ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Sch. B, as amended;

AND IN THE MATTER OF an Application by Greenwich Windfarm, LP for an order under section 92 and subsection 96(2) of the *Ontario Energy Board Act*, 1998, granting leave to construct an electricity transmission line and related transmission facilities.

Greenwich Windfarm, LP

October 27, 2009

INDEX

Staff IR No.	Schedule	Contents
1		
	1-1	Table of Required Approvals and Permits
2		
	2-1	Construction Schedule
3		
	3-1	System Impact Assessment Report (SIA) – September 29, 2009
	3-2	Table of Required Approvals and Permits (confidential)
4		
5		
6		
7		
	7-1	Statement of Completion – August 21, 2009
8		
	8-1	MNR Letter to RES Canada – February 15, 2007
	8-2	Relevant RES Canada Correspondence with Aboriginal Communities and Representative Organizations – Various Dates
	8-3	UOI Letter to RES Canada – November 2, 2007
	8-4	INAC, Specific Claims Branch Letter to RES Canada – November 20, 2007
	8-5	OMAA Letter to RES Canada – November 23, 2007

Staff IR No.	Schedule	Contents
	8-6	INAC, Litigation Branch Letter to RES Canada – December 19, 2007
	8-7	INAC Litigation Branch Letter to RES Canada – September 16, 2008
	8-8	Red Rock Letter of Support to RES Canada – October 20, 2008
	8-9	RES Canada Letter to MEI – January 5, 2009
	8-10	RES Canada E-mail to Red Rock and other Lake Nipigon First Nations – January 9, 2009
	8-11	MEI Letter to RES Canada – February 12, 2009
	8-12	MEI Letter to Aboriginal Communities – March 23, 2009
	8-13	Fort William Specific Claims, Extract from INAC Public Information Status Report to March 31, 2009
	8-14	INAC, Litigation Branch E-mail to RES Canada – April 2, 2009
	8-15	Red Sky Letter to RES Canada – April 7, 2009
	8-16	INAC Letter to RES Canada – April 15, 2009
	8-17	INAC, Specific Claims Branch E-mail to RES Canada – April 23, 2009
	8-18	Ojibways of Pic River E-mail to RES Canada – June 12, 2009
	8-19	MEI Letter to RES Canada – June 30, 2009 (redacted)
	8-20	Aboriginal Consultation Summary – July 7, 2009
	8-21	RES Canada Letter to MEI – July 9, 2009
	8-22	Red Sky Letter to RES Canada – Received

Staff IR No.	Schedule	Contents
		October 2, 2009 (redacted)
	8-23	RES Canada Letter to MEI – October 7, 2009 (redacted)
	8-24	Aboriginal Consultation Summary to October 19, 2009 (redacted)
	8-25	Meeting Minutes RES Canada – Red Rock – October 30, 2007 (redacted)
	8-26	Meeting Minutes RES Canada – Fort William – October 30, 2007
	8-27	Meeting Minutes RES Canada – Red Rock – July 22, 2008 (redacted)
	8-28	Meeting Minutes RES Canada – Red Rock – September 22, 2008
	8-29	Meeting Minutes RES Canada – Red Rock – March 3, 2009 (redacted)
	8-30	Meeting Minutes RES Canada – Red Rock – April 17, 2009 (redacted)
	8-31	Meeting Minutes RES Canada – Red Sky – April 17, 2009 (redacted)
	8-32	Meeting Minutes RES Canada – MNO – April 17, 2009 (redacted)
	8-33	Meeting Minutes RES Canada – Fort William – May 23, 2009
	8-34	Meeting Minutes RES Canada – Fort William and Red Rock – May 29, 2009 (redacted)
	8-35	Meeting Minutes RES Canada – Red Rock – June 18, 2009 (redacted)
	8-36	Meeting Minutes RES Canada – Fort William and Red Rock – July 23, 2009 (redacted)

Staff IR No.	Schedule	Contents
	8-37	Meeting Minutes RES Canada – Fort William and Red Rock – August 27, 2009 (redacted)
	8-38	Letter of Support from Red Rock Band – October 26, 2009
	8-39	Letter of Support from Fort William First Nation – October 26, 2009

Interrogatory 1

Reference: Exh. J/Tab 1 /Sch. 1/Table/pp. 1 to 4

Preamble:

The Table referenced above is titled “Other Matters - Table of Required Approvals and Permits”, and is current as of the date of the filing of the Application.

Question/Request:

(i) Please provide an update to the referenced table including all permits and approvals that will be required prior to commencement of the proposed project construction

(ii) In addition to indicating the current status, please provide the timeline for obtaining each permit and approval.

Response:

In response to questions 1 (a) and (b) above, please see the updated permit list attached as Schedule 1-1.

Schedule 1-1 - Table of Required Approvals and Permits

Federal Government Permits and Approvals	Approving Authority	Status
Issuance of a decision by the Responsible Authority under the *Canadian Environmental Assessment Act* with respect to the environmental screening	EC	No Longer Required
Permit to collect migratory bird carcasses under the *Migratory Bird Conservation Act*	EC	Pending
Authorization for watercourse crossings or acceptance, by DFO, of a Letter of Intent to Compensate Fish Habitat Loss under subsection 35(2) of the *Fisheries Act*	DFO	Pending
Authorization for blasting in or near water under section 32 of the *Fisheries Act*	DFO	Pending
Aeronautical Obstruction Clearance Permit under the *Aeronautics Act*	TC	Complete
Acceptance of the Aviation Safety Land Use Proposal by NavCanada	NavCan	Complete
Ontario Ministry of Natural Resources		
Filing of a Plan of Development	MNR	Complete
Applicant of Record Status Grant	MNR	Complete
Crown Lease Grant	MNR	Pending
Transmission Corridor Easement Grant	MNR	Pending
Roads and Trails Work Permit under O. Reg. 453/96 of the *Public Lands Act*	MNR	Pending
Water Crossings Work Permit under O. Reg. 454/96 of the *Lakes and Rivers Improvement Act*	MNR	Pending

Burning Permit under section 5 of O. Reg. 207/96 of the *Forest Fire Prevention Act*	MNR	Pending
Aggregate Permit under section 34(1) of the *Aggregate Resources Act*	MNR	Pending
Permit to collect bat and bird carcasses under the *Fish and Wildlife Conservation Act*	MNR	Pending
Forest Resource License under section 27 of the *Crown Forest Sustainability Act* and potential overlapping agreements with holder(s) of a Sustainable Forest Licence	MNR	Pending
Approval to commence cutting operations under section 44 of the *Crown Forest Sustainability Act*	MNR	Pending
Authorization for temporary holding yard for harvested wood	MNR	Pending
Authority to Haul Unscaled Crown Timber Resources	MNR	Pending
Execution of a Surface Rights Agreement	MNR and MDMN	Pending
Hunting Closure on Crown Land	MNR	Pending
Filing and Acceptance of an Environmental Management Plan	MNR	Pending
Ontario Ministry of Environment		
Notice of Completion of Environmental Screening Report	MOE	Complete
30 day public comment period	MOE	Complete
Statement of Completion	MOE	Complete
Certificate of Approval (Air) under section 9 of the *Environmental Protection Act*	MOE	In Progress

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Certificate of Approval (Sewage Works) under section 53 of the *Ontario Water Resources Act*	MOE	Pending
Permit to Take Water under section 34 of the *Ontario Water Resources Act*	MOE	Pending
Ontario Ministry of Transportation		
Transportation Permit (e.g. Oversize/Overweight Permit) or Special Vehicle Configuration Permit under the Highway Traffic Act	MTO	Pending
Municipal and Conservation Authority		
Zoning By-law Amendment	Twp of Dorion	Complete
Building Permit	Twp of Dorion	Pending
Lakehead Conservation Authority Permit for Water Crossings	Lakehead CA	Pending
Planning Act Consent to the Long-Term Leases	Twp of Dorion	Pending
Road User Agreement	Twp of Dorion	Pending
Ontario Energy Board		
Leave to Construct transmission facilities under section 92 of the *Ontario Energy Board Act*	OEB	In Progress
Generation Licence under section 57 of the *Ontario Energy Board Act*	OEB	Complete
Acceptance of Notice of Proposal under Section 81 of *Ontario Energy Board Act, 1998*	OEB	In Progress

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IESO		
Authorization as Market Participant (i.e., issuance of New Facility Notification Form)	IESO	Pending
Facilities Registration (i.e., issuance of New Facility Notification Form)	IESO	Pending
Meter Registration	IESO	Pending
Connection Assessment (i.e., issuance of Notification of Conditional Approval)	IESO	Complete
Connection Authorization (i.e., issuance of Final SIA Report)	IESO	Complete

Interrogatory 2

Reference: Exh. C/Tab 3/Sch. 1

Preamble:

(1) The Project Schedule referenced above indicates that the Applicant expects OEB approval, by November 6, 2009. As set out in the Board's Performance Standards for Processing Applications, indicates that for a typical application the standard timeline for a written hearing is 130 days from date of the Application; based on that timeline, a decision is likely to be rendered on or about December 19, 2009 in this case.

(2) The Project Schedule also indicates that the Applicant expects the generation facilities to be in service by November 23, 2010. To meet that deadline, construction mobilization is scheduled for May 14, 2010.

Question/Request:

(i) Please explain the basis for the estimate that Board approval can be secured by November 6, 2009.

Response:

The Applicant acknowledges that the original Leave to Construct target date of November 6, 2009 does not reflect the Board's Performance Standards for processing the Application. The Applicant also confirms that while a decision rendered on or about December 19, 2009 would not affect the construction schedule, it would affect its ability to secure project financing by the target date of November 30, 2009.

Question/Request:

(ii) Please elaborate on the steps the Applicant will take to ensure Project completion by the targeted November 23, 2010 date, assuming Board approval is granted on or about December 19, 2009.

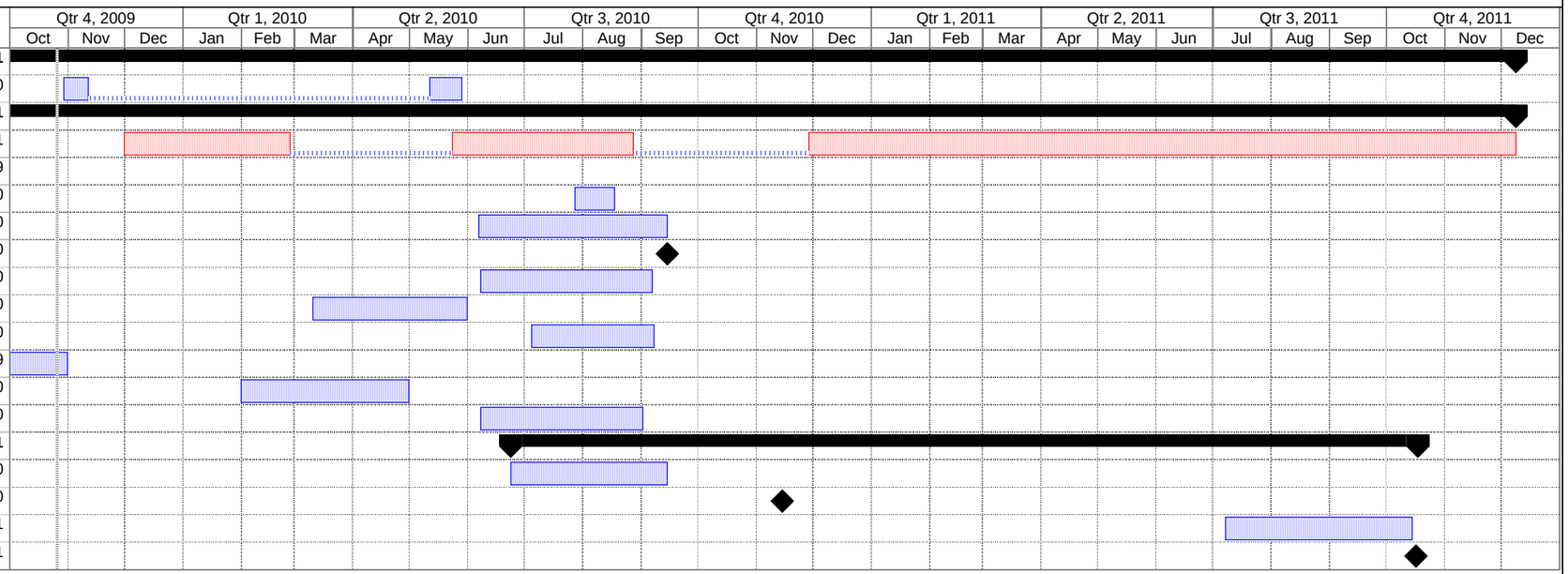
Response:

Although construction on Greenwich Windfarm is expected to commence in November 2009, construction on the Substation, Switching Station, and Transmission Line will not commence until June 2010. A projected construction schedule is attached as Schedule 2-1.

Schedule 2-1 – Construction Schedule

GREENWICH LAKE
CONSTRUCTION SCHEDULE (43 x 2.3MW = 98.9MW)

ID	Task Name	Start	Finish
1	**Greenwich Lake Construction Schedule**	**6/15/2009**	**12/8/2011**
2	Mobilization	10/30/2009	5/28/2010
3	**Electrical Works**	**6/15/2009**	**12/8/2011**
4	Restriction - Grid outages not available	12/1/2009	12/8/2011
5	Order Substation + Main Transformer	6/15/2009	6/15/2009
6	Substation - Delivery and Install Grid Transformer	7/28/2010	8/17/2010
7	Substation - Construction	6/7/2010	9/14/2010
8	Substation - Ready for Energization	9/14/2010	9/14/2010
9	Overhead Line	6/8/2010	9/6/2010
10	Padmount Transformers - Manufacture	3/11/2010	5/31/2010
11	Padmount Transformers - Installation	7/5/2010	9/7/2010
12	MV Cable - Design Work	8/5/2009	10/31/2009
13	MV Cable - Procurement	2/1/2010	4/30/2010
14	MV Cable - Installation	6/8/2010	9/1/2010
15	**Interconnection Works**	**6/24/2010**	**10/17/2011**
16	Construct Interconnection Switchyard	6/24/2010	9/14/2010
17	Interconnection Ready for Backfeed Date (by others)	11/15/2010	11/19/2010
18	Commissioning	7/8/2011	10/14/2011
19	Project Completion	10/17/2011	10/17/2011



Interrogatory 3

Reference: Exh. B/Tab 1 /Sch. 1 /pp. 2-3/para. 8

Preamble:

The paragraph referenced above indicates that an updated and joint SIA and Customer Impact Assessment application was submitted in June , 2009 to reflect a decision to change the type of turbines, and that a Part II SIA is expected to be issued in the fall of 2009, followed by the issuance of a Customer Impact Assessment by Hydro One.

Question/Request:

(i) Please advise when these documents will be issued.

Response:

The Part II SIA was issued by the IESO on September 29, 2009. A copy is provided as Schedule 3-1.

A draft Customer Impact Assessment was issued by Hydro One on October 9, 2009. A copy is provided to the Board, in confidence, as Schedule 3-2. The Applicant expects the final CIA to be issued shortly.

Question/Request:

(ii) Please confirm that the only changes to the original application relate to the use of different turbines; if there were any additional changes e.g., capacitor banks, voltage control etc., breaker fault level, transformer specifications etc, please advise and describe.

Response:

The sole difference between the first SIA application (submitted to the IESO in September 2008) and the updated version (submitted in June 2009) is the use of a different turbine model and manufacturer. The turbines were changed from 66 x GE SLE 1.5 MW turbines (totalling 99 MW) to 43 x Siemens 2.3 MW turbines (totalling 98.9 MW).

The size of the capacitor banks or VAR compensation have been determined by the results of the Part II SIA. The breaker fault levels, the main transformer specifications and other major components will remain the same and have been determined by the IESO Market Rules and the Transmission System Code.

The LV/MV transformers for each turbine will be changed from 1.75 MVA units to 2.6 MVA units to accommodate the larger Siemens turbine. This does not impact the specifications or design requirements on the high voltage side.

Schedule 3-1 – System Impact Assessment Report (SIA) – September 29, 2009

REPORT

ieso
Power to Ontario.
On Demand.

System Impact Assessment Report

Greenwich Lake
Wind Generation Station (WGS)

CONNECTION ASSESSMENT & APPROVAL PROCESS

CAA ID 2008-337

Applicant: Renewable Energy Systems Canada Inc.

Market Facilitation Department

September 29, 2009

Document ID	IESO_REP_0589
Document Name	System Impact Assessment Report
Issue	Issue 1.0
Reason for Issue	Draft for comments
Effective Date	September 29, 2009

System Impact Assessment Report

Greenwich Lake Wind Generation Project

Acknowledgement

The IESO wishes to acknowledge the assistance of Hydro One in completing this assessment.

Disclaimers

IESO

This report has been prepared solely for the purpose of assessing whether the connection applicant's proposed connection with the IESO-controlled grid would have an adverse impact on the reliability of the integrated power system and whether the IESO should issue a notice of approval or disapproval of the proposed connection under Chapter 4, section 6 of the Market Rules.

Approval of the proposed connection is based on information provided to the IESO by the connection applicant and the transmitter(s) at the time the assessment was carried out. The IESO assumes no responsibility for the accuracy or completeness of such information, including the results of studies carried out by the transmitter(s) at the request of the IESO. Furthermore, the connection approval is subject to further consideration due to changes to this information, or to additional information that may become available after the approval has been granted. Approval of the proposed connection means that there are no significant reliability issues or concerns that would prevent connection of the proposed facility to the IESO-controlled grid. However, connection approval does not ensure that a project will meet all connection requirements. In addition, further issues or concerns may be identified by the transmitter(s) during the detailed design phase that may require changes to equipment characteristics and/or configuration to ensure compliance with physical or equipment limitations, or with the Transmission System Code, before connection can be made.

This report has not been prepared for any other purpose and should not be used or relied upon by any person for another purpose. This report has been prepared solely for use by the connection applicant and the IESO in accordance with Chapter 4, section 6 of the Market Rules. The IESO assumes no responsibility to any third party for any use, which it makes of this report. Any liability which the IESO may have to the connection applicant in respect of this report is governed by Chapter 1, section 13 of the Market Rules. In the event that the IESO provides a draft of this report to the connection applicant, you must be aware that the IESO may revise drafts of this report at any time in its sole discretion without notice to you. Although the IESO will use its best efforts to advise you of any such changes, it is the responsibility of the connection applicant to ensure that it is using the most recent version of this report.

HYDRO ONE

Special Notes and Limitations of Study Results

The results reported in this study are based on the information available to Hydro One, at the time of the study, suitable for a preliminary assessment of a new generation or load connection proposal.

The short circuit and thermal loading levels have been computed based on the information available at the time of the study. These levels may be higher or lower if the connection information changes as a result of, but not limited to, subsequent design modifications or when more accurate test measurement data is available.

This study does not assess the short circuit or thermal loading impact of the proposed connection on facilities owned by other load and generation (including OPG) customers.

In this study, short circuit adequacy is assessed only for Hydro One breakers and does not include other Hydro One facilities. The short circuit results are only for the purpose of assessing the capabilities of existing Hydro One breakers and identifying upgrades required to incorporate the proposed connection. These results should not be used in the design and engineering of new facilities for the proposed connection. The necessary data will be provided by Hydro One and discussed with the connection proponent upon request.

The ampacity ratings of Hydro One facilities are established based on assumptions used in Hydro One for power system planning studies. The actual ampacity ratings during operations may be determined in real-time and are based on actual system conditions, including ambient temperature, wind speed and facility loading, and may be higher or lower than those stated in this study.

The additional facilities or upgrades which are required to incorporate the proposed connection have been identified to the extent permitted by a preliminary assessment under the current IESO Connection Assessment and Approval process. Additional facility studies may be necessary to confirm constructability and the time required for construction. Further studies at more advanced stages of the project development may identify additional facilities that need to be provided or that require upgrading.

Table of Contents

Table of Contents v
SIA Findings 6
Summary **6**
Conclusions and Recommendations **6**
IESO's Requirements for Connection **7**
Notification of Conditional Approval **8**
1. **Project Description** 9
2. General Requirements 10
3.1 Proposed Connection Arrangement **13**
3.2 Existing System **14**
4. Data Verification 16
4.1 Generator **16**
4.2 Transformer **16**
4.3 Circuit Breakers and Switches **16**
5. **Fault Level Assessment** 17
6. System Impact Studies 21
6.1 Assumptions and Background **21**
6.2 Protection Impact Assessment **22**
6.3 Thermal Analysis **22**
6.4 Voltage Analysis **28**
6.5 Reactive Power Compensation **31**
6.5.1 Dynamic Reactive Power Compensation **31**
6.5.2 Static Reactive Power Compensation **31**
6.6 Transient Analysis **32**
6.7 Low-voltage ride through capability **33**
6.8 Wind Farm Management System **34**
Appendix A **35**
Appendix B **39**

GREENWICH LAKE WIND GENERATION PROJECT
IESO SYSTEM IMPACT ASSESSMENT

SIA Findings

The Renewable Energy Systems Canada Inc. is developing a new 98.9 MW wind power generation farm in the west of Dorion, Ontario. The project was awarded a contract under the government RES III, and is expected to start commercial operation at the end of 2010.

Summary

This Assessment examined the impact of injecting 98.9 MW of wind power generation to the provincial grid via 230 kV circuits M23L and M24L east of Lakehead TS on the reliability of the IESO-controlled grid.

Following conclusions and recommendations were made.

Conclusions and Recommendations

Conclusions:

The analysis concluded that:

(1) The proposed wind farm does not have a negative adverse impact to the reliability of the IESO-controlled grid.

(2) The post-contingency voltage declines are within IESO criteria.

(3) None of the recognized contingencies cause any material adverse impact to the transient performance of the IESO-controlled grid.

(4) The connection impedance between the wind turbine generators and the IESO-controlled grid exceeds the required limit. Measures must be taken to mitigate that.

(5) The new wind farm is not required to be part of any special protection scheme.

Recommendations:

(1) The proponent provides a copy of the functionalities of the Wind Farm Management System (WFMS) to the IESO.

(2) The transmitter changes the relay settings of M23L/M24L terminal stations to account for the effect on apparent impedance due to power injection from the wind farm.

IESO's Requirements for Connection

The following requirements for the incorporation of Greenwich Lake WGS to M23L/M24L have been identified.

(1) A static compensation of 19 MVAr must be connected to the collector buses. The capacitors will need to be auto-switched via suitable over/under voltage settings.

(2) The generators and the capacitor bank must control the 34.5 kV collector bus voltage to a value to be determined by the IESO operating staff. The Wind Farm Management System must coordinate and direct the combine voltage control by generators and capacitors to avoid 'hunting'. Periodically, the IESO will revise the voltage set point as necessary.

(3) The generators should not trip for contingencies except for which the generators will be removed by configuration. If generators trip for contingencies for which they are not removed by configuration, the LVRT capability must be upgraded.

(4) The 34.5/240 kV transformers must have the manual tap changer facilities.

(5) During commissioning period, a set of IESO specified tests must be performed. The commissioning report must be submitted to the IESO within three months of the conclusion of commissioning. The field test results should be verifiable using the PSS/E models used for this SIA.

(6) All protection systems must be supplied from separate batteries and separate communication paths.

(7) The autoreclosure of the new 230 kV breakers at the connection point must be blocked. Upon its opening for a contingency, it must be closed only after the IESO approval is granted. The IESO will require reduction of power generation prior to the closure of the breaker followed by gradual increase of power to avoid a power surge.

(8) The generators should not trip for frequency variations that are above the curve in Figure 1.

(9) The applicant is responsible for providing real-time telemetering of following variables to the IESO.

- Active and reactive power measured either at 34.5 kV or 230 kV side of the transformers
- status of new 34.5 kV and 230 kV breakers and disconnect switches
- 230 kV and 34.5 kV voltages at the transformer station
- in service status of the Wind Farm Management System (WFMS)
- voltage controlling set point

Additional telemetry requirements may be identified if necessary by the IESO during Market Entry process.

(10) If the Wind Farm Management System (WFMS) is unavailable, each generator must control its own terminal voltage while capacitors continue to control 34.5 kV voltage.

(11) A disturbance monitoring device must be installed. The applicant is required to provide these data to the IESO upon a request from the IESO.

(12) The registration of the new facilities will need to be completed through the IESO's Market Entry process before any part of the facility can be placed in-service. If the data or assumptions supplied for the registration of the facilities materially differ from those that were used for the assessment, then some of the analysis might need to be repeated.

Notification of Conditional Approval

From the information provided, our review concludes that the proposed changes will not result in a material adverse effect on the reliability of the IESO-controlled grid. It is recommended that a Notification of Conditional Approval be issued for Greenwich Lake WGS subject that the requirements listed in this report will be implemented.

1. Project Description

The Renewable Energy Systems Canada Inc. (RES) has proposed to develop a 98.9 MW wind farm located in the west of Dorion, Ontario, known as Greenwich Lake Wind Farm which has been awarded a Power Purchase Agreement with Ontario Power Authority. It is expected that commercial operation will start at the end of 2010.

The Greenwich Lake Wind Farm will be connected to Hydro One's 230-kV circuits M23L and M24L via a new 230-kV 2×40/50/60-MVA interconnection substation located about 11 km far from the Hydro One right-of-way. The substation is connected to the 230-kV circuits by means of a selector switching system in which two 230-kV circuits are tapped separately. The new substation will consist of two 34.5/230 kV transformers, two 230-kV circuit breakers and associated switchgears, two 34.5-kV buses, and 4 collector line breakers. Each 34.5-kV bus is connected to the step-up transformer via a disconnect switch.

The development will consist of a total forty three Siemens SMK223 wind turbine generators with a rated power output of 2.3 MW each. Two back-to-back AC/DC links and a 2.6 MVA, 0.06 pu reactance (on 2.6 MVA base), 0.69/34.5 kV transformer connects each generator to one of the four 34.5 kV collector circuits C5, C6, C7 or C8. Each collector circuit will have following number of generators.

Siemens SMK223 (2.55 MVA, 2.3 MW each)					
Collector	1		2		Total
Circuit ID	C1	C2	C3	C4	
Number of generators	11	10	11	11	43
Maximum MW	25.3	23.0	25.3	25.3	98.9

– End of Section –

2. General Requirements

Models & Data

1. The Connection Applicant must complete the IESO Facility Registration process before IESO final approval for connection is granted. Final models and data including any details of control systems that would be operational must be provided to the IESO prior to the first energization of any equipment.

2. During commissioning, the Connection Applicant must provide evidence to the IESO that the equipment installed meets the Market Rules requirements and matches or exceeds the performance predicted. This evidence shall be either type tests done in a controlled environment or commissioning tests done on-site. In either case, the testing must be done accordance with widely recognized standards and to the satisfaction of the IESO. Until this evidence is provided, the Connection Applicant must accept any restrictions the IESO may impose upon their participation in IESO-administered market or connection to the IESO-controlled grid.

Generators

1. Each generator must satisfy the Generator Facility requirements in Appendix 4.2 of Market Rules.

The generators must have the capability to operate ± 5 % of the nominal terminal voltage.

The generators must have the dynamic reactive power capabilities to supply reactive power continuously at all active power outputs in the range of 0.9 lag to 0.95 lead power factor based on rated active power at its generator terminals for at least one constant 230 kV system voltage.

If necessary, shunt capacitors must be installed to offset the reactive power losses within the facility in excess of the maximum allowable losses. If generators do not have dynamic reactive power capabilities as described above, dynamic reactive compensation devices must be installed to make up the deficient reactive power.

2. The generators must be able to ride through recognized contingencies on the IESO-controlled grid that does not disconnect the facility by configuration.

3. The connection and disconnection of the generators must minimize any adverse effects on the IESO-controlled grid.

Connection Equipment (Breakers, Disconnects, Transformers, Buses)

1. The 230 kV equipment connected to terminal stations must be capable of continuously operating in the range between 220 kV and 250 kV as per Appendix 4.1 of Market Rules.

Some recognized contingencies (e.g. load shedding, open line end) can cause a temporary voltage increase above the maximum continuous limit of 250 kV. For these conditions, connection equipment may be exposed to voltages slightly above its maximum continuous rating for the short period of time that it takes the IESO to direct operations to restore a normal voltage and to prepare for the next contingency. This re-preparation period will be as short as possible, but it will not take longer than 30 minutes.

The 230 kV equipment must be able to interrupt rated fault current for voltages up to the maximum continuous rating. They must remain in service, and not automatically trip for voltages up to 5% above the maximum continuous rating for up to 30 minutes to allow the system to be re-dispatched to return voltages within their normal range.

2. The Transmission System Code states that 230 kV connection equipment should have a rated 3-phase symmetrical short circuit capability of 63 kA and a rated single line to ground short circuit capability of 80 kA (usually limited to 63 kA). It also requires that 230 kV breakers have a rated interrupting time of three cycles (50 ms) or less.

3. The connection equipment must be designed so that the adverse effects of failure on the IESO-controlled grid are mitigated.

4. The connection equipment must be designed so that it will be fully operational in all reasonably foreseeable ambient temperature conditions. This includes ensuring that SF6 breakers are equipped with heaters to prevent freezing.

IESO Monitoring and Telemetry Data

The Appendix 4.15 and Appendix 4.19 of Market Rules list the requirements with respect to the telemetry that must be provided to the IESO and to the standards that must be achieved on a continual basis by all generators.

In accordance with the requirements for a *major generation facility*, Connection Applicant must ensure that all the equipment needed to provide the telemetry data and meet the performance standards will be installed.

The IESO will finalize items to be telemetered during the IESO Market Entry Process.

Protection Systems

1. Faults within the facility must not trip 230 kV circuits M23L/M24L except for the failure of a Greenwich Lake 230 kV connection breaker. After the facility begins operation, if the tripping of M23L or M24L occurs due to events within Greenwich Lake facility, the facility may be required to be disconnected until the problem is solved.

2. Protection systems must be designed to meet all the requirements of the Transmission System Code and any additional requirements identified by Hydro One.

3. The facility must be capable of operating at full active power for a limited period of time for frequencies as low as 58.8 Hz. The wind turbine generators must not trip for under-frequency system conditions that are below 60 Hz but above 57.0 Hz and above the curve shown in Figure 1.

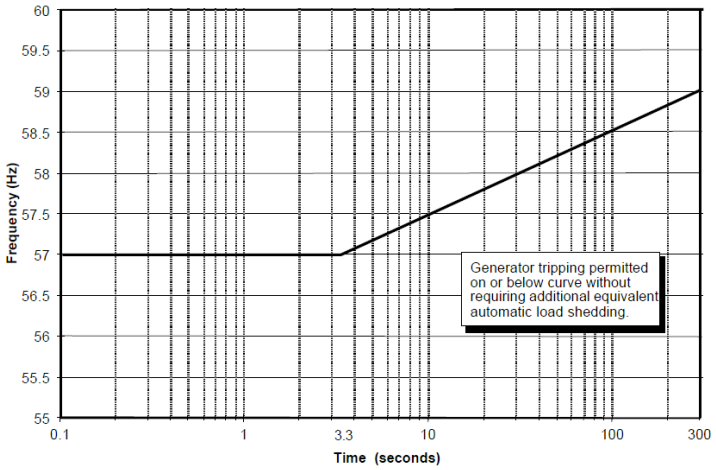


Figure 1: Standards for Setting Under-frequency Trip Protection for Generators

Miscellaneous

1. The generators must be capable of operating continuously in the range between 59.4 Hz and 60.6 Hz as specified in Appendix 4.1 of Market Rules.

2. The generators must operate in the voltage control mode. Operation of the facility in power factor control or reactive power control is not acceptable.

3. All plant auxiliaries must be capable of operating continuously within the voltage range of 220 kV to 250 kV.

4. Connection Applicant is required to install at the facility a disturbance recording device with clock synchronization that meets the technical specifications provided by Hydro One. The device will be used to monitor and record the response of the facility to disturbances on the 230 kV system in order to verify the dynamic response of generators. The quantities to be recorded, the sampling rate and the trigger settings will be provided by Hydro One.

– End of Section –

3. Review of Connection Proposal

3.1 Proposed Connection Arrangement

The proposed connection arrangement is shown in Figure 2.

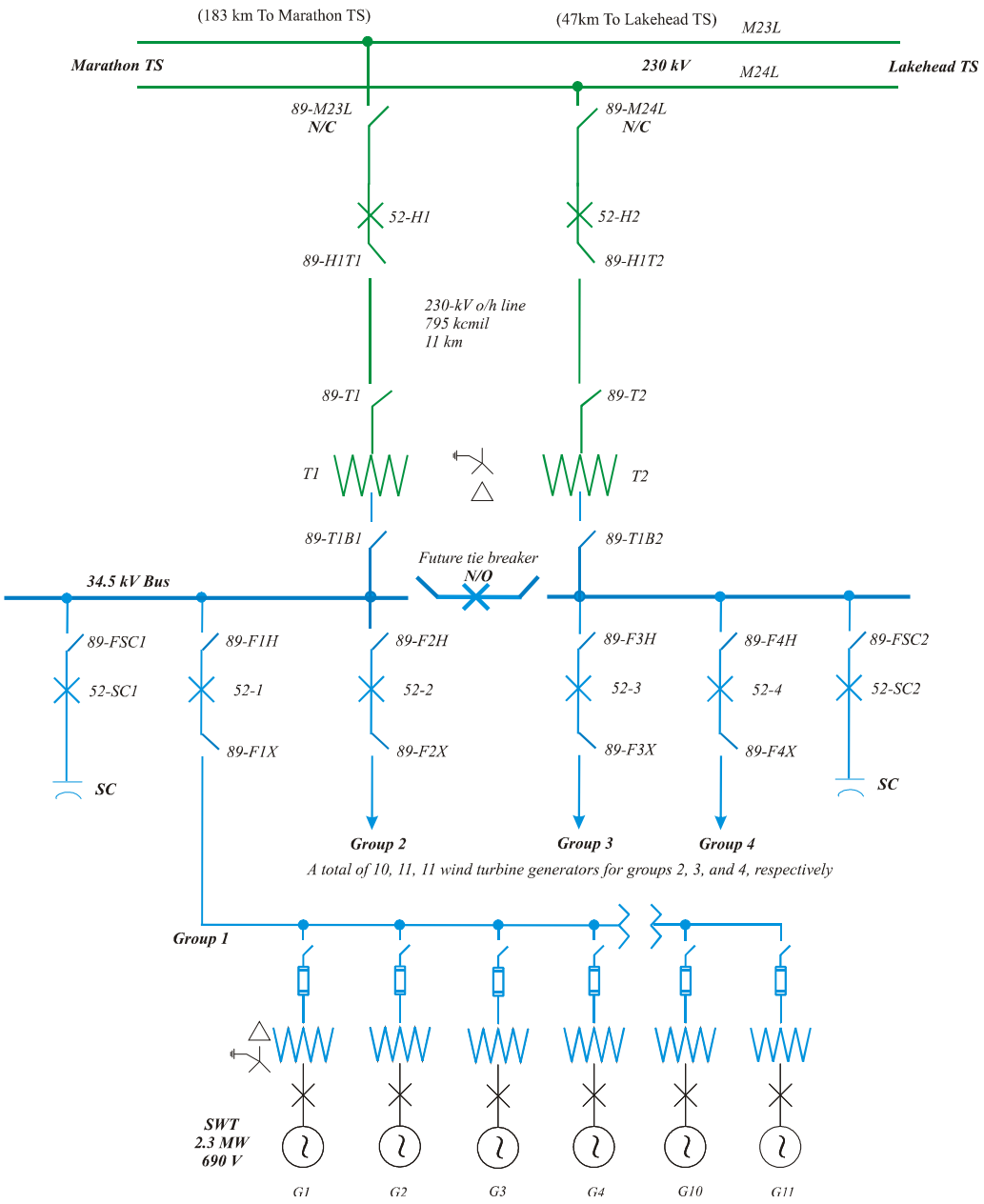


Figure 2: Proposed Connection Arrangement

3.2 Existing System

Greenwich Lake WF is proposed to connect to the existing Hydro One 230 kV circuits M23L/M24L between Marathon TS and Lakehead TS. The graphs below display the MW flow out M23L, Lakehead TS and MW flow out M23L at Marathon TS. Since M24L and M23L are double circuits and have very similar flows only flows on M23L are shown here. These are hourly average samples from Jan 1 to Dec 31, 2007 obtained from IESO real-time data. Positive values mean flow out of the station.

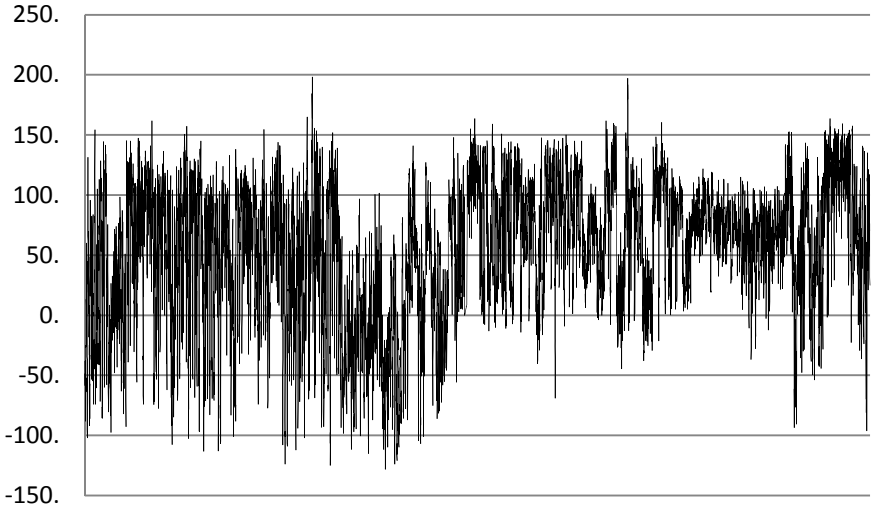


Figure 3: MW flow on M23L at Lakehead TS

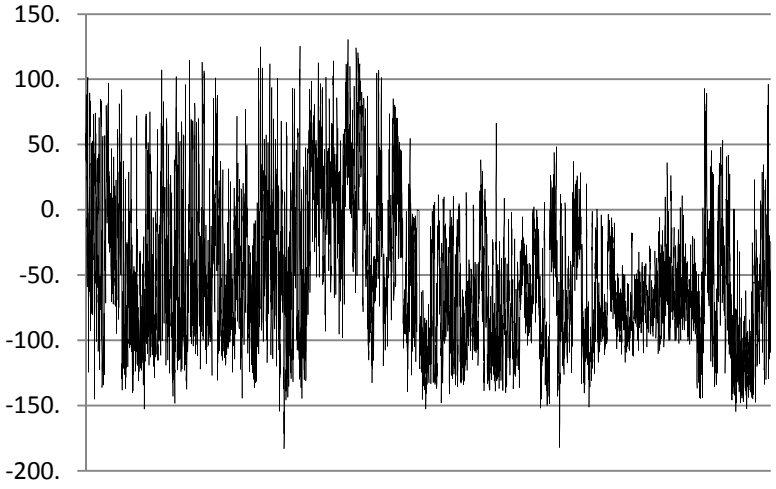


Figure 4: MW flow on M23L at Marathon TS

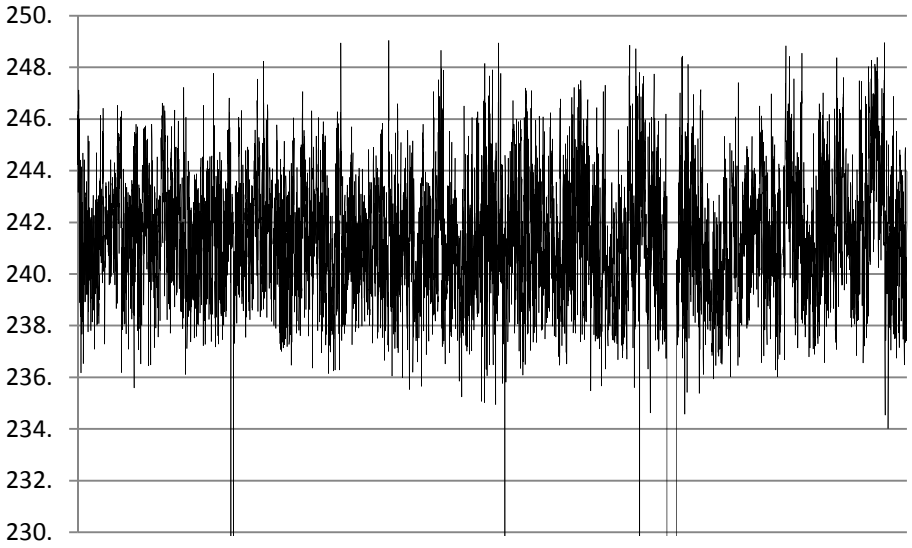


Figure 5: Voltage at Lakehead TS

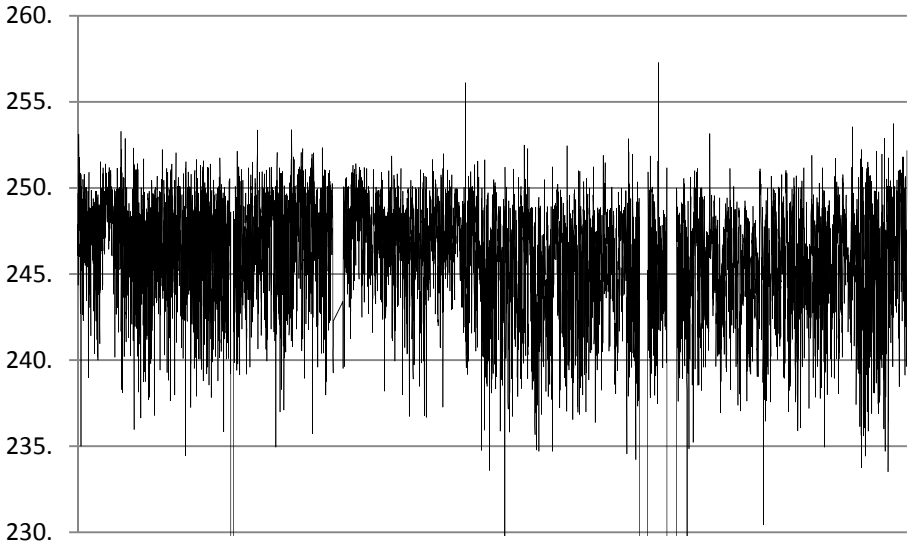


Figure 6: Voltage at Marathon TS

The followings can be observed.

Lakehead TS		Marathon TS	
Average voltage	241.5 kV	Average voltage	245.9 kV
M23L MW load (max)	198.3 MW	M23L MW load (max)	130.5 MW
M23L MW load (min)	-128.1 MW	M23L MW load (min)	-183.1 MW

4. Data Verification

4.1 Generator

A generator connecting to the IESO-controlled grid must have the capability to perform the following unless specified otherwise.

- Supply reactive power continuously at all active power outputs in the range of 0.9 lag to 0.95 lead power factor based on rated active power at its generator terminals for at least one constant 230 kV system voltage, and
- Supply full active power continuously while operating at a generator terminal voltage ranging from 0.95 pu to 1.05 pu of the generator's rated terminal voltage

The details of the generator data used in this assessment are given in Appendix A.

4.2 Transformer

Specifications for the 34.5/230 kV step-up transformer is listed below.

Transformation	240/34.5 kV
Rating	66/88/110 MVA ONAN/ONAF/ONAF
Impedance	0.73 pu based on 88 MVA
Configuration	3 phase, high side: wye, low side: delta
Tapping	on-load tap changers at HV (± 10% in 17 steps)

4.3 Circuit Breakers and Switches

Specifications of the isolation devices provided by the connection applicant are listed below. The incomplete data must be provided to the IESO.

Breakers and switches	LV	HV
Rated line-to-line voltage	34.5 kV	250 kV
Interrupting time	-	50 ms
Rated continuous current	-	2000 A
Rated short circuit breaking current	-	63 kA

– End of Section –

5. Fault Level Assessment

Fault level studies were completed by Hydro One to examine the effects of the Greenwich Lake Wind Farm on fault levels at existing facilities in the area. Studies were performed to analyze the fault levels with and without Greenwich Lake and other proposed wind farms in the surrounding area. The short circuit study was carried out with the following facilities and system assumptions:

The 6 RES III awarded projects:

- Kruger Energy Chatham Wind Project
- Greenwich Windfarm
- Talbot Windfarm
- Raleigh Wind Energy Centre
- Byran Wind Project
- Gosfield Wind Project

Base case conditions:
Northwestern & Northeastern system

Existing facilities

- Atikokan GS
- Thunder Bay G2 & G3
- Prince I & II WGS
- Terrace Bay Pulp CTS STG1 & STG2
- Umbata GS (M2W)
- GLP transmission system reinforcement

New facilities

- Wawatay G4
- Lac Seul GS
- Algoma Steel GS
- Lakehead TS SVC
- Mississagi TS SVC
- Series capacitors at Nobel SS in each of the 500kV circuits X503E & X504E to provide 50% compensation for the line reactance
- Porcupine TS & Kirkland Lake TS SVC
- Mattagami expansion (Upper and Lower Mattagami)

The rest of the system

Existing generation facilities

8 Bruce units
4 Darlington units
6 Pickering units
8 Nanticoke units
4 Lambton units
4 Lennox units
All hydraulic generation

GTAA (44 kV buses at Bramalea TS and Woodbridge TS)
TransAlta Douglas (44 kV buses at Bramalea TS)
TransAlta Sarnia (N6S/N7S)
West Windsor Power (J2N)
Brighton Beach (J20B/J1B)
Imperial Oil (N6S/N7S)
Greenfield Energy Centre (Lambton SS)
St. Clair Energy Centre (L25N & L27N)

All constructed wind farms including:

Erie Shores WGS (W8T)
Kingsbridge WGS (Goderich TS)
Amaranth WGS – Amaranth I (B4V) & Amaranth II (B5V)
Ripley WGS (B22D/B23D)
Prince I & II WGS (K24)
Underwood (B4V/B5V)
Kruger Port Alma (C23Z/C24Z)

New generation facilities

Committed wind generation:

- Wolf Island (X4H & X2H)
- Kingsbridge II (159 MW)

Other New generation:

- Sithe Goreway GS (V41H(V72RS)/V42H(V73RS))
- Thorold GS (Q10P)
- East Windsor Cogen (E8F & E9F) + existing Ford generation
- Beck I G7 conversion to 60 Hz
- Greenfield South GS (R24C)
- Halton Hills GS (T38B/T39B)
- Portlands GS (Hearn SS)
- Bruce standby generators

Transmission system configuration

Existing system with the following upgrades:

Bruce x Orangeville 230 kV circuits up-rated
Hurontario SS in service with R19T+V41H(V72RS) open from R21T+V42H(V73RS) (230 kV circuits V41H(V72RS) and V42H (V73RS) extended and connected from Cardiff TS to Hurontario SS)
Allanburg x Middleport 230 kV circuits (Q35M and Q26M) installed
Claireville TS 230 kV re-configured as per SIA CAA ID 2006-220 and operated ***open***
V75R terminated at Richview for a total of six 230 kV circuits between Claireville TS and RichviewTS
Two 245 Mvar (@ 230 kV) shunt capacitor banks installed at Orangeville TS and Detweiler TS, one per station
Four 250 Mvar (@ 250 kV) shunt capacitor banks installed at Middleport TS
Two 250 Mvar (@ 250 kV) shunt capacitor banks installed at Nanticoke TS
One 250 Mvar (@ 250 kV) shunt capacitor banks installed at Buchanan TS
LV shunt capacitor banks installed at Meadowvale and Halton TS
Essa-Stayner 115 kV circuit replaced by 2 x 230 kV circuits; Stayner TS converted to 230 kV; 230/115 kV auto installed to supply Meaford TS
New 230/115 kV autotransformer at Cambridge-Preston TS

1250 MW HVDC line ON-HQ in service
Tilbury West DS second connection point for DESN arrangement using K2Z and K6Z
Windsor area transmission reinforcement :

- 230 kV transmission line from Sandwich JCT (C21J/C22J) to Lauzon TS
- New 230/27.6 DESN, Leamington TS, that will connect C21J and C22J and supply part of the existing Kingsville TS load
- Replace Keith 230/115 kV T11 and T12 transformers
- 115 kV circuits J3E and J4E upgrades

System Assumptions

Lambton TS 230 kV operated ***open***
Richview TS 230 kV operated ***open***
Claireville TS 230 kV operated ***open***
Leaside TS 230 kV operated ***open***
Leaside TS 115 kV operated ***open***
Middleport TS 230 kV bus operated ***open***
Hearn SS 115 kV bus operated ***open –*** as required in the Portlands SIA
Cooksville TS 230 kV bus operated ***closed***
Cherrywood TS north & south 230kV buses operated ***open***
All capacitors in service
All tie-lines in service and phase shifters on neutral taps
Maximum voltages on the buses

The following table summarizes the symmetric fault levels near Greenwich Lake WF and corresponding breaker ratings.

Bus	All Wind Farms O/S		All Wind Farms I/S		Breaker Ratings Symmetrical (kA) (1)
	Total Fault Current Symmetrical (kA)		Total Fault Current Symmetrical (kA)		
	3-phase fault	L-G	3-phase fault	L-G	
Lakehead 230 kV	7.45	7.37	8.68	8.13	29.5
Lakehead 115 kV	18.35	20.4	19.94	21.64	29.5
Marathon 230 kV	4.44	4.50	4.70	4.67	19.1
Marathon 115 kV	5.48	6.72	5.68	6.91	39.3
Greenwich 230 kV HV#1	-	-	4.64	3.19	63
Greenwich 230 kV HV#2	-	-	4.65	3.22	63

(1) Worst case rating
(2) The 65 kA rating applies to breakers PL4 & KL4; the 70kA rating to remaining 230 kV breakers at Lambton SS.

The results show that the fault levels in the surrounding area of the Greenwich Lake area are below the symmetrical breaker ratings. Fault levels increase slightly when all the wind farms are in service with the highest increase at Lakehead of 1.6 kA.

Further studies were performed assuming that Port Alma WGS and Greenwich Lake are connected to C24Z during an outage of C23Z. The results show there is very slight difference in the fault levels.

Therefore, it can be concluded that the increases in fault level, due to the proposed Greenwich Lake WGS, will not exceed the interrupting capabilities of the existing breakers on the IESO-controlled grid.

– End of Section –

6. System Impact Studies

This connection assessment was carried out to identify the effect of the proposed facility on thermal loading of transmission interfaces in the vicinity, the system voltages for pre/post contingencies, the ability of the facility to control voltage and the transient performance of the system.

6.1 Assumptions and Background

The IESO's winter07-08 base case was used in this study with the following assumptions integrated into it.

System Conditions

All transmission system elements in service

Stations in the area were set to operate at 0.9 load power factors measured at the HV side of the transformers

Loads were represented by *voltage dependant model* with P being modeled as 50% constant current and 50% constant impedance ($P \alpha V^{1.5}$) and Q being modeled as 100% constant impedance ($Q \alpha V^2$)

The load in NW was scaled to the extreme weather coincident peak load of 922 MW
(Forecasted normal weather coincident peak is 887 MW)

The Ontario-Manitoba and Ontario-Minnesota phase shifters were operated as per Northwest SCO:
On manual (blocked), if the change in the interface flows is equal or less than 26 MW and 10 MW respectively. For the changes greater than described above, the phase shifters at Whiteshell (Manitoba) are controlling the flow within the ±26 MW of scheduled interchange flow or until 4 operations have been called for. At International Falls, phase shifters move until the error is less than 10 MW.

Lower Lake GS was assumed to operate with an output of 10 MW

Marathon TS pre-contingency voltage was maintained within the 120 kV to 126 kV range as per *115 kV Voltages SCO*

Area generation was assumed in-service with dispatch pattern outlined in the table.

	G1	G2	G3	G4	G5	G6	G7	Total
Aguasabon GS	20	20						40
Cameron GS	9	9	9	11	10	9	20	77
Alexander GS	11	11	11	12	12			57
Pine Portage GS	32	32	32	32				128
Wawatay GS	4	4	4	6				18
Umbata GS	10	10						20
Total								340

Modeling Assumptions:

- Terrace Bay Pulp distribution system with a new generator, STG2, was added to the base case
- Aguasabon GS governor and exciter model parameters were updated as per information provided by the OPG
- Umbata GS control systems parameters were updated as per model validation report completed by Kestrel
- Cameron G4 and G5 dynamic data were updated as per the information provided by OPG and used in Cameron Falls SIA, CAA ID 2007-EX316

Study Scenarios

Two power transfer scenarios were studied: Transfer East and Transfer West. The power transfers across the relevant interfaces with total load and generation in NW are described in the following table.

	EWTE	TEM	TEK	OMTE	MPFN	NW Load	NW Generation
Flow East	333	409	355	293	25	922	880
Flow West	-354	-367	-	-352	52	914	825

EWTE = East West Transfer East
TEM = Transfer East of Mackenzie
TEM = Transfer East of Kenora
OMTE = Ontario Manitoba Transfer East
MPFN = Minnesota Power Flow North

6.2 Protection Impact Assessment

Protection Impact Assessment (PIA) was completed by Hydro One to examine the impact of the new generators on existing transmission system protections. The existing protections for M23L/M24L at Marathon TS and Lakehead TS were described in the PIA report and the proposed protection settings were analyzed based on preliminary fault calculation. Finally proposed protection solutions and recommendations were presented.

