

Name of LDC: File Number: Effective Date:

Guelph Hydro Electric Systems Inc. EB-2009-0226 Saturday, May 01, 2010

LDC Information

Applicant Name	Guelph Hydro Electric Systems Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0226
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0565
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Contact Information	
Name:	Michael Koktan
Title:	Manager of Accounting
Phone Number:	(519) 837-4725
E-Mail Address:	mkoktan@guelphhydro.com

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Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.1 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment from Supplemental Model
D2.2 K-Factor Adjustment	K-Factor Adjustment from Supplemental Model
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates General
F1.2 Price Cap Adjustment	Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Tax Change Rate Rider	Tax Change Rate Rider
J2.2 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
J2.3 DeferralAccount RateRider1	Deferral Account Rate Rider One

J2.5 DeferralAccount RateRider2	Deferral Account Rate Rider Two
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets

I:\Rate Submissions\2010\Submission\Rate Model\OEB 2010 IRM3 Rate Generator - Guelph20091026A2.1 Table of Contents



Name of LDC: File Number: Effective Date:

Guelph Hydro Electric Systems Inc. EB-2009-0226 Saturday, May 01, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use - Regular	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

I:\Rate Submissions\2010\Submission\Rate Model\OEB 2010 IRM3 Rate Generator - Guelph20091026B1.1 Curr&Appl Rt Class General



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder				
Tariff Sheet Disclosure	No				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use - Regular	Yes	1.000000	Customer - 12 per year	0.000000	kW

I:\Rate Submissions\2010\Submission\Rate Model\OEB 2010 IRM3 Rate Generator - Guelph20091026C1.1 Smart Meter Funding Adder



Name of LDC: File Number: Effective Date:

C: Guelph Hydro Electric Systems Inc. EB-2009-0226 E: Saturday, May 01, 2010

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/s Mechanism (SSM) Recovery Rate Rider
Sunset Date	30/04/2010
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class
Residential	Yes
General Service Less Than 50 kW	No
General Service 50 to 999 kW	No
General Service 1,000 to 4,999 kW	No
Large Use - Regular	No
Unmetered Scattered Load	Yes
Sentinel Lighting	No
Street Lighting	No

I:\Rate Submissions\2010\Submission\Rate Model\OEB 2010 IRM3 Rate Generator - Guelph20091026C2.1 LRAMSSM Recovery RateRider

y/Shared Savings

Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
0.000000	Customer - 12 per year	0.000100	kWh
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kW
0.000000	Customer - 12 per year	0.000000	kW
0.000000	Customer - 12 per year	0.000000	kW
0.000000	Connection -12 per year	0.006800	kWh
0.000000	Connection - 12 per year	0.000000	kW
0.000000	Connection - 12 per year	0.000000	kW



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2010
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000500	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.071000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.040700	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	0.032200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	2.294900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.071100	kW



File Number:

Name of LDC: Guelph Hydro Electric Systems Inc. EB-2009-0226 Effective Date: Saturday, May 01, 2010

Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider				
Sunset Date					
	DD/MM/YYYY				
Metric Applied To	All Customers				
Method of Application	Both Distinct				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use - Regular	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

10/26/2009 3:34 PM



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Tax Change Rate Rider

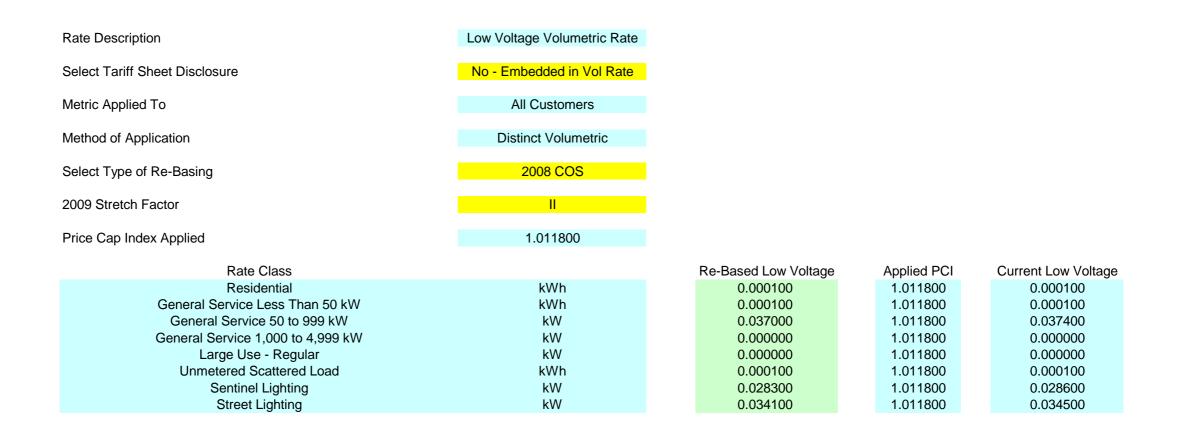
Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2010
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

