



MILTON HYDRO DISTRIBUTION INC.

55 Thompson Road South, Milton, Ontario L9T 6P7
Telephone (905) 876-4611 • Fax (905) 876-2044

By RESS and Courier

October 26, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

**Re Milton Hydro Distribution Inc., Distribution Licence ED-2003-0014
Electricity Distribution Rate Application 2nd Generation Incentive
Regulation Mechanism EB-2009-0204**

Attached please find Milton Hydro Distribution Inc.'s ("Milton Hydro") Electricity Distribution Rate Application for the 2nd Generation Incentive Regulation Mechanism EB-2009-0204.

Milton Hydro is filing this Application through the Board Secretary's e-mail and will follow up with two hard copies sent by courier.

Yours truly,

Original signed by Cameron McKenzie

Cameron McKenzie
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2010.

**MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)
APPLICATION FOR APPROVAL OF 2010 ELECTRICITY DISTRIBUTION
RATES**

MANAGER’S SUMMARY

Filed: October 26, 2009

Cameron McKenzie
Director, Regulatory Affairs
Milton Hydro Distribution Inc.
55 Thompson Road South
Milton, Ontario
L9T 6P7

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APPLICATION FOR APPROVAL OF 2010 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Introduction

- (a) The Applicant is Milton Hydro Distribution Inc. ("Milton Hydro"). Milton Hydro is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the Town of Milton. Milton Hydro carries on the business of distributing electricity within the Town of Milton.
- (b) Milton Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2010.
- (c) Milton Hydro has not prepared a Cost of Service Rate Application and as such continues to apply for annual rate adjustments under the 2nd generation incentive regulation mechanism ("IRM").
- (d) Milton Hydro has followed the Instructions provided in the OEB 2010 IRM2 Rate Generator Model ("the Model"), the IRM Deferral and Variance Account Workform ("the D&VA Workform"), Chapter 3 of the Filing Requirements for Transmission and Distribution Applications ("the Filing Requirements") issued July 22, 2009 and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009.
- (e) Milton Hydro has provided additional information in its 2010 Electricity Distribution Rate Application ("the Application") where Milton Hydro has determined that such information may be useful to the OEB.

Proposed Distribution Rates and Other Charges

Price Cap Adjustment

Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 1.30%, as provided in the Model, to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. Milton Hydro understands that the 1.30% is a reasonable

estimate for the inflationary adjustment to input prices and that this percent will be adjusted accordingly upon publication of the 2009 GDP-IPI by Statistics Canada.

K Factor

Milton Hydro is in the final year of adjusting its Debt / Equity ratio to the OEB deemed 60% Debt and 40% Equity. Milton Hydro has completed the schedule provide in the Model to make this final adjustment.

Z Factor Claims

Milton Hydro has not applied for a Z-Factor.

Smart Meter Funding Adder

Milton Hydro has an OEB approved smart meter funding adder of \$2.16 per month per metered customer included in its existing fixed distribution charge. Milton Hydro has not proposed to change the smart meter funding adder.

Low Voltage Cost Recovery

Milton Hydro has updated the Low Voltage section of the Model with the required Low Voltage rate adder from its 2006 EDR Model.

Lost Revenue Adjustment Mechanism (LRAM) and/or Shared Savings Mechanism (SSM) Cost Claims

Milton Hydro has not applied for a Lost Revenue Adjustment Mechanism (LRAM) or a Shared Savings Mechanism (SSM) rider.

Retail Transmission Service Rates

Milton Hydro has applied the uniform increase of 3.5% to the Network Service Rate and the uniform decrease of 2.2% to the Transformer Connection Service Rate as provided in the Filing Requirements.

Electricity Distribution Deferral and Variance Accounts

Milton Hydro has completed the D&VA Workform and determined that Milton Hydro's Group 1 Account balances exceed the disposition threshold of \$0.001 per kWh. Based on a Group 1 Account total credit balance of \$2,476,508 and 2008 actual kWh of 707,444,570, Milton Hydro's per kWh amount is a credit of \$0.0035. The disposition of Milton Hydro's Group 1 regulatory accounts results in a credit rate rider for all customer classes with the exception of sentinel lights.

The D&VA Workform includes the appropriate worksheets in which Milton Hydro has provided the continuity schedules for the years 2005 to 2008. Milton Hydro is requesting disposition of its Group 1 Account balances as at December 31, 2008. Milton Hydro confirms that all year end balances agree with its annual filings required under the Record Keeping and Reporting Requirements and also agree with Milton Hydro's annual audited financial statements. In addition, Milton Hydro has included in the D&VA Workform, the last Board approved regulatory asset balances and carrying charges from Milton Hydro's 2006 EDR Regulatory Asset Filing. The Board approved balances have been transferred to Account 1590.

In all cases the principal and carry charges have been included separately and projected to April 30, 2010 in the final continuity schedule at interest rates consistent with the OEB's prescribed rates.

Milton Hydro has allocated the Group 1 Account credit balance of \$2,476,508 across the rate classes based on the default cost allocation methodology provide in the D&VA Worksheet at Tab B1.3 Rate Class And Bill Det.

Milton Hydro's Group 1 Account balance claimed is a credit and therefore will have a favourable impact on customer bills. The bill impacts are provided in the Rate Generator Model provided as Appendix B to this Application.

Tax Changes

Milton Hydro has completed the schedule provided in the Model which calculates the annual tax adjustment from base rates and allocated the adjustment to the customer rate classes in accordance with the Filing Requirements.

Specific Service Charges

Milton Hydro has not applied for changes to its specific service charges.

Proposed Distribution Rates and Other Charges

Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2010, as Appendix C and the customer bill impacts as Appendix D.

OEB 2010 IRM2 Rate Generator Model & IRM Deferral and Variance Account Workform

Milton Hydro has provided a hard copy of the 2010 IRM2 Rate Generator Model and the IRM Deferral and Variance Account Workform as Appendix E and Appendix F respectively, to this Application. Milton Hydro has also provided an electronic version in Excel of the 2010 IRM2 Rate Generator Model and the IRM Deferral and Variance Account Workform.

Conclusion

Milton Hydro has complied with the Instructions provided in the OEB's 2010 IRM2 Rate Generator Model and the IRM Deferral and Variance Account Workform as well as the OEB's Chapter 3 of the Filing Requirements for Transmission and Distribution Applications ("the Filing Requirements") issued July 22, 2009 and the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009.

The proposed rates for the distribution of electricity reflect Milton Hydro's 2009 distribution rates adjusted for the price cap as calculated in the Model.

Milton Hydro's Specific Service Charges are consistent with those previously approved by the OEB in Milton Hydro's 2009 Tariff of Rates and Charges. The Retail Service Charges are

consistent with the March 9, 2000 Electricity Distribution Rate Handbook, Chapter 11, Other Regulated Charges – revised April 4, 2001.

Milton Hydro's proposed rate riders for disposition of its Group 1 Deferral and Variance Accounts are calculated in accordance with the D&VA Workform and included in Milton Hydro's proposed 2010 Tariff of Rates and Charges.

Relief Sought

Milton Hydro applies for an Order or Orders approving the proposed distribution rates and other charges set out Appendix C to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2010, or as soon as possible thereafter; and

In the event that the OEB is unable to provide a Decision and Order on this Application for implementation by Milton Hydro as of May 1, 2010, Milton Hydro requests that the OEB issue an interim Order approving the proposed distribution rates and other charges, effective May 1, 2010, which may be subject to adjustment based on its final Decision and Order.

Form of Hearing Requested

Milton Hydro requests that this Application be disposed of by way of a written hearing.

Respectfully submitted this 26th day of October 2009.

Original signed by Cameron McKenzie

Cameron McKenzie
Director, Regulatory Affairs
Milton Hydro Distribution Inc.

Attachments

Appendix A	President and CEO certification
Appendix B	2009 Tariff of Rates and Charges
Appendix C	Proposed 2010 Tariff of Rates and Charges.
Appendix D	Bill impacts
Appendix E	2010 IRM2 Rate Generator Model
Appendix F	IRM Deferral and Variance Account Workform

Appendix A



MILTON HYDRO DISTRIBUTION INC.

55 Thompson Road South, Milton, Ontario L9T 6P7
Telephone (905) 876-4611 • Fax (905) 876-2044

October 22, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

**Re: Milton Hydro Distribution Inc., Distribution Licence ED-2003-0014
Distribution Rate Application 2nd Generation Incentive Regulation
Mechanism EB-2009-0204 Certification**

I, Frank Lasowski, in my capacity as President and CEO of Milton Hydro Distribution Inc. hereby certify that to the best of my knowledge, the information contained in this Application is accurate and conforms to the Ontario Energy Board's Accounting Procedures Handbook, the Filing Instruction for the 2010 2nd Generation Incentive Regulation Mechanism and the Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative.

Yours truly,

Frank Lasowski, P.Eng., CMA
President and CEO
Milton Hydro Distribution Inc.

Appendix B

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0195

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES - May 1, 2009 for all charges incurred by customers on or after that date.
RETAIL SERVICE CHARGES – May 1, 2009 for all charges incurred by retailers or customers on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

General Service Less Than 50 kW

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity.

General Service 50 to 999 kW

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity.

General Service 1,000 to 4,999 kW

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity.

Large Use

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity.

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

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Unmetered Scattered Load

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads.

Sentinel Lights

This classification refers to all services supported to supply sentinel lighting equipment.

Street Lighting

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	16.05
Distribution Volumetric Rate	\$/kWh	0.0133
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	17.05
Distribution Volumetric Rate	\$/kWh	0.0160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	73.99
Distribution Volumetric Rate	\$/kW	2.5104
Retail Transmission Rate – Network Service Rate	\$/kW	2.1025
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8425
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713

General Service 1,000 to 4,999 kW

Service Charge	\$	940.66
Distribution Volumetric Rate	\$/kW	3.0797
Retail Transmission Rate – Network Service Rate	\$/kW	2.0679
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8124
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

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EB-2008-0195

Large Use

Service Charge	\$	4,182.62
Distribution Volumetric Rate	\$/kW	2.6276
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2393
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0269
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713

Unmetered Scattered Load

Service Charge (per connection)	\$	7.48
Distribution Volumetric Rate	\$/kWh	0.0160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	3.1401
Retail Transmission Rate – Network Service Rate	\$/kW	1.4312
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2654
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7851
Retail Transmission Rate – Network Service Rate	\$/kW	1.4240
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2394
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0195

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0248
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix C

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2010

EB-2009-0204

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	13.89
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.00295)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	14.89
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.00325)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	71.82
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kW	2.3967
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Low Voltage Volumetric Rate	\$/kW	0.1135
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.53942)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1761
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 4,999 kW

Service Charge	\$	938.42
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kW	2.9678
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Low Voltage Volumetric Rate	\$/kW	0.1116
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.87044)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1403
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7725
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	4,180.10
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kW	2.5026
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Low Voltage Volumetric Rate	\$/kW	0.1248
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.75575)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3177
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9823
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	7.48
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.00278)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	3.0619
Low Voltage Volumetric Rate	\$/kW	0.0779
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	1.40751
Retail Transmission Rate – Network Service Rate	\$/kW	1.4813
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2376
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7086
Low Voltage Volumetric Rate	\$/kW	0.0764
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.54177)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4738
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2121
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - after regular hours	\$	185.00

Other

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0248
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix D

Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.05	13.89
Service Charge Rate Adder(s)	\$	-	2.16
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0133	0.0130
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0003
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0030
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0351

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	35.07%
Energy Second Tier (kWh)	229	0.0660	15.11	229	0.0660	15.11	0.00	0.0%	15.49%
Sub-Total: Energy			49.31			49.31	0.00	0.0%	50.56%
Service Charge	1	16.05	16.05	1	13.89	13.89	-2.16	(13.5)%	14.24%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.16	2.16	2.16	0.0%	2.21%
Distribution Volumetric Rate	800	0.0133	10.64	800	0.0130	10.40	-0.24	(2.3)%	10.66%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0003	0.24	0.24	0.0%	0.25%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0030	-2.40	-2.40	0.0%	-2.46%
Total: Distribution			26.69			24.29	-2.40	(9.0)%	24.91%
Retail Transmission Rate – Network Service Rate	829	0.0051	4.23	829	0.0053	4.39	0.16	3.8%	4.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0045	3.73	829	0.0044	3.65	-0.08	(2.1)%	3.74%
Retail Transmission Rate – Low Voltage Volumetric Rate	829	0.0000	0.00	829	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			7.96			8.04	0.08	1.0%	8.24%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.65			32.33	-2.32	(6.7)%	33.15%
Wholesale Market Service Rate	829	0.0052	4.31	829	0.0052	4.31	0.00	0.0%	4.42%
Rural Rate Protection Charge	829	0.0013	1.08	829	0.0013	1.08	0.00	0.0%	1.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
Sub-Total: Regulatory			5.64			5.64	0.00	0.0%	5.78%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.74%
Total Bill before Taxes			95.20			92.88	-2.32	(2.4)%	95.24%
GST	95.20	5%	4.76	92.88	5%	4.64	-0.12	(2.5)%	4.76%
Total Bill			99.96			97.52	-2.44	(2.4)%	100.00%

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		259	622	829	1,450	2,329
	kW					
Load Factor						

Energy

Applied For Bill	\$ 14.76	\$ 35.65	\$ 49.31	\$ 90.30	\$ 148.31
Current Bill	\$ 14.76	\$ 35.65	\$ 49.31	\$ 90.30	\$ 148.31
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.5%	46.9%	50.5%	55.7%	58.5%