The existing zone 1 setting reach at Marathon TS and Lakehead TS will be reduced to block short of the HV tap at Greenwich Wind facility. This setting will be equivalent to approximately 35 km of the line from Lakehead TS; as a result, the overlap of the zone 1 reach from each terminal will be compromised and about 48 km M23L/M24L will be covered only by zone 2 protection. To allow for blocking signal the clearing timing of the zone 2 faults will be delayed by 50 ms. In the following stability study dynamic simulations will be performed to examine the impact of the 50 ms delay in the clearing time on the system reliability and wind farm operation.

It was concluded in the PIA report that detailed fault calculations should be run to derive new apparent impedance due to the proposed connection and the existing line protection settings and the reclosing schemes at terminal stations should be revised.

6.3 Thermal Analysis

The assessment examined the effect the proposed facility would have on the thermal loadings of the Lakehead/Marathon area 230/115 kV transmission elements.

The *Ontario Resource and Transmission Assessment Criteria* requires that all line and equipment loads be within their continuous ratings with all elements in service, and within their long-term emergency ratings with any element out of service. Lines and equipment may be loaded up to their short-term emergency ratings immediately following the contingencies to effect re-dispatch, perform switching, or implement control actions to reduce the loading to the long-term emergency ratings.

Hydro One provided continuous and 15-min thermal ratings for the summer and winter weather conditions. 15-min Limited Time Ratings (LTR) were calculated based on 100% pre-flows, 4 km/h wind and 30˚C for summer ratings and 80% pre-flows, 4 km/h wind and 10˚C for winter ratings. The

aforementioned pre-flows were due to the fact that pre-contingency loading observed on some of the circuits were exceeding 80% and 75% of their summer and winter ratings respectively. Also, it should be noted that the continuous and 15-min LTR summer ratings are the same since 15-min LTR ratings were calculated based on 100% pre-load.

The ratings as well as lengths of the circuits are summarized in the following table. The MVA continuous and 15-min ratings were calculated based minimum allowable 230 kV and 115 kV system voltages of 235 kV and 113 kV, respectively.

Cct	From	To	L (km)	Max Temp	Rating Temp	Summer Ratings				Winter Ratings			
						Continuous		15-Minute		Continuous		15-Minute	
						A	MVA	A	MVA	A	MVA	A	MVA
A21L/A22L	Mackenzie TS	Lakehead TS	191.1	93	93	*930*	379	*930*	379	*1080*	440	*1190*	485
M23L/M24L	Lakehead TS	Marathon TS	228.8	95	95	*950*	387	*950*	387	*1100*	448	*1200*	489
W21M	Marathon TS	Wawa	164.7	93	93	*930*	379	*930*	379	*1080*	440	*1190*	485
W22M	Marathon TS	Wawa	164.7	111	111	*1080*	440	*1080*	440	*1210*	493	*1320*	538
A5A	Alexander SS	Minnova J	82.99	66	66	*430*	84.2	*430*	84.2	*580*	113.5	*610*	119.4
	Minnova J	Schreiber J	8.00	66	66	*430*	84.2	*430*	84.2	*580*	113.5	*610*	119.4
	Schreiber J	Aguasabon SS	9.17	66	66	*430*	84.2	*430*	84.2	*580*	113.5	*610*	119.4
A1B	Aguasabon SS	Terrace Bay Pulp J	4.54	84	84	*570*	111.6	*570*	111.6	*680*	133.1	*720*	140.9
	Terrace Bay Pulp J	Terrace Bay SS	0.02	150	127	*790*	154.6	*790*	154.6	*870*	170.3	*930*	182.0
T1M	Terrace Bay SS	Angler Switch J	52.67	70	70	*460*	90.0	*460*	90.0	*600*	117.4	*640*	125.3
	Angler Switch J	Pic J	2.93	70	70	*460*	90.0	*460*	90.0	*600*	117.4	*640*	125.3
	Pic J	Marathon TS	3.27	150	127	*790*	154.6	*790*	154.6	*870*	170.3	*930*	125.3
A6P	Alexander SS	Reserve J	10.0	69	69	*490*	107	*490*	107	*640*	140	*680*	149
	Reverse J	Port Arthur TS	90.9	66	66	*260*	57	*260*	57	*350*	77	*350*	77
A7L	Alexander SS	Reserve J	15.8	61	61	*310*	68	*310*	68	*440*	96	*460*	101
	Reserve J	Lakehead TS	86.0	60	60	*310*	68	*310*	68	*440*	96	*460*	101
A8L	Alexander SS	Lakehead TS	95.7	66	66	*430*	94	*430*	94	*580*	127	*610*	133

The following are the pre-contingency flows and post-contingency flows for various circuits in the local area prior to and after the connection of Greenwich Lake. Two scenarios, flow east and flow west, were studied and the pre-contingency flow on each circuit is expressed in Amperes and percentage of continuous rating. The post-contingency loadings of the monitored circuits include loading in ampers, and percentage of loading over LTR. Ratings for summer and winter were considered.

TE: Year 2009, Initial Conditions, Summer Ratings																				
Circuit	Circuit Section		Summer Ratings (A)		Pre-contingency				Loss of M24L				Loss of A22L				Loss of W22M			
					Flow		Loading (%)		Flow		Loading (%)		Flow		Loading (%)		Flow		Loading (%)	
	From	To	Cont	15-M	MVA	Amps	Cont	15-M	MVA	Amps	Cont	15-M	MVA	Amps	Cont	15-M	MVA	Amps	Cont	15-M
A21L	Mackenzie TS	Lakehead TS	*930*	*930*	180.4	426.7	45.9	45.9	177.4	423.8	45.6	45.6	319.9	780.6	83.9	83.9	178.2	242.7	26.1	26.1
M23L	Lakehead TS	Marathon TS	*950*	*950*	159.7	374.3	39.4	39.4	279.1	669.3	70.5	70.5	149.7	357.6	37.6	37.6	157.8	378.2	39.8	39.8
W21M	Marathon TS	Wawa	*930*	*930*	178.9	427.6	46.0	46.0	172.3	445.7	47.9	47.9	168.3	402.9	43.3	43.3	352.8	919.2	98.8	98.8
A5A	Alexander SS	Minnova J	*430*	*430*	65.9	302.5	70.3	70.3	106.9	495.1	*115.1*	*115.1*	-		-		-		-	
	Minnova J	Schreiber J	*430*	*430*	63.8	296.6	69.0	69.0	102.2	490.2	*114.0*	*114.0*								
	Schreiber J	Aguasabon SS	*430*	*430*	60.1	279.2	64.9	64.9	98.6	472.9	*110.0*	*110.0*								
A1B	Aguasabon SS	Terrace Bay Pulp J	*570*	*570*	97.6	453.0	79.5	79.5	133.0	363.3	63.7	63.7	-		-		-		-	
	Terrace Bay Pulp J	Terrace Bay SS	*790*	*790*	101.1	469.9	59.5	59.5	136.0	651.9	82.5	82.5								
T1M	Terrace Bay SS	Pic J	*460*	*460*	101.1	469.9	*102.2*	*102.2*	136.0	651.9	*141.7*	*141.7*	-		-		-		-	
	Pic J	Marathon TS	*790*	*790*	90.5	417.4	52.8	52.8	126.6	600.2	76.0	76.0								
TE: Year 2009, Greenwich WGS In Service, Summer Ratings																				
A21L	Mackenzie TS	Lakehead TS	*930*	*930*	131.9	306.8	33.0	33.0	132.1	308.3	33.2	33.2	239.7	568.2	61.1	61.1	129.1	302.7	32.5	32.5
M23L	Lakehead TS	Marathon TS	*950*	*950*	158.8	372.9	39.3	39.3	243.6	583.5	61.4	61.4	155.5	371.7	39.1	39.1	156.4	379.4	39.9	39.9
W21M	Marathon TS	Wawa	*930*	*930*	177.9	423.3	45.5	45.5	153.1	371	39.9	39.9	174.8	419.2	45.1	45.1	350.6	905.3	97.3	97.3
A5A	Alexander SS	Minnova J	*430*	*430*	62.0	286.3	66.6	66.6	88.4	410.2	95.4	95.4	-		-		-		-	
	Minnova J	Schreiber J	*430*	*430*	60.1	280.2	65.2	65.2	85.2	405.0	94.2	94.2								
	Schreiber J	Aguasabon SS	*430*	*430*	58.4	262.9	61.1	61.1	81.5	378.5	88.0	88.0								
A1B	Aguasabon SS	Terrace Bay Pulp J	*570*	*570*	93.6	435.9	76.5	76.5	117.0	555.3	97.4	97.4	-		-		-		-	
	Terrace Bay Pulp J	Terrace Bay SS	*790*	*790*	97.0	452.4	57.3	57.3	120.0	570.7	72.2	72.2								
T1M	Terrace Bay SS	Pic J	*460*	*460*	97.0	452.4	98.3	98.3	120.0	570.7	*124.1*	*124.1*	-		-		-		-	
	Pic J	Marathon TS	*790*	*790*	85.8	398.5	50.4	50.4	108.9	516.3	65.4	65.4								

Circuit	Circuit Section		Winter Ratings (A)		Pre-contingency				Loss of M24L				Loss of A22L				Loss of W22M			
					Flow		Loading (%)		Flow		Loading (%)		Flow		Loading (%)		Flow		Loading (%)	
	From	To	Cont	15-M	MVA	Amps	Cont	15-M	MVA	Amps	Cont	15-M	MVA	Amps	Cont	15-M	MVA	Amps	Cont	15-M
TE: Year 2009, Initial Conditions, Winter Ratings																				
A21L	Mackenzie TS	Lakehead TS	*1080*	*1190*	180.4	426.7	39.5	35.9	177.4	423.8	39.2	35.6	319.9	780.6	72.3	65.6	178.2	242.7	22.5	20.4
M23L	Lakehead TS	Marathon TS	*1100*	*1200*	159.7	374.3	34.0	31.2	279.1	669.3	60.8	55.8	149.7	357.6	32.5	29.8	157.8	378.2	34.4	31.5
W21M	Marathon TS	Wawa	*1080*	*1190*	178.9	427.6	39.6	35.9	172.3	445.7	41.3	37.5	168.3	402.9	37.3	33.9	352.8	919.2	85.1	77.2
A5A	Alexander SS	Minnova J	*580*	*610*	65.9	302.5	52.2	49.6	106.9	495.1	85.4	81.2	-		-		-		-	
	Minnova J	Schreiber J	*580*	*610*	63.8	296.6	51.1	48.6	102.2	490.2	84.5	80.4								
	Schreiber J	Aguasabon SS	*580*	*610*	60.1	279.2	48.1	45.8	98.6	472.9	81.5	77.5								
A1B	Aguasabon SS	Terrace Bay Pulp J	*680*	*720*	97.6	453.0	66.6	62.9	133.0	363.3	53.4	50.5	-		-		-		-	
	Terrace Bay Pulp J	Terrace Bay SS	*870*	*930*	101.1	469.9	54.0	50.5	136.0	651.9	74.9	70.1								
T1M	Terrace Bay SS	Pic J	*600*	*640*	101.1	469.9	78.3	73.4	136.0	651.9	*108.7*	*101.9*	-		-		-		-	
	Pic J	Marathon TS	*870*	*930*	90.5	417.4	48.0	44.9	126.6	600.2	69.0	64.5								
TE: Year 2009, Greenwich WGS In Service, Winter Ratings																				
A21L	Mackenzie TS	Lakehead TS	*1080*	*1190*	131.9	306.8	28.4	25.8	132.1	308.3	28.5	25.9	239.7	568.2	52.6	47.7	129.1	302.7	28.0	25.4
M23L	Lakehead TS	Marathon TS	*1100*	*1200*	158.8	372.9	33.9	31.1	243.6	583.5	53.0	48.6	155.5	371.7	33.8	31.0	156.4	379.4	34.5	31.6
W21M	Marathon TS	Wawa	*1080*	*1190*	177.9	423.3	39.2	35.6	153.1	371.0	34.4	31.2	174.8	419.2	38.8	35.2	350.6	905.3	83.8	76.1
A5A	Alexander SS	Minnova J	*580*	*610*	62.0	286.3	49.4	46.9	88.4	410.2	70.7	67.2	-		-		-		-	
	Minnova J	Schreiber J	*580*	*610*	60.1	280.2	48.3	45.9	85.2	405.0	69.8	66.4								
	Schreiber J	Aguasabon SS	*580*	*610*	58.4	262.9	45.3	43.1	81.5	378.5	65.3	62.0								
A1B	Aguasabon SS	Terrace Bay Pulp J	*680*	*720*	93.6	435.9	64.1	60.5	117.0	555.3	81.7	77.1	-		-		-		-	
	Terrace Bay Pulp J	Terrace Bay SS	*870*	*930*	97.0	452.4	52.0	48.6	120.0	570.7	65.6	61.4								
T1M	Terrace Bay SS	Pic J	*600*	*640*	97.0	452.4	75.4	70.7	120.0	570.7	95.1	89.2	-		-		-		-	
	Pic J	Marathon TS	*870*	*930*	85.8	398.5	45.8	42.8	108.9	516.3	59.3	55.5								

TW: Year 2009, Initial Conditions, Summer Ratings																				
Circuit	Circuit Section		Summer Ratings (A)		Pre-contingency				Loss of M24L				Loss of A22L				Loss of W22M			
					Flow		Loading (%)		Flow		Loading (%)		Flow		Loading (%)		Flow		Loading (%)	
	From	To	Cont	15-M	MVA	Amps	Cont	15-M	MVA	Amps	Cont	15-M	MVA	Amps	Cont	15-M	MVA	Amps	Cont	15-M
A21L	Lakehead TS	Mackenzie TS	930	930	134.2	321.9	34.6	34.6	128.5	316.6	34.0	34.0	238.6	581.1	62.5	62.5	129.6	320.2	34.4	34.4
M23L	Marathon TS	Lakehead TS	950	950	156.3	369.0	38.8	38.8	273.1	677.8	71.3	71.3	155.6	368.6	38.8	38.8	154.4	411.4	43.3	43.3
W21M	Wawa TS	Marathon TS	930	930	179.7	422.6	45.4	45.4	180.6	436.2	46.9	46.9	179.5	422.5	45.4	45.4	373.5	966.8	104.0	104.0
A6P	Alexander SS	Reserve J	490	490	66.5	305.3	62.3	62.3	74.0	342.9	70.0	70.0	-		-		-		-	
	Reverse J	Port Arthur TS	260	260	56.9	261.0	100.4	100.4	64.1	298.2	114.7	114.7								
A7L	Alexander SS	Reserve J	310	310	62.5	286.9	92.5	92.5	70.8	328.3	105.9	105.9	-		-		-		-	
	Reserve J	Lakehead TS	310	310	62.1	285.6	92.1	92.1	70.2	327.4	105.6	105.6								
A8L	Alexander SS	Lakehead TS	430	430	69.3	318.0	74.0	74.0	78.5	364.2	84.7	84.7	-		-		-		-	
TW: Year 2009, Greenwich WGS In Service, Summer Ratings																				
A21L	Lakehead TS	Mackenzie TS	930	930	131.8	317.9	34.2	34.2	132.1	345.0	37.1	37.1	239.7	588.7	63.3	63.3	131.3	318.2	34.2	34.2
M23L	Greenwich J	Lakehead TS	950	950	150.7	360.4	37.9	37.9	266.8	703.4	74.0	74.0	153.8	373.4	39.3	39.3	149.8	361.2	38.0	38.0
W21M	Wawa TS	Marathon TS	930	930	122.5	289.0	31.1	31.1	155.8	384.7	41.4	41.4	126.3	299.9	32.2	32.2	244.0	583.3	62.7	62.7
A6P	Alexander SS	Reserve J	490	490	64.1	295.2	60.2	60.2	73.2	339.9	69.4	69.4	-		-		-		-	
	Reverse J	Port Arthur TS	260	260	54.2	250.4	96.3	96.3	63.2	294.5	113.3	113.3								
A7L	Alexander SS	Reserve J	310	310	59.4	273.5	88.2	88.2	69.6	323.5	104.4	104.4	-		-		-		-	
	Reserve J	Lakehead TS	310	310	59.0	272.6	87.9	87.9	69.0	322.7	104.1	104.1								
A8L	Alexander SS	Lakehead TS	430	430	65.8	303.1	70.5	70.5	77.2	358.8	83.4	83.4	-		-		-		-	

TW: Year 2009, Initial Conditions, Winter Ratings																				
Circuit	*Circuit Section*		*Winter Ratings (A)*		*Pre-contingency*				*Loss of M24L*				*Loss of A22L*				*Loss of W22M*			
					Flow		*Loading (%)*		*Flow*		*Loading (%)*		*Flow*		*Loading (%)*		*Flow*		*Loading (%)*	
	From	*To*	*Cont*	*15-M*	*MVA*	*Amps*	*Cont*	*15-M*	*MVA*	*Amps*	*Cont*	*15-M*	*MVA*	*Amps*	*Cont*	*15-M*	*MVA*	*Amps*	*Cont*	*15-M*
A21L	*Lakehead TS*	*Mackenzie TS*	*1080*	*1190*	134.2	321.9	29.8	27.1	128.5	316.6	29.3	26.6	238.6	581.1	53.8	48.8	129.6	320.2	29.6	26.9
M23L	*Marathon TS*	*Lakehead TS*	*1100*	*1200*	156.3	369.0	33.5	30.8	273.1	677.8	61.6	56.5	155.6	368.6	33.5	30.7	154.4	411.4	37.4	34.3
W21M	*Wawa TS*	*Marathon TS*	*1080*	*1190*	179.7	422.6	39.1	35.5	180.6	436.2	40.4	36.7	179.5	422.5	39.1	35.5	373.5	966.8	89.5	81.2
A6P	*Alexander SS*	*Reserve J*	*640*	*680*	66.5	305.3	47.7	44.9	74.0	342.9	53.6	50.4	-		-		-		-	
	Reverse J	*Port Arthur TS*	*350*	*350*	56.9	261.0	74.6	74.6	64.1	298.2	85.2	85.2								
A7L	*Alexander SS*	*Reserve J*	*440*	*460*	62.5	286.9	65.2	62.4	70.8	328.3	74.6	71.4	-		-		-		-	
	Reserve J	*Lakehead TS*	*440*	*460*	62.1	285.6	64.9	62.1	70.2	327.4	74.4	71.2								
A8L	*Alexander SS*	*Lakehead TS*	*580*	*610*	69.3	318.0	54.8	52.1	78.5	364.2	62.8	59.7	-		-		-		-	
TW: Year 2009, Greenwich WGS In Service, Winter Ratings																				
A21L	*Lakehead TS*	*Mackenzie TS*	*1080*	*1190*	131.8	317.9	29.4	26.7	132.1	345.0	31.9	29.0	239.7	588.7	54.5	49.5	131.3	318.2	29.5	26.7
M23L	*Greenwich J*	*Lakehead TS*	*1100*	*1200*	150.7	360.4	32.8	30.0	266.8	703.4	63.9	58.6	153.8	373.4	33.9	31.1	149.8	361.2	32.8	30.1
W21M	*Wawa TS*	*Marathon TS*	*1080*	*1190*	122.5	289.0	26.8	24.3	155.8	384.7	35.6	32.3	126.3	299.9	27.8	25.2	244.0	583.3	54.0	49.0
A6P	*Alexander SS*	*Reserve J*	*640*	*680*	64.1	295.2	46.1	43.4	73.2	339.9	53.1	50.0	-		-		-		-	
	Reverse J	*Port Arthur TS*	*350*	*350*	54.2	250.4	71.5	71.5	63.2	294.5	84.1	84.1								
A7L	*Alexander SS*	*Reserve J*	*440*	*460*	59.4	273.5	62.2	59.5	69.6	323.5	73.5	70.3	-		-		-		-	
	Reserve J	*Lakehead TS*	*440*	*460*	59.0	272.6	62.0	59.3	69.0	322.7	73.3	70.2								
A8L	*Alexander SS*	*Lakehead TS*	*580*	*610*	65.8	303.1	52.3	49.7	77.2	358.8	61.9	58.8	-		-		-		-	

Thermal congestion of the Marathon 115 kV and Lakehead 115 kV local area circuits is inherent to the existing 115 kV area configuration. During the summer, T1M and A5A circuits might become overloaded for the Flow East conditions, while the overloading of A6P and A7L might occur under Flow West condition. During the winter, the 115 kV circuits T1M is overloaded for flow east and A6P is overloaded for flow west pre-contingency. With the connection of Greenwich Lake, the flows on T1M and A6P would be under continuous ratings and circuits T1M, A6P and A7L remain overloaded for some post-contingencies. The overloading is an existing system problem, and it is not a result of the proposed wind generating station. It can be seen from the simulation results that the proposed Greenwich Lake WF will mitigate the overloading on the 115 kV system.

6.4 Voltage Analysis

The assessment of the voltage performance in the Marathon 115 kV area was done in accordance with the IESO's *Ontario Resource and Transmission Assessment Criteria*. The criteria states that with all facilities in service pre-contingency, 115 kV and 230 kV system voltage declines following a contingency shall be limited to 10% both before and after transformer tap changer action.

The voltage decline studies were performed with the Greenwich Lake facility connected to the circuits M23L/M24L. The study was done for peak load conditions and Constant MVA model in both immediate pre-contingency state and in post-ULTC state.

The study results summarized in the following tables indicate that both declines of pre-ULTC and post-ULTC values are within the IESO's criteria of 10%.

TE: Year 2009, Initial Conditions																		
Monitored Busses		Pre-Cont Voltage kV	***Loss of Greenwich WGS***				***Loss of A21L***				***Loss of M23L***				***Loss of W21M***			
Bus Name	Base kV		Pre-ULTC		Post-ULTC		Pre-ULTC		Post-ULTC		Pre-ULTC		Post-ULTC		Pre-ULTC		Post-ULTC	
			kV	%	kV	%	kV	%	kV	%	kV	%	kV	%	kV	%	kV	%
Wawa TS	220	240.5					243.5	*1.2*	241.2	*0.3*	239	*-0.6*	232.2	*-3.5*	235.5	*-2.1*	225.8	*-6.1*
Marathon TS	220	241.6					244	*1.0*	241.2	*-0.2*	234.1	*-3.1*	222.3	*-8.0*	235.8	*-2.4*	221.6	*-8.3*
Lakehead TS	220	246.4					244.2	*-0.9*	241.7	*-1.9*	244.3	*-0.9*	241	*-2.2*	246.6	*0.1*	241	*-2.2*
Mackenzie TS	220	244.2		-			239.7	*-1.8*	236.6	*-3.1*	245.1	*0.4*	242.2	*-0.8*	246.1	*0.8*	242.2	*-0.8*
Marathon TS	118	125.5					126.6	*0.9*	125.3	*-0.2*	121.5	*-3.2*	122.3	*-2.5*	123	*-2.0*	122.7	*-2.2*
Alexandra SS	118	125.8					125.6	*-0.2*	125.3	*-0.4*	125.1	*-0.6*	124.6	*-1.0*	125.8	*0.0*	125.2	*-0.5*
Leakhead TS	118	124.5					123.7	*-0.6*	123	*-1.2*	124.6	*0.1*	123.1	*-1.1*	124.5	*0.0*	123	*-1.2*
TE: Year 2009, Greenwich WGS In Service																		
Wawa TS	220	240.6	245.1	*1.9*	251.8	*4.7*	242.6	*0.8*	239.4	*-0.5*	241.7	*0.5*	240.1	*-0.2*	235.6	*-2.1*	223.9	*-6.9*
Marathon TS	220	242.5	247.6	*2.1*	256.5	*5.8*	244.2	*0.7*	238.9	*-1.5*	238.9	*-1.5*	236.1	*-2.6*	237.0	*-2.3*	219.4	*-9.5*
Lakehead TS	220	247.9	248.7	*0.3*	252.7	*1.9*	246.0	*-0.8*	238.8	*-3.7*	246.5	*-0.6*	245.6	*-0.9*	247.8	*0.0*	236.2	*-4.7*
Mackenzie TS	220	248.3	247.0	*-0.5*	250.0	*0.7*	245.2	*-1.2*	242.1	*-2.5*	248.1	*-0.1*	247.4	*-0.4*	249.4	*0.4*	244.4	*-1.6*
Marathon TS	118	124.6	126.8	*1.8*	125.1	*0.4*	125.4	*0.6*	123.1	*-1.2*	122.5	*-1.7*	122.6	*-1.6*	122.5	*-1.7*	122.4	*-1.8*
Alexandra SS	118	124.9	125.1	*0.2*	125.4	*0.4*	124.7	*-0.2*	124.7	*-0.2*	124.4	*-0.4*	124.3	*-0.5*	124.9	*0.0*	124.7	*-0.2*
Leakhead TS	118	121.9	122.0	*0.1*	123.1	*1.0*	121.3	*-0.5*	121.5	*-0.3*	121.6	*-0.2*	121.3	*-0.5*	121.8	*-0.1*	121.6	*-0.2*
Greenwich-M23L	220	246.6	248.9	*0.9*	254.3	*3.1*	245.7	*-0.4*	239.2	*-3.0*	-	-	-	-	245.8	*-0.3*	233.1	*-5.5*
Greenwich-M24L	220	246.5	248.9	*1.0*	254.3	*3.2*	245.7	*-0.3*	239.1	*-3.0*	242.5	*-1.6*	241.0	*-2.2*	245.8	*-0.3*	233.6	*-5.2*

TW: Year 2009, Initial Conditions																		
Monitored Busses		Pre-Cont Voltage kV	***Loss of Greenwich WGS***				***Loss of A21L***				***Loss of M23L***				***Loss of W21M***			
Bus Name	Base kV		Pre-ULTC		Post-ULTC		Pre-ULTC		Post-ULTC		Pre-ULTC		Post-ULTC		Pre-ULTC		Post-ULTC	
			kV	%	kV	%	kV	%	kV	%	kV	%	kV	%	kV	%	kV	%
Wawa TS	220	245.5					247.7	*0.9*	244.5	*-0.4*	245.3	*-0.1*	239.1	*-2.6*	239.4	*-2.5*	231.2	*-5.8*
Marathon TS	220	244.6					246.1	*0.6*	242.6	*-0.8*	241.0	*-1.5*	232.8	*-4.8*	237.6	*-2.9*	226.7	*-7.3*
Lakehead TS	220	240.6					238.8	*-0.7*	236.7	*-1.6*	237.7	*-1.2*	234.5	*-2.5*	240.0	*-0.2*	236.7	*-1.6*
Mackenzie TS	220	241.0		-			238.7	*-1.0*	236.4	*-1.9*	242.2	*0.5*	239.6	*-0.6*	243.4	*1.0*	240.7	*-0.1*
Marathon TS	118	126.0					126.5	*0.4*	125.2	*-0.6*	124.7	*-1.0*	122.8	*-2.5*	123.2	*-2.2*	122.8	*-2.5*
Alexandra SS	118	125.8					125.7	*-0.1*	125.4	*-0.3*	125.1	*-0.6*	124.5	*-1.0*	125.7	*-0.1*	125.3	*-0.4*
Leakhead TS	118	124.1					123.7	*-0.3*	123.1	*-0.8*	123.2	*-0.7*	122.3	*-1.5*	124.2	*0.1*	123.1	*-0.8*
TW: Year 2009, Greenwich WGS In Service																		
Wawa TS	220	244.7	240.9	*-1.6*	242.2	*-1.0*	245.6	*0.4*	243.2	*-0.6*	242.5	*-0.9*	233.9	*-4.4*	240.7	*-1.6*	246.3	*0.7*
Marathon TS	220	244.9	241.2	*-1.5*	238.5	*-2.6*	245.4	*0.2*	242.5	*-1.0*	240.6	*-1.8*	225.0	*-8.1*	240.8	*-1.7*	240.9	*-1.6*
Lakehead TS	220	239.4	239.5	*0.0*	236.6	*-1.2*	237.4	*-0.8*	235.1	*-1.8*	237.3	*-0.9*	221.1	*-7.6*	239.5	*0.0*	238.5	*-0.4*
Mackenzie TS	220	240.2	243.1	*1.2*	239.8	*-0.2*	238.1	*-0.9*	232.6	*-3.2*	242.5	*1.0*	236.1	*-1.7*	241.8	*0.7*	240.2	*0.0*
Marathon TS	118	125.8	124.4	*-1.1*	123.4	*-1.9*	125.9	*0.1*	124.8	*-0.8*	124.3	*-1.2*	122.1	*-2.9*	124.1	*-1.4*	124.2	*-1.3*
Alexandra SS	118	125.4	125.4	*0.0*	125.0	*-0.3*	125.3	*-0.1*	125.0	*-0.3*	124.9	*-0.4*	124.3	*-0.9*	125.4	*0.0*	125.3	*-0.1*
Leakhead TS	118	122.9	122.9	*0.0*	122.0	*-0.7*	122.3	*-0.5*	121.7	*-1.0*	122.1	*-0.7*	121.4	*-1.2*	122.9	*0.0*	122.6	*-0.2*
Greenwich-M23L	220	241.5	240.3	*-0.5*	236.9	*-1.9*	240.2	*-0.5*	237.7	*-1.6*	-	-	-	-	240.9	*-0.2*	240.0	*-0.6*
Greenwich-M24L	220	241.5	240.3	*-0.5*	236.9	*-1.9*	240.2	*-0.5*	237.7	*-1.6*	237.1	*-1.8*	219.0	*-9.3*	240.9	*-0.2*	240.0	*-0.6*

6.5 Reactive Power Compensation

6.5.1 Dynamic Reactive Power Compensation

The following summarizes the IESO required level of dynamic reactive power and the available capability.

	Terminal Voltage	Active Power	Reactive Power Capability/Turbine
IESO Required	1.0 pu	1.0 pu	$Q_{gen} = 2.55 \times \sin [\cos^{-1} (0.9)] = 1.11$ Mvar
			$Q_{abs} = 2.55 \times \sin [\cos^{-1} (0.95)] = 0.8$ Mvar
SMK223 Capability	1.0 pu	1.0 pu	$Q_{gen} = 2.3 \times 0.55 = 1.26$ Mvar
			$Q_{abs} = 2.3 \times 0.55 = 1.26$ Mvar

The SMK223 generators can deliver IESO required dynamic reactive power to the generator terminal at rated power and at rated voltage. Thus, the IESO has determined that there is no need to install any additional dynamic reactive power compensation device.

6.5.2 Static Reactive Power Compensation

Greenwich Lake Wind Farm must have the same capability to supply reactive power continuously as required of a synchronous generator with the same apparent power, as measured at the point of connection to the IESO-controlled grid. With this assumption, Greenwich Lake Wind Farm must have a minimum capability of supplying approximately **+35 MVAr** (capacitive) to **-33 MVAr** (inductive) at the connection point for at least one constant 230 kV system voltage at all active power outputs.

Load flow studies were performed to justify a need for static reactive compensation. Besides the conditions described in the section '*Model and Data'*, additional simulation conditions for these load flow studies include that:

- The 230-kV voltages at Lakehead and Marathon are about 242 and 244 kV, respectively;
- The terminal voltages of the WTGs vary between 0.95 pu and 1.05 pu;
- The 230 kV tap of the step-up transformer at the interconnection substation is set to the position of 246 kV;

The inductive capability of the generation facility was assessed with the WTGs operating at full active power output. The voltage at the connection point is about 236 kV. The WTG units are operated to control the terminal voltages to their lowest values. The generation facility can absorb a maximum reactive power of **36.7 MVAr** at the connection points (16.7 MVAr on M22L and 20 MVAr on M23L), indicating that Greenwich Lake Wind Farm meet the inductive reactive power requirement.

The capacitive capability of the generation facility was assessed with the WTGs operating at full active power output. The voltage at the connection point is about 248 kV. The generation facility can supply a maximum reactive power of **15 MVAr** at the connection points (7.2 MVAr on M23L and 7.8 MVAr on M24L) when the WTG units is operated to control the terminal voltages to their highest values. This indicates that static reactive compensation is required to be installed at both collector buses to meet the capacitive reactive power requirement.

Two capacitor banks, with equipment capacity of **9 MVAr@34.5 kV,** installed at the 34.5 kV bus #1 and **10 MVAr@34.5 kV** at bus #2 will increase the reactive power injection at the connection point. With these capacitor banks, the wind farm can supply a maximum reactive power of **+35.3 MVAr** at the connection point (17.4 MVAr on M23L and 17.9 on M24L), which meets the capacitive reactive requirement**.**

Voltage change due to capacitor switching

Switching study was carried out to investigate the effect of the new LV shunt capacitor banks on the voltage changes.

Following summarizes the change in voltage due to switching of a single capacitor of 10 MVAr at the collector bus. All generators are made to operate at a fixed power factor to prevent their dynamic reactive power capability changes bus voltages, so that the ΔV is only due to capacitor switching. The ΔV has been tested when generators offer no voltage support and at the worst condition, i.e. the generators absorb maximum reactive power so that the ΔV due to cap switching is maximum. The transformers ULTCs have been locked.

LV			HV		
PRE	**POST**	**%**	**PRE**	**POST**	**%**
34.56	35.06	1.45	240.9	242.0	0.46

The IESO allows ΔV on a single capacitor switching to be no more than 4 %. It appears switching of a single capacitor of 10 MVAr/9 MVAr produces less than 4 % voltage increase.

6.6 Transient Analysis

Transient stability analyses were performed considering fault in Lakehead and Marathon area with the proposed Greenwich Lake WGS in-service. Six LLG contingencies for flow east and flow west cases were tested. It should be noted that since part of circuits M23L/M24L will be covered onlt by Zone 2 protection as described in Protection Impact Assessment, additional 50 ms were included in the fault clearing time.

ID	Contingency	Voltage (kV)	Location	Fault MVA	Fault Clearing Time (ms)	
					Near	**Remote**
SC1	LLG Fault on M23L	230	Marathon	431 - j3359	116+50	116+50
SC2	LLG Fault on W22M	230	Marathon	431 - j3359	116	141
SC3	LLG fault on T1M	115	Marathon	445 - j4006	83	116
SC4	LLG Fault on M23L	230	Lakehead	513 – j5546	83+50	149+50
SC5	LLG Fault on A21L	230	Lakehead	513 – j5546	83	149
SC6	LLG fault on A7L & A8L	115	Lakehead	860 – j8414	116	149

The Appendix B show the transient curves. None of the contingencies caused any adverse impact on IESO-controlled grid. It can be concluded from the results that, with Greenwich Lake WGS on-line, none of the simulated contingencies caused transient instability or undamped oscillations.

6.7 Low-voltage ride through capability

As any other generators, the MK II is expected to trip only for contingencies which removes the generator by configuration or abnormal conditions such as severe and sustained under-voltage, over-voltage, under-frequency, over-frequency etc. The severity of under-voltage seen by generator terminals is to be temporarily mitigated by the LVRT capability. The LVRT feature is implemented by injection of additional reactive current by the grid side AC/DC converter to maintain generator terminal voltage in the event of a disturbance in the power system that caused terminal voltage to drop.

The implementation of LVRT should not require any instant modification to under-voltage protection settings. In PSS/E model for MK II, the LVRT feature accompanies a change of under-voltage setting as shown below.

Voltage range	*Event*
1.00 – 0.85 pu	No trip
0.85 – 0.5 pu	Relay 1 trips in 3.1 sec
0.5 – 0.15 pu	Relay 2 trips in 1.835 sec
0.15 – 0.0 pu	Relay 3 trips in 0.24 sec

In order to examine the need for low voltage ride through (LVRT) capability, the terminal voltage of the wind generator were monitored for all six contingencies. The variation of the terminal voltage of the new generation facility is plotted in Figure 4 below. It can be seen that the duration during which the generator terminal voltage drops below 0.5 pu is about 0.16 sec. Therefore, fault ride through capability of the wind turbines is adequate.

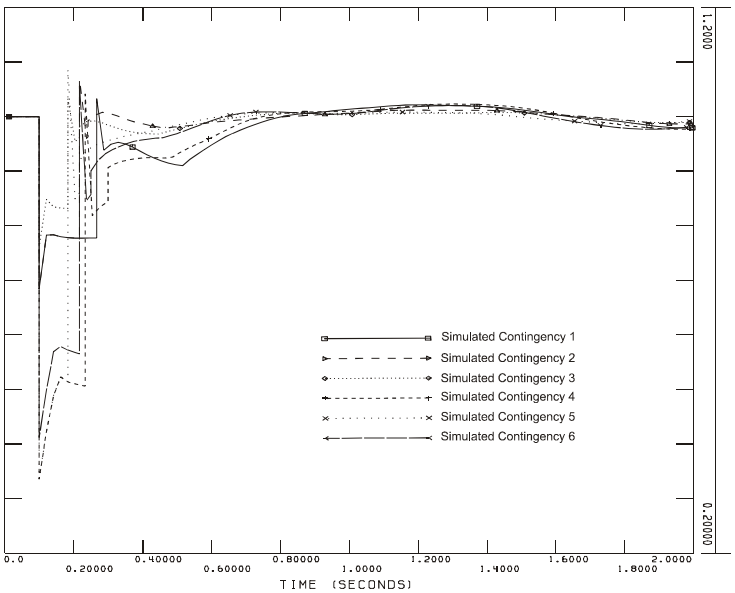


Figure 4: Terminal Voltage of Wind Generator during LLG faults

The LVRT capability must be demonstrated during commissioning by monitoring several variables under a set of IESO specified field tests and the result should be verifiable using the PSS/E model.

6.8 Wind Farm Management System

The Wind Farm Management System (WGSMS) must coordinate the voltage control process. The proponent must submit a description of the functionalities of the WGSMS, including the coordination between the automatic capacitor switching and generator reactive power production to control the voltage at a desired point. This document also must contain the settings of the automatic capacitor switching scheme. If the WGSMS is unavailable, the IESO requires each generator controls its own terminal voltage.

– End of Report –

Appendix A

Base and Loadflow Information			
Prated	2.3	Machine Active Power Rating (MW)	SEM
Vrated	0.69	Stator Voltage Rating (kV)	
Frated	60	Rated network frequency (Hz)	FBA
Busbar	90200	Connection busbar number	
Gen ID	1	Generator Identifier	
Rg	0.0000	Generator Resistance in Loadflow (Rs, pu)	RSO
Xg	0.6415	Generator Reactance in Loadflow (Xd'', pu)	XSO
Srated	2.6	Unit Transformer Rating (MVA)	Note
Rt	0.0084	Unit Transformer Resistance (pu)	Note
Xt	0.06	Unit Transformer Reactance (pu)	Note
ICONS	**Value**	**Description**	Ref:
M	2	Model Version Number	
M+1	1	Reactive control mode (1=voltage)	
M+2	1	Fault Ride Through mode (1=enabled)	
M+3	1	Enable Under-voltage relay 1	
M+4	1	Enable Under-voltage relay 2	
M+5	1	Enable Under-voltage relay 3	
M+6	1	Enable Over-voltage relay 1	
M+7	1	Enable Over-voltage relay 2	
M+8	1	Enable Under-frequency relay 1	
M+9	1	Enable Under-frequency relay 2	
M+10	1	Enable Over-frequency relay 1	
CONs	**Value**	**Description**	Ref:
J	54.62		
J+1	1.0927		
J+2	15.591		
J+3	0.1458		
J+4	128.61		
J+5	1.2471		
J+6	1.1432		
J+7	1.1109		
J+8	1.0003		
J+9	1.40		
J+10	1.10		
J+11	0.10		
J+12	22		
J+13	100000		
J+14	2		
J+15	100000		

J+16	2.00		
J+17	0.15		
J+18	0.40		
J+19	0.090		
J+20	0.090		
J+21	0.160		
J+22	1.00		
J+23	2.9		
J+24	58.6		
J+25	0.90		
J+26	50.00		
J+27	10.00		
J+28	0.499		
J+29	24.9		
J+30	1.0878		
J+31	0.0022		
J+32	0.1348		
J+33	0.040		
J+34	2.10		
J+35	0.70		
J+36	1.20		
J+37	0.70		
J+38	1.89		
J+39	2.00		
J+40	0.82		
J+41	0.50		
J+42	0.40		
J+43	4.00		
J+44	1.225	Air density	
J+45	15.00	User defined wind speed for rated power operation (m/s)	
J+46	1		
J+47	0.1739		
J+48	0.6522		
J+49	1.0069		
J+50	13.05		
J+51	-101.5		
J+52	-56.39		
J+53	0.15		
J+54	7.0		
J+55	-8.0		
J+56	45.0	Maximum pitch angle	
J+57	-2	Minimum pitch angle	
J+58	2.0		
J+59	0.060		
J+60	0.9655		
J+61	-4.7283		
J+62	-0.6755		
J+63	0.2174		

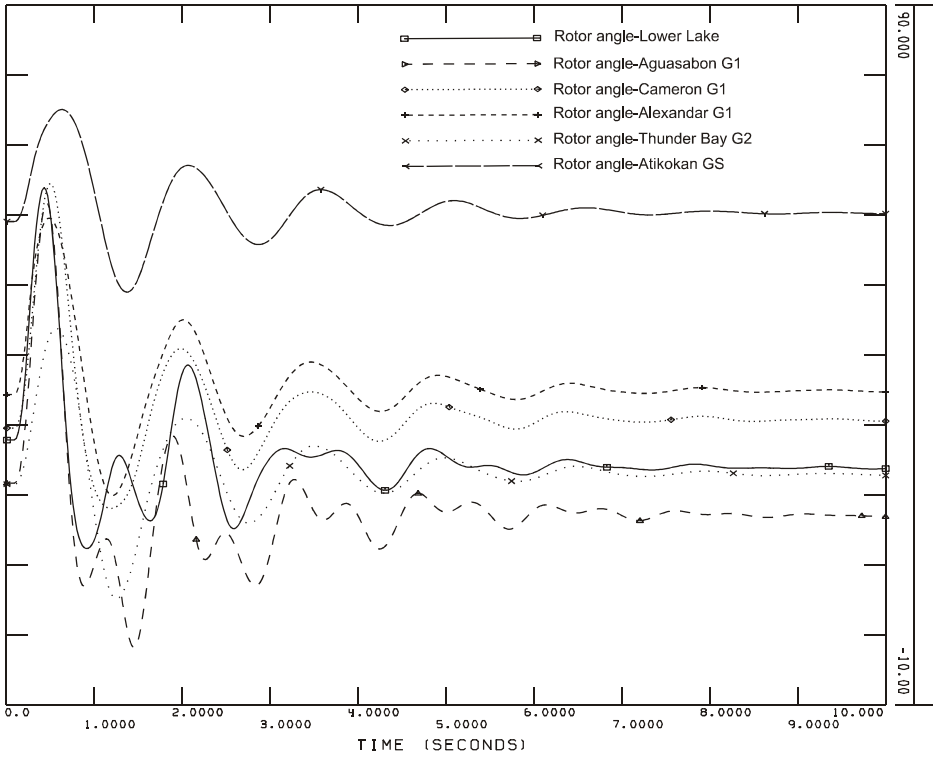
J+64	-0.2174		
J+65	1.00		
J+66	0.85	Under Voltage Relay 1 - Voltage Setting (pu)	
J+67	3.000	Under Voltage Relay 1 - Time Setting (s)	
J+68	0.100	Under Voltage Relay 1 - Relay activation time (s)	
J+69	0.50	Under Voltage Relay 2 - Voltage Setting (pu)	
J+70	1.735	Under Voltage Relay 2 - Time Setting (s)	
J+71	0.100	Under Voltage Relay 2 - Relay activation time (s)	
J+72	0.15	Under Voltage Relay 3 - Voltage Setting (pu)	Not
J+73	0.140	Under Voltage Relay 3 - Time Setting (s)	Not
J+74	0.100	Under Voltage Relay 3 - Relay activation time (s)	Not
J+75	0.85	Under Voltage Relay 3 - Voltage Setting (pu)	
J+76	0.075	Under Voltage Relay 3 - Time Setting (s)	
J+77	0.000	Under Voltage Relay 3 - Relay activation time (s)	
J+78	1.10	Over Voltage Relay 1 - Voltage Setting (pu)	
J+79	1.000	Over Voltage Relay 1 - Time Setting (s)	
J+80	0.000	Over Voltage Relay 1 - Relay activation time (s)	
J+81	1.20	Over Voltage Relay 2 - Voltage Setting (pu)	
J+82	0.200	Over Voltage Relay 2 - Time Setting (s)	
J+83	0.000	Over Voltage Relay 2 - Relay activation time (s)	
J+84	0.95	Under Frequency Relay 1 - Frequency Setting (pu)	
J+85	10.000	Under Frequency Relay 1 - Time Setting (s)	
J+86	0.000	Under Frequency Relay 1 - Relay activation time (s)	
J+87	0.94	Under Frequency Relay 2 - Frequency Setting (pu)	
J+88	0.100	Under Frequency Relay 2 - Time Setting (s)	
J+89	0.000	Under Frequency Relay 2 - Relay activation time (s)	
J+90	1.04	Over Frequency Relay 1 - Frequency Setting (pu)	
J+91	0.100	Over Frequency Relay 1 - Time Setting (s)	
J+92	0.000	Over Frequency Relay 1 - Relay activation time (s)	
J+93	0.10		
J+94	11.47		
J+95	22.91		
J+96	1.836		
J+97	0.050		
J+98	0.025		

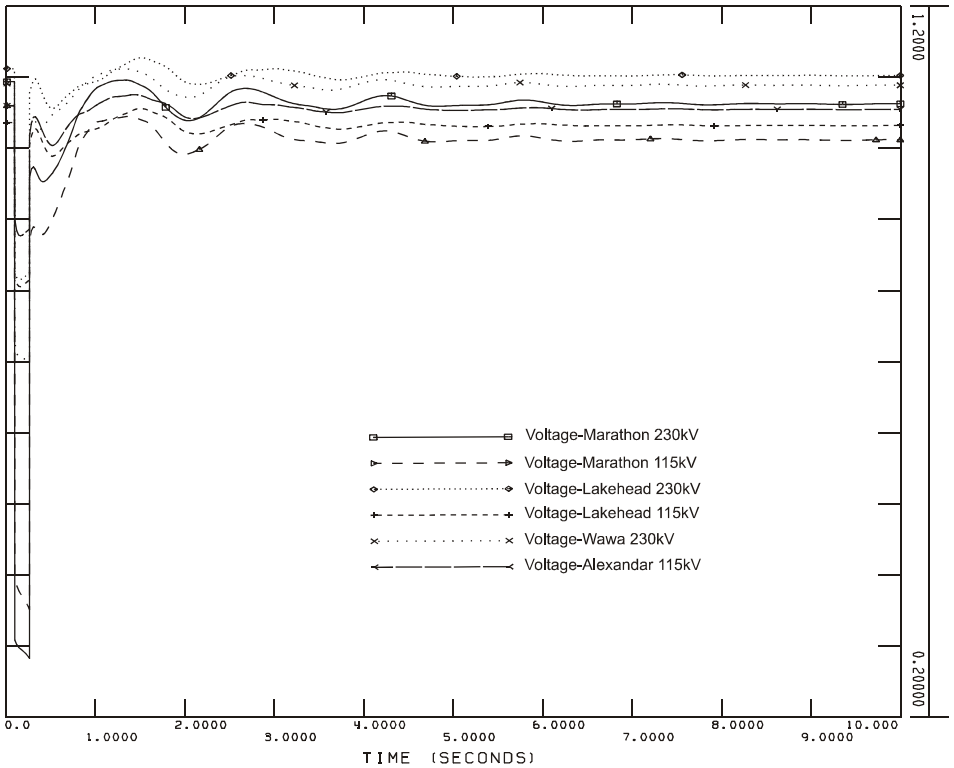
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 2.00 0.15 0.40 0.090 0.090 0.160 1.00 2.9 58.6 0.90 50.00 10.00 0.499 24.9 1.0878 0.0022 0.1348 0.040 2.10 0.70 1.20
 0.70 1.89 2.00 0.82 0.50 0.40 4.00 1.225 15.00 1 0.1739 0.6522 1.0069 13.05 -101.5 -56.39 0.15 7.0 -8.0 45.0 -2 2.0 0.060
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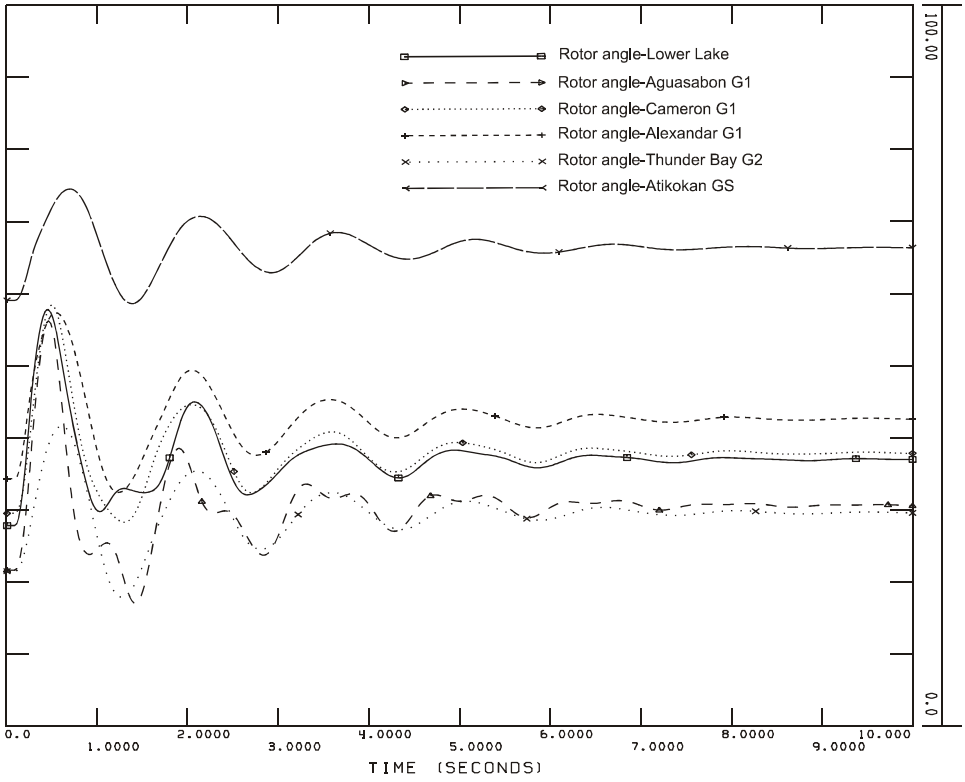
Appendix B

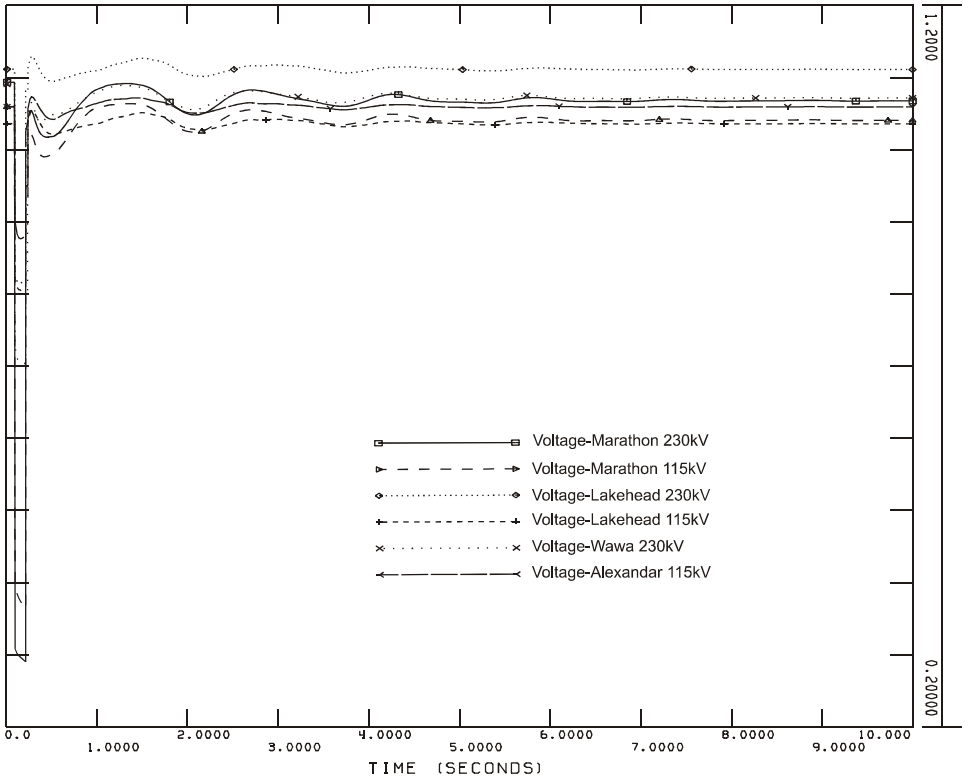
TE-SC1


Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
90.000
-10.00
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6.0000
7.0000
8.0000
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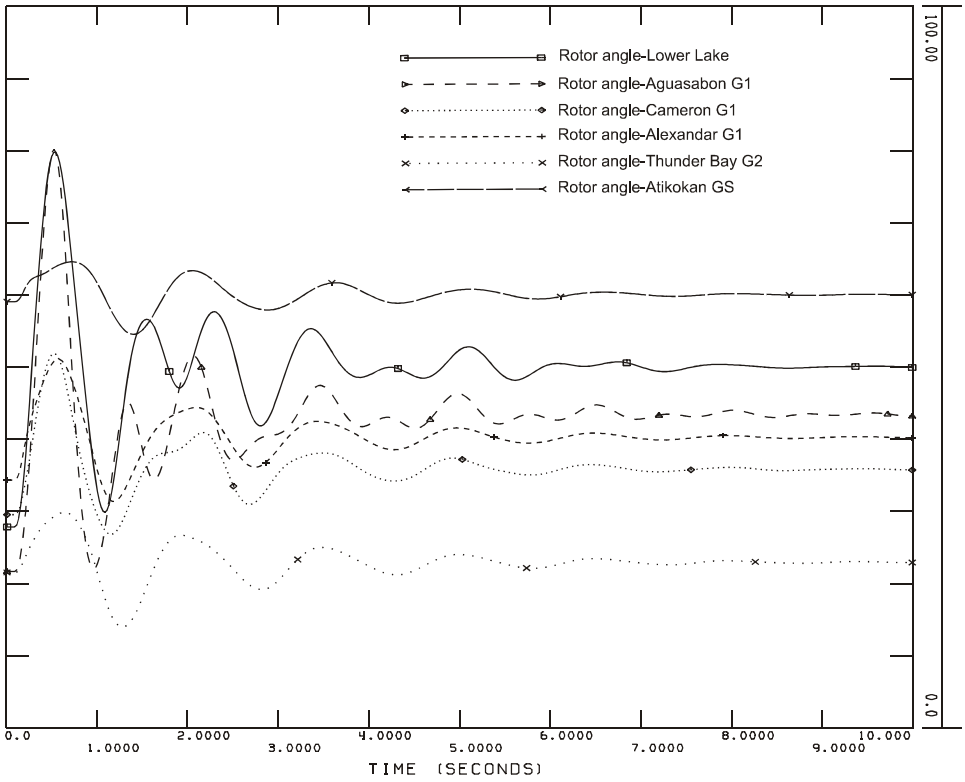

