>\$ 14,938.76</b> <b>\$ 0.0%</b> <b>6.4%</b>
Debt Retirement Charge	Applied For Bill Current Bill \$ Impact % of Total Bill % of Total Bill	<ul> <li>\$ 3,066.00 \$</li> <li>\$ 6,0%</li> </ul>	6,132.00 \$ 6,132.00 \$ 6,132.01 \$ - \$ 0.0% 6,6%	9,191.00 9,191.00 9,191.00 0,0% 6.6%	\$ 12,257,00 \$ 12,257,00 \$ 0.0% 6.6%	\$ 15,323.00 \$ 15,323.00 \$ 0.0% 6.6%
GST	Applied For Bill Current Bill \$ Impact % Impact % of Total Bill	\$         2,221.25         \$           \$         2,207.23         \$           \$         14.02         \$           0.6%         4.8%	4,433.81 \$ 4,405.40 \$ 4,405.41 \$ 0.6% 4,8%	6,642,21 8 6,599,42 8 42,79 9 0,6%	\$ 8,854,78 \$ 8,797,59 \$ 57,19 0,7% 4,8%	\$ 11,067.34 \$ 10,995.77 \$ 71.57 0.7%
Total Bill	Applied For Bill \$ Current Bill \$ \$ Impact \$ % Impact	\$ 45,646.26 \$ \$ 46,646.26 \$ \$ 46,351.81 \$ \$ 294.45 \$ 0,6%	93,110,03 \$ 92,513,45 \$ 596,58 \$ 0,6%	139,486.50 138,587,79 898,71 0.6%	<b>\$ 185,950.29</b> <b>\$ 184,749.43</b> <b>\$ 1,200.86</b> 0,6%	\$ 232,414,13 \$ 230,911,14 \$ 1,502,99 0,7%

02.1 Calculation of Bill Impact

OEB 2010 IRM3 Rate Generator



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010 Name of LDC: File Number: Effective Date:

**Calculation of Bill Impacts** 

**Unmetered Scattered Load** 

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	G	12.69	12.80
Service Charge Rate Adder(s)	w	and the second se	- Martin State
Service Charge Rate Rider(s)	və		
Sistribution Volumetric Rate	SRWD	0.0055	0.0085
istribution Volumetric Rate Adder(s)	SKWh	the second se	
ow Voltage Volumetric Rate	SRWD	Contraction of the second	0:0011
istribution Volumetric Rate Rider(s)	S/KWh	20002	0.0019
Retail Transmission Rate – Network Service Rate	SRWh	0.0038	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KWh	0.0035	0.0034
Wholesale Market Service Rate	SKWP	0.0052	0.0052
Rural Rate Protection Charge	SRWT	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	S/KWh	0.25	0.25

Consumption	2,000	kWh	Ō	kW		Loss Factor 1.0499	1.0499		
RPP Tier One	750	kWh	Load Factor						
Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE S	CHARGE \$	s	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	00:00	0.0%	19.31%
Energy Second Tier (kWh)	1,350	0:0660	89.10	1,350	0.0660	89,10	00.00	0.0%	40.24%
Sub-Total: Energy			131.85			131.85	0:00	0.0%	59.55%
Service Charge	1	12.69	12.69	1	12.80	12.80	0.11	0.9%	5.78%
Service Charge Rate Adder(s)	÷	0.00	0.00		0.00	0:00	00:00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0:00	00'00	1	0.00	0.00	00.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0095	19.00	2,000	0.0085	17.00	-2.00	(10.5)%	7.68%
Distribution Volumetric Rate Adder(s)	2,000	0,0000	0.00	2,000	0.0000	0.00	00.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	00.00	2,000	0.0011	2.20	2.20	0.0%	0.99%
Distribution Volumetric Rate Rider(s)	2,000	0.0002	0.40	2,000	0.0019	3.80	3.40	850.0%	1.72%
Total: Distribution			32.09			35.80	3.71	11.6%	16.17%
Retail Transmission Rate – Network Service Rate	2,100	0.0038	7,98	2,100	0.0039	8,19	0.21	2.6%	3.70%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,100	0.0035	7,35	2,100	0.0034	7.14	-0.21	(2.9)%	3.22%
Total: Retail Transmission			15.33			15.33	-0.00	%(0.0)	6.92%
Sub-Total: Delivery (Distribution and Retail Transmission)			47.42			51.13	3.71	7.8%	23.09%
Wholesale Market Service Rate	2,100	0.0052	10.92	2,100	0.0052	10.92	00'0	0.0%	4.93%
Rural Rate Protection Charge	2,100	0.0013	2.73	2,100	0.0013	2.73	00.00	0.0%	1.23%
Standard Supply Service – Administration Charge (if applicable)		0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.90			13.90	0.00	%0.0	6.28%
Debt Retirement Charge (DRC)	2,000	0:00700	14.00	2,000	0.00700	14.00	0.00	%0.0	6.32%
Total Bill before Taxes			207.17			210.88	3.71	1.8%	95.24%
GST	207.17	5%	10.36	210.88	5%	10.54	0.18	1.7%	4.76%
Total Bill			217.53			221.42	3.89	1.8%	100.00%
	1								

