



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
File Number: EB-2009-0250
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Thunder Bay Hydro Electricity Distribution Inc.
OEB Application Number	EB-2009-0250
LDC Licence Number	ED-2002-0529
Applied for Effective Date	May 1, 2010



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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H				
RSVA - Wholesale Market Service Charge	1580	1,031,188	0	0		1,031,188	150,443	99,681	1,281,312	(1,031,188)	(250,124)
RSVA - One-time Wholesale Market Service	1582	133,302	0	0		133,302	13,553	12,885	159,740	(133,302)	(26,438)
RSVA - Retail Transmission Network Charge	1584	(1,977,206)	0	0		(1,977,206)	(159,094)	(191,129)	(2,327,429)	1,977,206	350,223
RSVA - Retail Transmission Connection Charge	1586	(4,059,072)	0	0		(4,059,072)	(350,489)	(392,377)	(4,801,938)	4,059,072	742,866
RSVA - Power	1588	3,642,566				3,642,566	349,675	352,115	4,344,357	(3,642,566)	(701,790)
Sub-Totals		(1,229,221)	0	0		(1,229,221)	4,087	(118,825)	(1,343,959)	1,229,221	114,738
Other Regulatory Assets	1508	0	0	0		0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	110,758	0	0		110,758	15,170	10,707	136,635	(110,758)	(25,877)
Retail Cost Variance Account - STR	1548	55,297	0	0		55,297	3,466	5,345	64,108	(55,297)	(8,811)
Misc. Deferred Debits - incl. Rebate Cheques	1525	56,287	0	0		56,287	8,162	5,441	69,890	(56,287)	(13,603)
Pre-Market Opening Energy Variances Total	1571	1,204,790	0	0		1,204,790	225,647	116,463	1,546,900	(1,204,790)	(342,110)
Extra-Ordinary Event Losses	1572	0	0	0		0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	0	0		0	0	0	0	0	0
Other Deferred Credits	2425	0	0	0		0	0	0	0	0	0
Sub-Totals		1,427,131	0	0		1,427,131	252,445	137,956	1,817,533	(1,427,131)	(390,401)
Qualifying Transition Costs	1570	0	0			0	0	0	0	0	0
Transition Cost Adjustment	1570				0	0			0	0	0
Sub-Totals		0	0			0	0	0	0	0	0
Total Regulatory Assets		197,910	0	0	0	197,910	256,533	19,131	473,574	(197,910)	(275,664)
Total Recoveries to April 30-06									(88,352)	88,352	0
Balance to be collected or refunded									561,926	(286,263)	(275,664)



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	491,542	103.8%
GS < 50 KW	130,549	27.6%
GS > 50 Non TOU	190,421	40.2%
GS > 50 TOU	(262,407)	(55.4%)
Intermediate	0	0.0%
Large Users	(62,494)	(13.2%)
Small Scattered Load	0	0.0%
Sentinel Lighting	(84)	(0.0%)
Street Lighting	(13,953)	(2.9%)
Total	473,574	100.0%



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Rate Class and 2008 Billing Determinants

