

MANAGER'S SUMMARY

HYDRO 2000 INC.

ED-2002-0542 – LICENCE

RP-2005-0020 – EDR 2006

EB-2005-0380 - EDR 2006

EB-2007-0704 Cost of Service

EB-2008-0174 - IRM 2009

EB-2009-0229 –IRM 2010

IN THE MATTER OF an Application by Hydro 2000 Inc. for Incentive Rate Mechanism Adjustment Model, effective May 1, 2010 in accordance with the Cost of Capital EB –2006-0088 and 3rd Generation Incentive Regulation Mechanism issued July 15, 2008 and the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors issued on September 17, 2008 and Filing Instructions for 2010 Incentive Regulation Mechanism Supplemental Filing Module issued on August 24,2009 .

AND IN THE MATTER OF an application by Hydro 2000 Inc. for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2010.

1. Introduction

- 1.1 Hydro 2000 Inc. (the "Company") is a licensed electricity distribution business operating in the former Township of Alfred and Plantagenet Villages, under license #ED-2002-0542 and without conditions attached to its' licence.

- 1.2 The Company submits this Draft Application which includes the 2009 Incentive Rate Mechanism Adjustment Model (IMR) Model, and the required documentation to adjust distribution rates effective May 1, 2009 based on the policies set out in the Report of the Board on the Cost of Capital (EB-2006-0088) in accordance with the Cost of Capital EB –2006-0088 and 3rd Generation Incentive Regulation Mechanism issued July 15, 2008 and the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors issued on September 17,2008 and Filing Instructions for 2010 Incentive Regulation Mechanism Supplemental Filing Module issued on August 24,2009 .

- 1.3 Hydro 2000 Inc. will prorate customer consumptions, with pre-May 1, 2010 consumption at the old rates and post-May 1, 2010 consumption at the new rates.
- 1.4 Hydro 2000 Inc. is filing a straightforward IRM3-2010 application with no additional complexities due on November 4, 2009.
- 1.5 Hydro 2000 Inc. Application filing contains:
 - a) The same Smart Meter Rate Funding Adder of \$1.00 approved in IRM3-2009.
 - b) The same Deferral Account Rate Rider One approved in IRM3-2009 with Sunset Date of April 30, 2011.
 - c) A new Deferral Account Rate Rider Two with supporting Deferral and Variance Account Model.
 - d) The same Low Voltage Volumetric Charge with proposed Price Cap Index applied CPI of 1.03336.
 - e) The same Cost Ratio % per class and proposed to apply the changes generated by the Model to Service Charge and Volumetric Distribution Rate.
 - f) The proposed K-Factor of -0.16% .
 - g) The proposed Cap Adjustment of 1.18% .
 - h) The TX Network adjustment of 3.5% following Chapter 3 Filing Requirements for transmission page 15, Board's guidelines.
 - i) The TX Connection adjustment of -2.2% following Chapter 3 Filing Requirements for transmission page 15, Board's guidelines.
 - j) The same Lost Factor of 1.066 approved in Cost of Service 2008 and IRM3-2009.
 - k) The same Transformer Allowance and Ownership ($\$0.60$) and (1.00%) approved in Cost of Service 2008 and IRM-2009.
 - l) The same Specific charges approved in Cost of service 2008 and IRM3-2009.
 - m) No Incremental Capital Projects proposed.

- n) That the Unmetered Scattered Load Service Charge and Volumetric Distribution Rate will be 50% of General Service Less Than 50 kW Class has directed by the Boards in the Cost of Service in 2008 and IRM3-2009.
- o) The Revenue Requirements does not include any previous and current Amount in the Cost of Service 2008, 2009-IRM3 and 2010-IRM3 Low-Income Energy Assistance Program (LEAP). The revenue requirement will have to be modified to reflect the Board's Decision for the LEAP.

Signed this 20th day of October 2008 at Alfred by:

Rene C. Beaulne (Bone)
Manager
Hydro 2000 Inc.

TABLE OF CONTENTS:	PAGE
1- Manager Summary	1
2- 2010 OEB IRM3 Rate Generator Model Description	5
3- 2010 OEB IRM3 Supplemental Filing Module Description	28
4- 2010 OEB IRM3 Deferral and Variance Account Workform Description	34
5- 2010 OEB IRM3 Incremental Capital Project Workform Description	37

APPENDIX

A- 2010 Proposed May 1 st ,2010 Tariff Sheet	38
B- 2010 Bill Impact	44
C- 2010 OEB IRM3 Rate Generator Model	84
D- 2010 OEB IRM3 Supplemental Filing Module	195
E- 2010 OEB IRM3 Deferral & Variance Account Workform	226
F- 2010 OEB IRM3 Incremental Capital Project Workform	282

2. 2010 OEB IRM3 Rate Generator Model Description

The following information summarizes the input and output of the IRM Model.

Sheet -A1.1 **LDC Information**

As per the instructions issued by the Board, LDC information related to the application has been entered.

Sheet -A1.2 **Table of Contents**

No information required.

Sheet -B1.1 **Current & Applied For Rate Classes General**

As per the instructions issued by the Board, all rate class description and information has been entered.

Sheet-C1.1 **Smart Meter Rate Funding Adder**

As per Board Approved 2009 Rate Order EB-2008-0184 effective May 1st, 2009 the amount of \$1.00 Smart Meter Adder Charge has been entered.

Sheet-C2.2 **Deferral Account Rate Rider**

Hydro 2000's Cost of Service Application EB-2008-0704 approved Rate Order effective May 1st, 2008 each class received a different Deferral Account Rate Rider. As per Board Approved 2009 Rate Order EB-2008-0184 effective May 1st, 2009 the amounts for each class remained the same. Please see Appendix A for Board Approved Tariff Rates and Charges. The Deferral Account Rate Riders are effective until April 30th, 2011. The following table shows rate riders per classes.

Rate Class	Volumetric Amount	Volumetric Metric
Residential	\$0.001	kWh
General Service Less than 50kW	\$0.001	kWh
General Service 50 to 4,999 kW	\$0.4188	kW
Unmetered Scattered Load	\$0.001	kWh
Street Lighting	\$0.3866	kW

Sheet-C2.3 **Foregone Distribution Revenue Rate Rider**

Hydro 2000 has no Foregone Distribution Revenue Rate Rider in its approved Tariff Rates and charges of May 1st, 2009.

Sheet-C2.4 **Tax Change Rate Rider**

Hydro 2000 has no Tax Change Rate Rider in its approved Tariff Rates and charges of May 1st, 2009.

Sheet-C3.1 **Current Low Voltage Volumetric Rate**

The current Low Voltage Rates are embedded in the Volumetric distribution rates. The current Low Voltage rates have been approved in Rate Order EB-2007-0704 Cost of service.

Low Voltage Embedded Charge in Volumetric Distribution Charge		
Rate Class	Volumetric Amount	Volumetric Metric
Residential	\$0.0053	kWh
General Service Less than 50kW	\$0.0049	kWh
General Service 50 to 4,999 kW	\$1.9117	kW
Unmetered Scattered Load	\$0.0048	kWh
Street Lighting	\$1.4786	kW

Sheet-C4.1 **Current Rates & General Charges**

As per Board Approved 2009 Rate Order EB-2008-0184 effective May 1st, 2009 all rates and charges has been entered for each class.

Sheet-C7.1 **Base Distribution Rates General Classes**

The Base Distribution Rates General worksheet shows current Base Distribution Rates per class with all the rate adders removed to the Service Charge and Volumetric Distribution Charge. The rates included in the next table have been imported into the IRM3 Supplemental Filing Module.

Rate Class	Service Charge	Volumetric Distribution Charge
Residential	\$8.49	\$0.006
General Service Less than 50kW	\$24.48	\$0.0081
General Service 50 to 4,999 kW	\$120.09	\$0.9829
Unmetered Scattered Load	\$12.24	\$.0082
Street Lighting	\$0.05	\$7.121

Sheet-D1.2 **Revenue Cost Ratio Adjustment from Supplemental Model**

Hydro 2000 followed the Board decision in keeping the same or close cost ratio percentage from 2008 Cost of service to IRM-2009 and the same ratio percentage from IRM-2009 to IRM-2010. The ratios included in the next table have been inputted in the IRM Supplemental Filing Module. The adjustments to the Service Charge and Distribution Volumetric have been imported to IRM3 Rate Generator. The adjustments made by the model are minimal to all the

classes except for General Service over 50KW. A simple analysis of the revenues against the consumption showed this class was under contributing. The second table shows the adjustment required to Base Service Charge and Distribution Volumetric per class.

Cost Ratio per Class per Year			
Rate Class	Rebased Year 2008	Transition Year 2009	Transition Year 2010
Residential	61.12%	61.32%	61.32%
GS Less than 50kW	27.09%	24.80%	24.80%
GS 50 to 4,999 kW	9.37%	11.88%	11.88%
USL	0.33%	0.24%	0.24%
Street Lighting	2.09%	1.76%	1.76%

Rate Class	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric kWh	Adjustment Required Base Distribution Volumetric kW
Residential	(\$0.11)	\$0.0001	-
GS LT 50kW	(\$2.60)	\$0.0007	-
GS GT 50 kW	\$32.92	-	\$0.3546
USL	(\$3.61)	\$0.0023	-
Street Lighting	(\$0.01)	-	\$1.2188

Sheet-D2.2 **K-Factor Adjustment from Supplemental Model**

The uniform K-Factor Adjustment of -0.16% was entered. The next two tables show the adjustment to monthly Service charge and Volumetric Distribution Charge.

Monthly Service Charge K-Factor Adjustment			
Rate Class	Base Rate	K-Factor Adjustment	Adjustment To Base
Residential	\$8.49	-0.16%	\$0.013584
GS LT 50kW	\$24.48	-0.16%	\$0.039168
GS GT 50 kW	\$120.09	-0.16%	\$0.192144
USL	\$12.24	-0.16%	\$0.019584

Street Light	\$0.05	-0.16%	\$0.000080
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Volumetric Distribution Charge K-Factor Adjustment			
Rate Class	Base Rate	K-Factor Adjustment	Adjustment To Base
Residential	\$0.0060	-0.16%	(\$0.000010)
GS LT 50kW	\$0.0081	-0.16%	(\$0.000013)
GS GT 50 kW	\$0.9829	-0.16%	(\$0.001573)
USL	\$0.0082	-0.16%	(\$0.000013)
Street Light	\$7.1210	-0.16%	(\$0.011394)

Sheet-E1.1 **Rate Rebalanced Base Distribution Rates General**

The Rate Rebalanced Base Distribution Rates General worksheet shows current Monthly Service and Volumetric Distribution Charge Rates per class with the Revenue Cost Ratio and K-Factor Adjustments.

Monthly Service Charge Rebalance Base				
Rate Class	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate Rebalance Base
Residential	\$8.49	(\$0.11)	\$0.013584	\$8.366416
GS LT 50kW	\$24.48	(\$2.60)	\$0.039168	\$21.840832
GS GT 50kW	\$120.09	\$32.92	\$0.192144	\$152.817856
USL	\$12.24	(\$3.61)	\$0.019584	\$8.610416
Street Light	\$0.05	(\$0.01)	\$0.000080	\$0.039920

Volumetric Distribution Charge Rebalance Base				
Rate Class	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate Rebalance Base
Residential	\$0.0060	\$0.0001	(\$0.000010)	\$0.006090
GS LT 50kW	\$0.0081	\$0.0007	(\$0.000013)	\$0.008787
GS GT 50kW	\$0.9829	\$0.3546	(\$0.001573)	\$1.335927
USL	\$0.0082	\$0.0023	(\$0.000013)	\$0.010487
Street Light	\$7.1210	\$1.2188	(\$0.011394)	\$8.32406

Sheet-F1.2 **Price Cap Adjustment**

The uniform Price Cap Adjustment of 1.18% was entered. The next two tables show the adjustment to monthly Service charge and Volumetric Distribution Charge amount to be applied to both charges.

Monthly Service Charge Price Cap Adjustment			
Rate Class	Base Rate	Price Cap Adjustment	Adjustment To Base
Residential	\$8.366416	1.18%	\$0.098724
GS LT 50kW	\$21.840832	1.18%	\$0.257722
GS GT 50 kW	\$152.817856	1.18%	\$1.803251
USL	\$8.610416	1.18%	\$0.101603
Street Light	\$0.039920	1.18%	\$0.000471

Volumetric Distribution Charge Price Cap Adjustment			
Rate Class	Base Rate	Price Cap Adjustment	Adjustment To Base
Residential	\$0.006090	1.18%	\$0.000072
GS LT 50kW	\$0.008787	1.18%	\$0.000104
GS GT 50 kW	\$1.335927	1.18%	\$0.015764
USL	\$0.010487	1.18%	\$0.000124
Street Light	\$8.32406	1.18%	\$0.098275

Sheet-G1.1 **After Price Cap Base Distribution Rates General**

The After Price Cap Base Distribution Rates General worksheet shows current Monthly Service and Volumetric Distribution Charge with adjustments to the Base Rates. The following two tables show the adjustments.

Monthly Service Charge Price Cap Adjustment			
Rate Class	Base	Price Cap	Adjustment
	Rate (\$)	Adjustment (\$)	To Base (\$)
Residential	8.37	0.098724	8.465140
GS LT 50kW	21.84	0.257722	22.098554
GS GT 50 kW	152.82	1.803251	154.621107
USL	8.61	0.101603	8.712019
Street Light	0.04	0.000471	0.040391

Volumetric Distribution Charge Price Cap Adjustment			
Rate Class	Base	Price Cap	Adjustment
	Rate (\$)	Adjustment (\$)	To Base (\$)
Residential	\$0.006090	\$0.000072	\$0.006162
GS LT 50kW	\$0.008787	\$0.000104	\$0.008891
GS GT 50 kW	\$1.335927	\$0.015764	\$1.351691
USL	\$0.010487	\$0.000124	\$0.010611
Street Light	\$8.324060	\$0.098275	\$8.422335

Sheet-H1.2 **Adjustment for Unmetered Scattered Load**

This worksheet allows modification to the Monthly Service Charge and Volumetric Distribution charge to follow Board's directive in 2008 Cost of Service and 2009 IRM3 Rate Decision. The Unmetered Scattered Load Monthly Service was specified to be 50% of the General Service Less Than 50 kW and The Volumetric Distribution Charge to be the same of the General Service Less than 50 kW. The following two tables show the adjustments.

Monthly Service Charge Base Adjustment			
Rate Class	Base	Base	Total
	Rate (\$)	Adjustment (\$)	Adjustment (\$)
Residential	8.465140	0.000000	0.000000
GS LT 50kW	22.098554	0.000000	0.000000
GS GT 50 kW	154.621107	0.000000	0.000000
USL	8.712019	2.337258	2.337258
Street Light	0.040391	0.000000	0.000000

Volumetric Distribution Charge Base Adjustment			
Rate Class	Base	Base	Total
	Rate (\$)	Adjustment (\$)	Adjustment (\$)
Residential	0.006162	0.000000	0.000000
GS LT 50kW	0.008891	0.000000	0.000000
GS GT 50 kW	1.351691	0.000000	0.000000
USL	0.010611	-0.001720	-0.001720
Street Light	8.426681	0.000000	0.000000

Sheet-I1.1 **Post Price Cap Base Distribution Rates General**

The Post Price Cap Base Distribution Rates General worksheet shows current Monthly Service and Volumetric Distribution Charge with adjustments to the Base Rates. The following next two tables show the adjustments.

Monthly Service Charge Base Adjustment			
Rate Class	Base	Base	Adjustment
	Rate (\$)	Adjustment (\$)	To Base (\$)
Residential	8.465140	0.000000	8.465140
GS LT 50kW	22.098554	0.000000	22.098554
GS GT 50 kW	154.621107	0.000000	154.621107
USL	8.712019	2.337258	11.049277
Street Light	0.040391	0.000000	0.040391

Volumetric Distribution Charge Base Adjustment			
Rate Class	Base	Base	Total
	Rate (\$)	Adjustment (\$)	Adjustment (\$)
Residential	0.006162	0.000000	0.006162
GS LT 50kW	0.008891	0.000000	0.008891
GS GT 50 kW	1.351691	0.000000	1.351691
USL	0.010611	-0.001720	0.008891
Street Light	8.426681	0.000000	8.426681

Sheet-J1.1 **Smart Meter Funding Adder**

As per Board Approved 2009 Rate Order EB-2008-0184 effective May 1st, 2009 the amount of \$1.00 Uniform Smart Meter Adder Charge has been entered.

Sheet-J2.1 **Tax Change Rate Rider**

Hydro 2000 has no Tax Change Rate Rider in its approved Tariff Rates and charges of May 1st, 2009.

Sheet-J2.3 **Deferral Account Rate Rider #1**

Hydro 2000's Cost of Service Application EB-2008-0704 approved Rate Order effective May 1st, 2008 each class received a different Deferral Account Rate Rider. As per Board Approved 2009 Rate Order EB-2008-0184 effective May 1st, 2009 the amounts for each class remained the same.

Please see Appendix A for Board Approved Tariff Rates and Charges. The Deferral Account Rate Rider One are effective until April 30th, 2011. The following table Rate Rider One per class. The same amount that was removed has been added.

Rate Class	Volumetric Amount	Volumetric Metric
Residential	\$0.001	kWh
General Service Less than 50kW	\$0.001	kWh
General Service 50 to 4,999 kW	\$0.4188	kW
Unmetered Scattered Load	\$0.001	kWh
Street Lighting	\$0.3866	kW

Sheet-J2.3 **Deferral Account Rate Rider #2**

The IRM3 Deferral and Variance Account Workform Model was completed. The following Deferral Account Rate Rider #2 for each class was entered into the IRM3 Generator Model. The next table shows the new rates per class. The General Service 50 to 4999 kW is impacted strongly by the Global Adjustment calculation.

Rate Class	Volumetric Amount	Volumetric Metric
Residential	\$0.00596	kWh
General Service Less than 50kW	\$0.00457	kWh
General Service 50 to 4,999 kW	\$5.15437	kW
Unmetered Scattered Load	\$0.00409	kWh
Street Lighting	\$0.67424	kW

Sheet-J3.1 **Applied Low Voltage Volumetric Rate**

The Applied Low Voltage Volumetric Rate worksheet shows the new Low Voltage Rate per class. The rates included in the next table show the previous rate approved in 2008 Cost of service and 2009 IRM3 Rate Generator (the 2008 and the 2009 rates are the same and were embedded in Volumetric Distribution rate) versus the new rates of 2010 IRM3 Rate Generator.

Rate Class	Low Voltage Volumetric Rate 2008 COS 2009 IRM3	Low Voltage Volumetric Rate 2010 IRM3
Residential	\$0.0053	\$0.0055
General Service Less than 50kW	\$0.0049	\$0.0051
General Service 50 to 4,999 kW	\$1.9117	\$1.9755
Unmetered Scattered Load	\$0.0048	\$0.005
Street Lighting	\$1.4786	\$1.5279

Sheet-K1.1 **Applied For Distribution Rates General**

The Applied For Distribution Rates General worksheet shows the final Base Rates of Monthly Service and Volumetric Distribution Charge.

