

Effective Date: Saturday, May 01, 2010

## **LDC** Information

**Applicant Name** 

**Application Type** 

**OEB Application Number** 

**Tariff Effective Date** 

**LDC Licence Number** 

**Notice Publication Language** 

**DRC** Rate

**Customer Bills** 

**Distribution Demand Bill Determinant** 

**Contact Information** 

Name:

Title:

**Phone Number:** 

### **E-Mail Address:**

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Hydro 2000 Inc.

IRM3

EB-2009-0229

May 1, 2010

ED-2002-0542

French

0.00700

12 per year

kW

Rene C. Beaulne (Bone)

Manager/Ceo

613-679-4093

## aphydro@hawk.igs.net

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Name of LDC: Hydro 20 EB-2009 Effective Date: Saturda

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**Enter Allowances from Current Tariff Sheets** 

Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets



## Current an

### Rate Group

RES GSLT50 GSGT50 USL SL NA NA

Hydro 2000 Inc. EB-2009-0229 Saturday, May 01, 2010

# d Applied For Rate Classes General

Rate Class	Fixed Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Connection -12 per year
Street Lighting	Connection - 12 per year
Rate Class 6	NA
Rate Class 7	NA
Rate Class 8	NA
Rate Class 9	NA
Rate Class 10	NA
Rate Class 11	NA
Rate Class 12	NA
Rate Class 13	NA
Rate Class 14	NA
Rate Class 15	NA
Rate Class 16	NA
Rate Class 17	NA
Rate Class 18	NA
Rate Class 19	NA
Rate Class 20	NA
Rate Class 21	NA
Rate Class 22	NA
Rate Class 23	NA
Rate Class 24	NA
Rate Class 25	NA

Vol Metric

kWh kWh kW kWh kW NA NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

Stand-By
Standby Pc
Standby Pc
Standby - C
Standby - C
Standby - C
Standby - C
Standby - L
Standby Pc
Standby Pc
Standby Pc
Standby Di

SB



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# **Current Smart Meter Funding Adder**

Rate Adder

**Tariff Sheet Disclosure** 

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Smart Meter Funding Adder

No

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



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## **Deferral Account Rate Rider**

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Deferral Account Rate Rider

30/04/2011

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.418800	kW
Yes	0.000000	Connection -12 per year	0.001000	kWh
Yes	0.000000	Connection - 12 per year	0.386600	kW



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# Foregone Distribution Revenue Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

## Foregone Distribution Revenue Rate Rider

DD/MM/YYYY

All Customers

**Both Distinct** 

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Connection -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW



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# **Tax Change Rate Rider**

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Tax Change Rate Rider

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Connection -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW



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# **Current Low Voltage Volumetric**

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Select Type of Re-Basing

Price Cap Index Applied

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

## : Rate

Low Voltage Volumetric Rate

No - Embedded in Vol Rate

All Customers

Distinct Volumetric

2006 EDR

1.033360

kWh kWh kW kWh kW Re-Based Low Voltage 0.005300 0.004900 1.911700 0.004800 1.478600 Applied PCI 1.033360 1.033360 1.033360 1.033360 1.033360

**Current Low Voltage** 

0.005500

0.005100

1.975500

0.005000

1.527900



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## **Current Rates and Charges General**

#### Rate Class

### Residential

Rate Description	Metric
Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

#### Rate Class

### General Service Less Than 50 kW

Rate Description	Metric
Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh

Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$
Rate Class	
General Service 50 to 4,999 kW	
Rate Description	Metric
Service Charge Distribution Volumetric Rate	\$ \$/kW
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW \$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
	\$/kW \$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW
Wholesale Market Service Rate	\$/kW \$/kWh
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$
Clairidad Cappily Col 1100 Marini Ionativo Charge (ii applicable)	Ψ
Rate Class	
Unmetered Scattered Load	
Rate Description Service Charge (per connection)	Metric \$
Distribution Volumetric Rate	្ \$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$
Rate Class Street Lighting	
Rate Description Service Charge (per connection)	Metric \$
Distribution Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011 Retail Transmission Rate – Network Service Rate	\$/kW \$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW

Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$



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## **Base Distribution Rates General**

## **Service Charge**

Class

Residential General Service Less Than 50 kW General Service 50 to 4,999 kW **Unmetered Scattered Load** Street Lighting

### **Distribution Volumetric Rate**

Class

Residential General Service Less Than 50 kW General Service 50 to 4,999 kW **Unmetered Scattered Load** Street Lighting

Metric	<b>Current Rates</b>	Smart Meter Funding Adder	Current Low Voltage
Customer - 12 per year	9.490000	-1.000000	0.000000
Customer - 12 per year	25.480000	-1.000000	0.000000
Customer - 12 per year	121.090000	-1.000000	0.000000
Connection -12 per year	12.240000	0.000000	0.000000
Connection - 12 per year	0.050000	0.000000	0.000000

Metric	<b>Current Rates</b>	Smart Meter Funding Adder	Current Low Voltage
kWh	0.011500	0.000000	-0.005500
kWh	0.013200	0.000000	-0.005100
kW	2.958400	0.000000	-1.975500
kWh	0.013200	0.000000	-0.005000
kW	8.648900	0.000000	-1.527900

### **Current Base Rates**

8.490000 24.480000 120.090000 12.240000 0.050000

### **Current Base Rates**

0.006000 0.008100 0.982900 0.008200 7.121000



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# Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

### **Monthly Service Charge**

Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

## **Volumetric Distribution Charge**

Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

## Revenue Cost Ratio Adjustment

All Customers

Both Distinct\$

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Customer - 12 per year	8.490000	Yes	- 0.110000	- 0.110000
Customer - 12 per year	24.480000	Yes	- 2.600000	- 2.600000
Customer - 12 per year	120.090000	Yes	32.920000	32.920000
Connection -12 per year	12.240000	Yes	- 3.610000	- 3.610000
Connection - 12 per year	0.050000	Yes	- 0.010000	- 0.010000

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
kWh	0.006000	Yes	0.000100	0.000100
kWh	0.008100	Yes	0.000700	0.000700
kW	0.982900	Yes	0.354600	0.354600
kWh	0.008200	Yes	0.002300	0.002300
kW	7.121000	Yes	1.218800	1.218800



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# K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