				2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion 1 E
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections				
				A	Billed kWh B	Billed kW C		
RES	Residential	Customer	kWh	44,635	350,217,935		49,825,053	103.8%
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,466	144,258,193		14,589,977	27.6%
GSGT50	General Service 50 to 999 kW	Customer	kW	511	305,337,414	718,710	192,232,176	40.2%
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	19	194,477,088	561,149	187,468,942	(68.6%)
USL	Unmetered Scattered Load	Connection	kWh	437	1,786,004		500,081	0.0%
Sen	Sentinel Lighting	Connection	kW	176	146,789	402	0	(0.0%)
SL	Street Lighting	Connection	kW	13,091	10,616,947	31,276	4,460,047	(2.9%)
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	1,031,188	0		(1,031,188)	0	150,443	99,681		(250,124)	0
RSVA - Retail Transmission Network Charge	1584	(1,977,206)	0		1,977,206	0	(159,094)	(191,129)		350,223	0
RSVA - Retail Transmission Connection Charge	1586	(4,059,072)	0		4,059,072	0	(350,489)	(392,377)		742,866	0
RSVA - Power (Excluding Global Adjustment)	1588	3,642,566			(3,642,566)	0	349,675	352,115		(701,790)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		88,352		197,910	286,263			0	275,664	275,664
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(1,362,523)	88,352		1,560,433	286,263	(9,466)	(131,710)	0	416,840	275,664
RSVA - One-time Wholesale Market Service	1582	133,302	0		(133,302)	0	13,553	12,885		(26,438)	0
Other Regulatory Assets	1508	0	0		0	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	110,758	0		(110,758)	0	15,170	10,707		(25,877)	0
Retail Cost Variance Account - STR	1548	55,297	0		(55,297)	0	3,466	5,345		(8,811)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	56,287	0		(56,287)	0	8,162	5,441		(13,603)	0
Pre-Market Opening Energy Variances Total	1571	1,204,790	0		(1,204,790)	0	225,647	116,463		(342,110)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	0	0		0	0	0	0		0	0
Transition Cost Adjustment	1570			0	0	0					0
Total		197,910	88,352	0	0	286,263	256,533	19,131	0	0	275,664



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Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550		0	0	0	0	0			0	0
RSVA - Wholesale Market Service Charge	1580		635,495	0	0	0	635,495			236,912	236,912
RSVA - Retail Transmission Network Charge	1584		(755,027)	0	0	0	(755,027)			(328,273)	(328,273)
RSVA - Retail Transmission Connection Charge	1586		(1,532,891)	0	0	0	(1,532,891)			(698,187)	(698,187)
RSVA - Power (Excluding Global Adjustment)	1588		(1,057,825)	0	0	0	(1,057,825)			665,197	665,197
RSVA - Power (Global Adjustment Sub-account)			124,098	0	0	0	124,098			(10,221)	(10,221)
Recovery of Regulatory Asset Balances	1590		0	0	0	(152,792)	(152,792)		0	(45,517)	(45,517)
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	(2,586,150)	0	0	(152,792)	(2,738,942)	0	0	(180,090)	(180,090)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ Opening balances assumed to be zero as a result of clearance of Decemeber 2004 balances cleared in 2006 Regulatory Asset process



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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	0	0	0	0		0	0		0		0
RSVA - Wholesale Market Service Charge	1580	635,495	(1,141,208)	0	0	0		(505,713)	236,912		(214,854)		22,058
RSVA - Retail Transmission Network Charge	1584	(755,027)	(139,206)	0	0	0		(894,233)	(328,273)		249,630		(78,643)
RSVA - Retail Transmission Connection Charge	1586	(1,532,891)	(69,456)	0	0	0		(1,602,347)	(698,187)		541,932		(156,255)
RSVA - Power (Excluding Global Adjustment)	1588	(1,057,825)	1,267,399	0	0	0		209,574	665,197		(687,249)		(22,052)
RSVA - Power (Global Adjustment Sub-account)		124,098	(119,268)	0	0	0		4,829	(10,221)		(780)		(11,001)
Recovery of Regulatory Asset Balances	1590	(152,792)	0	0	0	437,101	286,263	570,571	(45,517)	0	(256,997)	275,664	(26,851)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(2,738,942)	(201,740)	0	0	437,101	286,263	(2,217,319)	(180,090)	0	(368,318)	275,664	(272,744)



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Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	0	0	0	0	0	0	0		0	0
RSVA - Wholesale Market Service Charge	1580	(505,713)	(1,492,638)	0	0	0	(1,998,351)	22,058		(57,304)	(35,246)
RSVA - Retail Transmission Network Charge	1584	(894,233)	360,812	0	0	0	(533,421)	(78,643)		(33,667)	(112,310)
RSVA - Retail Transmission Connection Charge	1586	(1,602,347)	1,181,188	0	0	0	(421,158)	(156,255)		(50,026)	(206,281)
RSVA - Power (Excluding Global Adjustment)	1588	209,574	(7,952)	0	0	0	201,622	(22,052)		(32,995)	(55,047)
RSVA - Power (Global Adjustment Sub-account)		4,829	326,650	0	0	0	331,479	(11,001)		14,006	3,005
Recovery of Regulatory Asset Balances	1590	570,571	0	0	0	(279,143)	291,428	(26,851)	0	20,297	(6,554)
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		(2,217,319)	368,060	0	0	(279,143)	(2,128,402)	(272,744)	0	(139,689)	(412,433)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