Monthly Service Charge			
Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	\$8.47	\$8.47
GS Less Than 50 kW	Customer - 12 per year	\$22.10	\$22.10
GS 50 to 4,999 kW	Customer - 12 per year	\$154.62	\$154.62
Unmetered Scattered L	Connection -12 per year	\$11.05	\$11.05
Street Lighting	Connection -12 per year	\$0.04	\$0.04
Volumetric Distribution Charge			
Class	Metric	Base Rate	Final Base
Residential	KWh	\$0.01	\$0.01
GS Less Than 50 kW	KWh	\$0.01	\$0.01
GS 50 to 4,999 kW	KW	\$1.35	\$1.35
Unmetered Scattered L	KWh	\$0.01	\$0.01
Street Lighting	KW	\$8.43	\$8.43

Sheet-L1.1 **Applied For TX Network General**

Hydro 2000 Inc. is following Board directions from Chapter 3 of the Filing Requirements for Transmission and Distribution Applications by asking a 3.5% increase of Applied For TX Network Rate General

guidelines page 15. The next table shows the impact of a 3.5% on Network Service Rate

Retail Transmission Rate				
Rate Class	Metric	Network Service Rate	Increase	Final Amount
Residential	kWh	\$0.0052	3.5%	\$0.005382
GS LT 50kW	kWh	\$0.0048	3.5%	\$0.004968
GS GT 50 kW	kW	\$1.9356	3.5%	\$2.003346
USL	kWh	\$0.0048	3.5%	\$0.004968
Street Light	kW	\$1.4598	3.5%	\$1.510893

Sheet-L2.1 **Applied For TX Connection General**

Hydro 2000 Inc. is following Board directions from Chapter 3 of the Filing Requirements for Transmission and Distribution Applications by asking a -2.2% decrease of Applied For TX Connection Rate General guidelines page 15. The next table shows the impact of a -2.2% on Line and Transformation Connection Service Rate.

Retail Transmission Rate				
Rate Class	Metric	Line and Transformation Connection Service Rate	Increase	Final Amount
Residential	kWh	\$0.0045	-2.2%	\$0.005382
GS LT 50kW	kWh	\$0.0045	-2.2%	\$0.004968
GS GT 50 kW	kW	\$1.7914	-2.2%	\$2.003346
USL	kWh	\$0.0045	-2.2%	\$0.004968
Street Light	kW	\$1.3849	-2.2%	\$1.510893

Sheet-N1.1 **Applied For Monthly Rates and Charges General**

This worksheet shows Hydro 2000 proposed Monthly Rates and Charges for Saturday May 1st, 2010 for all the classes. The following five tables summarise the Monthly Rates and Charges per class.

Residential Rate Class		
Rate Description	Metric	Rate
Service Charge	\$	8.4700
Service Charge Smart meter Funding Adder	\$	1.0000
Distribution Volumetric Rate	\$/kWh	0.0062
Low Voltage Volumetric Rate	\$/kWh	0.0055
Distribution Volumetric Deferral Account Rate Rider One- effective until Saturday, April 30,2011	\$/kWh	0.0010
Distribution Volumetric Deferral Account Rate Rider Two- effective until Saturday, April 30,2011	\$/kWh	0.0596
Retail Transmission Rat - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate-Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service-Administrative Charge (If applicable)	\$	0.2500

General Service Less Than 50kW Rate Class		
Rate Description	Metric	Rate
Service Charge	\$	22.1000
Service Charge Smart meter Funding Adder	\$	1.0000
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Volumetric Rate	\$/kWh	0.0051
Distribution Volumetric Deferral Account Rate Rider One- effective until Saturday, April 30,2011	\$/kWh	0.0010
Distribution Volumetric Deferral Account Rate Rider Two- effective until Saturday, April 30,2011	\$/kWh	0.00457
Retail Transmission Rat - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate-Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service-Administrative Charge	\$	0.2500

(If applicable)		
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General Service 50 to 4999 kW Rate Class		
Rate Description	Metric	Rate
Service Charge	\$	154.6200
Service Charge Smart meter Funding Adder	\$	1.0000
Distribution Volumetric Rate	\$/kW	1.3517
Low Voltage Volumetric Rate	\$/kW	1.9755
Distribution Volumetric Deferral Account Rate Rider One- effective until Saturday, April 30,2011	\$/kW	0.4188
Distribution Volumetric Deferral Account Rate Rider Two- effective until Saturday, April 30,2011	\$/kW	5.15437
Retail Transmission Rat - Network Service Rate	\$/kW	2.0033
Retail Transmission Rate-Line and Transformation Connection Service Rate	\$/kW	1.7520
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service-Administrative Charge (If applicable)	\$	0.2500

Unmetered Scattered Load Rate Class		
Rate Description	Metric	Rate
Service Charge	\$	11.05
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Volumetric Rate	\$/kWh	0.0050
Distribution Volumetric Deferral Account Rate Rider One- effective until Saturday, April 30,2011	\$/kWh	0.0010
Distribution Volumetric Deferral Account Rate Rider Two- effective until Saturday, April 30,2011	\$/kWh	0.00409
Retail Transmission Rat - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate-Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service-Administrative Charge (If applicable)	\$	0.2500

Street Lighting kW Rate Class		
Rate Description	Metric	Rate
Service Charge	\$	0.0400
Distribution Volumetric Rate	\$/kW	8.4267
Low Voltage Volumetric Rate	\$/kW	1.5279
Distribution Volumetric Deferral Account Rate Rider One- effective until Saturday, April 30,2011	\$/kW	0.3866
Distribution Volumetric Deferral Account Rate Rider Two- effective until Saturday, April 30,2011	\$/kW	0.67424
Retail Transmission Rat - Network Service Rate	\$/kW	1.5109
Retail Transmission Rate-Line and Transformation Connection Service Rate	\$/kW	1.3544
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service-Administrative Charge (If applicable)	\$	0.2500

Sheet-N3.1 **Current & Application For Lost Factor**

Lost Factors per Board Approved 2009 Rate Order/Tariff of Rates and Charge in Appendix A.

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.066
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.066
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Sheet-O1.1 **Summary of Changes To General Service Charge And Distribution Volumetric Charge**

This Worksheet shows the Summary of Changes To General Service Charge and Distribution Volumetric Charge per class. The following five tables summarise the current and proposed changes to Service Charge and Volumetric Charge per class.

Class	Fixed	Volumetric
Residential	(\$)	\$/kW h
Current Tariff Distribution Rates	9.49	0.0115
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0055
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0055
Current Base Distribution Rates	8.49	0.0060
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.11	0.0001
K-Factor Adjustment	-0.01	0.0000
Total: Rate Rebalancing Adjustments	-0.12	0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.10	0.0001
Total: Price Cap Adjustments	0.10	0.0001
Applied For Base Distribution Rates	8.47	0.0062
Applied For Tariff Distribution Rates	8.47	0.0062

Class	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Distribution Rates	25.48	0.0132
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0051
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0051
Current Base Distribution Rates	24.48	0.0081
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-2.60	0.0007
K-Factor Adjustment	-0.04	0.0000
Total: Rate Rebalancing Adjustments	-2.64	0.0007
Price Cap Adjustments		
Price Cap Adjustment	0.26	0.0001
Total: Price Cap Adjustments	0.26	0.0001
Applied For Base Distribution Rates	22.10	0.0089
Applied For Tariff Distribution Rates	22.10	0.0089

Class	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Tariff Distribution Rates	121.09	2.9584
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-1.9755
Total: Rate Adders Embedded in Tariff Rates	-1.00	-1.9755
Current Base Distribution Rates	120.09	0.9829
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	32.92	0.3546
K-Factor Adjustment	-0.19	-0.0016
Total: Rate Rebalancing Adjustments	32.73	0.3530
Price Cap Adjustments		
Price Cap Adjustment	1.80	0.0158
Total: Price Cap Adjustments	1.80	0.0158
Applied For Base Distribution Rates	154.62	1.3517
Applied For Tariff Distribution Rates	154.62	1.3517

Class	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Distribution Rates	12.24	0.0132
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0050
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0050
Current Base Distribution Rates	12.24	0.0082
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-3.61	0.0023
K-Factor Adjustment	-0.02	0.0000
Total: Rate Rebalancing Adjustments	-3.63	0.0023
Price Cap Adjustments		
Price Cap Adjustment	0.10	0.0001
Total: Price Cap Adjustments	0.10	0.0001
Adjustment for Unmetered Scattered Load	2.34	-0.0017
Total Post Price Cap Adjustment	2.34	-0.0017
Applied For Base Distribution Rates	11.05	0.0089
Applied For Tariff Distribution Rates	11.05	0.0089

Class	Fixed	Volumetric
Street Light	(\$)	\$/kW
Current Tariff Distribution Rates	0.05	8.6489
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-1.5279
Total: Rate Adders Embedded in Tariff Rates	0.00	-1.5279
Current Base Distribution Rates	0.05	7.1210
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.01	1.2188
K-Factor Adjustment	0.00	-0.0114
Total: Rate Rebalancing Adjustments	-0.01	1.2074
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0983
Total: Price Cap Adjustments	0.00	0.0983
Applied For Base Distribution Rates	0.04	8.4267
Applied For Tariff Distribution Rates	0.04	8.4267

Sheet-O1.2 **Summary of Changes To Tariff Rate Adders**

This Worksheet shows the Summary of Changes To Tariff Rate Adders for Smart Meter Funding Adder.

Class	Description of Tariff Rates Adders	Current Fixed \$	Proposed Fixed \$
Residential	Smart Meter Funding Adder	1.00	1.00
GS LT 50 kW	Smart Meter Funding Adder	1.00	1.00
GS GT 50 kW	Smart Meter Funding Adder	1.00	1.00
USL		0.00	0.00
Street Light		0.00	0.00

Sheet-O1.3 **Summary of Changes To Tariff Rate Riders**

This Worksheet shows the Summary of Changes To Tariff Rate Riders for Deferral Account Rate Rider One and Two.

Class	Description of Tariff Rates Riders	Current Volumetric \$	Proposed Volumetric \$
Residential	Deferral Account Rate Rider One	0.0010	0.0010
	Deferral Account Rate Rider Two	N/A	0.0060
	Total	0.0010	0.0070
GS LT 50 kW	Deferral Account Rate Rider One	0.0010	0.0010
	Deferral Account Rate Rider Two	N/A	0.0046
	Total	0.0010	0.0056
GS GT 50 kW	Deferral Account Rate Rider One	0.4188	0.4188
	Deferral Account Rate Rider Two	N/A	5.1544
	Total	0.4188	5.5732
USL	Deferral Account Rate Rider One	0.0010	0.0010
	Deferral Account Rate Rider Two	N/A	0.0041
	Total	0.0010	0.0051
Street Light	Deferral Account Rate Rider One	0.3866	0.3866
	Deferral Account Rate Rider Two	N/A	0.6742
	Total	0.3866	1.0608

Sheet-O2.1 Bill Impact Calculation

This Worksheet shows the Calculation of Bill Impact per class. The following five tables show the bill impact for each class.

<u>Residential</u>				
Consumption	2009 Charges	2010 Charges	Difference	%
kWh	\$	\$	\$	
800	94.57	99.84	5.27	5.6

<u>General Service Less Than 50 kW</u>				
Consumption	2009 Charges	2010 Charges	Difference	%
kWh	\$	\$	\$	
2000	247.56	256.63	9.07	3.7

<u>General Service 50 to 4999 kW</u>				
Consumption	2009 Charges	2010 Charges	Difference	%
kWh/kW	\$	\$	\$	
100,000/150	10,089.14	10,999.70	910.63	9.0
170,000/240	16,955.45	1,839,069	1,435.24	8.5

<u>Unmetered Scattered Load</u>				
Consumption	2009 Charges	2010 Charges	Difference	%
kWh	\$	\$	\$	
500	64.98	66.32	1.34	2.1

<u>Street Lighting</u>				
Consumption	2009 Charges	2010 Charges	Difference	%
kWh/kW	\$	\$	\$	
37/0.1	4.50	4.70	0.2	4.4

Sheet-P1.1 **Current and Applied For Allowances**

The Transformer Allowance for Ownership per kW and Primary Metering Allowance for transformer losses, applied to measure demand and energy per Board Approved 2008 Cost of Service Rate Order of Tariff Sheet Charge in Appendix A are.

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(\$0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(\$1.00)

Sheet-P2.1 **Current and Applied For Specific Service Charges**

The Current and Applied For Specific Service Charges were approved by the Board in the 2008 Cost of Service Rate Order in Tariff Sheet Charges in Appendix A.

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	9.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	20.00
Collection of account charge - no disconnection - after regular hours	\$	50.00
Disconnect/Reconnect at meter - during regular hours	\$	25.00
Disconnect/Reconnect at meter - after regular hours	\$	50.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	25.00
Install/Remove load control device - after regular hours	\$	50.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Sheet-P3.1 **Retail Service Charges Current**

As per Board Approved 2008 Tariff of Rates and Charge.

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	\$ 100.00
Monthly Fixed Charge, per retailer	\$	\$ 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	\$ 0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	\$ 0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	\$ (0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	\$ 0.25
Processing fee, per request, applied to the requesting party	\$	\$ 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	\$ 2.00

3. 2010 OEB IRM3 Supplemental Filing Module Description

The following information summarizes the input and output of the 2010-IRM3 Supplemental Filing Module.

Sheet -A1.1 **LDC Information**

As per the instructions issued by the Board, LDC information related to the application has been entered.

Sheet -A1.2 **Table of Contents**

No information required.

Sheet -B1.1 **Rate Class and Re-Based Billing Determinants & rates**

All classes information have been populated in the model and all total of customers or connections or Re-basing kWh and Re-basing kW are also included. All the information is pulled from 2008 Cost of Service application approved by the Board.

Sheet -B1.2 **Removal of Rate Adders**

Only Smart meter Funding Adder of \$0.26 was embedded in the Monthly Service Charge and Low Voltage was also embedded in the Volumetric Distribution Charge in 2008 Cost of Service application. The next two tables show the removal rate adders in each class.

Smart Meter Adder Embedded in Monthly Service Charge	
Rate Class	Amount
Residential	\$0.26
General Service Less than 50kW	\$0.26
General Service 50 to 4,999 kW	\$0.26
Unmetered Scattered Load	\$0.00
Street Lighting	\$0.00
Low Voltage Charge Embedded in Volumetric Distribution Charge	

Rate Class	Volumetric Amount	Volumetric Metric
Residential	\$0.0053	kWh
General Service Less than 50kW	\$0.0049	kWh
General Service 50 to 4,999 kW	\$1.9117	kW
Unmetered Scattered Load	\$0.0048	kWh
Street Lighting	\$1.4786	kW

Sheet –B1.3 **Calculated Re-Based Revenue From Rates**

This worksheet Calculate the Re-Based Revenue from 2008 Cost of Service.

Sheet –B1.4 **Calculated Re-Based Revenue From Rates**

All the information inputted in this worksheet is populated from the approved 2008 Cost of Service and are also part of the approved 2009 IRM3.

The Gross Fixed Assets and Capital Additions amount of \$637,548 and \$97,200 can be found in Appendix E Gross Assets Table at Exhibit 2 Tab2 Schedule 2 page 3.

The Accumulated Depreciation and Depreciation Expense amount of \$273,761 and \$51,889 can be found in Appendix E Accumulated Depreciation Table at Exhibit 2 Tab2 Schedule 4 page 4.

The Working Capital Allowance \$2,296,761 can be confirmed in Appendix D Table 2 Page 3.

The Deemed Long Term Debt% and Long Term Interest can be confirmed in Appendix D page 18.

The OM&A Expenses can be confirmed in Appendix D page 15. The Amortization was confirmed in the previous page. The Low Voltage can be verified at Appendix D page 16 and the Grossed Up PILs at page 19.

All Revenue Offsets Expenses can be verified with Appendix D in Statement of income on page 12 and 13 and in Appendix F.

Sheet –B2.1 **2009 Base Distribution Rates**

The worksheet Current Base Service Charge and Current Base Distribution Volumetric Rate was populated from the information at Tab “C7.1 Base Dist Rates Gen” of the 2010 OEB IRM3 Rate Generator.

Sheet –B2.2 **Cost Allocation Information**

The 2006 Cost Allocation information Filing information from “Sheet O1” row 20 and row 35 and the transformer ownership allowance allocator LTNCP4 were populated.

Sheet –B2.3 **Calculate New Starting Point for 2008 Re-Based Decisions**

The 2008 Cost ratio from the approved 2008 Cost of service was populated. The 2009 Cost Ratio from the approved 2009-IRM3 was populated. The Board’s comment in the 2009 decision was to keep the same cost ratios from 2008 to 2009. The same cost ratios are populated for 2010 year.

Sheet –C1.1 **Decision – Cost Adjustments By Rate Class**

Hydro 2000 2010 cost ratios will remain the same. The worksheet was update with the option with No Change to all of the classes.

Sheet –C1.3 **Transformer Allowance**

Hydro 2000 has no transformer allowance.

Sheet –C1.4 **Revenue / Cost Ratio Revenue**

This worksheet demonstrates the Adjusted Revenue per class.

Sheet –C1.5 *Proposed Revenue / Cost Ratio Adjustment*

This worksheet demonstrates the proposed revenue/Cost Ratio adjustment.

Sheet –C1.6 *Proposed Revenue from Revenue / Cost Ratio Adjustment*

This worksheet demonstrates the proposed revenue from revenue / Cost Ratio adjustment.

Sheet –C1.7 *Proposed Current Fixed Variable Revenue Allocation*

This worksheet demonstrates the proposed revenue Requirement from Rates.

Sheet –C1.8 *Proposed Fixed Variable Revenue Allocation*

This worksheet demonstrates the proposed revenue Requirement from Rates by rate Class.

Sheet –C1.9 *Proposed Fixed and Variable Rates*

This worksheet demonstrates the proposed fixed and Variable rates.

Sheet –C1.10 *Adjustment require to Proposed Rates*

This worksheet demonstrates the proposed adjustment to Monthly Service Charge and Volumetric Distribution Charge with Cost ratios applied. The adjustments are populated to “Sheet D1.2 Revenue Cost Ratio Adj” of the 2010 OEB IRM3 Rate Generator.

Sheet –D1.1 *Load Actual – Most Recent Year*

The worksheet was populated with 2008 number of customers and connections with the Billed Statistic consumption per Class.

Sheet –E1.1 **Capital Structure Transition**

This Worksheet determines the capital structure transition adjustment for Hydro 2000.

Sheet –E1.2 **K-Factor Adjustment**

This Sheet calculates the K-factor adjustment as determined from Sheet E1.1.
The K-factor calculated in AY at (0.16%) is entered on Sheet “D2.2 K-factor Adjustment” of the 2010 OEB IRM3 Rate Generator.

Sheet –F1.1 **Z-Factor Tax Changes**

Hydro 2000 has no CCA rate changes.
Hydro 2000 Taxable Capital is \$730,958. The same amount was entered in Deduction from taxable capital so the Net Taxable Capital is zeroed.
The net income \$24,958 is entered in the sheet and **Total Tax Related Amounts is \$4,932.**

Sheet –F1.3 **Calculate Tax Change Rate Rider Option B Volumetric**

Hydro 2000 has no CCA rate change. The worksheet “J2.1 Tax Change Rate Rider” of the 2010 OEB IRM3 Rate Generator was populated with zeroes.