### **Monthly Service Charge**

Class

Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting

### **Volumetric Distribution Charge**

Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

K-Factor Adjustment

All Customers

Both Uniform%

-0.160%

Uniform Volumetric Charge Percent

-0.160% -0.160%

Metric	Base Rate	To This Class	% Adjustment
Customer - 12 per year	8.490000	Yes	-0.160%
Customer - 12 per year	24.480000	Yes	-0.160%
Customer - 12 per year	120.090000	Yes	-0.160%
Connection -12 per year	12.240000	Yes	-0.160%
Connection - 12 per year	0.050000	Yes	-0.160%

Metric	Base Rate	To This Class	% Adjustment
kWh	0.006000	Yes	-0.160%
kWh	0.008100	Yes	-0.160%
kW	0.982900	Yes	-0.160%
kWh	0.008200	Yes	-0.160%
kW	7.121000	Yes	-0.160%

### kWh kW

#### Adi To Base

	Auj 10 Dase
-	0.013584
-	0.039168
-	0.192144
-	0.019584
-	0.000080

## Adj To Base

-	0.000010
-	0.000013
-	0.001573
-	0.000013
-	0.011394



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# **Rate Rebalanced Base Distribution Rates General**

### **Monthly Service Charge**

Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

### **Volumetric Distribution Charge**

Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
Customer - 12 per year	8.490000	-0.110000	-0.013584
Customer - 12 per year	24.480000	-2.600000	-0.039168
Customer - 12 per year	120.090000	32.920000	-0.192144
Connection -12 per year	12.240000	-3.610000	-0.019584
Connection - 12 per year	0.050000	-0.010000	-0.000080

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
kWh	0.006000	0.000100	-0.000010
kWh	0.008100	0.000700	-0.000013
kW	0.982900	0.354600	-0.001573
kWh	0.008200	0.002300	-0.000013
kW	7.121000	1.218800	-0.011394

Rate ReBal Base 8.366416 21.840832 152.817856 8.610416 0.039920

Rate ReBal Base 0.006090 0.008787 1.335927 0.010487 8.328406



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# **Price Cap Adjustment**

Price Cap Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

### **Monthly Service Charge**

Class

Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting

### **Volumetric Distribution Charge**

Class

Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting Price Cap Adjustment

All Customers

Both Uniform%

1.180%

Uniform Volumetric Charge Percent

1.180% 1.180%

Metric	Base Rate	To This Class	% Adjustment
Customer - 12 per year	8.366416	Yes	1.180%
Customer - 12 per year	21.840832	Yes	1.180%
Customer - 12 per year	152.817856	Yes	1.180%
Connection -12 per year	8.610416	Yes	1.180%
Connection - 12 per year	0.039920	Yes	1.180%

Metric	Base Rate	To This Class	% Adjustment
kWh	0.006090	Yes	1.180%
kWh	0.008787	Yes	1.180%
kW	1.335927	Yes	1.180%
kWh	0.010487	Yes	1.180%
kW	8.328406	Yes	1.180%

### kWh kW

#### Adi To Base

Aaj	To Base
	0.098724
	0.257722
	1.803251
	0.101603
	0.000471

#### Adj To Base

··uj	10 Dasc
	0.000072
	0.000104
	0.015764
	0.000124
	0.098275



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# **After Price Cap Base Distribution Rates General**

### **Monthly Service Charge**

Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

### **Volumetric Distribution Charge**

Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Customer - 12 per year	8.366416	0.098724	8.465140
Customer - 12 per year	21.840832	0.257722	22.098554
Customer - 12 per year	152.817856	1.803251	154.621107
Connection -12 per year	8.610416	0.101603	8.712019
Connection - 12 per year	0.039920	0.000471	0.040391

Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
kWh	0.006090	0.000072	0.006162
kWh	0.008787	0.000104	0.008891
kW	1.335927	0.015764	1.351691
kWh	0.010487	0.000124	0.010611
kW	8.328406	0.098275	8.426681



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# **Adjustment for Unmetered Scattered Load**

Post Price Cap Adjustment

Metric Applied To

Uniform Percentage Rate

### **Monthly Service Charge**

#### Class

Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting

### **Volumetric Distribution Charge**

Class

Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting

## Adjustment for Unmetered Scattered Load

All Customers

Both Distinct\$

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Customer - 12 per year	8.465140	Yes	0.000000	0.000000
Customer - 12 per year	22.098554	Yes	0.000000	0.000000
Customer - 12 per year	154.621107	Yes	0.000000	0.000000
Connection -12 per year	8.712019	Yes	2.337258	2.337258
Connection - 12 per year	0.040391	Yes	0.000000	0.000000

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
kWh	0.006162	Yes	0.000000	0.000000
kWh	0.008891	Yes	0.000000	0.000000
kW	1.351691	Yes	0.000000	0.000000
kWh	0.010611	Yes	- 0.001720	- 0.001720
kW	8.426681	Yes	0.000000	0.000000



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# **Post Price Cap Base Distribution Rates General**

### **Monthly Service Charge**

Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

### **Volumetric Distribution Charge**

Class

Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Street Lighting

Metric	Base Rate	Adjustment for Unmetered Scattered Load	Post Price Cape Base
Customer - 12 per year	8.465140	0.00000	8.465140
Customer - 12 per year	22.098554	0.00000	22.098554
Customer - 12 per year	154.621107	0.00000	154.621107
Connection -12 per year	8.712019	2.337258	11.049277
Connection - 12 per year	0.040391	0.00000	0.040391

Metric	Base Rate	Adjustment for Unmetered Scattered Load	Post Price Cape Base
kWh	0.006162	0.000000	0.006162
kWh	0.008891	0.000000	0.008891
kW	1.351691	0.00000	1.351691
kWh	0.010611	-0.001720	0.008891
kW	8.426681	0.000000	8.426681



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# **Applied for Smart Meter Funding Adder**

Rate Adder

**Tariff Sheet Disclosure** 

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Smart Meter Funding Adder

Yes

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



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# **Tax Change Rate Rider**

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Tax Change Rate Rider

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Connection -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW



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# **Deferral Account Rate Rider One**

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

### Deferral Account Rate Rider One

30/04/2011

DD/MM/YYYY

All Customers

Distinct Volumetric

Ар	plied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Yes	0.000000	Customer - 12 per year	0.001000	kWh
	Yes	0.000000	Customer - 12 per year	0.001000	kWh
	Yes	0.000000	Customer - 12 per year	0.418800	kW
	Yes	0.000000	Connection -12 per year	0.001000	kWh
	Yes	0.000000	Connection - 12 per year	0.386600	kW