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator

Halton Hills Hydro Inc. 2010 3rd GiRM Rate Application EB-2009-0227 Rate Generator

,

Rate Class Threshold Test Unmetered Scattered Load	4MA	200		7 500	15,000	and ac
Loss Factor Adjusted kWh kW Load Factor	djusted kWh kW kW Load Factor	525	2,100	7,875	15,749	20,999
Energy	Applied For Bill \$ Current Bill \$ \$ Impact \$ % of Total Bilt	\$ 29.93 \$ \$ 29.93 \$ \$ 29.93 \$ \$ - \$ 47.9%	131.85 131.85 131.85 59.6%	<b>\$</b> 513.00 <b>\$</b> 513.00 <b>\$</b> 0.0% 63.2%	<pre>\$ 1,032.68 \$ 1,032.68 \$ 1,032.68 \$ 0.0% 63.9%</pre>	<b>\$ 1,379.48</b> <b>\$ 1,379.48</b> <b>\$ 1,379.18</b> <b>\$ 0.0%</b> 64.0%
Distribution	Applied For Bill <b>\$ 1</b> Current Bill <b>\$ 1</b> <b>\$</b> Impact <b>\$</b> % of Total Bill 2	<b>\$ 18.53 \$</b> <b>\$ 17.54 \$</b> <b>\$ 0.99 \$</b> 5.6% 29.7%	35,73 32.09 3.64 11,3%	\$ 98.78 \$ 85.44 \$ 13.34 15.6%	<pre>\$ 184.76 \$ 158.19 \$ 26.57 16.8% 11.4%</pre>	5 242.08 5 206.69 5 35.39 17.1% 112.2%
Retail Transmission	Applied For Bill <b>\$</b> Current Bill <b>\$</b> \$ Impact <b>\$</b> % of Total Bill	\$ 3.84 \$ \$ 3.84 \$ \$ - \$ 6.2%	15.33 15.33 0.0% 6.9%	\$ 57.49 \$ 57.49 \$ 0.0%	\$ 114.97 \$ 114.97 \$ 0.0% 7.1%	s 153.30 s 153.30 s 153.30 s - 7.1%
Delivery (Distribution and Retail Transmission)	Applied For Bill \$ 2 Current Bill \$ 2 \$ Impact % of Total Bill 3	\$ 22.37 \$ \$ 21.38 \$ \$ 0.99 \$ 4.6% 35.8%	51.06 47.42 3.64 7.7% 23.1%	\$         156.27           \$         142.93           \$         13.34           \$         13.29           \$         13.29	\$ 299.73       \$ 299.73       \$ 273.16       \$ 26.57       9.7%       18.5%	\$ 395,38         \$ 395,38         \$ 359,99         \$ 359,99         \$ 353,99         \$ 35,39         \$ 9,8%         \$ 18,4%
Regulatory	Applied For Bill <mark>\$</mark> Current Bill <b>\$</b> \$ Impact <mark>\$</mark> % of Total Bill	8 3.66 8 3.66 8 5 . 8 5.9% 5.9%	13.90 13.90  6.3%	<b>5</b> <b>51.44</b> <b>5</b> <b>5</b> <b>6.3%</b> <b>6.3%</b>	S         102.61           \$         102.61           \$         102.61           \$         0.0%           6.3%	<b>\$ 136.74</b> <b>\$ 136.74</b> <b>\$ 100%</b> 6.3%
Debt Retirement Charge	Applied For Bill Current Bill \$ Impact % Impact % of Total Bill	\$ 3.50 \$         \$           \$ 3.50 \$         \$           \$ 3.50 \$         \$           \$ 0.0 \$         \$           \$ 0.0 \$         \$	14.00 14.00 .00% 6.3%	\$ 52.50 \$ 52.50 \$ 52.50 \$ 6.5%	\$         105.00           \$         105.00           \$         105.00           \$         0.0%           \$         6.5%	<pre>\$ 140.00 \$ 140.00 \$ 140.00 \$ - 6.5%</pre>
GST	Applied For Bill Current Bill \$ Impact % of Total Bill	\$         2.97         \$           \$         2.97         \$           \$         2.92         \$           \$         0.05         \$           4.8%         \$         \$	10.54 10.36 0.18 4.8%	\$ 38.66 \$ 38.66 \$ 37.99 1.8% 4.8%	\$ 77.00 \$ 75.67 \$ 1.8% 4.8%	\$ 102.57 \$ 100.80 \$ 1.77 1.8% 4.8%
Total Bill	Applied For Bill \$ 6 Current Bill \$ 6 \$ Impact \$ % Impact	<b>\$ 62.43 \$</b> \$ 61.39 \$ \$ 1.04 \$ 1.7%	221.35 217.53 317.53 1.8%	\$ 811.87 \$ 797.86 \$ 14.01 1.8%	9 0 0 0	\$ 2,153.87 \$ 2,153.87 \$ 2,116.71 \$ 37.16
ŭ	Rounding Applied		-0.070000			