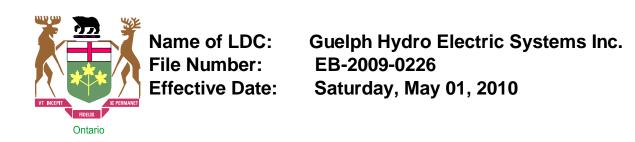
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.003900	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.002100	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	-0.002100	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.013000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.005200	kW



Guelph Hydro Electric Systems Inc. EB-2009-0226 Saturday, May 01, 2010

Current Low Voltage Volumetric Rate





Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.38
Distribution Volumetric Rate	\$/kWh	0.0165
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00070
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	13.40
Distribution Volumetric Rate	\$/kWh	0.0158
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Service Charge	\$	232.13
Distribution Volumetric Rate	\$/kW	2.8088
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.07100
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00390)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9324
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0045
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8132
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.8811
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	619.17
Distribution Volumetric Rate	\$/kW	1.9751
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.04070
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00210)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0045
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8811
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use - Regular

Rate Description	Metric	Rate
Service Charge	\$	905.83
Distribution Volumetric Rate	\$/kW	2.1697
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.03220
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00210)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4207
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2715
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.46
Distribution Volumetric Rate	\$/kWh	0.0251
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00680
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.00040
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class	
Sentinel Lighting	

Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.51
Distribution Volumetric Rate	\$/kW	7.2256
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	2.29490
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.01300)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4796
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3883
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.18
Distribution Volumetric Rate	\$/kW	4.4011
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.07110
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00520)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7802
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

I:\Rate Submissions\2010\Submission\Rate Model\OEB 2010 IRM3 Rate Generator - Guelph20091026C4.1 Curr Rates & Chgs General

10 of 36



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	14.380000	-1.000000	0.000000	13.380000
General Service Less Than 50 kW	Customer - 12 per year	13.400000	-1.000000	0.000000	12.400000
General Service 50 to 999 kW	Customer - 12 per year	232.130000	-1.000000	0.000000	231.130000
General Service 1,000 to 4,999 kW	Customer - 12 per year	619.170000	-1.000000	0.000000	618.170000
Large Use - Regular	Customer - 12 per year	905.830000	-1.000000	0.000000	904.830000
Unmetered Scattered Load	Connection -12 per year	5.460000	0.000000	0.000000	5.460000
Sentinel Lighting	Connection - 12 per year	6.510000	0.000000	0.000000	6.510000
Street Lighting	Connection - 12 per year	0.180000	0.000000	0.000000	0.180000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.016500	0.000000	-0.000100	0.016400
General Service Less Than 50 kW	kWh	0.015800	0.000000	-0.000100	0.015700
General Service 50 to 999 kW	kW	2.808800	0.000000	-0.037400	2.771400
General Service 1,000 to 4,999 kW	kW	1.975100	0.000000	0.000000	1.975100
Large Use - Regular	kW	2.169700	0.000000	0.000000	2.169700
Unmetered Scattered Load	kWh	0.025100	0.000000	-0.000100	0.025000
Sentinel Lighting	kW	7.225600	0.000000	-0.028600	7.197000
Street Lighting	kW	4.401100	0.000000	-0.034500	4.366600

10/26/2009 3:34 PM



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	13.380000	Yes	- 0.010000	- 0.010000
General Service Less Than 50 kW	Customer - 12 per year	12.400000	Yes	- 0.180000	- 0.180000
General Service 50 to 999 kW	Customer - 12 per year	231.130000	Yes	- 1.260000	- 1.260000
General Service 1,000 to 4,999 kW	Customer - 12 per year	618.170000	Yes	- 0.320000	- 0.320000
Large Use - Regular	Customer - 12 per year	904.830000	Yes	- 0.470000	- 0.470000
Unmetered Scattered Load	Connection -12 per year	5.460000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	6.510000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.180000	Yes	0.050000	0.050000

Volumetric Distribution Charge

Class		Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residen	ial	kWh	0.016400	Yes	0.000000	0.000000
General	Service Less Than 50 kW	kWh	0.015700	Yes	- 0.000100	- 0.000100
General	Service 50 to 999 kW	kW	2.771400	Yes	- 0.014900	- 0.014900
General	Service 1,000 to 4,999 kW	kW	1.975100	Yes	- 0.001000	- 0.001000
Large Us	e - Regular	kW	2.169700	Yes	- 0.001100	- 0.001100
Unmeter	ed Scattered Load	kWh	0.025000	Yes	0.000000	0.000000
Sentinel	Lighting	kW	7.197000	Yes	- 0.003600	- 0.003600
Street Li	phting	kW	4.366600	Yes	1.169900	1.169900

10/26/2009 3:34 PM



File Number:

Name of LDC: Guelph Hydro Electric Systems Inc. EB-2009-0226 Effective Date: Saturday, May 01, 2010