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# **Deferral Account Rate Rider Two**

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

## Deferral Account Rate Rider Two

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.005960	kWh
Yes	0.000000	Customer - 12 per year	0.004570	kWh
Yes	0.000000	Customer - 12 per year	5.154370	kW
Yes	0.000000	Connection -12 per year	0.004090	kWh
Yes	0.000000	Connection - 12 per year	0.674240	kW



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# **Applied For Low Voltage Volum**

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

# etric Rate

Low Voltage Volumetric Rate

Shown on Tariff Sheet

**All Customers** 

Distinct Volumetric

kWh kWh kW kWh kW Applied for Low Voltage

0.005500 0.005100 1.975500

0.005000 1.527900



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# **Applied For Distribution Rates General**

### **Monthly Service Charge**

Class Residential General Service Less Than 50 kW General Service 50 to 4,999 kW **Unmetered Scattered Load** Street Lighting

### **Volumetric Distribution Charge**

Class

Residential General Service Less Than 50 kW General Service 50 to 4,999 kW **Unmetered Scattered Load** Street Lighting

Metric	Base Rate	Final Base
Customer - 12 per year	8.465140	8.465140
Customer - 12 per year	22.098554	22.098554
Customer - 12 per year	154.621107	154.621107
Connection -12 per year	11.049277	11.049277
Connection - 12 per year	0.040391	0.040391

Metric	Base Rate	Final Base
kWh	0.006162	0.006162
kWh	0.008891	0.008891
kW	1.351691	1.351691
kWh	0.008891	0.008891
kW	8.426681	8.426681



Effective Date: Saturday, May 01, 2010

# **Applied For TX Network General**

Method of Application

Uniform Percentage

Rate Class

#### Residential

Rate Description

Retail Transmission Rate - Network Service Rate

Rate Class

#### General Service Less Than 50 kW

Rate Description

Retail Transmission Rate - Network Service Rate

Rate Class

### General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate - Network Service Rate

Rate Class

#### **Unmetered Scattered Load**

Rate Description

Retail Transmission Rate - Network Service Rate

## Rate Class

# **Street Lighting**

Rate Description
Retail Transmission Rate – Network Service Rate

### Uniform Percentage

3.500%

Applied to Class

Yes

Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kWh 0.005200 3.500% 0.000182 0.005382

Applied to Class

Yes

Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kWh 0.004800 3.500% 0.000168 0.004968

Applied to Class

Yes

Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kW 1.935600 3.500% 0.067746 2.003346

Applied to Class

Yes

Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kWh 0.004800 3.500% 0.000168 0.004968

Applied to Class

Yes

Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kW 1.459800 3.500% 0.051093 1.510893



Effective Date: Saturday, May 01, 2010

# **Applied For TX Connection General**

Method of Application

Uniform Percentage

Rate Class

#### Residential

Rate Description

Retail Transmission Rate - Line and Transformation Connection Service Rate

Rate Class

#### General Service Less Than 50 kW

Rate Description

Retail Transmission Rate - Line and Transformation Connection Service Rate

Rate Class

### General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate - Line and Transformation Connection Service Rate

Rate Class

#### **Unmetered Scattered Load**

Rate Description

Retail Transmission Rate - Line and Transformation Connection Service Rate

## Rate Class

# **Street Lighting**

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

### Uniform Percentage

-2.200%

Applied to Class

Yes

Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kWh 0.004500 -2.200% -0.000099 0.004401

Applied to Class

Yes

Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kWh 0.004500 -2.200% -0.000099 0.004401

Applied to Class

Yes

Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kW 1.791400 -2.200% -0.039411 1.751989

Applied to Class

Yes

Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kWh 0.004500 -2.200% -0.000099 0.004401

Applied to Class

Yes

Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount \$/kW 1.384900 -2.200% -0.030468 1.354432



Effective Date: Saturday, May 01, 2010

# **Applied For Monthly Rates and Charges General**

### Rate Class

## Residential

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

### Rate Class

## General Service Less Than 50 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh

## Rate Class

## General Service 50 to 4,999 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

## Rate Class

## **Unmetered Scattered Load**

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

## Rate Class

## **Street Lighting**

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate 8.47 1.00 0.0062 0.0055 0.00100 0.00596 0.0054 0.0044 0.0052 0.0013 0.25

Rate 22.10 1.00 0.0089 0.0051 0.00100 0.00457 0.0050 0.0044 0.0052 0.0013 Rate 154.62 1.00 1.3517 1.9755 0.41880 5.15437 2.0033 1.7520 0.0052 0.0013 0.25

Rate 11.05 0.0089 0.0050 0.00100 0.00409 0.0050 0.0044 0.0052 0.0013 0.25

Rate 0.04 8.4267 1.5279 0.38660 0.67424 1.5109 1.3544 0.0052 0.0013 0.25



Effective Date: Saturday, May 01, 2010

# **Current and Applied For Loss Factors**

#### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW

Current

1.0660

1.0660



Name of LDC: Hydro 2000 Inc. File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

# **Summary of Changes To General Se** and Distribution Volumetric Charge

	Fixed
Residential	(\$)
Current Tariff Distribution Rates	9.49
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	8.49
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-0.11
K-Factor Adjustment	-0.01
Total Rate Rebalancing Adjustments	-0.12
Price Cap Adjustments	
Price Cap Adjustment	0.10
Total Price Cap Adjustments	0.10
Applied For Base Distribution Rates	8.47
Applied For Tariff Distribution Rates	8.47
	0.00

	Fixed
General Service Less Than 50 kW	(\$)
Current Tariff Rates	25.48
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	24.48
Rate Rebalancing Adjustments	

-2.60
-0.04
-2.64
0.26
0.26
22.10
22.10
0.00

	Fixed
General Service 50 to 4,999 kW	(\$)
Current Tariff Rates	121.09
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	120.09
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	32.92
K-Factor Adjustment	-0.19
Total Rate Rebalancing Adjustments	32.73
Price Cap Adjustments	
Price Cap Adjustment	1.80
Total Price Cap Adjustments	1.80
Applied For Base Distribution Rates	154.62
Applied For Tariff Distribution Rates	154.62
	0.00