Sheet –G1.1 **Threshold Parameters**

This Sheet calculates “Price Cap Index” and the “Growth” value to be used in the Incremental Capital Threshold calculation. The Price Cap Index of 1.18% was populated in the Sheet “F1.2 Price Cap Adjustment” of the 2010 OEB IRM3 Rate Generator.

Sheet –G2.1 **Threshold Test**

This sheet calculates the Incremental Capital Threshold and the Incremental Capital CAPEX.
Hydro 2000 is not applying for Capital Incremental.
Hydro 2000 has populated the worksheet.

Sheet –G3.1 Summary Of Incremental Capital Projects

Hydro 2000 is not applying for Capital Incremental.

Sheet –G4.1 Incremental Capital Adjustment CCA Factors

Hydro 2000 is not applying for Capital Incremental.

Sheet –G4.2 Calculation of Incremental Capital Rate Rider- Option A Fixed and Variable

Hydro 2000 is not applying for Capital Incremental.

Sheet –G4.3 Calculation of Incremental Capital Rate Rider- Option B Variable

Hydro 2000 is not applying for Capital Incremental.

4- 2010 OEB IRM3 Deferral and Variance Account Workform Description

The following information summarizes the input and output of the 2010-IRM3 Deferral and variance Account Workform.

Sheet -A1.1 **LDC Information**

As per the instructions issued by the Board, LDC information related to the application has been entered.

Sheet -A1.2 **Table of Contents**

No information required.

Sheet –B1.1 **2006 Regulatory Asset Recovery**

The worksheet was populated with all the information from 2006 Regulatory Assets Model approved by the Board. Cell C48 and Cell N51 Amounts are equal with the model.

Sheet –B1.2 **2006 Regulatory Asset Recovery Proportionate Share**

The worksheet was populated with all the information from 2006 Regulatory Assets Model approved by the Board contained in Sheet 2 “Rate Riders Calculation” Row 29.

Sheet –B1.3 **Rate Class and 2008 Billing Determinants**

The worksheet was populated with 2008 number of customers and connections with the Billed Statistic consumption per Class.

Sheet –C1.0 **Regulatory Assets – Continuity Schedule 2006**

The Worksheet demonstrates the continuity schedule of regulatory assets form January 1st, 2005 to May 1st, 2006.

Sheet –C1.1 **Regulatory Assets – Continuity Schedule 2005**

The Worksheet was populated with the RSVA net additions to the account of 2005 year. No Board Decision involve in continuity Schedule 2005.

Sheet –C1.2 **Regulatory Assets – Continuity Schedule 2006**

The Worksheet was populated with the RSVA net additions to the account of 2006 year. No Board Decision involve in continuity Schedule 2006.

Sheet –C1.3 **Regulatory Assets – Continuity Schedule 2007**

The Worksheet was populated with the RSVA net additions to the account of 2007 year. No Board Decision involve in continuity Schedule 2007.

Sheet –C1.4 **Regulatory Assets – Continuity Schedule 2008**

The Worksheet was populated with the RSVA net additions to the account of 2008 year. Transfer of Board-approved 2006 amounts to 1595 following Board Decision of 2008 Cost of Service was also populated.

Sheet –C1.5 **Regulatory Assets – Continuity Schedule Final**

The Worksheet was populated with only the projected interest on December 31st, 2008 balance from January 1st, 2009 to December 31st, 2009 and projected interest on December 31st, 2008 balance from January 1st, 2010 to April 30th, 2010.

Sheet –D1.1 **Threshold Test**

The Worksheet demonstrates the total amount Claim of \$177,019.00 and total Claim per kWh of \$0.006860.

Sheet –E1.1 *Cost Allocation – kWh*

The Worksheet demonstrates the total amount Claim of (\$27,003.00) spread to following account 1550, 1580,1584, 1586 and 1588 (Excluding Global Adjustment) proportionate to the kWh sold in each class.

Sheet –E1.2 *Cost Allocation – Non-RPP kWh*

The Worksheet demonstrates the total amount Claim of \$59,556.00 for RSVA Power (Global Adjustment Sub-Account) spread to each class in proportion to the kWh sold in each class.

Sheet –E1.3 *Cost Allocation 1590*

The Worksheet demonstrates the total amount Claim of \$144,465.00 from account 1590, spread with EDR 2006 % applied to each class.

Sheet –E1.3 *Cost Allocation 1595*

The Worksheet demonstrates no amount to be claimed from account 1595.

Sheet –F1.1 *Calculation Rate Rider*

The Worksheet demonstrates all the total amounts to be claim has a Deferral Rate Rider Two for each class. All amounts have been exported to Sheet “J2.1 Deferral Account Rate Ride” and “J2.5 Deferral Account Rate Rider 2” of the OEB IRM3 Rate Generator.

Sheet –F1.2 *Request for Clearance*

The Worksheet demonstrates all Variance account to be cleared if approved by the Board.

**5- 2010 OEB IRM3 Incremental Capital Project Workform
Description**

**No Incremental Capital project for the 2010 OEB IRM3
application for Hydro 2000.**

APPENDIX A

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge
Service Charge Smart Meter Funding Adder
Distribution Volumetric Rate
Low Voltage Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011
Distribution Volumetric Deferral Account Rate Rider Two – effective until
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

General Service Less Than 50 kW

Service Charge
Service Charge Smart Meter Funding Adder
Distribution Volumetric Rate
Low Voltage Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011
Distribution Volumetric Deferral Account Rate Rider Two – effective until
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

General Service 50 to 4,999 kW

Service Charge
Service Charge Smart Meter Funding Adder
Distribution Volumetric Rate
Low Voltage Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011
Distribution Volumetric Deferral Account Rate Rider Two – effective until
Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Unmetered Scattered Load

Service Charge (per connection)
Distribution Volumetric Rate
Low Voltage Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011
Distribution Volumetric Deferral Account Rate Rider Two – effective until
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Street Lighting

Service Charge (per connection)
Distribution Volumetric Rate
Low Voltage Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011
Distribution Volumetric Deferral Account Rate Rider Two – effective until
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Specific Service Charges

Customer Administration

Arrears certificate
Statement of account
Pulling post dated cheques
Duplicate invoices for previous billing
Request for other billing information
Easement letter
Income tax letter
Notification charge
Account history
Credit reference/credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Charge to certify cheque
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)
Legal letter charge

Non-Payment of Account

Late Payment - per month
Late Payment - per annum
Collection of account charge - no disconnection
Collection of account charge - no disconnection - after regular hours
Disconnect/Reconnect at meter - during regular hours
Disconnect/Reconnect at meter - after regular hours
Disconnect/Reconnect at pole - during regular hours
Disconnect/Reconnect at pole - after regular hours

Other

Install/Remove load control device - after regular hours
Install/Remove load control device - during regular hours
Service call - customer-owned equipment
Service call - customer-owned equipment
Temporary service install & remove - overhead - no transformer
Temporary service install & remove - underground - no transformer
Temporary service install & remove - overhead - with transformer
Specific Charge for Access to the Power Poles \$/pole/year

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

- One-time charge, per retailer, to establish the service agreement between the distributor and the retailer
- Monthly Fixed Charge, per retailer
- Monthly Variable Charge, per customer, per retailer
- Distributor-consolidated billing charge, per customer, per retailer
- Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

- Request fee, per request, applied to the requesting party
- Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

- Up to twice a year
- More than twice a year, per request (plus incremental delivery costs)

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

EB-2009-0229

\$	8.47
\$	1.00
\$/kWh	0.0062
\$/kWh	0.0055
\$/kWh	0.00100
\$/kWh	0.00596
\$/kWh	0.0054
\$/kWh	0.0044
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25

\$	22.10
\$	1.00
\$/kWh	0.0089
\$/kWh	0.0051
\$/kWh	0.00100
\$/kWh	0.00457
\$/kWh	0.0050
\$/kWh	0.0044
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25

\$	154.62
\$	1.00
\$/kW	1.3517
\$/kW	1.9755
\$/kW	0.41880
\$/kW	5.15437
\$/kW	2.0033

\$/kW	1.7520
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25

\$	11.05
\$/kWh	0.0089
\$/kWh	0.0050
\$/kWh	0.00100
\$/kWh	0.00409
\$/kWh	0.0050
\$/kWh	0.0044
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25

\$	0.04
\$/kW	8.4267
\$/kW	1.5279
\$/kW	0.38660
\$/kW	0.67424
\$/kW	1.5109
\$/kW	1.3544
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25

\$	15.00
\$	15.00
\$	9.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	25.00
\$	15.00
\$	15.00
\$	15.00
\$	30.00
\$	30.00
\$	15.00

%	1.50
%	19.56
\$	20.00
\$	50.00
\$	25.00
\$	50.00
\$	185.00
\$	415.00

\$	25.00
\$	50.00
\$	30.00
\$	165.00
\$	500.00
\$	300.00
\$	1,000.00
\$	22.35

\$/kW	(0.60)
%	(1.00)

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)

\$	0.25
\$	0.50

	no charge
\$	2.00

1.0660

1.0660

APPENDIX B

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges
Service Charge
Service Charge Rate Adder(s)
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

Residential

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Adder(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Volumetric Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Total Bill

Residential

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact

GST

% of Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	9.49	8.47
\$	-	1.00
\$	-	-
\$/kWh	0.0115	0.0062
\$/kWh	-	-
\$/kWh	-	0.0055
\$/kWh	0.0010	0.0070
\$/kWh	0.0052	0.0054
\$/kWh	0.0045	0.0044
\$/kWh	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0013	0.0013
\$/kWh	0.25	0.25

800	kWh	0	kW
600	kWh	Load Factor	

Loss Factor 1.0660

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%
253	0.0660	16.70	253	0.0660	16.70	0.00	0.0%
		50.90			50.90	0.00	0.0%
1	9.49	9.49	1	8.47	8.47	-1.02	(10.7)%
1	0.00	0.00	1	1.00	1.00	1.00	0.0%
800	0.0115	9.20	800	0.0062	4.96	-4.24	(46.1)%
800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%
800	0.0000	0.00	800	0.0055	4.40	4.40	0.0%
800	0.0010	0.80	800	0.0070	5.60	4.80	600.0%
		19.49			24.43	4.94	25.3%
853	0.0052	4.44	853	0.0054	4.61	0.17	3.8%
853	0.0045	3.84	853	0.0044	3.75	-0.09	(2.3)%
853	0.0000	0.00	853	0.0000	0.00	0.00	0.0%
		8.28			8.36	0.08	1.0%
		27.77			32.79	5.02	18.1%
853	0.0052	4.44	853	0.0052	4.44	0.00	0.0%
853	0.0013	1.11	853	0.0013	1.11	0.00	0.0%
1	0.25	0.25	1	0.25	0.25	0.00	0.0%
		5.80			5.80	0.00	0.0%
800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%
		90.07			95.09	5.02	5.6%
90.07	5%	4.50	95.09	5%	4.75	0.25	5.6%

94.57

99.84 5.27 5.6%

250	600	800	1,400	2,250
267	640	853	1,493	2,399

\$ 15.22	\$ 36.84	\$ 50.90	\$ 93.14	\$ 152.93
\$ 15.22	\$ 36.84	\$ 50.90	\$ 93.14	\$ 152.93
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
40.6%	48.5%	51.0%	54.4%	56.1%

\$ 14.13	\$ 20.67	\$ 24.40	\$ 35.59	\$ 51.45
\$ 12.62	\$ 16.99	\$ 19.49	\$ 26.99	\$ 37.62
\$ 1.51	\$ 3.68	\$ 4.91	\$ 8.60	\$ 13.83
12.0%	21.7%	25.2%	31.9%	36.8%
37.7%	27.2%	24.4%	20.8%	18.9%

\$ 2.61	\$ 6.28	\$ 8.36	\$ 14.63	\$ 23.51
\$ 2.59	\$ 6.21	\$ 8.28	\$ 14.48	\$ 23.27
\$ 0.02	\$ 0.07	\$ 0.08	\$ 0.15	\$ 0.24
0.8%	1.1%	1.0%	1.0%	1.0%
7.0%	8.3%	8.4%	8.5%	8.6%

\$ 16.74	\$ 26.95	\$ 32.76	\$ 50.22	\$ 74.96
\$ 15.21	\$ 23.20	\$ 27.77	\$ 41.47	\$ 60.89
\$ 1.53	\$ 3.75	\$ 4.99	\$ 8.75	\$ 14.07
10.1%	16.2%	18.0%	21.1%	23.1%
44.7%	35.5%	32.8%	29.3%	27.5%

\$ 1.99	\$ 4.41	\$ 5.80	\$ 9.95	\$ 15.84
\$ 1.99	\$ 4.41	\$ 5.80	\$ 9.95	\$ 15.84
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.3%	5.8%	5.8%	5.8%	5.8%

\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%

4.7% 5.5% 5.6% 5.7% 5.8%

\$ 1.79	\$ 3.62	\$ 4.75	\$ 8.16	\$ 12.97
\$ 1.71	\$ 3.43	\$ 4.50	\$ 7.72	\$ 12.27
\$ 0.08	\$ 0.19	\$ 0.25	\$ 0.44	\$ 0.70
4.7%	5.5%	5.6%	5.7%	5.7%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 37.49	\$ 76.02	\$ 99.81	\$ 171.27	\$ 272.45
\$ 35.88	\$ 72.08	\$ 94.57	\$ 162.08	\$ 257.68
\$ 1.61	\$ 3.94	\$ 5.24	\$ 9.19	\$ 14.77
4.5%	5.5%	5.5%	5.7%	5.7%

% of Total Bill
34.25%
16.73%
50.98%
8.48%
1.00%
4.97%
0.00%
4.41%
5.61%
24.47%
4.62%
3.76%
0.00%
8.37%
32.84%
4.45%
1.11%
0.25%
5.81%
5.61%
95.24%
4.76%

100.00%

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges
Service Charge
Service Charge Rate Adder(s)
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

General Service Less Than 50 kW

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Adder(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Volumetric Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Total Bill

General Service Less Than 50 kW

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact

GST

% of Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	25.48	22.10
\$	-	1.00
\$	-	-
\$/kWh	0.0132	0.0089
\$/kWh	-	-
\$/kWh	-	0.0051
\$/kWh	0.0010	0.0056
\$/kWh	0.0048	0.0050
\$/kWh	0.0045	0.0044
\$/kWh	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0013	0.0013
\$/kWh	0.25	0.25

2,000	kWh	0	kW
750	kWh	Load Factor	

Loss Factor 1.0660

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$
750	0.0570	42.75	750	0.0570	42.75	0.00
1,382	0.0660	91.21	1,382	0.0660	91.21	0.00
		133.96			133.96	0.00
1	25.48	25.48	1	22.10	22.10	-3.38
1	0.00	0.00	1	1.00	1.00	1.00
2,000	0.0132	26.40	2,000	0.0089	17.80	-8.60
2,000	0.0000	0.00	2,000	0.0000	0.00	0.00
2,000	0.0000	0.00	2,000	0.0051	10.20	10.20
2,000	0.0010	2.00	2,000	0.0056	11.20	9.20
		53.88			62.30	8.42
2,132	0.0048	10.23	2,132	0.0050	10.66	0.43
2,132	0.0045	9.59	2,132	0.0044	9.38	-0.21
2,132	0.0000	0.00	2,132	0.0000	0.00	0.00
		19.82			20.04	0.22
		73.70			82.34	8.64
2,132	0.0052	11.09	2,132	0.0052	11.09	0.00
2,132	0.0013	2.77	2,132	0.0013	2.77	0.00
1	0.25	0.25	1	0.25	0.25	0.00
		14.11			14.11	0.00
2,000	0.00700	14.00	2,000	0.00700	14.00	0.00
		235.77			244.41	8.64
235.77	5%	11.79	244.41	5%	12.22	0.43

247.56**256.63****9.07**

1,000	2,000	7,500	15,000	20,000
1,066	2,132	7,995	15,990	21,320

\$ 63.61	\$ 133.96	\$ 520.92	\$ 1,048.59	\$ 1,400.37
\$ 63.61	\$ 133.96	\$ 520.92	\$ 1,048.59	\$ 1,400.37
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
46.4%	52.2%	57.0%	57.9%	58.1%

\$ 42.67	\$ 62.24	\$ 169.88	\$ 316.65	\$ 414.50
\$ 39.68	\$ 53.88	\$ 131.98	\$ 238.48	\$ 309.48
\$ 2.99	\$ 8.36	\$ 37.90	\$ 78.17	\$ 105.02
7.5%	15.5%	28.7%	32.8%	33.9%
31.1%	24.3%	18.6%	17.5%	17.2%

\$ 10.02	\$ 20.04	\$ 75.15	\$ 150.31	\$ 200.41
\$ 9.92	\$ 19.82	\$ 74.36	\$ 148.70	\$ 198.28
\$ 0.10	\$ 0.22	\$ 0.79	\$ 1.61	\$ 2.13
1.0%	1.1%	1.1%	1.1%	1.1%
7.3%	7.8%	8.2%	8.3%	8.3%

\$ 52.69	\$ 82.28	\$ 245.03	\$ 466.96	\$ 614.91
\$ 49.60	\$ 73.70	\$ 206.34	\$ 387.18	\$ 507.76
\$ 3.09	\$ 8.58	\$ 38.69	\$ 79.78	\$ 107.15
6.2%	11.6%	18.8%	20.6%	21.1%
38.5%	32.1%	26.8%	25.8%	25.5%

\$ 7.18	\$ 14.11	\$ 52.21	\$ 104.19	\$ 138.83
\$ 7.18	\$ 14.11	\$ 52.21	\$ 104.19	\$ 138.83
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.2%	5.5%	5.7%	5.8%	5.8%

\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%

5.1% 5.5% 5.7% 5.8% 5.8%

\$ 6.52	\$ 12.22	\$ 43.53	\$ 86.24	\$ 114.71
\$ 6.37	\$ 11.79	\$ 41.60	\$ 82.25	\$ 109.35
\$ 0.15	\$ 0.43	\$ 1.93	\$ 3.99	\$ 5.36
2.4%	3.6%	4.6%	4.9%	4.9%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 137.00	\$ 256.57	\$ 914.19	\$ 1,810.98	\$ 2,408.82
\$ 133.76	\$ 247.56	\$ 873.57	\$ 1,727.21	\$ 2,296.31
\$ 3.24	\$ 9.01	\$ 40.62	\$ 83.77	\$ 112.51
2.4%	3.6%	4.6%	4.9%	4.9%

%	% of Total Bill
0.0%	16.66%
0.0%	35.54%
0.0%	52.20%
(13.3)%	8.61%
0.0%	0.39%
(32.6)%	6.94%
0.0%	0.00%
0.0%	3.97%
460.0%	4.36%
15.6%	24.28%
4.2%	4.15%
(2.2)%	3.66%
0.0%	0.00%
1.1%	7.81%
11.7%	32.09%
0.0%	4.32%
0.0%	1.08%
0.0%	0.10%
0.0%	5.50%
0.0%	5.46%
3.7%	95.24%
3.6%	4.76%

3.7%	100.00%
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Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges
Service Charge
Service Charge Rate Adder(s)
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

General Service 50 to 4,999 kW

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Adder(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Volumetric Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Total Bill