02.1 Calculation of Bill Impact

OEB 2010 IRM3 Rate Generator



Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010 Name of LDC: File Number: Effective Date:

**Calculation of Bill Impacts** 

Sentinel Lighting	
Sentinel Lighting	
Sentinel Lightir	
Sentinel Lighti	
Sentinel Light	100
Sentinel Ligh	
Sentinel Lig	_
Sentinel Lig	-
Sentinel Li	0,
Sentinel L	
Sentinel	_
Sentinel	
Sentine	
Sentin	<b>U</b>
Sentil	~
Sent	
Sen	-
Ser	-
Se	
in	
	10

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	s	2.10	2.41
Service Charge Rate Adder(s)	w		10 mm
Service Charge Rate Rider(s)	60		19 18 HJ 31
Distribution Volumetric Rate	\$/kW	8.3288	9.1305
Distribution Volumetric Rate Adder(s)	\$/kW	No Provide the other states of	North Contraction
Low Voltage Volumetric Rate	S/kW	International international	0.3351
Distribution Volumetric Rate Rider(s)	S/KW	0.0617	0,8256
Retail Transmission Rate – Network Service Rate	S/kW	1.1813	1.2226
Retail Transmission Rate – Line and Transformation Connection Service Rate	S/kW	1.0857	1.0618
Wholesale Market Service Rate	SRWh	0.0052	0.0052
Rural Rate Protection Charge	SKWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	SKWh	0.25	0.25

Consumption	180	kWh	0.50	kW		Loss Factor 1.0499	1.0499		
RPP Tier One	750	kWh	Load Factor 49.3%	49.3%					
Constraint furbetions			CHARGE	Vietness 1	RATE	CHARGE	•	6	0/ AFTAMI DIII
	Volume	KAIE \$	s	volume	s	\$	*	10	70 01 10141 0111
Energy First Tier (kWh)	189	0/20/0	10.77	189	0.0570	10.77	0.00	%0.0	46.18%
Energy Second Tier (KWh)	0	0.0660	0.00	0	0.0660	0,00	0.00	0.0%	0.00%
Sub-Total: Energy			10.77			10.77	0:00	0.0%	46.18%
Service Charge	-	2.10	2.10	1	2.41	2.41	0.31	14.8%	10.33%
Service Charge Rate Adder(s)		0.00	00:00	-	0.00	00'0	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	-	0.00	00.00	F	00.00	0.00	00.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	8.3288	4,16	0.50	9.1305	4.57	0.41	9.9%	19.60%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	%0.0	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.3351	0.17	0.17	0.0%	0.73%
Distribution Volumetric Rate Rider(s)	0.50	0.0617	0.03	0.50	0.8256	0.41	0.38	1266.7%	1.76%
Total: Distribution			6.29			7.56	1.27	20.2%	32.42%
Retail Transmission Rate – Network Service Rate	0.50	1.1813	0.59	0.50	1.2226	0.61	0.02	3.4%	2.62%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.0857	0.54	0.50	1.0618	0.53	-0.01	(1.9)%	2.27%
Total: Retail Transmission			1.13			1.14	0.01	0.9%	4.89%
Sub-Total: Delivery (Distribution and Retail Transmission)	_		7.42			8.70	1.28	17.3%	37.31%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	00.00	0.0%	4.20%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	-	0.25	0.25	1	0.25	0.25	0,00	0.0%	1.07%
Sub-Total: Regulatory			1.48			1.48	00.00	0.0%	6.35%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.40%
Total Bill before Taxes			20.93	2		22.21	1.28	6.1%	95.24%
GST	20,93	5%	1.05	22.21	5%	1.11	0.06	5.7%	4.76%
Total Bill			21.98			23.32	1.34	6.1%	100.00%
	1			1					