	Fixed
Unmetered Scattered Load	(\$)
Current Tariff Rates	12.24
Less: Rate Adders Embedded in Tariff Rates	
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	0.00
Current Base Distribution Rates	12.24
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-3.61
K-Factor Adjustment	-0.02
Total Rate Rebalancing Adjustments	-3.63
Price Cap Adjustments	
Price Cap Adjustment	0.10
Total Price Cap Adjustments	0.10
Post Price Cap Adjustments	
Adjustment for Unmetered Scattered Load	2.34
Total Post Price Cap Adjustments	2.34
Applied For Base Distribution Rates	11.05
Applied For Tariff Distribution Rates	11.05

0.00

	Fixed
Street Lighting	(\$)
Current Tariff Rates	0.05
Less: Rate Adders Embedded in Tariff Rates	
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	0.00
Current Base Distribution Rates	0.05
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-0.01
K-Factor Adjustment	0.00
Total Rate Rebalancing Adjustments	-0.01
Price Cap Adjustments	
Price Cap Adjustment	0.00
Total Price Cap Adjustments	0.00
Applied For Base Distribution Rates	0.04
Applied For Tariff Distribution Rates	0.04
	0.00

# ervice Charge

Volumetric	
\$/kWh	
0.01	15

0.0000
-0.0055
-0.0055
0.0060

0.0001
0.0000
0.0001

0.0001
0.0001
0.0062
0.0062
0.0000

Volumetric
\$/kWh
0.0132

0.0000
-0.0051
-0.0051
0.01

0.0007
0.0000
0.0007

0.0001
0.0001
0.0089
0.0089
0.0000

Volumetric
\$/kW
2.9584

0.0000
-1.9755
-1.9755
0.98

0.3546
-0.0016
0.3530

0.0158
0.0158
1.3517
1.3517
0.0000

Volumetric
\$/kWh
0.0132

-0.0050
-0.0050
0.01

0.0023
0.0000
0.0023

0.0001	
0.0001	

-0.0017
-0.0017
0.0089
0.0089
0.0000

Volumetric
\$/kW
8.6489
-1.5279
-1.5279
7.12
1.2188
-0.0114
1.2074
0.0983
0.0983
8.4267
8.4267
0.0000
0.0000



Name of LDC: Hydro 2000 Inc. File Number: EB-2009-0229 Effective Date: Saturday, May 01, 2010

# **Summary of Changes To Tariff Rate Adders**

	Fixed	Volumetric
Residential	(\$)	\$/kWh
	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000
	_	
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
	Fixed	Volumetric

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		

Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



# Sumr

of LDC: Hydro 2000 Inc. mber: EB-2009-0229

'e Date: Saturday, May 01, 2010

# mary of Changes To Tariff Rate Riders

Residential
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

Residential	
Proposed Tariff Rates Riders	
Deferral Account Rate Rider One	
Deferral Account Rate Rider Two	
Total Proposed Tariff Rates Riders	

General Service Less Than 50 kW
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

General Service Less Than 50 kW	
Proposed Tariff Rates Riders	
Deferral Account Rate Rider One	
Deferral Account Rate Rider Two	
Total Proposed Tariff Rates Riders	

General Service 50 to 4,999 kW	
Current Tariff Rates Riders	
Deferral Account Rate Rider	
Total Current Tariff Rates Riders	

General Service 50 to 4,999 kW	
Proposed Tariff Rates Riders	
Deferral Account Rate Rider One	
Deferral Account Rate Rider Two	
Total Proposed Tariff Rates Riders	

Jnmetered Scattered Load	
Current Tariff Rates Riders	
Deferral Account Rate Rider	
Total Current Tariff Rates Riders	

Unmetered Scattered Load	
Proposed Tariff Rates Riders	
Deferral Account Rate Rider One	
Deferral Account Rate Rider Two	
Total Proposed Tariff Rates Riders	

Street Lighting
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

Street Lighting	
Proposed Tariff Rates Riders	
Deferral Account Rate Rider One	
Deferral Account Rate Rider Two	
Total Proposed Tariff Rates Riders	

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0010
0.00	0.0010

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0010
0.00	0.0060
0.00	0.0070

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0010
0.00	0.0010

Fixed	Volumetric
(\$)	\$

0.00	0.0010
0.00	0.0046
0.00	0.0056

Fixed	Volumetric
(\$)	\$

0.00	0.4188
0.00	0.4188

Fixed	Volumetric	
(\$)	\$	

0.00	0.4188
0.00	5.1544
0.00	5.5732

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0010
0.00	0.0010

Fixed	Volumetric
(\$)	0

0.00	0.0051
0.00	0.0041
0.00	0.0010

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.3866
0.00	0.3866

Fixed	Volumetric
(\$)	0

0.00	0.3866
0.00	0.6742
0.00	1.0608



Name of LDC: Hydro 2000 Inc. File Number: EB-2009-0229 Effective Date: Saturday, May 01, 2010

#### Calculation of Bill Impacts

Unmotored	Scattoro	heo I b

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.24	11.05
Service Charge Rate Adder(s)	\$		
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/kWh	0.0132	0.0089
Distribution Volumetric Rate Adder(s)	\$/kWh		
Low Voltage Volumetric Rate	\$/kWh		0.0050
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0010	0.0051
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

					-				
Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of B
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	173
Energy Second Tier (kWh)	1,382	0.0660	91.21	1,382	0.0660	91.21	0.00	0.0%	37.
Sub-Total: Energy			133.96			133.96	0.00	0.0%	55.
Service Charge	1	12.24	12.24	- 1	11.05	11.05	+1.19	(9.7)%	4.5
Service Charge Rate Adder(s)	1	0.00	0.00	- 1	0.00	0.00	0.00	0.0%	0.0
Service Charge Rate Rider(s)	1	0.00	0.00	- 1	0.00	0.00	0.00	0.0%	0.0
Distribution Volumetric Rate	2,000	0.0132	26.40	2,000	0.0089	17.80	-8.60	(32.6)%	7.3

Rate Class Threshold Test Unmetered Scattered Load

 kWh Loss Factor Adjusted kWh W
 500 Loss Factor Adjusted kWh Load Factor
 2,000 2,000 2,132
 7,995 7,995
 15,990 15,990
 21,320

