

Rideau St. Lawrence Distribution Inc. EB-2009-0248 Saturday, May 01, 2010

LDC Information

Applicant Name	Rideau St. Lawrence Distribution Inc.
OEB Application Number	EB-2009-0248
LDC Licence Number	ED-2003-0003
Applied for Effective Date	May 1, 2010

A1.1 LDC Information



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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F+G)
					1. Dec. 31, 2004	Reg. Assets					
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	171,651				171,651	28,507	16,593	216,752	(171,651)	(45,100)
RSVA - One-time Wholesale Market Service	1582	31,037				31,037	2,642	3,000	36,680	(31,037)	(5,643)
RSVA - Retail Transmission Network Charge	1584	(12,169)	(29,692)	(38,871)		(80,732)	2,138	(3,329)	(81,923)	80,732	1,191
RSVA - Retail Transmission Connection Charge	1586	(7,455)	205,534	198,016		396,095	996	14,181	411,272	(396,095)	(15,176)
RSVA - Power	1588	251,227				251,227	27,222	24,285	302,734	(251,227)	(51,507)
Sub-Totals		434,292	175,842	159,145		769,279	61,505	54,730	885,514	(769,279)	(116,235)
Other Regulatory Assets	1508	4,887		15,775		20,662	70	472	21,205	(20,662)	(543)
Retail Cost Variance Account - Retail	1518	5,884				5,884	499	569	6,952	(5,884)	(1,068)
Retail Cost Variance Account - STR	1548	17,745				17,745	1,539	1,715	20,999	(17,745)	(3,254)
Misc. Deferred Debits - incl. Rebate Cheques	1525	8,170	8,346			16,516	1,184	1,395	19,094	(16,516)	(2,579)
Pre-Market Opening Energy Variances Total	1571	336,899				336,899	78,006	32,567	447,472	(336,899)	(110,573)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		373,585	8,346	15,775		397,706	81,298	36,718	515,722	(397,706)	(118,017)
Qualifying Transition Costs	1570	339,135	55			339,190	85,063	32,787	457,040	(339,190)	(117,850)
Transition Cost Adjustment	1570				(115,040)	(115,040)			(115,040)	115,040	0
Sub-Totals		339,135	55			224,150	85,063	32,787	342,000	(224,150)	(117,850)
Total Regulatory Assets		1,147,011	184,243	174,920	(115,040)	1,391,135	227,866	124,235	1,743,237	(1,391,135)	(352,102)
Total Recoveries to April 30-06 2.	Rate Riders Calculation	Cell C48							544,579	(544,579)	0
Balance to be collected or refunded 2.	Rate Riders Calculation	Cell N51							1,198,658	(846,556)	(352,102)



2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	803,399	46.7%
GS < 50 KW	299,647	17.4%
GS > 50 Non TOU	597,919	34.7%
GS > 50 TOU	0	0.0%
Intermediate		0.0%
Large Users	2,934	0.2%
Small Scattered Load	5,446	0.3%
Sentinel Lighting	2,563	0.1%
Street Lighting	10,123	0.6%
Total	1,722,032	100.0%

2. Rate Riders Calculation Row 29



Rate Class and 2008 Billing Determinants

					2008			
Data Craun	Rate Class	Fixed Metric	Vol Motrio	Billed Customers			Billed kWh for Non- RPP customers	1590 Recovery
Rate Group	Rate Class	Fixed Metric	voi wetric	or Connections A	Billed kWh B	С	D	Share Proportion 1 E
RES	Residential	Customer	kWh	4,966	44,465,236		5,853,577	46.7%
GSLT50	General Service Less Than 50 kW	Customer	kWh	779	21,119,955		2,695,823	17.4%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	66	44,381,852	124,007	37,674,816	34.9%
USL	Unmetered Scattered Load	Connection	kWh	48	323,685	0	350	0.3%
Sen	Sentinel Lighting	Connection	kW	65	100,161	278	12,695	0.1%
SL	Street Lighting	Connection	kW	1,643	1,394,217	3,782	0	0.6%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Regulatory Assets - Continuity Schedule 2006