Distribution

Applied For Bill	\$ 18.64	\$ 22.26	\$ 24.33	\$ 30.54	\$ 39.34
Current Bill	\$ 19.37	\$ 24.03	\$ 26.69	\$ 34.67	\$ 45.97
\$ Impact	-\$ 0.73	-\$ 1.77	-\$ 2.36	-\$ 4.13	-\$ 6.63
% Impact	-3.8%	-7.4%	-8.8%	-11.9%	-14.4%
% of Total Bill	44.8%	29.3%	24.9%	18.8%	15.5%

Retail Transmission

Applied For Bill	\$ 2.51	\$ 6.04	\$ 8.04	\$ 14.06	\$ 22.59
Current Bill	\$ 2.49	\$ 5.97	\$ 7.96	\$ 13.92	\$ 22.36
\$ Impact	\$ 0.02	\$ 0.07	\$ 0.08	\$ 0.14	\$ 0.23
% Impact	0.8%	1.2%	1.0%	1.0%	1.0%
% of Total Bill	6.0%	7.9%	8.2%	8.7%	8.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.15	\$ 28.30	\$ 32.37	\$ 44.60	\$ 61.93
Current Bill	\$ 21.86	\$ 30.00	\$ 34.65	\$ 48.59	\$ 68.33
\$ Impact	-\$ 0.71	-\$ 1.70	-\$ 2.28	-\$ 3.99	-\$ 6.40
% Impact	-3.2%	-5.7%	-6.6%	-8.2%	-9.4%
% of Total Bill	50.9%	37.2%	33.2%	27.5%	24.4%

Regulatory

Applied For Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.68	\$ 15.39
Current Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.68	\$ 15.39
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.6%	5.8%	6.0%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.2%	5.5%	5.7%	6.0%	6.2%

GST

Applied For Bill	\$ 1.98	\$ 3.62	\$ 4.65	\$ 7.72	\$ 12.07
Current Bill	\$ 2.02	\$ 3.71	\$ 4.76	\$ 7.92	\$ 12.39
\$ Impact	-\$ 0.04	-\$ 0.09	-\$ 0.11	-\$ 0.20	-\$ 0.32
% Impact	-2.0%	-2.4%	-2.3%	-2.5%	-2.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 41.58	\$ 76.06	\$ 97.57	\$ 162.10	\$ 253.45
Current Bill	\$ 42.33	\$ 77.85	\$ 99.96	\$ 166.29	\$ 260.17
\$ Impact	-\$ 0.75	-\$ 1.79	-\$ 2.39	-\$ 4.19	-\$ 6.72
% Impact	-1.8%	-2.3%	-2.4%	-2.5%	-2.6%

Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.05	14.89
Service Charge Rate Adder(s)	\$	-	2.16
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0160	0.0158
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0033
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0039
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0351

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.65%
Energy Second Tier (kWh)	1,321	0.0660	87.19	1,321	0.0660	87.19	0.00	0.0%	38.03%
Sub-Total: Energy			129.94			129.94	0.00	0.0%	56.68%
Service Charge	1	17.05	17.05	1	14.89	14.89	-2.16	(12.7)%	6.50%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.16	2.16	2.16	0.0%	0.94%
Distribution Volumetric Rate	2,000	0.0160	32.00	2,000	0.0158	31.60	-0.40	(1.3)%	13.78%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.17%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0033	-6.60	-6.60	0.0%	-2.88%
Total: Distribution			49.05			42.45	-6.60	(13.5)%	18.52%
Retail Transmission Rate – Network Service Rate	2,071	0.0047	9.73	2,071	0.0049	10.15	0.42	4.3%	4.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,071	0.0040	8.28	2,071	0.0039	8.08	-0.20	(2.4)%	3.52%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,071	0.0000	0.00	2,071	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.01			18.23	0.22	1.2%	7.95%
Sub-Total: Delivery (Distribution and Retail Transmission)			67.06			60.68	-6.38	(9.5)%	26.47%
Wholesale Market Service Rate	2,071	0.0052	10.77	2,071	0.0052	10.77	0.00	0.0%	4.70%
Rural Rate Protection Charge	2,071	0.0013	2.69	2,071	0.0013	2.69	0.00	0.0%	1.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.71			13.71	0.00	0.0%	5.98%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.11%
Total Bill before Taxes			224.71			218.33	-6.38	(2.8)%	95.24%
GST	224.71	5%	11.24	218.33	5%	10.92	-0.32	(2.8)%	4.76%
Total Bill			235.95			229.25	-6.70	(2.8)%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,036	2,071	7,764	15,527	20,702
kW						
Load Factor						

Energy

Applied For Bill	\$ 61.63	\$ 129.94	\$ 505.67	\$ 1,018.03	\$ 1,359.58
Current Bill	\$ 61.63	\$ 129.94	\$ 505.67	\$ 1,018.03	\$ 1,359.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.2%	56.7%	61.0%	61.8%	62.0%

Distribution

Applied For Bill	\$ 29.80	\$ 42.55	\$ 112.67	\$ 208.30	\$ 272.05
Current Bill	\$ 33.05	\$ 49.05	\$ 137.05	\$ 257.05	\$ 337.05
\$ Impact	-\$ 3.25	-\$ 6.50	24.38	-\$ 48.75	-\$ 65.00
% Impact	-9.8%	-13.3%	-17.8%	-19.0%	-19.3%
% of Total Bill	24.8%	18.6%	13.6%	12.6%	12.4%

Retail Transmission

Applied For Bill	\$ 9.12	\$ 18.23	\$ 68.32	\$ 136.64	\$ 182.18
Current Bill	\$ 9.01	\$ 18.01	\$ 67.55	\$ 135.09	\$ 180.11
\$ Impact	\$ 0.11	\$ 0.22	\$ 0.77	\$ 1.55	\$ 2.07
% Impact	1.2%	1.2%	1.1%	1.1%	1.1%
% of Total Bill	7.6%	7.9%	8.2%	8.3%	8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 38.92	\$ 60.78	\$ 180.99	\$ 344.94	\$ 454.23
Current Bill	\$ 42.06	\$ 67.06	\$ 204.60	\$ 392.14	\$ 517.16
\$ Impact	-\$ 3.14	-\$ 6.28	23.61	-\$ 47.20	-\$ 62.93
% Impact	-7.5%	-9.4%	-11.5%	-12.0%	-12.2%
% of Total Bill	32.4%	26.5%	21.8%	20.9%	20.7%

Regulatory

Applied For Bill	\$ 6.99	\$ 13.71	\$ 50.71	\$ 101.18	\$ 134.81
Current Bill	\$ 6.99	\$ 13.71	\$ 50.71	\$ 101.18	\$ 134.81
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.0%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.1%	6.3%	6.4%	6.4%

GST

Applied For Bill	\$ 5.73	\$ 10.92	\$ 39.49	\$ 78.46	\$ 104.43
Current Bill	\$ 5.88	\$ 11.24	\$ 40.67	\$ 80.82	\$ 107.58
\$ Impact	-\$ 0.15	-\$ 0.32	1.18	-\$ 2.36	3.15
% Impact	-2.6%	-2.8%	-2.9%	-2.9%	-2.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 120.27	\$ 229.35	\$ 829.36	\$ 1,647.61	\$ 2,193.05
Current Bill	\$ 123.56	\$ 235.95	\$ 854.15	\$ 1,697.17	\$ 2,259.13
\$ Impact	-\$ 3.29	-\$ 6.60	24.79	-\$ 49.56	66.08
% Impact	-2.7%	-2.8%	-2.9%	-2.9%	-2.9%

Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	73.99	71.82
Service Charge Rate Adder(s)	\$	-	2.16
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.5104	2.3967
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.1135
Distribution Volumetric Rate Rider(s)	\$/kW	-	-1.5394
Retail Transmission Rate – Network Service Rate	\$/kW	2.1025	2.1761
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8425	1.8020
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

Loss Factor 1.0351

General Service 50 to 999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.29%
Energy Second Tier (kWh)	144,164	0.0660	9,514.82	144,164	0.0660	9,514.82	0.00	0.0%	65.06%
Sub-Total: Energy			9,557.57			9,557.57	0.00	0.0%	65.35%
Service Charge	1	73.99	73.99	1	71.82	71.82	-2.17	(2.9)%	0.49%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.16	2.16	2.16	0.0%	0.01%
Distribution Volumetric Rate	480	2.5104	1,204.99	480	2.3967	1,150.42	-54.57	(4.5)%	7.87%
Distribution Volumetric Rate Adder(s)	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.1135	54.48	54.48	0.0%	0.37%
Distribution Volumetric Rate Rider(s)	480	0.0000	0.00	480	-1.5394	-738.91	-738.91	0.0%	-5.05%
Total: Distribution			1,278.98			539.97	-739.01	(57.8)%	3.69%
Retail Transmission Rate – Network Service Rate	480	2.1025	1,009.20	480	2.1761	1,044.53	35.33	3.5%	7.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.8425	884.40	480	1.8020	864.96	-19.44	(2.2)%	5.91%
Retail Transmission Rate – Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1,893.60			1,909.49	15.89	0.8%	13.06%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,172.58			2,449.46	-723.12	(22.8)%	16.75%
Wholesale Market Service Rate	144,914	0.0052	753.55	144,914	0.0052	753.55	0.00	0.0%	5.15%
Rural Rate Protection Charge	144,914	0.0013	188.39	144,914	0.0013	188.39	0.00	0.0%	1.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			942.19			942.19	0.00	0.0%	6.44%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	6.70%
Total Bill before Taxes			14,652.34			13,929.22	-723.12	(4.9)%	95.24%
GST	14,652.34	5%	732.62	13,929.22	5%	696.46	-36.16	(4.9)%	4.76%
Total Bill			15,384.96			14,625.68	-759.28	(4.9)%	100.00%

General Service 50 to 999 kW

	kWh	18,200	98,000	175,000	270,000	365,000
Loss Factor Adjusted kWh		18,839	101,440	181,143	279,477	377,812
kW		50	270	480	740	1,000
Load Factor		49.9%	49.7%	50.0%	50.0%	50.0%

Energy

Applied For Bill	\$	1,236.62	\$	6,688.29	\$	11,948.69	\$	18,438.73	\$	24,928.84
Current Bill	\$	1,236.62	\$	6,688.29	\$	11,948.69	\$	18,438.73	\$	24,928.84
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		65.1%		67.4%		67.7%		67.8%		67.9%

Distribution

Applied For Bill	\$	122.51	\$	336.09	\$	539.96	\$	792.36	\$	1,044.76
Current Bill	\$	199.51	\$	751.80	\$	1,278.98	\$	1,931.69	\$	2,584.39
\$ Impact	-\$	77.00	-\$	415.71	-\$	739.02	-\$	1,139.33	-\$	1,539.63
% Impact		-38.6%		-55.3%		-57.8%		-59.0%		-59.6%
% of Total Bill		6.5%		3.4%		3.1%		2.9%		2.8%

Retail Transmission

Applied For Bill	\$	198.91	\$	1,074.09	\$	1,909.49	\$	2,943.79	\$	3,978.10
Current Bill	\$	197.24	\$	1,065.14	\$	1,893.60	\$	2,919.30	\$	3,945.00
\$ Impact	\$	1.67	\$	8.95	\$	15.89	\$	24.49	\$	33.10
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		10.5%		10.8%		10.8%		10.8%		10.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	321.42	\$	1,410.18	\$	2,449.45	\$	3,736.15	\$	5,022.86
Current Bill	\$	396.75	\$	1,816.94	\$	3,172.58	\$	4,850.99	\$	6,529.39
\$ Impact	-\$	75.33	-\$	406.76	-\$	723.13	-\$	1,114.84	-\$	1,506.53
% Impact		-19.0%		-22.4%		-22.8%		-23.0%		-23.1%
% of Total Bill		16.9%		14.2%		13.9%		13.7%		13.7%

Regulatory

Applied For Bill	\$	122.70	\$	659.61	\$	1,177.68	\$	1,816.85	\$	2,456.03
Current Bill	\$	122.70	\$	659.61	\$	1,177.68	\$	1,816.85	\$	2,456.03
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.5%		6.7%		6.7%		6.7%		6.7%

Debt Retirement Charge

Applied For Bill	\$	127.40	\$	686.00	\$	1,225.00	\$	1,890.00	\$	2,555.00
Current Bill	\$	127.40	\$	686.00	\$	1,225.00	\$	1,890.00	\$	2,555.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.7%		6.9%		6.9%		7.0%		7.0%

GST

Applied For Bill	\$	90.41	\$	472.20	\$	840.04	\$	1,294.09	\$	1,748.14
Current Bill	\$	94.17	\$	492.54	\$	876.20	\$	1,349.83	\$	1,823.46
\$ Impact	-\$	3.76	-\$	20.34	-\$	36.16	-\$	55.74	-\$	75.32
% Impact		-4.0%		-4.1%		-4.1%		-4.1%		-4.1%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	1,898.55	\$	9,916.28	\$	17,640.86	\$	27,175.82	\$	36,710.87
Current Bill	\$	1,977.64	\$	10,343.38	\$	18,400.15	\$	28,346.40	\$	38,292.72
\$ Impact	-\$	79.09	-\$	427.10	-\$	759.29	-\$	1,170.58	-\$	1,581.85
% Impact		-4.0%		-4.1%		-4.1%		-4.1%		-4.1%

Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	940.66	938.42
Service Charge Rate Adder(s)	\$	-	2.16
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.0797	2.9678
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.1116
Distribution Volumetric Rate Rider(s)	\$/kW	-	1.8704
Retail Transmission Rate – Network Service Rate	\$/kW	2.0679	2.1403
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8124	1.7725
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%