Applied For Bill		133.96		1,048.59		
Current Bill	\$ 30.38	\$ 133.96	\$ 520.92	\$ 1,048.59	\$	1,400.
\$ Impact	\$ -	\$	\$	\$ -	\$	
% Impact	0.0%	0.0%	0.0%	0.0%	_	0.0
% of Total Bill	45.8%	55.2%	58.1%	58 6%		58.7

Current Bill		\$ 40.64	\$ 118.74	\$ 225.24	\$ 296.24	
\$ Impact	\$ 1.21	\$ 8.39	\$ 34.74	\$ 70.66	\$ 94.61	
% Impact	6.3%	20.6%	29.3%	31.4%	31.9%	
% of Total Bill	31.0%	20.2%	17.1%	16.5%	16.4%	

Current Bill	\$ 4.96	\$ 19.82	\$ 74.36	\$ 148.70	\$ 198.28
\$ Impact	\$ 0.05	\$ 0.22	\$ 0.79	\$ 1.61	\$ 2.13
% Impact	1.0%	1.1%	1.1%	1.1%	1.1%

Current Bill	\$ 24.30	\$ 60.46 \$	193.10 \$	373.94 \$	494.5
\$ Impact	\$ 1.26	\$ 8.61 \$	35.53 \$	72.27 \$	96.7
% Impact	5.2%	14.2%	18.4%	19.3%	19.6

Applied For Bill		14.11 \$		104.19 \$	
Current Bill	3.71	\$ 14.11 \$	52.21 \$	104.19 \$	138.8
\$ Impact	\$	\$ . \$	. \$	. \$	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0
% of Total Bill	5.6%	5.8%	5.8%	5.8%	5.8

Applied For Bill		14.00		105.00	
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.0
\$ Impact	\$	\$	\$	\$ -	\$
% Impact	0.0%	0.0%	0.0%	0.0%	0.0

pplied For Bill	\$ 3.16	\$ 11.56	\$ 42.71	\$ 85.20	\$ 113.5
Current Bill		11.13	40.94	\$	
\$ Impact	0.07	\$ 0.43	1.77	\$ 3.61	\$ 4.8
% Impact	2.3%	3.9%	4.3%	4.4%	4.4

Applied For Bill	\$ 66	5.31	\$ 242.70	\$ 896.97	\$ 1,789.19	\$:	2,383.98
Current Bill	\$ 64	4.98	\$ 233.66	\$ 859.67	\$ 1,713.31	\$:	2,282.41
\$ Impact	\$ 1	1.33	\$ 9.04	\$ 37.30	\$ 75.88	\$	101.57

Rounding Applied -0.020000



Effective Date: Saturday, May 01, 2010

# **Current and Applied For Allowances**

**Allowances** Metric

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy

% \$/k\\\

\$/kW

\$/kW

Current

(0.60) (1.00)

Other Allov Deferral Ac



Effective Date: Saturday, May 01, 2010

# **Current and Applied For Specific Service Charges**

Customer Administration	Metric
Arrears certificate	\$
Statement of account	\$
Pulling post dated cheques	\$
Duplicate invoices for previous billing	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Request for other billing information	\$
Easement letter	\$
Income tax letter	\$
Notification charge	\$
Account history	\$
Credit reference/credit check (plus credit agency costs)	\$
Returned cheque charge (plus bank charges)	\$
Charge to certify cheque	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$
Legal letter charge	\$
	\$
	\$
	\$
	\$
	\$ \$
	\$
	\$

Non-Payment of Account	Metric
Late Payment - per month	%
Late Payment - per annum	%
Collection of account charge - no disconnection	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/Reconnect at meter - during regular hours	\$
Disconnect/Reconnect at meter - after regular hours	\$
Disconnect/Reconnect at pole - during regular hours	\$
Disconnect/Reconnect at pole - after regular hours	\$
	\$
	\$

Other	Metric
Install/Remove load control device - after regular hours	\$
Install/Remove load control device - during regular hours	\$
Service call - customer-owned equipment	\$
Service call - customer-owned equipment	\$
Temporary service install & remove - overhead - no transformer	\$ \$ \$
Temporary service install & remove - underground - no transformer	\$
Temporary service install & remove - overhead - with transformer	\$
Specific Charge for Access to the Power Poles \$/pole/year	\$
	\$
	\$ \$ \$
	\$
	\$
	\$ \$
	\$
	\$
	\$
	\$
	\$ \$ \$
	\$
	\$
	\$ \$
	\$
	\$
	\$
	\$ \$ \$
	\$
	\$

## Current

15.00

15.00

9.00

15.00

15.00

15.00

15.00

15.00

15.00

25.00 15.00

15.00

15.00

30.00

30.00

15.00

## Current

1.50 19.56 20.00 50.00 25.00 50.00 185.00 415.00

## Current

25.00 50.00 30.00 165.00 500.00 300.00 1000.00 22.35



Effective Date: Saturday, May 01, 2010

# **Current and Applied For Retail Service Charges**

### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer

Monthly Variable Charge, per customer, per retailer

Distributor-consolidated billing charge, per customer, per retailer

Retailer-consolidated billing credit, per customer, per retailer

### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party

Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

Metric	Current
\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)
	, ,
\$	0.25
\$	0.50