General Service 50 to 4,999 kW

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact

GST

% of Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	121.09	154.62
\$	-	1.00
\$	-	-
\$/kW	2.9584	1.3517
\$/kW	-	-
\$/kW	-	1.9755
\$/kW	0.4188	5.5732
\$/kW	1.9356	2.0033
\$/kW	1.7914	1.7520
\$/kW	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0013	0.0013
\$/kWh	0.25	0.25

995,000	kWh	2,480	kW
750	kWh	Load Factor	55.0%

Loss Factor

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$
750	0.0570	42.75	750	0.0570	42.75
1,059,920	0.0660	69,954.72	1,059,920	0.0660	69,954.72
		69,997.47			69,997.47
1	121.09	121.09	1	154.62	154.62
1	0.00	0.00	1	1.00	1.00
2,480	2.9584	7,336.83	2,480	1.3517	3,352.22
2,480	0.0000	0.00	2,480	0.0000	0.00
2,480	0.0000	0.00	2,480	1.9755	4,899.24
2,480	0.4188	1,038.62	2,480	5.5732	13,821.54
		8,496.54			22,228.62
2,480	1.9356	4,800.29	2,480	2.0033	4,968.18
2,480	1.7914	4,442.67	2,480	1.7520	4,344.96
2,480	0.0000	0.00	2,480	0.0000	0.00
		9,242.96			9,313.14
		17,739.50			31,541.76
1,060,670	0.0052	5,515.48	1,060,670	0.0052	5,515.48
1,060,670	0.0013	1,378.87	1,060,670	0.0013	1,378.87
1	0.25	0.25	1	0.25	0.25
		6,894.60			6,894.60
995,000	0.00700	6,965.00	995,000	0.00700	6,965.00
		101,596.57			115,398.83
101,596.57	5%	5,079.83	115,398.83	5%	5,769.94

106,676.40**121,168.77**

20,000	510,000	995,000	1,501,000	2,006,000
21,320	543,660	1,060,670	1,600,066	2,138,396
50	1,270	2,480	3,740	5,000
54.8%	55.0%	55.0%	55.0%	55.0%

\$ 1,400.37	\$ 35,874.81	\$ 69,997.47	\$ 105,597.61	\$ 141,127.39
\$ 1,400.37	\$ 35,874.81	\$ 69,997.47	\$ 105,597.61	\$ 141,127.39
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
54.0%	57.7%	57.8%	57.8%	57.8%

\$ 600.63	\$ 11,459.09	\$ 22,228.54	\$ 33,443.01	\$ 44,657.47
\$ 289.95	\$ 4,410.14	\$ 8,496.54	\$ 12,751.82	\$ 17,007.09
\$ 310.68	\$ 7,048.95	\$ 13,732.00	\$ 20,691.19	\$ 27,650.38
107.1%	159.8%	161.6%	162.3%	162.6%
23.2%	18.4%	18.3%	18.3%	18.3%

\$ 187.76	\$ 4,769.23	\$ 9,313.14	\$ 14,044.82	\$ 18,776.50
\$ 186.35	\$ 4,733.29	\$ 9,242.96	\$ 13,938.98	\$ 18,635.00
\$ 1.41	\$ 35.94	\$ 70.18	\$ 105.84	\$ 141.50
0.8%	0.8%	0.8%	0.8%	0.8%
7.2%	7.7%	7.7%	7.7%	7.7%

\$ 788.39	\$ 16,228.32	\$ 31,541.68	\$ 47,487.83	\$ 63,433.97
\$ 476.30	\$ 9,143.43	\$ 17,739.50	\$ 26,690.80	\$ 35,642.09
\$ 312.09	\$ 7,084.89	\$ 13,802.18	\$ 20,797.03	\$ 27,791.88
65.5%	77.5%	77.8%	77.9%	78.0%
30.4%	26.1%	26.0%	26.0%	26.0%

\$ 138.83	\$ 3,534.04	\$ 6,894.60	\$ 10,400.68	\$ 13,899.82
\$ 138.83	\$ 3,534.04	\$ 6,894.60	\$ 10,400.68	\$ 13,899.82
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.4%	5.7%	5.7%	5.7%	5.7%

\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%

5.4% 5.7% 5.7% 5.8% 5.8%

\$ 123.38	\$ 2,960.36	\$ 5,769.94	\$ 8,699.66	\$ 11,625.16
\$ 107.78	\$ 2,606.11	\$ 5,079.83	\$ 7,659.80	\$ 10,235.57
\$ 15.60	\$ 354.25	\$ 690.11	\$ 1,039.86	\$ 1,389.59
14.5%	13.6%	13.6%	13.6%	13.6%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 2,590.97	\$ 62,167.53	\$ 121,168.69	\$ 182,692.78	\$ 244,128.34
\$ 2,263.28	\$ 54,728.39	\$ 106,676.40	\$ 160,855.89	\$ 214,946.87
\$ 327.69	\$ 7,439.14	\$ 14,492.29	\$ 21,836.89	\$ 29,181.47
14.5%	13.6%	13.6%	13.6%	13.6%

1.0660

\$	%	% of Total Bill
0.00	0.0%	0.04%
0.00	0.0%	57.73%
0.00	0.0%	57.77%
33.53	27.7%	0.13%
1.00	0.0%	0.00%
-3,984.61	(54.3)%	2.77%
0.00	0.0%	0.00%
4,899.24	0.0%	4.04%
12,782.92	1230.8%	11.41%
13,732.08	161.6%	18.35%
167.89	3.5%	4.10%
-97.71	(2.2)%	3.59%
0.00	0.0%	0.00%
70.18	0.8%	7.69%
13,802.26	77.8%	26.03%
0.00	0.0%	4.55%
0.00	0.0%	1.14%
0.00	0.0%	0.00%
0.00	0.0%	5.69%
0.00	0.0%	5.75%
13,802.26	13.6%	95.24%
690.11	13.6%	4.76%

14,492.37	13.6%	100.00%
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Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges
Service Charge
Service Charge Rate Adder(s)
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption
RPP Tier One

Unmetered Scattered Load
Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Adder(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Volumetric Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Total Bill

Unmetered Scattered Load

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact

GST

% of Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	12.24	11.05
\$	-	-
\$	-	-
\$/kWh	0.0132	0.0089
\$/kWh	-	-
\$/kWh	-	0.0050
\$/kWh	0.0010	0.0051
\$/kWh	0.0048	0.0050
\$/kWh	0.0045	0.0044
\$/kWh	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0013	0.0013
\$/kWh	0.25	0.25

2,000	kWh	0	kW
750	kWh	Load Factor	

Loss Factor 1.0660

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$
750	0.0570	42.75	750	0.0570	42.75	0.00
1,382	0.0660	91.21	1,382	0.0660	91.21	0.00
		133.96			133.96	0.00
1	12.24	12.24	1	11.05	11.05	-1.19
1	0.00	0.00	1	0.00	0.00	0.00
2,000	0.0132	26.40	2,000	0.0089	17.80	-8.60
2,000	0.0000	0.00	2,000	0.0000	0.00	0.00
2,000	0.0000	0.00	2,000	0.0050	10.00	10.00
2,000	0.0010	2.00	2,000	0.0051	10.20	8.20
		40.64			49.05	8.41
2,132	0.0048	10.23	2,132	0.0050	10.66	0.43
2,132	0.0045	9.59	2,132	0.0044	9.38	-0.21
2,132	0.0000	0.00	2,132	0.0000	0.00	0.00
		19.82			20.04	0.22
		60.46			69.09	8.63
2,132	0.0052	11.09	2,132	0.0052	11.09	0.00
2,132	0.0013	2.77	2,132	0.0013	2.77	0.00
1	0.25	0.25	1	0.25	0.25	0.00
		14.11			14.11	0.00
2,000	0.00700	14.00	2,000	0.00700	14.00	0.00
		222.53			231.16	8.63
222.53	5%	11.13	231.16	5%	11.56	0.43

233.66

242.72 9.06

500	2,000	7,500	15,000	20,000
533	2,132	7,995	15,990	21,320

\$ 30.38	\$ 133.96	\$ 520.92	\$ 1,048.59	\$ 1,400.37
\$ 30.38	\$ 133.96	\$ 520.92	\$ 1,048.59	\$ 1,400.37
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
45.8%	55.2%	58.1%	58.6%	58.7%

\$ 20.55	\$ 49.03	\$ 153.48	\$ 295.90	\$ 390.85
\$ 19.34	\$ 40.64	\$ 118.74	\$ 225.24	\$ 296.24
\$ 1.21	\$ 8.39	\$ 34.74	\$ 70.66	\$ 94.61
6.3%	20.6%	29.3%	31.4%	31.9%
31.0%	20.2%	17.1%	16.5%	16.4%

\$ 5.01	\$ 20.04	\$ 75.15	\$ 150.31	\$ 200.41
\$ 4.96	\$ 19.82	\$ 74.36	\$ 148.70	\$ 198.28
\$ 0.05	\$ 0.22	\$ 0.79	\$ 1.61	\$ 2.13
1.0%	1.1%	1.1%	1.1%	1.1%
7.6%	8.3%	8.4%	8.4%	8.4%

\$ 25.56	\$ 69.07	\$ 228.63	\$ 446.21	\$ 591.26
\$ 24.30	\$ 60.46	\$ 193.10	\$ 373.94	\$ 494.52
\$ 1.26	\$ 8.61	\$ 35.53	\$ 72.27	\$ 96.74
5.2%	14.2%	18.4%	19.3%	19.6%
38.5%	28.5%	25.5%	24.9%	24.8%

\$ 3.71	\$ 14.11	\$ 52.21	\$ 104.19	\$ 138.83
\$ 3.71	\$ 14.11	\$ 52.21	\$ 104.19	\$ 138.83
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.6%	5.8%	5.8%	5.8%	5.8%

\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%

5.3% 5.8% 5.9% 5.9% 5.9%

\$ 3.16	\$ 11.56	\$ 42.71	\$ 85.20	\$ 113.52
\$ 3.09	\$ 11.13	\$ 40.94	\$ 81.59	\$ 108.69
\$ 0.07	\$ 0.43	\$ 1.77	\$ 3.61	\$ 4.83
2.3%	3.9%	4.3%	4.4%	4.4%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 66.31	\$ 242.70	\$ 896.97	\$ 1,789.19	\$ 2,383.98
\$ 64.98	\$ 233.66	\$ 859.67	\$ 1,713.31	\$ 2,282.41
\$ 1.33	\$ 9.04	\$ 37.30	\$ 75.88	\$ 101.57
2.0%	3.9%	4.3%	4.4%	4.5%

%	% of Total Bill
0.0%	17.61%
0.0%	37.58%
0.0%	55.19%
(9.7)%	4.55%
0.0%	0.00%
(32.6)%	7.33%
0.0%	0.00%
0.0%	4.12%
410.0%	4.20%
20.7%	20.21%
4.2%	4.39%
(2.2)%	3.86%
0.0%	0.00%
1.1%	8.26%
14.3%	28.46%
0.0%	4.57%
0.0%	1.14%
0.0%	0.10%
0.0%	5.81%
0.0%	5.77%
3.9%	95.24%
3.9%	4.76%

3.9%	100.00%
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Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges
Service Charge
Service Charge Rate Adder(s)
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

Street Lighting

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Adder(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Volumetric Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Total Bill

Street Lighting

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact

GST

% of Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	0.05	0.04
\$	-	-
\$	-	-
\$/kW	8.6489	8.4267
\$/kW	-	-
\$/kW	-	1.5279
\$/kW	0.3866	1.0608
\$/kW	1.4598	1.5109
\$/kW	1.3849	1.3544
\$/kW	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0013	0.0013
\$/kWh	0.25	0.25

37	kWh	0.10	kW
750	kWh	Load Factor	50.7%

Loss Factor 1.0660

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%
0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%
		2.28			2.28	0.00	0.0%
1	0.05	0.05	1	0.04	0.04	-0.01	(20.0)%
1	0.00	0.00	1	0.00	0.00	0.00	0.0%
0.10	8.6489	0.86	0.10	8.4267	0.84	-0.02	(2.3)%
0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%
0.10	0.0000	0.00	0.10	1.5279	0.15	0.15	0.0%
0.10	0.3866	0.04	0.10	1.0608	0.11	0.07	175.0%
		0.95			1.14	0.19	20.0%
0.10	1.4598	0.15	0.10	1.5109	0.15	0.00	0.0%
0.10	1.3849	0.14	0.10	1.3544	0.14	0.00	0.0%
0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%
		0.29			0.29	0.00	0.0%
		1.24			1.43	0.19	15.3%
40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%
40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%
1	0.25	0.25	1	0.25	0.25	0.00	0.0%
		0.51			0.51	0.00	0.0%
37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%
		4.29			4.48	0.19	4.4%
4.29	5%	0.21	4.48	5%	0.22	0.01	4.8%

4.50

4.70 0.20 4.4%

37	73	110	146	183
40	78	118	156	196
0.10	0.20	0.30	0.40	0.50
50.7%	50.0%	50.3%	50.0%	50.2%

\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.17
\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.17
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
48.5%	49.6%	50.4%	50.5%	50.8%

\$ 1.14	\$ 2.25	\$ 3.35	\$ 4.44	\$ 5.54
\$ 0.95	\$ 1.86	\$ 2.76	\$ 3.66	\$ 4.56
\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.78	\$ 0.98
20.0%	21.0%	21.4%	21.3%	21.5%
24.3%	25.1%	25.1%	25.2%	25.2%

\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.14	\$ 1.44
\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.13	\$ 1.42
\$ -	\$ -	\$ -	\$ 0.01	\$ 0.02
0.0%	0.0%	0.0%	0.9%	1.4%
6.2%	6.4%	6.4%	6.5%	6.5%

\$ 1.43	\$ 2.82	\$ 4.21	\$ 5.58	\$ 6.98
\$ 1.24	\$ 2.43	\$ 3.62	\$ 4.79	\$ 5.98
\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.79	\$ 1.00
15.3%	16.0%	16.3%	16.5%	16.7%
30.4%	31.4%	31.5%	31.7%	31.7%

\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.52
\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.52
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
10.9%	8.5%	7.6%	7.2%	6.9%

\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%

5.5% 5.7% 5.8% 5.8% 5.8%

\$ 0.22	\$	0.43	\$	0.64	\$	0.84	\$	1.05
\$ 0.21	\$	0.41	\$	0.61	\$	0.80	\$	1.00
\$ 0.01	\$	0.02	\$	0.03	\$	0.04	\$	0.05
4.8%		4.9%		4.9%		5.0%		5.0%
4.7%		4.8%		4.8%		4.8%		4.8%

\$ 4.70	\$	8.97	\$	13.36	\$	17.59	\$	22.00
\$ 4.50	\$	8.56	\$	12.74	\$	16.76	\$	20.95
\$ 0.20	\$	0.41	\$	0.62	\$	0.83	\$	1.05
4.4%		4.8%		4.9%		5.0%		5.0%

% of Total Bill
48.51%
0.00%
48.51%
0.85%
0.00%
17.87%
0.00%
3.19%
2.34%
24.26%
3.19%
2.98%
0.00%
6.17%
30.43%
4.47%
1.06%
5.32%
10.85%
5.53%
95.32%
4.68%

100.00%



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name

Application Type

OEB Application Number

Tariff Effective Date

LDC Licence Number

Notice Publication Language

DRC Rate

Customer Bills

Distribution Demand Bill Determinant

Contact Information

Name:

Title:

Phone Number:

E-Mail Address:

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)

Hydro 2000 Inc.

IRM3

EB-2009-0229

May 1, 2010

ED-2002-0542

French

0.00700

12 per year

kW

Rene C. Beaulne (Bone)

Manager/Ceo

613-679-4093

aphydro@hawk.igs.net

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Name of LDC: Hydro 20
File Number: EB-2009
Effective Date: Saturday

Table of Contents

Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[B1.1 Curr&Appl Rt Class General](#)

[C1.1 Smart Meter Funding Adder](#)

[C2.2 Deferral Account RateRider](#)

[C2.3 ForegoneRevenue Rate Rider](#)

[C2.4 Tax Change Rate Rider](#)

[C3.1 Curr Low Voltage Vol Rt](#)

[C4.1 Curr Rates & Chgs General](#)

[C7.1 Base Dist Rates Gen](#)

[D1.2 Revenue Cost Ratio Adj](#)

[D2.2 K-Factor Adjustment](#)

[E1.1 Rate Reb Base Dist Rts Gen](#)

[F1.2 Price Cap Adjustment](#)

[G1.1 Aft PrcCp Base Dst Rts Gen](#)

[H1.2 Adjustment for U S L](#)

[I1.1 PstPricCp Bse Dist Rts Gen](#)

[J1.1 Smart Meter Funding Adder](#)

[J2.1 Tax Change Rate Rider](#)

[J2.3 DeferralAccount RateRider1](#)

[J2.5 DeferralAccount RateRider2](#)

[J3.1 App For Low Voltage Vol Rt](#)

[K1.1 App For Dist Rates Gen](#)

[L1.1 Appl For TX Network](#)

[L2.1 Appl For TX Connect](#)

[N1.1 Appl For Mthly R&C General](#)

[N3.1 Curr&Appl For Loss Factor](#)

[O1.1 Sum of Chgs To MSC&DX Gen](#)

[O1.2 Sum of Tariff Rate Adders](#)

[O1.3 Sum of Tariff Rate Rider](#)

[O2.1 Calculation of Bill Impact](#)

[P1.1 Curr&Appl For Allowances](#)

[P2.1 Curr&Appl For Spc Srv Chg](#)

[P3.1 Curr&Appl For Rtl Srv Chg](#)

[Z1.0 OEB Control Sheet](#)

000 Inc.
9-0229
ay, May 01, 2010

Purpose of Sheet

Enter LDC Data

Table of Contents

Set up Tariff Sheet Rate Classes - General

Enter Current Tariff Sheet Smart Meter Funding Adder

Deferral Account Rate Rider

Foregone Distribution Revenue Rate Rider

Tax Change Rate Rider

Current Low Voltage Volumetric Rate

Enter Current Tariff Sheet Rates - General Rate Classes

Calculation of Base Distribution Rates - General Rate Classes

Revenue Cost Ratio Adjustment from Supplemental Model

K-Factor Adjustment from Supplemental Model

Rate Rebalanced Base Distribution Rates General

Price Cap Adjustment

Base Distribution Rates after Price Cap Adjustment - General Rate Class

Adjustment for Unmetered Scattered Load

0

Enter Proposed Tariff Sheet Smart Meter Rate Adder

Tax Change Rate Rider

Deferral Account Rate Rider One

Deferral Account Rate Rider Two

Applied for Low Voltage Volumetric Rate

Calculation of Proposed Distribution Rates - General Rate Classes

Applied For TX Network General

Applied For TX Connection General

Monthly Rates and Charges - General Rate Classes

Enter Loss Factors From Current Tariff Sheet

Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

Shows Summary of Changes To Tariff Rate Adders

Shows Summary of Changes To Tariff Rate Riders

Bill Impact Calculations

Enter Allowances from Current Tariff Sheets

Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets

0

Hydro 2000 Inc.
 EB-2009-0229
 Saturday, May 01, 2010

d Applied For Rate Classes General

Rate Class	Fixed Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Connection - 12 per year
Street Lighting	Connection - 12 per year
Rate Class 6	NA
Rate Class 7	NA
Rate Class 8	NA
Rate Class 9	NA
Rate Class 10	NA
Rate Class 11	NA
Rate Class 12	NA
Rate Class 13	NA
Rate Class 14	NA
Rate Class 15	NA
Rate Class 16	NA
Rate Class 17	NA
Rate Class 18	NA
Rate Class 19	NA
Rate Class 20	NA
Rate Class 21	NA
Rate Class 22	NA
Rate Class 23	NA
Rate Class 24	NA
Rate Class 25	NA