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	-0.370%

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.380000	Yes	-0.370% -	0.049506
General Service Less Than 50 kW	Customer - 12 per year	12.400000	Yes	-0.370% -	0.045880
General Service 50 to 999 kW	Customer - 12 per year	231.130000	Yes	-0.370% -	0.855181
General Service 1,000 to 4,999 kW	Customer - 12 per year	618.170000	Yes	-0.370% -	2.287229
Large Use - Regular	Customer - 12 per year	904.830000	Yes	-0.370% -	3.347871
Unmetered Scattered Load	Connection -12 per year	5.460000	Yes	-0.370% -	0.020202
Sentinel Lighting	Connection - 12 per year	6.510000	Yes	-0.370% -	0.024087
Street Lighting	Connection - 12 per year	0.180000	Yes	-0.370% -	0.000666

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.016400	Yes	-0.370% -	0.000061
General Service Less Than 50 kW	kWh	0.015700	Yes	-0.370% -	0.000058
General Service 50 to 999 kW	kW	2.771400	Yes	-0.370% -	0.010254
General Service 1,000 to 4,999 kW	kW	1.975100	Yes	-0.370% -	0.007308
Large Use - Regular	kW	2.169700	Yes	-0.370% -	0.008028
Unmetered Scattered Load	kWh	0.025000	Yes	-0.370% -	0.000093
Sentinel Lighting	kW	7.197000	Yes	-0.370% -	0.026629
Street Lighting	kW	4.366600	Yes	-0.370% -	0.016156

Uniform Volumetric Charge Percent

-0.370% kWh -0.370% kW



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	13.380000	-0.010000	-0.049506	13.320494
General Service Less Than 50 kW	Customer - 12 per year	12.400000	-0.180000	-0.045880	12.174120
General Service 50 to 999 kW	Customer - 12 per year	231.130000	-1.260000	-0.855181	229.014819
General Service 1,000 to 4,999 kW	Customer - 12 per year	618.170000	-0.320000	-2.287229	615.562771
Large Use - Regular	Customer - 12 per year	904.830000	-0.470000	-3.347871	901.012129
Unmetered Scattered Load	Connection -12 per year	5.460000	0.000000	-0.020202	5.439798
Sentinel Lighting	Connection - 12 per year	6.510000	0.000000	-0.024087	6.485913
Street Lighting	Connection - 12 per year	0.180000	0.050000	-0.000666	0.229334

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.016400	0.000000	-0.000061	0.016339
General Service Less Than 50 kW	kWh	0.015700	-0.000100	-0.000058	0.015542
General Service 50 to 999 kW	kW	2.771400	-0.014900	-0.010254	2.746246
General Service 1,000 to 4,999 kW	kW	1.975100	-0.001000	-0.007308	1.966792
Large Use - Regular	kW	2.169700	-0.001100	-0.008028	2.160572
Unmetered Scattered Load	kWh	0.025000	0.000000	-0.000093	0.024907
Sentinel Lighting	kW	7.197000	-0.003600	-0.026629	7.166771
Street Lighting	kW	4.366600	1.169900	-0.016156	5.520344



Name of LDC: File Number: Effective Date:

 Guelph Hydro Electric Systems Inc. EB-2009-0226
 Saturday, May 01, 2010

Price Cap Adjustment

Monthly Service Charge			
Uniform Service Charge Percent	Service Charge Percent 1.180%		Uniform Volumetric Charge Pe
Method of Application	Both Uniform%		Laiferra Veluratria Charge De
Metric Applied To	All Customers		
Price Cap Adjustment	Price Cap Adjustment		

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.320494	Yes	1.180%	0.157182
General Service Less Than 50 kW	Customer - 12 per year	12.174120	Yes	1.180%	0.143655
General Service 50 to 999 kW	Customer - 12 per year	229.014819	Yes	1.180%	2.702375
General Service 1,000 to 4,999 kW	Customer - 12 per year	615.562771	Yes	1.180%	7.263641
Large Use - Regular	Customer - 12 per year	901.012129	Yes	1.180%	10.631943
Unmetered Scattered Load	Connection -12 per year	5.439798	Yes	1.180%	0.064190
Sentinel Lighting	Connection - 12 per year	6.485913	Yes	1.180%	0.076534
Street Lighting	Connection - 12 per year	0.229334	Yes	1.180%	0.002706

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.016339	Yes	1.180%	0.000193
General Service Less Than 50 kW	kWh	0.015542	Yes	1.180%	0.000183
General Service 50 to 999 kW	kW	2.746246	Yes	1.180%	0.032406
General Service 1,000 to 4,999 kW	kW	1.966792	Yes	1.180%	0.023208
Large Use - Regular	kW	2.160572	Yes	1.180%	0.025495
Unmetered Scattered Load	kWh	0.024907	Yes	1.180%	0.000294
Sentinel Lighting	kW	7.166771	Yes	1.180%	0.084568
Street Lighting	kW	5.520344	Yes	1.180%	0.065140