no charge
\$ 2.00

Sh	eet Number	Assignmen	Sheet Tide		Orra Model Sheet Title	Chrs. Show/Hid	e Identification	Metric Applied To	Uniform or Distinct	Override Alloy	red OEB Audit Allo	w Change Separate on 1	arff Purpose of Sheet
Sh	eet1	A1.1	LDC Information	A1.1 LDC Information	20	0 Show					No		Enter LDC Data Table of Contents
Sh	200 200	A2.1 A3.1	Table of Contents General Data	A2.1 Table of Contents A3.1 General Data	17	0 Show 0 Mide					No No		Table of Contents Enter General Data
Sh	eet4	B1.1 B3.1	Current and Applied For Rate Classes General	B1.1 Curr&Appl Rt Class General	31	0 Show					No		Set up Tariff Sheet Rate Classes - General
	eet5 eet5	83.1	Cost Of Service Billing Determinants General Current Smart Meter Funding Adder	B3.1 CoS Bill Det General C1.1 Current Gen Rate Adder1	25 25 Ct 1 Smart Mater Euroline Adder	0 Mide 30 Show	Smart Meter Funding Adder		Uniform Service Charge		No	No	Enter Current Tariff Sheet Smart Meter Funding Adder
		C1.1 C1.2		C1.2 Current Gen Rate Adder2	28 C1.1 Smart Meter Forcing Adder 28		Rate Adder2	All Customers	Distinct Service Charge		No No	No.	Erreir Current Tarrit Sheet Smart Neier Fünding Adder
Sh	eet5	C1.3 C1.4	Current General Rate Adder3	C1.3 Current Gen Rate Adder3	26	0 Mide	Rate Adder3	All Customers	Uniform Volumetric		No	No	
Sh	eet9 eet10	C1.4	Current General Rate Adder4 Current General Rate Adder5	C1.4 Current Gen Rate Adder4	26 26	0 Hide 0 Hide	Rate Adder4	All Customers All Customers	Distinct Volumetric Both Uniform		No No	No No	
Sh	eet10 eet11	C1.5 C1.6	Current General Rate Adders	C1.6 Current Gen Rate Adder6	28		Rate Adder6	All Customers	Both Distinct		No	No	
Sh	eet12 eet13	C1.7 C1.8	Current General Rate Adder? Current General Rate Adders	C1.7 Current Gen Rate Adder? C1.8 Current Gen Rate Adder8	26	0 Mide 0 Mide	Rate Adder? Rate Adder®	Metered Customers	Uniform Service Charge Distinct Service Charge		No No	No No	
	eet14	C1.9	Current General Rate Adder9	C1.9 Current Gen Rate Adder9	25	0 Hide	Rate Adders	Metered Customers	Uniform Volumetric		No No	No.	
Sh	eet15	C1.10	Current General Rate Adder10	C1.10 Current Gen Rate Adder10	30	0 Mide	Rate Adder10	Metered Customers	Distinct Volumetric		No	No	
							Machanism (LPAM)						
							Recovery/Shared Savings						
	eet16	C2 1	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	C2 1 Current Gen Rate Birter1	25 C2 1 I BAMSSM Becovery Batellider	31 Hide	Mechanism (SSM) Recovery Ra	All Customers	Distinct Volumetric		Mo		Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sh	eet17	C2.2		C2.2 Current Gen Rate Rider2	25 C2.2 Deferral Account RateRider	31 Show	Deferral Account Rate Rider	All Customers	Distinct Volumetric		No		
Sh		C2.3	Tray Change Bate Bider Tay Change Bate Bider	C2.3 Current Gen Rate RiderS C2.4 Current Gen Rate Riders	25 C2.3 ForegoneRevenue Rate Rider 25 C2.4 Tay Change Bate Birler	31 Show	Foregone Distribution Revenue	RiAl Customers Al Customers	Both Distinct Distinct Volumetric		No		Foregone Distribution Revenue Rate Rider Tex Channe Bate Bider
	eet19 eet20	C2.4 C2.5	Tax Change Rate Rider  Current General Rate Rider5	C2.4 Current Gen Rate Rider4 C2.5 Current Gen Rate Rider5	28 C2.4 Tax Change Rate Rider	26 Show 0 Mide	Tax Change Rate Rider Rate RiderS	All Customers All Customers	Distinct Volumetric Both Uniform		No No		Tax Change Rate Rider
			Current General Rate RiderS	C2.6 Current Gen Rate Rider6	25	0 Mide	Rate RiderS	All Customers	Both Uniform		No		
Sh	ee122 ee123	C2.7	Current General Rate Rider?	C2.7 Current Gen Rate Rider? C2.8 Current Gen Rate RiderS	28	0 Mide	Rate Rider7	All Customers All Customers	Both Uniform		No No		
Sh	eet24	C2.9	Current General Rate Rider9	C2.9 Current Gen Rate Rider9	25	0 Hide	Rate Rider9	All Customers	Both Uniform		No No		
			Current General Rate Rider10	C2.10 Current Gen Rate Rider10	30	0 Mide	Rate Rider10	All Customers	Both Uniform		No		
Sh		C3.1	Current Low Voltage Volumetric Rate Current Bales and Change General	C3.1 Curr Low Voltage Vol Rt C4.1 Curr Rates & Chron General	28	0 Show		All Customers	Distinct Volumetric		No No		Current Low Voltage Volumetric Rate Enter Current Truff Sheet Briten - General Brite Classes
Sh	ee127	C7.1	Base Distribution Rates General	C7.1 Base Dist Rates Gen	24	0 Show					No		Calculation of Base Distribution Rates - General Rate Classes
Sh	ee128 ee129	D1.1 D1.2	Rate Rebalancing1 Revenue Cost Ratio Adjustment from Supplemental Model	D1.1 Rate Rebalancing1 D1.2 Rt Rebal Module1 General	22 29 D1 2 Revenue Cost Ratio Adi	0 Mide 27 Show	Revenue Cost Ratio Adjustment		Both DistinctS	No	No		Revenue Cost Ratio Adustment from Supplemental Model
Sh	eet30				22	0 Mide					No No		
Sh	eet31	D2.2	K-Factor Adjustment from Supplemental Model  Pale Rehaltersize*	D2.2 Rt Rebal Module2 General D3.1 Bate Rebalancing3	29 D2.2 K-Factor Adjustment	24 Show	K-Factor Adjustment	All Customers	Both Uniform%	No	No		K-Factor Adjustment from Supplemental Model