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Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
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TIME (SECONDS)

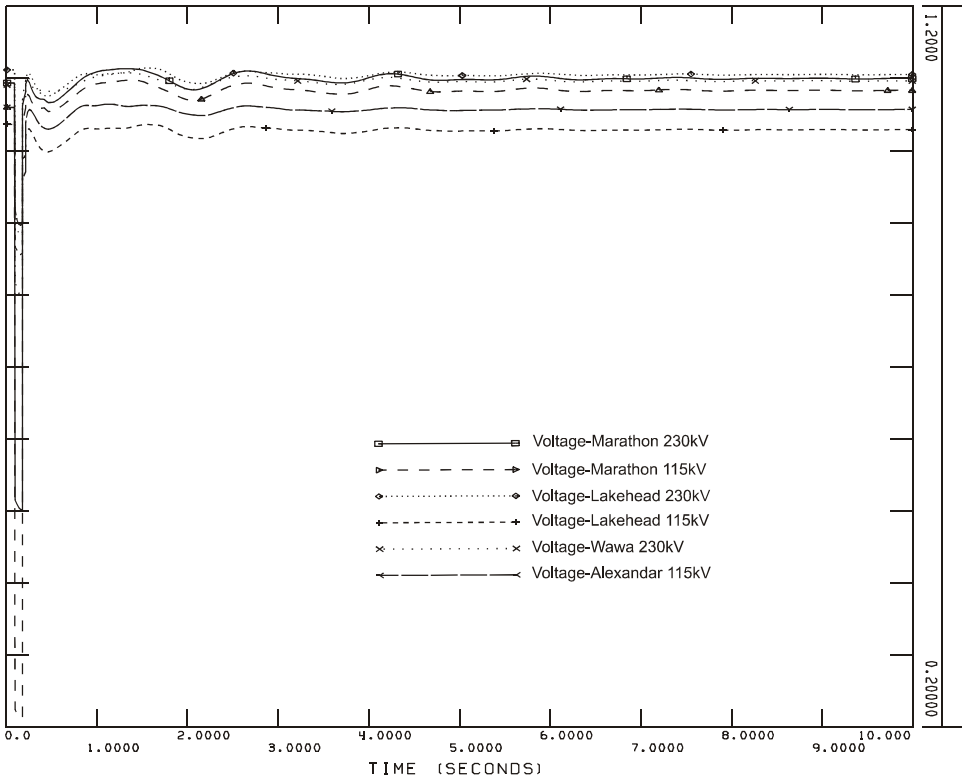
TE-SC2


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Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
100.00
0.0
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6.0000
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TIME (SECONDS)

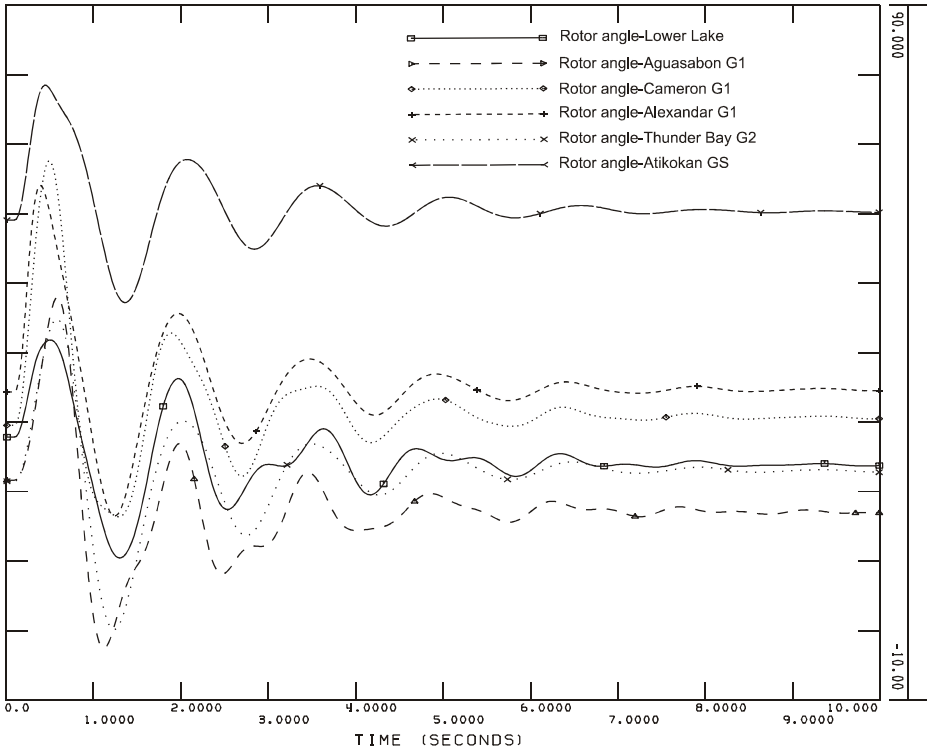

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Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
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TIME (SECONDS)

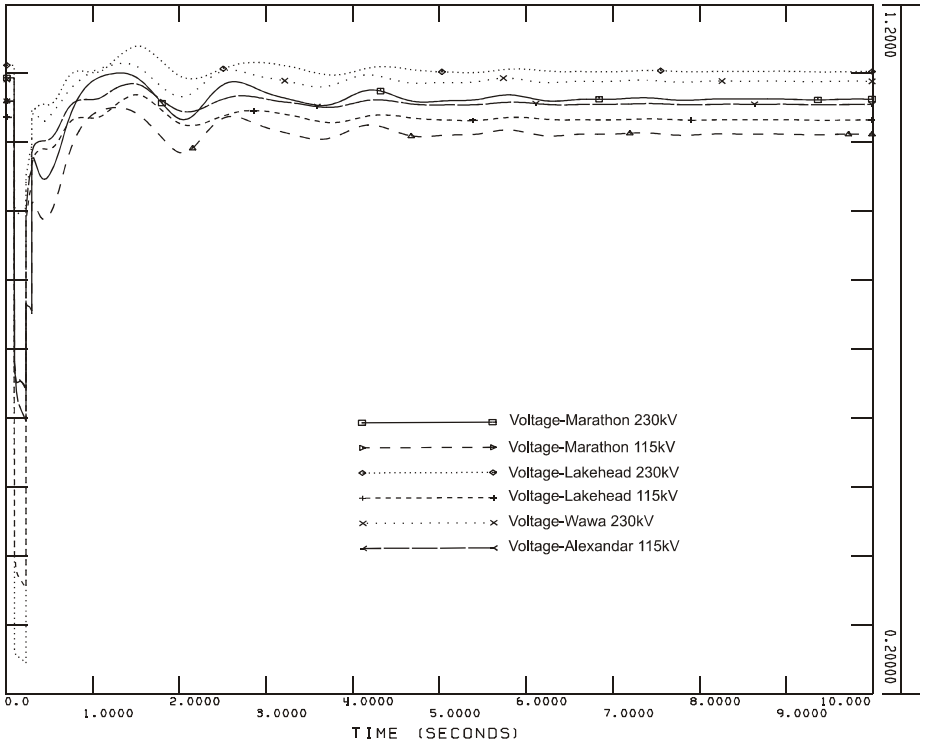
TE-SC3


Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
100.00
0.0
0.0
1.0000
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3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

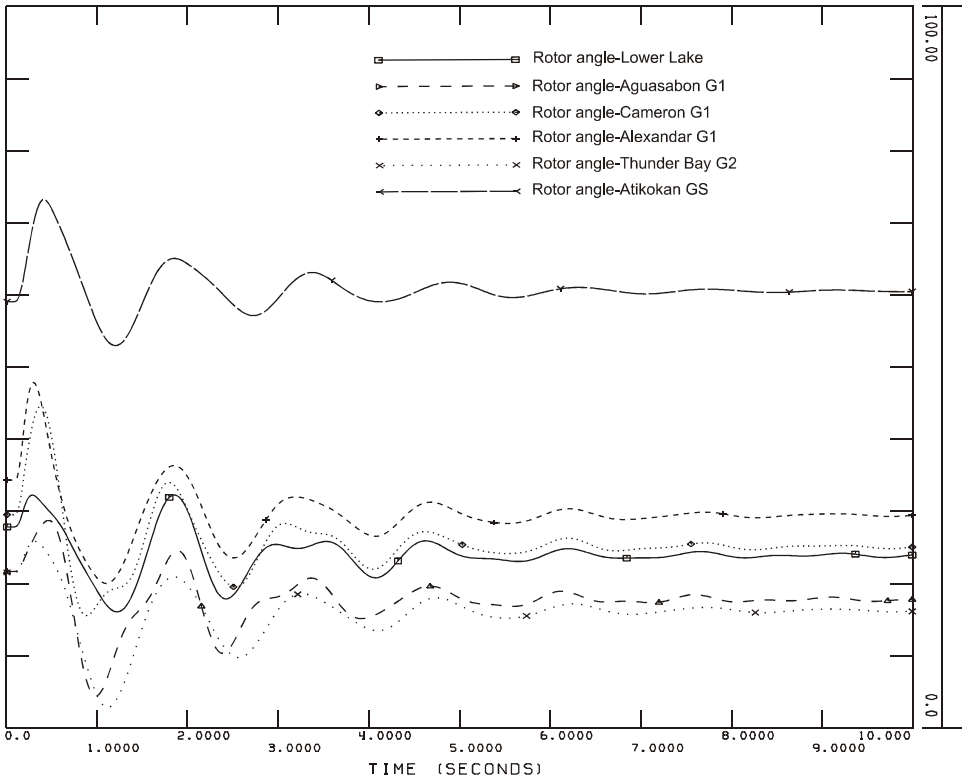

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Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
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4.0000
5.0000
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8.0000
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10.000
TIME (SECONDS)

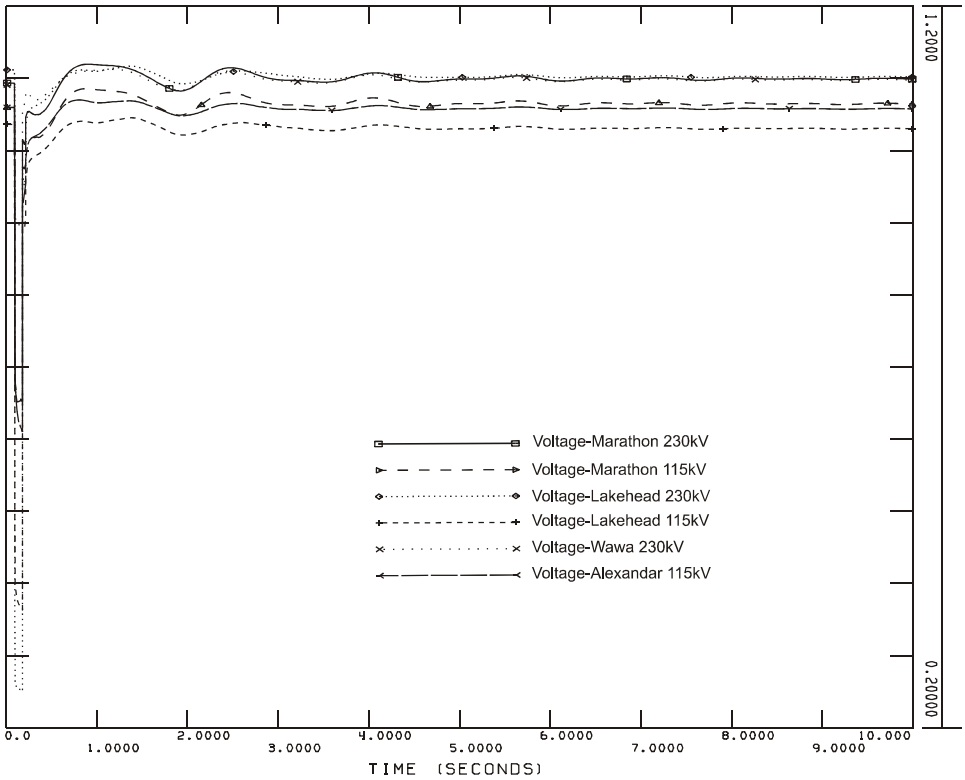
TE-SC4


Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
90.000
-10.00
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

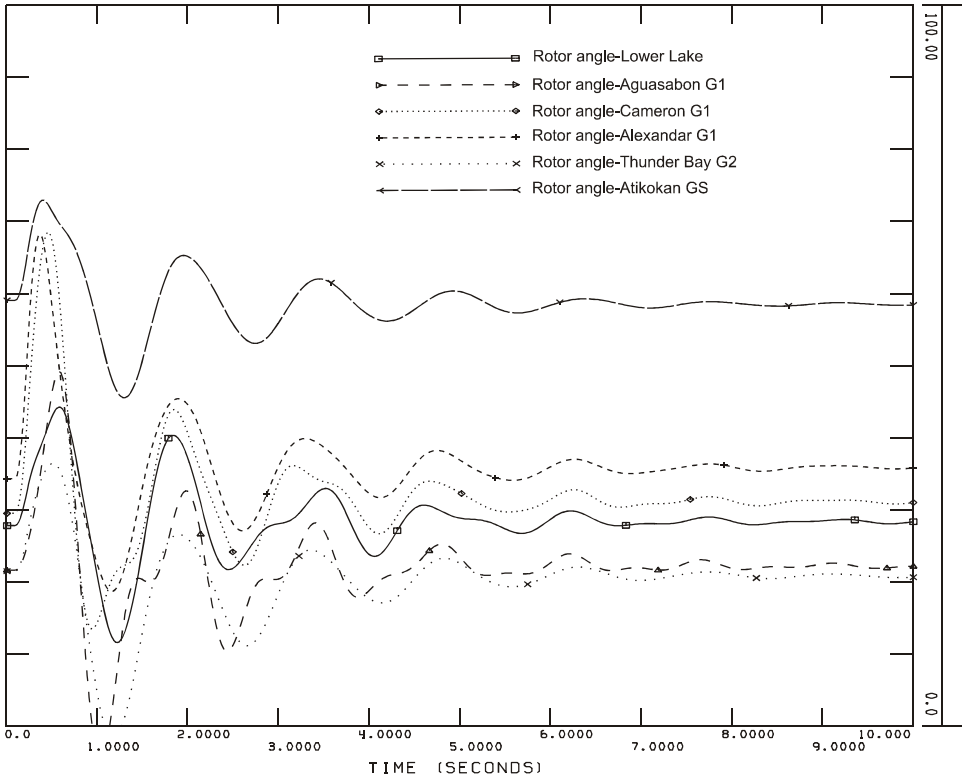

Voltage-Marathon 230kV
Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
1.2000
0.20000
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1.0000
2.0000
3.0000
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5.0000
6.0000
7.0000
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10.000
TIME (SECONDS)

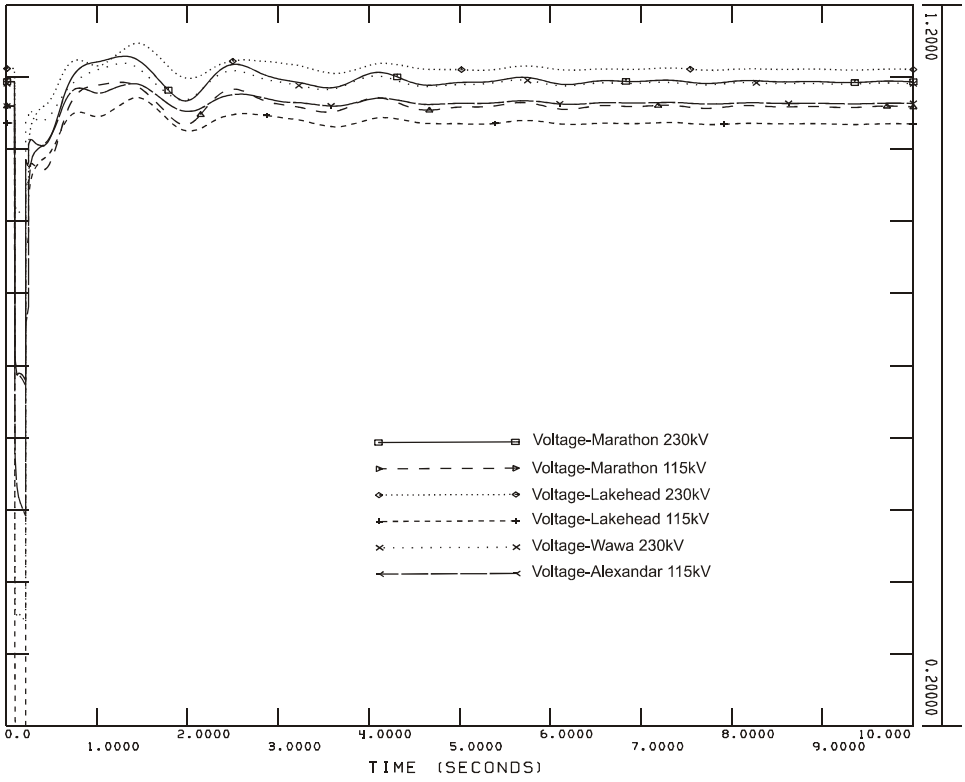
TE-SC5


Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
100.00
0.0
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

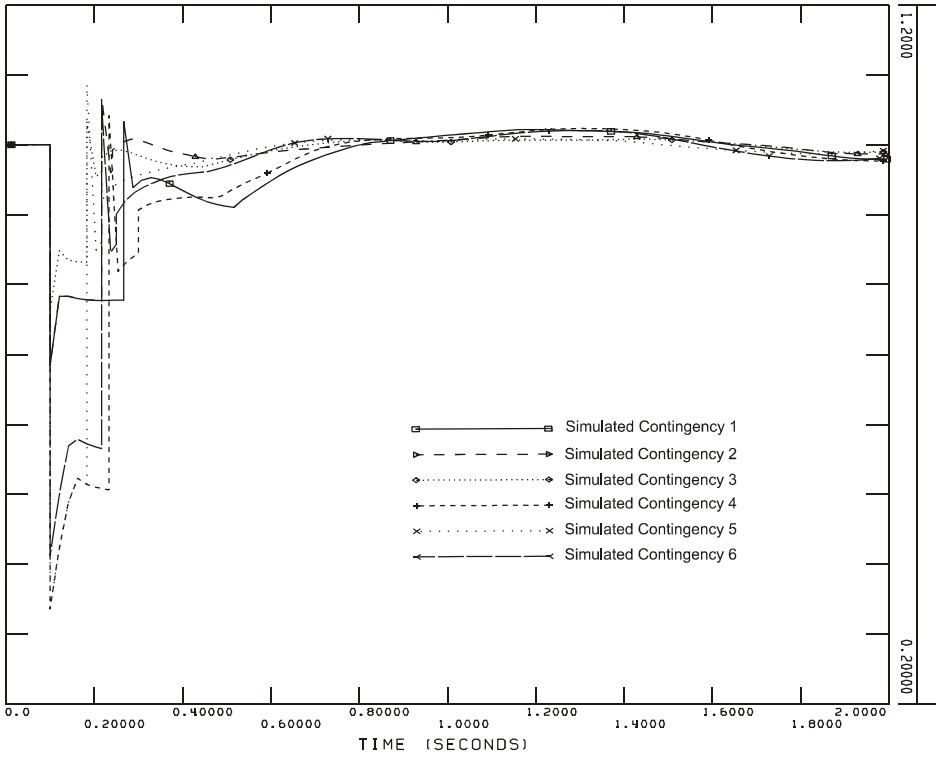

Voltage-Marathon 230kV
Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
1.2000
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0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

TE-SC6

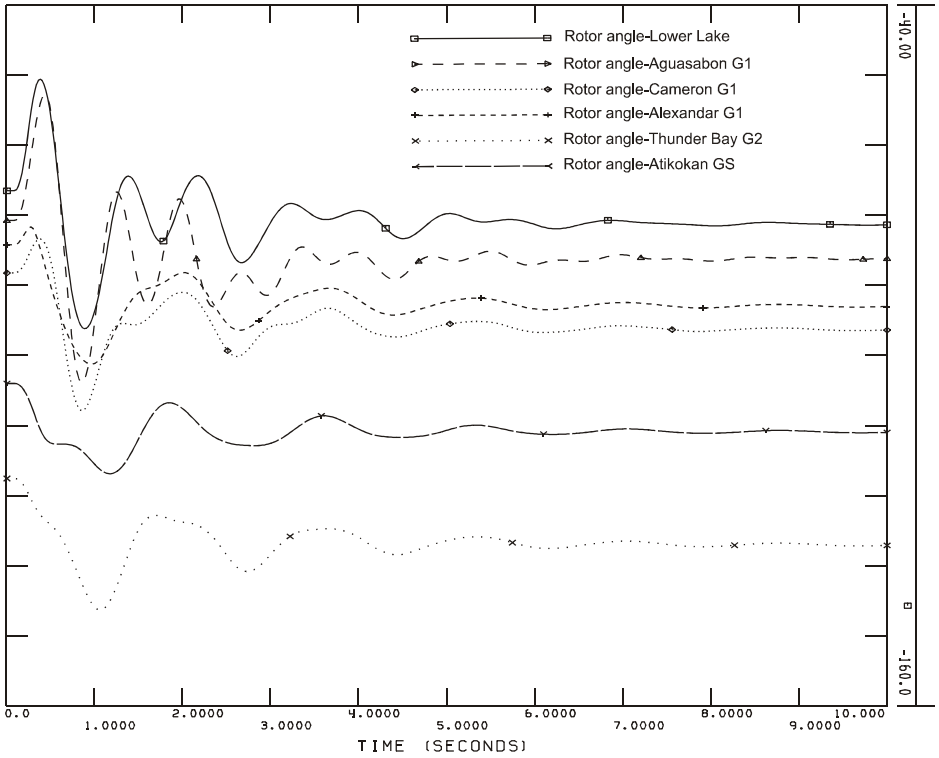

Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
100.00
0.0
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

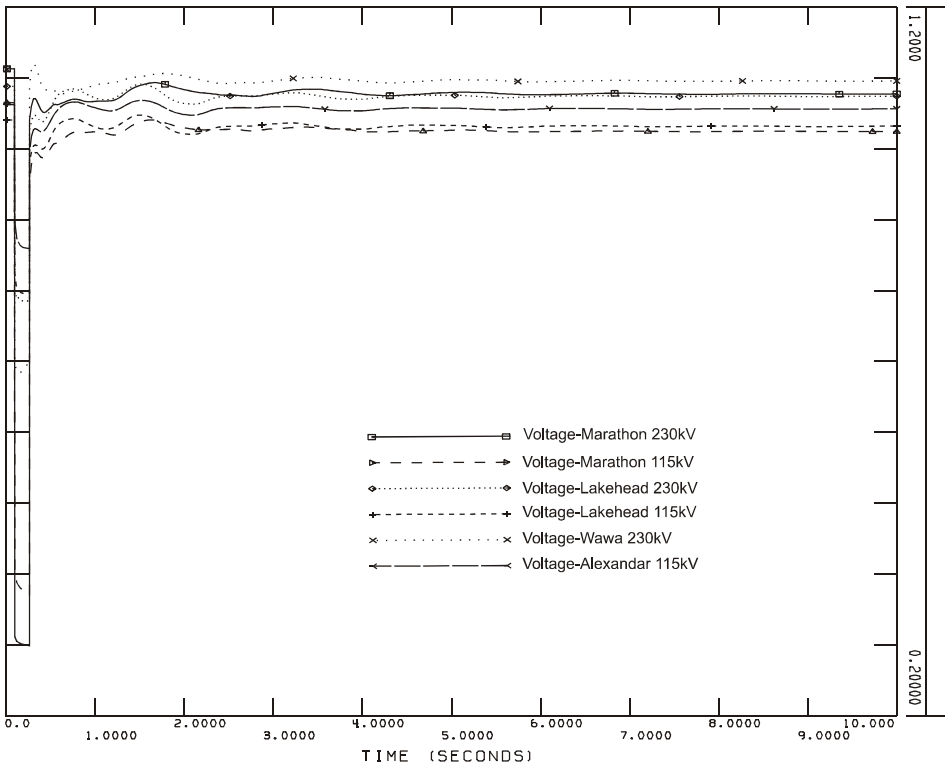

Voltage-Marathon 230kV
Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
1.2000
0.20000
0.0
1.0000
2.0000
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10.000
TIME (SECONDS)

TE-Terminal voltage of Greenwich units

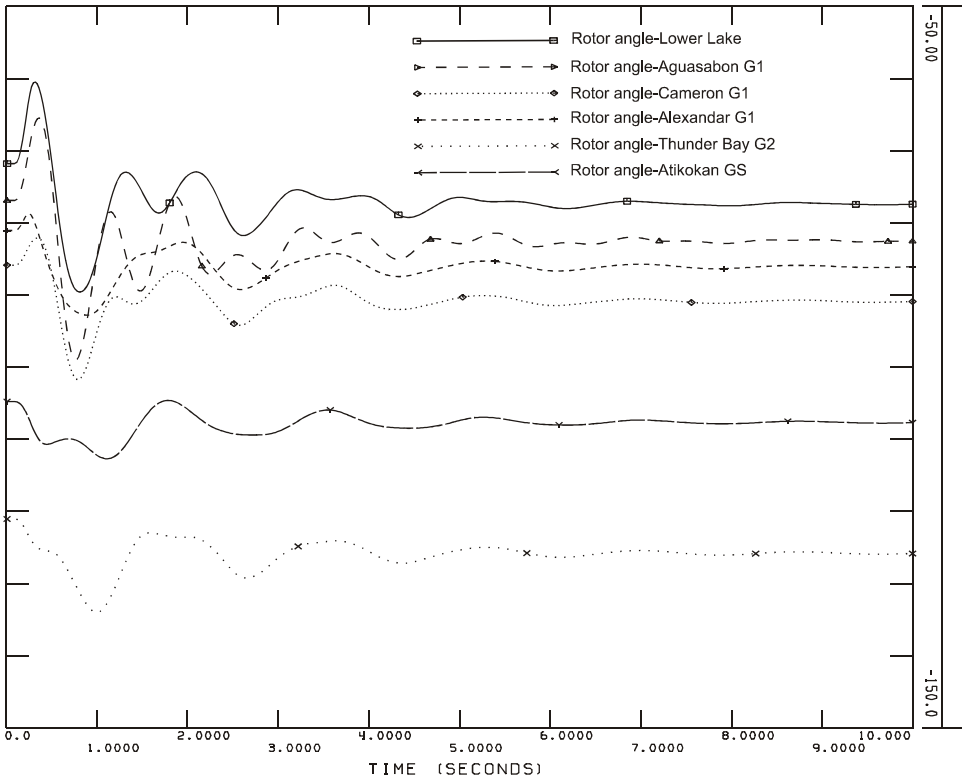


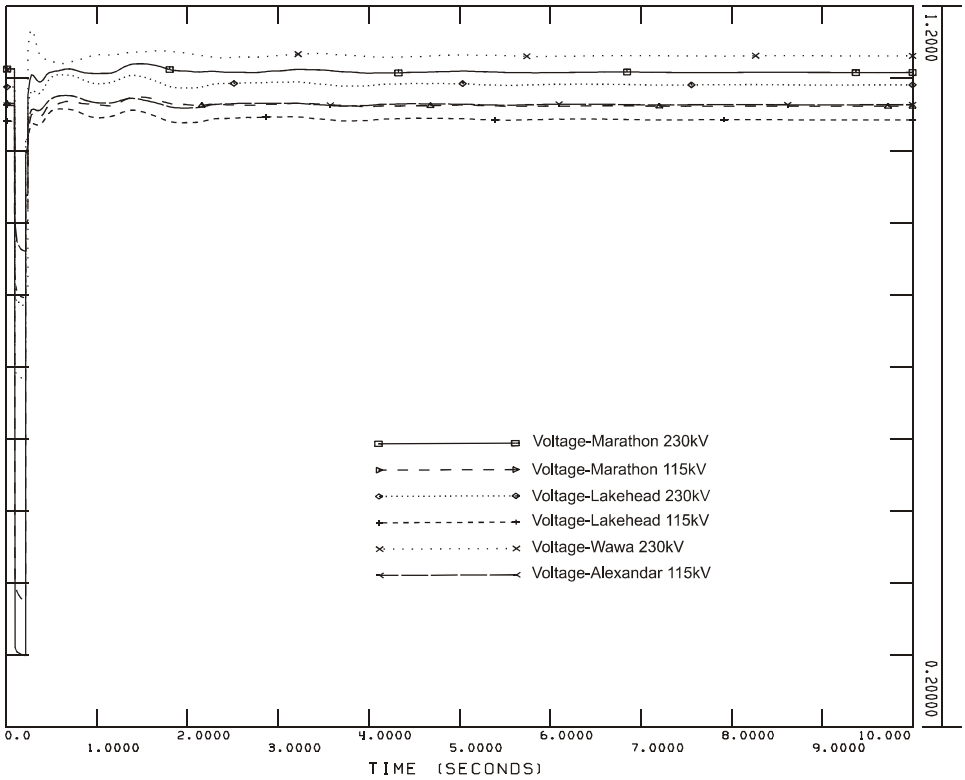
TW-SC1


Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
-40.00
-160.0
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1.0000
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4.0000
5.0000
6.0000
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8.0000
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10.000
TIME (SECONDS)

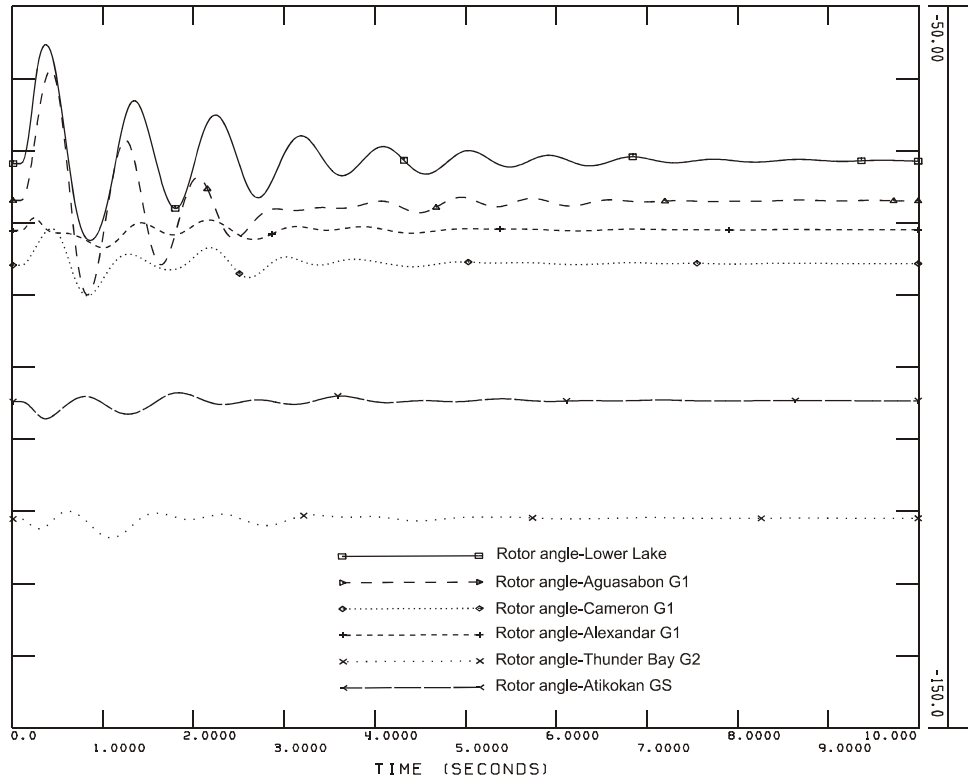

Voltage-Marathon 230kV
Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
1.2000
0.20000
0.0
1.0000
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3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

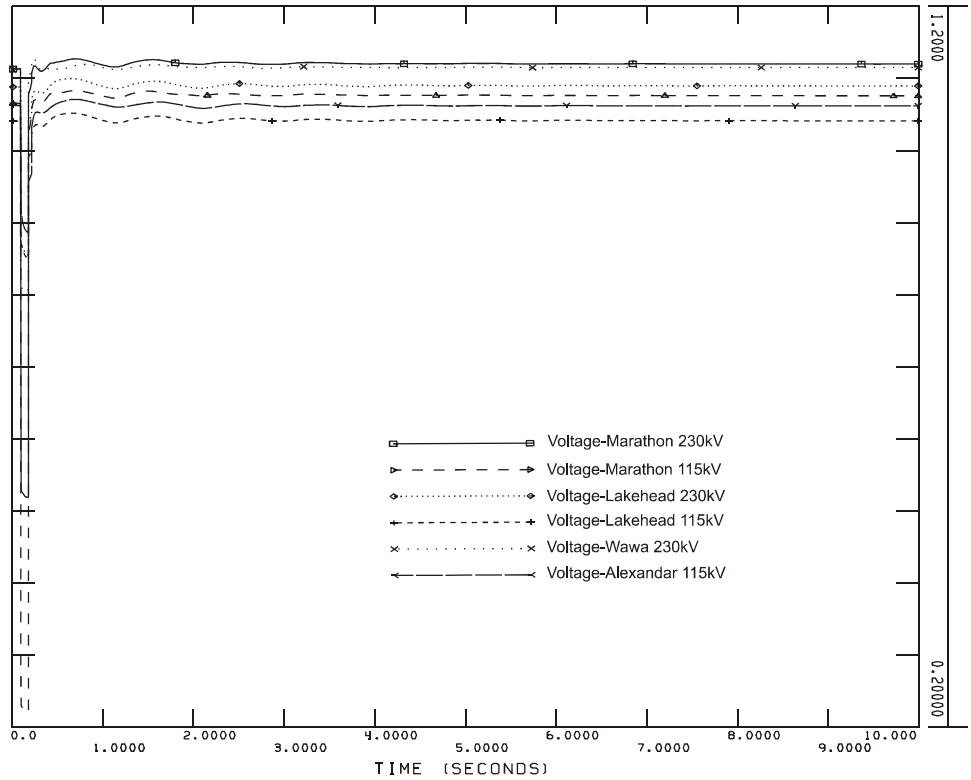
TW-SC2


Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
-50.00
-150.0
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6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

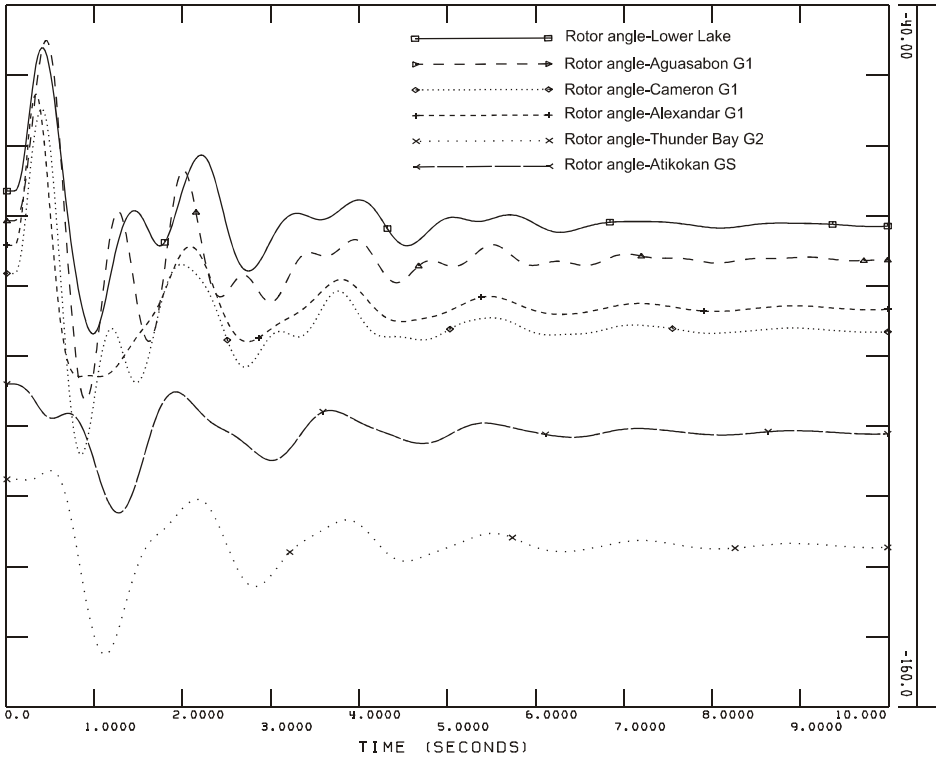

Voltage-Marathon 230kV
Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
1.2000
0.20000
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

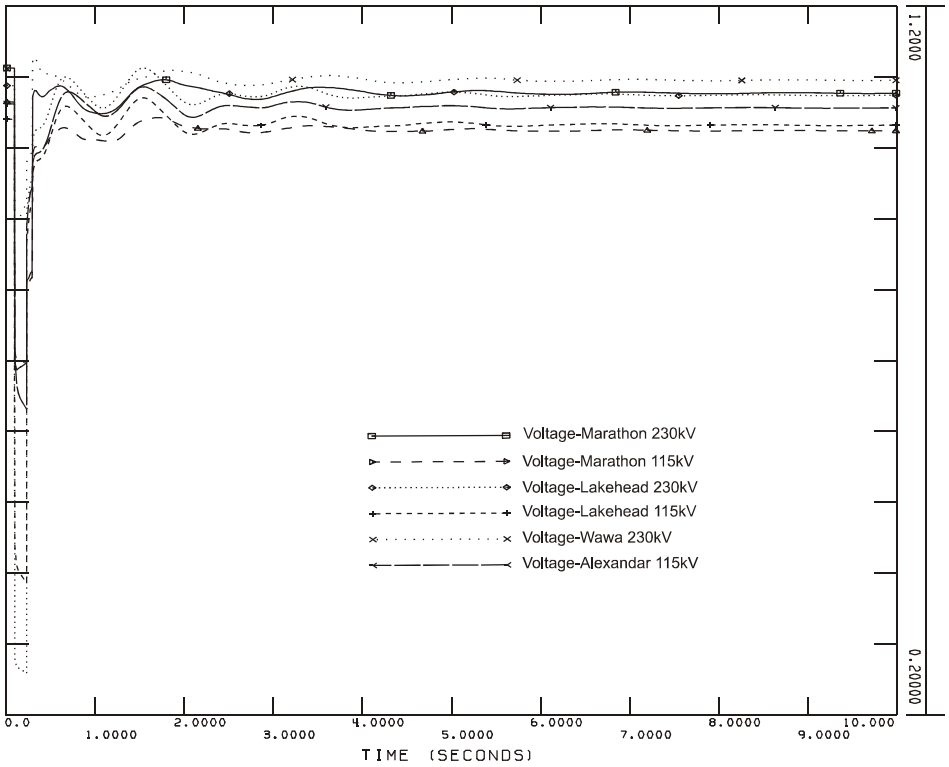
TW-SC3


-50.00
-150.0
Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

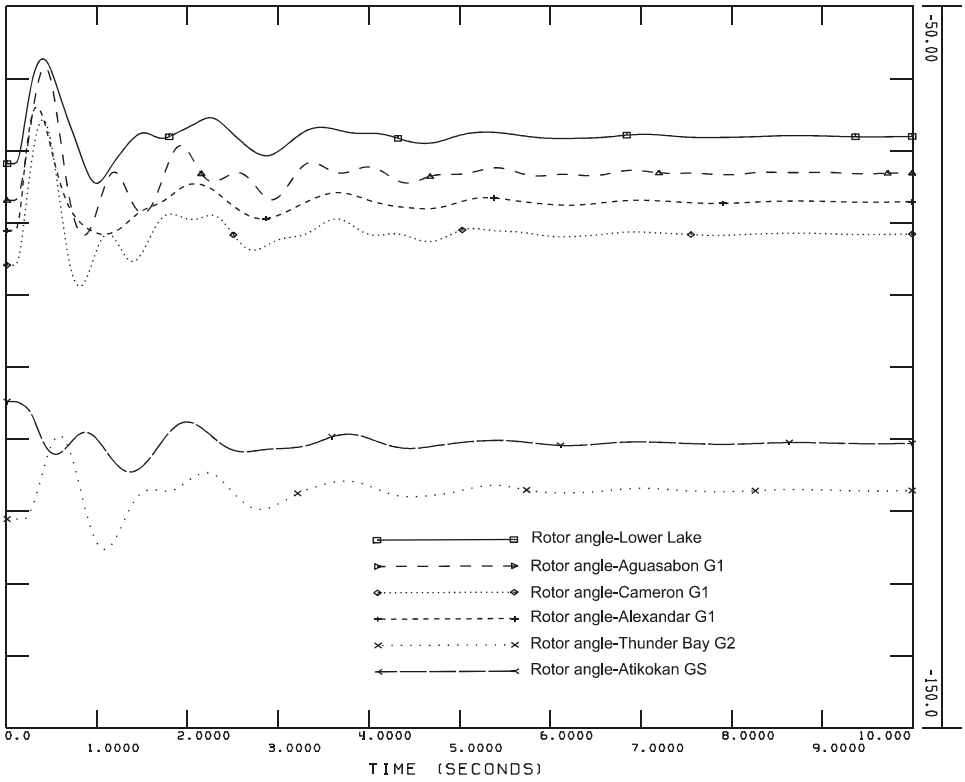

1.2000
0.20000
Voltage-Marathon 230kV
Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

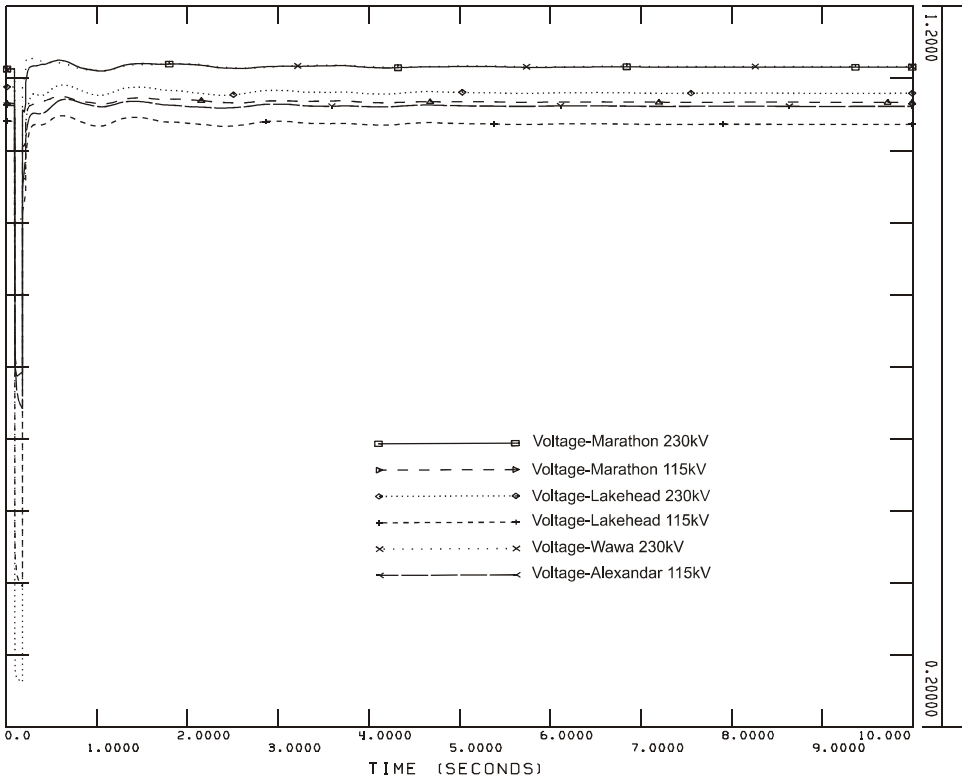
TW-SC4


Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
40.00
-160.0
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

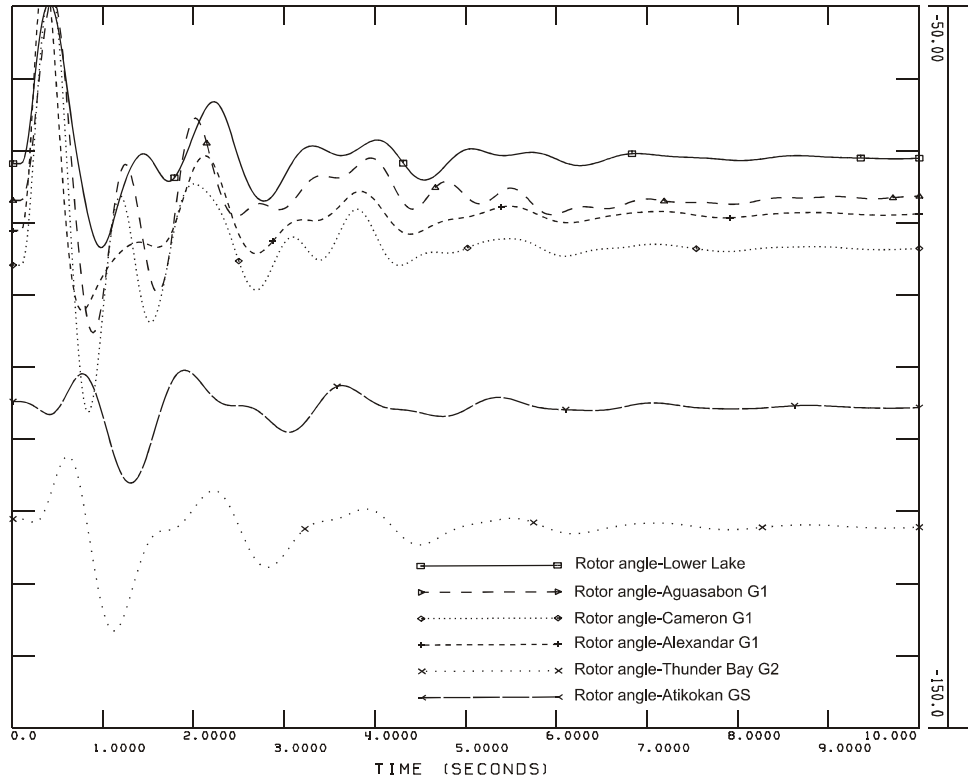

Voltage-Marathon 230kV
Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
1.2000
0.20000
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

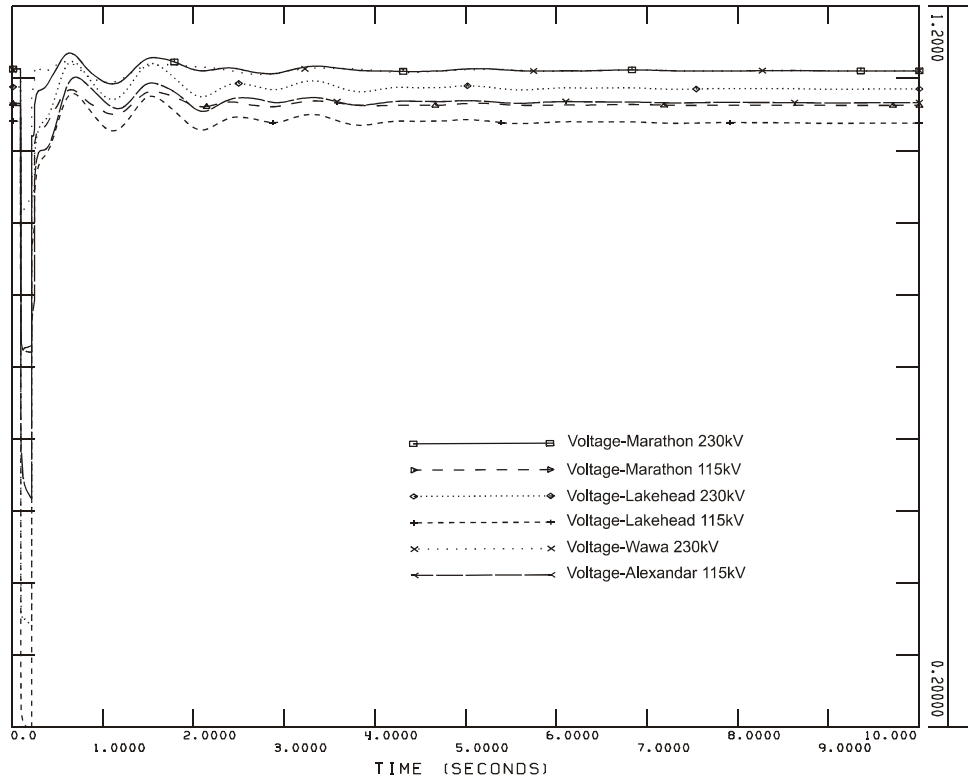
TW-SC5


-50.00
-150.0
Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

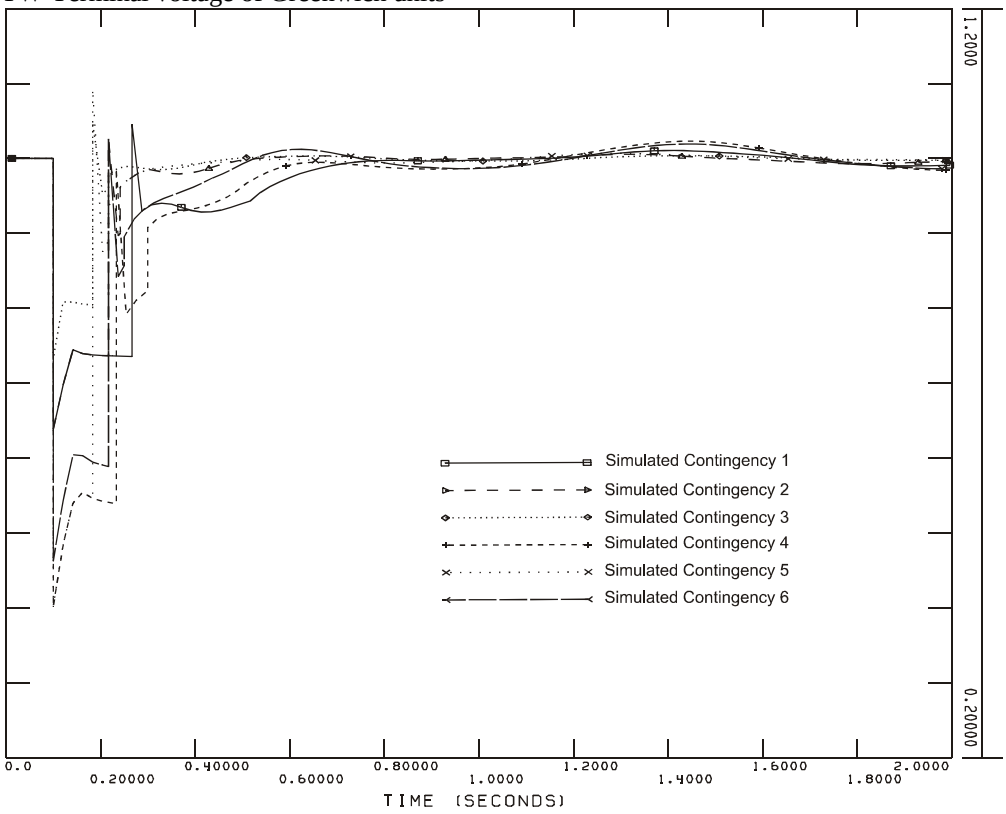

1.2000
0.20000
Voltage-Marathon 230kV
Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

TW-SC6


-50.00
-150.0
Rotor angle-Lower Lake
Rotor angle-Aguasabon G1
Rotor angle-Cameron G1
Rotor angle-Alexandar G1
Rotor angle-Thunder Bay G2
Rotor angle-Atikokan GS
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)


1.2000
0.20000
Voltage-Marathon 230kV
Voltage-Marathon 115kV
Voltage-Lakehead 230kV
Voltage-Lakehead 115kV
Voltage-Wawa 230kV
Voltage-Alexandar 115kV
0.0
1.0000
2.0000
3.0000
4.0000
5.0000
6.0000
7.0000
8.0000
9.0000
10.000
TIME (SECONDS)

TW-Terminal voltage of Greenwich units



Schedule 3-2 – Draft Customer Impact Assessment (CIA) – October 9, 2009

(confidential)

(confidential)

(confidential)

(confidential)

(confidential)

(confidential)

(confidential)

(confidential)

(confidential)

(confidential)

(confidential)

Interrogatory 4

Reference: Exh. E/Tab 2/Sch. 1/p. 1/para. 3 (last Paragraph)

Preamble:

The paragraph referenced above indicates that the proposed design will be finalized subject to the outcome of detailed geotechnical analysis, which may require the transmission line to be a double poled H-Frame structure.

