



**EB-2009-0158**  
**EB-2009-0192**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Horizon Utilities  
Corporation for an order or orders approving recovery of  
amounts related to Conservation and Demand Management  
activities and smart meters.

**BEFORE:** Cynthia Chaplin  
Presiding Member

Horizon Utilities Corporation ("Horizon") filed two distribution rate applications with the Ontario Energy Board ("the Board") dated May 21, 2009 and June 25, 2009 under the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B. In one application Horizon requested an increase to its utility-specific smart meter funding adder. This application was given file number EB-2009-0158. In the other application, Horizon requested the recovery of Lost Revenue Adjustment Mechanism ("LRAM") and Shared Savings Mechanism ("SSM") amounts related to its third tranche and Ontario Power Authority's ("OPA") Conservation and Demand Management ("CDM") activities for the 2007 and 2008 calendar years. This application was given file number EB-2009-0192.

On July 30, 2009, the Board issued a Notice of Application and Written Hearing. The Board determined that it would consider the two applications in one proceeding. The Vulnerable Energy Consumers Coalition ("VECC") was approved as an intervenor.

The Board's decision regarding the Application was issued October 9, 2009 (the "Decision and Order"). In the Decision and Order, the Board ordered Horizon to file a draft rate order reflecting the Board's findings. The Board indicated that it expected

Horizon to file customer rate impacts and detailed supporting information showing the calculation of the final rate riders.

Horizon filed a draft rate order on October 16, 2009. The intervenor in this proceeding had the opportunity to file comments within 3 days from the date of the filing of the draft rate order. VECC filed a submission on October 21, 2009 and agreed with Horizon's draft rate order.

The Board has reviewed the information provided and the proposed Tariff of Rates and Charges and is satisfied that the document accurately reflects the Board's Decision.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved, effective November 1, 2009, for electricity consumed or estimated to have been consumed on and after November 1, 2009.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous distribution rate schedules approved by the Board for Horizon and is final in all respects except for the stand-by charge which remains interim.
3. Horizon shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, October 23, 2009.

ONTARIO ENERGY BOARD

*Original Signed By*

Kirsten Walli  
Board Secretary

**APPENDIX A**  
**To the**  
**Rate Order**  
**for**  
**Horizon Utilities Corporation**  
**EB-2009-0158**  
**EB-2009-0192**

# **Horizon Utilities Corporation**

## **TARIFF OF RATES AND CHARGES**

### **Effective November 1, 2009**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2009-0158  
EB-2009-0192

#### **APPLICATION**

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

#### **IMPLEMENTATION DATES**

**DISTRIBUTION RATES** – November 1, 2009 for all consumption or deemed consumption services used on or after that date.

**SPECIFIC SERVICE CHARGES** – November 1, 2009 for all charges incurred by customers on or after that date.

**RETAIL SERVICE CHARGES** – November 1, 2009 for all charges incurred by retailers or customers on or after that date.

**LOSS FACTOR ADJUSTMENT** – November 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

#### **SERVICE CLASSIFICATIONS**

##### **Residential**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase.

##### **General Service Less Than 50 kW**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

##### **General Service 50 to 4,999 kW**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

##### **Large Use**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

##### **Unmetered Scattered Load**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

##### **Standby Power**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective November 1, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2009-0158  
EB-2009-0192

#### **Sentinel Lighting**

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use.

#### **Street Lighting**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

### **MONTHLY RATES AND CHARGES**

#### **Residential**

Service Charge	\$	14.22
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0127
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0003)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0007
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### **General Service Less Than 50 kW**

Service Charge	\$	28.96
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.02)
Distribution Volumetric Rate	\$/kWh	0.0073
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0005)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### **General Service 50 to 4,999 kW**

Service Charge	\$	251.44
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.18)
Distribution Volumetric Rate	\$/kW	1.8180
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.2502)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0013)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kW	0.0104
Retail Transmission Rate – Network Service Rate	\$/kW	1.7926
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7103
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective November 1, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2009-0158  
EB-2009-0192

#### Large Use

Service Charge	\$	11,132.84
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(8.09)
Distribution Volumetric Rate	\$/kW	1.0339
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.1972)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0478
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9654
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Unmetered Scattered Load

Service Charge (per connection)	\$	9.57
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0150
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0006)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0121
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Standby Power – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.0598
--	-------	--------

#### Sentinel Lighting

Service Charge (per connection)	\$	2.88
Distribution Volumetric Rate	\$/kW	8.0365
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.1150)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0058)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4896
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3763
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective November 1, 2009

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2009-0158  
EB-2009-0192

#### Street Lighting

Service Charge (per connection)	\$	1.97
Distribution Volumetric Rate	\$/kW	5.3726
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.2276)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0039)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4112
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3419
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Specific Service Charges

<b>Customer Administration</b>		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
<b>Allowances</b>		
Transformer Allowance for Ownership – General Service 50 to 4,999 kW customers		
- per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# Horizon Utilities Corporation

## TARIFF OF RATES AND CHARGES

### Effective November 1, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0158

EB-2009-0192

#### **Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### **LOSS FACTORS**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0168
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0067