Sh	eet32 eet33	D3.1 D3.2	Rate Rebalancing3 Rate Rebalancing Module3 General	D3.1 Rate Rebalancing3 D3.2 Rt Rebal Module3 General	22	0 Hide 0 Hide	Rate Relial Gen3	All Customers	Uniform Service Charge%		No Ma		
Sh				D4 1 Pate Rehabstrians	22	0 Mide					No		
Sh	ee05	D4.2	Rate Rebalancing Module-4 General  Bate Behalancing/S	D4.2 Rt Rebal Module4 General D5.1 Bate RebalancianS	29	0 Mide	Rate Retial Gen4	All Customers	Uniform Service Charge%	No	No		
Sh	eet37	D5.2	Rate Retailancing ModuleS General	D5.2 Rt Rebal ModuleS General	29	0 Hide	Rate Relial Gen5	All Customers	Uniform Service Charge%	No	No No		
Sh	ee138	D6.1 D6.2	Rate RebalancingS Rate Rebalancing ModuleS General	D6.1 Rate Rebalancing5 D6.2 Rt Rebal Module5 General	22	0 Mide 0 Mide	Rate Relial Genti	All Customers	Uniform Service Charge%	No	No		
Sh	eet39 eet40				29	0 Hide 0 Hide	Rate Rebal Gen5	All Customers	Uniform Service Charge%	No	No No		
Sh	eet41	D7.2	Rate Rebalancing Module? General	D7.2 Rt Rebal Module7 General	29	0 Hide	Rate Relial Gen7	All Customers	Uniform Service Charge%	No	No		
		D8.1 D8.2	Rate Rebalancing® Rate Rebalancing Module® General	D6.1 Rate RebalancingS D6.2 Rt Rebal ModuleS General	22 20	0 Hide 0 Hide	Rate Relial Genti	All Customers	Uniform Service Charge's	No	No No		
Sh Sh	6694.3 6694.4	E1.1	Rate Rebalanced Base Distribution Rates General	E1.1 Rate Reb Base Dist Rts Gen	11	0 Pine	Pass Resta Gens	All Customers	Uniom Service Charges	No.	No.		Pain Rehalanced Rase Distribution Bates General
			Prior Cap1	F1.1 Price Cap1	15	0 Mide					No		
Sh	ee145 ee147	F1.2 F2.1	Prior Cap Adjustment Prior Cap 2	F1.2 Pric Cap Module1 General F2.1 Price Cap2	29 F1.2 Price Cap Adjustment	25 Show 0 Mide	Price Cap Adjustment	All Customers	Both Uniform%	No	No No		Price Cap Adjustment
Sh	eeH5	F2.2	Price Cap Module2 General	F2.2 Pric Cap Module2 General	29	0 Hide	Pric Cap Gen2	All Customers	Uniform Service Charge%	No	No		
	ee150	F3.1 F3.2	Price Cap3 Price Cap Module3 General	F3.1 Price Cap3 F3.2 Pric Cap Module3 General	15	0 Hide 0 Hide	Pric Cap Gen3	All Customers	Uniform Service Charge%	No	No		
Sh	eet51		Prior Cap4	F4.1 Price Cap4	15	0 Mide					No No		
Sh	eet52	F4.2	Price Cap Module4 General	F4.2 Pric Cap Module4 General	29	0 Mide	Pric Cap Gen4	All Customers	Uniform Service Charge%	No	No		
Sh	ee53 ee54	F5.1 F5.2	Price CapS Price Cap ModuleS General	F5.1 Price Cap5 F5.2 Pric Cap Module5 General	15	0 Hide 0 Hide	Pric Cap Gen5	All Customers	Uniform Service Charge%	No	No No		
Sh	ee/55	F6.1	Prior CapG		15	0 Mide					No		
Sh	ee55	F6.2 G1.1	Price Cap ModuleS General After Price Cap Base Distribution Rates General	F6.2 Pric Cap Module6 General G1.1 Att ProCo Base Dat Rts Gen	29	0 Mide 0 Mide	Pric Cap Gen6	All Customers	Uniform Service Charge%	No No	No No		Base Distribution Rates after Price Cap Adjustment - General Rate Class
Sh	6657 6658	H1.1 H1.2	Post Price Cap1	H1 1 Pret Price Card	20	0 Hide					No No		
Sh	ee59	H1.2		H1.2 Post Price Cap Module1 Gen H2.1 Post Price Cap2	31 H1 2 Adjustment for U S L	25 Show 0 Mide	Adjustment for Unmetered Scatt	enAll Customers	Both Distinct\$	No	No		Adjustment for Unmetered Scattered Load
Sh	eet50 eet51	H2.1 H2.2	Post Price Cap2 Post Price Cap Module2 General	HZ 2 Bret Brine Can Module 2 Gen	20	0 Hide 0 Hide	Post Pric Cap Gen2	All Customers	Uniform Service Charge%	No	No No		
Sh	eet52	H3.1	Post Price Cap3	H3.1 Post Price Cap3 H3.2 Post Price Cap Module3 Gen	20	0 Hide					No		
Sh	eet53 eet54	H3.2 H4.1	Post Price Cap Module3 General Post Price Cap4		31	0 Hide 0 Hide	Post Pric Cap Gen3	All Customers	Uniform Service Charge%	No	No No		
		H4.2	Post Price Can Moduled General	H4.2 Post Price Cap Module4 Gen	31	0 Mide	Post Pric Cap Gen4	All Customers	Uniform Service Charge%	No	No		
Sh	eetEG	11.1 J1.1	Post Price Cap Base Distribution Rates General Applied for Smart Meter Funding Adder	H.1 PatPricCp Bas Dist Rts Gen J1.1 App For Gen Rate Adder1	31 25 J1.1 Smart Meter Funding Adder	0 Mide	Smart Meter Funding Adder			No	No No	Yes	Enter Proposed Tariff Sheet Smart Meter Rate Adder
	eet57 eet55	J1.1 J1.2	Applied for Smart Meter Funding Adder Incremental Capital Funding Adder	J1.1 App For Gen Rate Adder1 J1.2 App For Gen Rate Adder2	28 J1.1 Smart Meter Funding Adder 28 J1.2 Incremental Cap Fund Adder	30 Show 31 Hide	Smart Meter Funding Adder Incremental Capital Funding Ad	Metered Customers	Uniform Service Charge Both Distinct		No No	Yes	Enter Proposed Tariff Sheet Smart Meter Rate Adder Incremental Capital Funding Adder
Sh			Applied For General Rate Adder3		25 21 2 11 2 11 2 11 2 11 2 11 2 11 2 1	O Mide		All Customers	Uniform Volumetric		No	No	and the same of th
Sh	eet70	J1.4 J1.5	Applied For General Rate Adder4 Applied For General Rate Adder5	J1.4 App For Gen Rate Adder4 J1.5 App For Gen Rate Adder5	28	0 Hide 0 Hide	Rate Adder4	All Customers All Customers	Distinct Volumetric Both Uniform		No No	No No	
Sh	eet71 eet72	J1.6	Applied For General Rate Adders	J1.5 App For Gen Rate Adder5	25	0 Mide	Rate Adders	All Customers	Both Distinct		No No	No.	