	Account Number	Opening Principal Amounts as of Jan-1- 05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1- 06	Opening Interest Amounts as of Jan-1- 05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May- 1-06
Account Description											
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	171,651	0		(171,651)	0	28,507	16,593		(45,100)	0
RSVA - Retail Transmission Network Charge	1584	(12,169)	(68,563)		80,732	0	2,138	(3,329)		1,191	0
RSVA - Retail Transmission Connection Charge	1586	(7,455)	403,550		(396,095)	0	996	14,181		(15,176)	0
RSVA - Power (Excluding Global Adjustment)	1588	251,227			(251,227)	0	27,222	24,285		(51,507)	0
RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account)	1300	231,227			(251,227)	0	21,222	24,203		(51,507)	0
KSVA - Power (Global Adjustment Sub-account)						U					0
Recovery of Regulatory Asset Balances	1590		(544,579)		1,391,135	846,556			0	352,102	352,102
Disposition and recovery of Regulatory Balances Account	1595					0					0
Su	ub-Total	403,255	(209,592)		652,893	846,556	58,863	51,730	0	241,509	352,102
RSVA - One-time Wholesale Market Service	1582	31,037	0		(31,037)	0	2,642	3,000		(5,643)	0
Other Regulatory Assets	1508	4,887	15,775		(20,662)	0	70	472		(543)	0
Retail Cost Variance Account - Retail	1518	5,884	0		(5,884)	0	499	569		(1,068)	0
Retail Cost Variance Account - STR	1548	17,745	0		(17,745)	0	1,539	1,715		(3,254)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	8,170	8,346		(16,516)	0	1,184	1,395		(2,579)	0
Pre-Market Opening Energy Variances Total	1571	336,899	0		(336,899)	0	78,006	32,567		(110,573)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	339,135	55		(339,190)	0	85,063	32,787		(117,850)	0
Transition Cost Adjustment	1570			(115,040)	115,040	0					0
Tc	otal	1,147,011	(185,416)	(115,040)	0	846,556	227,866	124,235	0	0	352,102

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Opening Principal Number Amounts as of Jan-1-0	Transactions (additions) during 5 ⁴ 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05 A	RRR Filing Amount as of Dec-31-05 B	Difference C = A - B
LV Variance Account	1550					0				0	0	0	0
RSVA - Wholesale Market Service Charge RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge	1580 1584 1586	922,837 690,254 635,128	(825,169) (730,829) (630,108)			97,668 (40,575) 5,020			16,876 (106) 787	16,876 (106) 787	114,544 (40,681) 5,807	314,702 (50,711) (652)	(200,159) 10,031 6,459
RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account)	1588	8,425,097 (968,133)	(8,101,457) 269,971			323,640 (698,162)			26,102 (8,357)	26,102 (8,357)	349,742 (706,519)	628,192 (706,519)	(278,449) 0
Recovery of Regulatory Asset Balances Disposition and recovery of Regulatory Balances Account Total	1590 1595	0 9,705,183	(385,020)	0	(140,724)	(525,744) 0 (838,153)	0	(2,480)	(21,805)	(24,285) 0 11,019	(550,028) 0 (827,134)	(550,028)	(0)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately. ² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board ³ Provide supporting statement indicating nature of this adjustments and periods they relate to ⁴ Opening balance assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number		Transactions (additions) during 2006, excluding interest and adjustments 1	Transactions (reductions) during 2006, excluding interest and adjustments 1	Adjustments during 2006 - instructed by Board 2	Adjustments during 2006 - other 3	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board- approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	148,199	(101,501)				46,697	0		(8)	0		(8)
RSVA - Wholesale Market Service Charge	1580	97,668	629,357	(770,074)	0	0		(43,049)	16,876		(16,593)	9,334		9,617
RSVA - Retail Transmission Network Charge	1584	(40,575)	646,241	(661,754)	0	(2,152)		(58,240)	(106)		3,329	(3,329)		(106)
RSVA - Retail Transmission Connection Charge	1586	5,020	535,559	(582,373)	0	0		(41,794)	787		721	(2,191)		(683)
RSVA - Power (Excluding Global Adjustment)	1588	323,640	6,842,080	(6,806,087)	0			359,633	26,102		(24,285)	22,625		24,442
RSVA - Power (Global Adjustment Sub-account)		(698,162)	544,658	(81,319)				(234,823)	(8,357)			(29,381)		(37,738)
Recovery of Regulatory Asset Balances	1590	(525,744)	0	(491,017)	0	544,580	846,556	374,376	(24,285)	0	0	5,749	352,102	333,566
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0
Ta	al	(838,153)	9,346,094	(9,494,124)	0	542,428	846,556	402,800	11,019	0	(36,837)		352,102	329,091

For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
 Provide supporting evidence Le. Board Decision, CRD Other, etc..
 Provide supporting statement indication patient of the adjustments and periods, they relate to