Hatton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator

Sentinel Lighting						
	kWh 70 Loss Factor Adjusted kWh 74 kW 0.20 Load Factor 48.0%	130 137 0.35 50.9%		<mark>180</mark> 189 0.50 49.3%	<mark>270</mark> 284 0.75 49.3%	<mark>360</mark> 378 1.00 49.3%
Energy	Applied For Bill \$ 4.22 Current Bill \$ 4.22 \$ Impact \$ - % of Total Bill 38.8%	909	7.81 S 7.81 S 7.81 S 0.0% 44.6%	10.77 10.77 0.0% 46.2%	<b>s 16.19</b> <b>s 16.19</b> <b>s - s</b> 48.1%	<b>\$ 21.56</b> <b>\$ 21.56</b> <b>\$ 21.56</b> <b>\$ 0.0%</b> 49.1%
Distribution	Applied For Bill <b>\$ 448 3</b> Curnent Bill <b>\$ 3.78 4</b> 8 Impact <b>\$ 0.70 4</b> % Impact <b>18.5%</b> % of Total Bill <b>41.1%</b>	909 909	6.02 \$ 5.04 \$ 19.4% 34.4%	7.56 6.29 1.27 20.2% 32.4%	\$ 10.13 \$ 8.40 \$ 1.73 \$ 20.6% 30.1%	\$ 12.71 \$ 10.49 \$ 222 21.2% 29.0%
Retail Transmission	Applied For Bill \$ 0.45 Current Bill \$ 0.46 \$ Impact \$ 0.01 % of Total Bill 4,1%	8 0 - <del>2</del> 2	0.80 \$ 0.79 \$ 1.3% 4.6%	1,14 1,13 0.00 0.9%	\$ 1.72 \$ 1.70 \$ 0.02 5.1%	\$ 2.28 \$ 2.27 \$ 0.01 5.2%
Delivery (Distribution and Retail Transmission)	Applied For Bill \$ 4,93 Current Bill \$ 4,24 \$ Impact \$ 0.69 % Impact 16.3% % of Total Bill 45.3%	<mark>0000</mark>	<mark>6.82 \$</mark> 5.83 <b>\$</b> 0.99 <b>\$</b> 38.9%	8.70 7.42 12.88 17.3%	<b>\$ 11.85</b> <b>\$ 10.10</b> <b>\$ 1.75</b> 17.3% 35.2%	\$ 14.99 \$ 12.76 \$ 2.23 17.5% 34.2%
Regulatory	Applied For Bill \$ 0.73 Current Bill \$ 0.73 \$ Impact \$ - % of Total Bill 6.7%	9 0 9 X X	1.14 S 1.14 S - \$ 0.0% 6.5%	1.48 1.48  6.3%	\$ 2.10 \$ 2.10 \$ 0.0% 6.2%	\$ 2.71 \$ 2.71 \$ 2.71 \$ - 6.2%
Debt Retirement Charge	Applied For Bill \$ 0.49 Current Bill \$ 0.49 \$ Impact \$ - % Impact 0.0% % of Total Bill 4.5%	<u>и</u> ии	0.91 \$ 0.91 \$ - \$ 5.2%	1.26 1.26 0.0% 5.4%	<b>5</b> 1.89 <b>5</b> 1.89 <b>5</b> 6%	<b>\$</b> 2.52 \$ 2.52 \$ 2.52 \$ - 5.7%
GST	Applied For Bill <b>\$ 0.52</b> Current Bill <b>\$ 0.48</b> \$ Impact <b>\$ 0.44</b> % Impact <b>8</b> .3% % of Total Bill 4.8%	8999 8999	0.83 \$ 0.78 \$ 0.78 \$ 6.4% 4.7%	1.11 1.05 5.7% 4.8%	<pre>\$ 1.60 \$ 1.51 \$ 0.09 \$ 4.8%</pre>	\$ 2.09 \$ 1.98 \$ 0.11 4.8%
Total Bill	Applied For Bill \$ 10.89 Current Bill \$ 10.16 \$ Impact \$ 0.73 % Impact	<mark>ა ა ა ა ა ა ა ა ა ა ა ა ა ა ა ა ა ა ა </mark>	17.51 \$ 16.47 \$ 1.04 \$ 6.3%	23.32 21.98 1.34 6.1%	<pre>\$ 33.63 \$ 31.79 \$ 1.84 5.8%</pre>	<pre>\$ 43.86 \$ 41.52 \$ 2.34 5.6%</pre>