Loss Factor 1.0351

General Service 1,000 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,137,860	0.0660	75,098.76	1,137,860	0.0660	75,098.76	0.00	0.0%	67.13%
Sub-Total: Energy			75,141.51			75,141.51	0.00	0.0%	67.16%
Service Charge	1	940.66	940.66	1	938.42	938.42	-2.24	(0.2)%	0.84%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.16	2.16	2.16	0.0%	0.00%
Distribution Volumetric Rate	3,000	3.0797	9,239.10	3,000	2.9678	8,903.40	-335.70	(3.6)%	7.96%
Distribution Volumetric Rate Adder(s)	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.1116	334.80	334.80	0.0%	0.30%
Distribution Volumetric Rate Rider(s)	3,000	0.0000	0.00	3,000	-1.8704	-5,611.20	-5,611.20	0.0%	-5.02%
Total: Distribution			10,179.76			4,567.58	-5,612.18	(55.1)%	4.08%
Retail Transmission Rate – Network Service Rate	3,000	2.0679	6,203.70	3,000	2.1403	6,420.90	217.20	3.5%	5.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.8124	5,437.20	3,000	1.7725	5,317.50	-119.70	(2.2)%	4.75%
Retail Transmission Rate – Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			11,640.90			11,738.40	97.50	0.8%	10.49%
Sub-Total: Delivery (Distribution and Retail Transmission)			21,820.66			16,305.98	-5,514.68	(25.3)%	14.58%
Wholesale Market Service Rate	1,138,610	0.0052	5,920.77	1,138,610	0.0052	5,920.77	0.00	0.0%	5.29%
Rural Rate Protection Charge	1,138,610	0.0013	1,480.19	1,138,610	0.0013	1,480.19	0.00	0.0%	1.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,401.21			7,401.21	0.00	0.0%	6.62%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	6.88%
Total Bill before Taxes			112,063.38			106,548.70	-5,514.68	(4.9)%	95.24%
GST	112,063.38	5%	5,603.17	106,548.70	5%	5,327.44	-275.73	(4.9)%	4.76%
Total Bill			117,666.55			111,876.14	-5,790.41	(4.9)%	100.00%

General Service 1,000 to 4,999 kW

	kWh	438,000	876,000	1,313,000	1,751,000	2,189,000
Loss Factor Adjusted kWh		453,374	906,748	1,359,087	1,812,461	2,265,834
	kW	1,000	2,000	3,000	4,000	5,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%

Energy

Applied For Bill	\$	29,915.93	\$	59,838.62	\$	89,692.99	\$	119,615.68	\$	149,538.29
Current Bill	\$	29,915.93	\$	59,838.62	\$	89,692.99	\$	119,615.68	\$	149,538.29
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		67.9%		68.6%		68.9%		69.0%		69.1%

Distribution

Applied For Bill	\$	2,149.54	\$	3,358.50	\$	4,567.46	\$	5,776.42	\$	6,985.38
Current Bill	\$	4,020.36	\$	7,100.06	\$	10,179.76	\$	13,259.46	\$	16,339.16
\$ Impact	-\$	1,870.82	-\$	3,741.56	-\$	5,612.30	-\$	7,483.04	-\$	9,353.78
% Impact		-46.5%		-52.7%		-55.1%		-56.4%		-57.2%
% of Total Bill		4.9%		3.9%		3.5%		3.3%		3.2%

Retail Transmission

Applied For Bill	\$	3,912.80	\$	7,825.60	\$	11,738.40	\$	15,651.20	\$	19,564.00
Current Bill	\$	3,880.30	\$	7,760.60	\$	11,640.90	\$	15,521.20	\$	19,401.50
\$ Impact	\$	32.50	\$	65.00	\$	97.50	\$	130.00	\$	162.50
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		8.9%		9.0%		9.0%		9.0%		9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	6,062.34	\$	11,184.10	\$	16,305.86	\$	21,427.62	\$	26,549.38
Current Bill	\$	7,900.66	\$	14,860.66	\$	21,820.66	\$	28,780.66	\$	35,740.66
\$ Impact	-\$	1,838.32	-\$	3,676.56	-\$	5,514.80	-\$	7,353.04	-\$	9,191.28
% Impact		-23.3%		-24.7%		-25.3%		-25.5%		-25.7%
% of Total Bill		13.7%		12.8%		12.5%		12.4%		12.3%

Regulatory

Applied For Bill	\$	2,947.18	\$	5,894.11	\$	8,834.31	\$	11,781.25	\$	14,728.17
Current Bill	\$	2,947.18	\$	5,894.11	\$	8,834.31	\$	11,781.25	\$	14,728.17
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.7%		6.8%		6.8%		6.8%		6.8%

Debt Retirement Charge

Applied For Bill	\$	3,066.00	\$	6,132.00	\$	9,191.00	\$	12,257.00	\$	15,323.00
Current Bill	\$	3,066.00	\$	6,132.00	\$	9,191.00	\$	12,257.00	\$	15,323.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.0%		7.0%		7.1%		7.1%		7.1%

GST

Applied For Bill	\$	2,099.57	\$	4,152.44	\$	6,201.21	\$	8,254.08	\$	10,306.94
Current Bill	\$	2,191.49	\$	4,336.27	\$	6,476.95	\$	8,621.73	\$	10,766.51
\$ Impact	-\$	91.92	-\$	183.83	-\$	275.74	-\$	367.65	-\$	459.57
% Impact		-4.2%		-4.2%		-4.3%		-4.3%		-4.3%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	44,091.02	\$	87,201.27	\$	130,225.37	\$	173,335.63	\$	216,445.78
Current Bill	\$	46,021.26	\$	91,061.66	\$	136,015.91	\$	181,056.32	\$	226,096.63
\$ Impact	-\$	1,930.24	-\$	3,860.39	-\$	5,790.54	-\$	7,720.69	-\$	9,650.85
% Impact		-4.2%		-4.2%		-4.3%		-4.3%		-4.3%

Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4,182.62	4,180.10
Service Charge Rate Adder(s)	\$	-	2.16
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.6276	2.5026
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.1248
Distribution Volumetric Rate Rider(s)	\$/kW	-	1.7558
Retail Transmission Rate – Network Service Rate	\$/kW	2.2393	2.3177
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0269	1.9823
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0248

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,718,449	0.0660	1,961,417.63	29,718,449	0.0660	1,961,417.63	0.00	0.0%	71.29%
Sub-Total: Energy			1,961,460.38			1,961,460.38	0.00	0.0%	71.29%
Service Charge	1	4,182.62	4,182.62	1	4,180.10	4,180.10	-2.52	(0.1)%	0.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.16	2.16	2.16	0.0%	0.00%
Distribution Volumetric Rate	50,000	2.6276	131,380.00	50,000	2.5026	125,130.00	-6,250.00	(4.8)%	4.55%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.1248	6,240.00	6,240.00	0.0%	0.23%
Distribution Volumetric Rate Rider(s)	50,000	0.0000	0.00	50,000	-1.7558	-87,790.00	-87,790.00	0.0%	-3.19%
Total: Distribution			135,562.62			47,762.26	-87,800.36	(64.8)%	1.74%
Retail Transmission Rate – Network Service Rate	50,000	2.2393	111,965.00	50,000	2.3177	115,885.00	3,920.00	3.5%	4.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.0269	101,345.00	50,000	1.9823	99,115.00	-2,230.00	(2.2)%	3.60%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			213,310.00			215,000.00	1,690.00	0.8%	7.81%
Sub-Total: Delivery (Distribution and Retail Transmission)			348,872.62			262,762.26	-86,110.36	(24.7)%	9.55%
Wholesale Market Service Rate	29,719,199	0.0052	154,539.83	29,719,199	0.0052	154,539.83	0.00	0.0%	5.62%
Rural Rate Protection Charge	29,719,199	0.0013	38,634.96	29,719,199	0.0013	38,634.96	0.00	0.0%	1.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			193,175.04			193,175.04	0.00	0.0%	7.02%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.38%
Total Bill before Taxes			2,706,508.04			2,620,397.68	-86,110.36	(3.2)%	95.24%
GST	2,706,508.04	5%	135,325.40	2,620,397.68	5%	131,019.88	-4,305.52	(3.2)%	4.76%
Total Bill			2,841,833.44			2,751,417.56	-90,415.88	(3.2)%	100.00%

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,664,480	5,124,000	13,322,400	20,495,999	26,644,799
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	175,848.93	\$	338,177.25	\$	879,271.65	\$	1,352,729.18	\$	1,758,549.97
Current Bill	\$	175,848.93	\$	338,177.25	\$	879,271.65	\$	1,352,729.18	\$	1,758,549.97
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		69.4%		69.7%		70.3%		70.1%		70.5%

Distribution

Applied For Bill	\$	8,540.51	\$	12,898.76	\$	25,973.51	\$	39,048.26	\$	47,764.76
Current Bill	\$	17,320.62	\$	30,458.62	\$	69,872.62	\$	109,286.62	\$	135,562.62
\$ Impact	-\$	8,780.11	-\$	17,559.86	-\$	43,899.11	-\$	70,238.36	-\$	87,797.86
% Impact		-50.7%		-57.7%		-62.8%		-64.3%		-64.8%
% of Total Bill		3.4%		2.7%		2.1%		2.0%		1.9%

Retail Transmission

Applied For Bill	\$	21,500.00	\$	43,000.00	\$	107,500.00	\$	172,000.00	\$	215,000.00
Current Bill	\$	21,331.00	\$	42,662.00	\$	106,655.00	\$	170,648.00	\$	213,310.00
\$ Impact	\$	169.00	\$	338.00	\$	845.00	\$	1,352.00	\$	1,690.00
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		8.5%		8.9%		8.6%		8.9%		8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	30,040.51	\$	55,898.76	\$	133,473.51	\$	211,048.26	\$	262,764.76
Current Bill	\$	38,651.62	\$	73,120.62	\$	176,527.62	\$	279,934.62	\$	348,872.62
\$ Impact	-\$	8,611.11	-\$	17,221.86	-\$	43,054.11	-\$	68,886.36	-\$	86,107.86
% Impact		-22.3%		-23.6%		-24.4%		-24.6%		-24.7%
% of Total Bill		11.9%		11.5%		10.7%		10.9%		10.5%

Regulatory

Applied For Bill	\$	17,319.37	\$	33,306.25	\$	86,595.85	\$	133,224.25	\$	173,191.45
Current Bill	\$	17,319.37	\$	33,306.25	\$	86,595.85	\$	133,224.25	\$	173,191.45
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.8%		6.9%		6.9%		6.9%		6.9%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.2%		7.2%		7.3%		7.3%		7.3%

GST

Applied For Bill	\$	12,070.44	\$	23,119.11	\$	59,517.05	\$	91,850.08	\$	118,825.31
Current Bill	\$	12,501.00	\$	23,980.21	\$	61,669.76	\$	95,294.40	\$	123,130.70
\$ Impact	-\$	430.56	-\$	861.10	-\$	2,152.71	-\$	3,444.32	-\$	4,305.39
% Impact		-3.4%		-3.6%		-3.5%		-3.6%		-3.5%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	253,479.25	\$	485,501.37	\$	1,249,858.06	\$	1,928,851.77	\$	2,495,331.50
Current Bill	\$	262,520.92	\$	503,584.33	\$	1,295,064.88	\$	2,001,182.45	\$	2,585,744.75
\$ Impact	-\$	9,041.67	-\$	18,082.96	-\$	45,206.82	-\$	72,330.68	-\$	90,413.25
% Impact		-3.4%		-3.6%		-3.5%		-3.6%		-3.5%

Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.48	7.48
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0160	0.0158
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0028
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0039
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0351

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.41%
Energy Second Tier (kWh)	1,321	0.0660	87.19	1,321	0.0660	87.19	0.00	0.0%	39.59%
Sub-Total: Energy			129.94			129.94	0.00	0.0%	59.00%
Service Charge	1	7.48	7.48	1	7.48	7.48	0.00	0.0%	3.40%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0160	32.00	2,000	0.0158	31.60	-0.40	(1.3)%	14.35%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.18%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0028	-5.60	-5.60	0.0%	-2.54%
Total: Distribution			39.48			33.88	-5.60	(14.2)%	15.38%
Retail Transmission Rate – Network Service Rate	2,071	0.0047	9.73	2,071	0.0049	10.15	0.42	4.3%	4.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,071	0.0040	8.28	2,071	0.0039	8.08	-0.20	(2.4)%	3.67%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,071	0.0000	0.00	2,071	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.01			18.23	0.22	1.2%	8.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			57.49			52.11	-5.38	(9.4)%	23.66%
Wholesale Market Service Rate	2,071	0.0052	10.77	2,071	0.0052	10.77	0.00	0.0%	4.89%
Rural Rate Protection Charge	2,071	0.0013	2.69	2,071	0.0013	2.69	0.00	0.0%	1.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.71			13.71	0.00	0.0%	6.22%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.36%
Total Bill before Taxes			215.14			209.76	-5.38	(2.5)%	95.24%
GST	215.14	5%	10.76	209.76	5%	10.49	-0.27	(2.5)%	4.76%
Total Bill			225.90			220.25	-5.65	(2.5)%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		518	2,071	7,764	15,527	20,702
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.53	\$ 129.94	\$ 505.67	\$ 1,018.03	\$ 1,359.58
Current Bill	\$ 29.53	\$ 129.94	\$ 505.67	\$ 1,018.03	\$ 1,359.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.9%	59.0%	61.4%	61.9%	62.0%