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e Percent

1.180% kWh 1.180% kW

> 15 of 36



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder		
Tariff Sheet Disclosure	Yes		
Metric Applied To	Metered Customers		
Method of Application	Uniform Service Charge		
Uniform Service Charge Amount	1.000000		
Rate Class	Applied to Class	Fixed Amount	Fixe
Residential General Service Less Than 50 kW	Yes Yes	1.000000 1.000000	Custome
General Service 50 to 999 kW	Yes	1.000000	Custome
General Service 1,000 to 4,999 kW Large Use - Regular	Yes Yes	1.000000 1.000000	Custome Custome

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xed Metric Vol Amount Vol Metric ner - 12 per year 0.000000 kWh kWh ner - 12 per year 0.000000 ner - 12 per year 0.000000 kW 0.000000 kW ner - 12 per year ner - 12 per year 0.000000 kW



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

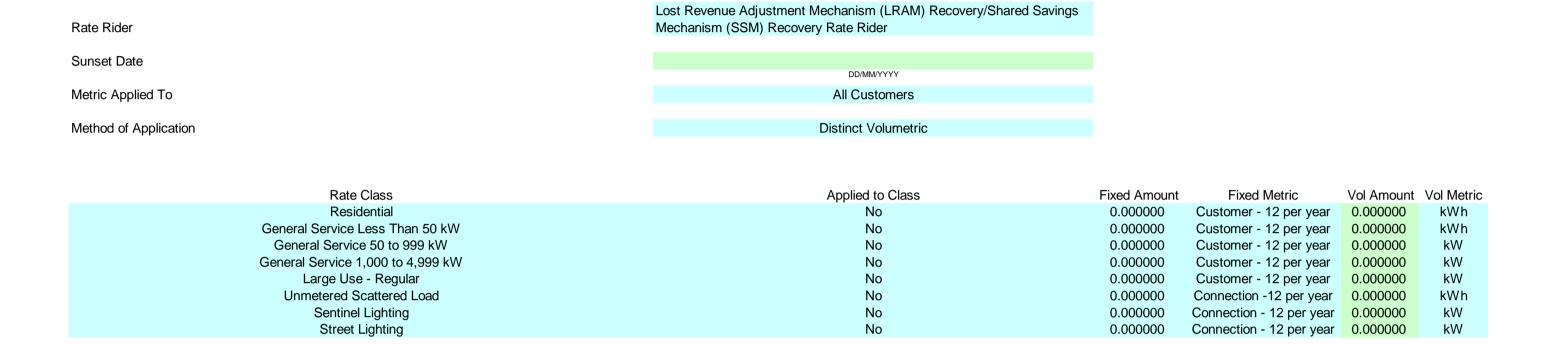
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000225	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000119	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.025674	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.014196	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	-0.014005	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000257	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.085812	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.043751	kW





Guelph Hydro Electric Systems Inc. EB-2009-0226 Saturday, May 01, 2010

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider





Name of LDC: File Number:

Guelph Hydro Electric Systems Inc. EB-2009-0226 Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One				
Sunset Date					
	DD/MM/YYYY				
Metric Applied To	All Customers				
Method of Application	Distinct Volumetric				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW

10/26/2009 3:34 PM



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2014
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001040	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001040	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.393050	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.458940	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	-0.572530	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001040	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.390240	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.416010	kW

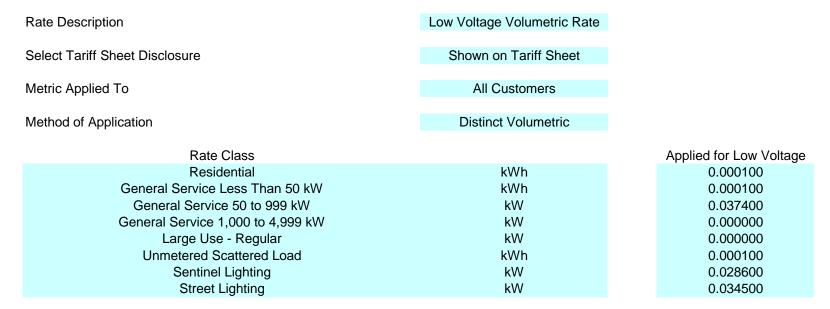
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Name of LDC: File Number: Effective Date:

Guelph Hydro Electric Systems Inc. EB-2009-0226 Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate





Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	13.477676	13.477676
General Service Less Than 50 kW	Customer - 12 per year	12.317775	12.317775
General Service 50 to 999 kW	Customer - 12 per year	231.717194	231.717194
General Service 1,000 to 4,999 kW	Customer - 12 per year	622.826412	622.826412
Large Use - Regular	Customer - 12 per year	911.644072	911.644072
Unmetered Scattered Load	Connection -12 per year	5.503988	5.503988
Sentinel Lighting	Connection - 12 per year	6.562447	6.562447
Street Lighting	Connection - 12 per year	0.232040	0.232040