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Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1- 08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board- approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec- 31-08	Opening Interest Amounts as of Jan-1- 08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board- approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec- 31-08
LV Variance Account	1550	0	0	0	0	0	0	0	0		0	0	0
RSVA - Wholesale Market Service Charge	1580	(1,998,351)	(683,130)	0	0	0	0	(2,681,482)	(35,246)		(93,518)	0	(128,764)
RSVA - Retail Transmission Network Charge	1584	(533,421)	(295,323)	0	0	0	0	(828,744)	(112,310)		(31,738)	0	(144,048)
RSVA - Retail Transmission Connection Charge	1586	(421,158)	1,097,480	0	0	0	0	676,322	(206,281)		290	0	(205,990)
RSVA - Power (Excluding Global Adjustment)	1588	201,622	(1,494,117)	0	0	0	0	(1,292,495)	(55,047)		(41,370)	0	(96,418)
RSVA - Power (Global Adjustment Sub-account)		331,479	(58,411)	0	0	0	0	273,068	3,005		11,723	0	14,728
Recovery of Regulatory Asset Balances	1590	291,428	0	0	0	(145,275)	0	146,153	(6,554)	0	7,646	0	1,092
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(2,128,402)	(1,433,501)	0	0	(145,275)	0	(3,707,178)	(412,433)	0	(146,966)	0	(559,399)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



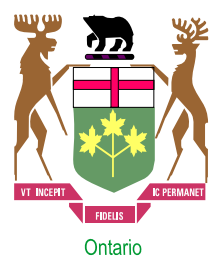
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Regulatory Assets - Continuity Schedule Final

	Account Number	Opening Principal Amounts as of Jan-1-09	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Total Claim
Account Description		A	B	C = A + B	D	E	F	G	H	I = C + D+ E + F + G + H
LV Variance Account	1550	0	0	0	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(2,681,482)	1,998,351	(683,131)	(128,764)	0	131,101	(7,724)	(1,235)	(689,753)
RSVA - Retail Transmission Network Charge	1584	(828,744)	533,421	(295,323)	(144,048)	0	137,896	(3,339)	(534)	(305,348)
RSVA - Retail Transmission Connection Charge	1586	676,322	421,158	1,097,480	(205,990)	0	226,482	12,409	1,984	1,132,365
RSVA - Power (Excluding Global Adjustment)	1588	(1,292,495)	129,857	(1,162,638)	(96,418)	0	45,375	(13,146)	(2,102)	(1,228,929)
RSVA - Power (Global Adjustment Sub-account)		273,068	(331,479)	(58,411)	14,728	0	(3,004)	(660)	(106)	(47,454)
Recovery of Regulatory Asset Balances	1590	146,153	0	146,153	1,092	0	0	1,653	264	149,162
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(3,707,178)	2,751,308	(955,870)	(559,399)	0	537,850	(10,808)	(1,728)	(989,955)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



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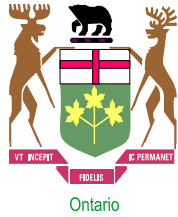
Thunder Bay Hydro Electrici

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Threshold Test

Rate Class	Billed kWh B
Residential	350,217,935
General Service Less Than 50 kW	144,258,193
General Service 50 to 999 kW	305,337,414
General Service 1,000 to 4,999 kW	194,477,088
Unmetered Scattered Load	1,786,004
Sentinel Lighting	146,789
Street Lighting	10,616,947
	#####
Total Claim	(989,955)
Total Claim per kWh	- 0.000983