Distribution

Applied For Bill	\$ 14.09	\$ 33.92	\$ 106.63	\$ 205.78	\$ 271.88
Current Bill	\$ 15.48	\$ 39.48	\$ 127.48	\$ 247.48	\$ 327.48
\$ Impact	-\$ 1.39	-\$ 5.56	-\$ 20.85	-\$ 41.70	-\$ 55.60
% Impact	-9.0%	-14.1%	-16.4%	-16.8%	-17.0%
% of Total Bill	24.3%	15.4%	13.0%	12.5%	12.4%

Retail Transmission

Applied For Bill	\$ 4.56	\$ 18.23	\$ 68.32	\$ 136.64	\$ 182.18
Current Bill	\$ 4.50	\$ 18.01	\$ 67.55	\$ 135.09	\$ 180.11
\$ Impact	\$ 0.06	\$ 0.22	\$ 0.77	\$ 1.55	\$ 2.07
% Impact	1.3%	1.2%	1.1%	1.1%	1.1%
% of Total Bill	7.9%	8.3%	8.3%	8.3%	8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.65	\$ 52.15	\$ 174.95	\$ 342.42	\$ 454.06
Current Bill	\$ 19.98	\$ 57.49	\$ 195.03	\$ 382.57	\$ 507.59
\$ Impact	-\$ 1.33	-\$ 5.34	-\$ 20.08	-\$ 40.15	-\$ 53.53
% Impact	-6.7%	-9.3%	-10.3%	-10.5%	-10.5%
% of Total Bill	32.1%	23.7%	21.3%	20.8%	20.7%

Regulatory

Applied For Bill	\$ 3.61	\$ 13.71	\$ 50.71	\$ 101.18	\$ 134.81
Current Bill	\$ 3.61	\$ 13.71	\$ 50.71	\$ 101.18	\$ 134.81
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.2%	6.2%	6.2%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.4%	6.4%	6.4%	6.4%

GST

Applied For Bill	\$ 2.76	\$ 10.49	\$ 39.19	\$ 78.33	\$ 104.42
Current Bill	\$ 2.83	\$ 10.76	\$ 40.20	\$ 80.34	\$ 107.10
\$ Impact	-\$ 0.07	-\$ 0.27	-\$ 1.01	-\$ 2.01	-\$ 2.68
% Impact	-2.5%	-2.5%	-2.5%	-2.5%	-2.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 58.05	\$ 220.29	\$ 823.02	\$ 1,644.96	\$ 2,192.87
Current Bill	\$ 59.45	\$ 225.90	\$ 844.11	\$ 1,687.12	\$ 2,249.08
\$ Impact	-\$ 1.40	-\$ 5.61	-\$ 21.09	-\$ 42.16	-\$ 56.21
% Impact	-2.4%	-2.5%	-2.5%	-2.5%	-2.5%

Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.41	0.41
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.1401	3.0619
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0779
Distribution Volumetric Rate Rider(s)	\$/kW	-	1.4075
Retail Transmission Rate – Network Service Rate	\$/kW	1.4312	1.4813
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2654	1.2376
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0351

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0570	10.66	187	0.0570	10.66	0.00	0.0%	58.28%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.66			10.66	0.00	0.0%	58.28%
Service Charge	1	0.41	0.41	1	0.41	0.41	0.00	0.0%	2.24%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	3.1401	1.57	0.50	3.0619	1.53	-0.04	(2.5)%	8.37%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0779	0.04	0.04	0.0%	0.22%
Distribution Volumetric Rate Rider(s)	0.50	0.0000	0.00	0.50	1.4075	0.70	0.70	0.0%	3.83%
Total: Distribution			1.98			2.68	0.70	35.4%	14.65%
Retail Transmission Rate – Network Service Rate	0.50	1.4312	0.72	0.50	1.4813	0.74	0.02	2.8%	4.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.2654	0.63	0.50	1.2376	0.62	-0.01	(1.6)%	3.39%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.35			1.36	0.01	0.7%	7.44%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.33			4.04	0.71	21.3%	22.09%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	5.30%
Rural Rate Protection Charge	187	0.0013	0.24	187	0.0013	0.24	0.00	0.0%	1.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.37%
Sub-Total: Regulatory			1.46			1.46	0.00	0.0%	7.98%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	6.89%
Total Bill before Taxes			16.71			17.42	0.71	4.2%	95.24%
GST	16.71	5%	0.84	17.42	5%	0.87	0.03	3.6%	4.76%
Total Bill			17.55			18.29	0.74	4.2%	100.00%

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		73	135	187	280	373
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.16	\$ 7.70	\$ 10.66	\$ 15.96	\$ 21.26
Current Bill	\$ 4.16	\$ 7.70	\$ 10.66	\$ 15.96	\$ 21.26
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	54.7%	57.8%	58.3%	58.9%	59.3%

Distribution

Applied For Bill	\$ 1.32	\$ 2.00	\$ 2.68	\$ 3.83	\$ 4.96
Current Bill	\$ 1.04	\$ 1.51	\$ 1.98	\$ 2.77	\$ 3.55
\$ Impact	\$ 0.28	\$ 0.49	\$ 0.70	\$ 1.06	\$ 1.41
% Impact	26.9%	32.5%	35.4%	38.3%	39.7%
% of Total Bill	17.4%	15.0%	14.7%	14.1%	13.8%

Retail Transmission

Applied For Bill	\$ 0.55	\$ 0.95	\$ 1.36	\$ 2.04	\$ 2.72
Current Bill	\$ 0.54	\$ 0.94	\$ 1.35	\$ 2.02	\$ 2.70
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02
% Impact	1.9%	1.1%	0.7%	1.0%	0.7%
% of Total Bill	7.2%	7.1%	7.4%	7.5%	7.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.87	\$ 2.95	\$ 4.04	\$ 5.87	\$ 7.68
Current Bill	\$ 1.58	\$ 2.45	\$ 3.33	\$ 4.79	\$ 6.25
\$ Impact	\$ 0.29	\$ 0.50	\$ 0.71	\$ 1.08	\$ 1.43
% Impact	18.4%	20.4%	21.3%	22.5%	22.9%
% of Total Bill	24.6%	22.1%	22.1%	21.7%	21.4%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.13	\$ 1.46	\$ 2.07	\$ 2.67
Current Bill	\$ 0.72	\$ 1.13	\$ 1.46	\$ 2.07	\$ 2.67
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	9.5%	8.5%	8.0%	7.6%	7.4%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	6.8%	6.9%	7.0%	7.0%

GST

Applied For Bill	\$ 0.36	\$ 0.63	\$ 0.87	\$ 1.29	\$ 1.71
Current Bill	\$ 0.35	\$ 0.61	\$ 0.84	\$ 1.24	\$ 1.64
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.05	\$ 0.07
% Impact	2.9%	3.3%	3.6%	4.0%	4.3%
% of Total Bill	4.7%	4.7%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 7.60	\$ 13.32	\$ 18.29	\$ 27.08	\$ 35.84
Current Bill	\$ 7.30	\$ 12.80	\$ 17.55	\$ 25.95	\$ 34.34
\$ Impact	\$ 0.30	\$ 0.52	\$ 0.74	\$ 1.13	\$ 1.50
% Impact	4.1%	4.1%	4.2%	4.4%	4.4%

Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.16	0.16
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.7851	0.7086
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0764
Distribution Volumetric Rate Rider(s)	\$/kW	-	1.5418
Retail Transmission Rate – Network Service Rate	\$/kW	1.4240	1.4738
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2394	1.2121
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0351

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	63.25%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	63.25%
Service Charge	1	0.16	0.16	1	0.16	0.16	0.00	0.0%	4.56%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	0.7851	0.08	0.10	0.7086	0.07	-0.01	(12.5)%	1.99%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0764	0.01	0.01	0.0%	0.28%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-1.5418	-0.15	-0.15	0.0%	-4.27%
Total: Distribution			0.24			0.09	-0.15	(62.5)%	2.56%
Retail Transmission Rate – Network Service Rate	0.10	1.4240	0.14	0.10	1.4738	0.15	0.01	7.1%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2394	0.12	0.10	1.2121	0.12	0.00	0.0%	3.42%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.26			0.27	0.01	3.8%	7.69%
Sub-Total: Delivery (Distribution and Retail Transmission)			0.50			0.36	-0.14	(28.0)%	10.26%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	5.70%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.42%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	7.12%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	14.25%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	7.41%
Total Bill before Taxes			3.48			3.34	-0.14	(4.0)%	95.16%
GST	3.48	5%	0.17	3.34	5%	0.17	0.00	0.0%	4.84%
Total Bill			3.65			3.51	-0.14	(3.8)%	100.00%

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	76	114	152	190
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.50	\$ 8.66	\$ 10.83
Current Bill	\$ 2.22	\$ 4.33	\$ 6.50	\$ 8.66	\$ 10.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	63.2%	67.2%	68.9%	69.7%	70.0%

Distribution

Applied For Bill	\$ 0.09	\$ 0.01	-\$ 0.07	-\$ 0.15	-\$ 0.22
Current Bill	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.47	\$ 0.55
\$ Impact	-\$ 0.15	-\$ 0.31	-\$ 0.47	-\$ 0.62	-\$ 0.77
% Impact	-62.5%	-96.9%	-117.5%	-131.9%	-140.0%
% of Total Bill	2.6%	0.2%	-0.7%	-1.2%	-1.4%

Retail Transmission

Applied For Bill	\$ 0.27	\$ 0.53	\$ 0.80	\$ 1.07	\$ 1.35
Current Bill	\$ 0.26	\$ 0.53	\$ 0.80	\$ 1.07	\$ 1.33
\$ Impact	\$ 0.01	\$ -	\$ -	\$ -	\$ 0.02
% Impact	3.8%	0.0%	0.0%	0.0%	1.5%
% of Total Bill	7.7%	8.2%	8.5%	8.6%	8.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92	\$ 1.13
Current Bill	\$ 0.50	\$ 0.85	\$ 1.20	\$ 1.54	\$ 1.88
\$ Impact	-\$ 0.14	-\$ 0.31	-\$ 0.47	-\$ 0.62	-\$ 0.75
% Impact	-28.0%	-36.5%	-39.2%	-40.3%	-39.9%
% of Total Bill	10.3%	8.4%	7.7%	7.4%	7.3%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.24	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.24	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	14.2%	11.6%	10.5%	10.0%	9.6%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.4%	7.9%	8.2%	8.2%	8.3%

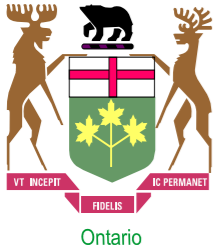
GST

Applied For Bill	\$ 0.17	\$ 0.31	\$ 0.45	\$ 0.59	\$ 0.74
Current Bill	\$ 0.17	\$ 0.32	\$ 0.47	\$ 0.62	\$ 0.77
\$ Impact	\$ -	-\$ 0.01	-\$ 0.02	-\$ 0.03	-\$ 0.03
% Impact	0.0%	-3.1%	-4.3%	-4.8%	-3.9%
% of Total Bill	4.8%	4.8%	4.8%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 3.51	\$ 6.44	\$ 9.44	\$ 12.43	\$ 15.47
Current Bill	\$ 3.65	\$ 6.76	\$ 9.93	\$ 13.08	\$ 16.25
\$ Impact	-\$ 0.14	-\$ 0.32	-\$ 0.49	-\$ 0.65	-\$ 0.78
% Impact	-3.8%	-4.7%	-4.9%	-5.0%	-4.8%

Appendix E



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

LDC Information

Applicant Name	Milton Hydro Distribution Inc.
Application Type	IRM2
OEB Application Number	EB-2009-0204
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0014
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Cameron McKenzie
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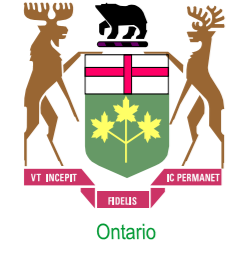
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Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

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C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.1 K-Factor Adjustment WS	K-Factor Adjustment Work Sheet
D1.2 K-Factor Adjust to Rates	K-Factor Adjustment To Rates
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G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
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N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet

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O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
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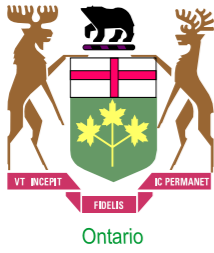
Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
 Embedded Distributor
 Low Voltage Wheeling Charge Rate

SB
 Stand-By
 Standby P
 Standby P
 Standby P
 Standby -
 Standby P
 Standby -
 Standby P
 Standby -
 Standby P
 Standby P
 Standby D



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.160000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.160000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.160000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	2.160000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	2.160000	Customer - 12 per year	0.000000	kW
Large Use	Yes	2.160000	Customer - 12 per year	0.000000	kW

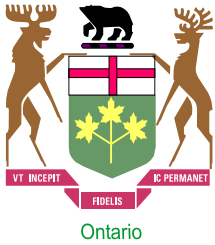


Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000300	1.033360	0.000300
General Service Less Than 50 kW	kWh	0.000200	1.033360	0.000200
General Service 50 to 999 kW	kW	0.109800	1.033360	0.113500
General Service 1,000 to 4,999 kW	kW	0.108000	1.033360	0.111600
Large Use	kW	0.120800	1.033360	0.124800
Unmetered Scattered Load	kWh	0.000200	1.033360	0.000200
Sentinel Lighting	kW	0.075400	1.033360	0.077900
Street Lighting	kW	0.073900	1.033360	0.076400