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.016532	0.016532
General Service Less Than 50 kW	kWh	0.015725	0.015725
General Service 50 to 999 kW	kW	2.778652	2.778652
General Service 1,000 to 4,999 kW	kW	1.990000	1.990000
Large Use - Regular	kW	2.186067	2.186067
Unmetered Scattered Load	kWh	0.025201	0.025201
Sentinel Lighting	kW	7.251339	7.251339
Street Lighting	kW	5.585484	5.585484



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage	
Uniform Percentage	3.500%	
Rate Class	Applied to Class	
Residential	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100 3.500% 0.000179 0.005279
Rate Class	Applied to Class	
General Service Less Than 50 kW	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700 3.500% 0.000165 0.004865
	φ/	
Rate Class	Applied to Class	
General Service 50 to 999 kW	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.932400 3.500% 0.067634 2.000034
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.004500 3.500% 0.070158 2.074658
Rate Class	Applied to Class	
General Service 1,000 to 4,999 kW	Yes	
Rate Description	Vol Metric	Current Amount % Adjustment \$ Adjustment Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.004500 3.500% 0.070158 2.074658
Retail Transmission Rate – Network Service Rate		
Retail Transmission Rate – Network Service Rate Rate Class		
	\$/kW	
Rate Class Large Use - Regular	\$/kW Applied to Class Yes	2.004500 3.500% 0.070158 2.074658
Rate Class	\$/kW Applied to Class	

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Data Dagariation				Φ. A. Hunstern and	
Rate Description	Vol Metric	Current Amount	··· · , ··· ·	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	3.500%	0.000165	0.004865
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Pote Description	Vol Metric	Current Amount	9/ Adjustment	¢ Adjustment	Final Amount
Rate Description		Current Amount	,		
Retail Transmission Rate – Network Service Rate	\$/kW	1.479600	3.500%	0.051786	1.531386
Rate Class	Applied to Class				
	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.780200	3.500%	0.062307	1.842507

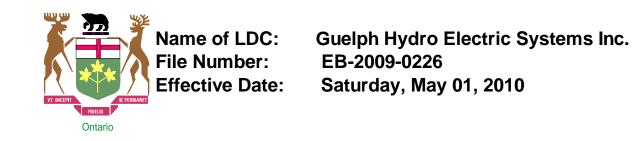


Guelph Hydro Electric Systems Inc. EB-2009-0226 : Saturday, May 01, 2010

Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004900	-2.200%	-0.000108	0.004792
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	•	•	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004400	-2.200%	-0.000097	0.004303
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Data Dagadatian					
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.813200	-2.200%	-0.039890	1.773310
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.813200	-2.200%	-0.039890	1.773310
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.813200	-2.200%	-0.039890	1.773310
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW \$/kW	1.813200	-2.200%	-0.039890	1.773310
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered Rate Class General Service 1,000 to 4,999 kW	\$/kW \$/kW Applied to Class Yes	1.813200 1.881100	-2.200% -2.200%	-0.039890 -0.041384	1.773310 1.839716
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered Rate Class General Service 1,000 to 4,999 kW Rate Description	\$/kW \$/kW Applied to Class Yes Vol Metric	1.813200 1.881100 Current Amount	-2.200% -2.200% % Adjustment	-0.039890 -0.041384 \$ Adjustment	1.773310 1.839716 Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered Rate Class General Service 1,000 to 4,999 kW	\$/kW \$/kW Applied to Class Yes	1.813200 1.881100	-2.200% -2.200%	-0.039890 -0.041384	1.773310 1.839716
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered Rate Class General Service 1,000 to 4,999 kW Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW Applied to Class Yes Vol Metric \$/kW	1.813200 1.881100 Current Amount	-2.200% -2.200% % Adjustment	-0.039890 -0.041384 \$ Adjustment	1.773310 1.839716 Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered Rate Class General Service 1,000 to 4,999 kW Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate Rate Class Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate Rate Class	\$/kW \$/kW Applied to Class Yes Vol Metric \$/kW	1.813200 1.881100 Current Amount	-2.200% -2.200% % Adjustment	-0.039890 -0.041384 \$ Adjustment	1.773310 1.839716 Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered Rate Class General Service 1,000 to 4,999 kW Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW Applied to Class Yes Vol Metric \$/kW	1.813200 1.881100 Current Amount	-2.200% -2.200% % Adjustment	-0.039890 -0.041384 \$ Adjustment	1.773310 1.839716 Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered Rate Class General Service 1,000 to 4,999 kW Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate Rate Class Rate Class Large Use - Regular	\$/kW \$/kW Applied to Class Yes Vol Metric \$/kW Applied to Class Yes	1.813200 1.881100 Current Amount 1.881100	-2.200% -2.200% % Adjustment -2.200%	-0.039890 -0.041384 \$ Adjustment -0.041384	1.773310 1.839716 Final Amount 1.839716
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered Rate Class General Service 1,000 to 4,999 kW Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate Rate Class Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate Rate Class	\$/kW \$/kW Applied to Class Yes Vol Metric \$/kW	1.813200 1.881100 Current Amount	-2.200% -2.200% % Adjustment	-0.039890 -0.041384 \$ Adjustment -0.041384	1.773310 1.839716 Final Amount