Vol Metric

kWh

kWh

kW

kWh

kW

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB
Stand-By
Standby Po
Standby Po
Standby Po
Standby - C
Standby Po
Standby - C
Standby Po
Standby - L
Standby Po
Standby Di



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meter Funding Adder

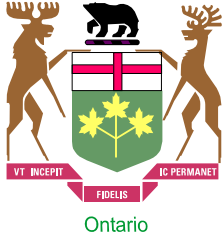
No

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Deferral Account Rate Rider

30/04/2011

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.418800	kW
Yes	0.000000	Connection -12 per year	0.001000	kWh
Yes	0.000000	Connection - 12 per year	0.386600	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Foregone Distribution Revenue Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Foregone Distribution Revenue Rate Rider

DD/MM/YYYY

All Customers

Both Distinct

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Connection -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

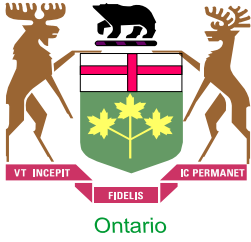
Tax Change Rate Rider

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Connection -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Select Type of Re-Basing

Price Cap Index Applied

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Rate

Low Voltage Volumetric Rate

No - Embedded in Vol Rate

All Customers

Distinct Volumetric

2006 EDR

1.033360

Re-Based Low Voltage

Applied PCI

kWh

0.005300

1.033360

kWh

0.004900

1.033360

kW

1.911700

1.033360

kWh

0.004800

1.033360

kW

1.478600

1.033360

Current Low Voltage

0.005500

0.005100

1.975500

0.005000

1.527900



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description

Service Charge
Distribution Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service Less Than 50 kW

Rate Description

Service Charge
Distribution Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate

Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 50 to 4,999 kW

Rate Description

Service Charge
Distribution Volumetric Rate

Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Unmetered Scattered Load

Rate Description

Service Charge (per connection)
Distribution Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

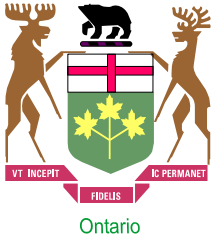
Rate Class

Street Lighting

Rate Description

Service Charge (per connection)
Distribution Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Distribution Volumetric Rate

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage
Customer - 12 per year	9.490000	-1.000000	0.000000
Customer - 12 per year	25.480000	-1.000000	0.000000
Customer - 12 per year	121.090000	-1.000000	0.000000
Connection -12 per year	12.240000	0.000000	0.000000
Connection - 12 per year	0.050000	0.000000	0.000000

Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage
kWh	0.011500	0.000000	-0.005500
kWh	0.013200	0.000000	-0.005100
kW	2.958400	0.000000	-1.975500
kWh	0.013200	0.000000	-0.005000
kW	8.648900	0.000000	-1.527900

Current Base Rates

8.490000

24.480000

120.090000

12.240000

0.050000

Current Base Rates

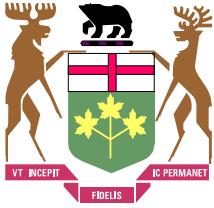
0.006000

0.008100

0.982900

0.008200

7.121000



Ontario

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

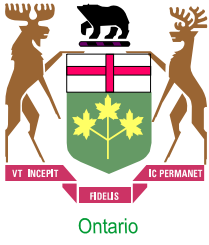
Revenue Cost Ratio Adjustment

All Customers

Both Distinct\$

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Customer - 12 per year	8.490000	Yes	- 0.110000 -	0.110000
Customer - 12 per year	24.480000	Yes	- 2.600000 -	2.600000
Customer - 12 per year	120.090000	Yes	32.920000	32.920000
Connection -12 per year	12.240000	Yes	- 3.610000 -	3.610000
Connection - 12 per year	0.050000	Yes	- 0.010000 -	0.010000

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
kWh	0.006000	Yes	0.000100	0.000100
kWh	0.008100	Yes	0.000700	0.000700
kW	0.982900	Yes	0.354600	0.354600
kWh	0.008200	Yes	0.002300	0.002300
kW	7.121000	Yes	1.218800	1.218800



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

K-Factor Adjustment

All Customers

Both Uniform%

-0.160%

Uniform Volumetric Charge Percent

-0.160%

-0.160%

Metric	Base Rate	To This Class	% Adjustment
Customer - 12 per year	8.490000	Yes	-0.160%
Customer - 12 per year	24.480000	Yes	-0.160%
Customer - 12 per year	120.090000	Yes	-0.160%
Connection -12 per year	12.240000	Yes	-0.160%
Connection - 12 per year	0.050000	Yes	-0.160%

Metric	Base Rate	To This Class	% Adjustment
kWh	0.006000	Yes	-0.160%
kWh	0.008100	Yes	-0.160%
kW	0.982900	Yes	-0.160%
kWh	0.008200	Yes	-0.160%
kW	7.121000	Yes	-0.160%

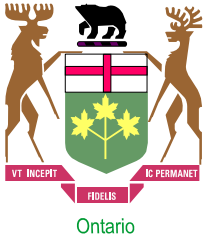
kWh
kW

Adj To Base

-	0.013584
-	0.039168
-	0.192144
-	0.019584
-	0.000080

Adj To Base

-	0.000010
-	0.000013
-	0.001573
-	0.000013
-	0.011394



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
Customer - 12 per year	8.490000	-0.110000	-0.013584
Customer - 12 per year	24.480000	-2.600000	-0.039168
Customer - 12 per year	120.090000	32.920000	-0.192144
Connection -12 per year	12.240000	-3.610000	-0.019584
Connection - 12 per year	0.050000	-0.010000	-0.000080

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
kWh	0.006000	0.000100	-0.000010
kWh	0.008100	0.000700	-0.000013
kW	0.982900	0.354600	-0.001573
kWh	0.008200	0.002300	-0.000013
kW	7.121000	1.218800	-0.011394

Rate ReBal Base

8.366416

21.840832

152.817856

8.610416

0.039920

Rate ReBal Base

0.006090

0.008787

1.335927

0.010487

8.328406



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

Monthly Service Charge

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Volumetric Distribution Charge

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Price Cap Adjustment

All Customers

Both Uniform%

1.180%

Uniform Volumetric Charge Percent

1.180%

1.180%

Metric	Base Rate	To This Class	% Adjustment
Customer - 12 per year	8.366416	Yes	1.180%
Customer - 12 per year	21.840832	Yes	1.180%
Customer - 12 per year	152.817856	Yes	1.180%
Connection -12 per year	8.610416	Yes	1.180%
Connection - 12 per year	0.039920	Yes	1.180%

Metric	Base Rate	To This Class	% Adjustment
kWh	0.006090	Yes	1.180%
kWh	0.008787	Yes	1.180%
kW	1.335927	Yes	1.180%
kWh	0.010487	Yes	1.180%
kW	8.328406	Yes	1.180%

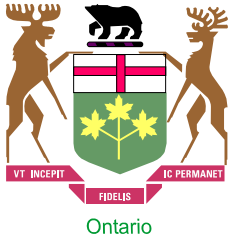
kWh
kW

Adj To Base

0.098724
0.257722
1.803251
0.101603
0.000471

Adj To Base

0.000072
0.000104
0.015764
0.000124
0.098275



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

After Price Cap Base Distribution Rates General

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

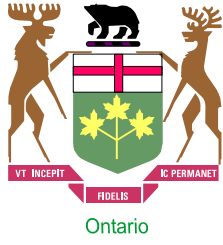
General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Customer - 12 per year	8.366416	0.098724	8.465140
Customer - 12 per year	21.840832	0.257722	22.098554
Customer - 12 per year	152.817856	1.803251	154.621107
Connection -12 per year	8.610416	0.101603	8.712019
Connection - 12 per year	0.039920	0.000471	0.040391

Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
kWh	0.006090	0.000072	0.006162
kWh	0.008787	0.000104	0.008891
kW	1.335927	0.015764	1.351691
kWh	0.010487	0.000124	0.010611
kW	8.328406	0.098275	8.426681



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Adjustment for Unmetered Scattered Load

Post Price Cap Adjustment

Metric Applied To

Uniform Percentage Rate

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Adjustment for Unmetered Scattered Load

All Customers

Both Distinct\$

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Customer - 12 per year	8.465140	Yes	0.000000	0.000000
Customer - 12 per year	22.098554	Yes	0.000000	0.000000
Customer - 12 per year	154.621107	Yes	0.000000	0.000000
Connection -12 per year	8.712019	Yes	2.337258	2.337258
Connection - 12 per year	0.040391	Yes	0.000000	0.000000

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
kWh	0.006162	Yes	0.000000	0.000000
kWh	0.008891	Yes	0.000000	0.000000
kW	1.351691	Yes	0.000000	0.000000
kWh	0.010611	Yes	- 0.001720	0.001720
kW	8.426681	Yes	0.000000	0.000000



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Post Price Cap Base Distribution Rates General

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Metric	Base Rate	Adjustment for Unmetered Scattered Load	Post Price Cape Base
Customer - 12 per year	8.465140	0.000000	8.465140
Customer - 12 per year	22.098554	0.000000	22.098554
Customer - 12 per year	154.621107	0.000000	154.621107
Connection -12 per year	8.712019	2.337258	11.049277
Connection - 12 per year	0.040391	0.000000	0.040391

Metric	Base Rate	Adjustment for Unmetered Scattered Load	Post Price Cape Base
kWh	0.006162	0.000000	0.006162
kWh	0.008891	0.000000	0.008891
kW	1.351691	0.000000	1.351691
kWh	0.010611	-0.001720	0.008891
kW	8.426681	0.000000	8.426681



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meter Funding Adder

Yes

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Tax Change Rate Rider

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Connection -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Deferral Account Rate Rider One

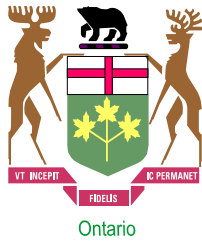
30/04/2011

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.418800	kW
Yes	0.000000	Connection - 12 per year	0.001000	kWh
Yes	0.000000	Connection - 12 per year	0.386600	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

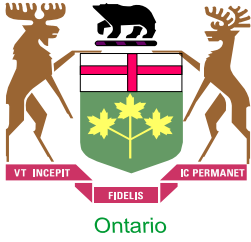
Deferral Account Rate Rider Two

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.005960	kWh
Yes	0.000000	Customer - 12 per year	0.004570	kWh
Yes	0.000000	Customer - 12 per year	5.154370	kW
Yes	0.000000	Connection -12 per year	0.004090	kWh
Yes	0.000000	Connection - 12 per year	0.674240	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volum

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Rate

Low Voltage Volumetric Rate

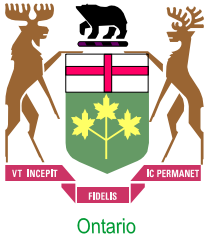
Shown on Tariff Sheet

All Customers

Distinct Volumetric

Applied for Low Voltage

kWh	0.005500
kWh	0.005100
kW	1.975500
kWh	0.005000
kW	1.527900



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

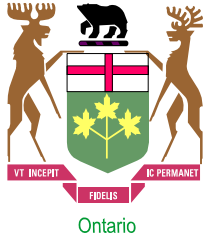
Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Volumetric Distribution Charge

Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Metric	Base Rate	Final Base
Customer - 12 per year	8.465140	8.465140
Customer - 12 per year	22.098554	22.098554
Customer - 12 per year	154.621107	154.621107
Connection -12 per year	11.049277	11.049277
Connection - 12 per year	0.040391	0.040391

Metric	Base Rate	Final Base
kWh	0.006162	0.006162
kWh	0.008891	0.008891
kW	1.351691	1.351691
kWh	0.008891	0.008891
kW	8.426681	8.426681



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application

Uniform Percentage

Rate Class

Residential

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

General Service Less Than 50 kW

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

Unmetered Scattered Load

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

Street Lighting

Rate Description

Retail Transmission Rate – Network Service Rate

Uniform Percentage

3.500%

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.005200	3.500%	0.000182	0.005382

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004800	3.500%	0.000168	0.004968

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.935600	3.500%	0.067746	2.003346

Applied to Class

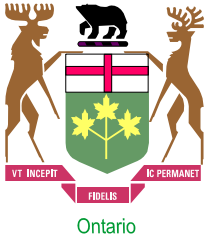
Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004800	3.500%	0.000168	0.004968

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.459800	3.500%	0.051093	1.510893



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application

Uniform Percentage

Rate Class

Residential

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

General Service Less Than 50 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

Unmetered Scattered Load

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

Street Lighting

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Uniform Percentage

-2.200%

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004500	-2.200%	-0.000099	0.004401

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004500	-2.200%	-0.000099	0.004401

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.791400	-2.200%	-0.039411	1.751989

Applied to Class

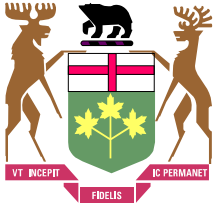
Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004500	-2.200%	-0.000099	0.004401

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.384900	-2.200%	-0.030468	1.354432



Ontario

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service Less Than 50 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh

Standard Supply Service – Administrative Charge (if applicable)	\$
---	----

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Unmetered Scattered Load

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Street Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate

8.47

1.00

0.0062

0.0055

0.00100

0.00596

0.0054

0.0044

0.0052

0.0013

0.25

Rate

22.10

1.00

0.0089

0.0051

0.00100

0.00457

0.0050

0.0044

0.0052

0.0013

0.25

Rate

154.62

1.00

1.3517

1.9755

0.41880

5.15437

2.0033

1.7520

0.0052

0.0013

0.25

Rate

11.05

0.0089

0.0050

0.00100

0.00409

0.0050

0.0044

0.0052

0.0013

0.25

Rate

0.04

8.4267

1.5279

0.38660

0.67424

1.5109

1.3544

0.0052

0.0013

0.25



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

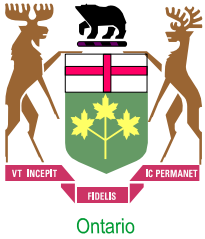
Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

5

Current

1.0660

1.0660



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service and Distribution Volumetric Charge

	Fixed
Residential	(\$)
Current Tariff Distribution Rates	9.49
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	8.49
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-0.11
K-Factor Adjustment	-0.01
Total Rate Rebalancing Adjustments	-0.12
Price Cap Adjustments	
Price Cap Adjustment	0.10
Total Price Cap Adjustments	0.10
Applied For Base Distribution Rates	8.47
Applied For Tariff Distribution Rates	8.47
	0.00

	Fixed
General Service Less Than 50 kW	(\$)
Current Tariff Rates	25.48
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	24.48
Rate Rebalancing Adjustments	

Revenue Cost Ratio Adjustment	-2.60
K-Factor Adjustment	-0.04
Total Rate Rebalancing Adjustments	-2.64
Price Cap Adjustments	
Price Cap Adjustment	0.26
Total Price Cap Adjustments	0.26
Applied For Base Distribution Rates	22.10
Applied For Tariff Distribution Rates	22.10
	0.00

	Fixed
General Service 50 to 4,999 kW	(\$)
Current Tariff Rates	121.09
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	120.09
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	32.92
K-Factor Adjustment	-0.19
Total Rate Rebalancing Adjustments	32.73
Price Cap Adjustments	
Price Cap Adjustment	1.80
Total Price Cap Adjustments	1.80
Applied For Base Distribution Rates	154.62
Applied For Tariff Distribution Rates	154.62
	0.00

	Fixed
Unmetered Scattered Load	(\$)
Current Tariff Rates	12.24
Less: Rate Adders Embedded in Tariff Rates	
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	0.00
Current Base Distribution Rates	12.24
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-3.61
K-Factor Adjustment	-0.02
Total Rate Rebalancing Adjustments	-3.63
Price Cap Adjustments	
Price Cap Adjustment	0.10
Total Price Cap Adjustments	0.10
Post Price Cap Adjustments	
Adjustment for Unmetered Scattered Load	2.34
Total Post Price Cap Adjustments	2.34
Applied For Base Distribution Rates	11.05
Applied For Tariff Distribution Rates	11.05
	0.00

	Fixed
Street Lighting	(\$)
Current Tariff Rates	0.05
Less: Rate Adders Embedded in Tariff Rates	
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	0.00
Current Base Distribution Rates	0.05
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-0.01
K-Factor Adjustment	0.00
Total Rate Rebalancing Adjustments	-0.01
Price Cap Adjustments	
Price Cap Adjustment	0.00
Total Price Cap Adjustments	0.00
Applied For Base Distribution Rates	0.04
Applied For Tariff Distribution Rates	0.04
	0.00

Service Charge

Volumetric
\$/kWh
0.0115

0.0000
-0.0055
-0.0055
0.0060

0.0001
0.0000
0.0001

0.0001
0.0001
0.0062
0.0062
0.0000

Volumetric
\$/kWh
0.0132

0.0000
-0.0051
-0.0051
0.01

0.0007
0.0000
0.0007

0.0001
0.0001
0.0089
0.0089
0.0000

Volumetric
\$/kW
2.9584

0.0000
-1.9755
-1.9755
0.98

0.3546
-0.0016
0.3530

0.0158
0.0158
1.3517
1.3517
0.0000

Volumetric
\$/kWh
0.0132

-0.0050
-0.0050
0.01

0.0023
0.0000
0.0023

0.0001
0.0001

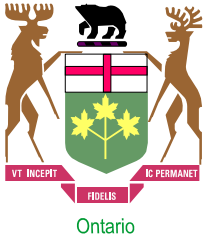
-0.0017
-0.0017
0.0089
0.0089
0.0000

Volumetric
\$/kW
8.6489

-1.5279
-1.5279
7.12

1.2188
-0.0114
1.2074

0.0983
0.0983
8.4267
8.4267
0.0000



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		

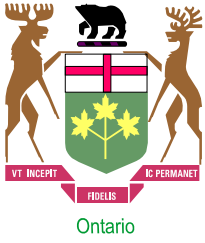
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Sumr

of LDC: Hydro 2000 Inc.
Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

Residential
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

Residential
Proposed Tariff Rates Riders
Deferral Account Rate Rider One
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

General Service Less Than 50 kW
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

General Service Less Than 50 kW
Proposed Tariff Rates Riders
Deferral Account Rate Rider One
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

General Service 50 to 4,999 kW
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

General Service 50 to 4,999 kW
Proposed Tariff Rates Riders
Deferral Account Rate Rider One
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Unmetered Scattered Load
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

Unmetered Scattered Load
Proposed Tariff Rates Riders
Deferral Account Rate Rider One
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Street Lighting
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

Street Lighting
Proposed Tariff Rates Riders
Deferral Account Rate Rider One
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Fixed (\$)	Volumetric (\$/kWh)
------------	---------------------