02.1 Calculation of Bill Impact

OEB 2010 IRM3 Rate Generator



Name of LDC: File Number: Effective Date:

Halton Hills Hydro Inc. EB-2009-0227 Saturday, May 01, 2010

Calculation of Bill Impacts

64
b
4
F
٠Ĕ
÷
ee
E
S

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	69	1,29	91 1.89
Service Charge Rate Adder(s)	\$	Sur- South To Built	一下のないで、日本の
Service Charge Rate Rider(s)	0	Supervision and the second second	A second second
Distribution Volumetric Rate	S/kW	17.9014	1 25.5630
Distribution Volumetric Rate Adder(s)	SIKW		
ow Voltage Volumetric Rate	S/KW	State of the state	0.3311
Distribution Volumetric Rate Rider(s)	S/KW	0.0457	0.3958
Retail Transmission Rate – Network Service Rate	S/kW	1.1754	1,2165
Retail Transmission Rate – Line and Transformation Connection Service Rate	SRW	1.0635	1.0401
Wholesale Market Service Rate	S/KWh	0.0052	0.0052
Rural Rate Protection Charge	SIKWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	S/KWh	0.25	0.25

Consumption	37	kWh	0.10	kW		Loss Factor 1.0499	1.0499		
RPP Tier One	750	kWh	Load Factor	50.7%	•				
Street Lighting	Voiume	RATE \$	CHARGE	Volume	RATE \$	CHARGE \$	s	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	00.00	0.0%	27.37%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	00:00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	00.00	%0.0	27.37%
Service Charge		1.29	1,29	1	1.89	1.89	0.60	46.5%	23.30%
Service Charge Rate Adder(s)	+	0.00	0:00	-	0.00	0.00	00.00	0.0%	0.00%
Service Charge Rate Rider(s)		0.00	0.00	+	0.00	00.00	00:00	%0.0	0.00%
Distribution Volumetric Rate	0.10	17.9014	1.79	0.10	25.5630	2.56	0.77	43.0%	31.57%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	00.00	0.10	0.0000	0:00	00.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0,10	0.3311	0.03	0.03	%0.0	0.37%
Distribution Volumetric Rate Rider(s)	0.10	0.0457	0.00	0.10	0.3958	0.04	0.04	%0'0	0.49%
Total: Distribution			3.08			4.52	1.44	46.8%	55.73%
Retail Transmission Rate – Network Service Rate	0.10	1,1754	0.12	0.10	1.2165	0.12	00'0	%0'0	1.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.0635	0.11	0.10	1.0401	0.10	-0.01	(9.1)%	1.23%
Total: Retail Transmission			0.23			0.22	-0.01	(4.3)%	2.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.31			4.74	1.43	43.2%	58.45%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	00'0	%0.0	2.47%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.62%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	%0.0	3.08%
Sub-Total: Regulatory			0.50			0.50	0.00	%0.0	6.17%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	%0.0	3.21%
Total Bill before Taxes			6.29			7.72	1.43	22.7%	95.19%
GST	6.29	5%	0.31	7.72	5%	0.39	0.08	25.8%	4.81%
Total Bill			6.60			8.11	1.51	22.9%	100.00%

Halton Hills Hydro Inc. 2010 3rd GIRM Rate Application EB-2009-0227 Rate Generator