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004400	-2.200%	-0.000097	0.004303
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.388300	% Adjustment -2.200%	\$ Adjustment -0.030543	Final Amount 1.357757
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate Rate Class Street Lighting	\$/kW Applied to Class Yes	1.388300	-2.200%	-0.030543	1.357757
Retail Transmission Rate – Line and Transformation Connection Service Rate Rate Class	\$/kW Applied to Class				



Applied For Monthly Rates and Charges General

Rate Class Residential

Rate Description	Metric	Rate
Service Charge	\$	13.48
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0165
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00023)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00104)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate	
Service Charge	\$	12.32	
Service Charge Smart Meter Funding Adder	\$	1.00	
Distribution Volumetric Rate	\$/kWh	0.0157	
Low Voltage Volumetric Rate	\$/kWh	0.0001	
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00012)	
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00104)	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	231.72
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.7787
Low Voltage Volumetric Rate	\$/kW	0.0374
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.02567)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.39305)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0000
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0747
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7733
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.8397
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	622.83
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.9900
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01420)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.45894)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0747
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8397
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use - Regular

Rate Description	Metric	Rate
Service Charge	\$	911.64
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.1861
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01401)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.57253)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2215
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.50
Distribution Volumetric Rate	\$/kWh	0.0252
Low Voltage Volumetric Rate	\$/kWh	0.0001
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00026)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00104)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.56
Distribution Volumetric Rate	\$/kW	7.2513
Low Voltage Volumetric Rate	\$/kW	0.0286
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.08581)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.39024)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5314
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3578
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.23
Distribution Volumetric Rate	\$/kW	5.5855
Low Voltage Volumetric Rate	\$/kW	0.0345
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.04375)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.41601)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8425
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6337
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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25 of 36



Effective Date:

Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226 Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0404
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0300
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0060



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226 Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	14.38	0.0165
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0001
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0001
Current Base Distribution Rates	13.38	0.0164
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.01	0.0000
K-Factor Adjustment	-0.05	-0.0001
Total Rate Rebalancing Adjustments	-0.06	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.16	0.0002
Total Price Cap Adjustments	0.16	0.0002
Applied For Base Distribution Rates	13.48	0.0165
Applied For Tariff Distribution Rates	13.48	0.0165
	0.00	0.0000

Fixed	Volumetric
(\$)	\$/kWh
13.40	0.0158
-1.00	0.0000
0.00	-0.0001
-1.00	-0.0001
12.40	0.02
-0.18	-0.0001
-0.05	-0.0001
-0.23	-0.0002
0.14	0.0002
0.14	0.0002
12.32	0.0157
12.32	0.0157
0.00	0.0000
	(\$) 13.40 -1.00 0.00 -1.00 12.40 -0.18 -0.05 -0.23 0.14 0.14 12.32 12.32

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$/kW
Current Tariff Rates	232.13	2.8088
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0374
Total: Rate Adders Embedded in Tariff Rates	-1.00	-0.0374
Current Base Distribution Rates	231.13	2.77
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-1.26	-0.0149
K-Factor Adjustment	-0.86	-0.0103
Total Rate Rebalancing Adjustments	-2.12	-0.0252
Price Cap Adjustments		
Price Cap Adjustment	2.70	0.0324
Total Price Cap Adjustments	2.70	0.0324
Applied For Base Distribution Rates	231.72	2.7787
Applied For Tariff Distribution Rates	231.72	2.7787
	0.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	619.17	1.9751
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	618.17	1.98
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.32	-0.0010
K-Factor Adjustment	-2.29	-0.0073
Total Rate Rebalancing Adjustments	-2.61	-0.0083
Price Cap Adjustments		
Price Cap Adjustment	7.26	0.0232
Total Price Cap Adjustments	7.26	0.0232
Applied For Base Distribution Rates	622.83	1.9900
Applied For Tariff Distribution Rates	622.83	1.9900
	0.00	0.0000