Question/Request:

(i) Please advise when the detailed geotechnical analysis will be completed.

Response:

The geotechnical study is currently approximately 25% completed. The remainder will be completed in the spring of 2010 due to ground freezing in the winter.

Question/Request:

(ii) Please advise when the final design of the transmission line is expected to be completed and whether or not a double poled H-Frame was selected for the transmission line.

Response:

The routing of the transmission line is been finalized. RES Canada has essentially decided to use wooden H-frame poles. It is possible, albeit unlikely, that steel poles will be used if they provide a significant pricing advantage or provide structural improvements to currently unforeseen conditions. A final decision is expected by December 15, 2009 barring any unforeseen field conditions.

Question/Request:

(iii) Please indicate the design and construction standards and procedures relating to high voltage including electromagnetic effects with emphasis on equipment integrity and personnel safety from direct and induced currents and voltages.

Response:

The relevant standards for design and construction of the transmission facilities are:

- CSA C22.3 - Canadian Electrical Code Part III - Overhead Systems
- CSA C22.1 - Canadian Electrical Code Part I – Safety Standards for Electrical Installations
- CSA C22.2 – Canadian Electrical Code Part II – General Requirements (Including Grounding and Bonding)
- ESA - Ontario Electrical Safety Code
- MTOD 2245.020 - Minimum clearance for aerial cable systems
- OHSA - Occupational Health and Safety Act and Regulations
- ASTM - Pertinent Codes
- ASCE - Pertinent Codes
- IEEE - Pertinent standards and guides
- ACGIH – Standard
- ICNIRP – IRPA General Public guideline

Question/Request:

(iv) Please advise when the Applicant is expected to complete the site specific soil studies. Please also confirm that based on these studies, the Applicant will install cathodic protection systems for corrosion protection.

Response:

The soil study is currently approximately 80% completed. The remainder will be completed in the spring of 2010 due to ground freezing in the winter.

No cathodic protection systems will be installed as the transmission line will not cross any pipelines, water pipes, or other objects susceptible to corrosion.

Question/Request:

(v) Please confirm that each transmission tower will be labeled using plaques indicating phase and line voltage.

Response:

Each transmission tower will be labeled accordingly.

Interrogatory 5

Reference: Exh. E/Tab 3/Sch. 1 and Sch. 2
Exh. E/Tab 4/Sch.. 1 and Sch. 2

Preamble:

(1) In Reference a), Schedule 1, the system elements comprising the Substation are listed and in Schedule 2, the general arrangement is depicted in a schematic diagram.

(2) Similarly in Reference b), the system elements comprising the Switching Station are listed and in Schedule 2, the general arrangement is depicted in a schematic diagram.

(3) For both the Substation and the Switching Station, it is presumed that upon completion of detailed geotechnical analysis and soil tests, the Applicant will complete its detailed design of both the Substation and the Switching Station in accordance with appropriate standards.

Question/Request:

(i) Please advise when the detailed geotechnical analysis and soil tests will be completed, and when the final design of the Substation and Switching Station are expected to be completed.

Response:

The geotechnical analysis and soil tests will be completed in the spring of 2010. See responses to Staff IR No. 4.

The electrical design of the Substation and Switching Station has been finalized. The structural design of the Substation and Switching Station will be completed in February/March of 2010.

Question/Request:

(ii) Please list the design and construction standards and procedures, relating to high voltage including electromagnetic effects with emphasis on equipment integrity and personnel safety from direct and induced currents and voltages.

Response:

The Substation will be designed and constructed in accordance with the standards outlined in the response to Staff IR No. 4 and best industry practices.

The transmission line will also be designed and constructed in accordance with the standards outlined in the response to Staff IR No. 4. The Applicant will also present electromagnetic field calculations to an independent expert for review. The transmission line will be designed with phase conductors in a triangular configuration to minimize residual electromagnetic fields and use double low impedance shield conductors along the route to offer passive shielding Once the transmission line has been constructed, the Applicant will conduct electromagnetic field measurements along the edge of the transmission line right-of-way and evaluate it with respect to the ICNIRO-IRPA electromagnetic field guidelines and the applicable standards outline in response to Staff IR No. 4. If the field study shows any exceedances of the guideline requirements, the Applicant will take corrective measures and make design revisions if necessary. This might take the form of a 3rd low impedance shield conductor or, if this was insufficient, active shielding.

Question/Request:

(iii) Please specifically discuss the role of Hydro One Networks Inc., and the Electricity Safety Authority in evaluating and approving the proposed grounding systems to minimize "step and touch" effects in both the Substation and Switching Station.

Response:

Hydro One Networks Inc. ("HONI") requires all systems to be designed to a maximum fault potential of 63kA as per Appendix 2 of the Transmission Systems Code ("TSC"). Less than 12 months ago, HONI changed its interpretation of the TSC to no longer allow the contribution of HONI's own overhead ground wires to be taken into consideration. The Applicant will comply with HONI's requirement.

A side-effect of calculating the fault potential without reference to HONI's overhead ground wires is that the calculation results in a theoretically inflated ground potential rise ("GPR"). Section 36-304 of the Ontario Electrical Safety Code ("Code"), administered by the Electrical Safety Authority ("ESA"), limits ground potential rise to 5,000 V. However, it is possible to obtain a variance pursuant to section 2-030 of the Code. This requires an application for a variance and the submission of step and touch voltage calculations. The Applicant has had initial discussion with a ESA representative and was advised that the ESA does not share HONI's interpretation but considers the actual expected GPR instead. On this basis, the Applicant is confident that a variance can be obtained.

To summarize: the Applicant will design to HONI's standards and seek a concurrent variance from the ESA based on step and touch voltage calculations in the zone of influence.

Interrogatory 6

Reference: Exh. G/Tab 3/Sch. 1/p. 1/lines 1 -12

Preamble:

The above noted reference indicates that the proposed route will cross two properties that are privately owned and states:

> *"Options to Acquire Transmission Facilities Easement ("Options") have been executed with both private landowners; these options give RES Canada the right to exercise the easement anytime within a seven year period. The terms of the easement have been agreed upon and RES Canada holds the executed easements in escrow until such time as the transmission line is ready to be built. RES Canada is in the process of transferring the Options to Greenwich Windfarm, LP in accordance with section 8.1 of the Options."*

Question/Request:

(i) For each of the two privately owned properties referenced above please advise: - when the two "Options" agreements were executed; and

- when the "Transmission Facilities Easements" were signed.

Responses:

Both the Options and Transmission Facilities Easements (held in escrow) were signed on January 21, 2009.

Interrogatory 7

Reference: Exh. B/Tab 1 /Sch. 1 /p. 3/parag. 10 and 11
Exh. H/Tab 1/Sch. 1/p. 2/lines 14 -15

Preamble:

(1) Reference a) states that a "Notice of Completion of the Environmental Screening Report/Environmental Impact Statement" ("ESR") was released on July 13, 2009, and that the 30-day review period would expire on August 11, 2009.

(2) In Reference b), the Applicant states that:

"The 30-day review period will expire on August 11, 2009. At the time of filing, no comments or Elevation Requests have been received"

Question/Request:

(i) Please provide an update of the status of the project and advise whether comments or requests to elevate the project to an individual environmental assessment have been received since the date of the Application (Aug 11, 2009).

Response:

No Elevation Requests were received by the Ministry of the Environment. The Statement of Completion was issued on August 21, 2009. A copy of the Statement of Completion is attached at Schedule 7-1

Question/Request:

(ii) Please confirm that the federal-provincial Memorandum of Understanding with Ontario, which combines the federal screening with the provincial environmental reviews, is applicable to the Greenwich LP Windfarm;

Response:

The federal-provincial Memorandum of Understanding does not apply because:

(i) the Applicant did not apply for eco-Energy funding due to project ineligibility; and

(ii) the Applicant does not require any federal approvals or authorization that would trigger an environmental assessment under section 5 of the *Canadian Environmental Assessment Act*.

Question/Request:

(iii) Please confirm that comments and concerns of Natural Resources Canada have been taken into account in preparation of the ESR.

Response:

The Applicant did not solicit comments or concerns from Natural Resources Canada because Greenwich Windfarm is not subject to a federal screening, as set out above.

Question/Request:

(iv) Please confirm that there are no federal reports or licences otherwise required in relation to the proposed Transmission Line, Substation or Switching Station connecting the Greenwich LP Windfarm to the Hydro One Transmission System.

Response:

No federal reports or licences are other required in relation to the transmission line, substation or switching station.

Schedule 7-1 – Statement of Completion – August 21, 2009

Ontario

Ministry of the Environment

Statement of Completion
Appendix G

Ce formulaire est disponible en français

For Office Use Only		
Reference Number	Date *(y/m/d)*	Initials

General Information and Instructions

General:

The information provided on this form is collected under authority of the Ministry of the Environment's Environmental Screening Process for electricity projects.

Instructions:

1. Questions regarding the completion and submission of this form should be directed to Client Services at the Environmental Assessment and Approvals Branch (416-314-8001 or 1-800-461-6290).
2. Please send the completed form to: Ministry of the Environment,
   Director, Environmental Assessment and Approvals Branch
   2 St. Clair Avenue West, Floor 12A, Toronto, ON M4V 1L5

Proponent Information

Proponent Name (legal name of individual or organization):
Renewable Energy Systems Canada Inc.

Contact Name:
Stephen Cookson

Proponent Type:

- [x] Corporation
- [ ] Individual
- [ ] Partnership
- [ ] Sole Proprietor
- [ ] Municipal Government
- [ ] Federal Government
- [ ] Provincial Government
- [ ] Other *(describe)*:

Proponent Mailing Address - *Complete A, C & D* **or** *B, C & D*

A. Civic Address- Street information *(applies to an address that has civic numbering and street information includes street number, name, type and direction)*
300 Léo-Pariseau, Suite 2516

Unit Identifier *(identifies type of unit, such as suite & number)*

B. Delivery Designator: [ ] Rural Route [ ] Suburban Service [ ] Mobile Route [ ] General Delivery

Delivery Identifier *(a number identifying a Rural Route, Suburban Service or Mobile Route delivery mode)*

C. Municipality/Unorganized Township	County/District	Province/State	Country	Postal Code
Montreal		Quebec	Canada	H3X 4B3

D. Telephone Number *(including area code & extension)*	Fax Number *(including area code)*	E-mail Address
514-525-2113 ext 226	514-524-9669	Stephen.Cookson@res-americas.

Site Address *Complete A or B and the remainder of the section.*

A. Site Address - Street information *(applies to an address that has civic numbering and street information - includes street number, name, type and direction)*
Please see attached map.

Unit Identifier *(identifies type of unit, such as suite & number)*

B. Survey Address *(used for a rural location specified for a subdivided township, an unsubdivided township or unsurveyed territory) NOTE:* Do not complete "B" if you completed "A."

Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number.	Lot	Conc.	Part and Reference: used to indicate location within an unsubdivided township or unsurveyed territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan.	Part	Reference Plan

Non Address Information *(includes any additional information to clarify clients' physical location)*
Project area is located approximately 75km northeast of Thunder Bay.

Geo Reference

Map Datum	Zone	Accuracy Estimate	Geo Referencing Method	UTM Easting	UTM Northing

Municipality/Unorganized Township	County/District	Postal Code
Township of Dorion/ Crown Land	Thunder Bay District	

Project Information

Project Name
Greenwich Wind Farm

Nameplate Capacity of Facility (*in megawatts*):
98.9 MW

Power Source or Fuel Type

☒ wind	☐ water (hydroelectric)	☐ natural gas	☐ biomass	☐ landfill gas	
☐ waste biomass	☐ oil	☐ coal	☐ municipal solid waste	☐ hazardous waste	
☐ liquid industrial waste	☐ Other *(describe)*:				

Brief Project Description
The proposed Greenwich Wind Farm is a 98.9 MW wind energy facility located approximately 75km east of Thunder Bay. The major components of the Project are as follows: 72 2.3MW wind turbines; 72 pad-mount 600V/34.5kV step up transformers (located at or near the base of each turbine); medium voltage collection system to link the wind turbines to the transforming substation (approximately 70km of MV cable); a transforming substation (to step up the electric output from 34.5kV to 230kV); a 10.7km, 230kV double-circuit transmission line; a switching junction station at the point of connection with the provincial grid; and all required turbine and facility access roads (approximately 40km of new and existing access roads).

Was a Screening Report prepared?	Yes ☒	No ☐	Was an Environmental Review Report prepared?	Yes ☐	No ☐
Was an Equivalent Review Report prepared?	Yes ☒	No ☐			

Availability of Documentation *(proponents are required to retain, either on site or in another location where they will be readily available, any Screening Report, Environmental Review Report, Equivalent Review Report, Addendum, and related notices and Statements of Completion prepared under the Environmental Screening Process, as well as documentation of any commitments made by the proponent to address concerns after one of the above-noted reports was prepared) Complete* ***A*** *or* ***B*** *and the remainder of section.*

A. Site Address - Street information *(applies to an address that has civic numbering and street information - includes street number, name, type and direction)* ☐ Same as Site Address

Unit Identifier *(identifies type of unit, such as suite & number)*

Township of Dorion - 170 Dorion Loop Road, Dorion, ON P0T 1K0

B. Survey Address *(used for a rural location specified for a subdivided township, an unsubdivided township or unsurveyed territory) NOTE:* Do not complete "B" if you completed "A."

Lot and Conc.: used to indicate location within a subdivided township and consists of a lot number and a concession number.

Lot	Conc.

Part and Reference: used to indicate location within an unsubdivided township or unsurveyed territory, and consists of a part and a reference plan number indicating the location within that plan. Attach copy of the plan.

Part	Reference Plan

Non Address Information *(includes any additional information to clarify physical location)*
See attached map.

Municipality/Unorganized Township	County/District	Postal Code
Township of Dorion	Thunder Bay District	

Contact Name for information about project documentation	Telephone Number for information about project documentation *(including area code & extension)*
Stephen Cookson	514-525-2113 ext 226

Elevation Requests

Were any Elevation Requests Received? Yes ☐ No ☒ If **Yes**, how were they resolved?

Statement of Proponent

I, the undersigned hereby declare that, to the best of my knowledge, the information contained in this statement is complete and accurate in every way, and I have complied with the *Environmental Screening Process* established under the *Environmental Assessment Act* of Ontario in the environmental review of the above-noted project.

Name *(please print)*	Title
STEPHEN COOKSON	DEVELOPMENT MANAGER
Signature	Date *(y/m/d)*
	2009/08/21

Interrogatory 8

Reference: Exh. H/Tab 1/Sch. 2/Environmental Screening Report/ Environmental Impact Statement, section 4.3, pp. 33-40

Preamble:

(1) In the above reference at pages 33-34, 18 Aboriginal communities and representative organizations have been identified for communication purposes

(2) In Reference a), Section 4.3.1 provides a description of the consultation process up to August 11, 2009 (the submission date) of this Application.

(3) Section 4.3.2 (pages 39-40) indicates that the Applicant is committed to continuing to consult with Aboriginal communities who have asserted that they have potentially affected interests in relation to the Project area.

Question/Request:

(i) Please provide a status update on consultations with Aboriginal communities with regard to the following points:

- Identify all of the Aboriginal communities that have been contacted in respect of this application.

Response:

Note: References to the "Project" refer to Greenwich Windfarm and are not limited to the transmission facilities.

The Red Rock Indian Band ("**Red Rock**"), Fort William First Nation ("**Fort William**"), Métis Nation of Ontario, Thunder Bay Métis Council and Geraldton and Area Métis Council ("**MNO**") and Red Sky Métis Independent Nation ("**Red Sky**") have been contacted by letter of September 25, 2009 in respect of this application, in accordance with the Letter of Direction to RES Canada from the Board dated September 17, 2009.

Question/Request:

- Indicate:

  1) how the 18 Aboriginal communities, shown in pages 33-34 of Reference a), were originally identified;

Response:

By letter of February 15, 2007 (Schedule 8-1), as part of screening guidance provided to RES Canada, the Ministry of Natural Resource ("**MNR**") office in Thunder Bay identified Red Rock and Fort William for consultation regarding the Project.

By telephone conversation of September 2007, Chiefs of Ontario advised RES Canada that Anishinabek First Nations would be most interested in the Project, and that Red Rock and Fort William were geographically closest to it.

Additionally, Aboriginal communities were identified in two main ways. First, from the late summer of 2007, RES Canada carried out its own preliminary research to identify Aboriginal communities that might have a potential interest in relation to the Project. In certain instances, RES Canada sought and received input from Aboriginal communities and Aboriginal representative organizations, in order to identify interested communities.

Second, starting in the fall of 2007, RES Canada sought guidance in the identification of potentially affected Aboriginal communities from Indian and Northern Affairs Canada ("**INAC**") (including Specific Claims, Assessment and Historical Research Branch ("**AHRD**") and Litigation Branches), the Ontario Ministry of Energy and Infrastructure ("**MEI**"), the Ontario Ministry of Aboriginal Affairs ("**OMAA**") and from various Aboriginal organizations such as Grand Council Treaty #3, Nishnawbe Aski Nation, Ontario Native Women's Association and the Union of Ontario Indians.

Table 1, below, indicates how or by whom each Aboriginal community and Aboriginal organization was identified for RES Canada's consultation purposes regarding the Project.

Question/Request:

- Indicate: (continued)

  2) Any new Aboriginal communities that were not listed in the above. Reference a), pages 33-34, and how they were identified.

Whitesand First Nation and the Ontario Native Women's Association were not included in the above-mentioned list of Aboriginal communities. Please refer to Table 1, below, as to how this First Nation and this Aboriginal representative organization were identified.

Question/Request:

- Indicate: (continued)

  3) For each Aboriginal community, when contact was first initiated;

Response:

Table 1, below, indicates when and how RES Canada first initiated contact with an identified Aboriginal community or Aboriginal organization regarding the Project.

Question/Request:

- Indicate: (continued)

  4) For each Aboriginal community, the individuals within the Aboriginal community who were contacted, and their position in or representative role in the community;

Response:

Table 1, below, indicates individuals within each Aboriginal community and representative organization who were contacted, and their position or representative role.

TABLE 1

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact
1.	**Chiefs of Ontario**	Sue Chiblow, Environment Coordinator	• RES Canada's preliminary research.	In September 2007, RES Canada telephoned Chiefs of Ontario to identify First Nations that might have a potential interest in the Project area. On October 9, 2007, RES Canada sent Notice of Study Commencement for environmental screening process and cover letter (Schedule 8-2).

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact
2.	**Animbiigoo Zaagiigan Anishinaabek ("Lake Nipigon") First Nation)**	Chief Yvette Metansinine	• RES Canada's preliminary research. • First Nation also identified by: • letter of February 12, 2009 from MEI (Schedule 8-11) in response to RES Canada's Consultation Information Request ("**CIR**") letter of Jan. 5, 2009 (Schedule 8-9).	On October 17, 2007 RES Canada sent Notice of Study Commencement for environmental screening process and cover letter (Schedule 8-2).

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact

3.	**Begetikong Anishnabe First Nation - aka Ojibways of Pic River, or Heron Bay FN ("Ojibways of Pic River")**	Chief Arthur Fisher
		(Former Chief Roy Michano)
		Debi Bouchie, Band Administrator[1]
			• RES Canada's preliminary research.
			• First Nation also identified by:
			  • letter of November 23, 2007 from OMAA to RES Canada (Schedule 8-5); and
			  • letter of December 19, 2007 from INAC Litigation Branch to RES Canada (Schedule 8-6).
				Idem.

[1] Ms. Bouchie responded to May 25, 2009 letter from RES Canada to Chief Fischer (Schedule 8-2) by email of June 12, 2009 (Schedule 8-18).

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact

4.	**Biinjitiwabik Zaaging Anishnabek ("Rocky Bay") First Nation**	Chief Victor Lesperance
		Frank Hardy, Councillor
			• RES Canada's preliminary research.
			• First Nation also identified by
			  • letter of November 23, 2007 from OMAA to RES Canada (Schedule 8-5); and
			  • letter of February 12, 2009 from MEI (Schedule 8-11) in response to RES Canada's CIR letter of Jan. 5, 2009 (Schedule 8-9).
				Idem.

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact

5.	**Binigwi Neyaashi Anishinaabek First Nation ("Sand Point")**	Chief Paul Gladu	• RES Canada's preliminary research.
			• First Nation also identified by:
			  • letter of Sept. 16 2008 from INAC Litigation Branch to RES Canada (Schedule 8-7); and
			  • letter of February 12, 2009 from MEI (Schedule 8-11) in response to RES Canada's CIR letter of Jan. 5, 2009 (Schedule 8-9).
				Idem.

6.	**Flying Post First Nation**	Chief Murray Ray	• RES Canada's preliminary research.	*Idem*.

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact
7.	**Fort William First Nation ("Fort William")**	Peter Collins, Chief (Former Chief Harry Pelletier) Tim Bannon, Band Manager Leslie Bannon, Former Project Coordinator	• Letter of February 15, 2007 from MNR, Thunder Bay office, to RES Canada (Schedule 8-1); • letter of Nov. 20, 2007 (Schedule 8-4) and by email of April 23, 2009 (Schedule 8-17) from INAC Specific Claims Branch to RES Canada; • letter of November 23, 2007 from OMAA to RES Canada (Schedule 8-5); • letter of February 12, 2009 from MEI (Schedule 8-11) in response to RES Canada's CIR letter of Jan. 5, 2009 (Schedule 8-9); and • letter of April 2, 2009 from INAC Litigation Branch to RES Canada (Schedule 8-14).	*Idem*.

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact
8.	**Grand Council Treaty #3**	Grand Chief Arnold Gardner	• RES Canada's preliminary research.	*Idem*.

9.	**Kiashke Zaaging Anishinaabek First Nation ("Gull Bay")**	Chief Wilfred King	• RES Canada's preliminary research.
			• First Nation also identified by:
			  • letter of November 23, 2007 from OMAA to RES Canada (Schedule 8-5); and
			  • letter of February 12, 2009 from MEI (Schedule 8-11) in response to RES Canada's CIR letter of Jan. 5, 2009 Schedule 8-9).
				Idem.

10.	**Lac Des Milles Lac First Nation**	Chief Gary Kishiqueb	• RES Canada's preliminary research.	*Idem*.

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact
11.	**Métis Nation of Ontario ("MNO")**	Bob Waldon, Director, Natural Resources, Environment & Community Relations ("**NSECR**") Melanie Paradis, Director of Lands, Resources and Consultation Glen Lipinski, Coordinator, NSECR	• RES Canada's preliminary research. • First Nation also identified by: • Letter of February 12, 2009 from MEI (Schedule 8-11) in response to RES Canada's CIR letter of Jan. 5, 2009 (Schedule 8-9).	On October 24, 2008, RES Canada sent Notice of Study Commencement for environmental screening process and cover letter (Schedule 8-2).
12.	**Nishnawbe Aski Nation**	Grand Chief Stan Beardy	• RES Canada's preliminary research.	On October 17, 2007 RES Canada sent Notice of Study Commencement for environmental screening process and cover letter (Schedule 8-2).
13.	**Ontario Native Women's Association**	Sally Ledger, Executive Director Cora-Lee McGuire, Health Policy Analyst	• RES Canada's preliminary research.	*Idem.*

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact

14.	**Pays Plat First Nation**
	("Pays Plat")
		Chief Xavier Thompson
		(Former Chief John Bouchard)
			• RES Canada's preliminary research.
			• First Nation also identified by:
			  • letter of November 23, 2007 from OMAA to RES Canada (Schedule 8-5); and
			  • letter of February 12, 2009 from MEI (Schedule 8-11) in response to RES Canada's CIR letter of Jan. 5, 2009 (Schedule 8-9).
				Idem.

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact

15.	**Pic Mobert First Nation**
	("Pic Mobert")
		Chief Jeff Desmoulin	• RES Canada's preliminary research.
			• First Nation also identified by:
			  • letter of November 23, 2007 from OMAA to RES Canada (Schedule 8-5); and
			  • letter of September 16, 2008 from INAC Litigation Branch to RES Canada (Schedule 8-7).
				Idem.

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact
16.	**Red Sky Metis Independent Nation ("Red Sky")**	Chief Troy De La Ronde Jim Bowles, Councillor Faith Hayden-Bowles, Councillor Leigh Whyte, Environmental Coordinator	• Letter of November 23, 2007 from OMAA to RES Canada (Schedule 8-5); and • letter of February 12, 2009 from MEI (Schedule 8-11) in response to RES Canada's CIR letter of Jan. 5, 2009 (Schedule 8-9).	On October 24, 2008, RES Canada sent Notice of Study Commencement for environmental screening process and cover letter (Schedule 8-2).

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact
17.	**Red Rock Indian Band ("Red Rock")**	Chief Pierre Pelletier Omer Belise, Councillor[2] Sam Sobush Project Coordinator Hoss Pelletier, Former Project Coordinator Priscilla Netemegesic, Band Administrator Kristine Metansinine, Economic Development Officer	• Letter of February 15, 2007 from MNR, Thunder Bay office, to RES Canada (Schedule 8-1); • letter of December 19, 2007 from INAC Litigation Branch to RES Canada (Schedule 8-6); • letter of November 23, 2007 from OMAA to RES Canada (Schedule 8-5); and • letter of February 12, 2009 from MEI (Schedule 8-11) in response to RES Canada's CIR letter of Jan. 5, 2009 (Schedule 8-9).	On October 17, 2007 RES Canada sent Notice of Study Commencement for environmental screening process and cover letter (Schedule 8-2).

[2] Other Red Rock councillors have also been involved in communications with RES. For instance, please see minutes of RES Canada-Red Rock meeting of September 22, 2008 (Schedule 8-28) for names of other councillors.

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact
18.	**MNO Thunder Bay Métis Council ("TBMC") and Geraldton and Area Métis Council ("GAMC")**	Wendy Landry, Regional Métis Council President[3] Cameron Burgess, Region 2 Councillor[4]	• Letter of February 12, 2009 from MEI (Schedule 8-11) in response to RES Canada's CIR letter of Jan. 5, 2009 (Schedule 8-9).	On November 21, 2008, RES Canada sent Notice of Study Commencement for environmental screening process and cover letter. (Schedule 8-2).
19.	**Union of Ontario Indians ("UOI")**[5]	Grand Chief John Beaucage Allan Dokis, Intergovernmental Affairs Director	• RES Canada's preliminary research.	On October 17, 2007 RES Canada sent Notice of Study Commencement for environmental screening process and cover letter (Schedule 8-2).
20.	**Whitewater Lake First Nation**	Chief Arlene Slipperjack	• RES Canada's preliminary research.	*Idem.*

[3] By telephone conversation of March 25, 2009, MNO indicated that RES Canada contact with MNO Thunder Bay Métis Council and MNO Geraldton and Area Métis Council was to be made through MNO Thunder Bay Métis Council President, Wendy Landry.

[4] In this same telephone conversation of March 25, 2009, Mr. Burgess was identified as a secondary contact for MNO Thunder Bay Métis Council and MNO Geraldton and Area Métis Council.

[5] Due to clerical errors, certain letters addressed to UOI representatives were sent to the UOI office in North Bay (PO Box 711) but erroneously addressed to "Union of Allied Indians". Please see letters in Schedule 8-2.

#	Aboriginal community or representative organization	Individual contacts and titles	Means of identification of Aboriginal community or representative organization	Communication by which RES Canada first initiated contact
21.	**Whitesand First Nation ("Whitesand")**	Chief Allan Gustafson	• Letter of December 19, 2007 from INAC Litigation Branch to RES Canada (Schedule 8-6).	On January 9, 2009, RES Canada sent email in copy to Whitesand, initiating contact regarding the Project (Schedule 8-10).

Question/Request:

- Indicate: (continued)

  5) For each Aboriginal community a listing, including the dates, of any phone calls, meetings and other means that may have been used to provide information about the project and hear any interests or concerns of that Aboriginal community with respect to the project.

Response:

The Aboriginal Consultation Summary (updated to October 19, 2009) ("**Summary**"), provides a listing of telephone communications, meetings and correspondence, with applicable dates, relating to RES Canada's provision of information regarding the Project to, and soliciting input from, the Aboriginal communities and Aboriginal organizations mentioned in Table 1, above, regarding their interest in the Project, if any, as well as certain questions and comments received from Aboriginal communities. The Summary is provided to the Board in confidence, a redacted version is provided for public access, attached as Schedule 8-24.

Question/Request:

(ii) Provide relevant information gathered from or about each of the Aboriginal communities concerning its treaty rights, or any filed and outstanding claims or litigation concerning its treaty rights or treaty land entitlement or Aboriginal title or rights, which may potentially be impacted by the project.

Response:

Information from Government Agencies regarding Aboriginal Community Claims

OMAA

By letter of November 23, 2007, OMAA indicated that the Project appears to be located in an area where Red Rock may have existing or asserted rights. OMAA also recommended that RES Canada contact the following Aboriginal communities: Red Rock; Gull Bay, Fort William, Rocky Bay, Pays Plat, Pic Mobert, Ojibways of Pic River and Red Sky. OMAA mentioned that the Project may be of interest to, or impact, these Aboriginal communities' traditional territories, but did not provide specific information regarding any filed and outstanding claims or litigation concerning potential treaty rights, treaty land entitlement or Aboriginal title or rights, which could possibly be impacted by the Project. Please see the letter of November 23, 2007 of OMAA attached in Schedule 8-5.

Comprehensive Claims

By letter of April 15, 2009, INAC, AHRD Branch confirmed to RES Canada that there were no comprehensive or special claims affecting the Project study area. Please see the letter attached in Schedule 8-16.

Specific Claims

By letter of November 20, 2007 (Schedule 8-4) and confirmed by telephone conversation of April 21, 2009 and email of April 23, 2009 (Schedule 8-17), INAC's Specific Claims Branch informed RES Canada that the only specific claims affecting the area of the Project were those submitted by Fort William.

In April 2009, INAC Specific Claims Branch provided a copy of the "Public Information Status Report"[6] to March 31, 2009 regarding specific claims submitted to INAC ("**INAC Report**"). Please see the relevant specific claims by Fort William contained in the INAC Report, attached in Schedule 8-13. RES Canada reviewed these Fort William specific claims and determined them not to be geographically relevant to the Project area.

In a telephone conversation on April 21, 2009, INAC Specific Claims Branch confirmed that there is no record of the submission of a Red Sky specific claim to INAC.

Litigation

By letter of December 19, 2007, INAC's Litigation Branch advised RES Canada of First Nation-related litigation in the vicinity of the Project involving the following First Nations: Ojibways of Pic River, Red Rock and Whitesand. Please see the letter attached in Schedule 8-6.

By letter of September 16, 2008 (Schedule 8-7), INAC's Litigation Branch advised RES Canada that, in addition to the litigation reported in the letter of December 19, 2007 (Schedule 8-6), the following First Nations were also involved in litigation relating to the vicinity of the Project: Pic Mobert and Sand Point.

By email of April 2, 2009 (Schedule 8-14) INAC's Litigation Branch advised RES Canada of litigation involving the First Nations mentioned in the two paragraphs above, and also mentioning an additional litigation proceeding involving Fort William.

[6] Currently known as the "Status Report on Specific Claims in Canada".

RES Canada has reviewed litigation proceedings that it was able to obtain relating to litigation claims by Red Rock, Whitesand, Pic Mobert and Sand Point.

Red Rock[7] asserts Robinson Superior Treaty ("**Treaty**") rights, or alternatively unsurrendered Aboriginal rights, including hunting and fishing rights, in its traditional territory covered by the Treaty. This territory includes the Paramachene and Lake Helen reserves, the English Church Missionary settlement in Macintyre Bay and the settlements at Virgin Falls, Wolf River, Poplar Lodge, Jessie Lake and Above Pine Portage, as well as "the lands, islands and waters in or about the Lake Nipigon Watershed, including the Nipigon River basin from Lake Superior to Lake Nipigon."[8] However, as mentioned below, in an October 30, 2007 meeting with RES Canada, Red Rock indicated that no Project infrastructure falls on Red Rock reserve land or in areas within existing Red Rock land claims. Please see minutes of this meeting attached in Schedule 8-25.

In the same proceedings,[9] Whitesand asserts Treaty rights, or alternatively unsurrendered Aboriginal rights, including hunting and fishing rights, in its traditional territory covered by the Treaty. This territory includes Whitesand Reserve No. 81, Jackfish Island Reserve No. 57A, "the communities located on the shores of Mojikit Lake, at the Little Jackfish River Valley, and at Zig-Zag Lake, Ferland and Mud River," as well as "the lands, islands and waters in or about the Lake Nipigon area in Ontario, and the Nipigon River Area, including that portion of the Ogoki River that was, in 1943 diverted as part of a Hydro Project, and Mojikit Lake, and the Jackfish River Valley".[10] RES Canada determined that these claims were not geographically relevant to the Project area.

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7 *The Chief and Council of the Whitesand First Nation, on behalf of the Whitesand First Nation band of Indians, and The Chief and Council of the Red Rock First Nation, on behalf of the Red Rock First Nation band of Indians v. The Attorney General of Canada, Her Majesty the Queen in Right of Ontario, Ontario Hydro, also known as the Ontario Electricity Financial Corporation, Ontario Power Generation Inc., and the Ontario Hydro Services Company Inc., also known as Hydro One Networks Inc.*, as modified by an Amended Statement of Claim filed in Ontario Superior Court of Justice, Thunder Bay on December 9, 2005 (court file number 04- 0079) ("**Red Rock - Whitesand Claim**").

8 Red Rock – Whitesand Claim, at para. 49.

9 Red Rock – Whitesand Claim.

10 Red Rock – Whitesand Claim, at para. 57.

Pic Mobert[11] and Sand Point[12] each claim that they have not signed or adhered to the Treaty and on such basis assert unsurrendered Aboriginal rights and title to the "… lands and waters lying north of the coastline of Lake Superior between the mouths of the Michipicoten and Nipigon Rivers to the natural north boundary of the Lake Superior watershed, and north thereof in the vicinity of Long Lake and Lake Nipigon; and lying south of the coastline to the international boundary …" [*emphasis added*]. This territory appears to lie approximately 50 km to the east of the Project area, and accordingly does not affect the Project.

Pic Mobert[13] and Ojibways of Pic River[14] assert unsurrendered Aboriginal rights and title to the traditional territory of the historical Pic First Nation located in and around the Pic River.[15] This claim appears to be located at a considerable distance to the east of the Project, and does not affect the Project area. Additionally, by email of June 12, 2009, an Ojibways of Pic River representative indicated to RES Canada that the Project is situated outside of its traditional territory. Please see the email of June 12, 2009 from Ojibways of Pic River to RES Canada attached in Schedule 8-18.

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11 *Jeff Desmoulin, Chief, and Christopher Bananish, Randal Desmoulin, James Kwissiwa, Cheryl McWatch, Wayne Sabourin, Howard Twance, Geraldine Witzell, Councillors of Pic Mobert Band; Pic Mobert Band (Pic Mobert First Nation) v. Attorney General of Canada; Her Majesty the Queen in Right of Ontario*, Ontario Superior Court of Justice, court file number CV-2006-142 (Statement of Claim filed by Pic Mobert on June 14, 2006) ("**Pic Mobert Claim**").

12 *The Sand Point First Nation; and Paul Gladu, Phyllis Michon, and Patrick McGuire, for themselves, and on behalf of the members of the Sand Point First Nation*, Ontario Superior Court of Justice, court file number 03-0703 (Statement of Claim filed by Sand Point on November 4, 2003).

13 Pic Mobert Claim, *supra*.

14 *Chief Roy Michano and Councillor Arthur H. Fisher suing on their own behalf and on behalf of all other members of the Ojibway Nation who are also members of Begetikong Anishnabe First Nation (also known as The Ojibways of Pic River) v. Attorney General of Canada, Her Majesty the Queen in Right of Canada, Town of Marathon*, Ontario Superior Court of Justice, originally filed in Ottawa under court file number 02/03 and transferred to Thunder Bay under court file 070-0018 pursuant to the June 29, 2007 Order of Justice John McCartney, Ontario Superior Court of Justice (Statement of Claim filed by Ojibways of Pic River on January 7, 2003) ("**Ojibways of Pic River Claim**").

15 Note that as discussed above, the Pic Mobert Claim *(supra)* bases its assertion of unsurrendered Aboriginal rights and title on its claim that it never adhered to the Treaty. The Ojibways of Pic River Claim *(supra)* does not make reference to the Treaty in its Statement of Claim, but it is presumed that its assertion of unsurrendered Aboriginal rights and title within the Treaty area is also based on a claim of not having adhered to the Treaty.

Red Rock[16] and Whitesand[17] claim increased annuity and revenue payments from the governments of Canada and Ontario pursuant to a term of the Treaty. These proceedings involve financial compensation claims rather than territorial claims, and do not affect the Project area.

RES Canada was not able to obtain and review the relevant Fort William litigation proceedings. However, it should be noted that on October 1, 2009, RES Canada and Fort William concluded a confidential agreement in support of the Project, as detailed in the Summary. Further, Fort William's support of the Project and related works and their authorization is evidenced by letter of October 26, 2009 from Fort William, attached in **Error! Reference source not found.**.

Information from Aboriginal Communities or Organizations regarding Claims

By letter of November 2, 2007, UOI recommended RES Canada meeting with Anishinabek First Nation communities whose traditional territories may be affected by the Project. No specific Aboriginal communities were identified, but Wilfred King (see Table 1, above) was identified as a contact. Please see letter attached in Schedule 8-3.

Red Rock

In an October 30, 2007 meeting with RES Canada, Red Rock indicated that no project infrastructure falls on reserve land or in areas within existing Red Rock land claims. Minutes of this meeting are provided to the Board in confidence, and a redacted version is provided for public access, attached in Schedule 8-25.

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16 *Chief and Council of Red Rock First Nation on behalf of Red Rock First Nation Band of Indians v. Attorney General of Canada, Her Majesty the Queen in Right of Ontario*, Ontario Superior Court of Justice, filed in Thunder Bay, court file #2001-0673 (Statement of Claim filed by Red Rock on June 9, 2004.) ("**Red Rock Annuity Claim**"). N.B. – A May 29, 2007 Amended Statement of Claim added Whitesand as a party to the Red Rock Annuity Claim, under court file #2001-0673.

17 *Chief and Council of Whitesand First Nation on behalf of Whitesand First Nation Band of Indians v. Attorney General of Canada; Her Majesty the Queen in Right of Ontario*, Ontario Superior Court of Justice, filed in Thunder Bay, court file #2001-0674 (Statement of Claim filed by Whitesand on June 9, 2004.) ("**Whitesand Annuity Claim**"). N.B. – A May 29, 2007 Amended Statement of Claim added Whitesand as a party to the Red Rock Annuity Claim, under court file #2001-0673.

Fort William

In a May 23, 2009 meeting with RES Canada, Fort William indicated that the Project area overlaps its traditional lands, but no specific information regarding these lands was provided to RES. Please see minutes of this meeting attached in Schedule 8-33.

However, on October 1, 2009, RES Canada and Fort William concluded a confidential agreement in support of the Project, as detailed in the Summary. Further, Fort William's support of the Project and related works and their authorization is evidenced by letter of October 26, 2009 from Fort William, attached in **Error! Reference source not found.**.

Red Sky

By letter of April 7, 2009, Red Sky expressed a desire to meet with RES Canada on April 17, 2009. Please see letter attached in Schedule 8-15.

In an April 17, 2009 meeting with RES, Red Sky stated that it is the only Métis group in Canada included in a treaty, stating that its members are the descendants of 84 Métis persons included in the Treaty. Red Sky also stated that it had submitted a land claim in 1998, and was dealing with the Department of Justice. Red Sky indicated that its claim is with regard to the entire Treaty area, which area includes the Project. Red Sky mentioned concerns regarding hunting, fishing, gathering plants for traditional use and trapping in the Project area. Minutes of this meeting are provided to the Board in confidence, and a redacted version is provided for public access, attached in Schedule 8-31.

In a telephone conversation of April 21, 2009, INAC Specific Claims Branch stated that there is no record of submission of a Red Sky specific claim to INAC, and that aside from Fort William's specific claims, there were no other specific claims affecting the Project.

The basis of Red Sky's claim to Treaty rights in the territory covered by the Treaty is unclear. The trial court in the *Powley* case[18] addressed the issue of the treaty rights of the Métis under the Robinson-Huron Treaty to hunt given that they were descendants of the Métis individuals who were among the original beneficiaries of this treaty. The trial court rejected such an argument on the basis that the Métis, as a group, were excluded from the Robinson-Huron Treaty.[19]

[18] *R. v. Powley*, [1999] 1 C.N.L.R. 153 ("***Powley***").

MNO

In an April 17, 2009 meeting with RES Canada, MNO generally stated that it wants to ensure that its Aboriginal rights are recognized and protected with regard to the Project, but did not provide specific details regarding these rights. Minutes of this meeting are provided to the Board in confidence, and a redacted version is provided for public access, attached in Schedule 8-32.

Summary

It should be noted that RES Canada provided each of these four Aboriginal communities (Red Rock, Fort William, MNO and Red Sky) with capacity funding for their review of the final Environmental Screening Report for the Project ("**ESR**"). However, with the exception of comments received from Red Sky by letter received on October 2, 2009 (Schedule 8-22), RES Canada has not yet received any comments from any of these communities on the ESR. Further, none of them has filed a Request to Elevate the environmental screening process or intervened in the proceedings relating to this application.

[19] *Powley*, at pp. 26, 28: This particular finding by the trial court was not tested on appeal, although the Court of Appeal notes in passing that the Métis individuals in question in the case do not have treaty rights at [2001] 2 C.N.L.R. 291, at para. 9.

Question/Request:

(iii) Provide any relevant written documentation regarding consultations, such as notes or minutes that may have been taken at meetings or from phone calls, or letters received from, or sent to, each of the Aboriginal communities.

Response:

Please see the attached relevant correspondence received from Aboriginal communities or representative organizations as follows:

(a) UOI letter to RES Canada of November 2, 2007 (Schedule 8-3);

(b) Red Rock letter of support to RES Canada of October 20, 2008 (Schedule 8-8);

(c) Red Sky letter to RES Canada of April 7, 2009 (Schedule 8-15);

(d) Ojibways of Pic River email to RES Canada of June 12, 2009 (Schedule 8-18);

(e) Red Sky letter to RES Canada – received on October 2, 2009, provided to the Board in confidence and a redacted version provided for public access in (Schedule 8-22).

Please see the attached letters and notices sent by RES Canada to identified Aboriginal communities and representative organizations in Schedule 8-2.

Please see the attached minutes of meetings between RES Canada and the following Aboriginal communities:

(a) Meeting minutes RES Canada – Fort William - Oct. 30, 2007 (Schedule 8-26);

(b) Meeting minutes RES Canada – Red Rock - Sept. 22, 2008 (Schedule 8-28); and

(c) Meeting minutes RES Canada – Fort William - May 23, 2009 (Schedule 8-33).

Please also see the following meeting minutes provided to the Board in confidence, redacted versions of which are provided for public access:

(a) Meeting minutes RES Canada – Red Rock - Oct. 30, 2007 (Schedule 8-25);

(b) Meeting minutes RES Canada – Red Rock - July 22, 2008 (Schedule 8-27);

(c) Meeting minutes RES Canada – Red Rock - March 3, 2009 (Schedule 8-29);

(d) Meeting minutes RES Canada – Red Rock – April 17, 2009 (Schedule 8-30);

(e) Meeting minutes RES Canada – Red Sky - Apr. 17, 2009 (Schedule 8-31);

(f) Meeting minutes RES Canada – MNO - Apr. 17, 2009 (Schedule 8-32);

(g) Meeting minutes RES Canada – Fort William and Red Rock - May 29, 2009 (Schedule 8-34);

(h) Meeting minutes RES Canada – Red Rock - June 18, 2009 (Schedule 8-35);

(i) Meeting minutes RES Canada – Fort William and Red Rock - July 23, 2009 (Schedule 8-36); and

(j) Meeting minutes RES Canada – Fort William and Red Rock - August 27, 2009 (Schedule 8-37).

Question/Request:

(iv) Identify any specific issues or concerns that have been raised by each of the Aboriginal communities in respect of the project and, where applicable, how those issues or concerns will be mitigated or accommodated.

Response:

Specific Issues or Concerns raised by Aboriginal Communities and Mitigation or Accommodation

Red Rock

In an October 30, 2007 meeting with RES Canada, Red Rock indicated its primary concerns in relation to the Project as environmental impact, community employment opportunities and impact on traditional activity in the Project area, although no details were provided regarding such traditional activity. Red Rock also expressed concern with bat mortality. Minutes of this meeting are provided to the Board in confidence, and a redacted version is provided for public access in Schedule 8-25.

In subsequent meetings with RES Canada, Red Rock expressed interest in Project-related benefits to the community such as employment, contracting and training opportunities (July 22, 2008 meeting; September 22, 2008; June 18, 2009; July 23, 2009; August 27, 2009), as well as involvement in potential future wind energy projects (October 30, 2007; April 17, 2009; May 29, 2009; June 18, 2009; July 23, 2009). Please see these meeting minutes attached as follows:

(a) October 30, 2007 (Schedule 8-25);

(b) July 22, 2008 (Schedule 8-27);

(c) September 22, 2008 (Schedule 8-28);

(d) April 17, 2009 (Schedule 8-30);

(e) May 29, 2009 (Schedule 8-34);

(f) June 18, 2009 (Schedule 8-35);

(g) July 23, 2009 (Schedule 8-36); and

(h) August 27, 2009 (Schedule 8-37).

In a March 3, 2009 meeting with Red Rock, RES Canada provided details of the baseline environmental studies, particularly concerning potential impacts on avian wildlife. Red Rock did not indicate any concerns in this regard. Please see meeting minutes attached in Schedule 8-29.

By letter of October 20, 2008, Red Rock expressed its support in principle for the Project Schedule 8-8.

On October 1, 2009, RES Canada and Red Rock concluded a confidential agreement in support of the Project, as detailed in the Summary.

As noted above, RES Canada provided Red Rock with capacity funding for its review of the final ESR, which addresses impacts and mitigation regarding, among other things, environmental impact. However, RES Canada has not yet received any comments from Red Rock on the ESR. Further, Red Rock did not file a Request to Elevate the environmental screening process, nor has it intervened in the proceedings relating to this application.

Finally, Red Rock's support of the Project and related works and their authorization is evidenced by letter of October 26, 2009 from Red Rock, attached in **Error! Reference source not found.**.

Fort William

In an October 30, 2007 meeting with RES Canada, Fort William asked about general environmental impacts of the Project, potential involvement in potential future wind energy projects, and potential benefits to the community. Please see meeting minutes attached in Schedule 8-26.

In the May 23, 2009 meeting with RES Canada, Fort William indicated that it would like to see its community benefit from the Project. Please see meeting minutes attached in Schedule 8-33.

In subsequent meetings with RES Canada, Fort William expressed interest in Project-related benefits to the community such as employment, contracting and training opportunities (July 23, 2009; August 27, 2009), as well as involvement in potential future wind energy projects (May 29, 2009; July 23, 2009; August 27, 2009). Please see these meeting minutes attached as follows:

(a) May 29, 2009 (Schedule 8-34);

(b) July 23, 2009 (Schedule 8-36); and

(c) August 27, 2009 (Schedule 8-37).

On October 1, 2009, RES and Fort William concluded a confidential agreement in support of the Project, as detailed in the Summary.

As noted above, RES provided Fort William with capacity funding for its review of the final ESR, which addresses impacts and mitigation regarding, among other things, environmental impact. However, RES Canada has not yet received any comments from Fort William on the ESR. Further, Fort William did not file a Request to Elevate the environmental screening process, nor has it intervened in the proceedings relating to this application.

Finally, Fort William's support of the Project and related works and their authorization is evidenced by letter of October 26, 2009 from Fort William, attached in **Error! Reference source not found.**.

MNO

In an April 17, 2009 meeting with RES Canada, MNO mentioned areas of environmental concern including species, habitat and aquatics, and asked about vegetation control measures. MNO also asked whether the Project area would be closed off for the construction and operational phases of the Project. RES Canada indicated that the Project area would not generally be closed to the public. Please see meeting minutes attached in Schedule 8-32.

As noted above, RES Canada provided MNO with capacity funding for its review of the final ESR, which addresses impacts and mitigation regarding, among other things, wildlife species, habitat, aquatics and vegetation. However, RES Canada has not yet received any comments from MNO on the ESR. Further, MNO did not file a Request to Elevate the environmental screening process, nor has it intervened in the proceedings relating to this application.

Red Sky

In an April 17, 2009 meeting with RES Canada, Red Sky expressed concerns regarding their ability to continue hunting, fishing, trapping and gathering plants for traditional Aboriginal use. Red Sky also raised concern regarding increased access to the Project area, noise, obstruction of historic navigation routes, archaeological and historic resources impacts and impacts on vegetation attributable to road maintenance and vegetation control measures. Please see meeting minutes attached in Schedule 8-31.

In this meeting, Red Sky recognized that a degree of degradation to the area may be unavoidable as a result of the Project. However, at the same meeting, Red Sky expressed its desire to be compensated for any alleged Treaty right infringements caused by the Project. In the latter regard, please see the section on specific claims above.

In the April 17, 2009 meeting, RES Canada indicated that the Project area would not be closed off to the public in either the construction or operational phases. RES Canada and Red Sky then discussed the possibility of placing signs in the Project area to address Red Sky concerns.

As to archaeological concerns, RES Canada has put in place an unanticipated discoveries plan, and as requested by letter received by RES Canada on October 2, 2009 (Schedule 8-22), Red Sky will be included in the contact list in the event of a relevant discovery.

As to Red Sky's vegetation-related and traditional gathering concerns, RES Canada invited a Red Sky traditional healer/councilor to accompany field workers on the Project's vegetation survey and to review the vegetation components of the ESR, and offered to conduct additional sampling if required. By letter received by RES Canada on October 2, 2009 (Schedule 8-22), Red Sky confirmed that it did not seem that the Project would affect its traditional-use vegetation.

As noted above, RES Canada provided Red Sky with capacity funding for its review of the final ESR, which addresses impacts and mitigation regarding, among other things, wildlife and vegetation.

By letter to RES Canada received October 2, 2009 (Schedule 8-22), Red Sky also:

- seeks clarification of potential capacity funding and employment opportunities; and

- expresses concerns regarding increased access to the Project area and potential adverse impacts on traditional activities and asserted treaty entitlements;

as further detailed in the Summary. RES Canada intends to pursue discussions with Red Sky in the above regard.

Finally, although Red Sky has, by its letter received by RES Canada on October 2, 2009 (Schedule 8-22), submitted comments to RES Canada on the ESR, it did not file a Request to Elevate the environmental screening process, nor has it intervened in the proceedings relating to this application.

Summary

These four Aboriginal communities (i.e., Red Rock, Fort William, Red Sky and MNO) are the only ones that have responded to RES Canada's requests for input with specific issues or concerns in respect of the Project. RES Canada provided each of these four Aboriginal groups with capacity funding for their review of the final ESR. RES Canada has not received any comments from these communities, other than those received from Red Sky mentioned above.

Other Aboriginal communities and organizations mentioned in Table 1, above, have received Project-related notices regarding the environmental screening process and have not expressed interest or concerns regarding the Project to date.

No Aboriginal community or organization made a Request to Elevate the environmental screening process or a request to intervene in the proceedings relating to the present application.

Question/Request:

(v) Explain whether any of the concerns raised by each of the Aboriginal communities with respect to the applied-for project have been discussed with any government department or agencies, and if so, identify when contacts were made and who was contacted.

Response:

RES Canada referred to certain concerns (or lack thereof) of identified Aboriginal communities in section 4.3.1 (pages 35-38) of the ESR, which was submitted to the Environmental Assessment and Approvals Branch (Sandra Guido) and to the Thunder Bay Regional Office (Carrie Hutchison) of the Ontario Ministry of the Environmental ("**MOE**") on July 13th, 2009.