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	16.05
Distribution Volumetric Rate	\$/kWh	0.0133
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	17.05
Distribution Volumetric Rate	\$/kWh	0.0160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	73.99
Distribution Volumetric Rate	\$/kW	2.5104
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Retail Transmission Rate – Network Service Rate	\$/kW	2.1025
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8425
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	940.66
Distribution Volumetric Rate	\$/kW	3.0797
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Retail Transmission Rate – Network Service Rate	\$/kW	2.0679
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8124
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	4,182.62
Distribution Volumetric Rate	\$/kW	2.6276
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Retail Transmission Rate – Network Service Rate	\$/kW	2.2393
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0269
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.48
Distribution Volumetric Rate	\$/kWh	0.0160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	3.1401
Retail Transmission Rate – Network Service Rate	\$/kW	1.4312
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2654
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7851
Retail Transmission Rate – Network Service Rate	\$/kW	1.4240
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2394
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
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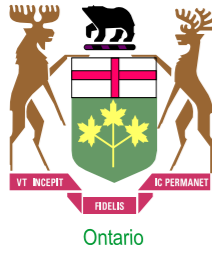
Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	16.050000	-2.160000	0.000000	13.890000
General Service Less Than 50 kW	Customer - 12 per year	17.050000	-2.160000	0.000000	14.890000
General Service 50 to 999 kW	Customer - 12 per year	73.990000	-2.160000	0.000000	71.830000
General Service 1,000 to 4,999 kW	Customer - 12 per year	940.660000	-2.160000	0.000000	938.500000
Large Use	Customer - 12 per year	4,182.620000	-2.160000	0.000000	4,180.460000
Unmetered Scattered Load	Connection - 12 per year	7.480000	0.000000	0.000000	7.480000
Sentinel Lighting	Connection - 12 per year	0.410000	0.000000	0.000000	0.410000
Street Lighting	Connection - 12 per year	0.160000	0.000000	0.000000	0.160000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.013300	0.000000	-0.000300	0.013000
General Service Less Than 50 kW	kWh	0.016000	0.000000	-0.000200	0.015800
General Service 50 to 999 kW	kW	2.510400	0.000000	-0.113500	2.396900
General Service 1,000 to 4,999 kW	kW	3.079700	0.000000	-0.111600	2.968100
Large Use	kW	2.627600	0.000000	-0.124800	2.502800
Unmetered Scattered Load	kWh	0.016000	0.000000	-0.000200	0.015800
Sentinel Lighting	kW	3.140100	0.000000	-0.077900	3.062200
Street Lighting	kW	0.785100	0.000000	-0.076400	0.708700



Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
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K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 35,361,471	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

		Debt	Equity		
2006	E1	50.0%	50.0%	E2	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1	53.3%	46.7%	F2	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2	56.7%	43.3%	F2.2	Based on C, copies the deemed D/E from row "2009" of the table
2010	F1.3	60.0%	40.0%	F2.3	Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.95%	= (F1.3 X B) + (F2.3 X A)	

Return on Rate Base

2006	I	\$ 2,873,119.52	= C X G / 100
2008	J	\$ 2,852,698.27	= C X H / 100

2009	J1	\$	2,831,658.19	= C X H1 / 100
2010	J2	\$	2,811,236.94	= C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$	5,836,464	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$	8,665,027	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$	296,135	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$	8,709,583.52	= I + K
2008	O	\$	8,689,162.27	= J + K
2009	O2	\$	8,668,122.19	= J1 + K
2010	O3	\$	8,647,700.94	= J2 + K

Target Net Income (EBIT)

2006	\$	1,591,266.20	P1 = I - P2
2008	\$	1,486,242.63	Q1 = J - Q2
2009	\$	1,378,036.52	Q1.2 = J1 - Q2.2
2010	\$	1,273,012.96	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$	1,281,853.32	P2 = C X (B X E1 / 100)
2008	\$	1,366,455.64	Q2 = C X (B X F1 / 100)
2009	\$	1,453,621.67	Q2.2 = C X (B X F1.2 / 100)
2010	\$	1,538,223.99	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate **R** 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$	-	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)		
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	85,220	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)		
PILs Allowance	\$	905,406	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)		
Taxable Income						
		2006	\$	1,450,540	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
		2008	\$	1,412,605	AD	= AC + (Q1 - P1) * (R / 100)
		2009	\$	1,373,521	AD1	= AC + (Q1.2 - P1) * (R / 100)
		2010	\$	1,335,587	AD2	= AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)						
		2006	\$	820,186	V	= AC * (R / 100) / (1 - R / 100)
		2008	\$	798,737	W	= AD * (R / 100) / (1 - R / 100)
		2009	\$	776,637	W1	= AD1 * (R / 100) / (1 - R / 100)
		2010	\$	755,188	W2	= AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)

(LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$	9,614,989.88	X	= N + V + T
2008	\$	9,573,119.12	Y	= O + W + T

2009	\$	9,529,979.55	Y2	= O2 + W + T
2010	\$	9,488,108.80	Y3	= O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	8,961,162.00	Z	= L + M	
2008	\$	8,919,291.24	AA1	= Z + (Y - X)	
2009	\$	8,876,151.67	AA1.2	= Z + (Y2 - X)	
2010	\$	8,834,280.91	AA1.3	= Z + (Y3 - X)	
Difference	2008	\$ -	41,870.76	AA2	= AA1 - Z
	2009	\$ -	43,139.57	AA2.2	= AA1.2 - AA1
	2010	\$ -	41,870.76	AA2.3	= AA1.3 - AA1.2
K-factor	2008		-0.5%	AB	= AA2 / Z
	2009		-0.5%	AC	= AA2.2 / AA1
	2010		-0.5%	AC	= AA2.3 / AA1.2



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K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.500%	Uniform Volumetric Charge Percent	-0.500% kWh -0.500% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.890000	Yes	-0.500%	0.069450
General Service Less Than 50 kW	Customer - 12 per year	14.890000	Yes	-0.500%	0.074450
General Service 50 to 999 kW	Customer - 12 per year	71.830000	Yes	-0.500%	0.359150
General Service 1,000 to 4,999 kW	Customer - 12 per year	938.500000	Yes	-0.500%	4.692500
Large Use	Customer - 12 per year	4180.460000	Yes	-0.500%	20.902300
Unmetered Scattered Load	Connection - 12 per year	7.480000	Yes	-0.500%	0.037400
Sentinel Lighting	Connection - 12 per year	0.410000	Yes	-0.500%	0.002050
Street Lighting	Connection - 12 per year	0.160000	Yes	-0.500%	0.000800

Volumetric Distribution Charge

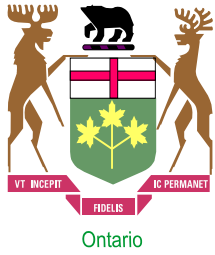
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013000	Yes	-0.500%	0.000065
General Service Less Than 50 kW	kWh	0.015800	Yes	-0.500%	0.000079
General Service 50 to 999 kW	kW	2.396900	Yes	-0.500%	0.011985
General Service 1,000 to 4,999 kW	kW	2.968100	Yes	-0.500%	0.014841
Large Use	kW	2.502800	Yes	-0.500%	0.012514
Unmetered Scattered Load	kWh	0.015800	Yes	-0.500%	0.000079
Sentinel Lighting	kW	3.062200	Yes	-0.500%	0.015311
Street Lighting	kW	0.708700	Yes	-0.500%	0.003544



Name of LDC: Milton Hydro Distribution Inc.
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PILs Adjustment Worksheet

	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income (<i>K-Factor Cell H93</i>)	1,450,540	A	1,450,540		1,450,540		1,450,540		
2006 Corporate Income Tax Rate (<i>K-Factor Cell E85</i>)	36.12%	B	33.50%		33.00%		32.00%		
Corporate PILs/Income Tax Provision for Test Year	523,935	C = A * B	485,931		478,678		464,173		
Income Tax (grossed-up)	820,186	D = C / (1 - B)	730,723	-89,463	714,445	-16,278	682,607	-31,838	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates (<i>K-Factor Cell E114</i>)	8,961,162	E	8,961,162		8,961,162		8,961,162		
Grossed up taxes as a % of Revenue Requirement	9.200%	F = D / E	8.200%	-1.000%	8.000%	-0.200%	7.600%	-0.400%	
									2010 Federal Tax Rate Adjustment Factor



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
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PILs Adjustment to Rates

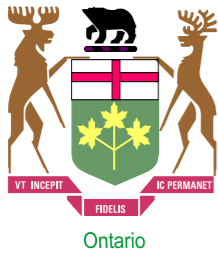
Rate Rebalancing Adjustment	PILs Adjustment To Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent	-0.400% kWh -0.400% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.890000	Yes	-0.400%	0.055560
General Service Less Than 50 kW	Customer - 12 per year	14.890000	Yes	-0.400%	0.059560
General Service 50 to 999 kW	Customer - 12 per year	71.830000	Yes	-0.400%	0.287320
General Service 1,000 to 4,999 kW	Customer - 12 per year	938.500000	Yes	-0.400%	3.754000
Large Use	Customer - 12 per year	4180.460000	Yes	-0.400%	16.721840
Unmetered Scattered Load	Connection - 12 per year	7.480000	Yes	-0.400%	0.029920
Sentinel Lighting	Connection - 12 per year	0.410000	Yes	-0.400%	0.001640
Street Lighting	Connection - 12 per year	0.160000	Yes	-0.400%	0.000640

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013000	Yes	-0.400%	0.000052
General Service Less Than 50 kW	kWh	0.015800	Yes	-0.400%	0.000063
General Service 50 to 999 kW	kW	2.396900	Yes	-0.400%	0.009588
General Service 1,000 to 4,999 kW	kW	2.968100	Yes	-0.400%	0.011872
Large Use	kW	2.502800	Yes	-0.400%	0.010011
Unmetered Scattered Load	kWh	0.015800	Yes	-0.400%	0.000063
Sentinel Lighting	kW	3.062200	Yes	-0.400%	0.012249
Street Lighting	kW	0.708700	Yes	-0.400%	0.002835



Name of LDC: Milton Hydro Distribution Inc.
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Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

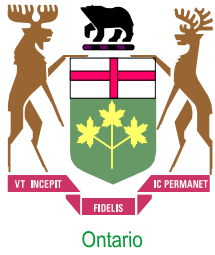
ONTARIO CAPITAL TAX

Section A

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17	\$ 35,361,471	\$ 35,361,471	\$ 35,361,471
Less: Exemption	E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000
Deemed Taxable Capital	E19	\$ 25,361,471	\$ 20,361,471	\$ 20,361,471
OCT Rate	E21	0.300%	0.225%	0.150%
Net Amount (Taxable Capital x Rate)	E23	\$ 76,084	A \$ 45,813	\$ 30,542
				-\$ 15,271
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksh)	E105	\$ 8,961,162	B \$ 8,961,162	\$ 8,961,162
	C = A/B	0.849%	0.511%	0.341%
				-0.170%

Section B

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114	\$ 38,406,768	\$ 38,406,768	\$ 38,406,768
Capital Tax Calculation				
Deduction from taxable capital	E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	E119	\$ 28,406,768	\$ 23,406,768	\$ 23,406,768
Rate	E121	0.300%	0.225%	0.150%
			1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123	\$ 85,220	\$ 52,665	\$ 17,555
				-\$ 35,110
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksh)	E105	\$ 8,961,162	\$ 8,961,162	\$ 8,961,162
		0.951%	0.588%	0.196%
				-0.392%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23	\$ 85,220		
				-0.392%



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Ontario Capital Tax Adjustment Worksheet

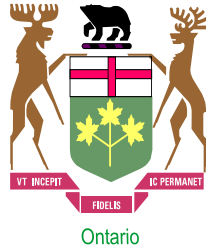
Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.392%	Uniform Volumetric Charge Percent	-0.392% kWh -0.392% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.890000	Yes	-0.392%	0.054422
General Service Less Than 50 kW	Customer - 12 per year	14.890000	Yes	-0.392%	0.058340
General Service 50 to 999 kW	Customer - 12 per year	71.830000	Yes	-0.392%	0.281432
General Service 1,000 to 4,999 kW	Customer - 12 per year	938.500000	Yes	-0.392%	3.677076
Large Use	Customer - 12 per year	4180.460000	Yes	-0.392%	16.379191
Unmetered Scattered Load	Connection - 12 per year	7.480000	Yes	-0.392%	0.029307
Sentinel Lighting	Connection - 12 per year	0.410000	Yes	-0.392%	0.001606
Street Lighting	Connection - 12 per year	0.160000	Yes	-0.392%	0.000627

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013000	Yes	-0.392%	0.000051
General Service Less Than 50 kW	kWh	0.015800	Yes	-0.392%	0.000062
General Service 50 to 999 kW	kW	2.396900	Yes	-0.392%	0.009391
General Service 1,000 to 4,999 kW	kW	2.968100	Yes	-0.392%	0.011629
Large Use	kW	2.502800	Yes	-0.392%	0.009806
Unmetered Scattered Load	kWh	0.015800	Yes	-0.392%	0.000062
Sentinel Lighting	kW	3.062200	Yes	-0.392%	0.011998
Street Lighting	kW	0.708700	Yes	-0.392%	0.002777



