



EB-2008-0205

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Oshawa PUC
Networks Inc. for an order or orders approving or fixing
just and reasonable distribution rates and other charges,
to be effective May 1, 2009.

BEFORE: Paul Vlahos
Presiding Member

Ken Quesnelle
Panel Member

AMENDED ORDER

It has come to the attention of the Ontario Energy Board ("the Board") that an error in calculation was made by the Board in the 2009 3rd Generation Incentive Rate Mechanism ("IRM") model in relation to Oshawa PUC Networks Inc. ("Oshawa PUC"). The error resulted in incorrect rates being included on the May 1, 2009 Tariff of Rates and Charges attached as Appendix "A" to the Board's Decision and Order dated March 20, 2009.

As a result of this calculation error the service charge for all metered customers was understated by \$0.27 per month.

Rule 43.02 of the Board's *Rules of Practice and Procedure* states:

The Board may at any time, without notice or a hearing of any kind, correct a typographical error, error of calculation or similar error made in its orders or decisions.

Pursuant to this power, the Board will correct the calculation error and issue a revised Tariff of Rates and Charges, which is attached to this Amended Order. The new rates will be implemented on November 1, 2009.

With respect to the revenue that was lost as a result of the error in calculation from May 1, 2009 to October 31, 2009 the Board has included a foregone revenue rate rider in the amount of \$0.27 per metered customer per month. The rate rider will allow Oshawa PUC to recover the revenue it lost on account of the error, and will be effective until April 30, 2010.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges for Oshawa PUC set out in Appendix "A" of this Amended Order is approved, effective May 1, 2009 but implemented November 1, 2009, for electricity consumed or estimated to have been consumed on and after November 1, 2009.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Amended Order supersedes all previous distribution rates schedules approved by the Ontario Energy Board for Oshawa PUC and is final in all respects.
3. Oshawa PUC shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, October 28, 2009.

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix "A"

EB-2008-0205

October 28, 2009

ONTARIO ENERGY BOARD

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009
Implementation November 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - November 1, 2009 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES - November 1, 2009 for all charges incurred by customers on or after that date.
RETAIL SERVICE CHARGES – November 1, 2009 for all charges incurred by retailers or customers on or after that date.
LOSS FACTOR ADJUSTMENT – November 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

General Service Less Than 50 kW

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

General Service 50 to 999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

General Service 50 to 200 kW

General Service over 200 kW

Further servicing details are available in the distributor's Conditions of Service.

General Service 1,000 to 4,999 kW – Formerly Referred to as Intermediate or Time of Use

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 1,000 to 5,000 kW non-interval metered

General Service 1,000 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

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Unmetered Scattered Load

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

Street Lighting

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or Ministry of Transportation. This lighting will be controlled by photo cells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	9.43
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	0.27
Tax Change Rate Rider – Service Charge – effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0123
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery		
Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	9.75
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	0.27
Tax Change Rate Rider – Service Charge – effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0179
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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General Service 50 to 999 kW

Service Charge	\$	44.18
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	0.27
Tax Change Rate Rider – Service Charge – effective until April 30, 2010	\$	(0.04)
Distribution Volumetric Rate	\$/kW	3.7618
Tax Change Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kW	(0.0036)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7404
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4638
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2307
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8594
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 4,999 kW – Formerly Intermediate or Time of Use

Service Charge	\$	1,265.76
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	0.27
Tax Change Rate Rider – Service Charge – effective until April 30, 2010	\$	(1.21)
Distribution Volumetric Rate	\$/kW	2.8092
Tax Change Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kW	(0.0027)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2307
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8594
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	7,793.71
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2010	\$	0.27
Tax Change Rate Rider – Service Charge – effective until April 30, 2010	\$	(7.48)
Distribution Volumetric Rate	\$/kW	2.1425
Tax Change Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kW	(0.0021)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3767
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0289
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kWh	0.0168
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kWh	0.0058
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Sentinel Lighting

Service Charge (per connection)	\$	3.45
Distribution Volumetric Rate	\$/kW	7.8093
Tax Change Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kW	(0.0075)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2004
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7184
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.90
Distribution Volumetric Rate	\$/kW	14.1503
Tax Change Rate Rider – Volumetric Rate – effective until April 30, 2010	\$/kW	(0.0136)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1800
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6893
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference Letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0487
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0382
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045