RES Canada provided the final ESR, including the section identified above, to the Thunder Bay district office of MNR (Londa Mortson) on July 13, 2009.

By letter to MEI dated July 9, 2009 (Schedule 8-21) and the Aboriginal Consultation Summary attached to this letter (Schedule 8-20), addressed to Rick Jennings, Assistant Deputy-Minister, and Perry Cecchini, Manager, Renewable Energy Supply, RES Canada mentioned certain concerns of Aboriginal communities.

By letter to MEI dated October 7, 2009 (Schedule 8-23) and the Aboriginal Consultation Summary attached to this letter (Schedule 8-24), addressed to Rick Jennings, Assistant Deputy-Minister, and Perry Cecchini, Manager, Renewable Energy Supply, RES Canada mentioned certain concerns of Aboriginal communities.

Question/Request:

(vi) If any of the Aboriginal communities who were contacted either support the application or have no objection to the project proceeding, identify those Aboriginal communities and provide any available written documentation of their position. Also, indicate if their positions are final or preliminary or conditional in nature.

Response:

By letter of October 20, 2008, Red Rock expressed its support in principle for the Project (Schedule 8-8).

By email of June 12, 2009, Ojibways of Pic River indicated to RES Canada that the Project is situated outside of its traditional territory and that it did not want to meet individually with RES Canada. Please see the email attached in Schedule 8-18.

On October 1, 2009, RES Canada concluded with each of Fort William and Red Rock a confidential agreement confirming these First Nation's support of the Project, as detailed in the Summary.

None of the other Aboriginal communities or organizations referred to in Table 1, above, have yet indicated a position in writing regarding support or non-objection to the Project.

Notably, none of the Aboriginal communities or organizations referred to in Table 1, above, or other Aboriginal community or organization, has submitted a Request to Elevate the ESR submitted by RES Canada. Further, no Aboriginal community or representative organization has intervened in the proceedings relating to this application.

Question/Request:

(vii) Provide details of any known Crown involvement in consultations with Aboriginal communities in respect of the applied-for project.

Response:

By letter of March 23, 2009 (Schedule 8-12), MEI advised the interested Aboriginal communities of the projects awarded pursuant to the OPA's RES III RFP and mentioned the Crown's duty to consult and other consultation requirements.

By letter of June 30, 2009 to RES Canada, MEI advised RES Canada of communications with Rocky Bay, Red Sky and Gull Bay. This letter is provided to the Board in confidence and a redacted version of the letter for public access is attached as Schedule 8-19.

Thunder Bay district MNR has verbally indicated to RES Canada that it has consulted with Aboriginal communities regarding the Project at various stages of Project development, although no further details were provided.

By telephone conversation of October 13, 2009, Thunder Bay district MNR informed RES Canada that it was concluding consultation activities with certain Aboriginal communities regarding the Project. RES Canada was not informed of any other details in this regard.

Schedule 8-1 – MNR Letter to RES Canada – February 15, 2007

Ontario

Ministry of Natural Resources | **Ministère des Richesses naturelles**

February 15, 2007

Peter Clibbon
Renewable Energy Systems Can. LTD
4443 rue do Mentana
Montreal, QC H2J 3B4

Mr. Clibbon,

This letter will serve as a "pre-screening meeting" with regards to your wind power application **WP-2006-028.** These meetings are designed to inform an applicant of any potential "road blocks" in the construction of a wind power production facility within the application area. The meeting is also for the purposes of the MNR to determine the applicants experience and suitability to be granted "Applicant of Record" status for the application area. The following is a list of potential conflicts that must be specifically addressed during the Environmental Screening Process with regards to land use.

1. Meaningful consultation must take place with both the Fort William First Nations, as well as the Lake Helen First Nations communities.
2. Potential land use conflicts exist with existing mine claim holders within the area. Agreements must be in place in order to perform any testing or construction within these claim areas.

Upon receipt of this letter, you have ten (10) days to indicate your chosen method of site release. Please feel free to contact me if you have any further questions or concerns with regard to this application.

Sincerely,

Colin Hovi
Land Management Intern
Planning and Information Management
Thunder Bay District
Ontario Ministry of Natural Resources

cc. Leona Tarini, Planning and Information Management Biologist
Michael Enright, Dillon Consulting Limited

Schedule 8-2: Relevant RES Canada Correspondence with Aboriginal Communities and Representative Organizations – Various Dates

From: Stephen Cookson
Sent: October 9, 2007 2:14 PM
To: 'Sue Chiblow'
Cc: Don McKinnon (dpmckinnon@dillon.ca); Rebecca Crump (rcrump@dillon.ca); Peter Clibbon
Subject: RES wind energy project - Greenwich Lake

Attachments: NoC - Greenwich - Final.pdf
Hi Sue,

Attached is the Notice that we are planning on posting in some of the local Thunder Bay area newspapers this coming month. It gives some information on the wind energy project that we are proposing for crown land in the Greenwich Lake area.

As discussed, RES hopes to contact, inform, and consult with local First Nations groups with regards to project development. Please feel free to inform your contacts about this, but please do not publish the Notice (send out to the communities) until we decide to move ahead with the public posting.

Per your suggestion, I will be studying the map and contacts available on the Chiefs-of-Ontario website. My initial view is that concerned groups might include the Fort Williams and Red Rock groups, both affiliated with the Union of Ontario Indians Ashinabek Nation. I would be grateful for any additional comments or information you can provide about First Nations groups in this area.

I copy Don McKinnon and Rebecca Crump, representatives of Dillon Consulting, who we have engaged to provide environmental consulting services on this project, as well as Peter Clibbon, director of RES Canada. Please check out our website below for more information about RES and feel free to contact me if you have any questions about this project.

Thanks and best regards,
Steve

Stephen Cookson, Eng.
Renewable Energy Systems Canada
1124 Marie-Anne E, Suite 23, Montreal, Quebec, H2J 2B7
Tel/Fax: (514) 525-2113
Cell: (514) 409-4816
stephen.cookson@res-americas.com
www.res-group.com

NOTICE TO RECIPIENT: THIS E-MAIL IS MEANT FOR ONLY THE INTENDED RECIPIENT OF THE TRANSMISSION, AND MAY BE A COMMUNICATION PRIVILEGED BY LAW. IF YOU RECEIVED THIS E-MAIL IN ERROR, ANY REVIEW, USE, DISSEMINATION, DISTRIBUTION, OR COPYING OF THIS E-MAIL IS STRICTLY PROHIBITED. PLEASE NOTIFY US IMMEDIATELY OF THE ERROR BY RETURN E-MAIL AND PLEASE DELETE THIS MESSAGE FROM YOUR SYSTEM. THANK YOU IN ADVANCE FOR YOUR COOPERATION.

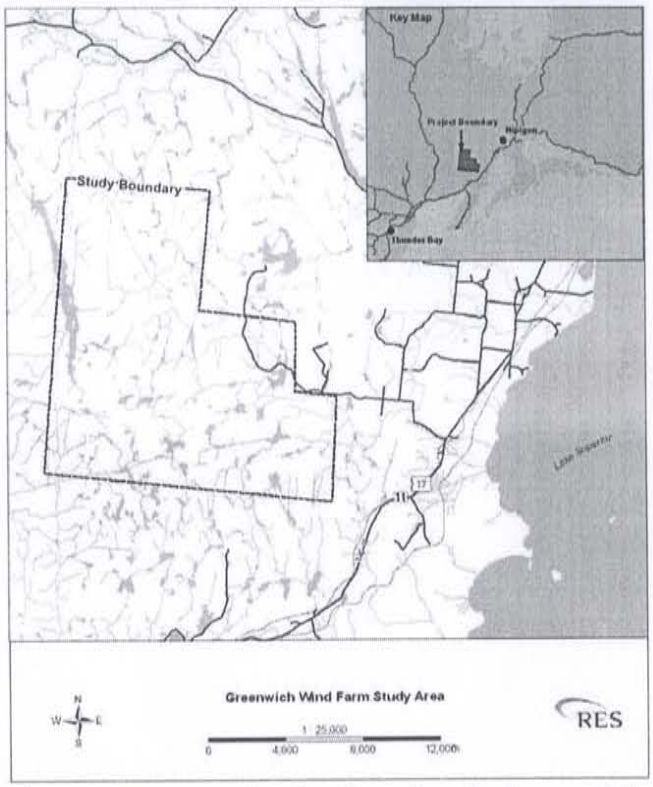
From: Sue Chiblow [mailto:sue@coo.org]
Sent: October 9, 2007 12:37 PM
To: Stephen Cookson
Subject: information

Hello Stephen, below is my contact information. If you could please send me some information, I can send it to my contacts.

Thank you
Sue Chiblow
Environment Coordinator
Chiefs of Ontario
705-942-3100

Notice of Study Commencement
Greenwich Wind Farm

Renewable Energy Systems Canada, Inc. (RES) is proposing to develop the Greenwich Wind Farm to generate electricity in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay (see map). The number and configuration of wind turbines to be developed will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size. Transmission line facilities will need to be constructed to the east of the study area in order to connect to the provincial grid system.



RES has retained Dillon Consulting Limited (Dillon) to undertake an environmental screening pursuant to Ontario Regulation 116/01 of the *Environmental Assessment Act*. The environmental screening will follow the requirements for a Category B project under the "*Guide to Environmental Assessment Requirements for Electricity Projects*" (March 2001) as released by the Ontario Ministry of the Environment's Environmental Assessment and Approvals Branch. RES is initiating the environmental screening pursuant to this Notice of Commencement. In addition, RES and Dillon will consult with federal agencies to determine whether the project requires assessment under the *Canadian Environmental Assessment Act*.

Currently Dillon is compiling an environmental features inventory in the study area in order to prepare the Environmental Screening Report, which will be made available to stakeholders and the public for review and comment. Stakeholder participation is an important component of the environmental screening process, and issues raised by stakeholders and First Nations, will be considered in the preparation of the Environmental Screening Report. Notification of future consultation activities will be made.

You are invited to provide any comments to the contacts listed below to ensure that the appropriate environmental protection measures are incorporated into the project design. RES values and appreciates stakeholder input as we wish to build a strong and lasting relationship with local landowners and the host community.

For more information please contact:

Stephen Cookson
Project Developer
Renewable Energy Systems Canada, Inc.
1124 rue Marie-Anne Est, Suite 23
Montreal, QC H2J 2B7
Email: Stephen.Cookson@res-americas.com
Tel: 514-525-2113

Don McKinnon
Project Manager
Dillon Consulting Limited
235 Yorkland Blvd. Suite 800
Toronto, ON M2J 4Y8
Email: dpmckinnon@dillon.ca
Tel: 1-877-934-5566

17 October 2007

Paul Gladu
Chief
Bingwi Neyaashi Anishinaabek (Sand Point) First Nation
684 City Road, Suite #7
Thunder Bay, ON P7J 1K3

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Gladu:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

DILLON CONSULTING

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

Dillon Consulting Limited

17 October 2007

Murray Ray
Chief
Flying Post First Nation
PO Box 1027
Nipigon, ON P0T 2J0

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Ray:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

DILLON CONSULTING

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
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(416) 229-4646
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(416) 229-4692

Dillon Consulting Limited

17 October 2007

Harold Pelletier
Chief
Fort William First Nation (Nishnawbe-Aski First Nation)
90 Anemki Dr., Suite 200
Thunder Bay, ON P7C 4Z2

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Pelletier:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

DILLON CONSULTING

235 Yorkland Blvd.
Suite 800
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Canada
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(416) 229-4692

Dillon Consulting Limited

17 October 2007

Gary Kishiqueb
Chief
Lac Des Milles Lac First Nation
1100 Memorial Avenue, Suite 328
Thunder Bay, ON P7B 4A3

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Kishiqueb:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

DILLON CONSULTING

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Suite 800
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M2J 4Y8
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(416) 229-4646
Fax
(416) 229-4692

Dillon Consulting Limited

17 October 2007

Stan Beardy
Grand Chief
Nishnawbe Aski First Nation
100 Back Street, Unit 200
Thunder Bay, ON P7J 1L2

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Grand Chief Beardy:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

DILLON CONSULTING

235 Yorkland Blvd
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(416) 229-4692

Dillon Consulting
Limited

17 October 2007

Ontario Regional Chief
Chiefs of Ontario
C/O Nishnawbe-Aski Nation, RR#4 Suite 101, 90 Anemki Dr.
Thunder Bay, ON P7J 1A5

DILLON
CONSULTING

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

17 October 2007

Ontario Natives Women's Association
212 East Miles Street
Thunder Bay, ON P7C 1J6

DILLON CONSULTING

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

RE: Greenwich Wind Farm – Notice of Study Commencement

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

17 October 2007

Chief Xavier Thompson
Pays Plat First Nation
10 Central Place
Pays Plat, ON P0T 3C0

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Thompson:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

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Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

DILLON CONSULTING

235 Yorkland Blvd.
Suite 800
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Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

Dillon Consulting Limited

17 October 2007

John Bouchard
Chief
Pays Plat First Nation
10 Central Place
Pays Plat, ON P0T 3C0

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Bouchard:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

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Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

DILLON CONSULTING

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
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(416) 229-4646
Fax
(416) 229-4692

Dillon Consulting Limited

17 October 2007

Pierre Peltier
Chief
Red Rock Band Lake Helen Reserve
Box 1030
Nipigon, ON P0T 2J0

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Peltier:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

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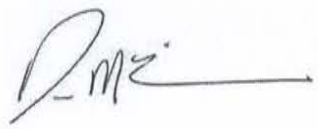
Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited



Don P. McKinnon, MES, MCIP
Project Manager

DILLON CONSULTING

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

Dillon Consulting Limited

17 October 2007

Arnold Gardner
Grand Chief
Grand Council Treaty #3
PO Box 1720
Kenora, ON P9N 3X7

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Grand Chief Gardner:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

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Dillon Consulting
Limited

17 October 2007

Arlene Slipperjack
Chief
Whitewater Lake First Nation
Suite 414, 307 Euclid Avenue
Thunder Bay, ON P7E 6G6

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Slipperjack:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

DILLON CONSULTING

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Suite 800
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Dillon Consulting Limited

17 October 2007

John Beaucage
Grand Chief
Union of Allied Indians
PO Box 711
North Bay, ON P1B 8J8

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Grand Chief Beaucage:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

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Dillon Consulting Limited

17 October 2007

Yvette Metansinine
Chief
Animbiigoo Zaagiigan Anishinaabek First Nation (Lake Nipigon Ojibway)
PO Box 120
Beardmore, ON P0T 1G0

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Metansinine:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

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Dillon Consulting
Limited

17 October 2007

Victor Lesperance
Chief
Biinjitiwabik Zaaging Anishnabek First Nation (Rocky Bay)
General Delivery
Macdiarmid, ON P0T 2B0

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Lesperance:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

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We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

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Dillon Consulting
Limited

17 October 2007

Wilfred King
Northern Superior Regional Grand Chief/Chief
Kiashke Zaaging Anishinaabek First Nation
92A Cumberland St.
Thunder Bay ON P7B 2V3

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief King:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

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If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

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(416) 229-4692

17 October 2007

Jeff Desmoulin
Chief
Pic Mobert First Nation
PO Box 717
Mobert, ON POM 2JO

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Desmoulin:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

17 October 2007

Arthur Fisher
Chief
Ojibways of PIC River (Heron Bay)
PO Box 193
Heron Bay, ON POT 1RO

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Fisher:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

Environmental research commenced in winter 2007 and is expected to be complete by mid-2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice which includes myself at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives of your First Nation to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours very truly,

Dillon Consulting Limited

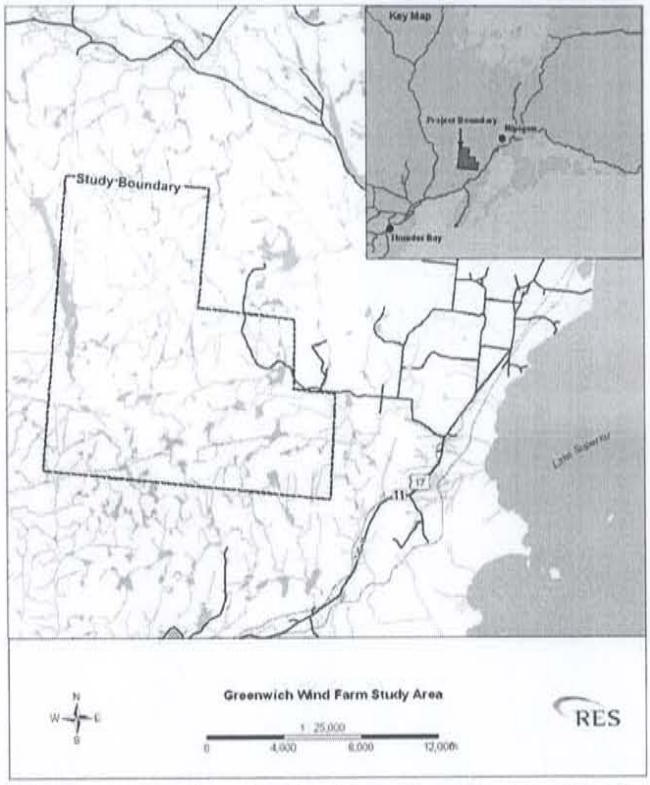
Don P. McKinnon, MES, MCIP
Project Manager

DILLON
CONSULTING

235 Yorkland Blvd
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

Notice of Study Commencement
Greenwich Wind Farm

Renewable Energy Systems Canada, Inc. (RES) is proposing to develop the Greenwich Wind Farm to generate electricity in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay (see map). The number and configuration of wind turbines to be developed will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size. Transmission line facilities will need to be constructed to the east of the study area in order to connect to the provincial grid system.



RES has retained Dillon Consulting Limited (Dillon) to undertake an environmental screening pursuant to Ontario Regulation 116/01 of the *Environmental Assessment Act*. The environmental screening will follow the requirements for a Category B project under the "*Guide to Environmental Assessment Requirements for Electricity Projects*" (March 2001) as released by the Ontario Ministry of the Environment's Environmental Assessment and Approvals Branch. RES is initiating the environmental screening pursuant to this Notice of Commencement. In addition, RES and Dillon will consult with federal agencies to determine whether the project requires assessment under the *Canadian Environmental Assessment Act*.

Currently Dillon is compiling an environmental features inventory in the study area in order to prepare the Environmental Screening Report, which will be made available to stakeholders and the public for review and comment. Stakeholder participation is an important component of the environmental screening process, and issues raised by stakeholders and First Nations, will be considered in the preparation of the Environmental Screening Report. Notification of future consultation activities will be made.

You are invited to provide any comments to the contacts listed below to ensure that the appropriate environmental protection measures are incorporated into the project design. RES values and appreciates stakeholder input as we wish to build a strong and lasting relationship with local landowners and the host community.

For more information please contact:

Stephen Cookson
Project Developer
Renewable Energy Systems Canada, Inc.
1124 rue Marie-Anne Est, Suite 23
Montreal, QC H2J 2B7
Email: Stephen.Cookson@res-americas.com
Tel: 514-525-2113

Don McKinnon
Project Manager
Dillon Consulting Limited
235 Yorkland Blvd. Suite 800
Toronto, ON M2J 4Y8
Email: dpmckinnon@dillon.ca
Tel: 1-877-934-5566

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Animbiigoo Zaagiigan Anishinaabek First Nation (Lake Nipigon Ojibway)
PO Box 120
Beardmore, ON
P0T 1G0

RE: Greenwich Lake Wind Farm

Dear Chief Yvette Metansinine:

Renewable Energy Systems Canada (RES) would like to follow up with the Animbiigoo Zaagiigan Anishinaabek First Nation (Lake Nipigon Ojibway) regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. Accordingly, we would like to better understand your interest, if any, in this area. At your request, RES would like to individually meet with you and representatives from your First Nation to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113 x3. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Biinjitiwabik Zaaging Anishnabek First Nation (Rocky Bay)
General Delivery
Macdiarmid, ON
P0T 2B0

RE: Greenwich Lake Wind Farm

Dear Chief Victor Lesperance:

Renewable Energy Systems Canada (RES) would like to follow up with the Biinjitiwabik Zaaging Anishnabek First Nation regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. Accordingly, we would like to better understand your interest, if any, in this area. At your request, RES would like to individually meet with you and representatives from your First Nation to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

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- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113 x3. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Bingwi Neyaashi Anishinaabek (Sand Point) First Nation
684 City Road, Suite #7
Thunder Bay, ON
P7J 1K3

RE: Greenwich Lake Wind Farm

Dear Chief Paul Gladu:

Renewable Energy Systems Canada (RES) would like to follow up with the Bingwi Neyaashi Anishinaabek (Sand Point) First Nation regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. Accordingly, we would like to better understand your interest, if any, in this area. At your request, RES would like to individually meet with you and representatives from your First Nation to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Chiefs of Ontario
90 Anemki Drive, Suite 101
Thunder Bay, ON
P7J 1A5

RE: Greenwich Lake Wind Farm

Dear Sir or Madam,

Renewable Energy Systems Canada (RES) would like to follow up with the Chiefs of Ontario regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

As discussed with Sue Chiblow at your office last fall, we have been in contact with some of the local Anishinabek First Nations (at Fort Williams and Red Rock Lake Helen) and so do not need a reply to this letter unless there has been any additional interest shown by other member Nations.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. As such, and if you have any specific concerns about the project, RES is available meet with you to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage local First Nations in a meaningful way;
- Develop a good working relationship with local First Nations; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Flying Post First Nation
PO Box 1027
Nipigon, ON
P0T 2J0

RE: Greenwich Lake Wind Farm

Dear Chief Murray Ray:

Renewable Energy Systems Canada (RES) would like to follow up with the Flying Post First Nation regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. Accordingly, we would like to better understand your interest, if any, in this area. At your request, RES would like to individually meet with you and representatives from your First Nation to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
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- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113 x3. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Fort William First Nation (Nishnawbe-Aski First Nation)
90 Anemki Drive, Suite 200
Thunder Bay, ON
P7C 4Z2

RE: Greenwich Lake Wind Farm

Dear Chief Harry Pelletier:

Renewable Energy Systems Canada (RES) would like to follow up with Fort Williams First Nation regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometres northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

We appreciate the time you provided us to meet at your office last fall, where Peter Clibbon, Director of RES Canada, and I were able to discuss the upcoming project and present our company. At that time, you requested that RES continue to keep you informed on project development. Since then, we have spoken on two occasions, most recently to propose a more formal meeting with Chief and council. As I mentioned on the phone, we are also meeting regularly with the Anishinabek Red Rock First Nation at Lake Helen, who have demonstrated an interest in the project.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. Once again, RES would like to offer a meeting with you and the Fort Williams council.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Develop a good working relationship with local First Nations; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Grand Council Treaty #3
PO Box 1720
Kenora, ON
P9N 3X7

RE: Greenwich Lake Wind Farm

Dear Sir or Madam,

Renewable Energy Systems Canada (RES) would like to follow up with Grand Council Treaty #3 regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometres northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. As such, if you have any specific concerns about the project, RES is available meet with you to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage local First Nations in a meaningful way;
- Develop a good working relationship with local First Nations; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113 x3. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Lac Des Milles Lac First Nation
1100 Memorial Avenue, Suite 328
Thunder Bay, ON
P7B 4A3

RE: Greenwich Lake Wind Farm

Dear Chief Gary Kishiqueb:

Renewable Energy Systems Canada (RES) would like to follow up with the Lac Des Milles Lac First Nation regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. Accordingly, we would like to better understand your interest, if any, in this area. At your request, RES would like to individually meet with you and representatives from your First Nation to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Nishnawbe Aski First Nation
100 Back Street, Unit 200
Thunder Bay, ON
P7J 1L2

RE: Greenwich Lake Wind Farm

Dear Grand Chief Stan Beardy:

Renewable Energy Systems Canada (RES) would like to follow up with the Nishnawbe Aski First Nation regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. As such, if you have any specific concerns about the project, RES is available meet with you to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage local First Nations in a meaningful way;
- Develop a good working relationship with local First Nations; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113 x3. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Ontario Natives Women's Association
212 East Miles Street
Thunder Bay, ON
P7C 1J6

RE: Greenwich Lake Wind Farm

Dear Sir or Madam,

Renewable Energy Systems Canada (RES) would like to follow up with the Ontario Natives Women's Association regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometres northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. As such, if you have any specific concerns about the project, RES is available meet with you to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage local First Nations in a meaningful way;
- Develop a good working relationship with local First Nations; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Pays Plat First Nation
10 Central Place
Pays Plat, ON
P0T 3C0

RE: Greenwich Lake Wind Farm

Dear Chief Xavier Thompson:

Renewable Energy Systems Canada (RES) would like to follow up with the Pays Plat First Nation regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. Accordingly, we would like to better understand your interest, if any, in this area. At your request, RES would like to individually meet with you and representatives from your First Nation to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Red Rock Band Lake Helen Reserve
Box 1030
Nipigon, ON
P0T 2J0

RE: Greenwich Lake Wind Farm

Dear Chief Pierre Pelletier:

Renewable Energy Systems Canada (RES) would like to follow up with the Red Rock Band Lake Helen Reserve regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES met last fall with Project coordinator Hoss Pelletier and First Councilor Omer Belise at your offices, where we were able to discuss the project and present our company. Another meeting took place with Hoss and several members of your community in July 2008. During this meeting we were informed that attitude towards the project has been positive so far and that the Red Rock Band would like more information on the environmental study potential employment opportunities for the Red Rock community.

RES considers consultation with your community to be one of the most important parts of our Environmental Assessment (EA) process. Accordingly, we welcome the opportunity to meet with Chief and council later this month. Hoss Pelletier has set up a meeting between Chief and Council and RES for September 22, 2008 at 3:00pm in your office. We look forward to this upcoming meeting as it will be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

In addition to our one-on-one meeting we will be hosting a Public Information Centre in the Community of Dorion. Please find attached an invitation to this event. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113 x3. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Union of Ontario Indians
PO Box 711
North Bay, ON
P1B 8J8

RE: Greenwich Lake Wind Farm

Dear Mr. Allan Dokis, Intergovernmental Affairs Director,

Renewable Energy Systems Canada (RES) would like to follow up with the Union of Ontario Indians regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometres northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

We received your letter dated November 2, 2007, where you have indicated that we meet with Anishinabek First Nation communities whose traditional territory may be affected by this project. To date we have been in correspondence with:

- Red Rock Band Lake Helen Reserve
- Fort William First Nation
- Pays Plat First Nation
- Bingwi Neyaashi Anishinaabek (Sand Point) First Nation
- Biinjitiwabik Zaaging Anishnabek First Nation
- Animbiigo Zaagiigan Anishinaabek First Nation
- Whitewater Lake First nation
- Lac Des Milles First Nation
- Flying Post First nation
- Nishnawbe Aski First Nation
- Kiashke Zaaging Anishinaabek First Nation (Gull Bay)
- Pic Mobert First Nation
- Ojibways of Pic River (Heron Bay)
- Red Sky Metis Independent Nation
- Grand Council Treaty #3
- Chiefs of Ontario
- Ontario Native Women's Association

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. To these ends, I have left two messages with you in an attempt to set up a meeting with Regional Chief Wilfred King (as you suggest in your letter). I am still available for this meeting. In any case, if you have any specific concerns about the project, RES is available meet with you to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage local First Nations in a meaningful way;
- Develop a good working relationship with local First Nations; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113 x3. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
1124 Marie-Ann Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

September 2, 2008

Whitewater Lake First Nation
307 Euclid Avenue, Suite 414
Thunder Bay, ON
P7E 6G6

RE: Greenwich Lake Wind Farm

Dear Chief Arlene Slipperjack:

Renewable Energy Systems Canada (RES) would like to follow up with the Whitewater Lake First Nation regarding the Greenwich Lake Wind Farm Project and our letter dated October 17, 2007. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be in excess of 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. Accordingly, we would like to better understand your interest, if any, in this area. At your request, RES would like to individually meet with you and representatives from your First Nation to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

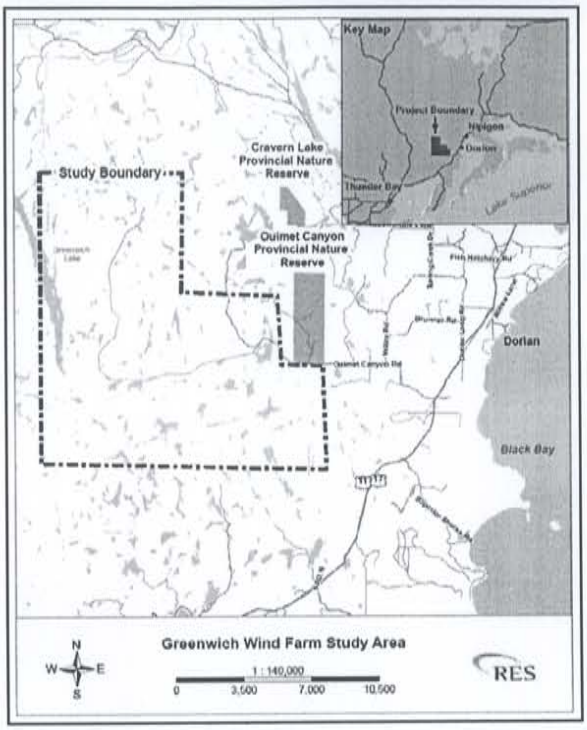
If you do not wish to meet individually but would like more information about the project we have attached an invitation for an upcoming Public Information Centre to be held in the Community of Dorion. Please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at Stephen.Cookson@res-americas.com or (514) 525-2113. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Public Open House
Greenwich Lake Wind Farm

Renewable Energy Systems Canada, Inc. (RES) is proposing to develop the Greenwich Lake Wind Farm to generate electricity in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay near the community of Dorion (see map). The wind farm is expected to generate approximately 100 - 150 MW of electricity. The number and configuration of wind turbines is being determined through the Environmental Screening Process. A power transmission line will need to be constructed to the east of the study area in order to connect to the provincial grid system.



The undertaking is a Category B Project, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (Ministry of the Environment, March 2001), and is subject to an Environmental Screening as per the *Environmental Assessment Act* (Ontario Regulation 116/01). In addition, consultation will occur with federal agencies to determine whether the project requires assessment under the *Canadian Environmental Assessment Act*.

RES has retained Dillon Consulting Limited (Dillon) to undertake the Environmental Screening study and to produce an Environmental Screening Report (ESR). The ESR, is expected to be completed by Fall 2008, at which time a Notice of Completion will be issued. The ESR will be available for public and agency comment prior to the Notice of Completion.

Open House

RES is committed to consulting with community members and stakeholder groups throughout the Environmental Assessment (EA) Process. The consultation process will seek community input regarding various aspects of the project. As part of this process, a public Open House will be held on September 23, 2008 from 4:00 pm – 9:00pm at the Dorion Community Centre in the Community of Dorion at 175 Dorion Loop Road.

At the Open House you will be able to:

- Obtain more information about the Greenwich Lake Wind Farm Project;
- Learn more about the EA process; and
- Ask questions and provide feedback to RES about the Project.

For more information please contact:

Stephen Cookson
Project Developer
Renewable Energy Systems Canada, Inc.
1124 rue Marie-Anne Est, Suite 23
Montreal, QC H2J 2B7
Email: Stephen.Cookson@res-americas.com
Tel: 514-525-2113

Don McKinnon
Project Manager
Dillon Consulting Limited
235 Yorkland Blvd. Suite 800
Toronto, ON M2J 4Y8
Email: dpmckinnon@dillon.ca
Tel: 1-877-934-5566

We look forward to seeing you there!

Red Sky Metis Independent Nation
406 East Victoria Ave.
Thunder Bay, ON
P7C 1A5

24 October 2008

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Chief Troy DeLaRonde

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be completed in early 2009, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

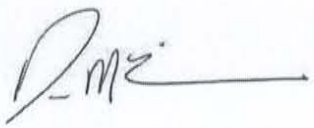
The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we have been collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features. Environmental research commenced in winter 2007 and is expected to continue throughout 2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

Some preliminary information has already been sent out to other agencies. However, RES understands that consultation with local Metis is an important component of the Environmental Assessment process. If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice, myself included at 416-229-4647 Ext. 2355.

We would be pleased to meet with representatives from your Metis organization to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project.

Yours truly,

Dillon Consulting Limited



Don P. McKinnon, MES, MCIP
Project Manager

DILLON CONSULTING

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

Dillon Consulting
Limited

Director, Natural Resources,
Environment, and Community Relations
Metis Nation of Ontario
500 Old St. Patrick St., Unit D
Ottawa, ON
K1N 9G4

DILLON
CONSULTING

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

24 October 2008

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Bob Walden,

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be completed in early 2009, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we have been collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features. Environmental research commenced in winter 2007 and is expected to continue throughout 2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

Some preliminary information has already been sent out to other agencies. However, RES understands that consultation with local Metis is an important component of the Environmental Assessment process. As such, we are also contacting the Red Sky Metis Independent Nation.

We would be pleased to meet with representatives from your Metis organization to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project. If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice, myself included at 416-229-4647 Ext. 2355.

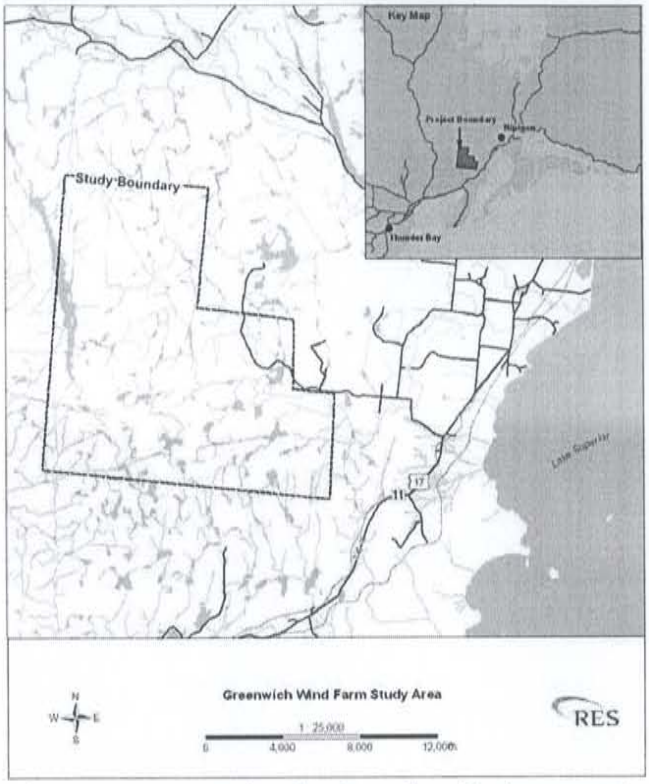
Yours truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

Notice of Study Commencement
Greenwich Wind Farm

Renewable Energy Systems Canada, Inc. (RES) is proposing to develop the Greenwich Wind Farm to generate electricity in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay (see map). The number and configuration of wind turbines to be developed will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size. Transmission line facilities will need to be constructed to the east of the study area in order to connect to the provincial grid system.



RES has retained Dillon Consulting Limited (Dillon) to undertake an environmental screening pursuant to Ontario Regulation 116/01 of the *Environmental Assessment Act*. The environmental screening will follow the requirements for a Category B project under the "*Guide to Environmental Assessment Requirements for Electricity Projects*" (March 2001) as released by the Ontario Ministry of the Environment's Environmental Assessment and Approvals Branch. RES is initiating the environmental screening pursuant to this Notice of Commencement. In addition, RES and Dillon will consult with federal agencies to determine whether the project requires assessment under the *Canadian Environmental Assessment Act*.

Currently Dillon is compiling an environmental features inventory in the study area in order to prepare the Environmental Screening Report, which will be made available to stakeholders and the public for review and comment. Stakeholder participation is an important component of the environmental screening process, and issues raised by stakeholders and First Nations, will be considered in the preparation of the Environmental Screening Report. Notification of future consultation activities will be made.

You are invited to provide any comments to the contacts listed below to ensure that the appropriate environmental protection measures are incorporated into the project design. RES values and appreciates stakeholder input as we wish to build a strong and lasting relationship with local landowners and the host community.

For more information please contact:

Stephen Cookson
Project Developer
Renewable Energy Systems Canada, Inc.
1124 rue Marie-Anne Est, Suite 23
Montreal, QC H2J 2B7
Email: Stephen.Cookson@res-americas.com
Tel: 514-525-2113

Don McKinnon
Project Manager
Dillon Consulting Limited
235 Yorkland Blvd. Suite 800
Toronto, ON M2J 4Y8
Email: dpmckinnon@dillon.ca
Tel: 1-877-934-5566

Nokleby, Andrea

From: Nokleby, Andrea
Sent: Monday, November 10, 2008 10:59 AM
To: 'rsmin@tbaytel.net'
Attachments: PIC Boards - Sept 23.pdf

Good Morning Donelda,

Please find attached a copy of the Public Information Centre boards for the proposed Greenwich Lake Wind Farm.

Have a good day,

Andrea

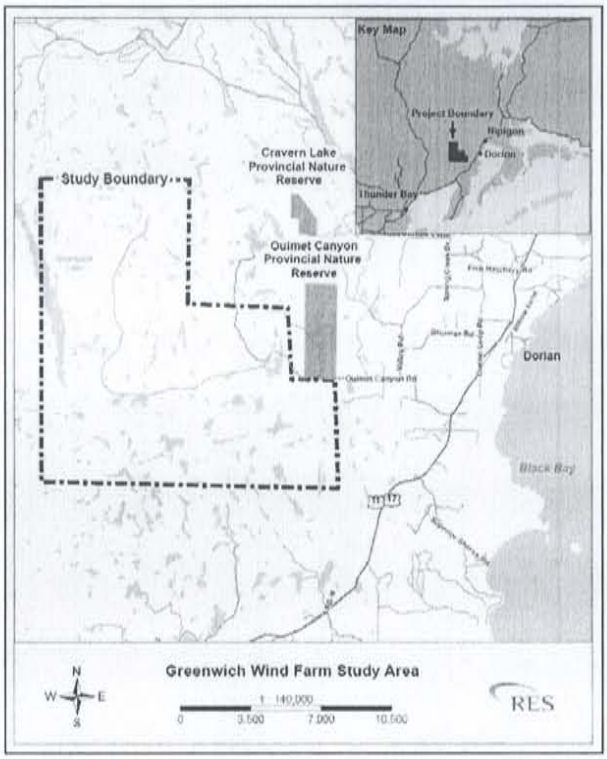
Andrea Nokleby
Community & Environmental Planner

Tel: 416-229-4647 ext 2342
Fax: 416-229-4692

www.dillon.ca

Public Open House
Greenwich Lake Wind Farm

Renewable Energy Systems Canada, Inc. (RES) is proposing to develop the Greenwich Lake Wind Farm to generate electricity in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay near the community of Dorion (see map). The wind farm is expected to generate approximately 100 - 150 MW of electricity. The number and configuration of wind turbines is being determined through the Environmental Screening Process. A power transmission line will need to be constructed to the east of the study area in order to connect to the provincial grid system.



The undertaking is a Category B Project, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (Ministry of the Environment, March 2001), and is subject to an Environmental Screening as per the *Environmental Assessment Act* (Ontario Regulation 116/01). In addition, consultation will occur with federal agencies to determine whether the project requires assessment under the *Canadian Environmental Assessment Act*.

RES has retained Dillon Consulting Limited (Dillon) to undertake the Environmental Screening study and to produce an Environmental Screening Report (ESR). The ESR, is expected to be completed by Fall 2008, at which time a Notice of Completion will be issued. The ESR will be available for public and agency comment prior to the Notice of Completion.

Open House

RES is committed to consulting with community members and stakeholder groups throughout the Environmental Assessment (EA) Process. The consultation process will seek community input regarding various aspects of the project. As part of this process, a public Open House will be held on September 23, 2008 from 4:00 pm – 9:00pm at the Dorion Community Centre in the Community of Dorion at 175 Dorion Loop Road.

At the Open House you will be able to:

- Obtain more information about the Greenwich Lake Wind Farm Project;
- Learn more about the EA process; and
- Ask questions and provide feedback to RES about the Project.

For more information please contact:

Stephen Cookson
Project Developer
Renewable Energy Systems Canada, Inc.
1124 rue Marie-Anne Est, Suite 23
Montreal, QC H2J 2B7
Email: Stephen.Cookson@res-americas.com
Tel: 514-525-2113

Don McKinnon
Project Manager
Dillon Consulting Limited
235 Yorkland Blvd. Suite 800
Toronto, ON M2J 4Y8
Email: dpmckinnon@dillon.ca
Tel: 1-877-934-5566

We look forward to seeing you there!

Thunder Bay Métis Council
226 May Street South
Thunder Bay, ON
P7E 1B4

November 19, 2008

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Wendy Landry, President:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be completed in early 2009, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we have been collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features. Environmental research commenced in winter 2007 and is expected to continue throughout 2008. At that time a "Notice of Completion" will be issued and the Project's Environmental Screening Report will be available for public and agency comment.

Some preliminary information has already been sent out to other agencies. However, RES understands that consultation with local Métis is an important component of the Environmental Assessment process. As such, we have also contacted the Métis Nation of Ontario and the Red Sky Métis Independent Nation.

We would be pleased to meet with representatives from your Métis organization to introduce the project and to receive any comments or questions that you may have. Project representatives will be in contact in the near future to determine your interest in meeting to discuss the project. If you would like further information regarding the project please do not hesitate to get in touch with either of the contacts on the attached notice, myself included at 416-229-4647 Ext. 2355.

Yours truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

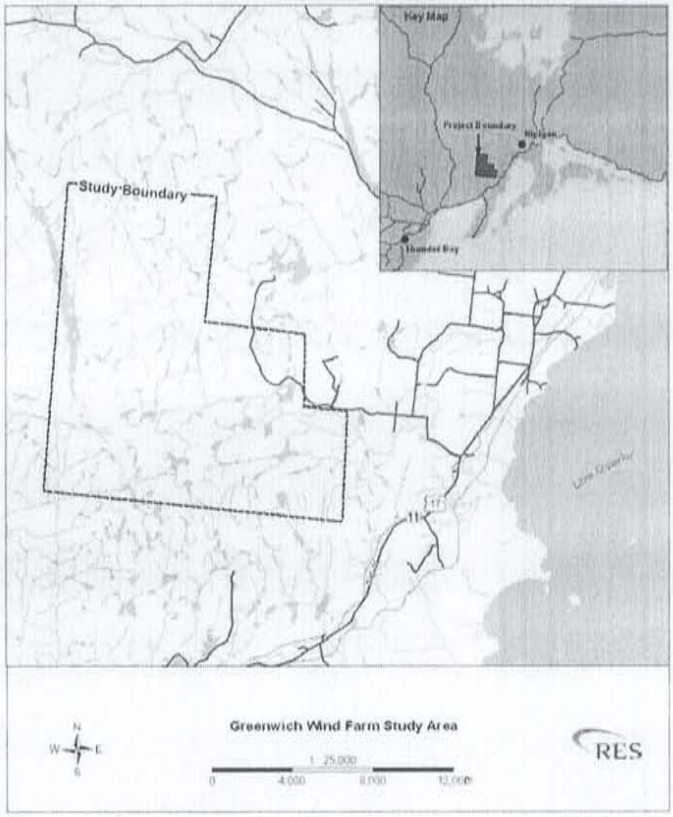
DILLON CONSULTING

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

Dillon Consulting Limited

Notice of Study Commencement
Greenwich Wind Farm

Renewable Energy Systems Canada, Inc. (RES) is proposing to develop the Greenwich Wind Farm to generate electricity in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay (see map). The number and configuration of wind turbines to be developed will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size. Transmission line facilities will need to be constructed to the east of the study area in order to connect to the provincial grid system.



RES has retained Dillon Consulting Limited (Dillon) to undertake an environmental screening pursuant to Ontario Regulation 116/01 of the *Environmental Assessment Act*. The environmental screening will follow the requirements for a Category B project under the "*Guide to Environmental Assessment Requirements for Electricity Projects*" (March 2001) as released by the Ontario Ministry of the Environment's Environmental Assessment and Approvals Branch. RES is initiating the environmental screening pursuant to this Notice of Commencement. In addition, RES and Dillon will consult with federal agencies to determine whether the project requires assessment under the *Canadian Environmental Assessment Act*.

Currently Dillon is compiling an environmental features inventory in the study area in order to prepare the Environmental Screening Report, which will be made available to stakeholders and the public for review and comment. Stakeholder participation is an important component of the environmental screening process, and issues raised by stakeholders and First Nations, will be considered in the preparation of the Environmental Screening Report. Notification of future consultation activities will be made.

You are invited to provide any comments to the contacts listed below to ensure that the appropriate environmental protection measures are incorporated into the project design. RES values and appreciates stakeholder input as we wish to build a strong and lasting relationship with local landowners and the host community.

For more information please contact:

Stephen Cookson
Project Developer
Renewable Energy Systems Canada, Inc.
1124 rue Marie-Anne Est, Suite 23
Montreal, QC H2J 2B7
Email: Stephen.Cookson@res-americas.com
Tel: 514-525-2113

Don McKinnon
Project Manager
Dillon Consulting Limited
235 Yorkland Blvd. Suite 800
Toronto, ON M2J 4Y8
Email: dpmckinnon@dillon.ca
Tel: 1-877-934-5566

Renewable Energy Systems Canada
300 Leo-Pariseau
Montreal, Quebec, H2X 4B3, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

May 25, 2009

Pic Mobert First Nation
P.O. Box 717
Mobert, Ontario
P0M 2J0

RE: Greenwich Lake Wind Farm Follow-Up Letter

Dear Chief Jeff Desmoulin:

Renewable Energy Systems Canada (RES) would like to follow up with the Pic Mobert First Nation regarding the Greenwich Lake Wind Farm Project. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be approximately 100 MW in size.

RES considers consultation with First Nations to be a valuable component of the Environmental Assessment (EA) process. Accordingly, we would like to better understand your interest, if any, in this area. At your request, RES would like to individually meet with you and representatives from your First Nation to discuss the study in more detail.

A one-on-one meeting would be an opportune time to:

- Better understand your interest in the area;
- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at stephen.cookson@res-americas.com or (514) 525-2113 x226. I look forward to hearing from you.

Yours very truly,

Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
300 Leo-Pariseau
Montreal, Quebec, H2X 4B3, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

May 25, 2009

Kiashke Zaaging Anishinaabek First Nation (Gull Bay)
92A S. Cumberland Street
Thunder Bay, Ontario
P7B 2V3

RE: Greenwich Lake Wind Farm Follow-Up Letter

Dear Chief Wilfred King:

Renewable Energy Systems Canada (RES) would like to follow up with the Kiashke Zaaging Anishinaabek First Nation (Gull Bay) regarding the Greenwich Lake Wind Farm Project. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be approximately 100 MW in size.

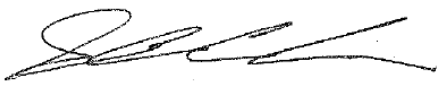
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- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at stephen.cookson@res-americas.com or (514) 525-2113 x226. I look forward to hearing from you.

Yours very truly,



Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
300 Leo-Pariseau
Montreal, Quebec, H2X 4B3, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

May 25, 2009

Ojibways of Pic River (Heron Bay)
P.O. Box 193
Heron Bay, Ontario
POT 1RO

RE: Greenwich Lake Wind Farm Follow-Up Letter

Dear Chief Arthur Fisher:

Renewable Energy Systems Canada (RES) would like to follow up with the Ojibways of Pic River (Heron Bay) First Nation regarding the Greenwich Lake Wind Farm Project. Dillon Consulting Ltd. (Dillon) has been retained by RES to conduct an environmental review for a proposed wind farm approximately 75 kilometers northeast of Thunder Bay. The wind farm is expected to be approximately 100 MW in size.

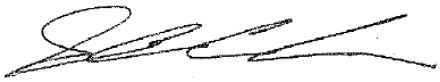
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A one-on-one meeting would be an opportune time to:

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- Provide you with information on the Greenwich Lake Wind Farm Study;
- Solicit any information you would like to share regarding the proposed wind farm area;
- Engage your First Nation in a meaningful way;
- Develop a good working relationship with your First Nation; and
- Provide you with more information on wind energy and the EA process.

If you do not wish to meet individually but would like more information about the project please do not hesitate to contact the EA Project Manager, Don McKinnon, at dpmckinnon@dillon.ca or 1-877-934-5566 or myself at stephen.cookson@res-americas.com or (514) 525-2113 x226. I look forward to hearing from you.

Yours very truly,



Stephen Cookson, Eng.
Development Manager – RES Canada

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

June 8, 2009

Sue Chiblow, Environmental Coordinator
Chiefs of Ontario
C/O Nishnawbe-Aski Nation, RR#4 Suite 101, 90 Anemki Dr.
Thunder Bay, ON P7J 1A5

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Ms. Chiblow,

Renewable Energy Systems Canada (RES) would like to personally invite you to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

June 17, 2009 from 4:00pm - 9:00pm
Dorion Community Centre - 175 Dorion Loop Road

The results of the consultation and engagement efforts with First Nation and Métis communities are reflected and have been of assistance in the preparation of a **draft** Environmental Screening Report (ESR). The draft ESR is now complete and will be available for a 30-day review period beginning June 9, 2009. The draft ESR will be available for download off the project website at www.greenwichwindfarm.com and a hard copy version will be available at the Township of Dorion Municipal office located at 170 Dorion Loop Road in Dorion, Ontario. In addition, the ESR will be delivered to several First Nation and Métis communities who have requested it. If your community would like a hard copy of the ESR, please send an email or written request to either of the contacts below.

This voluntary release of the draft ESR is meant to enable a complete and thorough environmental screening process. The **final** ESR is expected to be completed in August 2009, at which time a Notice of Study Completion will be issued. Upon completion, the final ESR will be available to agencies, First Nation and Métis communities and the general public for comment for the official 30 day review period.

If you would like more information about the Public Information Centre or the project in general, please do not hesitate to contact the EA Project Manager, Don McKinnon at (877) 934-5566 or dpmckinnon@dillon.ca or myself at stephen.cookson@res-americas.com or (514) 525-2113 x226.

Yours very truly,

Stephen Cookson
Development Manager – RES Canada

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

June 8, 2009

Peter Collins
Chief
Fort William First Nation (Nishnawbe-Aski First Nation)
90 Anemki Dr., Suite 200
Thunder Bay, ON P7C 4Z2

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Collins,

Renewable Energy Systems Canada (RES) would like to personally invite the Fort William First Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

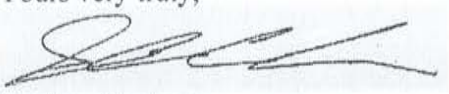
June 17, 2009 from 4:00pm - 9:00pm
Dorion Community Centre - 175 Dorion Loop Road

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If you would like more information about the Public Information Centre or the project in general, please do not hesitate to contact the EA Project Manager, Don McKinnon at (877) 934-5566 or dpmckinnon@dillon.ca or myself at stephen.cookson@res-americas.com or (514) 525-2113 x226.