Sh			Applied For General Rate Adder?		26	0 Mide	Rate Adder7		Uniform Service Charge		No	No	
Sh	eet74	J1.5	Applied For General Rate Adders Applied For General Rate Adders	J1.5 App For Gen Rate Adder5 I1.9 App For Gen Rate Adder5	26 26	0 Mide	Rate AdderS Pate AdderS	Metered Customers Metered Customers	Distinct Service Charge		No No	No No	
Sh	eet76	J1.10	Applied For General Rate Adder10	J1.10 App For Gen Rate Adder10	30	0 Hide	Rate Adder10	Metered Customers	Distinct Volumetric		No	No	
Sh	ee977	J2.1	Tax Change Rate Rider	J2.1 App For Gen Rate Rider1	25 JZ.1 Tax Change Rate Rider	26 Show	Tax Change Rate Rider Lost Revenue Adjustment	All Customers	Distinct Volumetric		No		Tax Change Rate Rider
							Mechanism (LRAM)						
							Recovery/Shared Savings Mechanism (SSM) Recovery Rs						
ra-	00178	12.2	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	J2.2 App For Gen Rate Rider2	28 JZ 2 LRAMSSM Recovery RateRider	31 Hide	Rider	All Customers	Distinct Volumetric		No		Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sh	eet79	12.3	Deterral Account Rate Rider One	J2.3 App For Gen Rate Rider3	25 J2.3 DeferralAccount RateRider1	31 Show	Deferral Account Rate Rider On	e All Customers	Distinct Volumetric		No		Deferral Account Rate Rider One
Sh	eesto eest 1	J2.4 I2.5	Foregone Distribution Revenue Rate Rider Determit Account Bate Bider Ten	J2.4 App For Gen Rate Rider4 I2.5 App For Gen Rate Rider5	25 J2 4 ForegoneRevenue Rate Rider 25 J2 5 Determitors and Retellider?	31 Hide	Foregone Distribution Revenue Deterral Account Bate Birter Tex	RiAl Customers	Both Distinct Distinct Volumetric		No No		Foregone Distribution Revenue Rate Rider Determit Account Pale Rider Two.
Sh	eet52	J2.6	Applied For General Rate Rider6	J2.6 App For Gen Rate RiderS	25	0 Mide	Rate RiderS	All Customers	Both Uniform		No		Desira Account National Two
Sh	eet53 eet54	J2.7 J2.6	Applied For General Rate Rider? Applied For General Rate RiderS	J2.7 App For Gen Rate Rider? J2.8 App For Gen Rate Rider8	28	0 Hide 0 Hide	Rate Rider? Rate RiderS	All Customers All Customers	Both Uniform Both Uniform		No		
Sh	ee:05	12.9	Applied For General Rate Rider9	12 9 Ann For Gen Bate Birlard	25	0 Mide	Rate Rider9	All Customers	Both Uniform		No No		
Sh	eest 6	J2.9 J2.10	Applied For General Rate Rider 10	J2.10 App For Gen Rate Rider10	30	0 Hide	Rate Rider10	All Customers	Both Uniform		No		
Sh	eet107 eet57	J3.1 K1.1	Applied For Low Voltage Volumetric Rate Applied For Distribution Rates General	J3.1 App For Low Voltage Vol Rt K1.1 App For Dist Rates Gen	31	0 Show 0 Show		All Customers	Distinct Volumetric	No	Mo		Applied for Low Voltage Volumetric Rate Calculation of Proposed Distribution Rates - General Rate Classes
Sh	0025	L1.1	Applied For TX Network General	L1.1 Appl For TX Network	24	0 Show			Uniform Percentage	No No	No.		Applied For TX Network General
554					24	0 Show			Uniform Percentage	No	No		Applied For TX Connection General
		L3.1 M1.1	Applied For TX Low Voltage Applied For WMSR	L3.1 Appl For TX Low Volt M1.1 Appl For WMSR	9	0 Hide 0 Hide			Uniform Percentage Uniform Percentage	No No	No No		
Sh	ee/92	M2.1	Applied For RRR	M2.1 Appl For RRR	17	0 Hide			Uniform Percentage	No	No		
Sh	ee193 ee194	M3.1 N1.1	Applied For SSS Applied For Monthly Rates and Charges General	M3.1 Appl For SSS N1.1 Appl For MtNy R&C General	17	0 Mide 0 Show			Uniform Percentage	No	No No		Monthly Rates and Charges - General Rate Classes
			Current and Anniad Err Loss Earters		30						No No	No	
	eet56 eet104	01.1	Summary of Changes To General Service Change and Distribution Volumetric Change Summary of Changes To Tariff Rate Adders	O1.1 Sum of Chgs To MSC&DX Gen O1.2 Sum of Tariff Rate Adders	30	0 Show 0 Show					No		Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge Shows Summary of Changes To Tartif Rate Adders
Sh Sh	eet104 eet105	01.3	Summary of Changes To Tariff Rate Adders Summary of Changes To Tariff Rate Riders	O1.2 Sum of Tariff Rate Adders O1.3 Sum of Tariff Rate Rider	29	0 Show							Shows Summary of Changes To Tariff Rate Adders. Shows Summary of Changes To Tariff Rate Riders.
					31	0 Show					No		Bill Impact Calculations
	ee53	O4.1 P1.1	Summary of Changes To Revenue Requirement General  Current and Applied For Allowanous	O4.1 Sum of Chg To Rev Req Gen P1.1 Curr&Appl For Allowances	30	0 Mide 0 Show					No No	No	Enter Allowances from Current Tariff Sheets
Sh	eet100	P2.1	Current and Applied For Specific Service Changes	P2.1 Curr&Appl For Spc Srv Chg	30	0 Show					No	No	Enter Specific Service Charges, from Current Tariff Sheets
	eet101 eet102	P3.1 P4.1	Current and Applied For Retail Service Charges Dry Core Transformer Losses	P3.1 Curr&Appl For Rtl Srv Chg P4.1 Drv Core Txtr Losses	30	0 Show 0 Mide					No	No	Enter Retail Service Charges from Current Tariff Sheets
		Z1.0	Dry Core Transformer Losses OEB Control Sheet	P4.1 Dry Core Txtr Losses Z1.0 OEB Control Sheet	25 22	0 Hide 0 Hide					NA		