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

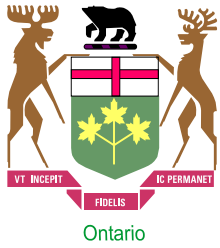
Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	13.890000	-0.069450	-0.055560	-0.054422	13.710568
General Service Less Than 50 kW	Customer - 12 per year	14.890000	-0.074450	-0.059560	-0.058340	14.697650
General Service 50 to 999 kW	Customer - 12 per year	71.830000	-0.359150	-0.287320	-0.281432	70.902098
General Service 1,000 to 4,999 kW	Customer - 12 per year	938.500000	-4.692500	-3.754000	-3.677076	926.376424
Large Use	Customer - 12 per year	4,180.460000	-20.902300	-16.721840	-16.379191	4,126.456669
Unmetered Scattered Load	Connection - 12 per year	7.480000	-0.037400	-0.029920	-0.029307	7.383373
Sentinel Lighting	Connection - 12 per year	0.410000	-0.002050	-0.001640	-0.001606	0.404704
Street Lighting	Connection - 12 per year	0.160000	-0.000800	-0.000640	-0.000627	0.157933

Volumetric Distribution Charge

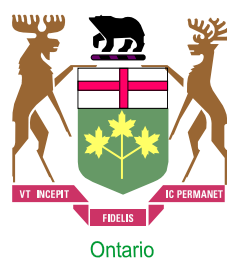
Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.013000	-0.000065	-0.000052	-0.000051	0.012832
General Service Less Than 50 kW	kWh	0.015800	-0.000079	-0.000063	-0.000062	0.015596
General Service 50 to 999 kW	kW	2.396900	-0.011985	-0.009588	-0.009391	2.365936
General Service 1,000 to 4,999 kW	kW	2.968100	-0.014841	-0.011872	-0.011629	2.929758
Large Use	kW	2.502800	-0.012514	-0.010011	-0.009806	2.470469
Unmetered Scattered Load	kWh	0.015800	-0.000079	-0.000063	-0.000062	0.015596
Sentinel Lighting	kW	3.062200	-0.015311	-0.012249	-0.011998	3.022642
Street Lighting	kW	0.708700	-0.003544	-0.002835	-0.002777	0.699544



Name of LDC: Milton Hydro Distribution Inc.
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GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.710568	Yes	1.300%	0.178237
General Service Less Than 50 kW	Customer - 12 per year	14.697650	Yes	1.300%	0.191069
General Service 50 to 999 kW	Customer - 12 per year	70.902098	Yes	1.300%	0.921727
General Service 1,000 to 4,999 kW	Customer - 12 per year	926.376424	Yes	1.300%	12.042894
Large Use	Customer - 12 per year	4126.456669	Yes	1.300%	53.643937
Unmetered Scattered Load	Connection - 12 per year	7.383373	Yes	1.300%	0.095984
Sentinel Lighting	Connection - 12 per year	0.404704	Yes	1.300%	0.005261
Street Lighting	Connection - 12 per year	0.157933	Yes	1.300%	0.002053

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012832	Yes	1.300%	0.000167
General Service Less Than 50 kW	kWh	0.015596	Yes	1.300%	0.000203
General Service 50 to 999 kW	kW	2.365936	Yes	1.300%	0.030757
General Service 1,000 to 4,999 kW	kW	2.929758	Yes	1.300%	0.038087
Large Use	kW	2.470469	Yes	1.300%	0.032116
Unmetered Scattered Load	kWh	0.015596	Yes	1.300%	0.000203
Sentinel Lighting	kW	3.022642	Yes	1.300%	0.039294
Street Lighting	kW	0.699544	Yes	1.300%	0.009094



Name of LDC: Milton Hydro Distribution Inc.
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Effective Date: May 1, 2010

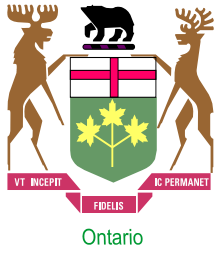
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	13.710568	0.178237	13.888805
General Service Less Than 50 kW	Customer - 12 per year	14.697650	0.191069	14.888719
General Service 50 to 999 kW	Customer - 12 per year	70.902098	0.921727	71.823825
General Service 1,000 to 4,999 kW	Customer - 12 per year	926.376424	12.042894	938.419318
Large Use	Customer - 12 per year	4126.456669	53.643937	4180.100606
Unmetered Scattered Load	Connection - 12 per year	7.383373	0.095984	7.479357
Sentinel Lighting	Connection - 12 per year	0.404704	0.005261	0.409965
Street Lighting	Connection - 12 per year	0.157933	0.002053	0.159986

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.012832	0.000167	0.012999
General Service Less Than 50 kW	kWh	0.015596	0.000203	0.015799
General Service 50 to 999 kW	kW	2.365936	0.030757	2.396693
General Service 1,000 to 4,999 kW	kW	2.929758	0.038087	2.967845
Large Use	kW	2.470469	0.032116	2.502585
Unmetered Scattered Load	kWh	0.015596	0.000203	0.015799
Sentinel Lighting	kW	3.022642	0.039294	3.061936
Street Lighting	kW	0.699544	0.009094	0.708638



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.160000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.160000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.160000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	2.160000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	2.160000	Customer - 12 per year	0.000000	kW
Large Use	Yes	2.160000	Customer - 12 per year	0.000000	kW

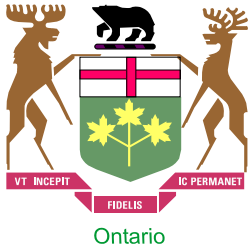


Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Regulatory Asset Recovery Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002950	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003250	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-1.539420	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.870440	kW
Large Use	Yes	0.000000	Customer - 12 per year	-1.755750	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.002780	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	1.407510	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.541770	kW

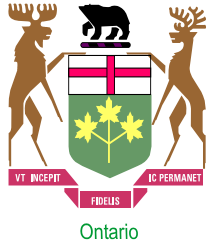


Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000300
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 999 kW	kW	0.113500
General Service 1,000 to 4,999 kW	kW	0.111600
Large Use	kW	0.124800
Unmetered Scattered Load	kWh	0.000200
Sentinel Lighting	kW	0.077900
Street Lighting	kW	0.076400



Name of LDC: Milton Hydro Distribution Inc.
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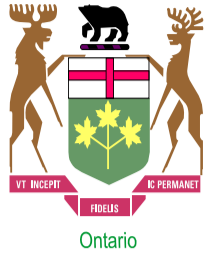
Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	13.888805	13.888805
General Service Less Than 50 kW	Customer - 12 per year	14.888719	14.888719
General Service 50 to 999 kW	Customer - 12 per year	71.823825	71.823825
General Service 1,000 to 4,999 kW	Customer - 12 per year	938.419318	938.419318
Large Use	Customer - 12 per year	4,180.100606	4,180.100606
Unmetered Scattered Load	Connection -12 per year	7.479357	7.479357
Sentinel Lighting	Connection - 12 per year	0.409965	0.409965
Street Lighting	Connection - 12 per year	0.159986	0.159986

Volumetric Distribution Charge

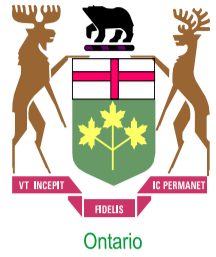
Class	Metric	Base Rate	Final Base
Residential	kWh	0.012999	0.012999
General Service Less Than 50 kW	kWh	0.015799	0.015799
General Service 50 to 999 kW	kW	2.396693	2.396693
General Service 1,000 to 4,999 kW	kW	2.967845	2.967845
Large Use	kW	2.502585	2.502585
Unmetered Scattered Load	kWh	0.015799	0.015799
Sentinel Lighting	kW	3.061936	3.061936
Street Lighting	kW	0.708638	0.708638



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Applied For TX Network General

Method of Application	Uniform Percentage					
Uniform Percentage	3.500%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	3.500%	0.000179	0.005279	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	3.500%	0.000165	0.004865	
Rate Class	Applied to Class					
General Service 50 to 999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.102500	3.500%	0.073588	2.176088	
Rate Class	Applied to Class					
General Service 1,000 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.067900	3.500%	0.072377	2.140277	
Rate Class	Applied to Class					
Large Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.239300	3.500%	0.078376	2.317676	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	3.500%	0.000165	0.004865	
Rate Class	Applied to Class					
Sentinel Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.431200	3.500%	0.050092	1.481292	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.424000	3.500%	0.049840	1.473840	



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004500	-2.200%	-0.000099	0.004401
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004000	-2.200%	-0.000088	0.003912
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.842500	-2.200%	-0.040535	1.801965
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.812400	-2.200%	-0.039873	1.772527
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	2.026900	-2.200%	-0.044592	1.982308
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004000	-2.200%	-0.000088	0.003912
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.265400	-2.200%	-0.027839	1.237561
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.239400	-2.200%	-0.027267	1.212133



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.89
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.00295)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	14.89
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.00325)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	71.82
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kW	2.3967
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Low Voltage Volumetric Rate	\$/kW	0.1135
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.53942)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1761
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	938.42
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kW	2.9678
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Low Voltage Volumetric Rate	\$/kW	0.1116
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.87044)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1403
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7725
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	4,180.10
Service Charge Smart Meters	\$	2.16
Distribution Volumetric Rate	\$/kW	2.5026
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Low Voltage Volumetric Rate	\$/kW	0.1248
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.75575)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3177

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9823
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.48
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.00278)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

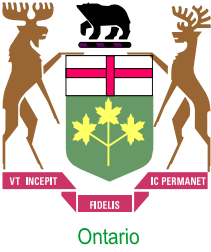
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.41
Distribution Volumetric Rate	\$/kW	3.0619
Low Voltage Volumetric Rate	\$/kW	0.0779
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	1.40751
Retail Transmission Rate – Network Service Rate	\$/kW	1.4813
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2376
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.16
Distribution Volumetric Rate	\$/kW	0.7086
Low Voltage Volumetric Rate	\$/kW	0.0764
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(1.54177)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4738
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2121
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



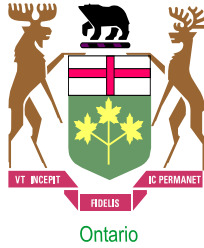
Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0248
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	16.05	0.0133
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-2.16	0.0000
Low Voltage Volumetric Charge	0.00	-0.0003
Total: Rate Adders Embedded in Tariff Rates	-2.16	-0.0003
Current Base Distribution Rates	13.89	0.0130
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.07	-0.0001
PILs Adjustment To Rates	-0.06	-0.0001
OCT Adjustment to Rates	-0.05	-0.0001
Total Rate Rebalancing Adjustments	-0.18	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.18	0.0002
Total Price Cap Adjustments	0.18	0.0002
Applied For Base Distribution Rates	13.89	0.0130
Applied For Tariff Distribution Rates	13.89	0.0130
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	17.05	0.0160
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-2.16	0.0000
Low Voltage Volumetric Charge	0.00	-0.0002

Total: Rate Adders Embedded in Tariff Rates	-2.16	-0.0002
Current Base Distribution Rates	14.89	0.02
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.07	-0.0001
PILs Adjustment To Rates	-0.06	-0.0001
OCT Adjustment to Rates	-0.06	-0.0001
Total Rate Rebalancing Adjustments	-0.19	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.19	0.0002
Total Price Cap Adjustments	0.19	0.0002
Applied For Base Distribution Rates	14.89	0.02
Applied For Tariff Distribution Rates	14.89	0.0158
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 999 kW		
Current Tariff Rates	73.99	2.5104
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-2.16	0.0000
Low Voltage Volumetric Charge	0.00	-0.1135
Total: Rate Adders Embedded in Tariff Rates	-2.16	-0.1135
Current Base Distribution Rates	71.83	2.40
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.36	-0.0120
PILs Adjustment To Rates	-0.29	-0.0096
OCT Adjustment to Rates	-0.28	-0.0094
Price Cap Adjustments	-0.93	-0.0310
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	0.92	0.0308
Total Price Cap Adjustments	0.92	0.0308
Applied For Base Distribution Rates	71.82	2.40
Applied For Tariff Distribution Rates	71.82	2.3967
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 1,000 to 4,999 kW		
Current Tariff Rates	940.66	3.0797
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-2.16	0.0000
Low Voltage Volumetric Charge	0.00	-0.1116
Total: Rate Adders Embedded in Tariff Rates	-2.16	-0.1116
Current Base Distribution Rates	938.50	2.97
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-4.69	-0.0148
PILs Adjustment To Rates	-3.75	-0.0119
OCT Adjustment to Rates	-3.68	-0.0116
Total Rate Rebalancing Adjustments	-12.12	-0.0383

GDP-IPI PCI Adjust to Rate	12.04	0.0381
Applied For Base Distribution Rates	-2.16	-0.11
Applied For Tariff Distribution Rates	938.42	2.9678
	0.00	0.0000

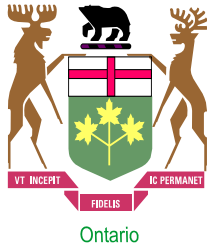
	Fixed	Volumetric
Large Use	(\$)	\$/kW
Current Tariff Rates	4,182.62	2.6276
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-2.16	0.0000
Low Voltage Volumetric Charge	0.00	-0.1248
Total: Rate Adders Embedded in Tariff Rates	-2.16	-0.1248
Current Base Distribution Rates	4,180.46	2.50
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-20.90	-0.0125
PILs Adjustment To Rates	-16.72	-0.0100
OCT Adjustment to Rates	-16.38	-0.0098
Total Rate Rebalancing Adjustments	-54.00	-0.0323
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	53.64	0.0321
Total Price Cap Adjustments	53.64	0.0321
Applied For Base Distribution Rates	4,180.10	2.50
Applied For Tariff Distribution Rates	4,180.10	2.5026
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	7.48	0.0160
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0002
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0002
Current Base Distribution Rates	7.48	0.02
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	-0.0001
PILs Adjustment To Rates	-0.03	-0.0001
OCT Adjustment to Rates	-0.03	-0.0001
Total Rate Rebalancing Adjustments	-0.10	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.10	0.0002
Total Price Cap Adjustments	0.10	0.0002
Applied For Base Distribution Rates	7.48	0.02
Applied For Tariff Distribution Rates	7.48	0.0158
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	0.41	3.1401

Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0779
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0779
Current Base Distribution Rates	0.41	3.06
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0153
PILs Adjustment To Rates	0.00	-0.0122
OCT Adjustment to Rates	0.00	-0.0120
Total Rate Rebalancing Adjustments	-0.01	-0.0396
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.01	0.0393
Total Price Cap Adjustments	0.01	0.0393
Applied For Base Distribution Rates	0.41	3.06
Applied For Tariff Distribution Rates	0.41	3.0619
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.16	0.7851
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0764
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0764
Current Base Distribution Rates	0.16	0.71
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0035
PILs Adjustment To Rates	0.00	-0.0028
OCT Adjustment to Rates	0.00	-0.0028
Total Rate Rebalancing Adjustments	0.00	-0.0092
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0091
Total Price Cap Adjustments	0.00	0.0091
Applied For Base Distribution Rates	0.16	0.71
Applied For Tariff Distribution Rates	0.16	0.7086
	0.00	0.0000



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	2.16	0.0000
Total Proposed Tariff Rates Adders	2.16	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.16	0.0000
Total Proposed Tariff Rates Adders	2.16	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.16	0.0000
Total Proposed Tariff Rates Adders	2.16	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	2.16	0.0000
Total Proposed Tariff Rates Adders	2.16	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	2.16	0.0000
Total Proposed Tariff Rates Adders	2.16	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Milton Hydro Distribution Inc.
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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0030
Total Proposed Tariff Rates Riders	0.00	-0.0030

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0033
Total Proposed Tariff Rates Riders	0.00	-0.0033

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.5394
Total Proposed Tariff Rates Riders	0.00	-1.5394

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Riders		

Deferral Account Rate Rider	0.00	-1.8704
Total Proposed Tariff Rates Riders	0.00	-1.8704

	Fixed	Volumetric
	(\$)	\$/kWh
Large Use		

	Fixed	Volumetric
	(\$)	
Large Use		0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.7558
Total Proposed Tariff Rates Riders	0.00	-1.7558

	Fixed	Volumetric
	(\$)	
Unmetered Scattered Load		0

	Fixed	Volumetric
	(\$)	\$/kW
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0028
Total Proposed Tariff Rates Riders	0.00	-0.0028

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		

	Fixed	Volumetric
	(\$)	
Sentinel Lighting		0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	1.4075
Total Proposed Tariff Rates Riders	0.00	1.4075

	Fixed	Volumetric
	(\$)	
Street Lighting		0

	Fixed	Volumetric
	(\$)	\$
Street Lighting		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.5418
Total Proposed Tariff Rates Riders	0.00	-1.5418



Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.05	13.89
Service Charge Rate Adder(s)	\$	-	2.16
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0133	0.0130
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0003
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0030
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW	Loss Factor 1.0351
RPP Tier One	600 kWh	Load Factor	

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	35.07%
Energy Second Tier (kWh)	229	0.0660	15.11	229	0.0660	15.11	0.00	0.0%	15.49%
Sub-Total: Energy			49.31			49.31	0.00	0.0%	50.56%
Service Charge	1	16.05	16.05	1	13.89	13.89	-2.16	(13.5%)	14.24%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.16	2.16	2.16	0.0%	2.21%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0133	10.64	800	0.0130	10.40	-0.24	(2.3%)	10.66%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0003	0.24	0.24	0.0%	0.25%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0030	-2.40	-2.40	0.0%	-2.46%
Total: Distribution			26.69			24.29	-2.40	(9.0%)	24.91%
Retail Transmission Rate – Network Service Rate	829	0.0051	4.23	829	0.0053	4.39	0.16	3.8%	4.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0045	3.73	829	0.0044	3.65	-0.08	(2.1%)	3.74%
Total: Retail Transmission			7.96			8.04	0.08	1.0%	8.24%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.65			32.33	-2.32	(6.7%)	33.15%
Wholesale Market Service Rate	829	0.0052	4.31	829	0.0052	4.31	0.00	0.0%	4.42%
Rural Rate Protection Charge	829	0.0013	1.08	829	0.0013	1.08	0.00	0.0%	1.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
Sub-Total: Regulatory			5.64			5.64	0.00	0.0%	5.78%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.74%
Total Bill before Taxes			95.20			92.88	-2.32	(2.4%)	95.24%
GST	95.20	5%	4.76	92.88	5%	4.64	-0.12	(2.5%)	4.76%
Total Bill			99.96			97.52	-2.44	(2.4%)	100.00%

Rate Class Threshold Test

Residential	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		250	622	829	1,450	2,329
Load Factor	kW					

Energy	Applied For Bill	\$ 14.76	\$ 35.65	\$ 49.31	\$ 90.30	\$ 148.31
Current Bill	\$ 14.76	\$ 35.65	\$ 49.31	\$ 90.30	\$ 148.31	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.5%	46.9%	50.5%	55.7%	58.5%	

Distribution	Applied For Bill	\$ 18.64	\$ 22.26	\$ 24.33	\$ 30.54	\$ 39.34
Current Bill	\$ 19.37	\$ 24.03	\$ 26.69	\$ 34.67	\$ 45.97	
\$ Impact	\$ -0.73	\$ -1.77	\$ -2.36	\$ -4.13	\$ -6.63	
% Impact	-3.8%	-7.4%	-8.8%	-11.9%	-14.4%	
% of Total Bill	44.8%	29.3%	24.9%	18.8%	15.5%	

Retail Transmission	Applied For Bill	\$ 2.51	\$ 6.04	\$ 8.04	\$ 14.06	\$ 22.59
Current Bill	\$ 2.49	\$ 5.97	\$ 7.96	\$ 13.92	\$ 22.36	
\$ Impact	\$ 0.02	\$ 0.07	\$ 0.08	\$ 0.14	\$ 0.23	
% Impact	0.8%	1.2%	1.0%	1.0%	1.0%	
% of Total Bill	6.0%	7.9%	8.2%	8.7%	8.9%	

Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 21.15	\$ 28.30	\$ 32.37	\$ 44.60	\$ 61.93
Current Bill	\$ 21.86	\$ 30.00	\$ 34.65	\$ 48.59	\$ 68.33	
\$ Impact	\$ -0.71	\$ -1.70	\$ -2.28	\$ -3.99	\$ -6.40	
% Impact	-3.2%	-5.7%	-6.6%	-8.2%	-9.4%	
% of Total Bill	50.9%	37.2%	33.2%	27.5%	24.4%	

Regulatory	Applied For Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.68	\$ 15.39
Current Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.68	\$ 15.39	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.7%	5.6%	5.8%	6.0%	6.1%	

Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.2%	5.5%	5.7%	6.0%	6.2%	

GST	Applied For Bill	\$ 1.98	\$ 3.62	\$ 4.65	\$ 7.72	\$ 12.07
Current Bill	\$ 2.02	\$ 3.71	\$ 4.78	\$ 7.92	\$ 12.39	
\$ Impact	\$ -0.04	\$ -0.09	\$ -0.11	\$ -0.20	\$ -0.32	
% Impact	-2.0%	-2.4%	-2.3%	-2.5%	-2.6%	
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%	

Total Bill	Applied For Bill	\$ 41.58	\$ 76.06	\$ 97.57	\$ 162.10	\$ 253.45
Current Bill	\$ 42.33	\$ 77.85	\$ 99.96	\$ 166.29	\$ 260.17	
\$ Impact	\$ -0.75	\$ -1.79	\$ -2.39	\$ -4.19	\$ -6.72	
% Impact	-1.8%	-2.3%	-2.4%	-2.5%	-2.6%	

Rounding Applied 0.050000

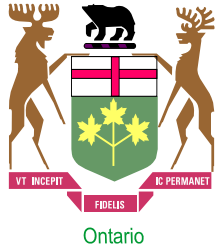


Name of LDC: Milton Hydro Distribution Inc.
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Effective Date: May 1, 2010

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

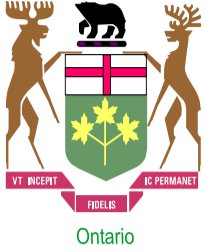


Name of LDC: Milton Hydro Distribution Inc.
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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

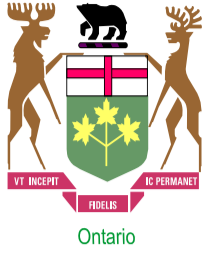
Appendix F



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

LDC Information

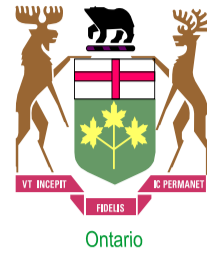
Applicant Name	Milton Hydro Distribution Inc.
OEB Application Number	EB-2009-0204
LDC Licence Number	ED-2003-0014
Applied for Effective Date	May 1, 2010



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
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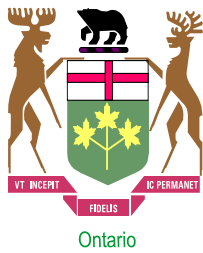
Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Milton Hydro Distribution Inc.
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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M				Column H	Column N		
RSVA - Wholesale Market Service Charge	1580	553,147				553,147	113,077	53,288	719,512	(553,147)	(166,365)
RSVA - One-time Wholesale Market Service	1582	41,772				41,772	2,649	4,024	48,445	(41,772)	(6,673)
RSVA - Retail Transmission Network Charge	1584	(83,052)	(19,605)	(135,017)		(237,674)	9,727	(8,257)	(236,204)	237,674	(1,470)
RSVA - Retail Transmission Connection Charge	1586	(625,928)	137,696	(260,454)		(748,686)	(41,828)	(58,505)	(849,019)	748,686	100,333
RSVA - Power	1588	(888,871)				(888,871)	(46,562)	(85,630)	(1,021,063)	888,871	132,192
Sub-Totals		(1,002,932)	118,091	(395,471)		(1,280,312)	37,063	(95,080)	(1,338,329)	1,280,312	58,017
Other Regulatory Assets	1508	32,684		10,498		43,182	612	2,497	46,291	(43,182)	(3,109)
Retail Cost Variance Account - Retail	1518					0		0		0	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	10,541	5,554			16,095	1,528	1,087	18,710	(16,095)	(2,615)
Pre-Market Opening Energy Variances Total	1571	419,023				419,023	55,416	40,367	514,806	(419,023)	(95,783)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		462,248	5,554	10,498		478,300	57,556	43,951	579,807	(478,300)	(101,507)
Qualifying Transition Costs	1570	218,440	55			218,495	54,116	(272,611)		(218,495)	218,495
Transition Cost Adjustment	1570				264,290	264,290			264,290	(264,290)	0
Sub-Totals		218,440	55			482,785	54,116	(272,611)	264,290	(482,785)	218,495
Total Regulatory Assets		(322,244)	123,700	(384,973)	264,290	(319,227)	148,735	(323,740)	(494,232)	319,227	175,005
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							306,790	(481,795)	175,005
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							(801,022)	801,022	0



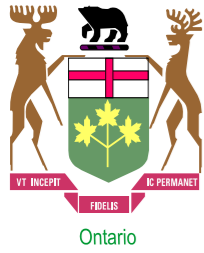
Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	261,725	(53.0%)
GS < 50 KW	32,849	(6.6%)
GS > 50 Non TOU		0.0%
GS > 50 TOU	(343,847)	69.6%
Intermediate	(255,554)	51.7%
Large Users	(186,293)	37.7%
Small Scattered Load	2,052	(0.4%)
Sentinel Lighting	2,924	(0.6%)
Street Lighting	(8,089)	1.6%
Total	(494,232)	100.0%

2. Rate Riders Calculation

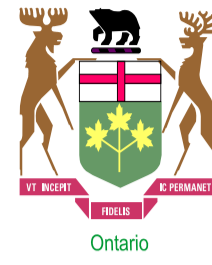
Row 29



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Rate Class and 2008 Billing Determinants

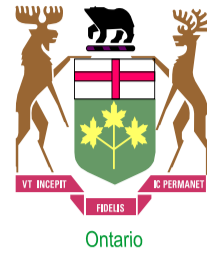
Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential	Customer	kWh	22,755	225,897,498		24,570,995	(53.0%)
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,135	73,910,063		10,219,743	(6.6%)
GSGT50	General Service 50 to 999 kW	Customer	kW	290	187,299,003	468,644	155,675,515	69.6%
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	14	129,342,560	264,409	127,238,243	51.7%
LU	Large Use	Customer	kW	2	84,460,488	188,394	84,460,488	37.7%
Sen	Sentinel Lighting	Connection	kW	288	182,774	489	54,000	(0.6%)
SL	Street Lighting	Connection	kW	6,562	5,134,105	13,705	978,205	1.6%
USL	Unmetered Scattered Load	Connection	kWh	177	1,218,079			(0.4%)
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	553,147	0		(553,147)	0	113,077	53,288		(166,365)	0
RSVA - Retail Transmission Network Charge	1584	(83,052)	(154,622)		237,674	0	9,727	(8,257)		(1,470)	0
RSVA - Retail Transmission Connection Charge	1586	(625,928)	(122,758)		748,686	0	(41,828)	(58,505)		100,333	0
RSVA - Power (Excluding Global Adjustment)	1588	(888,871)			888,871	0	(46,562)	(85,630)		132,192	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(481,795)		(319,227)	(801,022)			175,005	(175,005)	0
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(1,044,704)	(759,175)		1,002,857	(801,022)	34,414	(99,104)	175,005	(110,315)	0
RSVA - One-time Wholesale Market Service	1582	41,772	0		(41,772)	0	2,649	4,024		(6,673)	0
Other Regulatory Assets	1508	32,684	10,498		(43,182)	0	612	2,497		(3,109)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	10,541	5,554		(16,095)	0	1,528	1,087		(2,615)	0
Pre-Market Opening Energy Variances Total	1571	419,023	0		(419,023)	0	55,416	40,367		(95,783)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	218,440	55		(218,495)	0	54,116	(272,611)		218,495	0
Transition Cost Adjustment	1570			264,290	(264,290)	0					0
Total		(322,244)	(743,068)	264,290	0	(801,022)	148,735	(323,740)	175,005	0	0



Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2005

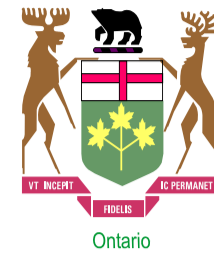
Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		637,776	(193,051)			444,725			(2,502)	(2,502)
RSVA - Retail Transmission Network Charge	1584		259,684	(236,777)			22,906			4,862	4,862
RSVA - Retail Transmission Connection Charge	1586		350,751	(404,058)			(53,308)			8,306	8,306
RSVA - Power (Excluding Global Adjustment)	1588		5,366,094	(6,267,080)			(900,987)			9,900	9,900
RSVA - Power (Global Adjustment Sub-account)			1,285,898	(1,549,010)			(263,112)				0
Recovery of Regulatory Asset Balances	1590		318,788	(646,469)			(327,681)			(38,413)	(38,413)
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	8,218,990	(9,296,446)	0	0	(1,077,456)	0	0	(17,847)	(17,847)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

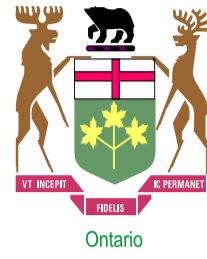
Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	39,121	(56,121)				(17,000)	0		0		0
RSVA - Wholesale Market Service Charge	1580	444,725	123,690	(912,747)				(344,331)	(2,502)		37,036		34,535
RSVA - Retail Transmission Network Charge	1584	22,906	461,112	(342,751)				141,267	4,862		(4,705)		156
RSVA - Retail Transmission Connection Charge	1586	(53,308)	1,011,809	(1,089,831)				(131,330)	8,306		(43,716)		(35,410)
RSVA - Power (Excluding Global Adjustment)	1588	(900,987)	4,289,269	(4,155,637)				(767,355)	9,900		(71,969)		(62,069)
RSVA - Power (Global Adjustment Sub-account)		(263,112)	1,601,549	(928,622)				409,815	0				0
Recovery of Regulatory Asset Balances	1590	(327,681)	383,588	(19,967)			(801,022)	(765,083)	(38,413)		6,578	0	(31,834)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(1,077,456)	7,910,138	(7,505,676)	0	0	(801,022)	(1,474,016)	(17,847)	0	(76,776)	0	(94,623)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

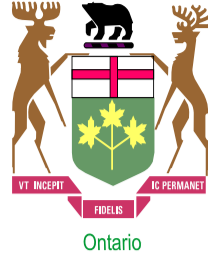
Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	(17,000)	64,059	(59,969)			(12,910)	0		(638)	(638)
RSVA - Wholesale Market Service Charge	1580	(344,331)	76,398	(943,809)			(1,211,743)	34,535		(34,910)	(376)
RSVA - Retail Transmission Network Charge	1584	141,267	214,741	(180,955)			175,053	156		9,889	10,046
RSVA - Retail Transmission Connection Charge	1586	(131,330)	224,676	(75,085)			18,261	(35,410)		(2,489)	(37,899)
RSVA - Power (Excluding Global Adjustment)	1588	(767,355)	3,765,794	(3,678,495)			(680,056)	(62,069)		5,319	(56,750)
RSVA - Power (Global Adjustment Sub-account)		409,815	1,529,293	(1,974,109)			(35,000)	0			0
Recovery of Regulatory Asset Balances	1590	(765,083)	486,413	(37,285)			(315,955)	(31,834)		(19,130)	(50,964)
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		(1,474,016)	6,361,375	(6,949,708)	0	0	(2,062,349)	(94,623)	0	(41,958)	(136,581)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2008

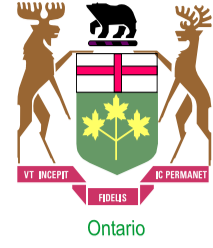
Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	(12,910)	36,176	(20,648)				2,618	(638)		203		(435)
RSVA - Wholesale Market Service Charge	1580	(1,211,743)	192,016	(616,370)				(1,636,096)	(376)		(56,998)		(57,373)
RSVA - Retail Transmission Network Charge	1584	175,053	204,047	(405,002)				(25,902)	10,046		876		10,921
RSVA - Retail Transmission Connection Charge	1586	18,261	130,003	(229,633)				(81,369)	(37,899)		(2,015)		(39,914)
RSVA - Power (Excluding Global Adjustment)	1588	(680,056)	4,195,868	(4,075,802)				(559,990)	(56,750)		(21,085)		(77,835)
RSVA - Power (Global Adjustment Sub-account)		(35,000)	1,265,739	(994,897)				235,843	0				0
Recovery of Regulatory Asset Balances	1590	(315,955)	189,171	(39,056)				(165,839)	(50,964)		(915)		(51,879)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(2,062,349)	6,213,021	(6,381,408)	0	0	0	(2,230,736)	(136,581)	0	(79,935)	0	(216,516)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



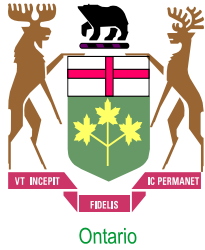
Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹ G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹ H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	2,618		2,618	(435)			30	5	2,217
RSVA - Wholesale Market Service Charge	1580	(1,636,096)		(1,636,096)	(57,373)			(18,499)	(2,958)	(1,714,927)
RSVA - Retail Transmission Network Charge	1584	(25,902)		(25,902)	10,921			(293)	(47)	(15,320)
RSVA - Retail Transmission Connection Charge	1586	(81,369)		(81,369)	(39,914)			(920)	(147)	(122,350)
RSVA - Power (Excluding Global Adjustment)	1588	(559,990)		(559,990)	(77,835)			(6,332)	(1,013)	(645,169)
RSVA - Power (Global Adjustment Sub-account)		235,843		235,843	0			2,667	426	238,936
Recovery of Regulatory Asset Balances	1590	(165,839)		(165,839)	(51,879)			(1,875)	(300)	(219,894)
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(2,230,736)	0	(2,230,736)	(216,516)	0	0	(25,223)	(4,034)	(2,476,508)

¹ Interest projected on December 31, 2008 closing principal balance.

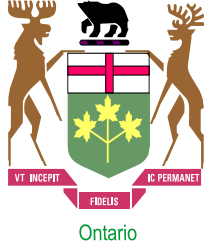
Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2009	2.45	0.2081	January 31, 2010	0.55	0.0467
February 28, 2009	2.45	0.1879	February 28, 2010	0.55	0.0422
March 31, 2009	2.45	0.2081	March 31, 2010	0.55	0.0467
April 30, 2009	1.00	0.0822	April 30, 2010	0.55	0.0452
May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
June 30, 2009	1.00	0.0822			
July 31, 2009	0.55	0.0467			
August 31, 2009	0.55	0.0467			
September 30, 2009	0.55	0.0452			
October 31, 2009	0.55	0.0467			
November 30, 2009	0.55	0.0452			
December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	225,897,498
General Service Less Than 50 kW	73,910,063
General Service 50 to 999 kW	187,299,003
General Service 1,000 to 4,999 kW	129,342,560
Large Use	84,460,488
Sentinel Lighting	182,774
Street Lighting	5,134,105
Unmetered Scattered Load	1,218,079
	707,444,570
Total Claim	(2,476,508)
Total Claim per kWh	- 0.003501

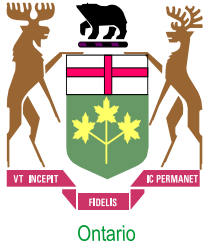


Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	225,897,498	31.9%	708	(547,602)	(4,892)	(39,068)	(206,012)	(796,866)
General Service Less Than 50 kW	73,910,063	10.4%	232	(179,166)	(1,601)	(12,783)	(67,404)	(260,722)
General Service 50 to 999 kW	187,299,003	26.5%	587	(454,034)	(4,056)	(32,393)	(170,811)	(660,708)
General Service 1,000 to 4,999 kW	129,342,560	18.3%	405	(313,541)	(2,801)	(22,369)	(117,957)	(456,263)
Large Use	84,460,488	11.9%	265	(204,742)	(1,829)	(14,607)	(77,026)	(297,939)
Sentinel Lighting	182,774	0.0%	1	(443)	(4)	(32)	(167)	(645)
Street Lighting	5,134,105	0.7%	16	(12,446)	(111)	(888)	(4,682)	(18,111)
Unmetered Scattered Load	1,218,079	0.2%	4	(2,953)	(26)	(211)	(1,111)	(4,297)
	707,444,570	100.0%	2,217	(1,714,927)	(15,320)	(122,350)	(645,169)	(2,495,550)

¹ RSVA - Power (Excluding Global Adjustment)

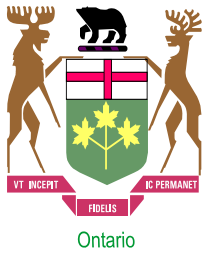


Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	24,570,995	6.1%	14,561
General Service Less Than 50 kW	10,219,743	2.5%	6,056
General Service 50 to 999 kW	155,675,515	38.6%	92,254
General Service 1,000 to 4,999 kW	127,238,243	31.6%	75,402
Large Use	84,460,488	20.9%	50,051
Sentinel Lighting	54,000	0.0%	32
Street Lighting	978,205	0.2%	580
Unmetered Scattered Load	0	0.0%	0
	403,197,189	100.0%	238,936

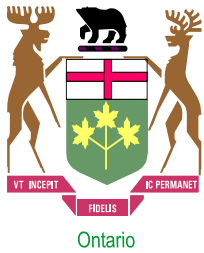
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Cost Allocation - 1590

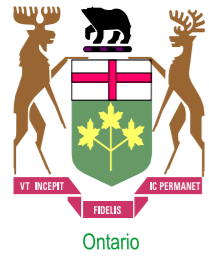
Rate Class	1590 Recovery Share Proportion	1590
Residential	(53.0%)	116,447
General Service Less Than 50 kW	(6.6%)	14,615
General Service 50 to 999 kW	69.6%	(152,985)
General Service 1,000 to 4,999 kW	51.7%	(113,701)
Large Use	37.7%	(82,886)
Sentinel Lighting	(0.6%)	1,301
Street Lighting	1.6%	(3,599)
Unmetered Scattered Load	(0.4%)	913
	100.0%	(219,894)



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
Unmetered Scattered Load	0.0%	0
	0.0%	0



Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2009-0204
 Effective Date: May 1, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

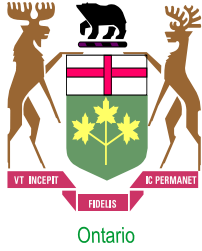
One

Rate Rider Effective To Date

April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	225,897,498	0	(796,866)	14,561	116,447	0	(665,858)	(0.00295)
General Service Less Than 50 kW	kWh	73,910,063	0	(260,722)	6,056	14,615	0	(240,050)	(0.00325)
General Service 50 to 999 kW	kW	187,299,003	468,644	(660,708)	92,254	(152,985)	0	(721,438)	(1.53942)
General Service 1,000 to 4,999 kW	kW	129,342,560	264,409	(456,263)	75,402	(113,701)	0	(494,562)	(1.87044)
Large Use	kW	84,460,488	188,394	(297,939)	50,051	(82,886)	0	(330,773)	(1.75575)
Sentinel Lighting	kW	182,774	489	(645)	32	1,301	0	688	1.40751
Street Lighting	kW	5,134,105	13,705	(18,111)	580	(3,599)	0	(21,130)	(1.54177)
Unmetered Scattered Load	kWh	1,218,079	0	(4,297)	0	913	0	(3,384)	(0.00278)
		<u>707,444,570</u>	<u>935,641</u>	<u>(2,495,550)</u>	<u>238,936</u>	<u>(219,894)</u>	<u>0</u>	<u>(2,476,508)</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2009-0204
Effective Date: May 1, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(2,618)	401	(2,217)
RSVA - Wholesale Market Service Charge	1580	1,636,096	78,831	1,714,927
RSVA - Retail Transmission Network Charge	1584	25,902	(10,582)	15,320
RSVA - Retail Transmission Connection Charge	1586	81,369	40,982	122,350
RSVA - Power (Excluding Global Adjustment)	1588	559,990	85,179	645,169
RSVA - Power (Global Adjustment Sub-account)	1588	(235,843)	(3,093)	(238,936)
Recovery of Regulatory Asset Balances	1590	165,839	54,054	219,894
Disposition and recovery of Regulatory Balances Account	1595	(2,230,736)	(245,772)	(2,476,508)
Total		0	0	0