Yours very truly,



Stephen Cookson
Development Manager – RES Canada

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

June 8, 2009

Troy DeLaRonde
Chief
Red Sky Metis Independent Nation
406 Victoria Avenue East
Thunder Bay, ON P7C 1A5

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief DeLaRonde,

Renewable Energy Systems Canada (RES) would like to personally invite the Red Sky Metis Independent Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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Yours very truly,

Stephen Cookson
Development Manager – RES Canada

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Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

June 8, 2009

Jeff Desmoulin, Chief
Pic Mobert First Nation
PO Box 717
Mobert, ON P0M 2JO

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Desmoulin,

Renewable Energy Systems Canada (RES) would like to personally invite the Pic Mobert First Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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Yours very truly,

Stephen Cookson
Development Manager – RES Canada

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

June 8, 2009

Allan Dokis
Intergovernmental Affair Director
Union of Ontario Indians
PO Box 711
North Bay, ON P1B 8J8

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Mr. Dokis,

Renewable Energy Systems Canada (RES) would like to personally invite you to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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Yours very truly,

Stephen Cookson
Development Manager – RES Canada

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Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

June 8, 2009

Arthur Fisher, Chief
Ojibways of Pic River (Heron Bay)
PO Box 193
Heron Bay, ON POT 1RO

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Fisher,

Renewable Energy Systems Canada (RES) would like to personally invite the Ojibways of Pic River (Heron Bay) to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

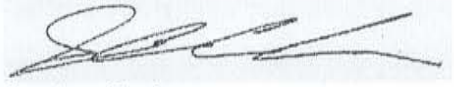
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Yours very truly,



Stephen Cookson
Development Manager – RES Canada

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

June 8, 2009

Arnold Gardner
Grand Chief
Grand Council Treaty #3
PO Box 1720
Kenora, ON P9N 3X7

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Grand Chief Gardner,

Renewable Energy Systems Canada (RES) would like to personally invite you to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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Stephen Cookson
Development Manager – RES Canada

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

June 8, 2009

Paul Gladu, Chief
Bingwi Neyaashi Anishinaabek (Sand Point) First Nation
146 Court Street South
Thunder Bay, ON P7B 2X6

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Gladu,

Renewable Energy Systems Canada (RES) would like to personally invite the Bingwi Neyaashi Anishinaabek (Sand Point) First Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

June 17, 2009 from 4:00pm - 9:00pm
Dorion Community Centre - 175 Dorion Loop Road

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Yours very truly,

Stephen Cookson
Development Manager – RES Canada

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June 8, 2009

Allan Gustavson
Chief
Whitesand First Nation
PO Box 68
Armstrong, ON POT 1AO

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Gustavson,

Renewable Energy Systems Canada (RES) would like to personally invite the Whitesand First Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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June 8, 2009

Leslie Bannon
Project Coordinator
Fort William First Nation (Nishnawbe-Aski First Nation)
90 Anemki Dr., Suite 200
Thunder Bay, ON P7C 4Z2

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Ms. Bannon,

Renewable Energy Systems Canada (RES) would like to personally invite the Fort William First Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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June 8, 2009

Stan Beardy
Grand Chief
Nishnawbe Aski First Nation
100 Back Street, Unit 200
Thunder Bay, ON P7J 1L2

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Grand Chief Beardy,

Renewable Energy Systems Canada (RES) would like to personally invite the Nishnawbe Aski First Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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Stephen Cookson
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June 8, 2009

John Beaucage
Grand Chief
Union of Allied Indians
PO Box 711
North Bay, ON P1B 8J8

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Grand Chief Beaucage,

Renewable Energy Systems Canada (RES) would like to personally invite you to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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Stephen Cookson
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June 8, 2009

Cameron Burgess
Region 2 Councillor
Metis Nation of Ontario
500 Old St. Patrick Street
Ottawa, ON K1N 9G4

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Councillor Burgess,

Renewable Energy Systems Canada (RES) would like to personally invite you to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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Yours very truly,

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June 8, 2009

Gary Kishiqueb
Chief
Lac Des Milles Lac First Nation
1100 Memorial Avenue, Suite 328
Thunder Bay, ON P7B 4A3

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Kishiqueb,

Renewable Energy Systems Canada (RES) would like to personally invite the Lac Des Milles Lac First Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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June 8, 2009

Wendy Landry
Council President
Thunder Bay Metis Council
226 May St. S.
Thunder Bay, ON P7E 1B4

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear President Landry,

Renewable Energy Systems Canada (RES) would like to personally invite you to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

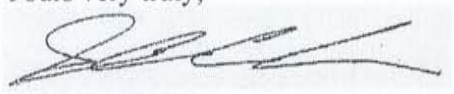
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Yours very truly,



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Development Manager – RES Canada

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June 8, 2009

Sally Ledger
Executive Director
Ontario Natives Women's Association
212 East Miles Street
Thunder Bay, ON P7C 1J6

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Ms. Ledger,

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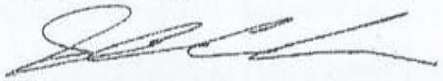
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June 8, 2009

Victor Lesperance, Chief
Biinjitiwabik Zaaging Anishnabek First Nation (Rocky Bay)
General Delivery
Macdiarmid, ON P0T 2B0

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Lesperance,

Renewable Energy Systems Canada (RES) would like to personally invite the Biinjitiwabik Zaaging Anishnabek First Nation (Rocky Bay) to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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Stephen Cookson
Development Manager – RES Canada

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June 8, 2009

Glen Lipinski
Coordinator, Nat. Res., Env. & Comm. Relations
Metis Nation of Ontario
20 Division Street
Welland, ON L3B 3Z6

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Mr. Lipinski,

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June 8, 2009

Cora-Lee McGuire
Health Policy Analyst
Ontario Natives Women's Association
212 East Miles Street
Thunder Bay, ON P7C 1J6

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Ms. McGuire,

Renewable Energy Systems Canada (RES) would like to personally invite you to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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June 8, 2009

Yvette Metansinine, Chief
Animbiigoo Zaagiigan Anishinaabek First Nation (Lake Nipigon Ojibway)
PO Box 120
Beardmore, ON P0T 1G0

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Metansinine,

Renewable Energy Systems Canada (RES) would like to personally invite the Animbiigoo Zaagiigan Anishinaabek First Nation (Lake Nipigon Ojibway) to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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If you would like more information about the Public Information Centre or the project in general, please do not hesitate to contact the EA Project Manager, Don McKinnon at (877) 934-5566 or dpmckinnon@dillon.ca or myself at stephen.cookson@res-americas.com or (514) 525-2113 x226.

Yours very truly,

Stephen Cookson
Development Manager – RES Canada

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

June 8, 2009

Pierre Pelletier
Chief
Red Rock Band Lake Helen Reserve
Box 1030
Nipigon, ON P0T 2J0

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Pelletier,

Renewable Energy Systems Canada (RES) would like to personally invite the Red Rock Band Lake Helen Reserve to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

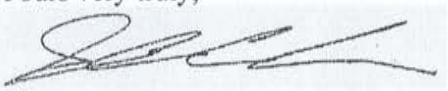
June 17, 2009 from 4:00pm - 9:00pm
Dorion Community Centre - 175 Dorion Loop Road

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Yours very truly,



Stephen Cookson
Development Manager – RES Canada

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June 8, 2009

Murray Ray
Chief
Flying Post First Nation
PO Box 1027
Nipigon, ON P0T 2J0

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Ray,

Renewable Energy Systems Canada (RES) would like to personally invite the Flying Post First Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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June 8, 2009

Sam Saubush
Project Coordinator
Red Rock Band Lake Helen Reserve
Box 1031
Nipigon, ON P0T 2J1

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Mr. Saubush,

Renewable Energy Systems Canada (RES) would like to personally invite the Red Rock Band Lake Helen Reserve to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

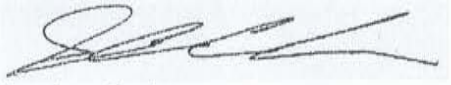
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Stephen Cookson
Development Manager – RES Canada

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June 8, 2009

Arlene Slipperjack
Chief
Whitewater Lake First Nation
Suite 414, 307 Euclid Avenue
Thunder Bay, ON P7E 6G6

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Slipperjack,

Renewable Energy Systems Canada (RES) would like to personally invite the Whitewater Lake First Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

June 17, 2009 from 4:00pm - 9:00pm
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Yours very truly,

Stephen Cookson
Development Manager – RES Canada

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June 8, 2009

Xavier Thompson
Chief
Pays Plat First Nation
10 Central Place
Pays Plat, ON P0T 3C0

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief Thompson,

Renewable Energy Systems Canada (RES) would like to personally invite the Pays Plat First Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

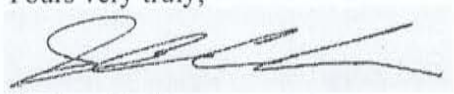
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Stephen Cookson
Development Manager – RES Canada

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June 8, 2009

Leigh Whyte
Environmental Coordinator
Red Sky Metis Independent Nation
406 Victoria Avenue East
Thunder Bay, ON P7C 1A5

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Mr. Whyte,

Renewable Energy Systems Canada (RES) would like to personally invite the Red Sky Metis Independent Nation to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

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June 8, 2009

Wilfred King, Chief
Kiashke Zaaging Anishinaabek First Nation (Gull Bay)
188 General Delivery
Gull Bay, ON POT 1PO

RE: Greenwich Wind Farm Project Public Information Centre #2 and Release of Draft Environmental Screening Report for review and comment

Dear Chief King,

Renewable Energy Systems Canada (RES) would like to personally invite the Kiashke Zaaging Anishinaabek First Nation (Gull Bay) to our second Public Information Centre (PIC) for the proposed Greenwich Wind Farm project. The purpose of the PIC is to present the results of the environmental screening process and the final proposed infrastructure and transmission layout and to provide an update on consultation activities to date. The enclosed Notice provides you with more details about the project and the PIC which will be held:

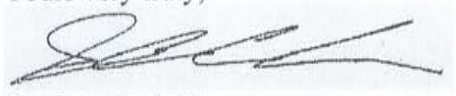
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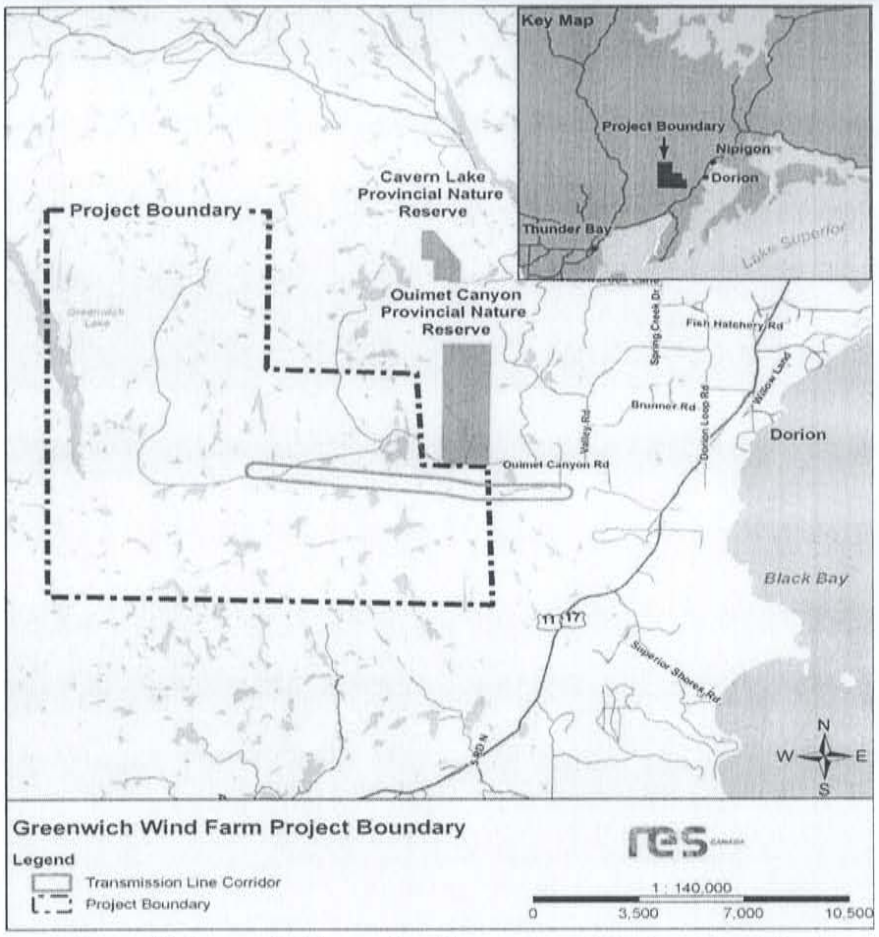
Yours very truly,



Stephen Cookson
Development Manager – RES Canada

Notice of Draft Environmental Screening Report Availability & Public Information Centre for the Greenwich Wind Farm

Renewable Energy Systems Canada, Inc. (RES) is proposing to develop the Greenwich Wind Farm to generate electricity in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay near the community of Dorion (see map). The wind farm is expected to consist of 72 turbines in total and will generate 166 of electricity when completely built. The first phase of the project will consist of 43 turbines and will generate 99 megawatts of electricity.



RES has completed the environmental screening and review for the proposed Greenwich Wind Farm under the requirements of the MOE "*Guide to Environmental Assessment Requirements for Electricity Projects*" (March, 2001). An Environmental Screening Report (ESR) has been prepared and RES has chosen to release the DRAFT ESR for public review and comment prior to the issuing of the Notice of Completion and Final ESR.

The DRAFT ESR will be available for a 30-day period beginning June 9, 2009 and can be viewed on the project website (www.greenwichwindfarm.com). A hard-copy version will be available at the Township of Dorion Municipal Office located at 170 Dorion Loop Road, Dorion, Ontario.

PUBLIC INFORMATION CENTRE

As a follow up to the first Public Information Centre (PIC) that was held for the Greenwich Wind Farm in September of 2008, RES will be holding a second PIC as part of their commitment to consulting with community members, stakeholder groups, Aboriginal communities and government agencies. **To facilitate this process, the second PIC for the Greenwich Wind Farm will be held on June 17, 2009 from 4:00-9:00pm at the Dorion Community Centre located at 175 Dorion Loop Road, Dorion, Ontario.** The purpose of the PIC is to present the complete project infrastructure and transmission layout and to receive feedback on the project design and completed environmental studies.

For more information or to have your name added to the mailing list, please contact:

Stephen Cookson
Project Developer
Renewable Energy Systems Canada Inc.
300 Léo-Pariseau, Suite 2516
Montreal, QC H2X 4B3
Email: stephen.cookson@res-americas.com
Tel: 514-525-2113 x. 226

Don McKinnon
Project Manager
Dillon Consulting Limited
235 Yorkland Blvd. Suite 800
Toronto, ON M2J 4Y8
Email: dpmckinnon@dillon.ca
Tel: 1-877-934-5566

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July 7, 2009

Sue Chiblow
Environmental Coordinator
Chiefs of Ontario
c/o Nishnawbe-Aski Nation
RR#4 Suite 101, 90 Anemki Dr.
Thunder Bay, ON P7J 1A5

Dear Sue Chiblow:

As you know, Renewable Energy Systems Canada, Inc. ("RES") is the proponent for the Greenwich Wind Farm approximately 75 kms northeast of Thunder Bay, near the community of Dorion, Ontario ("Project"). As detailed in our introductory letter and the Notice of Study Commencement sent to you in the fall of 2007, the Project is a Category "B" project under the Ontario Ministry of the Environment's *Guide to Environmental Assessment Requirements for Electricity Projects* (March, 2001).

Since that time, RES has been conducting an Environmental Screening of the Project as required by the *Ontario Environmental Assessment Act* and the requirements of Regulation 116/01 (Electricity Projects). RES's letter to you of June 8, 2009, set out the process for completion of the Environmental Screening Report ("ESR"). As you know, a draft of the ESR was made available at that time for public review.

In parallel with the environmental screening, RES has been pursuing consultation efforts with potentially affected Aboriginal communities with a view to gaining a better understanding of their possible interests and concerns with regard to the Project. Consultation and engagement efforts with Aboriginal communities are reflected and have been of assistance in the preparation of the ESR.

The Environmental Screening has now been completed. No significant environmental effects resulting from the Project, including social and natural environment effects, have been identified. RES is therefore issuing the attached Notice of Completion of Environmental Screening Report ("NoC"). Issuance of the NoC starts the mandated 30 day public and agency review period. During this review period, you may submit comments on the ESR.

The ESR is now available for download off the Project website (www.greenwichwindfarm.com) and in hard copy from the Township of Dorion municipal office located at 170 Dorion Loop Road, Dorion, Ontario. If your community would like a hard copy of the ESR, please send an email or written request to either of the contacts below.

After this 30-day review period, RES will be in a position to submit to the Ministry of the Environment a Statement of Completion which will mark the end of the environmental assessment process for the Project. The next stage in the Project approval process will require RES to obtain Ministry of the Environment, Ontario Energy Board and other approvals for the construction and operation of the facility and associated transmission lines.

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
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RES will continue to pursue its consultation efforts with potentially affected Aboriginal communities throughout this regulatory process. RES will also comply with the Aboriginal Consultation Agreement recently signed with the Crown with regard to this Project.

If you would like more information about the Project in general, please do not hesitate to contact the Environmental Assessment Project Manager, Don McKinnon at (877) 934-5566 or dpmckinnon@dillon.ca or myself at stephen.cookson@res-americas.com or (514) 525-2113 x226.

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Stephen Cookson
Development Manager – RES Canada

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July 7, 2009

Peter Collins
Chief
Fort William First Nation
90 Anemki Dr., Suite 200
Thunder Bay, ON P7C 4Z2

Dear Chief Peter Collins:

As you know, Renewable Energy Systems Canada, Inc. ("RES") is the proponent for the Greenwich Wind Farm approximately 75 kms northeast of Thunder Bay, near the community of Dorion, Ontario ("Project"). As detailed in our introductory letter and the Notice of Study Commencement sent to you in the fall of 2007, the Project is a Category "B" project under the Ontario Ministry of the Environment's *Guide to Environmental Assessment Requirements for Electricity Projects* (March, 2001).

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Yours very truly,



Stephen Cookson
Development Manager – RES Canada

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July 7, 2009

Leslie Bannon
Project Coordinator
Fort William First Nation
90 Anemki Dr., Suite 200
Thunder Bay, ON P7C 4Z2

Dear Leslie Bannon:

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Fax: (514) 524-9669
www.res-americas.com

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Yours very truly,



Stephen Cookson
Development Manager – RES Canada

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July 7, 2009

Xavier Thompson
Chief
Pays Plat First Nation
10 Central Place
Pays Plat, ON P0T 3C0

Dear Chief Xavier Thompson:

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July 7, 2009

Pierre Pelletier
Chief
Red Rock Band Lake Helen Reserve
Box 1030
Nipigon, ON P0T 2J0

Dear Chief Pierre Pelletier:

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July 7, 2009

Sam Saubush
Project Coordinator
Red Rock Band Lake Helen Reserve
Box 1031
Nipigon, ON P0T 2JO

Dear Sam Saubush:

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July 7, 2009

Paul Gladu
Chief
Bingwi Neyaashi Anishinaabek (Sand Point) First Nation
146 Court Street South
Thunder Bay, ON P7B 2X6

Dear Chief Paul Gladu:

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July 7, 2009

Victor Lesperance
Chief
Biinjitiwabik Zaaging Anishnabek First Nation (Rocky Bay)
General Delivery
Macdiarmid, ON P0T 2B0

Dear Chief Victor Lesperance:

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July 7, 2009

Yvette Metansinine
Chief
Animbiigoo Zaagiigan Anishinaabek First Nation (Lake Nipigon Ojibway)
PO Box 120
Beardmore, ON P0T 1G0

Dear Chief Yvette Metansinine:

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July 7, 2009

Allan Dokis
Intergovernmental Affiars Director
Union of Ontario Indians
POBox 711
North Bay, ON P1B 8J8

Dear Allan Dokis:

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July 7, 2009

John Beaucage
Grand Chief
Union of Allied Indians
PO Box 711
North Bay, ON P1B 8J8

Dear Grand Chief John Beaucage:

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July 7, 2009

Arnold Gardner
Grand Chief
Grand Council Treaty #3
PO Box 1720
Kenora, ON P9N 3X7

Dear Grand Chief Arnold Gardner:

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July 7, 2009

Arlene Slipperjack
Chief
Whitewater Lake First Nation
Suite 414, 307 Euclid Avenue
Thunder Bay, ON P7E 6G6

Dear Chief Arlene Slipperjack:

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300 Léo Pariseau, Suite 2516
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Fax: (514) 524-9669
www.res-americas.com

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Yours very truly,



Stephen Cookson
Development Manager – RES Canada

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July 7, 2009

Gary Kishiqueb
Chief
Lac Des Milles Lac First Nation
1100 Memorial Avenue, Suite 328
Thunder Bay, ON P7B 4A3

Dear Chief Gary Kishiqueb:

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July 7, 2009

Murray Ray
Chief
Flying Post First Nation
PO Box 1027
Nipigon, ON P0T 2J0

Dear Chief Murray Ray:

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July 7, 2009

Stan Beardy
Grand Chief
Nishnawbe Aski First Nation
100 Back Street, Unit 200
Thunder Bay, ON P7J 1L2

Dear Grand Chief Stan Beardy:

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July 7, 2009

Cora-Lee McGuire
Health Policy Analyst
Ontario Natives Women's Association
212 East Miles Street
Thunder Bay, ON P7C 1J6

Dear Cora-Lee McGuire:

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July 7, 2009

Sally Ledger
Executive Director
Ontario Natives Women's Association
212 East Miles Street
Thunder Bay, ON P7C 1J6

Dear Sally Ledger:

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July 7, 2009

Wilfred King
Chief
Kiashke Zaaging Anishinaabek First Nation (Gull Bay)
188 General Delivery
Gull Bay, ON POT 1PO

Dear Chief Wilfred King:

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July 7, 2009

Allan Gustavson
Chief
Whitesand First Nation
PO Box 68
Armstrong, ON POT 1AO

Dear Chief Allan Gustavson:

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July 7, 2009

Arthur Fisher
Chief
Ojibways of Pic River (Heron Bay)
PO Box 193
Heron Bay, ON POT 1RO

Dear Chief Arthur Fisher:

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July 7, 2009

Jeff Desmoulin
Chief
Pic Mobert First Nation
PO Box 717
Mobert, ON P0M 2JO

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July 7, 2009

Glen Lipinski
Coordinator, Nat. Res., Env. & Comm. Relations
Métis Nation of Ontario
20 Division Street
Welland, ON L3B 3Z6

Dear Glen Lipinski:

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After this 30-day review period, RES will be in a position to submit to the Ministry of the Environment a Statement of Completion which will mark the end of the environmental assessment process for the Project. The next stage in the Project approval process will require RES to obtain Ministry of the Environment, Ontario Energy Board and other approvals for the construction and operation of the facility and associated transmission lines.

RES will continue to pursue its consultation efforts with potentially affected Aboriginal communities throughout this regulatory process. RES will also comply with the Aboriginal Consultation Agreement recently signed with the Crown with regard to this Project.

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

If you would like more information about the Project in general, please do not hesitate to contact the Environmental Assessment Project Manager, Don McKinnon at (877) 934-5566 or dpmckinnon@dillon.ca or myself at stephen.cookson@res-americas.com or (514) 525-2113 x226.

Yours very truly,



Stephen Cookson
Development Manager – RES Canada

Renewable Energy Systems Canada
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Montreal, Quebec, H2X 4B3, Canada
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July 7, 2009

Cameron Burgess
Region 2 Councillor
Métis Nation of Ontario
500 Old St. Patrick Street
Ottawa, ON K1N 9G4

Dear Cameron Burgess:

As you know, Renewable Energy Systems Canada, Inc. ("RES") is the proponent for the Greenwich Wind Farm approximately 75 kms northeast of Thunder Bay, near the community of Dorion, Ontario ("Project"). As detailed in our introductory letter and the Notice of Study Commencement sent to you in the fall of 2008, the Project is a Category "B" project under the Ontario Ministry of the Environment's *Guide to Environmental Assessment Requirements for Electricity Projects* (March, 2001).

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Yours very truly,



Stephen Cookson
Development Manager – RES Canada

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Montreal, Quebec, H2X 4B3, Canada
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July 7, 2009

Wendy Landry
Council President
Thunder Bay Métis Council
226 Métis St. S.
Thunder Bay, ON P7E 1B4

Dear Wendy Landry:

As you know, Renewable Energy Systems Canada, Inc. ("RES") is the proponent for the Greenwich Wind Farm approximately 75 kms northeast of Thunder Bay, near the community of Dorion, Ontario ("Project"). As detailed in our introductory letter and the Notice of Study Commencement sent to you in the fall of 2008, the Project is a Category "B" project under the Ontario Ministry of the Environment's *Guide to Environmental Assessment Requirements for Electricity Projects* (March, 2001).

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Yours very truly,



Stephen Cookson
Development Manager – RES Canada

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Montreal, Quebec, H2X 4B3, Canada
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Fax: (514) 524-9669
www.res-americas.com

July 7, 2009

Melanie Paradis
Director of Lands, Resources and Consultation
Métis Nation of Ontario
75 Sherbourne St., Suite 222
Toronto, ON M5A 2P9

Dear Melanie Paradis:

As you know, Renewable Energy Systems Canada, Inc. ("RES") is the proponent for the Greenwich Wind Farm approximately 75 kms northeast of Thunder Bay, near the community of Dorion, Ontario ("Project"). As detailed in our introductory letter and the Notice of Study Commencement sent to you in the fall of 2008, the Project is a Category "B" project under the Ontario Ministry of the Environment's *Guide to Environmental Assessment Requirements for Electricity Projects* (March, 2001).

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Yours very truly,



Stephen Cookson
Development Manager – RES Canada

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www.res-americas.com

July 7, 2009

Leigh Whyte
Environmental Coordinator
Red Sky Métis Independent Nation
406 Victoria Avenue East
Thunder Bay, ON P7C 1A5

Dear Leigh Whyte:

As you know, Renewable Energy Systems Canada, Inc. ("RES") is the proponent for the Greenwich Wind Farm approximately 75 kms northeast of Thunder Bay, near the community of Dorion, Ontario ("Project"). As detailed in our introductory letter and the Notice of Study Commencement sent to you in the fall of 2008, the Project is a Category "B" project under the Ontario Ministry of the Environment's *Guide to Environmental Assessment Requirements for Electricity Projects* (March, 2001).

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Yours very truly,



Stephen Cookson
Development Manager – RES Canada

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July 7, 2009

Troy DeLaRonde
Chief
Red Sky Métis Independent Nation
406 Victoria Avenue East
Thunder Bay, ON P7C 1A5

Dear Chief Troy DeLaRonde:

As you know, Renewable Energy Systems Canada, Inc. ("RES") is the proponent for the Greenwich Wind Farm approximately 75 kms northeast of Thunder Bay, near the community of Dorion, Ontario ("Project"). As detailed in our introductory letter and the Notice of Study Commencement sent to you in the fall of 2008, the Project is a Category "B" project under the Ontario Ministry of the Environment's *Guide to Environmental Assessment Requirements for Electricity Projects* (March, 2001).

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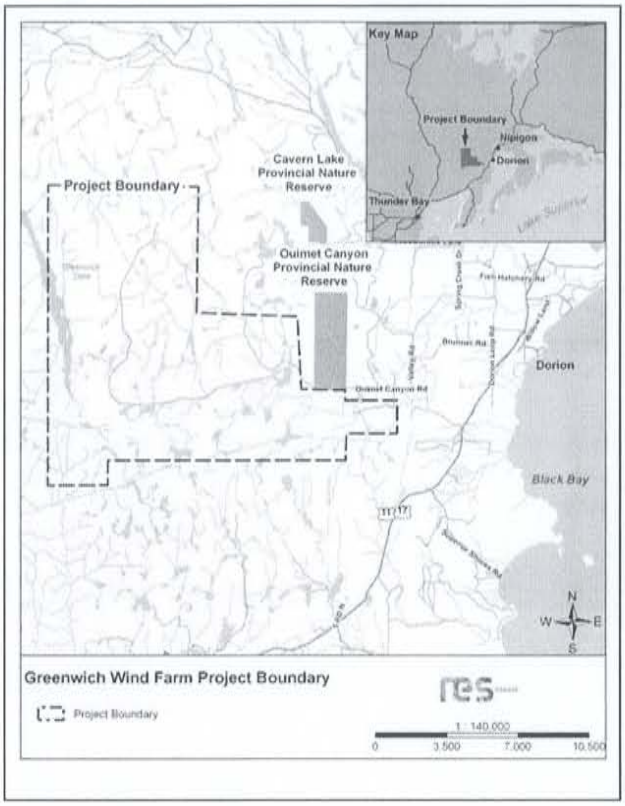
Yours very truly,



Stephen Cookson
Development Manager – RES Canada

Notice of Completion of Environmental Screening
Greenwich Wind Farm

Renewable Energy Systems Canada, Inc. (RES) is the proponent for the Greenwich Wind Farm, which will generate electricity in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay near the community of Dorion (see map). The wind farm is expected to consist of 72 turbines in total and will generate 166 MW of electricity when fully built. The first phase of the project will consist of 43 turbines and will generate 99 MW of electricity.



The Project is subject to the Environmental Screening Process (Category B) under the Ontario Ministry of the Environment's "Guide to Environmental Assessment Requirements for Electricity Projects" (March 2001). The Notice of Study Commencement was issued on October 17, 2007.

This is notice to the public and key stakeholders that RES has completed the Environmental Screening Process for the Greenwich Wind Farm and has determined that there are no significant environmental impacts (including the natural and social environment) associated with the Project. A copy of the Draft Environmental Screening Report ("ESR") was available for public review from June 9 – July 8, 2009. Comments collected during this period assisted in completing the ESR. Beginning July 13, 2009, the ESR and supporting documents will be available for public review on the Project website (www.greenwichwindfarm.com) and in hard copy at the following location:

Township of Dorion
170 Dorion Loop Road
Dorion, Ontario
P0T 1K0

This Notice of Completion triggers a 30 day review period during which interested persons may submit comments on the ESR. If after reviewing the ESR and supporting documents, an interested person has outstanding environmental concerns about the Project, that person should raise such concerns with RES as soon as possible at either of the addresses below. If RES and the concerned person are unable to resolve the matter, the concerned person can make a written request to the Director of the Environmental Assessment and Approvals Branch of the Ministry of Environment to elevate the Project to an individual Environmental Assessment under the *Environmental Assessment Act*. Elevation requests must be made in accordance with the provisions set out in the Ministry of the Environment's Environmental Screening Process for electricity projects. Elevation requests must be received by the Director, Environmental Assessment and Approvals Branch, Ministry of the Environment, 12A Floor, 2 St. Clair Avenue West, Toronto, Ontario, M4V 1P5, by August 10, 2009 with copies to RES and its environmental consultant identified below.

For more information about the Project, please visit the Project website. Interested persons who wish to submit written comments regarding the ESR should contact:

Stephen Cookson
Project Developer
Renewable Energy Systems Canada Inc.
300 Léo-Pariseau, Suite 2516
Montreal, QC H2X 4B3
Email: stephen.cookson@res-americas.com
Tel: 514-525-2113 x. 226

Don McKinnon
Project Manager
Dillon Consulting Limited
235 Yorkland Blvd. Suite 800
Toronto, ON M2J 4Y8
Email: dpmckinnon@dillon.ca
Tel: 1-877-934-5566

Information will be collected and used in accordance with the *Freedom of Information and Privacy Act*, and solely for the purpose of assisting RES in meeting environmental assessment and local planning requirements. This material will be maintained on file for use during the study and may be included in project documentation. With the exception of personal information all comments will become part of the public record.

Schedule 8-3: UOI Letter to RES Canada – November 2, 2007

November 02, 2007

Don P. McKinnon, MES, MCIP
Project Manager
Dillon Consulting
235 Yorkland Blvd., Suite 800
Toronto, Ontario
M2J 4Y8

Dear Mr. McKinnon:

Subject: Greenwich Wind Farm – Notice of Study Commencement

Grand Council Chief John Beaucage is in receipt of your letter dated October 17th, 2007 with respect to the above noted initiative of Renewable Energy Systems Canada, Inc (RES). Your letter outlines some minor details related to an environmental screening for a proposed wind farm in Northern Ontario.

This letter re-confirms that under no circumstance should any of the correspondence exchanged between representatives from this organization, Dillon Consulting and RES related to the above noted initiative be characterized or construed as a consultation with this organization, its member First Nations or the members of those First Nations. This letter shall serve as evidence that there was no consultation.

We maintain that aboriginal and treaty rights and any First Nations' interest in its traditional territory, including its resources, cannot be abrogated, derogated or infringed in any way by any government legislation, regulation, policy or initiative.

Section 35 of the *Constitution Act, 1982* recognizes and affirms Aboriginal and treaty rights, and in doing so, it protects both the content of these rights and requires a process of consultation and accommodation.

According to recent decisions of the Supreme Court of Canada, in order to trigger constitutional obligations around meaningful consultation and accommodation, First Nations are not required to prove the existence of section 35 rights in a court of law. Instead, First Nations must demonstrate a "prima facie" case for the existence of a section 35 right.

In light of the high standard that has been set in law and by the Courts for governments to consult with First Nations, we are recommending that you meet with all Anishinabek First Nation communities whose traditional territory may be affected by this initiative. It is only through direct discussions with Anishinabek First Nation communities that you will be able to work towards the development of a meaningful consultation process with each individual First Nation. A key individual to reach with respect to the location of this initiative would be Northern Superior Regional Chief Wilfred King.

I am pleased to assist in setting up a time to further discuss this project with Regional Chief King and can be reached by phone at 705-497-9127 or by email dokall@anishinabek.ca.

Yours truly,

Allan Dokis
Intergovernmental Affairs Director

Copy to: Grand Council Chief John Beaucage, Anishinabek Nation
Northern Superior Regional Chief Wilfred King, Kiashke Zaaging Anishinaabek (Gull Bay First Nation)
Jason Laronde, UOI-Lands and Resources Director
Stephen Cookson, RES

Schedule 8-4: INAC, Specific Claims Branch Letter to RES Canada - November 20, 2007

Affaires indiennes et du Nord Canada
Indian and Northern Affairs Canada

www.ainc-inac.gc.ca

Votre référence - Your file

Notre référence - Our file

B 8260-12

2007

NOV 2 0 2007

Mr. Don P. McKinnon
Project Manager
235 Yorkland Blvd.
Suite 800
TORONTO ON M2J 4Y8

Re: Greenwich Wind Farm

Dear Mr. McKinnon:

I am responding to your email of October 17, 2007, in which you inquire as to whether there were any First Nation land claims in the area of the above project.

We have conducted a brief search of our records and determined that some specific claims have been submitted in the area of interest. The claims for that area have been submitted by the following First Nations:

Fort William
90 ANEMKI DRIVE SUITE 200 THUNDER BAY ON P7J 1L3
(807) 623-9543

For more information, you may wish to consult a "Public Information Status Report" on all claims which have been submitted to date. This information is available to the public on the Indian and Northern Affairs Canada (INAC) website and can be found at http://www.ainc-inac.gc.ca/ps/clm/pis_e.html.

It should be noted that the reports available on the INAC website are updated quarterly and therefore, you may want to check this site at regular intervals for updates. In accordance with legislative requirements, confidential information has not been disclosed.

.../2

Please rest assured that it is the policy of the Government of Canada as expressed in *Outstanding Business: A Native Claims Policy* that "in any settlement of specific native claims the government will take third party interests into account. As a general rule, the government will not accept any settlement which will lead to third parties being dispossessed."

We can only speak directly to claims filed under the Specific Claims Policy in the Province of Ontario. We cannot make any comments regarding potential or future claims, or claims filed under other departmental policies. This includes claims under Canada's Comprehensive Claims Policy or legal action by a First Nation against the Crown. You may wish to contact INAC's Comprehensive Claims Branch at (819) 994-7521 or its Litigation Management and Resolution Branch at (819) 934-2185 directly for more information. In addition, you may wish to consult the unit responsible for Special Claims at (819) 994-6453.

To the best of our knowledge, the information we have provided you is current and up-to-date. However, this information may not be exhaustive with regard to your needs and you may wish to consider seeking information from other government and private sources (including Aboriginal groups). In addition, please note that Canada does not act as a representative for any Aboriginal group for the purpose of any claim or the purpose of consultation.

I hope this information will be of assistance to you. I trust that this satisfactorily addresses your concerns. If you wish to discuss this matter further please contact me at (819) 953-1940.

Yours sincerely,

Fred Hosking
Senior Claims Analyst
Ontario Research Team
Specific Claims Branch

Schedule 8-5: OMAA Letter to RES Canada - November 23, 2007

Ministry of Aboriginal Affairs

720 Bay Street
4th Floor
Toronto, ON M5G 2K1

Tel: (416) 326-4741
Fax: (416) 326-4017

Ministère des Affaires autochtones

720, rue Bay
4e étage
Toronto, ON M5G 2K1

Tél: (416) 326-4741
Téléc: (416) 326-4017

website: www.aborginalaffairs.gov.on.ca

Ontario

NOV 23 2007

RECEIVED
NOV 27 2007
DILLON CONSULTING LIMITED
TORONTO OFFICE

Reference: PAR 383
0708-246

Don P. McKinnon
Project Manager
Dillon Consulting
235 Yorkland Boulevard, Suite 800
Toronto, ON M2J 4Y8

Project No.	
Project Name	
File Identifier	
Signature	

Re: Greenwich Wind Farm

Dear Mr. McKinnon:

Thank you for your notice of study commencement dated October 17, 2007, regarding the above noted project. We would like to apologize for the delay in responding to your request.

The responsibilities of the Ministry of Aboriginal Affairs (MAA) include conducting land claim and related negotiations on behalf of the Province. In light of this mandate, MAA has reviewed the materials and notes that this project appears to be located within an area where the Red Rock First Nation may have existing or asserted rights.

You should be aware as well that many First Nations either have or assert rights to hunt and fish in their traditional territories. These territories often include lands and waters outside of a First Nation's reserve. As well, in some instances project work may impact archaeological and burial sites. First Nations with an interest in such archaeological sites may extend beyond those First Nations in the nearest vicinity of the proposed project.

.../2

For your information, MAA notes that the project could impact or be of interest to Aboriginal peoples. MAA recommends that you contact the following First Nations and Métis communities:

Chief Pierre Pelletier
Red Rock First Nation
Lake Helen Reserve
Box #1030
NIPIGON, Ontario
POT 2JO
(807) 887-2510
(Fax) 887-3446

Chief Wilfred King
Kiashke Zaaging Anishinaabek First Nation (Gull Bay)
92A S. Cumberland Street
THUNDER BAY, Ontario
P7B 2V3
(807) 982-0006
(Fax) 982-0009

Chief Harold Pelletier
Fort William First Nation
90 Anemki Drive, Suite 200
THUNDER BAY, Ontario
P7J 1L3
(807) 623-9543
(Fax) 623-5190

Chief Victor Lesperance
Biinjitiwaabik Zaaging Anishinaabek First Nation (Rocky Bay)
General Delivery
MACDIARMID, Ontario
P0T 2B0
(807) 885-3401
(Fax) 885-1218

Chief John Bouchard
Pays Plat First Nation
10 Central Place
SCHREIBER, Ontario
POT 3C0
(807) 824-2541
(Fax) 824-2206

Chief Jeff Desmoulin
Pic Mobert First Nation
P.O. Box 717
MOBERT, Ontario
P0M 2J0
(807) 822-2134
(Fax) 822-2850

Chief Arthur Fisher
Ojibways of Pic River (Heron Bay)
P.O. Box 193
HERON BAY, Ontario
POT 1RO
(807) 229-1749
(Fax) 229-1944

Métis Chief Troy DeLaRonde
Red Sky Métis Independent Nation
406 Victoria Avenue East
Thunder Bay, ON P7C 1A5
(807) 623-4635
(Fax) 623-9331

As well, the Government of Canada sometimes receives claims that Ontario does not receive, or with which Ontario does not become involved. For information about possible claims in the area, MAA recommends the proponent contact the following federal contacts:

Mr. Fred Hosking
Senior Claims Analyst
Ontario Research Team
Indian and Northern Affairs Canada
10 Wellington St.
Gatineau, QC K1A 0H4
Tel: (819) 953-1940
Fax: (819) 997-9873

Mr. Kevin Clement
A/Director,
Financial Issues and Cost-Sharing
10 Wellington St. 8th Floor
Gatineau, QC K1A 0H4
Tel: (819) 997-8369
Fax: (819) 997-9147

MAA requests that we remain on your contact list and that we continue to receive any updates about the project. MAA would also request that you continue to keep the Aboriginal communities interested in the above-noted project appraised of any new developments.

Yours truly,

Alan Kary

Alan Kary
Deputy Director
Policy and Relationships Branch

Schedule 8-6: INAC, Litigation Branch Letter to RES Canada – December 19, 2007

Indian and Northern Affairs Canada
www.inac.gc.ca

Affaires indiennes et du Nord Canada
www.ainc.gc.ca

Your file - Votre référence

DEC 19 2007

Our file - Notre référence

Don P. McKinnon
Project Manager
Dillon Consulting
235 Yorkland Blvd.
TORONTO ON M2J 4Y8

Dear Mr. McKinnon:

Re: Greenwich Wind Farm – Notice of Study Commencement

I am writing in response to your letter of October 11, 2007, addressed to Mr. Franklin Roy inquiring about any claims that may affect the subject property. I regret that we were unable to respond earlier.

We can advise that our inventory includes active litigation in the vicinity of this property. They are entitled *Chief Roy Michano and Councillor Arthur H. Fisher suing on their own behalf and on behalf of all other members of the Ojibway Nation who are also members of Begetikong Anishnabe First Nation (also known as The Ojibways of Pic River) v. Attorney General of Canada, Her Majesty the Queen in Right of Canada, Town of Marathon*, Ontario Court of Justice File # 02/03; *Chief and Council of Red Rock First Nation on behalf of Red Rock First Nation Band of Indians v. Attorney General of Canada, Her Majesty the Queen in Right of Ontario*, Ontario Superior Court of Justice File #2001-0673; *Chief and Council of Whitesand First Nation on behalf of Whitesand First Nation Band of Indians v. Attorney General of Canada; Her Majesty the Queen in Right of Ontario*, Ontario Superior Court of Justice File #2001-0674; *The Chief and Council of the Whitesand First Nation, on behalf of the Whitesand First Nation band of Indians, and The Chief and Council of the Red Rock First Nation, on behalf of the Red Rock First Nation band of Indians v. The Attorney General of Canada, Her Majesty the Queen in Right of Ontario, Ontario Hydro, also known as the Ontario Electricity Financial Corporation, Ontario Power Generation Inc., and the Ontario Hydro Services Company Inc., also known as Hydro One Networks Inc.*, Ontario Superior Court of Justice File #01-384.

.../2

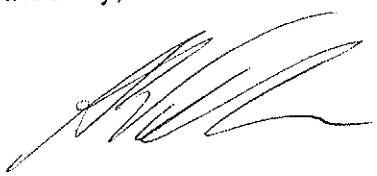
I am unable to comment with respect to the possible effect of these claims as the cases have not yet been adjudicated and any statement regarding the outcome of the litigation would be speculative at this point. It is recommended that you consult legal counsel as to the effect these actions could have on the lands you are concerned with.

If you are interested in further details about the claims, copies of the pleadings can be obtained from the Courts for a fee; please contact the appropriate Court Registry Office and make reference to the court file numbers listed above.

We cannot make any comments regarding claims filed under other departmental policies. For information on any claims you should also contact Lyle Henderson of the Specific Claims Branch at (819) 953-3192 to inquire about any Specific Claims, and Guy Morin of the Comprehensive Claims Branch at (819) 956-0325 to inquire about any current Comprehensive Claims.

If you have any further questions please do not hesitate to contact me at (819) 994-2062.

Sincerely,



Andrew Walker
A/Litigation Team Leader
Litigation Portfolio Operations East
Litigation Management and Resolution Branch

DISCLAIMER: In this Disclaimer, "Canada" means Her Majesty the Queen in right of Canada and the Minister of Indian Affairs and Northern Development and their servants and agents. Canada does not warrant or assume any legal liability or responsibility for the accuracy, completeness, or usefulness of any data or information disclosed with this correspondence or for any actions in reliance upon such data or information or on any statement contained in this correspondence. Data and information is based on information in departmental records and is disclosed for convenience of reference only. Canada does not act as a representative for any Aboriginal group for the purpose of any claim. Information from other government sources and private sources (including Aboriginal groups) should be sought, to ensure that the information you have is accurate and complete.

Schedule 8-7: INAC, Litigation Branch Letter to RES Canada – September 15, 2008

Affaires indiennes et du Nord Canada
Indian and Northern Affairs Canada

www.ainc-inac.gc.ca

Votre référence - Your file

16 SEP. 2008

Notre référence - Our file

Stephan Cookson
Project Developer
Renewable Energy Systems Canada Inc.
1124 rue Marie-Anne Est. Suite 23
MONTREAL, QUEBEC H2J 2B7

Dear Mr. Cookson,

Re: Public Information Centre Greenwich Lake Wind Farm

I am writing in response to your letter inquiring about any claims that may affect the subject property.

We can advise that our inventory includes active litigation (cases) in the vicinity of this property. They are entitled:

Jeff Desmoulin - Chief, Christopher Bananish, Randal Desmoulin, James Kwissiwa, Cheryl McWatch, Wayne Sabourin, Howard Twance, Geraldine Witzell - Councillors of Pic Mobert Band; Pic Mobert Band (Pic Mobert FN) v. Attorney General of Canada; Her Majesty the Queen in Right of Ontario, court file # CV-2006-142 and,

Paul Gladu - Chief, Leona Clarke, Laura Airns - Councillors; Sand Point Band (Sand Point First Nation) v. Attorney General of Canada; Her Majesty the Queen in Right of Ontario, court file # CV-2006-141 and,

The Chief and Council of the Whitesand First Nation, on behalf of the Whitesand First Nation band of Indians, and The Chief and Council of the Red Rock First Nation, on behalf of the Red Rock First Nation band of Indians v. The Attorney General of Canada, Her Majesty the Queen in Right of Ontario, Ontario Hydro, also known as the Ontario Electricity Financial Corporation, Ontario Power Generation Inc., and the Ontario Hydro Services Company Inc., also known as Hydro One Networks Inc., Ontario Superior Court of Justice, filed in Thunder Bay, court file #01-384. 02-w 213 and,

.../2

Chief and Council of Red Rock First Nation on behalf of Red Rock First Nation Band of Indians v. Attorney General of Canada, Her Majesty the Queen in Right of Ontario, Ontario Superior Court of Justice, filed in Thunder Bay, court file #2001-0673, 02-r-185 and,

Chief and Council of Whitesand First Nation on behalf of Whitesand First Nation Band of Indians v. Attorney General of Canada; Her Majesty the Queen in Right of Ontario, Ontario Superior Court of Justice, filed in Thunder Bay, court file #2001-0674, 02-w-233 and,

Chief Roy Michano and Councillor Arthur H. Fisher suing on their own behalf and on behalf of all other members of the Ojibway Nation who are also members of Begetikong Anishnabe First Nation (also known as The Ojibways of Pic River) v. Attorney General of Canada, Her Majesty the Queen in Right of Canada, Town of Marathon, Ontario Court of Justice, filed in Ottawa, court file # 02/03, 02-b-352.

I am unable to comment with respect to the possible effect of these claims as the cases have not yet been adjudicated and any statement regarding the outcome of the litigation would be speculative at this point. It is recommended that you consult legal counsel as to the effect this action could have on the lands you are concerned with.

If you are interested in further details about the claims, copies of the pleadings can be obtained from the Court for a fee; please contact the appropriate Court Registry Office and make reference to the court file number listed above.

We cannot make any comments regarding claims filed under other departmental policies. For information on any claims you should also contact Fred Hosking of the Specific Claims Branch at (819) 953-1940 to inquire about any Specific Claims, and Guy Morin of the Comprehensive Claims Branch at (819) 956-0325 to inquire about any current Comprehensive Claims.

If you have any further questions please do not hesitate to contact me at (819) 994-1947.

Sincerely,

Marc-André Millaire
Litigation Team Leader
Litigation Portfolio Operations East
Litigation Management and Resolution Branch

DISCLAIMER: In this Disclaimer, "Canada" means Her Majesty the Queen in right of Canada and the Minister of Indian Affairs and Northern Development and their servants and agents. Canada does not warrant or assume any legal liability or responsibility for the accuracy, completeness, or usefulness of any data or information disclosed with this correspondence or for any actions in reliance upon such data or information or on any statement contained in this correspondence. Data and information is based on information in departmental records and is disclosed for convenience of reference only. Canada does not act as a representative for any Aboriginal group for the purpose of any claim. Information from other government sources and private sources (including Aboriginal groups) should be sought, to ensure that the information you have is accurate and complete.

Schedule 8-8: Red Rock Letter of Support to RES Canada – October 20, 2008

RED ROCK BAND
Lake Helen Reserve #53A
P.O. Box 1030
Nipigon, Ontario P0T 2J0
Tel. (807) 887-2510
Fax (807) 887-3446

October 20, 2008

To whom it may concern:

This letter is to express the Red Rock Indian Band's support in principle for RES Canada's Greenwich Lake windfarm project.

The Red Rock Indian Band (RRIB) is an Anishinabek First Nation community. Geographically, it is the closest recognized First Nation community to the proposed project area.

RES Canada originally contacted the RRIB in October of 2007 to initiate discussions on the proposed project. Since then, numerous meetings have been held, with RES Canada presenting preliminary information on the project and the environmental assessment process.

RRIB is encouraged by RES Canada's efforts to engage our community early on in the development process and looks forward to a positive and constructive relationship as the project moves forward.

RRIB is generally supportive of wind energy development in Ontario and is confident that the economic and environmental benefits of the Greenwich Lake windfarm will have a positive impact on our and other First Nation communities in Northwest Ontario.

Respectfully,

Chief Pierre Pelletier

Councillor Lionel Laframboise

Councillor Edward Wawia

Councillor Kevin Hardy

Councillor Arlene Wawia

Schedule 8-9: RES Canada Letter to MEI – January 5, 2009

Renewable Energy Systems Canada
1124 Marie-Anne Est, Suite 23
Montreal, Quebec, H2J 2B7, Canada
Tel/Fax: (514) 525-2113
www.res-americas.com

Montréal, January 5, 2009

Rick Jennings
Assistant Deputy Minister
Ministry of Energy and Infrastructure
3rd Floor, 880 Bloor Street
Toronto, Ontario
M7A 2C1

RE: Consultation Information Request – Greenwich Windfarm

Dear Mr Jennings,

Renewable Energy Systems Canada Inc (RES Canada) is currently developing the Greenwich Windfarm in response to the Ontario Power Authority's (OPA) RES III RFP.

Per the direction provided in the OPA's RFP and best practices guidelines (Consulting with First Nation and Métis Communities: Best Practices, Good Business) we are writing to request that the Crown determine whether RES Canada will be required to enter into an agreement with the Crown in relation to consultation on the project and, if so; to request the Crown's identification of Aboriginal communities to consult in respect of the project.

The attached supporting documentation provides information on the project, outlines the methods used to identify potential Aboriginal interests in the project, and details steps taken to engage potentially interested Aboriginal communities.

We hope to receive your response as soon as possible as we must provide the OPA with the Crown letter responding to this Consultation Information Request within 45 days of entering into a RES III contract.

Please let us know if you require any additional information.

Best regards,

Peter Clibbon
Director – RES Canada

cc: Stephen Cookson, Development Manager - RES Canada
Hillary Thatcher, Senior Policy Advisor, Aboriginal Affairs - MOEI

Schedule 8-10: RES Canada E-mail to Red Rock and other Lake Nipigon First Nations – January 9, 2009

Sherrard, Matthew

From: Stephen Cookson [Stephen.Cookson@res-americas.com]
Sent: 9 janvier 2009 15:42
To: hosspelletier@nipigon.net
Cc: Allan Gustafson; Chief Paul Gladu; Frank Hardy; Hugh King; Joe Donio; YvetteMetansinine; Nokleby, Andrea
Subject: RE: contacts for lake nipigon f.n. comm. - Greenwich windfarm project

Hello Hoss,

Thank you for providing this contact information and introductory email.

RES Canada would welcome the opportunity to meet with any and all Lake Nipigon First Nation communities regarding our Greenwich Windfarm project. In fact, we have already sent some correspondence to several of the noted communities with regards to the project. Those communities that were not on our mailing list will be added and will receive a letter, with some information on the project, shortly.

We hope that the positive relationship that we have established with the Red Rock Band at Lake Helen will provide a good starting point for discussions with the rest of the communities.

We look forward to hearing news on the development of the Economic Development corp. We would be happy to make a presentation to its representatives, at their convenience, and facilitate this meeting if required. I will call you next week to follow-up on this.

In the interim, if you, or any of the parties copied on this note, have any questions or concerns about the project, please feel free to contact me.

Thanks and best regards,
Steve

Stephen Cookson, Eng., ing.
Development Manager
Renewable Energy Systems Canada
1124 Marie-Anne E, Suite 23, Montréal, Québec, H2J 2B7
Tel/Fax: (514) 525-2113
Direct: (514) 524-9303
Cell: (514) 409-4816
stephen.cookson@res-americas.com
www.res-group.com

NOTICE TO RECIPIENT: THIS E-MAIL IS MEANT FOR ONLY THE INTENDED RECIPIENT OF THE TRANSMISSION, AND MAY BE A COMMUNICATION PRIVILEGED BY LAW. IF YOU RECEIVED THIS E-MAIL IN ERROR, ANY REVIEW, USE, DISSEMINATION, DISTRIBUTION, OR COPYING OF THIS E-MAIL IS STRICTLY PROHIBITED. PLEASE NOTIFY US IMMEDIATELY OF THE ERROR BY RETURN E-MAIL AND PLEASE DELETE THIS MESSAGE FROM YOUR SYSTEM. THANK YOU IN ADVANCE FOR YOUR COOPERATION.

-----Original Message-----
From: hosspelletier@nipigon.net [mailto:hosspelletier@nipigon.net]
Sent: November 5, 2008 10:47 AM
To: Stephen Cookson; GaryPundsack; Ronan Daly
Cc: Allan Gustafson; Chief Paul Gladu; Frank Hardy; Hugh King; Joe Donio; YvetteMetansinine
Subject: contacts for lake nipigon f.n. comm.

Hello Steve, Gary and Ronan
As promised here is the contact information for the chiefs of lake nipigon. All six of the communities are moving forward on the

development of the ec dev corp. I feel it would be beneficial as potential developers in the region to contact these comm/chiefs. If you have any questions please contact me.

regards
Hoss Pelletier
807-887-2510
Project Coordinator
Red Rock Indian Band

Schedule 8-11: MEI Letter to RES Canada – February 12, 2009

Ministry of Energy and Infrastructure

880 Bay Street
3rd Floor
Toronto ON M7A 2C1

Tel: (416) 314-6190
Fax: (416) 314-6224

Ministère de l'Énergie et de L'Infrastructure

880, rue Bay
3e étage
Toronto ON M7A 2C1

Tél: (416) 314-6190
Téléc.: (416) 314-6224

Ontario

Energy Supply, Transmission and Distribution Policy Division

February 12, 2009

Mr. Peter Clibbon
Director
Renewable Energy Systems Canada Inc.
1124 Marie-Anne Est, Suite 23
Montreal, QC
H2J 2B7

Dear Mr. Clibbon:

Re: Crown Response to Consultation Information Request – Greenwich Wind Farm

Further to your letter of January 8, 2009 please be advised that you are required to enter into an Aboriginal consultation agreement with the Ministry of Energy and Infrastructure in relation to the above-referenced project, and to develop a consultation plan for approval by the Ministry and inclusion in the agreement.