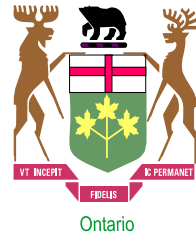


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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	350,217,935	34.8%	0	(239,923)	(106,212)	393,880	(427,469)	(379,723)
General Service Less Than 50 kW	144,258,193	14.3%	0	(98,826)	(43,750)	162,243	(176,079)	(156,412)
General Service 50 to 999 kW	305,337,414	30.3%	0	(209,176)	(92,601)	343,404	(372,689)	(331,061)
General Service 1,000 to 4,999 kW	194,477,088	19.3%	0	(133,230)	(58,980)	218,723	(237,375)	(210,861)
Unmetered Scattered Load	1,786,004	0.2%	0	(1,224)	(542)	2,009	(2,180)	(1,936)
Sentinel Lighting	146,789	0.0%	0	(101)	(45)	165	(179)	(159)
Street Lighting	10,616,947	1.1%	0	(7,273)	(3,220)	11,941	(12,959)	(11,511)
	<u>1,006,840,370</u>	<u>100.0%</u>	<u>0</u>	<u>(689,753)</u>	<u>(305,348)</u>	<u>1,132,365</u>	<u>(1,228,929)</u>	<u>(1,091,664)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
File Number: EB-2009-0250
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	49,825,053	11.1%	(5,265)
General Service Less Than 50 kW	14,589,977	3.2%	(1,542)
General Service 50 to 999 kW	192,232,176	42.8%	(20,313)
General Service 1,000 to 4,999 kW	187,468,942	41.7%	(19,810)
Unmetered Scattered Load	500,081	0.1%	(53)
Sentinel Lighting	0	0.0%	0
Street Lighting	4,460,047	1.0%	(471)
	449,076,276	100.0%	(47,454)

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC:

File Number:

Effective Date:

Thunder Bay Hydro Electricity Distribution Inc.

EB-2009-0250

Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	103.8%	154,822
General Service Less Than 50 kW	27.6%	41,119
General Service 50 to 999 kW	40.2%	59,977
General Service 1,000 to 4,999 kW	(68.6%)	(102,335)
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	(0.0%)	(26)
Street Lighting	(2.9%)	(4,395)
	100.0%	149,162

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Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
File Number: EB-2009-0250
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0

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Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
File Number: EB-2009-0250
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	350,217,935	0	(379,723)	(5,265)	154,822	0	(230,166)	(0.00066)
General Service Less Than 50 kW	kWh	144,258,193	0	(156,412)	(1,542)	41,119	0	(116,834)	(0.00081)
General Service 50 to 999 kW	kW	305,337,414	718,710	(331,061)	(20,313)	59,977	0	(291,397)	(0.40544)
General Service 1,000 to 4,999 kW	kW	194,477,088	561,149	(210,861)	(19,810)	(102,335)	0	(333,006)	(0.59344)
Unmetered Scattered Load	kWh	1,786,004	0	(1,936)	(53)	0	0	(1,989)	(0.00111)
Sentinel Lighting	kW	146,789	402	(159)	0	(26)	0	(186)	(0.46176)
Street Lighting	kW	10,616,947	31,276	(11,511)	(471)	(4,395)	0	(16,377)	(0.52364)
		1,006,840,370	1,311,537	(1,091,664)	(47,454)	149,162	0	(989,955)	

Enter the above value onto Sheet
"J2.1 DeferralAccount Rate Rider"
of the 2010 OEB IRM2 Rate Generator
"J2.5 DeferralAccount Rate Rider2"
of the 2010 OEB IRM3 Rate Generator



Name of LDC: Thunder Bay Hydro Electricity Distribution Inc.
File Number: EB-2009-0250
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	683,131	6,622	689,753
RSVA - Retail Transmission Network Charge	1584	295,323	10,025	305,348
RSVA - Retail Transmission Connection Charge	1586	(1,097,480)	(34,885)	(1,132,365)
RSVA - Power (Excluding Global Adjustment)	1588	1,162,638	66,291	1,228,929
RSVA - Power (Global Adjustment Sub-account)	1588	58,411	(10,958)	47,454
Recovery of Regulatory Asset Balances	1590	(146,153)	(3,009)	(149,162)
Disposition and recovery of Regulatory Balances Account	1595	(955,870)	(34,085)	(989,955)
	Total	0	0	0