	Fixed	Volumetric
Large Use - Regular	(\$)	\$/kW
Current Tariff Rates	905.83	2.1697
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	904.83	2.17
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.47	-0.0011
K-Factor Adjustment	-3.35	-0.0080
Total Rate Rebalancing Adjustments	-3.82	-0.0091
Price Cap Adjustments		
Price Cap Adjustment	10.63	0.0255
Total Price Cap Adjustments	10.63	0.0255
Applied For Base Distribution Rates	911.64	2.1861
Applied For Tariff Distribution Rates	911.64	2.1861
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates	5.46	0.0251
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0001
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0001
Current Base Distribution Rates	5.46	0.03
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.02	-0.0001
Total Rate Rebalancing Adjustments	-0.02	-0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.06	0.0003
Total Price Cap Adjustments	0.06	0.0003
Applied For Base Distribution Rates	5.44	0.0249
Applied For Tariff Distribution Rates	5.50	0.0252
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	6.51	7.2256
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0286
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0286
Current Base Distribution Rates	6.51	7.20
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.00	-0.0036
K-Factor Adjustment	-0.02	-0.0266
Total Rate Rebalancing Adjustments	-0.02	-0.0302
Price Cap Adjustments		
Price Cap Adjustment	0.08	0.0846
Total Price Cap Adjustments	0.08	0.0846
Applied For Base Distribution Rates	6.56	7.2513
Applied For Tariff Distribution Rates	6.56	7.2513
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	0.18	4.4011
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0345
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0345
Current Base Distribution Rates	0.18	4.37
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	0.05	1.1699
K-Factor Adjustment	0.00	-0.0162
Total Rate Rebalancing Adjustments	0.05	1.1537
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0651
Total Price Cap Adjustments	0.00	0.0651
Applied For Base Distribution Rates	0.23	5.5855
Applied For Tariff Distribution Rates	0.23	5.5855
	0.00	0.0000



Guelph Hydro Electric Systems Inc. EB-2009-0226 Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use - Regular	(\$)	\$/kWh

	Fixed	Volumetric
Large Use - Regular	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC:Guelph Hydro Electric Systems Inc.File Number:EB-2009-0226Effective Date:Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider	0.00	0.0007
Total Current Tariff Rates Riders	0.00	0.0008

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	0.0000
Deferral Account Rate Rider Two	0.00	-0.0010
Total Proposed Tariff Rates Riders	0.00	-0.0013

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0005
Total Current Tariff Rates Riders	0.00	0.0005

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0000
Deferral Account Rate Rider Two	0.00	-0.0010
Total Proposed Tariff Rates Riders	0.00	-0.0012

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0710
Tax Change Rate Rider	0.00	-0.0039
Total Current Tariff Rates Riders	0.00	0.0671

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0257
Deferral Account Rate Rider One	0.00	0.0000
Deferral Account Rate Rider Two	0.00	-0.3931
Total Proposed Tariff Rates Riders	0.00	-0.4187

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0407
Tax Change Rate Rider	0.00	-0.0021
Total Current Tariff Rates Riders	0.00	0.0386

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0142
Deferral Account Rate Rider One	0.00	0.0000
Deferral Account Rate Rider Two	0.00	-0.4589
Total Proposed Tariff Rates Riders	0.00	-0.4731

	Fixed	Volumetric
Large Use - Regular	(\$)	\$/kWh
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0322
Tax Change Rate Rider	0.00	-0.0021
Total Current Tariff Rates Riders	0.00	0.0301

	Fixed	Volumetric
Large Use - Regular	(\$)	0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0140
Deferral Account Rate Rider One	0.00	0.0000
Deferral Account Rate Rider Two	0.00	-0.5725
Total Proposed Tariff Rates Riders	0.00	-0.5865

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0068
Deferral Account Rate Rider	0.00	0.0004
Total Current Tariff Rates Riders	0.00	0.0072

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0003
Deferral Account Rate Rider One	0.00	0.0000
Deferral Account Rate Rider Two	0.00	-0.0010
Total Proposed Tariff Rates Riders	0.00	-0.0013

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	2.2949
Tax Change Rate Rider	0.00	-0.0130
Total Current Tariff Rates Riders	0.00	2.2819

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0858
Deferral Account Rate Rider One	0.00	0.0000
Deferral Account Rate Rider Two	0.00	-0.3902
Total Proposed Tariff Rates Riders	0.00	-0.4761

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0711
Tax Change Rate Rider	0.00	-0.0052
Total Current Tariff Rates Riders	0.00	0.0659

	Fixed	Volumetric
Street Lighting	(\$)	\$
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0438
Deferral Account Rate Rider One	0.00	0.0000 0
Deferral Account Rate Rider Two	0.00	-0.4160
Total Proposed Tariff Rates Riders	0.00	-0.4598



Guelph Hydro Electric Systems Inc. EB-2009-0226 Name of LDC: File Number: Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.18	0.23
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.4011	5.5855
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0345
Distribution Volumetric Rate Rider(s)	\$/kW	0.0659	- 0.4598
Retail Transmission Rate – Network Service Rate	\$/kW	1.7802	1.8425
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6704	1.6337
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW	Loss Factor	1.0404
RPP Tier One	750	kWh	Load Factor	50.7%		