The communities that it is necessary to consult are:

- Lake Helen 53A and Red Rock No. 53 (together the Red Rock Indian Band)
- Biinjitiwaabik Zaaging Anishinaabek, (Rocky Bay 1)
- Fort William First Nation
- Pays Plat First Nation
- Kiashke Zaaging Anishinaabek First Nation (Gull Bay)
- Bingwi Neyaashi Anishinaabek (Sand Point)
- Animbiigoo Zaagi'igan Anishinaabek (Lake Nipigon First Nation)
- Métis Nation of Ontario, Geraldton and Area Métis Council
- Thunder Bay Métis Council
- Red Sky Independent Métis Council

Depending on the circumstances, the extent of consultation we require may vary from notice and the provision of project information to a more intensive consultation effort. We are also requesting that all RES III proponents that have not already done so refrain from filing a notice

of completion of their environmental assessment pending discussions with the Crown on the consultation plan.

Please contact Perry Cecchini, Manager, Renewable Energy Supply, tel. 416-325-6593, e-mail perry.cecchini@ontario.ca, at your earliest opportunity. Note that the deadline for concluding the agreement with this Ministry is April 14, 2009.

Yours truly,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division

Schedule 8-12: MEI Letter to Aboriginal Communities – March 23, 2009

Ministry of Energy & Infrastructure

880 Bay Street
3rd Floor
Toronto ON M7A 2C1

Tel: (416) 325-8627
Fax: (416) 325-7023

Ministère de l'Énergie et de l'Infrastructure

880, rue Bay
3e étage
Toronto ON M7A 2C1

Tél: (416) 325-8627
Téléc.: (416) 325-7023

Ontario

Energy Supply, Transmission and Distribution Policy Division

March 23, 2009

Chief Pierre Pelletier
Red Rock Indian Band
Lake Helen Reserve
Box #1030
Nipigon, Ontario
POT 2JO

Dear Chief Pierre Pelletier:

I am writing to let you know about proposed renewable energy projects that may be of interest to or affect your First Nation. On January 23, 2009, the Ontario Power Authority (OPA) announced the results of the Renewable Energy Supply III Request for Proposals ("RES III RFP") process launched in 2008. There were six winning projects across Ontario, all of them wind energy projects, totalling 492.1 MW of new renewable energy supply. The power purchase contracts entered into between the OPA and the energy proponents are for a twenty-year term.

As you may be aware, all six projects are subject to an Environmental Screening Process under Ontario's Environmental Assessment Act. You likely also know that there are Aboriginal consultation requirements associated with that process. In addition, the Crown has a duty to consult with First Nations and Métis communities when its conduct may potentially have an adverse impact on Aboriginal or Treaty rights.

At this stage, it is not clear to us how the proposed project might interest or affect your First Nation. The purpose of this letter is to provide you with notice of the proposed wind projects and the parties involved.

The Ministry of Energy and Infrastructure (MEI) will be the main point of contact for the Crown on matters related to Aboriginal consultation on the RES III projects. MEI has structured its relationship with the proponents of these projects in accordance with the process and Crown Agreement provided in the

RES III RFP document issued on August 22, 2008 by the OPA. A copy of the RES III RFP was forwarded to you at that time as well, either by web link or by mail. If you have any questions relating to the RES III process itself, please contact Mr. Perry Cecchini, Manager of Clean and Renewable Energy Supply at the Ministry of Energy and Infrastructure. He can be reached by phone at (416) 325-6593 or alternatively by email at perry.cecchini@ontario.ca.

MEI welcomes your comments about these proposed wind energy projects. If you have questions or concerns about the project(s), I encourage you to contact the proponent and/or Mr. Cecchini at MEI within 30 days so that you can receive further information and make your views known.

Of the winning projects, the Greenwich Windfarm project may be of interest to you. If you would like further specific information, please feel free to get in touch with the contact person listed for the project. I understand that RES Canada has already been in touch with you on several occasions to provide notice and information on the project and the environmental assessment process as well as request comments on your potential interest in the project. A website address has also been provided.

Project Name:	Greenwich Windfarm
Proponent:	Renewable Energy Systems Canada
Location:	District of Thunder Bay near township of Dorion.
Capacity:	99 MW
Contact:	Stephen Cookson, Project Developer
Telephone:	(514) 525-2113 x226
Email:	stephen.cookson@res-americas.com
Website:	www.greenwichwindfarm.com

Sincerely,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division
Ministry of Energy and Infrastructure
416.314.6190
Rick.Jennings@ontario.ca

Ministry of Energy & Infrastructure

880 Bay Street
3rd Floor
Toronto ON M7A 2C1

Tel: (416) 325-8627
Fax: (416) 325-7023

Ministère de l'Énergie et de l'Infrastructure

880, rue Bay
3e étage
Toronto ON M7A 2C1

Tél: (416) 325-8627
Téléc.: (416) 325-7023

Ontario

Energy Supply, Transmission and Distribution Policy Division

March 23, 2009

Chief Victor Lesperance
Biinjitiwaabik Zaaging Anishinaabek First Nation (Rocky Bay)
General Delivery
Macdiarmid, Ontario
P0T 2B0

Dear Chief Victor Lesperance :

I am writing to let you know about proposed renewable energy projects that may be of interest to or affect your First Nation. On January 23, 2009, the Ontario Power Authority (OPA) announced the results of the Renewable Energy Supply III Request for Proposals ("RES III RFP") process launched in 2008. There were six winning projects across Ontario, all of them wind energy projects, totalling 492.1 MW of new renewable energy supply. The power purchase contracts entered into between the OPA and the energy proponents are for a twenty-year term.

As you may be aware, all six projects are subject to an Environmental Screening Process under Ontario's Environmental Assessment Act. You likely also know that there are Aboriginal consultation requirements associated with that process. In addition, the Crown has a duty to consult with First Nations and Métis communities when its conduct may potentially have an adverse impact on Aboriginal or Treaty rights.

At this stage, it is not clear to us how the proposed project might interest or affect your First Nation. The purpose of this letter is to provide you with notice of the proposed wind projects and the parties involved.

The Ministry of Energy and Infrastructure (MEI) will be the main point of contact for the Crown on matters related to Aboriginal consultation on the RES III projects. MEI has structured its relationship with the proponents of these projects in accordance with the process and Crown Agreement provided in the RES III RFP document issued on August 22, 2008 by the OPA. A copy of the RES III RFP was forwarded to you at that time as well, either by web link or by

mail. If you have any questions relating to the RES III process itself, please contact Mr. Perry Cecchini, Manager of Clean and Renewable Energy Supply at the Ministry of Energy and Infrastructure. He can be reached by phone at (416) 325-6593 or alternatively by email at perry.cecchini@ontario.ca.

MEI welcomes your comments about these proposed wind energy projects. If you have questions or concerns about the project(s), I encourage you to contact the proponent and/or Mr. Cecchini at MEI within 30 days so that you can receive further information and make your views known.

Of the winning projects, the Greenwich Windfarm project may be of interest to you. If you would like further specific information, please feel free to get in touch with the contact person listed for the project. I understand that RES Canada has already been in touch with you on several occasions to provide notice and information on the project and the environmental assessment process as well as request comments on your potential interest in the project. A website address has also been provided.

Project Name:	Greenwich Windfarm
Proponent:	Renewable Energy Systems Canada
Location:	District of Thunder Bay near township of Dorion.
Capacity:	99 MW
Contact:	Stephen Cookson, Project Developer
Telephone:	(514) 525-2113 x226
Email:	stephen.cookson@res-americas.com
Website:	www.greenwichwindfarm.com

Sincerely,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division
Ministry of Energy and Infrastructure
416.314.6190
Rick.Jennings@ontario.ca

Ministry of Energy & Infrastructure

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Toronto ON M7A 2C1

Tél: (416) 325-8627
Téléc.: (416) 325-7023

Ontario

Energy Supply, Transmission and Distribution Policy Division

March 23, 2009

Chief Harold Pelletier
Fort William First Nation
90 Anemki Drive, Suite 200
Thunder Bay, Ontario
P7J 1L3

Dear Chief Harold Pelletier:

I am writing to let you know about proposed renewable energy projects that may be of interest to or affect your First Nation. On January 23, 2009, the Ontario Power Authority (OPA) announced the results of the Renewable Energy Supply III Request for Proposals ("RES III RFP") process launched in 2008. There were six winning projects across Ontario, all of them wind energy projects, totalling 492.1 MW of new renewable energy supply. The power purchase contracts entered into between the OPA and the energy proponents are for a twenty-year term.

As you may be aware, all six projects are subject to an Environmental Screening Process under Ontario's Environmental Assessment Act. You likely also know that there are Aboriginal consultation requirements associated with that process. In addition, the Crown has a duty to consult with First Nations and Métis communities when its conduct may potentially have an adverse impact on Aboriginal or Treaty rights.

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RES III RFP was forwarded to you at that time as well, either by web link or by mail. If you have any questions relating to the RES III process itself, please contact Mr. Perry Cecchini, Manager of Clean and Renewable Energy Supply at the Ministry of Energy and Infrastructure. He can be reached by phone at (416) 325-6593 or alternatively by email at perry.cecchini@ontario.ca.

MEI welcomes your comments about these proposed wind energy projects. If you have questions or concerns about the project(s), I encourage you to contact the proponent and/or Mr. Cecchini at MEI within 30 days so that you can receive further information and make your views known.

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Location:	District of Thunder Bay near township of Dorion.
Capacity:	99 MW
Contact:	Stephen Cookson, Project Developer
Telephone:	(514) 525-2113 x226
Email:	stephen.cookson@res-americas.com
Website:	www.greenwichwindfarm.com

Sincerely,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division
Ministry of Energy and Infrastructure
416.314.6190
Rick.Jennings@ontario.ca

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Tél: (416) 325-8627
Téléc.: (416) 325-7023

Ontario

Energy Supply, Transmission and Distribution Policy Division

March 23, 2009

Chief Xavier Thompson
Pays Plat First Nation
10 Central Place
Pays Plat, Ontario
POT 3C0

Dear Chief Xavier Thompson:

I am writing to let you know about proposed renewable energy projects that may be of interest to or affect your First Nation. On January 23, 2009, the Ontario Power Authority (OPA) announced the results of the Renewable Energy Supply III Request for Proposals ("RES III RFP") process launched in 2008. There were six winning projects across Ontario, all of them wind energy projects, totalling 492.1 MW of new renewable energy supply. The power purchase contracts entered into between the OPA and the energy proponents are for a twenty-year term.

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Contact:	Stephen Cookson, Project Developer
Telephone:	(514) 525-2113 x226
Email:	stephen.cookson@res-americas.com
Website:	www.greenwichwindfarm.com

Sincerely,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division
Ministry of Energy and Infrastructure
416.314.6190
Rick.Jennings@ontario.ca

Ministry of Energy & Infrastructure

880 Bay Street
3rd Floor
Toronto ON M7A 2C1

Tel: (416) 325-8627
Fax: (416) 325-7023

Ministère de l'Énergie et de l'Infrastructure

880, rue Bay
3e étage
Toronto ON M7A 2C1

Tél: (416) 325-8627
Téléc.: (416) 325-7023

Ontario

Energy Supply, Transmission and Distribution Policy Division

March 23, 2009

Chief Wilfred King
Kiashke Zaaging Anishinaabek First Nation
(Gull Bay)
General Delivery
Gull Bay, ON
P0T 1P0

Dear Chief Wilfred King:

I am writing to let you know about proposed renewable energy projects that may be of interest to or affect your First Nation. On January 23, 2009, the Ontario Power Authority (OPA) announced the results of the Renewable Energy Supply III Request for Proposals ("RES III RFP") process launched in 2008. There were six winning projects across Ontario, all of them wind energy projects, totalling 492.1 MW of new renewable energy supply. The power purchase contracts entered into between the OPA and the energy proponents are for a twenty-year term.

As you may be aware, all six projects are subject to an Environmental Screening Process under Ontario's Environmental Assessment Act. You likely also know that there are Aboriginal consultation requirements associated with that process. In addition, the Crown has a duty to consult with First Nations and Métis communities when its conduct may potentially have an adverse impact on Aboriginal or Treaty rights.

At this stage, it is not clear to us how the proposed project might interest or affect your First Nation. The purpose of this letter is to provide you with notice of the proposed wind projects and the parties involved.

The Ministry of Energy and Infrastructure (MEI) will be the main point of contact for the Crown on matters related to Aboriginal consultation on the RES III projects. MEI has structured its relationship with the proponents of these projects in accordance with the process and Crown Agreement provided in the

RES III RFP document issued on August 22, 2008 by the OPA. A copy of the RES III RFP was forwarded to you at that time as well, either by web link or by mail. If you have any questions relating to the RES III process itself, please contact Mr. Perry Cecchini, Manager of Clean and Renewable Energy Supply at the Ministry of Energy and Infrastructure. He can be reached by phone at (416) 325-6593 or alternatively by email at perry.cecchini@ontario.ca.

MEI welcomes your comments about these proposed wind energy projects. If you have questions or concerns about the project(s), I encourage you to contact the proponent and/or Mr. Cecchini at MEI within 30 days so that you can receive further information and make your views known.

Of the winning projects, the Greenwich Windfarm project may be of interest to you. If you would like further specific information, please feel free to get in touch with the contact person listed for the project. I understand that RES Canada has already been in touch with you on several occasions to provide notice and information on the project and the environmental assessment process as well as request comments on your potential interest in the project. A website address has also been provided.

Project Name:	Greenwich Windfarm
Proponent:	Renewable Energy Systems Canada
Location:	District of Thunder Bay near township of Dorion.
Capacity:	99 MW
Contact:	Stephen Cookson, Project Developer
Telephone:	(514) 525-2113 x226
Email:	stephen.cookson@res-americas.com
Website:	www.greenwichwindfarm.com

Sincerely,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division
Ministry of Energy and Infrastructure
416.314.6190
Rick.Jennings@ontario.ca

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Téléc.: (416) 325-7023

Ontario

Energy Supply, Transmission and Distribution Policy Division

March 23, 2009

Chief Paul Gladu
Bingwi Neyaashi Anishinaabek
(Sand Point)
146 Court Street South
Thunder Bay, Ontario
P7B 2X6

Dear Chief Paul Gladu:

I am writing to let you know about proposed renewable energy projects that may be of interest to or affect your First Nation. On January 23, 2009, the Ontario Power Authority (OPA) announced the results of the Renewable Energy Supply III Request for Proposals ("RES III RFP") process launched in 2008. There were six winning projects across Ontario, all of them wind energy projects, totalling 492.1 MW of new renewable energy supply. The power purchase contracts entered into between the OPA and the energy proponents are for a twenty-year term.

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The Ministry of Energy and Infrastructure (MEI) will be the main point of contact for the Crown on matters related to Aboriginal consultation on the RES III projects. MEI has structured its relationship with the proponents of these projects in accordance with the process and Crown Agreement provided in the

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MEI welcomes your comments about these proposed wind energy projects. If you have questions or concerns about the project(s), I encourage you to contact the proponent and/or Mr. Cecchini at MEI within 30 days so that you can receive further information and make your views known.

Of the winning projects, the Greenwich Windfarm project may be of interest to you. If you would like further specific information, please feel free to get in touch with the contact person listed for the project. I understand that RES Canada has already been in touch with you on several occasions to provide notice and information on the project and the environmental assessment process as well as request comments on your potential interest in the project. A website address has also been provided.

Project Name:	Greenwich Windfarm
Proponent:	Renewable Energy Systems Canada
Location:	District of Thunder Bay near township of Dorion.
Capacity:	99 MW
Contact:	Stephen Cookson, Project Developer
Telephone:	(514) 525-2113 x226
Email:	stephen.cookson@res-americas.com
Website:	www.greenwichwindfarm.com

Sincerely,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division
Ministry of Energy and Infrastructure
416.314.6190
Rick.Jennings@ontario.ca

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Téléc.: (416) 325-7023

Ontario

Energy Supply, Transmission and Distribution Policy Division

March 23, 2009

Chief Yvette Metansinine
Animbiigoo Zaagi'igan Anishinaabek
First Nation (Lake Nipigon Ojibway)
P.O. Box 120
Beardmore, Ontario
P0T 1G0

Dear Chief Yvette Metansinine:

I am writing to let you know about proposed renewable energy projects that may be of interest to or affect your First Nation. On January 23, 2009, the Ontario Power Authority (OPA) announced the results of the Renewable Energy Supply III Request for Proposals ("RES III RFP") process launched in 2008. There were six winning projects across Ontario, all of them wind energy projects, totalling 492.1 MW of new renewable energy supply. The power purchase contracts entered into between the OPA and the energy proponents are for a twenty-year term.

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At this stage, it is not clear to us how the proposed project might interest or affect your First Nation. The purpose of this letter is to provide you with notice of the proposed wind projects and the parties involved.

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Of the winning projects, the Greenwich Windfarm project may be of interest to you. If you would like further specific information, please feel free to get in touch with the contact person listed for the project. I understand that RES Canada has already been in touch with you on several occasions to provide notice and information on the project and the environmental assessment process as well as request comments on your potential interest in the project. A website address has also been provided.

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Proponent:	Renewable Energy Systems Canada
Location:	District of Thunder Bay near township of Dorion.
Capacity:	99 MW
Contact:	Stephen Cookson, Project Developer
Telephone:	(514) 525-2113 x226
Email:	stephen.cookson@res-americas.com
Website:	www.greenwichwindfarm.com

Sincerely,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division
Ministry of Energy and Infrastructure
416.314.6190
Rick.Jennings@ontario.ca

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Téléc.: (416) 325-7023

Ontario

Energy Supply, Transmission and Distribution Policy Division

March 23, 2009

Red Sky Metis Independent Nation
406 Victoria Ave E
Thunder Bay, ON
P7C 1A5

Dear Sir or Madam:

I am writing to let you know about proposed renewable energy projects that may be of interest to or affect your Métis Community. On January 23, 2009, the Ontario Power Authority (OPA) announced the results of the Renewable Energy Supply III Request for Proposals ("RES III RFP") process launched in 2008. There were six winning projects across Ontario, all of them wind energy projects, totalling 492.1 MW of new renewable energy supply. The power purchase contracts entered into between the OPA and the energy proponents are for a twenty-year term.

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Sincerely,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division
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Rick.Jennings@ontario.ca

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Ontario

Energy Supply, Transmission and Distribution Policy Division

March 23, 2009

Mr. William Gordon, President
Geraldton and Area Métis Council
205 Clarke Ave.
P.O. Box 646
Geraldton, ON
P0T 1M0

Dear Mr. Gordon:

I am writing to let you know about proposed renewable energy projects that may be of interest to or affect your Métis Community. On January 23, 2009, the Ontario Power Authority (OPA) announced the results of the Renewable Energy Supply III Request for Proposals ("RES III RFP") process launched in 2008. There were six winning projects across Ontario, all of them wind energy projects, totalling 492.1 MW of new renewable energy supply. The power purchase contracts entered into between the OPA and the energy proponents are for a twenty-year term.

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Website:	www.greenwichwindfarm.com

Sincerely,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division
Ministry of Energy and Infrastructure
416.314.6190
Rick.Jennings@ontario.ca

CC: President Gary Lipinski
Métis Nation of Ontario

Ministry of Energy & Infrastructure

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Toronto ON M7A 2C1

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Téléc.: (416) 325-7023

Ontario

Energy Supply, Transmission and Distribution Policy Division

March 23, 2009

Ms. Wendy Landry, President
Thunder Bay Métis Council
226 May Street South
Thunder Bay , ON
P7E 1B4

Dear Ms. Landry:

I am writing to let you know about proposed renewable energy projects that may be of interest to or affect your Métis Community. On January 23, 2009, the Ontario Power Authority (OPA) announced the results of the Renewable Energy Supply III Request for Proposals ("RES III RFP") process launched in 2008. There were six winning projects across Ontario, all of them wind energy projects, totalling 492.1 MW of new renewable energy supply. The power purchase contracts entered into between the OPA and the energy proponents are for a twenty-year term.

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Location:	District of Thunder Bay near township of Dorion.
Capacity:	99 MW
Contact:	Stephen Cookson, Project Developer
Telephone:	(514) 525-2113 x226
Email:	stephen.cookson@res-americas.com
Website:	www.greenwichwindfarm.com

Sincerely,

Rick Jennings

Rick Jennings
Assistant Deputy Minister
Energy Supply, Transmission and Distribution Policy Division
Ministry of Energy and Infrastructure
416.314.6190
Rick.Jennings@ontario.ca

CC: President Gary Lipinski
Métis Nation of Ontario

Schedule 8-13: Fort William Specific Claims, Extract from INAC Public Information Status Report to March 31, 2009

Public Information Status Report

Specific Claims Branch

Reporting Period: 1970/04/01-2009/03/31

This report printed on: 2009/04/24

Ontario

Claimant	Substance of Claim

Fort William (BAND-187)

Chippewa Park (Surrender Project)
Claim Received: 1998/06/01
Current Status: NLO
Registry File Number: B8260-690

The FN alleges that the taking of 270 acres should have been an expropriation for a public work, not a surrender; the Crown failed to ensure minimal impairment; the Crown permitted the use of the lands for railway purposes (GTP); and that the land was undervalued.

Hydro Right-of-Way
Claim Received: 1995/12/04
Current Status: FCL
Registry File Number: B8260-512

Alleged unlawful expropriation of lands for Hydro Right-of-way and inadequate compensation.

Mining Location (Surrender Project)
Claim Received: 1998/06/01
Current Status: LOS
Registry File Number: B8260-666

The FN alleges that the surrender of the mining locations is invalid; the FN only intended to surrender mining rights; the Crown failed to carry out any valuation of the lands; the 120 acres were undervalued; and the conditions of the sale were not carried out.

Neebing Surrender
Claim Received: 1998/06/01
Current Status: ACT
Registry File Number: B8260-565

Alleged invalid surrender and breach of fiduciary obligations to the FN with respect to the surrender and sale in 1859 of approx. 5,000 acres on the western section of the reserve.

Northern Boundary
Claim Received: 1986/01/16
Current Status: ACT
Registry File Number: B8260-282

Alleged boundaries of reserve were incorrectly surveyed resulting in loss of land to FN.

Claim Status Descriptions: ACT-Claims in Active Negotiations, AR-Resolved Through Administrative Remedy, BA-SCB Research Report sent to Claimant, DOJ-DOJ preparing Preliminary Legal Opinion, FCL-File closed, INACT-Claims in Inactive Negotiations, ISCC-Claims in the ISCC Process, LIT-Claims in Active Litigation, LOS-Legal Opinion Signed, NLO-No Lawful Obligation found, NWP-Not Within Policy, PCY-Policy, RES-Research, SET-Claims settled, SUB/REV-Claim received and under review by SCB.

Public Information Status Report

Specific Claims Branch

Reporting Period: 1970/04/01-2009/03/31

Ontario

This report printed on: 2009/04/24

Claimant		Substance of Claim
Fort William (BAND-187)		
Railway		Alleged wrongful expropriation and breach of fiduciary obligations to the FN when the Grand Trunk Pacific Railway Company expropriated 1600 acres in 1905.
Claim Received:	1998/02/26	
Current Status:	ACT	
Registry File Number:	B8260-661	
Rifle Range		Alleged reserve lands were not taken in accordance with the provisions of the Indian Act.
Claim Received:	1996/03/15	
Current Status:	SET	
Registry File Number:	B8260-517	
Timber		The FWFN alleges that the 1871Timber Surrender is invalid, and that subsequently, there was mismanagement in the timber operations on the Fort William Reserve.
Claim Received:	2002/03/25	
Current Status:	FCL	
Registry File Number:	B8260-764	
Water Pipeline (Surrender Project)		The First Nation alleges that the 1906 surrender pertains to the pipeline, not the watershed.
Claim Received:	2002/08/19	
Current Status:	ACT	
Registry File Number:	B8260-781	

Claim Status Descriptions: ACT-Claims in Active Negotiations, AR-Resolved Through Administrative Remedy, BA-SCB Research Report sent to Claimant, DOJ-DOJ preparing Preliminary Legal Opinion, FCL-File closed, INACT-Claims in Inactive Negotiations, ISCC-Claims in the ISCC Process, LIT-Claims in Active Litigation, LOS-Legal Opinion Signed, NLO-No Lawful Obligation found, NWP-Not Within Policy, PCY-Policy, RES-Research, SET-Claims settled, SUB/REV-Claim received and under review by SCB.

Schedule 8-14: INAC, Litigation Branch E-mail to RES Canada – April 2, 2009

Nokleby, Andrea

From: Marc-André Millaire [MarcAndre.Millaire@ainc-inac.gc.ca]
Sent: Thursday, April 02, 2009 9:56 AM
To: Nokleby, Andrea
Subject: Fwd: Comprehensive and Special Claim

Follow Up Flag: Follow up
Flag Status: Red

Attachments: Study Area - Mar 31, 09.pdf; Ltr INAC Dec 19 07 Re NOC.pdf


Study Area - Mar 31, 09.pdf (4...


Ltr INAC Dec 19 07 Re NOC.pdf ...

Andrea Nokleby
Dillon Consulting Ltd.
ANokleby@dillon.ca

Dear Ms. Nokleby:

I am writing in response to your email of March 31, 2009 inquiring about any claims that may affect the subject property.

We can advise that our inventory includes litigation cases in the vicinity of this property. The current cases are entitled: Chief Roy Michano and Councillor Arthur H. Fisher suing on their own behalf and on behalf of all other members of the Ojibway Nation who are also members of Begetikong Anishnabe First Nation (also known as The Ojibways of Pic
River) v. Attorney General of Canada, Her Majesty the Queen in Right of Canada, Town of Marathon, Ontario Court of Justice, filed in Ottawa, court file # 02/03;

Chief and Council of Red Rock First Nation on behalf of Red Rock First Nation Band of Indians v. Attorney General of Canada, Her Majesty the Queen in Right of Ontario, Ontario Superior Court of Justice, filed in Thunder Bay, court file #2001-0673;

Chief and Council of Whitesand First Nation on behalf of Whitesand First Nation Band of Indians v. Attorney General of Canada; Her Majesty the Queen in Right of Ontario, Ontario Superior Court of Justice, filed in Thunder Bay, court file #2001-0674;

Jeff Desmoulin - Chief, Christopher Bananish, Randal Desmoulin, James Kwissiwa, Cheryl McWatch, Wayne Sabourin, Howard Twance, Geraldine Witzell - Councillors of Pic Mobert Band; Pic Mobert Band (Pic Mobert
FN) v. Attorney General of Canada; Her Majesty the Queen in Right of Ontario, Ontario Superior Court of Justice, court file # CV-2006-142;

Paul Gladu - Chief, Leona Clarke, Laura Airns - Councillors; Sand Point Band (Sand Point First Nation) v. Attorney General of Canada; Her Majesty the Queen in Right of Ontario, Superior Court of Justice, court file # CV-2006-141;

The Chief and Council of the Whitesand First Nation, on behalf of the Whitesand First Nation band of Indians, and The Chief and Council of the Red Rock First Nation, on behalf of the Red Rock First Nation band of Indians v. The Attorney General of Canada, Her Majesty the Queen in Right of Ontario, Ontario Hydro, also known as the Ontario Electricity Financial Corporation, Ontario Power Generation Inc., and the Ontario Hydro Services Company Inc., also known as Hydro One Networks Inc., Ontario Superior Court of Justice, filed in Thunder Bay, court file #01-384; and

Peter Collins, Chief and a Member of the Fort William Indian Band, on his own behalf and on behalf of the members of Fort William Indian Band, Fort William Indian Band (also know as Fort William First Nation) and Fort William First Nation Development Corporation v. Attorney General for Canada on behalf of Her Majesty the Queen in Right of Canada, Her Majesty the Queen in Right of Ontario, Canadian National Railway Company, Hydro One Networks Inc., Dingwell's Machinery & Supply Limited, Coastal Steel Construction Limited, Mcasphalt Industries Ltd, Mission Terminal Inc., Cargill Ltd., Abitibi-Price Inc., Pollard Highway Products Ltd., Bowater Canadian Forest Products Inc., Synfuel Technologies, Inc., Sterling Pulp Chemicals, Ltd., General Chemical Canada Ltd., Municipal Property Assessment Corporation, and the Corporation of the City of Thunder Bay, Ontario Court of Justice File # 03-0088.

I am unable to comment with respect to the possible effect of these claims as the cases have not yet been adjudicated and any statement regarding the outcome of the litigation would be speculative at this point. It is recommended that you consult legal counsel as to the effect these actions could have on the lands you are concerned with.

If you are interested in further details about the claims, copies of the pleadings can be obtained from the Court for a fee; please contact the appropriate Court Registry Office and make reference to the court file numbers listed above.

We cannot make any comments regarding claims filed under other departmental policies. For information on any claims you should also contact Don Boswell of the Specific Claims Branch at (819) 953-1940 to inquire about any Specific Claims, and Guy Morin of the Comprehensive Claims Branch at (819) 956-0325 to inquire about any current Comprehensive Claims.

If you have any further questions please do not hesitate to contact me at (819) 994-1947.

Sincerely,

Marc-André Millaire
Litigation Team Leader
Litigation Portfolio Operations East
Litigation Management and Resolution Branch

DISCLAIMER: In this Disclaimer, "Canada" means Her Majesty the Queen in right of Canada and the Minister of Indian Affairs and Northern Development and their servants and agents. Canada does not warrant or assume any legal liability or responsibility for the accuracy, completeness, or usefulness of any data or information disclosed with this correspondence or for any actions in reliance upon such data or information or on any statement contained in this correspondence. Data and information is based on information in departmental records and is disclosed for convenience of reference only. Canada does not act as a representative for any Aboriginal group for the purpose of any claim.
Information from other government sources and private sources (including Aboriginal groups) should be sought, to ensure that the information you have is accurate and complete.

>>> Rhoda Bellamy 3/31/2009 12:35 PM >>>
Hi Emma,

They are asking for an update on relevant claims and litigation. I also have a letter that you can come and get of my desk.

rhoda .. .. ..

>>> James Larkin 31-Mar-09 11:51 >>>
FYA

>>> "Nokleby, Andrea" <ANokleby@dillon.ca> 3/31/2009 11:27 AM >>>
Good Morning James,

I have sent the following email to Mr. Millaire. He is out of the office and had you as a contact. Please see below.

Thanks, Andrea

<http://www.dillon.ca/images/dillonEnglish.jpg>

Andrea Nokleby
Dillon Consulting Limited
235 Yorkland Blvd, Suite 800
Toronto, Ontario, M2J 4Y8
T - 416.229.4647 ext. 2342
M - 416.317.9411
F - 416.229.4692
ANokleby@dillon.ca <mailto:ANokleby@dillon.ca> www.dillon.ca <http://www.dillon.ca/>

P Please consider the environment before printing this email

From: Nokleby, Andrea
Sent: Tuesday, March 31, 2009 11:24 AM
To: Nicole Cheechoo; 'Marc-André Millaire'
Subject: Comprehensive and Special Claim
Importance: High

Good Morning,

I have just spoken with Sean Darcy at INAC - Assessment and Historical Research Directorate who advised that we should be in touch with you regarding a Wind Farm Project in the Thunder Bay area near the Township of Dorion. I have attached a study area map. Could you please advise:

* Any litigation in the area
* Any Comprehensive Claims in the area
* Any Special Claims in the area

Mr. Millaire, a letter was received from your department in December 2007. We would like to know if any new litigation has occurred or the status of the cases identified in the letter.

If you need further information you may reach me at 416-229-4647 ext 2342.

Thank you for your help,

Andrea

Andrea Nokleby
Dillon Consulting Limited
235 Yorkland Blvd, Suite 800
Toronto, Ontario, M2J 4Y8
T - 416.229.4647 ext. 2342
M - 416.317.9411
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Schedule 8-15: Red Sky Letter to RES Canada – April 7, 2009

Red Sky Métis Independent Nation
406 Victoria Avenue East,
Thunder Bay, Ontario
Canada P7C 1A5,
Telephone: 807 623-4635, 623-6942
Fax: 807 623-9331
E-mail rsmin@tbaytel.net
www.rsmin.ca

Nation Indépendante De Métis De Ciel Rouge
Avenue De 406 Victoria Est
Thunder Bay, Ontario
Canada P7C 1A5
Téléphone: 807 623-4635, 623-6942
Fax: 807 623-9331
E-mail rsmin@tbaytel.net
www.rsmin.ca

Indigenous Métis First Families of Upper Canada
1850 Robinson Superior Treaty #60
"Métis People with a Distinct Path"

Premières familles Métis Indigène du Haut - Canada
Traité Robinson Superieur 1850 #60
"Peuple Métis avec un chemin distinct"

Apr 7, 2009

Stephen Cookson
Project Developer
Renewable Energy Systems Canada
1124 rue Marie-Anne Est, Suite 23
Montréal, Québec H2J 2B7

Re: Greenwich Windfarm

Dear Mr. Cookson:

We acknowledge receipt of the Notice of Study Commencement dated October 24, 2008 as transmitted by Don P. McKinnon, MES, MCIP of Dillon Consulting. We are also in receipt of a letter from Rick Jennings, Assistant Deputy Minister of the Energy Supply, Transmission and Distribution Policy Division, Ministry of Energy and Infrastructure dated March 23, 2009. In response to this correspondence, we briefly spoke on April 1, 2009 about the consultation process for the Greenwich Windfarm and that RSMIN had recently received Core Consultation Capacity Funding as a component of Ontario's New Relationship Fund.

We understand that RES Canada and your consultant team have completed several environmental studies, are currently undertaking consultation with various stakeholders, and anticipate issuing a Notice of Study Completion in late spring or early summer of 2009. RSMIN is very interested in consulting with RES Canada to partner with the development team toward the successful completion of this renewable energy project.

As per our conversation on April 1, 2009, we agree that it would be appropriate to meet and clarify the proposed consultation process, get additional information about the project, and discuss the involvement of the RSMIN. We understand that your timeframes dictate that we meet as soon as possible and I would suggest that we meet in the RSMIN office in Thunder Bay on Friday April 17, 2009 at a time that would be convenient for your team. Representatives of RSMIN Council, Administrator, and the Consultation Coordinator will be present at the meeting. As discussed, RSMIN would appreciate RES Canada's consideration of assistance toward our ongoing consultation capacity building by offsetting the transportation and other costs of this meeting, which we anticipate

will not exceed $4,500. We anticipate your response to this correspondence so that we can make arrangements for the April 17, 2009 meeting. Should this meeting date not be possible for the RES Canada team, we could also be available on Tuesday April 21 or Wednesday April 22, 2009.

Sincerely;

P. Leigh Whyte, MCIP, RPP, AICP
Consultation Coordinator
RED SKY MÉTIS INDEPENDENT NATION
Development & Consultation Committee

Cc: RSMIN Chief and Council
RSMIN Administrator
Don McKinnon, Dillon Consulting

Schedule 8-16: INAC Letter to RES Canada – April 15, 2009

Affaires indiennes et du Nord Canada
Indian and Northern Affairs Canada

www.ainc-inac.gc.ca

Votre reference - Your file

APR 15 2009

Notre reference - Our file

Mr. Don P. McKinnon
MES, MCIP
Project Manager
Dillon Consulting
235 Yorkland Blvd, Suite 800
TORONTO ON M2J 4Y8

Re: Greenwich Wind Farm – Notice of Study Commencement

Dear Mr. McKinnon:

I am responding to your letter sent to the Assessment and Historical Research Directorate dated October 17, 2007.

Our Directorate can confirm that there are no special or comprehensive claims to the study area of Wind Farm project in northern Ontario as identified in your letter.

We cannot make any comments regarding potential or future claims, or claims filed under other departmental policies. These include claims under Canada's Specific Claims Policy or legal action by a First Nation against the Crown. For more information on these, I suggest you contact the Specific Claims Branch at (819) 994-2323 and the Litigation Management and Resolution Branch at (819) 934-2185.

Thank you for your inquiries and I trust that this addresses your concerns.

Sincerely,

Joëlle Montminy, Director General
Negotiations – Central
Assessment and Historical Research

.../2

DISCLAIMER: In this Disclaimer, "Canada" means Her Majesty the Queen in righ t of Canada and the Minister of Indian Affairs and Northern Development and their servants and agents. Canada does not warrant or assume any legal liability or responsibility for the accuracy, completeness, or usefulness of any data or information disclosed with this correspondence or for any actions in reliance upon such data or information or on any statement contained in this correspondence. Data and information is based on information in departmental records and is disclosed for convenience of reference only. In accordance with the provisions of the *Access to Information Act* and the *Privacy Act*, confidential inform ation has not been disclosed. Canada does not act as a representative for any Aboriginal group for the purpose of any claim. Information from other government sources and private sources (including Aboriginal groups) should be sought, to ensure that the information you have is accurate and complete.

From: "Nokleby, Andrea" <ANokleby@dillon.ca>
To: "Nicole Cheechoo" <Nicole.Cheechoo@ainc-inac.gc.ca>
CC: "Stephen Cookson" <Stephen.Cookson@res-americas.com>, "Sherrard, Matthew" <
Matthew.Sherrard@FMC-Law.com>, "Hurley, John" <john.hurley@FMC-Law.com>
Date: 4/1/2009 10:37 AM
Subject: Comprehensive Claim Information Request
Attachments: FN Agency Final Letter Oct 17, 2007.pdf; NOC Advertisement - Final.pdf

Good Morning Nicole,

Thank you for returning my call with regard to our information request concerning Comprehensive Claims in the area of RES Canada's Greenwich Wind Farm project.

In response to your request in our telephone conversation earlier today, please find attached a copy of the letter that was sent to other INAC Branches in October 2007, as well as a copy of the Notice of Commencement.

Could you please advise as to whether or not any Comprehensive Claim exists in the Project area, as outlined in the Project Area Study Map that I sent in my email to you yesterday at 11:24am. If any such claim exists, would you be kind enough to please indicate the nature of the claim, as well as the boundaries of the claimed area.

We would greatly appreciate a response at your earliest convenience.

Thank you for your assistance in this matter, and please do not hesitate to contact me if you have any questions or concerns.

Andrea

<http://www.dillon.ca/images/dillonEnglish.jpg>

Andrea Nokleby
Dillon Consulting Limited
235 Yorkland Blvd, Suite 800
Toronto, Ontario, M2J 4Y8
T - 416.229.4647 ext. 2342
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α le recevoir, veuillez communiquer avec le soussignΘ et ensuite dΘtruire ce message.

Good Morning Nicole,

Thank you for returning my call with regard to our information request concerning Comprehensive Claims in the area of RES Canada's Greenwich Wind Farm project.

In response to your request in our telephone conversation earlier today, please find attached a copy of the letter that was sent to other INAC Branches in October 2007, as well as a copy of the Notice of Commencement.

Could you please advise as to whether or not any Comprehensive Claim exists in the Project area, as outlined in the Project Area Study Map that I sent in my email to you yesterday at 11:24am. If any such claim exists, would you be kind enough to please indicate the nature of the claim, as well as the boundaries of the claimed area.

We would greatly appreciate a response at your earliest convenience.

Thank you for your assistance in this matter, and please do not hesitate to contact me if you have any questions or concerns.

Andrea

Andrea Nokleby
Dillon Consulting Limited
235 Yorkland Blvd, Suite 800
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17 October 2007

DILLON

RE: Greenwich Wind Farm – Notice of Study Commencement

Dear Sir/Madam:

Dillon Consulting Ltd. (Dillon) has been retained by Renewable Energy Systems Canada, Inc. (RES) to conduct an environmental screening for a proposed wind farm in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay. The number and configuration of wind turbines in the study area will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size.

The undertaking is a Category B Project and is subject to an environmental screening, as defined in the *Guide to Environmental Assessment Requirements for Electricity Projects* (MOE, March 2001). The study that we are undertaking is expected to be complete by mid-2008, at which time a "Notice of Completion" will be issued. The Environmental Screening Report will be available for public and agency comment. There will be ongoing consultation opportunities throughout the study duration.

The attached "Notice of Study Commencement" provides some background to the study. As part of the background information phase of the study, we will be collecting information on the natural environment such as terrestrial and aquatic vegetation and wildlife, existing and proposed land use, planning policies, and socio-economic features.

At this time, we would like to request any information that you may have relating to any First Nations Land Claims in the study area or any additional information you feel may help in our First Nations Consultation program. This information should be sent to my attention at the above address or by email to dpmckinnon@dillon.ca. Your name is on our mailing list so that you will be kept informed as the study progresses. If you require any further information at this time, please do not hesitate to call me.

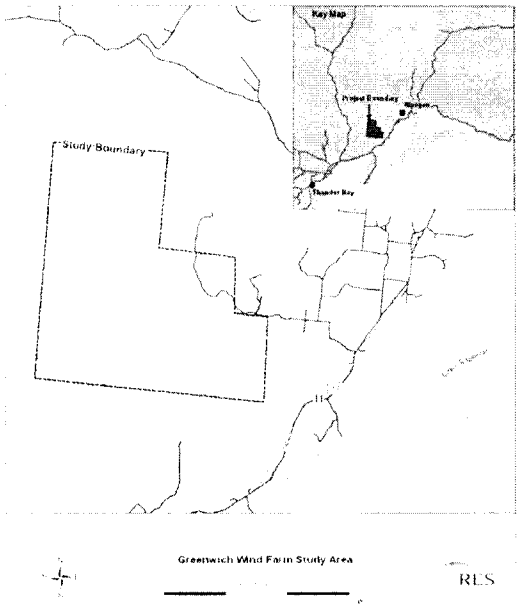
Yours very truly,

Dillon Consulting Limited

Don P. McKinnon, MES, MCIP
Project Manager

Notice of Study Commencement
Greenwich Wind Farm

Renewable Energy Systems Canada, Inc. (RES) is proposing to develop the Greenwich Wind Farm to generate electricity in Northern Ontario, approximately 75 kilometers northeast of Thunder Bay (see map). The number and configuration of wind turbines to be developed will be based on upcoming commitments of the Province of Ontario to procure electricity from renewable energy sources. The wind farm is expected to be approximately 200 MW in size. Transmission line facilities will need to be constructed to the east of the study area in order to connect to the provincial grid system.



RES has retained Dillon Consulting Limited (Dillon) to undertake an environmental screening pursuant to Ontario Regulation 116/01 of the *Environmental Assessment Act*. The environmental screening will follow the requirements for a Category B project under the "*Guide to Environmental Assessment Requirements for Electricity Projects*" (March 2001) as released by the Ontario Ministry of the Environment's Environmental Assessment and Approvals Branch. RES is initiating the environmental screening pursuant to this Notice of Commencement. In addition, RES and Dillon will consult with federal agencies to determine whether the project requires assessment under the *Canadian Environmental Assessment Act*.

Currently Dillon is compiling an environmental features inventory in the study area in order to prepare the Environmental Screening Report, which will be made available to stakeholders and the public for review and comment. Stakeholder participation is an important component of the environmental screening process, and issues raised by stakeholders and First Nations, will be considered in the preparation of the Environmental Screening Report. Notification of future consultation activities will be made.

You are invited to provide any comments to the contacts listed below to ensure that the appropriate environmental protection measures are incorporated into the project design. RES values and appreciates stakeholder input as we wish to build a strong and lasting relationship with local landowners and the host community.

For more information please contact:

Stephen Cookson
Project Developer
Renewable Energy Systems Canada, Inc.
1124 rue Marie-Anne Est, Suite 23
Montreal, QC H2J 2B7
Email: Stephen.Cookson@ res-americas.com
Tel: 514-525-2113

Don McKinnon
Project Manager
Dillon Consulting Limited
235 Yorkland Blvd. Suite 800
Toronto, ON M2J 4Y8
Email: dpmckinnon@dillon.ca
Tel: 1-877-934-5566

Schedule 8-17: INAC, Specific Claims Branch E-mail to RES Canada – April 23, 2009

Nokleby, Andrea

From: Don Boswell [Don.Boswell@ainc-inac.gc.ca]
Sent: Thursday, April 23, 2009 2:32 PM
To: Nokleby, Andrea
Subject: Re: Specific Claims - Greenwich Wind Farm

B 8260-12

Dillon Consulting Limited
235 Yorkland Blvd., Suite 800
TORONTO ON M2J 4Y8
Telephone: (416) 229-4647 ext. 2342
Fax: (416) 229-4692

Attn: Andrea Nokleby

Re: Greenwich Wind Farm

I am writing in response to your e-mail of April 20, 2009, addressed to myself regarding claims in the above noted area.

http://www.mapquest.com/maps?city=Dorion+&state=ON

We have conducted a brief search of our records and determined that some specific claims have been submitted in the area of interest. The claims for that area have been submitted by the following First Nation:

Fort William First Nation
90 Anemki Drive Suite 200 THUNDER BAY ON P7J 1L3
(807)623-9543

For more information, you may wish to consult a "Public Information Status Report" on all claims which have been submitted to date. This information is available to the public on the Indian and Northern Affairs Canada (INAC) website and can be found at

http://www.collectionscanada.gc.ca/webarchives/20071125162018/http://www.ainc-inac.gc.ca/ps/clm/pis_e.pdf

[This is what happened to our old link The reason is that all PDFs must be presented in HTML as a primary format. Since we did not have time to finish converting all PDFs on the Internet Web Site, Dianne Clarke has decided to link temporarily over to the Library and Archives. Once it will be converted, we will then link back to our Web Site."]

It should be noted that the reports available on the INAC website are updated quarterly and therefore, you may want to check this site at regular intervals for updates. In accordance with legislative requirements, confidential information has not been disclosed.

Please rest assured that it is the policy of the Government of Canada as expressed in Outstanding Business: A Native Claims Policy that "in any settlement of specific native claims the government will take third party interests into account. As a general rule, the government will not accept any settlement which will lead to third parties being dispossessed."

We can only speak directly to claims filed under the Specific Claims Policy in the Province of Ontario. We cannot make any comments regarding potential or future claims, or claims filed under other departmental policies. This includes claims under Canada's Comprehensive Claims Policy or legal action by a First Nation against the Crown. You may

wish to contact the Assessment and Historical Research Directorate at (819) 994-6453, the Consultation and Accommodation Unit at (613) 944-9313 and Litigation Management and Resolution Branch at (819) 934-2185 directly for more information.

You may also wish to visit http://www.ainc-inac.gc.ca/nr/iss/acp/acp-eng.asp on the INAC website for information regarding the Federal Action Plan on Aboriginal Consultation and Accommodation.

To the best of our knowledge, the information we have provided you is current and up to date. However, this information may not be exhaustive with regard to your needs and you may wish to consider seeking information from other government and private sources (including Aboriginal groups). In addition, please note that Canada does not act as a representative for any Aboriginal group for the purpose of any claim or the purpose of consultation.

I hope this information will be of assistance to you. I trust that this satisfactorily addresses your concerns. If you wish to discuss this matter further please contact me at (819) 953 1940.

Sincerely,

Don Boswell
Senior Claims Analyst
Ontario Research Team
Specific Claims Branch

Boswell, D

April 23, 2009

>>> "Nokleby, Andrea" <ANokleby@dillon.ca> 4/20/2009 12:33 PM >>>
Good Afternoon,

Mr. Boswell, a letter was received from your department in November 2007
regarding Specific Claims in the Thunder Bay area in association to our Greenwich Wind Farm EA and project area. I have attached copies of that letter, the original NOC, and a study area map.

We would like to know, have any new Specific Claims been filed in this area?

If you need further information you may reach me at 416-229-4647 ext 2342.

Thank you for your help,

Andrea

Andrea Nokleby
Dillon Consulting Limited
235 Yorkland Blvd, Suite 800
Toronto, Ontario, M2J 4Y8
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Schedule 8-18: Ojibways of Pic River E-mail to RES Canada – June 12, 2009

From: Debi Bouchie [mailto:debi.bouchie@picriver.com]
Sent: Friday, June 12, 2009 4:54 PM
To: McKinnon, Don
Subject: Greenwich Lake Wind Farm

Good afternoon,

In response to your letter dated May 25th; since this project falls outside of the territorial area of the Ojibways of the Pic River First Nation, we do not wish to meet individually.

Debi Bouchie
Band Administrator
Ojibways of the Pic River First Nation
Phone - 807-229-1749 ext. 27
Cell - 807-228-1435
Fax - 807-229-1944

Schedule 8-19: MEI Letter to RES Canada – June 30, 2009

(Redacted)

Ministry of Energy and Infrastructure

880 Bay Street
2nd Floor
Toronto, ON M7A 2C1

Ministère de l'Énergie et de l'Infrastructure

880, rue Bay
2e étage
Toronto ON M7A 2C1

Ontario

June 30, 2009

Mr. Peter Clibbon
Vice President
Renewable Energy Systems Canada Inc.
1124 Marie-Anne Est., Suite 23
Montreal, QC
H2J 2B7

Dear Mr. Clibbon,

Re: Talbot and Greenwich Wind Farms

This letter is further to the agreements between Renewable Energy Systems Canada Inc. and the Ministry of Energy and Infrastructure (MEI) in relation to aboriginal consultation, and the requirement that the Crown provide Renewable Energy Systems with a letter indicating the status of the consultation process sixty days following the signing of the agreements.

Prior to the signing of the agreements, MEI sent a letter to all aboriginal communities informing them of the results of the Renewable Energy Supply III RFP process (RES III) and provided relevant contact information in the event that they wished to be consulted.

MEI has since contacted or attempted to contact the aboriginal communities via telephone to confirm they received the letter and determine if any of the communities have an interest in the project. Based on consultation activities undertaken to date, the following information is relevant to your projects:

Talbot Wind Farm:

- MEI has met with Walpole Island First Nation (WIFN) on two occasions to discuss the Talbot Wind Farm and other RES III projects in the area. WIFN has primarily expressed interest in the economic aspects of the wind projects in the region. To date, the community has not expressed any specific concerns relating to aboriginal and treaty rights. A follow up meeting with Walpole is being arranged.

- Caldwell First Nation has expressed general interest in the wind projects in the area. MEI has attempted to follow-up regarding the specific nature of their interest, but has not heard back from the community to date.

- Aamjiwnaang First Nation (Chippewas of Sarnia) was not concerned with the project, except that the community's Environmental Committee wished to confirm that the project is not in the vicinity of the Bear Creek that runs through Strathroy, Ontario. (The creek in question is under the responsibility of the St. Clair Conservation Authority.) It is our understanding that the Talbot Wind Farm is well to the south of this creek. We are relaying that information to the Environmental Committee. If you have different information, please let us know.

Ministry of Energy and Infrastructure

880 Bay Street
2nd Floor
Toronto, ON M7A 2C1

Ministère de l'Énergie et de l'Infrastructure

880, rue Bay
2e étage
Toronto ON M7A 2C1

Ontario

Greenwich Wind Farm:

- Biinjitiwabik Zaaging Anishnaabek First Nation indicated that the Chiefs in the area are meeting on June 26th to discuss the project and will be following up with MEI if there are any concerns or questions. To date, no such follow up has occurred.

Confidential information omitted.

- Chief King from Kiashke Zaaging Anishnaabek (Gull Bay) First Nation indicated that the community will be reviewing the project in more detail and prepare comments for consideration.

The Crown has not received an indication of interest from any of the other aboriginal communities notified of your projects. It is, of course, possible that communities have expressed interest directly to you during the course of Renewable Energy Systems' consultation activities.

We have the following requests at this time:

- Under our Agreement, Renewable Energy Systems is to provide monthly updates to MEI of any feedback received from the communities. If there has been any such feedback, kindly send us an update.

- You will recall that Renewable Energy Systems was to provide the aboriginal communities with a project description and supply the Crown with copies of the materials sent. Would you kindly forward to us copies of the materials in question, including particularly any materials sent to the Métis Nation of Ontario, Geraldton and Area Council in relation to the Greenwich Project as we currently have no correspondence to this group from you on file.

- For our records, it would also be helpful if you could please provide, for any information sessions you have held, a list of First Nation or Métis community representatives who attended.

- Finally, please remember to send the communities copies of your Notice of Completion for the Talbot and Greenwich Wind Farms when they are issued and provide us with documentation to confirm that this has occurred.

If you have any questions, please do not hesitate to contact us.

Yours sincerely,

Per.