0.00	0.0010
0.00	0.0010

Fixed (\$)	Volumetric (\$/kWh)
------------	---------------------

0.00	0.0010
0.00	0.0060
0.00	0.0070

Fixed (\$)	Volumetric (\$/kWh)
------------	---------------------

0.00	0.0010
0.00	0.0010

Fixed (\$)	Volumetric (\$)
------------	-----------------

0.00	0.0010
0.00	0.0046
0.00	0.0056

Fixed (\$)	Volumetric (\$)
0.00	0.4188
0.00	0.4188

0.00	0.4188
0.00	0.4188

Fixed (\$)	Volumetric (\$)
0.00	0.4188
0.00	5.1544
0.00	5.5732

0.00	0.4188
0.00	5.1544
0.00	5.5732

Fixed (\$)	Volumetric (\$/kWh)
0.00	0.0010
0.00	0.0010

0.00	0.0010
0.00	0.0010

Fixed (\$)	Volumetric (0)
0.00	0.0010
0.00	0.0041
0.00	0.0051

0.00	0.0010
0.00	0.0041
0.00	0.0051

Fixed (\$)	Volumetric (\$/kWh)
0.00	0.3866
0.00	0.3866

0.00	0.3866
0.00	0.3866

Fixed (\$)	Volumetric (0)
0.00	0.3866
0.00	0.6742
0.00	1.0608

0.00	0.3866
0.00	0.6742
0.00	1.0608



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Unmetered Scattered Load

Monthly Rates and Charges			
	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.24	11.05
Service Charge Rate Address	\$	-	-
Service Charge Rate Rotor(s)	\$/kWh	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0089
Distribution Volumetric Rate Address(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0050
Distribution Volumetric Rate Rotor(s)	\$/kWh	0.0010	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Wholesale Market Service Rate	\$/kWh	0.0002	0.0002
Surge Ready Interruption Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW	Loss Factor 1.0660
RPP Tier One	750 kWh	Load Factor	

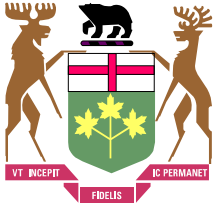
Unmetered Scattered Load							
	Volume	RATE	CHARGE	Volume	RATE	CHARGE	% of Total Bill
Energy Tier One (kWh)	750	0.0670	50.25	750	0.0670	50.25	17.81%
Energy Second Tier (kWh)	1,350	0.0660	89.21	1,350	0.0660	89.21	37.58%
Rate Total - Energy			139.46			139.46	55.39%
Service Charge	1	12.24	12.24	1	11.05	11.05	4.55%
Service Charge Rate Address	1	0.00	0.00	1	0.00	0.00	0.00%
Service Charge Rate Rotor(s)	1	0.00	0.00	1	0.00	0.00	0.00%
Distribution Volumetric Rate	2,000	0.0132	26.40	2,000	0.0089	17.80	7.33%
Distribution Volumetric Rate Address(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0050	10.00	4.12%
Distribution Volumetric Rate Rotor(s)	2,000	0.0010	2.00	2,000	0.0001	0.20	0.08%
Rate - Distribution			40.64			40.64	16.21%
Retail Transmission Rate - Network Service Rate	2,132	0.0043	9.17	2,132	0.0044	9.38	3.72%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,132	0.0045	9.59	2,132	0.0044	9.38	3.72%
Rate - Retail Transmission			18.82			18.82	7.45%
Rate Total - Delivery (Distribution and Retail Transmission)			62.46			62.46	24.44%
Wholesale Market Service Rate	2,132	0.0002	11.09	2,132	0.0002	11.09	4.53%
Surge Ready Interruption Charge	2,132	0.0013	2.77	2,132	0.0013	2.77	1.14%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.10%
Rate - Regulatory			14.11			14.11	5.51%
Debt Retirement Charge (DRC)			14.00			14.00	5.47%
Total Bill Before Taxes			222.83			221.16	85.24%
GST			11.13			11.56	4.53%
Total Bill			233.66			242.72	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		533	2,132	7,995	15,990	21,320
Load Factor						
Energy	Applied For Bill	\$ 30.38	\$ 133.96	\$ 520.92	\$ 1,048.59	\$ 1,400.37
	Current Bill	\$ 30.38	\$ 133.96	\$ 520.92	\$ 1,048.59	\$ 1,400.37
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	40.8%	55.2%	58.1%	58.6%	59.7%
Distribution	Applied For Bill	\$ 20.55	\$ 49.03	\$ 153.48	\$ 295.90	\$ 390.85
	Current Bill	\$ 19.34	\$ 46.64	\$ 138.74	\$ 276.26	\$ 368.74
	\$ Impact	\$ 1.21	\$ 2.39	\$ 14.74	\$ 119.64	\$ 122.11
	% Impact	6.3%	20.6%	29.3%	31.4%	31.9%
	% of Total Bill	31.0%	20.3%	17.1%	16.0%	16.4%
Retail Transmission	Applied For Bill	\$ 5.01	\$ 20.04	\$ 75.15	\$ 150.31	\$ 200.41
	Current Bill	\$ 4.65	\$ 19.02	\$ 74.36	\$ 148.72	\$ 199.29
	\$ Impact	\$ 0.36	\$ 1.02	\$ 0.79	\$ 1.59	\$ 1.13
	% Impact	1.0%	1.1%	1.1%	1.1%	1.1%
	% of Total Bill	7.6%	8.2%	8.4%	8.4%	8.4%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 25.56	\$ 69.07	\$ 228.63	\$ 446.21	\$ 591.26
	Current Bill	\$ 24.20	\$ 60.66	\$ 193.10	\$ 373.94	\$ 498.52
	\$ Impact	\$ 1.36	\$ 8.41	\$ 35.53	\$ 72.27	\$ 92.74
	% Impact	5.2%	14.2%	18.4%	18.3%	19.6%
	% of Total Bill	38.5%	28.5%	25.5%	24.9%	24.8%
Regulatory	Applied For Bill	\$ 3.71	\$ 14.11	\$ 52.21	\$ 104.19	\$ 138.83
	Current Bill	\$ 3.71	\$ 14.11	\$ 52.21	\$ 104.19	\$ 138.83
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.6%	5.8%	5.8%	5.8%	5.8%
Debt Retirement Charge	Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.3%	5.8%	5.9%	5.9%	5.9%
GST	Applied For Bill	\$ 3.16	\$ 11.66	\$ 42.71	\$ 85.20	\$ 113.52
	Current Bill	\$ 3.09	\$ 11.13	\$ 40.04	\$ 81.09	\$ 108.69
	\$ Impact	\$ 0.07	\$ 0.53	\$ 1.77	\$ 3.61	\$ 4.83
	% Impact	2.3%	3.9%	4.3%	4.4%	4.4%
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill	Applied For Bill	\$ 66.31	\$ 242.70	\$ 896.97	\$ 1,799.19	\$ 2,383.98
	Current Bill	\$ 64.64	\$ 233.66	\$ 899.87	\$ 1,793.13	\$ 2,382.41
	\$ Impact	\$ 1.67	\$ 9.04	\$ 27.10	\$ 78.06	\$ 101.57
	% Impact	2.5%	3.9%	4.3%	4.4%	4.3%

Rounding Applied -0.020000



Ontario

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

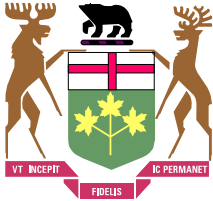
Allowances	Metric
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%
	\$/kW

Current

(0.60)

(1.00)

Other Allow
Deferral Ac



Ontario

Current

15.00

15.00

9.00

15.00

15.00

15.00

15.00

15.00

15.00

25.00

15.00

15.00

15.00

30.00

30.00

15.00

Current

1.50

19.56

20.00

50.00

25.00

50.00

185.00

415.00

Current

25.00

50.00

30.00

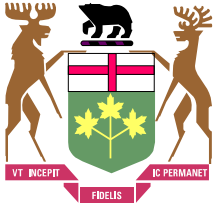
165.00

500.00

300.00

1000.00

22.35



Ontario

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

Monthly Fixed Charge, per retailer

Monthly Variable Charge, per customer, per retailer

Distributor-consolidated billing charge, per customer, per retailer

Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party

Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

Metric Current

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)

\$	0.25
\$	0.50

	no charge
\$	2.00

APPENDIX D



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Hydro 2000 Inc.
OEB Application Number	EB-2009-0229
LDC Licence Number	ED-2002-0542
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2008
Most Recent Year Reported	2008



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[A3.1 WS Completion Guide](#)

[B1.1 Re-Based Bill Det & Rates](#)

[B1.2 Removal of Rate Adders](#)

[B1.3 Re-Based Rev From Rates](#)

[B1.4 Re-Based Rev Req](#)

[B2.1 2009 Base Dist Rates](#)

[B2.2 CA Information](#)

[B2.3 New Starting Point](#)

[C1.1 Decision Cost Revenue Adj](#)

[C1.2 Revenue Offsets Allocation](#)

[C1.3 Transformer Allowance](#)

[C1.4 R C Ratio Revenue](#)

[C1.5 Proposed R C Ratio Adj](#)

[C1.6 Proposed Revenue](#)

[C1.7 Proposed Curr Rev Alloc](#)

[C1.8 Proposed F V Rev Alloc](#)

[C1.9 Proposed F V Rates](#)

[C1.10 Adjust To Proposed Rates](#)

[D1.1 Ld Act-Mst Rcent Yr](#)

[E1.1 CapitalStructureTransition](#)

[E1.2 K-Factor Adjustment](#)

[F1.1 Z-Factor Tax Changes](#)

[F1.3 Calc Tax Chg RRider Var](#)

[G1.1 Threshold Parameters](#)

[G2.1 Threshold Test](#)

[G3.1 Summary of I C Projects](#)

[G4.1 IncrementalCapitalAdjust](#)

[G4.2 Incr Cap RRider Opt A FV](#)

[G4.3 Incr Cap RRider Opt B Var](#)



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Worksheet Completion Guide

1 Price Cap Index	G.1.1 Threshold Parameters
2 Z Factor Tax Changes	F.1.1 Z-Factor Tax Changes F.1.3 Calc Tax Chg RRider Var
3 K-Factor Adjustment	B.1.4 Re-Based Rev Req E.1.1 CapitalStructureTransition E.1.2 K-Factor Adjustment
4 2008 Revenue Cost Ratio Adjustment	B.2.1 2009 Base Dist Rates B.2.2 CA Information B.2.3 New Starting Point
5 2009 Revenue Cost Ratio Adjustment	B.1.1 Re-Based Bill Det & Rates B.1.2 Removal of Rate Adders B.1.3 Re-Based Rev From Rates B.1.4 Re-Based Rev Req C.1.1 Decision Cost Revenue Adj C.1.2 Revenue Offsets Allocation C.1.3 Transformer Allowance C.1.4 R C Ratio Revenue C.1.5 Proposed R C Ratio Adj C.1.6 Proposed Revenue C.1.7 Proposed Curr Rev Alloc C.1.8 Proposed F V Rev Alloc C.1.9 Proposed F V Rates C.1.10 Adjust To Proposed Rates
6 Incremental Capital Module	B.1.1 Re-Based Bill Det & Rates B.1.2 Removal of Rate Adders B.1.3 Re-Based Rev From Rates B.1.4 Re-Based Rev Req D.1.1 Ld Act-Mst Rcent Yr G.1.1 Threshold Parameters G.2.1 Threshold Test G.3.1 Summary of I.C Projects G.4.1 IncrementalCapitalAdjust G.4.2 Incr Cap RRider Opt A FV G.4.3 Incr Cap RRider Opt B Var



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections			Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
				A	B	C			
RES	Residential	Customer	kWh	1,005	16,514,191		8.76	0.0115	
GSLT50	General Service Less Than 50 kW	Customer	kWh	147	5,682,016		24.78	0.0132	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	12	5,496,281	13,280	120.54		2.9631
USL	Unmetered Scattered Load	Connection	kWh	6	19,951		12.26	0.0132	
SL	Street Lighting	Connection	kW	368	359,553	941	0.05		8.6628
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Removal of Rate Adders

Rate Class	Re-based Tariff Service Charge A	Re-based Tariff Distribution Volumetric Rate kWh B	Re-based Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	8.76	0.0115	0.0000	0.26	0.0053	0.0000
General Service Less Than 50 kW	24.78	0.0132	0.0000	0.26	0.0049	0.0000
General Service 50 to 4,999 kW	120.54	0.0000	2.9631	0.26	0.0000	1.9117
Unmetered Scattered Load	12.26	0.0132	0.0000	0.00	0.0048	0.0000
Street Lighting	0.05	0.0000	8.6628	0.00	0.0000	1.4786



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed			Re-based Base Service Charge	Re-based Base	Re-based Base	Service Charge Revenue	Distribution	Distribution	Revenue Requirement from Rates
	Customers or Connections	Re-based Billed kWh	Re-based Billed kW		Volumetric Rate kWh	Volumetric Rate kW		Volumetric Rate kWh	Volumetric Rate kW	
	A	B	C	D	E	F	$G = A * D * 12$	$H = B * E$	$I = C * F$	$J = G + H + I$
Residential	1,005	16,514,191	0	8.50	0.0062	0.0000	102,510	102,388	0	204,898
General Service Less Than 50 kW	147	5,682,016	0	24.52	0.0083	0.0000	43,253	47,161	0	90,414
General Service 50 to 4,999 kW	12	5,496,281	13,280	120.28	0.0000	1.0514	17,320	0	13,963	31,283
Unmetered Scattered Load	6	19,951	0	12.26	0.0084	0.0000	883	168	0	1,050
Street Lighting	368	359,553	941	0.05	0.0000	7.1842	221	0	6,760	6,981
							164,187	149,716	20,723	334,626



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Detailed Re-Based Revenue From Rates

Applicants Rate Base			Last Rate Re-based Amount	
Average Net Fixed Assets				
Gross Fixed Assets - Re-based Opening	\$	637,548		A
Add: CWIP Re-based Opening				B
Re-based Capital Additions	\$	97,200		C
Re-based Capital Disposals				D
Re-based Capital Retirements				E
Deduct: CWIP Re-based Closing				F
Gross Fixed Assets - Re-based Closing	\$	734,748		G
Average Gross Fixed Assets			\$ 686,148	H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$	273,761		I
Re-based Depreciation Expense	\$	51,889		J
Re-based Disposals				K
Re-based Retirements				L
Accumulated Depreciation - Re-based Closing	\$	325,650		M
Average Accumulated Depreciation			\$ 299,706	N = (I + M) / 2
Average Net Fixed Assets			\$ 386,443	O = H - N
Working Capital Allowance				
Working Capital Allowance Base	\$	2,296,761		P
Working Capital Allowance Rate		15.0%		Q
Working Capital Allowance			\$ 344,514	R = P * Q
Rate Base			\$ 730,957	S = O + R
Return on Rate Base				
Deemed ShortTerm Debt %		4.00%	T \$ 29,238	W = S * T
Deemed Long Term Debt %		49.30%	U \$ 360,362	X = S * U
Deemed Equity %		46.70%	V \$ 341,357	Y = S * V
Short Term Interest		4.47%	Z \$ 1,307	AC = W * Z
Long Term Interest		5.50%	AA \$ 19,820	AD = X * AA
Return on Equity		8.57%	AB \$ 29,254	AE = Y * AB
Return on Rate Base			\$ 50,381	AF = AC + AD + AE
Distribution Expenses				
OM&A Expenses	\$	262,650		AG
Amortization	\$	51,889		AH
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)				AI
Grossed Up PILS (F1.1 Z-Factor Tax Changes)	\$	4,932		AJ
Low Voltage	\$	143,001		AK
Transformer Allowance				AL
				AM
				AN
				AO
			\$ 462,472	AP = SUM (AG : AO)
Revenue Offsets				
Specific Service Charges	-\$	4,668		AQ
Late Payment Charges	-\$	4,403		AR
Other Distribution Income	-\$	6,526		AS
Other Income and Deductions	-\$	20,383	AT -\$ 35,980	AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 476,873	AV = AF + AP + AU
Rate Classes Revenue				
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ 334,626	AW

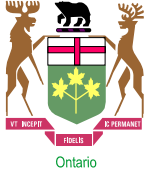


Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

2009 Base Distribution Rates

Rate Class	Fixed Metric	Vol Metric	Current Base		Re-based Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue
			Current Base Service Charge	Current Base Distribution Volumetric Rate kWh							
Residential	Customer	kWh	8.49	0.0060	1,005	16,514,191	0	102,389	99,085	0	201,475
General Service Less Than 50 kW	Customer	kWh	24.48	0.0081	147	5,682,016	0	43,183	46,024	0	89,207
General Service 50 to 4,999 kW	Customer	kW	120.09	0.9829	12	5,496,281	13,280	17,293	0	13,053	30,346
Unmetered Scattered Load	Connection	kWh	12.24	0.0082	6	19,951	0	881	164	0	1,045
Street Lighting	Connection	kW	0.05	7.1210	368	359,553	941	221	0	6,701	6,922
								163967	145273	19754	328994

"C7.1 Base Dist Rates Gen" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Cost Allocation Information

Rate Class	2006 EDR	2006 Cost Allocation Informational Filing				Allocation of TOA	Revised Total Revenue	Revised Revenue Requirement	Revised Revenue to Cost Ratio
	TOA Sheet 6-3	Revenue Total	Revenue Requirement	Revenue To Cost Ratio	TOA Allocators				
	A	B	C	D = B / C	E				
Residential		168,181	108,760	154.63%	62.16%	0	168,181	108,760	154.63%
General Service Less Than 50 kW		53,755	57,658	93.23%	19.36%	0	53,755	57,658	93.23%
General Service 50 to 4,999 kW		21,053	16,357	128.71%	18.48%	0	21,053	16,357	128.71%
Unmetered Scattered Load		577	5,696	10.13%		0	577	5,696	10.13%
Street Lighting		1,718	1,463	117.43%		0	1,718	1,463	117.43%
Total		245,284	189,934	129.14%	100.00%		245,284	189,934	129.14%
Transformer Ownership Allowance		<u>0</u>				<u>0</u>			
		F							



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Calculate New Starting Point for 2008 Re-Based Decisions

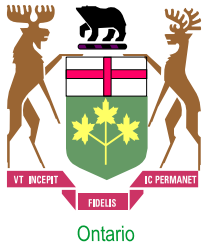
Rate Class	2008 Decision	2008	2009	2010	2011	2012	New Starting Point	2008	2009	2010	2011	2012
	A	B	C	D	E	F	G	H = B * (G / A)	I = C * (G / A)	J = D * (G / A)	K = E * (G / A)	L = F * (G / A)
Residential	154.63%	61.12%	61.32%	61.32%			154.63%	61.12%	61.32%	61.32%	0.00%	0.00%
General Service Less Than 50 kW	93.23%	27.09%	24.80%	24.80%			93.23%	27.09%	24.80%	24.80%	0.00%	0.00%
General Service 50 to 4,999 kW	128.71%	9.37%	11.88%	11.88%			128.71%	9.37%	11.88%	11.88%	0.00%	0.00%
Unmetered Scattered Load	10.13%	0.33%	0.24%	0.24%			10.13%	0.33%	0.24%	0.24%	0.00%	0.00%
Street Lighting	117.43%	2.09%	1.76%	1.76%			117.43%	2.09%	1.76%	1.76%	0.00%	0.00%