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	52.11%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	52.11%
Service Charge	1	0.18	0.18	1	0.23	0.23	0.05	27.8%	5.40%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4.4011	0.44	0.10	5.5855	0.56	0.12	27.3%	13.15%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0345	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0659	0.01	0.10	-0.4598	-0.05	-0.06	(600.0)%	-1.17%
Total: Distribution			0.63			0.74	0.11	17.5%	17.37%
Retail Transmission Rate – Network Service Rate	0.10	1.7802	0.18	0.10	1.8425	0.18	0.00	0.0%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.6704	0.17	0.10	1.6337	0.16	-0.01	(5.9)%	3.76%
Total: Retail Transmission			0.35			0.34	-0.01	(2.9)%	7.98%
Sub-Total: Delivery (Distribution and Retail Transmission)			0.98			1.08	0.10	10.2%	25.35%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.69%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.87%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	11.74%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	6.10%
Total Bill before Taxes			3.96			4.06	0.10	2.5%	95.31%
GST	3.96	5%	0.20	4.06	5%	0.20	0.00	0.0%	4.69%
Total Bill			4.16			4.26	0.10	2.4%	100.00%

10/26/2009 3:34 PM

Rate Class Threshold Test

Street Lighting

Street Lighting						
	kWh	37	73	110	146	183
	Loss Factor Adjusted kWh	39	76	115	152	191
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	
Energy						
	Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.5	6 \$ 8.6	66 \$10.89
	Current Bill				6 \$ 8.6	
	\$ Impact		\$ -	\$ -	\$ -	+
	% Impact		0.0%	0.0	% 0.0	0.0%
	% of Total Bill	52.1%	54.5%	56.0	% 56.5	5% 57.0%
Distribution						
	Applied For Bill			\$ 1.7	8 \$ 2.2	29 \$ 2.81
	Current Bill	\$ 0.63			2 \$ 1.9	97 \$ 2.41
		\$ 0.11			6 \$ 0.3	
	% Impact		18.7%	17.1		
	% of Total Bill	17.4%	16.0%	15.2	% 14.9	9% 14.7%
-						
Retail Transmission						
	Applied For Bill				4 \$ 1.3	
	Current Bill			\$ 1.0		
		-\$ 0.01			<u>1 \$ 0.0</u>	
	% Impact		1.4%	1.0		7% 0.6%
	% of Total Bill	8.0%	8.8%	8.9	% 9.	1% 9.1%
Delivery (Distribution and Retail Transmissio	n)					
	Applied For Bill	\$ 1.08	\$ 1.97	\$ 2.8	2 \$ 3.6	68 \$ 4.55
	Current Bill				2	
		\$ 0.10			0 	
	% Impact		11.9%	10.6		9% 9.9%
	% of Total Bill		24.8%	24.1		
Regulatory						
	Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.0	0 \$ 1.2	24 \$ 1.49
	Current Bill					24 \$ 1.49
	\$ Impact		\$-	\$-	\$-	T
	% Impact		0.0%	0.0		0.0%
	% of Total Bill	11.7%	9.4%	8.5	% 8.1	1% 7.8%
Debt Retirement Charge						
	Applied For Bill					02 \$ 1.28
	Current Bill			\$ 0.7		02 \$ 1.28
	\$ Impact	-	<u>\$</u> -	\$ -	<u>\$ -</u>	•
	% Impact		0.0%	0.0		0.0%
	% of Total Bill	6.1%	6.4%	6.6	% 6.7	7% 6.7%
00T						
GST		• • • • •	•	• • • •		
	Applied For Bill					
	Current Bill				<u>4 \$ 0.7</u>	
	\$ Impact		\$ 0.01			02 \$ 0.02
	% Impact	0.0%	2.7%	3.7	70 2.8	3% 2.2%

% of Total Bill 4.7%

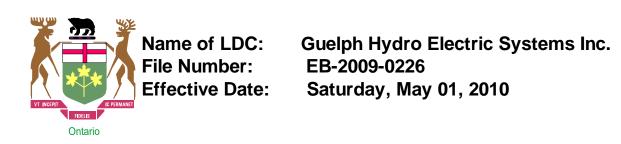
Total Bill

Applied For Bill	\$ 4.26	\$ 7.94	\$ 11.71	\$ 15.33	\$1	9.12
Current Bill	\$ 4.16	\$ 7.72	\$ 11.42	\$ 14.98	\$1	8.69
\$ Impact	\$ 0.10	\$ 0.22	\$ 0.29	\$ 0.35	\$	0.43
% Impact	2.4%	2.8%	2.5%	2.3%		2.3%

4.8% 4.8% 4.8%

4.8%

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Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Other Allow Deferral Ac

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Guelph Hydro Electric Systems Inc. EB-2009-0226 Saturday, May 01, 2010

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	8.55
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
	\$	
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Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
	<u>^</u>	

Disconnect/Reconnect at meter - after regular hours \$	50.00	
Disconnect/Reconnect at pole - during regular hours \$	50.00	
Disconnect/Reconnect at pole - after regular hours \$	95.00	
\$		
\$		
\$		

Other	Metric	Current
Service call - customer-owned equipment	\$	17.50
Service call - after regular hours	\$	95.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
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Name of LDC: File Number: **Effective Date:**

Guelph Hydro Electric Systems Inc. EB-2009-0226 Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer	\$ \$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Service Transaction Requests (STR)		, <i>,</i> ,
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party	\$ \$	0.25 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00

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