Street Lighting			f	011		
Loss Fac	kWh kWh Loss Factor Adjusted kWh kW 0. kW 0. Load Factor 50	37 39 0.10 50.7%	77 77 50.0%	110 116 0.30 50.3%	146 154 0.40 50.0%	183 193 0.50 50.2%
Energy	Applied For Bill \$ Current Bill \$ \$ Impact \$ % Impact \$ % of Total Bill 2	2.22 \$ 2.22 \$ 0.0% 27.4%	4.39 \$ 4.39 \$ 4.38 \$ 0.0% 31.6%	6.61 6.61 - 33.4%	\$ 8.78 \$ 8.78 \$	\$ 11.00 \$ 11.00 \$ . 0.0% 35.0%
Distribution	Applied For Bill <b>\$</b> Current Bill <b>\$</b> \$ Imped <b>\$</b> % of Total Bill <b>\$</b>	4.52 \$ 3.08 \$ 1.44 \$ 55.7%	7.15 \$ 4.88 \$ 2.27 \$ 51.4%	9.78 6.67 3.11 46.6%	<b>5</b> 12.41 <b>5</b> 8.47 <b>5</b> 8.47 46.5% 48.5%	\$ 15.04 \$ 10.26 \$ 4.78 46.6% 47.8%
Retail Transmission	Applied For Bill <b>\$</b> Current Bill <b>\$</b> S Impact <b>\$</b> % of Total Bill	022 \$ 023 \$ 001 \$ 2.7%	0.45 \$ 0.45 \$ 0.45 \$ 3.2%	0.67 0.67 - 3.4%	<b>\$ 0.91</b> <b>\$ 0.90</b> <b>\$</b> 0.01 1.1% 3.6%	\$ 1.13 \$ 1.12 \$ 0.01 0.9%
Delivery (Distribution and Retail Transmission)	Applied For Buil <b>\$</b> Current Biil <b>\$</b> 8 Impact <b>\$</b> % Impact <b>4</b> % of Total Bill £	4.74 \$ 3.31 \$ 43.2% 58.4%	7,60 \$ 5,33 \$ 5,33 \$ 42,6% 54,6%			<b>\$ 16.17</b> <b>\$ 11.38</b> <b>\$ 4.79</b> <b>42.1%</b> <b>51.4%</b>
Regulatory	Applied For Bill <b>\$</b> Current Bill <b>\$</b> \$ Impact <b>\$</b> % of Total Bill	<mark>0.50 \$ 0.50 \$ . \$</mark> 0.0%	0.75 \$ 0.75 \$ - \$ 5.4%	1.00 1.00 - 5.1%	\$ 1.25 \$ 1.25 \$ 1.25 0.0%	\$ 1.50 \$ 1.50 \$ 1.50 0.0% 4.8%
Debt Retirement Charge	Applied For Bill \$ Current Bill \$ \$ Imped \$ % Imped \$	<mark>0.26 \$ 0.26 \$ - \$</mark> 3.2%	0.51 \$ 0.51 \$ - \$ 3.7%	0.77 0.77 - 3.9%	<b>\$</b> 1.02 <b>\$</b> 1.03 <b>\$</b> 1	<pre>\$ 1.28 \$ 1.28 \$ 1.28 \$ 1.28 \$ - 4.1%</pre>
GST	Applied For Bill <b>\$</b> Current Bill <b>\$</b> \$ Impact <del>\$</del> % of Total Bill	<mark>0.39 \$</mark> 0.31 \$ 0.08 \$ 4.8%	0.66 \$ 0.55 \$ 0.11 \$ 20.0%	0.94 0.79 0.15 4.8%	\$         1.22         \$           \$         1.02         \$           \$         0.20         \$           19.6%         \$         4.8%	1.50 1.26 19.0% 4.8%
Total Bill	Applied For Bill \$ Current Bill \$ % Impact \$	8,11 \$ 6.60 \$ 1.51 \$ 27 9%	13.91 \$ 11.53 \$ 2.38 \$ 20.6%	19.77 16.51 3.26	\$ 25,59 \$ 21,44 \$ 4,15 \$ 4,15 19,4%	<pre>\$ 31.45 \$ 26.42 \$ 5.03 19.0%</pre>

02.1 Calculation of Bill Impact

OEB 2010 IRM3 Rate Generator