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -					
		Rebased Year 2007	Rebased Year 2008	Transition Year 2 2009	Transition Year 3 2010	Transition Year 4 2011	Transition Year 5 2012
Residential	No Change	154.63%	61.12%	61.32%	61.32%	0.00%	0.00%
General Service Less Than 50 kW	No Change	93.23%	27.09%	24.80%	24.80%	0.00%	0.00%
General Service 50 to 4,999 kW	No Change	128.71%	9.37%	11.88%	11.88%	0.00%	0.00%
Unmetered Scattered Load	No Change	10.13%	0.33%	0.24%	0.24%	0.00%	0.00%
Street Lighting	No Change	117.43%	2.09%	1.76%	1.76%	0.00%	0.00%



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Revenue Offsets Allocation

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets A	Percentage Split C = A / B	Offsets E = D * C
Residential	31,192	68.53%	24,657
General Service Less Than 50 kW	9,963	21.89%	7,876
General Service 50 to 4,999 kW	3,973	8.73%	3,141
Unmetered Scattered Load	55	0.12%	43
Street Lighting	332	0.73%	263
	45,515	100.00%	35,980
	B		D



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	$I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	No						
Unmetered Scattered Load	No						
Street Lighting	No						
		B	D			H	
		-	-			-	
		-	-			-	



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Revenue / Cost Ratio Revenue

Rate Class	Billed Customers or Connections		Billed kWh Billed kW		Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	
	A	B	C								G = A * D * 12
Residential	1,005	16,514,191	0	0	8.50	0.0062	0.0000	102,510	102,388	0	204,898
General Service Less Than 50 kW	147	5,682,016	0	0	24.52	0.0083	0.0000	43,253	47,161	0	90,414
General Service 50 to 4,999 kW	12	5,496,281	13,280	0	120.28	0.0000	1.0514	17,320	0	13,963	31,283
Unmetered Scattered Load	6	19,951	0	0	12.26	0.0084	0.0000	883	168	0	1,050
Street Lighting	368	359,553	941	0	0.05	0.0000	7.1842	221	0	6,760	6,981
								<u>164,187</u>	<u>149,716</u>	<u>20,723</u>	<u>334,626</u>



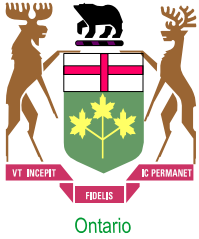
Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Current Revenue			Proposed Revenue		Final Adjusted	
	Adjusted Revenue A	Cost Ratio B	Re-Allocated Cost C = A / B	Cost Ratio D	Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 229,555	0.61	\$ 375,581	0.61	\$ 230,306	\$ 751	0.3%
General Service Less Than 50 kW	\$ 98,290	0.27	\$ 362,827	0.25	\$ 89,981	-\$ 8,309	-8.5%
General Service 50 to 4,999 kW	\$ 34,424	0.09	\$ 367,385	0.12	\$ 43,645	\$ 9,221	26.8%
Unmetered Scattered Load	\$ 1,093	0.00	\$ 331,359	0.00	\$ 795	-\$ 298	-27.3%
Street Lighting	\$ 7,244	0.02	\$ 346,593	0.02	\$ 6,100	-\$ 1,144	-15.8%
	<u>\$ 370,606</u>		<u>\$ 1,783,744</u>		<u>\$ 370,828</u>	<u>\$ 222</u>	<u>0.1%</u>

Out of Balance - **222**

Final ? **Yes**



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 230,306	\$ 24,657	\$ 205,649	\$ -	\$ 205,649
General Service Less Than 50 kW	\$ 89,981	\$ 7,876	\$ 82,105	\$ -	\$ 82,105
General Service 50 to 4,999 kW	\$ 43,645	\$ 3,141	\$ 40,504	\$ -	\$ 40,504
Unmetered Scattered Load	\$ 795	\$ 43	\$ 752	\$ -	\$ 752
Street Lighting	\$ 6,100	\$ 263	\$ 5,837	\$ -	\$ 5,837
	\$ 370,828	\$ 35,980	\$ 334,848	\$ -	\$ 334,848



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 205,649	61.4%	\$ 202,054
General Service Less Than 50 kW	\$ 82,105	24.5%	\$ 80,670
General Service 50 to 4,999 kW	\$ 40,504	12.1%	\$ 39,796
Unmetered Scattered Load	\$ 752	0.2%	\$ 739
Street Lighting	\$ 5,837	1.7%	\$ 5,735
	<u>\$ 334,848</u> B		<u>\$ 328,994</u> -



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Distribution Volumetric		Distribution Volumetric		Distribution Volumetric		Distribution Volumetric		Revenue Requirement from Rates by Rate Class H = E + F + G
		Service Charge % Revenue B	Rate % Revenue kWh C	Rate % Revenue kW D	Service Charge Revenue E = A * B	Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D			
Residential	\$ 202,054	50.0%	50.0%	0.0%	\$ 101,087	\$ 100,967	\$ -	\$ 202,054		
General Service Less Than 50 kW	\$ 80,670	47.8%	52.2%	0.0%	\$ 38,592	\$ 42,078	\$ -	\$ 80,670		
General Service 50 to 4,999 kW	\$ 39,796	55.4%	0.0%	44.6%	\$ 22,034	\$ -	\$ 17,762	\$ 39,796		
Unmetered Scattered Load	\$ 739	84.0%	16.0%	0.0%	\$ 621	\$ 118	\$ -	\$ 739		
Street Lighting	\$ 5,735	3.2%	0.0%	96.8%	\$ 181	\$ -	\$ 5,554	\$ 5,735		
	<u>\$ 328,994</u>				<u>\$ 162,515</u>	<u>\$ 143,163</u>	<u>\$ 23,316</u>	<u>\$ 328,994</u>		



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue	Distribution Rate Revenue kWh	Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Re-based Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
	A	B	C	D	E	F	G = A / D / 12	H = B / E	I = C / F	
Residential	\$ 101,087	\$ 100,967	\$ -	1,005	16,514,191	0	8.38	0.0061	-	
General Service Less Than 50 kW	\$ 38,592	\$ 42,078	\$ -	147	5,682,016	0	21.88	0.0074	-	
General Service 50 to 4,999 kW	\$ 22,034	\$ -	\$ 17,762	12	5,496,281	13,280	153.01	-	1.3375	
Unmetered Scattered Load	\$ 621	\$ 118	\$ -	6	19,951	0	8.63	0.0059	-	
Street Lighting	\$ 181	\$ -	\$ 5,554	368	359,553	941	0.04	-	5.9022	



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F			
Residential	\$ 8.38	\$ 0.0061	\$ -	\$ 8.49	\$ 0.0060	\$ -	-\$ 0.11	\$ 0.0001	\$ -
General Service Less Than 50 kW	\$ 21.88	\$ 0.0074	\$ -	\$ 24.48	\$ 0.0081	\$ -	-\$ 2.60	-\$ 0.0007	\$ -
General Service 50 to 4,999 kW	\$ 153.01	\$ -	\$ 1.3375	\$ 120.09	\$ -	\$ 0.9829	\$ 32.92	\$ -	\$ 0.3546
Unmetered Scattered Load	\$ 8.63	\$ 0.0059	\$ -	\$ 12.24	\$ 0.0082	\$ -	-\$ 3.61	-\$ 0.0023	\$ -
Street Lighting	\$ 0.04	\$ -	\$ 5.9022	\$ 0.05	\$ -	\$ 7.1210	-\$ 0.01	\$ -	-\$ 1.2188

Enter the above values onto Sheet
 "D1.2 Revenue Cost Ratio Adj"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections			Base Service Charge D	Base Distribution Volumetric Rate		Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue		Total Revenue by Rate Class J = G + H + I
			A	Billed kWh B	Billed kW C		kWh E	kW F		kWh H = B * E	kW I = C * F	
Residential	Customer	kWh	1,019	15,306,507	0	\$8.50	\$0.0062	\$0.0000	\$103,938	\$94,900	\$0	\$198,838
General Service Less Than 50 kW	Customer	kWh	146	5,044,722	0	\$24.52	\$0.0083	\$0.0000	\$42,959	\$41,871	\$0	\$84,830
General Service 50 to 4,999 kW	Customer	kW	12	5,074,157	12,030	\$120.28	\$0.0000	\$1.0514	\$17,320	\$0	\$12,648	\$29,969
Unmetered Scattered Load	Connection	kWh	6	19,706	0	\$12.26	\$0.0084	\$0.0000	\$883	\$166	\$0	\$1,048
Street Lighting	Connection	kW	368	360,741	940	\$0.05	\$0.0000	\$7.1842	\$221	\$0	\$6,753	\$6,974
									\$165,321	\$136,937	\$19,401	\$321,659



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Capital Structure Transition

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M,\$250M)			Med-Large [\$250M,\$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$730,957
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	Equity
	Debt	Debt	
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

K-Factor Adjustment

Applicants Rate Base	Last Rate Re-Basing Amount		
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 637,548	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 97,200	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	\$ -	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$ 734,748	G	
Average Gross Fixed Assets			\$686,148 H
Accumulated Depreciation - Re-Basing Opening	\$ 273,761	I	
Re-Basing Depreciation Expense	\$ 51,889	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	\$ -	L	
Accumulated Depreciation - Re-Basing Closing	\$ 325,650	M	
Average Accumulated Depreciation			\$299,706 N
Average Net Fixed Assets			\$386,443 O
Working Capital Allowance			
Working Capital Allowance Base	\$2,296,761	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$344,514 R
Rate Base			\$730,957 S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 29,238 W
Deemed Long Term Debt %	56.00%	U	\$409,336 X
Deemed Equity %	40.00%	V	\$292,383 Y
Short Term Interest	4.47%	Z	\$ 1,307 AC
Long Term Interest	5.50%	AA	\$ 22,513 AD
Return on Equity	8.57%	AB	\$ 25,057 AE
Return on Rate Base			\$ 48,878 AF
Distribution Expenses			
OM&A Expenses	\$ 262,650	AG	
Amortization	\$ 51,889	AH	
Ontario Capital Tax	\$ -	AI	
Grossed Up PILs	\$ 4,932	AJ	
Low Voltage	\$ 143,001	AK	
Transformer Allowance	\$ -	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$462,472 AP
Revenue Offsets			
Specific Service Charges	-\$ 4,668	AQ	
Late Payment Charges	-\$ 4,403	AR	
Other Distribution Income	-\$ 6,526	AS	
Other Income and Deductions	-\$ 20,383	AT	-\$ 35,980 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$475,370 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$476,873 AW
K-factor Adjustment			-0.32% AX
2008 Filers K-factor Adjustment			-0.16% AY = AX / 2

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958
Deduction from taxable capital up to \$15,000,000	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958
Net Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 24,958	\$ 24,958	\$ 24,958	\$ 24,958	\$ 24,958
Corporate Tax Rate	16.5%	16.5%	16.5%	16.5%	16.5%
Tax Impact	\$ 4,118	\$ 4,118	\$ 4,118	\$ 4,118	\$ 4,118
Grossed-up Tax Amount	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932
Total Tax Related Amounts	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932
Incremental Tax Savings		\$ -	\$ -	\$ -	\$ -
Total Tax Savings (2009 - 2012)					\$ -
Sharing of Tax Savings (50%)		\$ -	\$ -	\$ -	\$ -
Total Sharing of Tax Savings (50%)					\$ -



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$205,649	61.42%	\$0	16,514,191	0	\$0.000000	
General Service Less Than 50 kW	\$82,105	24.52%	\$0	5,682,016	0	\$0.000000	
General Service 50 to 4,999 kW	\$40,504	12.10%	\$0	5,496,281	13,280		\$0.000000
Unmetered Scattered Load	\$752	0.22%	\$0	19,951	0	\$0.000000	
Street Lighting	\$5,837	1.74%	\$0	359,553	941		\$0.000000
	<u>\$334,848</u> H	<u>100.00%</u>	<u>\$0</u> I				

Enter the above value onto Sheet "J2.1 Tax Change Rate Rider" of the 2010 OEB IRM3 Rate



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Threshold Parameters

Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

1.18%

"F1.2 Price Cap Adjustment"
of the 2010 OEB IRM3 Rate
Generator.

Growth

Re-Based Revenue Requirement From Rates	<u>\$334,626</u> A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$321,659</u> B

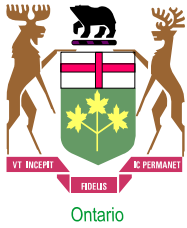
Growth 4.03% C



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Threshold Test

Year	2008	
Status	Re-Basing	
Price Cap Index	1.18%	A
Growth	4.03%	B
Dead Band	20%	C
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$ 637,548	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 97,200	
Capital Disposals	\$ -	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$ 734,748	
Average Gross Fixed Assets	<u>\$ 686,148</u>	
Accumulated Depreciation - Opening	\$ 273,761	
Depreciation Expense	\$ 51,889	D
Disposals	\$ -	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$ 325,650	
Average Accumulated Depreciation	<u>\$ 299,706</u>	
Average Net Fixed Assets	<u>\$ 386,443</u>	E
Working Capital Allowance		
Working Capital Allowance Base	\$ 2,296,761	
Working Capital Allowance Rate	15%	
Working Capital Allowance	<u>\$ 344,514</u>	F
Rate Base	<u>\$ 730,957</u>	G = E + F
Depreciation	D \$ 51,889	H
Threshold Test	194.08%	I = 1 + (G / H) * (B + A * (1 + B)) + C
Threshold CAPEX	\$ 100,707	J = H * I



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Summary of Incremental Capital Projects

Number of ICP's

6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Incremental Capital Adjustment

Current Revenue Requirement				
Current Revenue Requirement - Total			\$ 476,873	A
Return on Rate Base				
Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	4.47%	I	\$ -	K = G * I
Long Term Interest	5.50%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity	8.57%	O	\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q
Amortization Expense				
Amortization Expense - Incremental			C \$ -	S
Grossed up PIL's				
Regulatory Taxable Income			O \$ -	T
Add Back Amortization Expense			S \$ -	U
Deduct CCA			\$ -	V
Incremental Taxable Income			\$ -	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	16.5%	X		Y = W * X
PIL's Before Gross Up			\$ -	Y = W * X
Incremental Grossed Up PIL's			\$ -	Z = Y / (1 - X)
Ontario Capital Tax				
Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		AE = AC * AD
Incremental Ontario Capital Tax			\$ -	AE = AC * AD
Incremental Revenue Requirement				
Return on Rate Base - Total			Q \$ -	AF
Amortization Expense - Total			S \$ -	AG
Incremental Grossed Up PIL's			Z \$ -	AH
Incremental Ontario Capital Tax			AE \$ -	AI
Incremental Revenue Requirement			\$ -	AJ = AF + AG + AH + AI



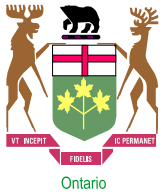
Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution Volumetric			Service Charge Revenue D = \$N *	Distribution Volumetric Rate Revenue kWh E = \$N * B	Distribution Volumetric Rate Revenue kW F = \$N * C	Total Revenue by Rate Class G = D + E +	Billed Customers or Connections Billed kWh Billed kW			Service Charge Rate Rider K = D / H / 12	Distribution Volumetric Rate kWh Rate Rider L = E / I	Distribution Volumetric Rate kW Rate Rider M = F / J
	Service Charge % Revenue A	Rate % Revenue kWh B	Rate % Revenue kW C					H	I	J			
Residential	37.7%	0.0%	12409264.3%	\$ -	\$ -	\$ -	\$ -	1,005	16,514,191	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	6.0%	0.0%	1978036.1%	\$ -	\$ -	\$ -	\$ -	147	5,682,016	0	\$0.000000	\$0.000000	
General Service 50 to 4,999 kW	1.5%	0.0%	481386.3%	\$ -	\$ -	\$ -	\$ -	12	5,496,281	13,280	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	0.0%	0.0%	166.0%	\$ -	\$ -	\$ -	\$ -	6	19,951	0	\$0.000000	\$0.000000	
Street Lighting	0.0%	0.0%	9998.3%	\$ -	\$ -	\$ -	\$ -	368	359,553	941	\$0.000000	\$0.000000	\$0.000000
	45.2%	0.0%	14878851.0%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

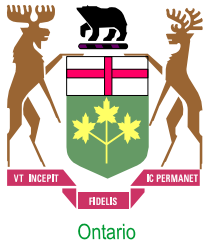
Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$205,649	61.42%	\$0	16,514,191	0	\$0.000000	
General Service Less Than 50 kW	\$82,105	24.52%	\$0	5,682,016	0	\$0.000000	
General Service 50 to 4,999 kW	\$40,504	12.10%	\$0	5,496,281	13,280		\$0.000000
Unmetered Scattered Load	\$752	0.22%	\$0	19,951	0	\$0.000000	
Street Lighting	\$5,837	1.74%	\$0	359,553	941		\$0.000000
	\$334,848	100.00%	\$0				

H
I

"J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.