Regulatory Assets - Continuity Schedule 2007

	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments 1	Transactions (reductions) during 2007, excluding interest and adjustments 1	Adjustments during 2007 - instructed by Board 2	Adjustments during 2007 - other 3	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
Account Description			adjustments									А	в	C = A - B
LV Variance Account	1550	46,697	228,450	(154,210)			120,937	(8)		2,945	2,937	123,874	123,875	(1)
RSVA - Wholesale Market Service Charge	1580	(43,049)	623,704	(761,400)			(180,745)	9,617		(3,635)	5,983	(174,762)	(174,764)	1
RSVA - Retail Transmission Network Charge	1584	(58,240)	679,421	(636,106)			(14,925)	(106)		(2,858)	(2,963)	(17,888)	(17,889)	0
RSVA - Retail Transmission Connection Charge	1586	(41,794)	571,722	(567,620)			(37,692)	(683)		(2,880)	(3,564)	(41,256)	(41,256)	0
RSVA - Power (Excluding Global Adjustment)	1588	359,633	7,083,041	(6,683,213)			759,461	24,442		33,231	57,673	817,134	817,135	(0)
RSVA - Power (Global Adjustment Sub-account)		(234,823)	191,725	(205,406)			(248,504)	(37,738)		(15,737)	(53,475)	(301,979)	(301,978)	(0)
Recovery of Regulatory Asset Balances	1590	374,376		(561,296)		0	(186,920)	333,566	0	23,670	357,236	170,316	170,315	1
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
To	al	402,800	9,378,063	(9,569,251)	0	0	211,613	329,091	0	34,736	363,827	575,440	575,438	1

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence is i... Sourd Decision, CRO Order, etc.
³ Provide supporting statement indicating name of this adjustments and periods they relate to

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1- 08	Transactions (additions) during 2008, excluding interest and adjustments 1	Transactions (reductions) during 2008, excluding interest and adjustments 1	Adjustments during 2008 - instructed by Board 2	Adjustments during 2008 - other 3	Transfer of Board- approved 2006 amounts to 1595 (2008 COS)4	Closing Principal Balance as of Dec- 31-08	Opening Interest Amounts as of Jan-1· 08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board- approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec- 31-08
LV Variance Account	1550	120,937	215,338	(168,168)	(46,697)		0	121,410	2,937		4,226	(2,850)	4,313
RSVA - Wholesale Market Service Charge RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge	1580 1584 1586	(180,745) (14,925) (37,692)	684,126 510,276 466,020	(747,533) (597,641) (535,443)				(244,152) (102,290) (107,115)	5,983 (2,963) (3,564)		(7,803) (2,725) (2,986)		(1,820) (5,688) (6,550)
RSVA - Power (Excluding Global Adjustment) RSVA - Power (Global Adjustment Sub-account)	1588	759,461 (248,504)	6,506,350 306,553	(6,461,640) (257,097)				804,171 (199,048)	57,673 (53,475)		38,465 (12,802)		96,138 (66,277)
Recovery of Regulatory Asset Balances Disposition and recovery of Regulatory Balances Account	1590 1595	(186,920)		(260,876)				(447,796) 0	357,236 0		875		358,111 0
Total	I	211,613	8,688,663	(9,028,398)	(46,697)	0	0	(174,819)	363,827	0	17,250	(2,850)	378,228

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Regulatory Assets - Continuity Schedule Final

	Account Number		Global Adjustment Reconciliation	Transfer of Board- approved 2007 amounts to 1595 (2009 COS)	Principal Amounts After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Interest on Board- approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board- approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 1	Total Claim
Account Description		Α		В	C = A + B	D	E	F	G	н	I = C + D+ E + F + G + H
LV Variance Account	1550	121,410		0	121,410	4,313			1,373	220	127,316
RSVA - Wholesale Market Service Charge	1580	(244,152)		0	(244,152)	(1,820)			(2,761)	(441)	(249,174)
RSVA - Retail Transmission Network Charge	1584	(102,290)		0	(102,290)	(5,688)			(1,157)	(185)	(109,319)
RSVA - Retail Transmission Connection Charge	1586	(107,115)		0	(107,115)	(6,550)			(1,211)	(194)	(115,070)
RSVA - Power (Excluding Global Adjustment)	1588	804,171		0	804,171	96,138			9,093	1,454	910,856
RSVA - Power (Global Adjustment Sub-account)		(199,048)		0	(199,048)	(66,277)			(2,251)	(360)	(267,935)
Recovery of Regulatory Asset Balances	1590	(447,796)		0	(447,796)	358,111			(5,063)	(810)	(95,558)
Disposition and recovery of Regulatory Balances Account	1595	0			0	0			0	0	0
Tota	d	(174,819)	0	0	(174,819)	378,228	0	0	(1,977)	(316)	201,115