APPENDIX E



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

LDC Information

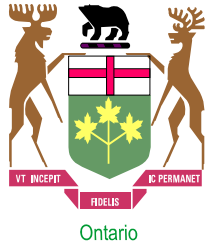
Applicant Name	Hydro 2000 Inc.
OEB Application Number	EB-2009-0229
LDC Licence Number	ED-2002-0542
Applied for Effective Date	May 1, 2010



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recove

Account Description

RSVA - Wholesale Market Service Charge
RSVA - One-time Wholesale Market Service
RSVA - Retail Transmission Network Charge
RSVA - Retail Transmission Connection Charge
RSVA - Power

Sub-Totals

Other Regulatory Assets
Retail Cost Variance Account - Retail
Retail Cost Variance Account - STR
Misc. Deferred Debits - incl. Rebate Cheques
Pre-Market Opening Energy Variances Total
Extra-Ordinary Event Losses
Deferred Rate Impact Amounts
Other Deferred Credits

Sub-Totals

Qualifying Transition Costs
Transition Cost Adjustment
Sub-Totals

Total Regulatory Assets

Total Recoveries to April 30-06 2. Re

Balance to be collected or refunded 2. Re

ery

Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C
	Column G	Column K	Column M
1580	3,096	36,480	617
1582	0	2,657	1,269
1584	(24,184)	(5,880)	(7,931)
1586	(15,576)	166,525	203,879
1588	15,516		
	(21,147)	199,782	197,834
1508	719	0	10,775
1518	0	0	0
1548	0	0	0
1525	12,499	5,701	0
1571	147,575	0	0
1572	0	0	0
1574	0	0	0
2425	0	0	0
	160,793	5,701	10,775

1570	115,995	55	
1570	115,995	55	
	255,641	205,538	208,609

ate Riders Calculation Cell C48

ate Riders Calculation Cell N51

**Transition Cost
Adjustment
D**

**Principal
Amounts
E = A + B + C + D**

**Interest to Dec31-
04
F**

**Interest per 2006
Reg Assets
G = H - F - E**

1. Dec. 31, 2004 Reg. Assets

Column H

40,193	725	3,165
3,926	0	209
(37,995)	(981)	(2,800)
354,828	(544)	11,574
15,516	(965)	1,444
376,469	(1,765)	13,592
11,494	52	1,278
0	0	0
0	0	0
18,200	1,823	447
147,575	21,398	14,096
0	0	0
0	0	0
0	0	0
177,269	23,274	15,821

	116,050	25,544	12,168
0	0		
	116,050	25,544	12,168
0	669,788	47,052	41,581

Total Claim and Recoveries per 2006 Reg Assets
H

Transfer of Board-approved amounts to 1590 as per 2006 EDR
I = - E

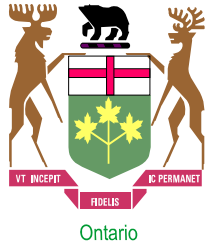
Transfer of Board-approved Interest to 1590 as per 2006 EDR
J = - (F + G)

--

Column N

44,083	(40,193)	(3,889)
4,135	(3,926)	(209)
(41,775)	37,995	3,780
365,858	(354,828)	(11,030)
15,995	(15,516)	(479)
388,295	(376,469)	(11,826)
12,825	(11,494)	(1,330)
0	0	0
0	0	0
20,471	(18,200)	(2,271)
183,069	(147,575)	(35,494)
0	0	0
0	0	0
0	0	0
216,365	(177,269)	(39,095)

153,762	(116,050)	(37,712)
0	0	0
153,762	(116,050)	(37,712)
758,422	(669,788)	(88,634)
307,647	(307,647)	0
450,775	(362,141)	(88,634)



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recove

Rate Class

Residential
GS < 50 KW
GS > 50 Non TOU
GS > 50 TOU
Intermediate
Large Users
Small Scattered Load
Sentinel Lighting
Street Lighting
Total

ery Proportionate Share

Total Claim	% Total Claim
490,119	64.6%
145,385	19.2%
117,712	15.5%
	0.0%
	0.0%
	0.0%
	0.0%
	0.0%
5,205	0.7%
758,422	100.0%

2. Rate Riders Calculation

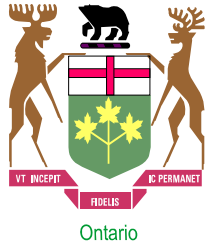
Row 29



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion E
				Billed Customers or Connections				
				A	B	C		
RES	Residential	Customer	kWh	1,019	15,306,507		583,698	64.6%
GSLT50	General Service Less Than 50 kW	Customer	kWh	146	5,044,722		29,837	19.1%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	12	5,074,157	12,030	1,883,745	15.5%
USL	Unmetered Scattered Load	Connection	kWh	6	19,706		0	0.1%
SL	Street Lighting	Connection	kW	368	360,741	940	0	0.7%
NA	Rate Class 6	NA	NA					
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Sched

Account Description	Account Number
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
	Sub-Total

RSVA - One-time Wholesale Market Service	1582
Other Regulatory Assets	1508
Retail Cost Variance Account - Retail	1518
Retail Cost Variance Account - STR	1548
Misc. Deferred Debits - incl. Rebate Cheques	1525
Pre-Market Opening Energy Variances Total	1571
Extra-Ordinary Event Losses	1572
Deferred Rate Impact Amounts	1574
Other Deferred Credits	2425
Qualifying Transition Costs	1570
Transition Cost Adjustment	1570

Total

July 2006

Opening Principal Amounts as of Jan-1-05	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR
3,096	37,097		(40,193)
(24,184)	(13,811)		37,995
(15,576)	370,404		(354,828)
15,516			(15,516)
	(307,647)		669,788
(21,147)	86,043		297,245

0	3,926		(3,926)
719	10,775		(11,494)
0	0		0
0	0		0
12,499	5,701		(18,200)
147,575	0		(147,575)
0	0		0
0	0		0
0	0		0
115,995	55		(116,050)
		0	0
255,641	106,500	0	(0)

Closing Principal Balance as of May-1- 06	Opening Interest Amounts as of Jan- 1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset
0	725	3,165	
0	(981)	(2,800)	
0	(544)	11,574	
0	(965)	1,444	
0			
362,141			0
0			
362,141	(1,765)	13,383	0

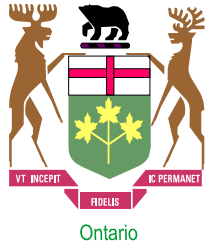
0	0	209	
0	52	1,278	
0	0	0	
0	0	0	
0	1,823	447	
0	21,398	14,096	
0	0	0	
0	0	0	
0	0	0	
0	25,544	12,168	
0			
362,141	47,052	41,581	0

**Transfer of Board-
approved amounts
to 1590 as per 2006
EDR**

**Closing Interest
Amounts as of May-
1-06**

	0
(3,889)	0
3,780	0
(11,030)	0
(479)	0
	0
88,634	88,634
	0
77,016	88,634

(209)	0
(1,330)	0
0	0
0	0
(2,271)	0
(35,494)	0
0	0
0	0
0	0
(37,712)	0
	0
0	88,634



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Sched

	Account Number
Account Description	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
	Total

- ¹ For RSVA accounts only, report the net additions to the account during the year.
- ² Provide supporting statement indicating whether due to denial of costs in 2006 EI
- ³ Provide supporting statement indicating nature of this adjustments and periods th
- ⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 200

July 2005

Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²
	0	0	0
	3,423	0	
	(11,135)	0	
	(7,808)	0	
	69,116	0	
	(43,555)	0	
		0	
0	10,041	0	0

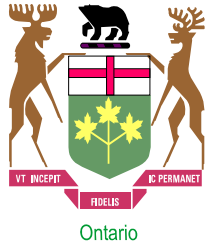
For all other accounts, record the additions and reductions separately.

DR by the Board

They relate to

104 balances cleared in 2006 Regulatory Asset process

Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005
0	0		
	3,423		
	(11,135)		
	(7,808)		
	69,116		
	(43,555)		
	0		
	0		
0	10,041	0	0



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Sched

	Account Number
Account Description	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
	Total

- ¹ For RSVA accounts only, report the net additions to the account during the year.
- ² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
- ³ Provide supporting statement indicating nature of this adjustments and periods th

July 2006

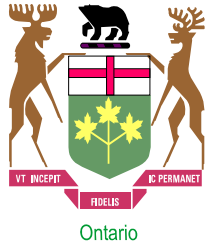
Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²
0	20,722		
3,423	2,557		
(11,135)	(13,277)		
(7,808)	(14,760)		
69,116	(63,154)		
(43,555)	94,220		
0	(57,723)		
0			
10,041	(31,415)	0	0

For all other accounts, record the additions and reductions separately.

They relate to

Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06
		20,722	0
		5,980	0
		(24,412)	0
		(22,568)	0
		5,962	0
		50,665	0
	362,141	304,418	0
		0	0
0	362,141	340,768	0

Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
	290		290
	2,379		2,379
	(1,536)		(1,536)
	4,323		4,323
	1,797		1,797
	2,022		2,022
0	2,332	88,634	90,966
			0
0	11,607	88,634	100,241



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Sched

	Account Number
Account Description	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
	Total

- ¹ For RSVA accounts only, report the net additions to the account during the year.
- ² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
- ³ Provide supporting statement indicating nature of this adjustments and periods th

July 2007

Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²
20,722	45,625	0	
5,980	3,227		
(24,412)	(11,115)		
(22,568)	(14,768)		
5,962	(79,616)		
50,665	55,346		
304,418	39,327	(211,144)	
0			
340,768	38,025	(211,144)	0

For all other accounts, record the additions and reductions separately.

They relate to

Adjustments during 2007 - other ³	Closing Principal Balance as of Dec- 31-07	Opening Interest Amounts as of Jan- 1-07	Interest Recovery Transactions during 2007
	66,347	290	
	9,207	2,379	
	(35,527)	(1,536)	
	(37,336)	4,323	
	(73,654)	1,797	
	106,011	2,022	
	132,602	90,966	0
	0	0	
0	167,649	100,241	0

**Interest Jan-1 to
Dec31-07**

**Closing Interest
Amounts as of Dec-
31-07**

2,067	2,357
86	2,465
(1,547)	(3,083)
(1,298)	3,026
(3,894)	(2,097)
3,566	5,588
6,513	97,479
	0
5,494	105,735



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	66,347	69,532				(62,086)	73,793	2,357		1,434	(3,020)	771
RSVA - Wholesale Market Service Charge	1580	9,207	895				0	10,102	2,465		134	0	2,599
RSVA - Retail Transmission Network Charge	1584	(35,527)	(16,398)				25,949	(25,976)	(3,083)		(1,057)	1,494	(2,646)
RSVA - Retail Transmission Connection Charge	1586	(37,336)	(14,368)				18,245	(33,460)	3,026		(1,497)	1,381	2,910
RSVA - Power (Excluding Global Adjustment)	1588	(73,654)	34,876				(5,943)	(44,720)	(2,097)		(4,893)	(3,120)	(10,109)
RSVA - Power (Global Adjustment Sub-account)		106,011	(1,693)				(50,665)	53,653	5,588		3,777	(4,165)	5,200
Recovery of Regulatory Asset Balances	1590	132,602		(173,653)			85,105	44,053	97,479	0	2,355	0	99,834
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		167,649	72,844	(173,653)	0	0	10,605	77,444	105,735	0	253	(7,429)	98,559

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



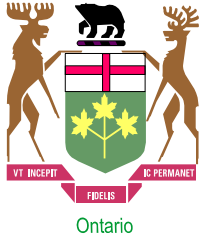
Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹ G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹ H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	73,793		73,793	771			834	133	75,532
RSVA - Wholesale Market Service Charge	1580	10,102		10,102	2,599			114	18	12,833
RSVA - Retail Transmission Network Charge	1584	(25,976)		(25,976)	(2,646)			(294)	(47)	(28,963)
RSVA - Retail Transmission Connection Charge	1586	(33,460)		(33,460)	2,910			(378)	(61)	(30,988)
RSVA - Power (Excluding Global Adjustment)	1588	(44,720)		(44,720)	(10,109)			(506)	(81)	(55,416)
RSVA - Power (Global Adjustment Sub-account)		53,653		53,653	5,200			607	97	59,556
Recovery of Regulatory Asset Balances	1590	44,053		44,053	99,834			498	80	144,465
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		77,444	0	77,444	98,559	0	0	876	140	177,019

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	15,306,507
General Service Less Than 50 kW	5,044,722
General Service 50 to 4,999 kW	5,074,157
Unmetered Scattered Load	19,706
Street Lighting	360,741
	<hr/>
	25,805,833
Total Claim	177,019
Total Claim per kWh	0.006860

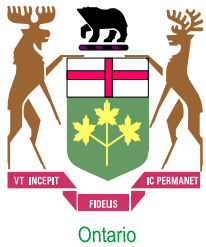


Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	15,306,507	59.3%	44,801	7,612	(17,179)	(18,380)	(32,870)	(16,016)
General Service Less Than 50 kW	5,044,722	19.5%	14,766	2,509	(5,662)	(6,058)	(10,833)	(5,279)
General Service 50 to 4,999 kW	5,074,157	19.7%	14,852	2,523	(5,695)	(6,093)	(10,896)	(5,309)
Unmetered Scattered Load	19,706	0.1%	58	10	(22)	(24)	(42)	(21)
Street Lighting	360,741	1.4%	1,056	179	(405)	(433)	(775)	(377)
	<u>25,805,833</u>	<u>100.0%</u>	<u>75,532</u>	<u>12,833</u>	<u>(28,963)</u>	<u>(30,988)</u>	<u>(55,416)</u>	<u>(27,003)</u>

¹ RSVA - Power (Excluding Global Adjustment)

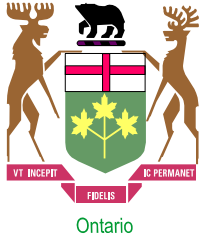


Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	583,698	23.4%	13,920
General Service Less Than 50 kW	29,837	1.2%	712
General Service 50 to 4,999 kW	1,883,745	75.4%	44,925
Unmetered Scattered Load	0	0.0%	0
Street Lighting	0	0.0%	0
	2,497,280	100.0%	59,556

¹ RSVA - Power (Global Adjustment Sub-account)

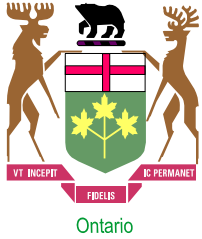


Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	64.6%	93,324
General Service Less Than 50 kW	19.1%	27,636
General Service 50 to 4,999 kW	15.5%	22,392
Unmetered Scattered Load	0.1%	101
Street Lighting	0.7%	1,011
	100.0%	144,465

-



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date
Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	15,306,507	0	(16,016)	13,920	93,324	0	91,228	0.00596
General Service Less Than 50 kW	kWh	5,044,722	0	(5,279)	712	27,636	0	23,069	0.00457
General Service 50 to 4,999 kW	kW	5,074,157	12,030	(5,309)	44,925	22,392	0	62,007	5.15437
Unmetered Scattered Load	kWh	19,706	0	(21)	0	101	0	81	0.00409
Street Lighting	kW	360,741	940	(377)	0	1,011	0	634	0.67424
		<u>25,805,833</u>	<u>12,970</u>	<u>(27,003)</u>	<u>59,556</u>	<u>144,465</u>	<u>0</u>	<u>177,019</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(73,793)	(1,739)	(75,532)
RSVA - Wholesale Market Service Charge	1580	(10,102)	(2,732)	(12,833)
RSVA - Retail Transmission Network Charge	1584	25,976	2,987	28,963
RSVA - Retail Transmission Connection Charge	1586	33,460	(2,471)	30,988
RSVA - Power (Excluding Global Adjustment)	1588	44,720	10,696	55,416
RSVA - Power (Global Adjustment Sub-account)	1588	(53,653)	(5,904)	(59,556)
Recovery of Regulatory Asset Balances	1590	(44,053)	(100,412)	(144,465)
Disposition and recovery of Regulatory Balances Account	1595	77,444	99,574	177,019
Total		0	0	0

APPENDIX F



Hydro 2000 Inc.

EB-2009-0229

Saturday, May 01, 2010

Incremental Capital Project Summary

Name or General Description of Project

Details of Project

Asset Component	Capital Cost	Depreciation Rate	CCA Class	CCA Rate	
1					
2					
3					
4					
5					
Closing Net Fixed Asset	2010	2011	2012	2013	2014
Amortization Expense	-	-	-	-	-
CCA	-	-	-	-	-



Hydro 2000 Inc.

EB-2009-0229

Saturday, May 01, 2010

Fixed Asset Amortization and UCC 1

Name or General Description of Project

Asset Component

Average Net Fixed Assets

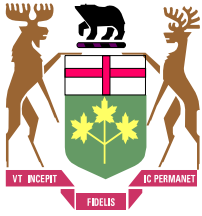
Net Fixed Assets

	2010 Forecasted	2011 Forecasted	2012 Forecasted	2013 Forecasted	2014 Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization	0%	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -

For PILs Calculation

UCC

	2010 Forecasted	2011 Forecasted	2012 Forecasted	2013 Forecasted	2014 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Rate Class	0				
CCA Rate	0%				
CCA	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -



Ontario

Hydro 2000 Inc.

EB-2009-0229

Saturday, May 01, 2010

Fixed Asset Amortization and UCC 1

Name or General Description of Project

Asset Component

Average Net Fixed Assets

	2010 Forecasted
Net Fixed Assets	
Opening Capital Investment	\$ -
Capital Investment	\$ -
Closing Capital Investment	\$ -
Opening Accumulated Amortization	\$ -
Amortization	0% \$ -
Closing Accumulated Amortization	\$ -
Opening Net Fixed Assets	\$ -
Closing Net Fixed Assets	\$ -
Average Net Fixed Assets	\$ -

For PILs Calculation

UCC

2010

	Forecasted
Opening UCC	\$ -
Capital Additions	\$ -
UCC Before Half Year Rule	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate Class	0
CCA Rate	0%
CCA	\$ -
Closing UCC	\$ -

2011	2012	2013	2014
Forecasted	Forecasted	Forecasted	Forecasted

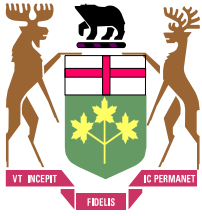
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\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -

2011	2012	2013	2014
------	------	------	------

Forecasted Forecasted Forecasted Forecasted

\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-

\$	-	\$	-	\$	-	\$	-
\$	-	\$	-	\$	-	\$	-



Ontario

Hydro 2000 Inc.

EB-2009-0229

Saturday, May 01, 2010

Fixed Asset Amortization and UCC 1

Name or General Description of Project

Asset Component

Average Net Fixed Assets

	2010 Forecasted
Net Fixed Assets	
Opening Capital Investment	\$ -
Capital Investment	\$ -
Closing Capital Investment	\$ -
Opening Accumulated Amortization	\$ -
Amortization	0% \$ -
Closing Accumulated Amortization	\$ -
Opening Net Fixed Assets	\$ -
Closing Net Fixed Assets	\$ -
Average Net Fixed Assets	\$ -

For PILs Calculation

UCC

2010

	Forecasted
Opening UCC	\$ -
Capital Additions	\$ -
UCC Before Half Year Rule	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate Class	0
CCA Rate	0%
CCA	\$ -
Closing UCC	\$ -

2011	2012	2013	2014
Forecasted	Forecasted	Forecasted	Forecasted

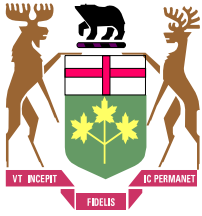
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\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -

2011	2012	2013	2014
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Forecasted Forecasted Forecasted Forecasted

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Ontario

Hydro 2000 Inc.

EB-2009-0229

Saturday, May 01, 2010

Fixed Asset Amortization and UCC 1

Name or General Description of Project

Asset Component

Average Net Fixed Assets

	2010 Forecasted
Net Fixed Assets	
Opening Capital Investment	\$ -
Capital Investment	\$ -
Closing Capital Investment	\$ -
Opening Accumulated Amortization	\$ -
Amortization	0% \$ -
Closing Accumulated Amortization	\$ -
Opening Net Fixed Assets	\$ -
Closing Net Fixed Assets	\$ -
Average Net Fixed Assets	\$ -

For PILs Calculation

UCC

2010

	Forecasted
Opening UCC	\$ -
Capital Additions	\$ -
UCC Before Half Year Rule	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate Class	0
CCA Rate	0%
CCA	\$ -
Closing UCC	\$ -

2011	2012	2013	2014
Forecasted	Forecasted	Forecasted	Forecasted

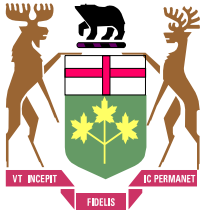
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2011	2012	2013	2014
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Forecasted Forecasted Forecasted Forecasted

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Ontario

Hydro 2000 Inc.

EB-2009-0229

Saturday, May 01, 2010

Fixed Asset Amortization and UCC 5

Name or General Description of Project

Asset Component

Average Net Fixed Assets

	2010 Forecasted
Net Fixed Assets	
Opening Capital Investment	\$ -
Capital Investment	\$ -
Closing Capital Investment	\$ -
Opening Accumulated Amortization	\$ -
Amortization	0% \$ -
Closing Accumulated Amortization	\$ -
Opening Net Fixed Assets	\$ -
Closing Net Fixed Assets	\$ -
Average Net Fixed Assets	\$ -

For PILs Calculation

UCC

2010

	Forecasted
Opening UCC	\$ -
Capital Additions	\$ -
UCC Before Half Year Rule	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate Class	0
CCA Rate	0%
CCA	\$ -
Closing UCC	\$ -

2011	2012	2013	2014
Forecasted	Forecasted	Forecasted	Forecasted

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2011	2012	2013	2014
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Forecasted Forecasted Forecasted Forecasted

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