Monthly Interest 0.0467

0.0422 0.0467 0.0452 0.1808

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55
Sunday, May 31, 2009	1.00	0.0849	Effective Rate	
Tuesday, June 30, 2009	1.00	0.0822		
Friday, July 31, 2009	0.55	0.0467		
Monday, August 31, 2009	0.55	0.0467		
Wednesday, September 30, 2009	0.55	0.0452		
Saturday, October 31, 2009	0.55	0.0467		
Monday, November 30, 2009	0.55	0.0452		
Thursday, December 31, 2009	0.55	0.0467		
Effective Rate		1.1307		



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Threshold Test

Rate Class	Billed kWh B
Residential	44,465,236
General Service Less Than 50 kW	21,119,955
General Service 50 to 4,999 kW	44,381,852
Unmetered Scattered Load	323,685
Sentinel Lighting	100,161
Street Lighting	1,394,217
	111,785,106
Total Claim	201,115
Total Claim per kWh	0.001799



Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 1	
Residential	44,465,236	39.8%	50,643	(99,115)	(43,484)	(45,772)	362,315	224,587
General Service Less Than 50 kW	21,119,955	18.9%	24,054	(47,077)	(20,654)	(21,741)	172,091	106,673
General Service 50 to 4,999 kW	44,381,852	39.7%	50,548	(98,929)	(43,403)	(45,686)	361,636	224,166
Unmetered Scattered Load	323,685	0.3%	369	(722)	(317)	(333)	2,637	1,635
Sentinel Lighting	100,161	0.1%	114	(223)	(98)	(103)	816	506
Street Lighting	1,394,217	1.2%	1,588	(3,108)	(1,363)	(1,435)	11,360	7,042
	111,785,106	100.0%	127,316	(249,174)	(109,319)	(115,070)	910,856	564,609

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1 RSVA - Power (Excluding Global Adjustment)



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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 1
Residential	5,853,577	12.7%	(33,920)
General Service Less Than 50 kW	2,695,823	5.8%	(15,622)
General Service 50 to 4,999 kW	37,674,816	81.5%	(218,318)
Unmetered Scattered Load	350	0.0%	(2)
Sentinel Lighting	12,695	0.0%	(74)
Street Lighting	0	0.0%	0
	46,237,261	100.0%	(267,935)

1 RSVA - Power (Global Adjustment Sub-account)



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Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	46.7%	(44,626)
General Service Less Than 50 kW	17.4%	(16,627)
General Service 50 to 4,999 kW	34.9%	(33,350)
Unmetered Scattered Load	0.3%	(287)
Sentinel Lighting	0.1%	(96)
Street Lighting	0.6%	(573)
	100.0%	(95,558)



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Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	44,465,236	0	224,587	(33,920)	(44,626)	0	146,041	0.00328
General Service Less Than 50 kW	kWh	21,119,955	0	106,673	(15,622)	(16,627)	0	74,425	0.00352
General Service 50 to 4,999 kW	kW	44,381,852	124,007	224,166	(218,318)	(33,350)	0	(27,502)	(0.22178)
Unmetered Scattered Load	kWh	323,685	0	1,635	(2)	(287)	0	1,346	0.00416
Sentinel Lighting	kW	100,161	278	506	(74)	(96)	0	337	1.21142
Street Lighting	kW	1,394,217	3,782	7,042	0	(573)	0	6,469	1.71037
		111,785,106	128,067	564,609	(267,935)	(95,558)	0	201,115	

Enter the above value onto Sheet "J2.1 DeferralAccount Rate Rider" of the 2010 OEB IRM2 Rate Generator "J2.5 DeferralAccount Rate Rider2" of the 2010 OEB IRM3 Rate Generator



Request for Clearance of Deferral and Variance Accounts

Account Description A B C = A	+ B
LV Variance Account 1550 (121,410) (5,905) (127	316)
RSVA - Wholesale Market Service Charge 1580 244,152 5,022 249	,174
RSVA - Retail Transmission Network Charge 1584 102,290 7,029 109	,319
RSVA - Retail Transmission Connection Charge 1586 107,115 7,955 115	,070
RSVA - Power (Excluding Global Adjustment) 1588 (804,171) (106,685) (910,	856)
RSVA - Power (Global Adjustment Sub-account) 1588 199,048 68,887 267	,935
Recovery of Regulatory Asset Balances 1590 447,796 (352,239) 95	,558
Disposition and recovery of Regulatory Balances Account 1595 (174,819) 375,935 201	,115
Total 0 0	0