Perry Cecchini
Manager, Clean and Renewable Energy Supply
Ministry of Energy and Infrastructure

cc: Hillary Thatcher
Manager, First Nations and Métis Policy and Partnerships
Ministry of Energy and Infrastructure

Schedule 8-20: Aboriginal Consultation Summary to July 7, 2009

APPENDIX I

RES CANADA GREENWICH WIND FARM PROJECT

SUMMARY OF ABORIGINAL CONSULTATION ACTIVITY BY RES AS OF 07 JULY 2009

This document summarizes certain representative Aboriginal consultation activity carried out by RES to date. It is not intended to be a comprehensive record of all Aboriginal consultation activities carried out by RES to date. The detailed record of all such consultation activities will be made available, as appropriate, during the course of the relevant regulatory proceedings relating to Project approval. RES intends to pursue consultation activities with the relevant Aboriginal communities in accordance with the Aboriginal Consultation Agreement and Consultation Plan ("**ACA**") and to follow-up as appropriate on the consultation activities set out below. The activities to date are presented by First Nation ("**FN**"), other Aboriginal community ("**AC**") or representative organization, as applicable, in alphabetical and then chronological order.

1. CHIEFS OF ONTARIO

DATE:	COMMUNICATION:
Sept. 2007	RES calls to determine FNs that could have potential interests in project. RES sends email with Notice of Study Commencement (NoC). RES is advised that NoC would be circulated to Chiefs and Council, and that additional information or meeting would be requested if required. RES is advised that Anishinabek First Nations would be most interested and that Red Rock Band and Fort William FNs are closest geographically to the Project study area.
June 8, 2009	RES sends letter advising of up-coming Public Information Centre (PIC), and voluntary release of draft Environmental Screening Report (ESR).
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

2. ANIMBIIGOO ZAAGIIGAN ANISHINAABEK (LAKE NIPIGON OJIBWAY FIRST NATION)

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

3. BEGETIKONG ANISHNABE FIRST NATION - AKA OJIBWAYS OF PIC RIVER (HERON BAY)

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
May 25, 2009	Follow-up letter and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
June 12, 2009	FN representative sends email indicating that Project area is situated outside of FN's traditional territory, and declining RES' offer to meet with FN representatives.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

4. BIINJITIWABIK ZAAGING ANISHNABEK (ROCKY BAY) FIRST NATION

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.

Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

5. BINIGWI NEYAASHI ANISHINAABEK (SAND POINT) FIRST NATION

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

6. FLYING POST FIRST NATION

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

7. FORT WILLIAM FIRST NATION (FWFN)

DATE :	COMMUNICATION:
Sept. 2007	RES calls prior to sending Notice of Study Commencement (NoC) letter and to propose meeting.
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Oct. 30, 2007	Introductory meeting with FWFN at Band Office with Chief. RES provides presentation on Project and Company. RES to make presentation in future to full Council in Thunder Bay.
July, 2008	RES proposes second meeting with FWFN Chief and Council; advised that Council was not available for meeting.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FWFN.
Sept. 2008 – Feb. 2009	RES makes several attempts to contact Chief and Band Administrator to schedule meeting with FWFN, but does not receive a response.
April 16-20, 2009	Having been made aware of recent election at FWFN, RES re-sends all letters and notices to new FWFN coordinator with request for meeting with new Chief and Council. RES requests that new FWFN leadership recognize engagement efforts made to date with previous leadership.
May 6, 2009	RES emails newly elected Chief, providing previously sent letters and notices, and confirms availability for meeting between FWFN and RES on May 23rd, 2009. RES offers capacity funding to FWFN to review Project documents. RES provides information regarding proposed installations of two meteorological towers (met masts), requesting FWFN to contact local Ministry of Natural Resources (MNR) office to provide comments on same.
May 23, 2009	Meeting with FWFN Chief and other members. RES provides presentation on Project and its company, information on environmental screening process and Project timelines. RES outlines its consultation efforts with previous FWFN Chief and Council, its engagement efforts with other FNs to date, including the established nature of its relationship with the Red Rock Indian Band (RRIB).

FWFN asserts that the Project area overlaps with its traditional lands.

RES repeats its requests that FWFN provide the MNR with feedback on RES' planned met masts. FWFN requests additional information regarding the met masts.

RES offers capacity funding for FWFN review of ESR, and participation in related meetings and processes, including vegetation field survey. RES requests that FWFN provide a budget for such work. FWFN to consider.

RES notes its bursary proposal for interested FWFN members enrolled in a wind turbine technician program. FWFN requests additional information.

RES requests future joint meeting with FWFN and RRIB to discuss their support of current Project, potential capacity funding measures, and potential collaboration of FWFN, RRIB and RES on future wind energy projects. FWFN to discuss in Council and respond.

RES indicates that draft ESR is close to completion. RES to send FWFN a copy upon completion.

May 29, 2009 Joint meeting between FWFN, Red Rock Indian Band (RRIB), and RES.

RRIB updates RES on its efforts with regulatory authorities regarding First Nation participation in a potential expansion to the current Project.

FWFN and RRIB indicate interest in developing other future renewable energy projects in their traditional territories. RES indicates willingness to consider possibilities of future collaboration with FWFN and RRIB.

RES indicates its desire to obtain formal acceptance, or non-objection, from FWFN and RRIB regarding the current Project.

RES reiterates its offer of capacity funding to RRIB and FWFN for their review of ESR, and participation in related meetings and processes, including up-coming vegetation field survey.

RES reiterates its openness to explore possible priority for FWFN and RRIB regarding certain contracting opportunities during the construction phase of the Project, subject to legal constraints and other considerations.

RES mentions potential development funding to FWFN and RRIB, after initial phase of Project enters service, to facilitate FWFN and RRIB participation in development of potential future renewable energy projects.

	RRIB indicates that a 10 MW expansion to the current Project site is a priority. RES notes that it would be open to explore potential collaboration on such a 10 MW expansion for a future phase of the Project. FWFN, RRIB and RES discuss possible means of formalizing understanding regarding the above.
June 2, 2009	RES sends an electronic copy of 23 May 2009 RES presentation to FWFN, along with met mast work plan documentation, to FWFN representative.
June 8, 2009	RES sends letter advising of up-coming PIC and voluntary release of draft ESR, along with a hard copy of draft ESR, to FWFN representative.
June 12, 2009	RES emails notice of up-coming release of draft ESR and related PIC, for inclusion in FWFN newsletter.
June 23, 2009	RES emails electronic version of RES presentation to FWFN of 23 May 2009, met mast work documentation and framework for possible understanding between FWFN and RES regarding the Project.
June 24, 2009	RES emails FWFN representative the meeting minutes for 23 May 2009 and 29 May 2009 meetings, for review.
June 30, 2009	RES emails FWFN regarding possible understanding between FWFN and RES regarding the Project.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

8. GRAND COUNCIL TREATY #3

DATE :	**COMMUNICATION :**
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to Aboriginal entity.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

9. KIASHKE ZAAGING ANISHINAABEK FIRST NATION (GULL BAY)

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
May 25, 2009	Follow-up letter and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

10. LAC DES MILLES LAC FIRST NATION

DATE :	COMMUNICATION :
Sept. 2007	RES calls prior to sending Notice of Study Commencement (NoC) letter and to propose meeting, left message with Band Council. No response.
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

11. MÉTIS NATION OF ONTARIO (MNO)

DATE :	COMMUNICATION :
Oct. 24, 2008	RES sends Notice of Study Commencement (NoC) to MNO.
Oct. 31, 2008	MNO advises that it forwards NoC to appropriate regional Councils.
Nov. 11, 2008	RES emails copy of Project study area to MNO.

Feb. 2, 2009	MNO representative calls to ask for general Project update.
March 25, 2009	Telephone conversation between RES and MNO Project Coordinator regarding: • MNO structure and roles of local and provincial members. MNO primary contact to be with Thunder Bay Métis Council President Wendy Landry. • RES Canada - company profile and experience. • Wind energy industry - project site selection process, EA process, stakeholder consultation process. • Greenwich project - Infrastructure description, construction timelines, interconnection. • Impacts and benefits - Employment opportunities, possible impacts on current land use, capacity building for EA assessment.
Mar. 31, 2009	MNO emails RES inquiring about possible meeting in Thunder Bay b/w RES and Lakehead/Nipigon/Michipicoten (region 2) protocol committee. Métis Consultation and Accommodation brochure is also included
April 17, 2009	Meeting between RES and MNO in Thunder Bay. RES gives presentation on Project, including RES, wind energy, EA process, turbine layout, setbacks and constraint mapping, Project development and Project schedule. RES agrees to MNO's request to hold meeting with local Aboriginal Communities, if they request it. RES explains its Aboriginal consultation efforts to date per guidance from MOE and Aboriginal Communities themselves. RES offers meetings to all and will meet with anyone who responds. Discussion of ACA and possible MNO input into development of consultation plan. MNO explains that consultation with Métis will be different than with other Aboriginal Communities. RES to provide a copy of draft ESR. In addition, RES will provide capacity funding to MNO to assist with review. MNO to provide RES with budget for this review. Discussion of transmission capacity and rights of way to develop Project site. Discussion of process for collecting "Traditional Knowledge", areas of environmental interest (species, habitat, aquatics, vegetation control measures), information for trapline holders, possible health impacts of turbines.

	Discussion of taxes for local municipality and Province.
	Discussion of bursaries for training in wind energy employment.
	MNO advise that elected leadership to review and discuss material presented. It will respond to RES about consultation and next steps.
June 3, 2009	RES sends meeting minutes of 17 April 2009 meeting, for MNO review.
	RES also sends electronic version of 17 April 2009 RES presentation to MNO.
June 8, 2009	RES sends letter advising of up-coming PIC and voluntary release of draft ESR, along with hard copy of draft ESR, to MNO representative.
June 12, 2009	RES emails MNO representative regarding MNO comments on 17 April 2009 meeting minutes provided by RES, prior to finalization of same.
June 22-23, 2009	MNO representative emails RES to indicate MNO agreement with 17 April 2009 meeting minutes. RES sends MNO representative final version of these meeting minutes.
	Telephone discussion regarding budget for MNO review of ESR and participation in related meetings and processes. MNO to provide budget proposal for RES consideration.
June 26, 2009	MNO sends above-mentioned budget to RES.
July 3, 2009	Telephone discussion with MNO representative regarding MNO participation in vegetation survey. MNO to notify RES if an MNO representative is to participate in the field survey.
July 7, 2009	MNO informs RES that it will not participate in the vegetation survey. RES confirms budget for MNO review of ESR, and participation in related meetings and processes.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

12. NISHNAWBE ASKI NATION

DATE :	**COMMUNICATION :**
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.

Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

13. PAYS PLAT FIRST NATION

DATE :	**COMMUNICATION :**
Sept. 2007	RES calls prior to sending Notice of Study Commencement letter and to propose meeting. Left message with Band Council; no response.
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

14. PIC MOBERT FIRST NATION

DATE :	**COMMUNICATION :**
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
May 25, 2009	Follow-up letter and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

15. RED SKY METIS INDEPENDENT NATION (RSMIN)

DATE :	COMMUNICATION :
Oct. 24, 2008	RES sends Project information to RSMIN.
Nov. 4-6, 2008	RSMIN requests copy of the ESR and states need for members' support as condition of endorsement.
Nov. 10, 2008	RES emails copy of PIC # 1 Boards to RSMIN.
April 10, 2009	RSMIN agrees to meet RES on April 17, 2009 regarding Project presentation.
April 17, 2009	Meeting between RES and RSMIN in Thunder Bay. RES to provide RSMIN with copy of draft ESR for comment and input and will provide capacity funding for this purpose. RSMIN informs RES of its land claim regarding Robinson-Superior Treaty. RSMIN states that it is dealing with Dept. of Justice regarding same. RES to provide RSMIN with copies of: PIC Boards, Constraints Map, Presentation. Concerns expressed by RSMIN: continued hunting, fishing, trapping and vegetation harvesting; potential impacts on archaeological and historic resources; greater access into area could impact hunting and fishing; noise; chemical application. RES to address concerns of RSMIN in ESR. RES to provide opportunity to RSMIN to travel to site area for additional field studies, if required. RES willing to adhere to RSMIN's consultation plan. RSMIN requests revenue sharing. RES agrees to meet again at the request of RSMIN.
June 3, 2009	RES sends meeting minutes of 17 April 2009 meeting, for RSMIN review. RES also sends electronic version of 17 April 2009 RES presentation to RSMIN, PIC #1 materials and Project constraints map, to RSMIN representative.
June 8, 2009	RES sends letter advising of up-coming PIC and voluntary release of draft ESR, along with hard copy of draft ESR, to RSMIN representative.

June 10-12, 2009	RES and RSMIN representative verbally review meeting minutes of 17 April 2009 meeting. RES advises on scope of work, duration and schedule of vegetation field survey work. RSMIN representative provides proposed budget to RES for RSMIN review of ESR, and participation in related meetings and processes, including vegetation field survey.
June 23, 2009	RES approves revised RSMIN budget proposal for review of ESR, and participation in related meetings and processes, including vegetation field survey. RES sends RSMIN the final version of meeting minutes of 17 April 2009 meeting.
June 25, 2009	RES emails RSMIN representative tentative dates for vegetation field surveys.
June 26, 2009	RSMIN and RES agree on budget for review of ESR and participation in related meetings and processes, including vegetation field survey.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

16. RED ROCK INDIAN BAND (RRIB)

DATE :	**COMMUNICATION :**
Sept. 2007	RES calls prior to sending Notice of Study Commencement letter and to propose meeting. Meeting with Chief and Council planned.
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Oct. 30, 2007	Introductory meeting with FN held at Red Rock Indian Band Lake Helen Reserve. RES provides presentation on Project and Company. RRIB to provide map with reserve land identified. RRIB confirms that no Project infrastructure falls on reserve land or areas within existing land claims.

	RRIB identifies primary concerns with Project as: environmental impact, community employment opportunities, and impact on traditional activities. RRIB suggests potential collaboration on development of alternate wind energy project on Lake Helen Reserve land. RES to evaluate.
	RES commits to presenting in future to full Council.
Feb./June, 2008	RES provides RRIB with maps and information on analysis of potential for separate wind farm development on Reserve.
June 23, 2008	RES sends OPA draft RES III tender to RRIB.
July 22, 2008	Meeting with RRIB held at Lake Helen Reserve.
	RRIB reports positive community response to Project to date. RRIB asks about economic benefits from Project.
	RRIB to place a description of the Project area in the Community Bulletin and request comments including use in the Project area for traditional activities. RES to provide NoC and requests for input for inclusion in bulletin.
August, 2008	RES General Contractor retains RRIB sub-contractors for civil work for two meteorological tower installations.
August 7, 2008	RES sends RRIB list of college training programs related to wind resource sector jobs.
August 13, 2008	RES emails Project information to RRIB for inclusion in its community newsletter.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to RRIB.
Sept. 22, 2008	RES provides Project updates to RRIB, which expresses continued support for Project.
	RRIB advises RES that traditional values mapping has not been completed in Study Area and work is currently on-going. RES to provide RRIB with a GIS file of the study area in order to assist RRIB with traditional values work.
	Discussion of involvement of other Lake Nipigon FNs in EA process.

	RRIB requests RES to prepare letter of support from FN for review by Chief and Council.
	RRIB Councillor attends first Open-House meeting in Dorion.
Oct. 20, 2008	RRIB sends letter of support in principle for RES project.
Nov. 10, 2008	RES provided RRIB with CD of all public information on the Project and on Aboriginal consultations. RES asks RRIB to review and comment if it has concerns.
Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
March 3, 2009	Meeting with RRIB at which RES provides update on Project, environmental assessment process and OPA tender award.
	RES and RRIB agree to meet with other First Nations (Lake Nipigon and Fort William). RRIB to coordinate meeting date.
April 4, 2009	RES sends information to RRIB Economic Development Officer regarding wind technician training and certification.
April 17, 2009	RES gives Project update.
	Discussion of economic aspects of Project, including employment, capacity development, contracting, possible collaboration on future projects, notification of employment and contracting opportunities, possible preference for local labour and contractors.
	Discussion of involvement of six Lake Nipigon FNs and FWFN.
	Discussion of draft MOU b/w RRIB and RES in support of Project.
May 29, 2009	Joint meeting between RRIB, Fort William First Nation (FWFN) and RES.
	RRIB updates RES on its efforts with regulatory authorities regarding First Nation participation in a potential expansion to the current Project.
	FWFN and RRIB indicate interest in developing other future renewable energy projects in their traditional territories. RES indicates willingness to consider possibilities of future collaboration with FWFN and RRIB.
	RES indicates its desire to obtain formal acceptance, or non-objection, from FWFN and RRIB regarding the current Project.

RES reiterates its offer of capacity funding to RRIB and FWFN for their review of ESR, and participation in related meetings and processes, including up-coming vegetation field survey.

RES reiterates its openness to explore possible priority for FWFN and RRIB regarding certain contracting opportunities during the construction phase of the Project, subject to legal constraints and other considerations.

RES mentions potential development funding to FWFN and RRIB, after initial phase of Project enters service, to facilitate FWFN and RRIB participation in development of potential future renewable energy projects.

RRIB indicates that a 10 MW expansion to the current Project site is a priority. RES notes that it would be open to explore potential collaboration on such a 10 MW expansion for a future phase of the Project.

FWFN, RRIB and RES discuss possible means of formalizing understanding regarding the above.

June 3, 2009 — RES sends meeting minutes of 17 April 2009 meeting to FN representative, for RRIB review and comment.

RES also sends FN representative meeting minutes for the following meetings: 30 October 2007; 22 July 2008; 22 September 2008; and, 03 March 2009.

June 5, 2009 — RES emails notice of up-coming release of draft ESR and related PIC, for inclusion in RRIB newsletter.

June 8, 2009 — RES sends letter advising of up-coming PIC and voluntary release of draft ESR, along with a hard copy of draft ESR, to RRIB representative.

June 12, 2009 — RES emails RRIB representative regarding comments on meeting minutes provided by RES to RRIB to date, prior to finalization of same.

FN representative subsequently confirms RRIB agreement with these meeting minutes.

RES provides Geographic Information System (GIS) data relating to Project area, as previously requested by RRIB representative.

June 18, 2009	RES meeting with RRIB representatives. RES and RRIB discuss possible capacity funding for environmental screening participation and development funding for potential future collaboration on new developments, potential employment and contracting opportunities relating to Project construction and decommissioning activities, wind technician bursary program, in context of possible formalization of understanding regarding these points. RES provides an update on consultation efforts with other Aboriginal groups, including Métis groups. RES indicates that capacity funding has been offered to certain Métis groups in relation to the environmental screening process. RRIB requests a letter of support in principle from RES in relation to RRIB's request to regulatory authorities for a 10 MW transmission capacity expansion for a potential future phase of the Project. RES agrees to provide such a letter. RRIB notes that its principal interests in relation to the Project are with regard to employment, provision of equipment, construction activities and labour, rather than more technical jobs or contracting opportunities for its members and businesses.
June 22, 2009	RES sends copies of final versions of meeting minutes up to, and including, meeting of 17 April 2009.
June 24, 2009	RES emails RRIB representative the meeting minutes for 29 May 2009 meeting, for review
June 30, 2009	RES emails RRIB regarding possible understanding between RRIB and RES regarding the Project.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

17. THUNDER BAY MÉTIS COUNCIL (TBMC) AND GERALDTON AND AREA MÉTIS COUNCIL (GAMC) (MNO)

DATE :	COMMUNICATION :
Nov. 21, 2008	RES sends Project information (letter and Notice of Study Commencement (NoC)).
April 17, 2009	TBMC and GAMC attend RES meeting with MNO in Thunder Bay. Please see summary above under MNO.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
Various	Please refer to summary above under MNO for other relevant entries.

18. UNION OF ONTARIO INDIANS

DATE :	COMMUNICATION :
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Nov. 02, 2007	Union of Ontario Indians (UOI) sends letter to RES recommending that it contact local Anishinabek FNs whose traditional territory might be affected by the Project. Suggests contacting Regional Chief through UOI Intergovernmental Affairs Director (Director).
Nov.-Dec. 2007	RES makes several attempts to contact UOI Director by email and telephone but receives no response.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to Aboriginal entity.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

19. WHITEWATER LAKE FIRST NATION

DATE :	COMMUNICATION :
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 9, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

Schedule 8-21: RES Canada Letter to MEI – July 9, 2009

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
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www.res-americas.com

CONFIDENTIAL

Montreal, July 9, 2009

Ministry of Energy and Infrastructure
Energy Supply, Transmission and Distribution Policy

Attention: Rick Jennings, Assistant Deputy-Minister
Perry Cecchini, Manager, Renewable Energy Supply

Dear Mr. Jennings, Mr. Cecchini,

In accordance with section 4.4(iii) of the Greenwich Aboriginal Consultation Agreement concluded on May 1, 2009 ("**ACA**"), please find attached copies of recent mailings sent by RES to representatives of each Aboriginal community identified in the ACA ("**Aboriginal Community**").

Also pursuant to section 4.4(iii) of the ACA, this is to notify the Crown of certain meetings held between Renewable Energy Systems Canada ("**RES**") and representatives of the following Aboriginal Communities, on the following dates:

- Fort William First Nation ("**Fort William**") on May 23, 2009 at the Fort William Council offices;
- Red Rock Indian Band ("**Red Rock**") and Fort William on May 29, 2009 in Thunder Bay; and
- Red Rock on June 18, 2009 in Thunder Bay.

Pursuant to section 4.1(iii)(i) of the ACA and the ACA Consultation Plan, please also find attached summaries of RES' discussions with Fort William and Red Rock at the above-mentioned meetings, including reference to potential accommodation measures. These summaries also indicate certain questions or comments from these two Aboriginal Communities.

Please also note that the above summary document serves as *errata* to ACA "Appendix A RES Canada Greenwich Wind Farm Project: Summary of Aboriginal Consultation Activity by Supplier as of 24 April 2009" ("**ACA Summary**"), correcting certain errors with regard to the entries for the following Aboriginal Communities:

- Begitkong Anishnabe First Nation – aka Ojibways of Pic River (Heron Bay);
- Kiashke Zaaging Anishinaabek First Nation (Gull Bay);
- Pic Mobert First Nation; and
- Thunder Bay Métis Council and Geraldton and Area Métis Council of the Métis Nation of Ontario.

The above summary document contains technical edits from the ACA Summary's opening paragraph and reflects input received from Red Sky Métis Independent Nation, subsequent to the ACA Summary, regarding the 17 April 2009 meeting. The above summary also corrects the omission from the ACA

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Summary of an August 13, 2008 communication with Red Rock, and of January 9, 2009 communications from RES to the following Aboriginal Communities:

- Animbiigoo Zaagiigan Anishinaabek (Lake Nipigon Ojibway First Nation
- Biinjitiwabik Zaaging Anishnabek (Rocky Bay) First Nation;
- Binigwi Neyaashi Anishinaabek (Sand Point) First Nation;
- Red Rock Indian Band; and
- Whitewater Lake First Nation.

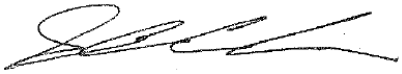
Finally, the above summary document also makes minor changes to the Red Rock section of the ACA Summary, changing "FN" to "RRIB" for clarity. A similar change for the Fort William section has been effected, changing "FN" to "FWFN", and the Fort William entry that read "Sept. – Dec. 2008" in the ACA Summary has been changed to "Sept. 2008 - Feb. 2009" in the above summary document.

For convenience, these modifications from the ACA Summary to the above summary are indicated in the attached comparison document.

This letter and attachments are being provided to you in confidence, and we ask that you ensure that they are treated as confidential and not disclosed to any third party without our prior written consent.

Please do not hesitate to contact the undersigned if you have any questions regarding the above.

Sincerely,



Stephen Cookson
Development Manager – RES Canada

Schedule 8-22: Red Sky Letter to RES Canada – Received October 2, 2009

(Redacted)

Received
October 2, 2009

Red Sky Métis Independent Nation
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Thunder Bay, Ontario
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Telephone: 807 623-4635, 623-6942
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E-mail rsmin@tbaytel.net
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Nation Indépendante De Métis De Ciel Rouge
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Fax: 807 623-9331
E-mail rsmin@tbaytel.net
www.rsmin.ca

Indigenous Métis First Families of Upper Canada
1850 Robinson Superior Treaty #60
"Métis People with a Distinct Path"

Premières familles Métis Indigène du Haut - Canada
Traité Robinson Superieur 1850 #60
"Peuple Métis avec un chemin distinct"

September 29, 2009

Stephen Cookson, Project Developer
Renewable Energy Systems Canada Inc.
300 Léo-Pariseau, Suite 2516
Montreal, QC J3X 4B3

Re: Comments –Greenwich Wind Farm
Red Sky Métis Independent Nation

Dear Mr. Cookson:

Red Sky Métis Independent Nation (RSMIN) is in receipt of Environmental Screening Report / Environmental Impact Statement (ESR/EIS) for the Greenwich Wind Farm dated July 13, 2009. We have reviewed this document and appreciate the capacity funding that RES Canada has provided to facilitate this undertaking. We offer the following comments for your consideration and further discussion:

1. As agreed, Councilor Jim Bowles, our traditional healer, has accompanied the project team's biologists to conduct a supplemental field review of the proposed project alignment. This was done to ensure that the project would not adversely affect any rare plant species traditionally used for medicinal or other aboriginal purposes. No such species were observed. Please note that should the project alignment change or expand beyond the areas reviewed by the biologists and Councilor Bowles, we would appreciate being consulted to confirm that the revised infrastructure alignment will also not have any adverse effect.
2. RSMIN notes that a process has been established to address unanticipated discoveries of cultural artifacts, any evidence of past settlements and human remains and that this process is consistent with the Coroner's Act and the Cemeteries Act. We would appreciate verification that RSMIN would be included in the aboriginal contact list in the event that a discovery occurs during construction or operation.
3. The ESR/EIS references consultation with Indian and Northern Affairs Canada (INAC) and others regarding both Specific and Comprehensive Land Claims in the area. We request copies of all written correspondence (including but not limited to letters dated November 20, 2007, December 19, 2007, and December 20, 2007), meeting notes, and memorandums of telephone correspondence related to this matter.
4. It is indicated that economic opportunities are expected to benefit aboriginal communities through capacity funding and direct employment opportunities. We would like clarification and verification of how RSMIN will be included in this potential economic opportunity.

5. During our April meeting with RES-Canada an issues was raised about to our concern related to increased access to the land adversely affecting hunting, trapping, and plant gathering, and fishing as well as causing increased pollution. This concern was not well addressed in the ESR/EIS. Section 6.13.2 of the ESR/EIS indicates that "The project will result in additional routes into the area which could potentially increase the number of people accessing the area for hunting, fishing, and recreational purposes which in turn could impact game and fishery resources. In addition, conditions during the construction phase, such as increased human activity and noise could impact game populations, although this would be a temporary effect." The significance of the effects and details regarding potential mitigation is very nebulous and warrants further discussion CONFIDENTIAL INFORMATION OMITTED RES-Canada indicates that further consultation needs to happen in Section 6.13.4 "There will be minor disturbances during the construction phase to resource use such as trapping and hunting. However, this is temporary and construction areas will be rehabilitated and restored. RES will work with the local stakeholders to mitigate increased access into the site." The document makes reference to compensating three licensed trappers for potential losses during construction but nothing for aboriginal groups.
6. CONFIDENTIAL INFORMATION OMITTED
7. The Stage 1 Archaeological Assessment included as Appendix F was completed by a reputable archaeologist. However, it is very brief with relatively little analysis of why the area is not archaeologically sensitive leading to the conclusion that no further analysis is warranted. The checklist for determining archaeological potential is derived from Ministry of Culture sources. All of the responses on the checklist for the sensitivity factor are checked "No" including three that are questionable. Questions 2A and 2B are checked "No" suggesting that the project area is not within 300 m of a primary water source (lakeshore, river, large creek) or 200 m of a secondary water source (stream, spring, marsh, swamp). Question 3 is also checked "No" related to elevated topography (Knolls, drumlins, eskers, or plateaux). The project location was selected due to high wind speeds resulting, in part, from the elevated topography. RSMIN expressed our concern about this issue and why both of these issues were checked "No" should be explained by the consultant.

The ESR-EIS indicates that the project team is committed to ongoing consultation with aboriginal groups which includes RSMIN. We appreciate your commitment in this regard and look forward to your comments and future discussions to resolve these comments and issues.

Salute et Meegwetch

Mc Troy DeLaRonde

Métis Chief Troy DeLaRonde
Red Sky Métis Independent Nation

Schedule 8-23: RES Canada Letter to MEI – October 7, 2009

(Redacted)

Renewable Energy Systems Canada
300 Léo Pariseau, Suite 2516
Montreal, Quebec, H2X 4B3, Canada
Tel: (514) 525-2113
Fax: (514) 524-9669
www.res-americas.com

CONFIDENTIAL

BY E-MAIL
Montreal, October 7, 2009

Ministry of Energy and Infrastructure
Energy Supply, Transmission and Distribution Policy

Attention: Mr. Rick Jennings, Assistant Deputy-Minister
Mr. Perry Cecchini, Manager, Renewable Energy Supply

Re: Greenwich Wind Farm – Aboriginal Consultations

Dear Sirs:

In accordance with section 4.4 of the Greenwich Aboriginal Consultation Agreement concluded on May 1, 2009 ("**ACA**"), this is to provide the Ministry of Energy and Infrastructure ("**Ministry**") with an up-date of certain consultation activities carried out by Renewable Energy Systems Canada Inc. ("**RES**") with the Aboriginal communities identified in the ACA ("**Aboriginal Communities**"), by way of the attached summary of consultation activities updated to October 1, 2009 ("**Summary**"). The Summary is provided to you in clean and track change versions to facilitate identification of changes from the previous summary dated July 7, 2009.

Please note that, in addition to updating the July 7, 2009 summary, the attached Summary includes the addition of an entry for July 6, 2009 for Red Sky Métis Independent Nation.

By telephone conversation with Mr. Peter Landmann, legal counsel of the Ministry, on September 30, 2009, and as subsequently confirmed by email on that date, and pursuant to sections 4.1(iii)(i) and 4.4(vii) of the ACA, RES consulted with the Ministry regarding potential accommodation measures and draft agreements under discussion with the Red Rock Indian Band ("**Red Rock**") and the Fort William First Nation ("**Fort William**") (collectively, "**Agreements**").

[CONFIDENTIAL INFORMATION OMITTED]

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[CONFIDENTIAL INFORMATION OMITTED]

Finally, pursuant to section 3.3 of the ACA, this is to request that the Crown confirm in writing that, as of October 29, 2009, RES is not in breach or default of its obligations contained in the ACA.

This letter and attachments are being provided to you in confidence, and we ask that you ensure that they are treated as confidential and not disclosed to any third party without our prior written consent.

Please do not hesitate to contact the undersigned if you have any questions regarding the above.

Sincerely,

Stephen Cookson
Development Manager – RES Canada

cc: Peter Clibbon – Vice-President, RES Canada
Amy Gibson – Senior Advisor, MEI

Schedule 8-24: Aboriginal Consultation Summary to October 19, 2009

(Redacted)

RES CANADA GREENWICH WIND FARM PROJECT

SUMMARY OF ABORIGINAL CONSULTATION ACTIVITY BY RES AS OF 19 OCTOBER 2009

This document summarizes certain representative Aboriginal consultation activity carried out by RES to date. RES intends to pursue consultation activities with the relevant Aboriginal communities in accordance with the Aboriginal Consultation Agreement and Consultation Plan ("**ACA**") and to follow-up as appropriate on the consultation activities set out below. The activities to date are presented by First Nation ("**FN**"), other Aboriginal community ("**AC**") or representative organization, as applicable, in alphabetical and then chronological order.

1. CHIEFS OF ONTARIO

DATE:	COMMUNICATION:
Sept. 2007	RES calls to determine FNs that could have potential interests in project. RES is advised that NoC would be circulated to Chiefs and Council, and that additional information or meeting would be requested if required. RES is advised that Anishinabek First Nations would be most interested and that Red Rock Band and Fort William FNs are closest geographically to the Project study area.
Oct. 9, 2007	RES sends email with Notice of Study Commencement (NoC).
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming Public Information Centre (PIC), and voluntary release of draft Environmental Screening Report (ESR).
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

2. ANIMBIIGOO ZAAGIIGAN ANISHINAABEK (LAKE NIPIGON OJIBWAY FIRST NATION)

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.

Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

3. BEGETIKONG ANISHNABE FIRST NATION - AKA OJIBWAYS OF PIC RIVER (HERON BAY)

DATE:	**COMMUNICATION:**
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
May 25, 2009	Follow-up letter and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
June 12, 2009	FN representative sends email indicating that Project area is situated outside of FN's traditional territory, and declining RES' offer to meet with FN representatives.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

4. BIINJITIWABIK ZAAGING ANISHNABEK (ROCKY BAY) FIRST NATION

DATE:	**COMMUNICATION:**
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

5. BINIGWI NEYAASHI ANISHINAABEK (SAND POINT) FIRST NATION

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

6. FLYING POST FIRST NATION

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

7. FORT WILLIAM FIRST NATION (FWFN)

DATE:	COMMUNICATION:
Sept. 2007	RES calls prior to sending Notice of Study Commencement (NoC) letter and to propose meeting.
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Oct. 30, 2007	Introductory meeting with FWFN at Band Office with Chief. RES provides presentation on Project and Company. RES to make presentation in future to full Council in Thunder Bay.

July, 2008	RES proposes second meeting with FWFN Chief and Council; advised that Council was not available for meeting.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FWFN.
Sept. 2008 – Feb. 2009	RES makes several attempts to contact Chief and Band Administrator to schedule meeting with FWFN, but does not receive a response.
April 16-20, 2009	Having been made aware of recent election at FWFN, RES re-sends all letters and notices to new FWFN coordinator with request for meeting with new Chief and Council. RES requests that new FWFN leadership recognize engagement efforts made to date with previous leadership.
May 6, 2009	RES emails newly elected Chief, providing previously sent letters and notices, and confirms availability for meeting between FWFN and RES on May 23rd, 2009. RES offers capacity funding to FWFN to review Project documents. RES provides information regarding proposed installations of two meteorological towers (met masts), requesting FWFN to contact local Ministry of Natural Resources (MNR) office to provide comments on same.
May 23, 2009	Meeting with FWFN Chief and other members. RES provides presentation on Project and its company, information on environmental screening process and Project timelines. RES outlines its consultation efforts with previous FWFN Chief and Council, its engagement efforts with other FNs to date, including the established nature of its relationship with the Red Rock Indian Band (RRIB). FWFN asserts that the Project area overlaps with its traditional lands. RES repeats its requests that FWFN provide the MNR with feedback on RES' planned met masts. FWFN requests additional information regarding the met masts. RES offers capacity funding for FWFN review of ESR, and participation in related meetings and processes, including vegetation field survey. RES requests that FWFN provide a budget for such work. FWFN to consider. RES notes its bursary proposal for interested FWFN members enrolled in a

wind turbine technician program. FWFN requests additional information.

RES requests future joint meeting with FWFN and RRIB to discuss their support of current Project, potential capacity funding measures, and potential collaboration of FWFN, RRIB and RES on future wind energy projects. FWFN to discuss in Council and respond.

RES indicates that draft ESR is close to completion. RES to send FWFN a copy upon completion.

May 29, 2009 — Joint meeting between FWFN, Red Rock Indian Band (RRIB), and RES.

RRIB up-dates RES on its efforts with regulatory authorities regarding First Nation participation in a potential expansion to the current Project.

FWFN and RRIB indicate interest in developing other future renewable energy projects in their traditional territories. RES indicates willingness to consider possibilities of future collaboration with FWFN and RRIB.

RES indicates its desire to obtain formal acceptance, or non-objection, from FWFN and RRIB regarding the current Project.

RES reiterates its offer of capacity funding to RRIB and FWFN for their review of ESR, and participation in related meetings and processes, including up-coming vegetation field survey.

RES reiterates its openness to explore possible priority for FWFN and RRIB regarding certain contracting opportunities during the construction phase of the Project, subject to legal constraints and other considerations.

RES mentions potential development funding to FWFN and RRIB, after initial phase of Project enters service, to facilitate FWFN and RRIB participation in development of potential future renewable energy projects.

RRIB indicates that a 10 MW expansion to the current Project site is a priority. RES notes that it would be open to explore potential collaboration on such a 10 MW expansion for a future phase of the Project.

FWFN, RRIB and RES discuss possible means of formalizing understanding regarding the above.

June 2, 2009 — RES sends an electronic copy of 23 May 2009 RES presentation to FWFN, along with met mast work plan documentation, to FWFN representative.

June 8, 2009 — RES sends letter advising of up-coming PIC and voluntary release of draft ESR, along with a hard copy of draft ESR, to FWFN representative.

June 12, 2009	RES emails notice of up-coming release of draft ESR and related PIC, for inclusion in FWFN newsletter.
June 23, 2009	RES emails electronic version of RES presentation to FWFN of 23 May 2009, met mast work documentation and framework for possible understanding between FWFN and RES regarding the Project.
June 24, 2009	RES emails FWFN representative the meeting minutes for 23 May 2009 and 29 May 2009 meetings, for review.
June 30, 2009	RES emails FWFN regarding possible understanding between FWFN and RES regarding the Project.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.
July 21, 2009	Meeting between RES and FWFN representatives. Discussion of the ESR, the met mast applications to MNR and potential future expansion to the current Project. Further discussion of possible understanding between FWFN and RES regarding the Project, including request by FWFN to extend the term of development funding.
July 23, 2009	Joint meeting between FWFN, RRIB and RES. RES provides up-date on the Project and environmental screening process. Discussion of potential future expansion to the current Project, including RRIB communications with federal and provincial agencies. Discussion of outstanding met mast applications to MNR. Further discussion of possible agreements between RES, FWFN and RRIB regarding the Project, **[CONFIDENTIAL INFORMATION OMITTED]**
Aug. 26, 2009	Telephone communications between RES and FWFN representatives regarding use of an Aboriginal language in notices to the community. FWFN indicates that such notices may be made in English and Ojibway.
Aug. 27, 2009	Joint meeting between FWFN, RRIB and RES. RES provided up-dates regarding various aspects of the Project. Further discussion of possible agreements between RES, FWFN and RRIB regarding the Project, **[CONFIDENTIAL INFORMATION OMITTED]**

Sept. 8, 2009	RES emails FWFN representatives the final meeting minutes for 23 May and 29 May 2009 meetings.
Sept. 25, 2009	Pursuant to direction from the Ontario Energy Board (**OEB**), RES representative sent the Notice of Application and Hearing (**Notice**) in English, French and Ojibway on OEB letterhead, related documentation in English and French and a cover letter regarding the application for leave to construct transmission facilities for the Project. The Notice was also published in the Chronicle Journal (Thunder Bay) and the Nipigon Red Rock Gazette.
Oct. 1, 2009	RES and FWFN execute an agreement regarding the Project, **[CONFIDENTIAL INFORMATION OMITTED]**
Oct. 7, 2009	RES emails FWFN representative the final meeting minutes for the July 23 2009 and 27 August 2009 meetings.

8. GRAND COUNCIL TREATY #3

DATE:	**COMMUNICATION:**
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to Aboriginal entity.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

9. KIASHKE ZAAGING ANISHINAABEK FIRST NATION (GULL BAY)

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
May 25, 2009	Follow-up letter and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

10. LAC DES MILLES LAC FIRST NATION

DATE:	COMMUNICATION:
Sept. 2007	RES calls prior to sending Notice of Study Commencement (NoC) letter and to propose meeting, left message with Band Council. No response.
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

11. MÉTIS NATION OF ONTARIO (MNO)

DATE:	COMMUNICATION:
Oct. 24, 2008	RES sends Notice of Study Commencement (NoC) to MNO.
Oct. 31, 2008	MNO advises that it forwards NoC to appropriate regional Councils.
Nov. 11, 2008	RES emails copy of Project study area to MNO.

Feb. 2, 2009	MNO representative calls to ask for general Project up-date.
March 25, 2009	Telephone conversation between RES and MNO Project Coordinator regarding: • MNO structure and roles of local and provincial members. MNO primary contact to be with Thunder Bay Métis Council President Wendy Landry. • RES Canada - company profile and experience. • Wind energy industry - project site selection process, EA process, stakeholder consultation process. • Greenwich project - Infrastructure description, construction timelines, interconnection. • Impacts and benefits - Employment opportunities, possible impacts on current land use, capacity building for EA assessment.
Mar. 31, 2009	MNO emails RES inquiring about possible meeting in Thunder Bay b/w RES and Lakehead/Nipigon/Michipicoten (region 2) protocol committee. Métis Consultation and Accommodation brochure is also included.
April 17, 2009	Meeting between RES and MNO in Thunder Bay. RES gives presentation on Project, including RES, wind energy, EA process, turbine layout, setbacks and constraint mapping, Project development and Project schedule. RES agrees to MNO's request to hold meeting with local Aboriginal Communities, if they request it. RES explains its Aboriginal consultation efforts to date per guidance from MOE and Aboriginal Communities themselves. RES offers meetings to all and will meet with anyone who responds. Discussion of ACA and possible MNO input into development of consultation plan. MNO explains that consultation with Métis will be different than with other Aboriginal Communities. RES to provide a copy of draft ESR. In addition, RES will provide capacity funding to MNO to assist with review. MNO to provide RES with budget for this review. Discussion of transmission capacity and rights of way to develop Project site. Discussion of process for collecting "Traditional Knowledge", areas of environmental interest (species, habitat, aquatics, vegetation control measures), information for trapline holders, possible health impacts of turbines.

	Discussion of taxes for local municipality and Province. Discussion of bursaries for training in wind energy employment. MNO advise that elected leadership to review and discuss material presented. It will respond to RES about consultation and next steps.
June 3, 2009	RES sends meeting minutes of 17 April 2009 meeting, for MNO review. RES also sends electronic version of 17 April 2009 RES presentation to MNO.
June 8, 2009	RES sends letter advising of up-coming PIC and voluntary release of draft ESR, along with hard copy of draft ESR, to MNO representative.
June 12, 2009	RES emails MNO representative regarding MNO comments on 17 April 2009 meeting minutes provided by RES, prior to finalization of same.
June 22-23, 2009	MNO representative emails RES to indicate MNO agreement with 17 April 2009 meeting minutes. RES sends MNO representative final version of these meeting minutes. Telephone discussion regarding budget for MNO review of ESR and participation in related meetings and processes. MNO to provide budget proposal for RES consideration.
June 26, 2009	MNO sends above-mentioned budget to RES.
July 3, 2009	Telephone discussion with MNO representative regarding MNO participation in vegetation survey. MNO to notify RES if an MNO representative is to participate in the field survey.
July 7, 2009	MNO informs RES that it will not participate in the vegetation survey. RES confirms budget for MNO review of ESR, and participation in related meetings and processes.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.
Aug. 26 – Sept.1, 2009	Telephone communications between RES and MNO representatives regarding use of an Aboriginal language in notices to MNO members. MNO indicates that such notices may be made in English. MNO representative indicates that its consultant is still reviewing the ESR, and that MNO is satisfied with RES' consultation process to date and pleased with the relationship between RES and MNO regarding the Project.

Sept. 25, 2009	Pursuant to direction from the OEB, RES representative sent the Notice in English, French and Ojibway on OEB letterhead, related documentation in English and French and a cover letter regarding the application for leave to construct transmission facilities for the Project. The Notice was also published in the Chronicle Journal (Thunder Bay) and the Nipigon Red Rock Gazette.

12. NISHNAWBE ASKI NATION

DATE:	**COMMUNICATION:**
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

13. ONTARIO NATIVE WOMEN'S ASSOCIATION

DATE:	**COMMUNICATION:**
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of upcoming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

14. PAYS PLAT FIRST NATION

DATE:	**COMMUNICATION:**
Sept. 2007	RES calls prior to sending Notice of Study Commencement letter and to propose meeting. Left message with Band Council; no response.

Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

15. PIC MOBERT FIRST NATION

DATE:	**COMMUNICATION:**
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
May 25, 2009	Follow-up letter and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

16. RED SKY METIS INDEPENDENT NATION (RSMIN)

DATE:	**COMMUNICATION:**
Oct. 24, 2008	RES sends Project information to RSMIN.
Nov. 4-6, 2008	RSMIN requests copy of the ESR and states need for members' support as condition of endorsement.
Nov. 10, 2008	RES emails copy of PIC # 1 Boards to RSMIN.
April 10, 2009	RSMIN agrees to meet RES on April 17, 2009 regarding Project presentation.
April 7, 2009	RSMIN sends letter to RES, acknowledging receipt of project information and requesting a meeting with RES on April 17, 2009.
April 17, 2009	Meeting between RES and RSMIN in Thunder Bay. RES to provide RSMIN with copy of draft ESR for comment and input and will provide capacity funding for this purpose.

	RSMIN informs RES of its land claim regarding Robinson-Superior Treaty. RSMIN states that it is dealing with Dept. of Justice regarding same.
	RES to provide RSMIN with copies of: PIC Boards, Constraints Map, Presentation.
	Concerns expressed by RSMIN: continued hunting, fishing, trapping and vegetation harvesting; potential impacts on archaeological and historic resources; greater access into area could impact hunting and fishing; noise; chemical application. RES to address concerns of RSMIN in ESR. RES to provide opportunity to RSMIN to travel to site area for additional field studies, if required.
	RES willing to adhere to RSMIN's consultation plan.
	RSMIN requests revenue sharing.
	RES agrees to meet again at the request of RSMIN.
June 3, 2009	RES sends meeting minutes of 17 April 2009 meeting, for RSMIN review. RES also sends electronic version of 17 April 2009 RES presentation to RSMIN, PIC #1 materials and Project constraints map, to RSMIN representative.
June 8, 2009	RES sends letter advising of up-coming PIC and voluntary release of draft ESR, along with hard copy of draft ESR, to RSMIN representative.
June 10-12, 2009	RES and RSMIN representative verbally review meeting minutes of 17 April 2009 meeting.
	RES advises on scope of work, duration and schedule of vegetation field survey work.
	RSMIN representative provides proposed budget to RES for RSMIN review of ESR, and participation in related meetings and processes, including vegetation field survey.
June 23, 2009	RES approves revised RSMIN budget proposal for review of ESR, and participation in related meetings and processes, including vegetation field survey.
	RES sends RSMIN the final version of meeting minutes of 17 April 2009 meeting.
June 25, 2009	RES emails RSMIN representative tentative dates for vegetation field surveys.

June 26, 2009 — RSMIN and RES agree on budget for review of ESR and participation in related meetings and processes, including vegetation field survey.

July 6, 2009 — RSMIN representative participates in vegetation field survey with Project field biologists. RSMIN representative does not express concern regarding vegetation or the field survey process.

RSMIN representative to provide RES with a list of traditional-use vegetation.

July 7, 2009 — RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

Aug. 26, 2009 — Discussion between RES and RSMIN representatives regarding use of an Aboriginal language in notices to RSMIN members. RSMIN indicates that such notices may be made in English.

RSMIN representative indicates satisfaction with the vegetation field survey, and mentions that RSMIN is drafting a letter to RES regarding RSMIN's response to the ESR.

Sept. 25, 2009 — Pursuant to direction from the OEB, RES representative sent the Notice in English, French and Ojibway on OEB letterhead, related documentation in English and French and a cover letter regarding the application for leave to construct transmission facilities for the Project. The Notice was also published in the Chronicle Journal (Thunder Bay) and the Nipigon Red Rock Gazette.

Oct. 2, 2009 — RES receives letter from Red Sky, indicating its review of ESR, and including the following comments or requests by Red Sky:

- subsequent to its participation in the vegetation survey, it does not seem that Red Sky's traditional-use vegetation is impacted by the Project;
- requests to be contacted in the event of an archaeological discovery, and express certain concerns regarding the archaeological assessment appendix of the ESR;
- seeks clarification of potential capacity funding and employment opportunities;
- expresses concerns regarding increased access to the Project area and potential adverse impacts on traditional activities and asserted treaty entitlements; and
- **[CONFIDENTIAL INFORMATION OMITTED].**

17. RED ROCK INDIAN BAND (RRIB)

DATE:	COMMUNICATION:
Sept. 2007	RES calls prior to sending Notice of Study Commencement letter and to propose meeting. Meeting with Chief and Council planned.
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Oct. 30, 2007	Introductory meeting with FN held at Red Rock Indian Band Lake Helen Reserve. RES provides presentation on Project and Company. RRIB to provide map with reserve land identified. RRIB confirms that no Project infrastructure falls on reserve land or areas within existing land claims. RRIB identifies primary concerns with Project as: environmental impact, community employment opportunities, and impact on traditional activities. RRIB suggests potential collaboration on development of alternate wind energy project on Lake Helen Reserve land. RES to evaluate. RES commits to presenting in future to full Council.
Feb./June, 2008	RES provides RRIB with maps and information on analysis of potential for separate wind farm development on Reserve.
June 23, 2008	RES sends OPA draft RES III tender to RRIB.
July 22, 2008	Meeting with RRIB held at Lake Helen Reserve. RRIB reports positive community response to Project to date. RRIB asks about economic benefits from Project. RRIB to place a description of the Project area in the Community Bulletin and request comments including use in the Project area for traditional activities. RES to provide NoC and requests for input for inclusion in bulletin.
August, 2008	RES General Contractor retains RRIB sub-contractors for civil work for two meteorological tower installations.
August 7, 2008	RES sends RRIB list of college training programs related to wind resource sector jobs.

August 13, 2008	RES emails Project information to RRIB for inclusion in its community newsletter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to RRIB.
Sept. 22, 2008	RES provides Project up-dates to RRIB, which expresses continued support for Project. RRIB advises RES that traditional values mapping has not been completed in Study Area and work is currently on-going. RES to provide RRIB with a GIS file of the study area in order to assist RRIB with traditional values work. Discussion of involvement of other Lake Nipigon FNs in EA process. RRIB requests RES to prepare letter of support from FN for review by Chief and Council. RRIB Councillor attends first Open-House meeting in Dorion.
Oct. 20, 2008	RRIB sends letter of support in principle for RES project.
Nov. 10, 2008	RES provided RRIB with CD of all public information on the Project and on Aboriginal consultations. RES asks RRIB to review and comment if it has concerns.
Jan. 9, 2009	RES sends follow-up email proposing meeting with Lake Nipigon FN communities.
March 3, 2009	Meeting with RRIB at which RES provides up-date on Project, environmental assessment process and OPA tender award. RES and RRIB agree to meet with other First Nations (Lake Nipigon and Fort William). RRIB to coordinate meeting date.
April 4, 2009	RES sends information to RRIB Economic Development Officer regarding wind technician training and certification.
April 17, 2009	RES gives Project up-date. Discussion of economic aspects of Project, including employment, capacity development, contracting, possible collaboration on future projects, notification of employment and contracting opportunities, possible preference for local labour and contractors. Discussion of involvement of six Lake Nipigon FNs and FWFN.

	Discussion of draft MOU b/w RRIB and RES in support of Project.
May 29, 2009	Joint meeting between RRIB, Fort William First Nation (FWFN) and RES. RRIB up-dates RES on its efforts with regulatory authorities regarding First Nation participation in a potential expansion to the current Project. FWFN and RRIB indicate interest in developing other future renewable energy projects in their traditional territories. RES indicates willingness to consider possibilities of future collaboration with FWFN and RRIB. RES indicates its desire to obtain formal acceptance, or non-objection, from FWFN and RRIB regarding the current Project. RES reiterates its offer of capacity funding to RRIB and FWFN for their review of ESR, and participation in related meetings and processes, including up-coming vegetation field survey. RES reiterates its openness to explore possible priority for FWFN and RRIB regarding certain contracting opportunities during the construction phase of the Project, subject to legal constraints and other considerations. RES mentions potential development funding to FWFN and RRIB, after initial phase of Project enters service, to facilitate FWFN and RRIB participation in development of potential future renewable energy projects. RRIB indicates that a 10 MW expansion to the current Project site is a priority. RES notes that it would be open to explore potential collaboration on such a 10 MW expansion for a future phase of the Project. FWFN, RRIB and RES discuss possible means of formalizing understanding regarding the above.
June 3, 2009	RES sends meeting minutes of 17 April 2009 meeting to FN representative, for RRIB review and comment. RES also sends FN representative meeting minutes for the following meetings: 30 October 2007; 22 July 2008; 22 September 2008; and, 03 March 2009.
June 5, 2009	RES emails notice of up-coming release of draft ESR and related PIC, for inclusion in RRIB newsletter.

June 8, 2009	RES sends letter advising of up-coming PIC and voluntary release of draft ESR, along with a hard copy of draft ESR, to RRIB representative.
June 12, 2009	RES emails RRIB representative regarding comments on meeting minutes provided by RES to RRIB to date, prior to finalization of same. FN representative subsequently confirms RRIB agreement with these meeting minutes. RES provides Geographic Information System (GIS) data relating to Project area, as previously requested by RRIB representative.
June 18, 2009	RES meeting with RRIB representatives. RES and RRIB discuss possible capacity funding for environmental screening participation and development funding for potential future collaboration on new developments, potential employment and contracting opportunities relating to Project construction and decommissioning activities, wind technician bursary program, in context of possible formalization of understanding regarding these points. RES provides an up-date on consultation efforts with other Aboriginal groups, including Métis groups. RES indicates that capacity funding has been offered to certain Métis groups in relation to the environmental screening process. RRIB requests a letter of support in principle from RES in relation to RRIB's request to regulatory authorities for a 10 MW transmission capacity expansion for a potential future phase of the Project. RES agrees to provide such a letter. RRIB notes that its principal interests in relation to the Project are with regard to employment, provision of equipment, construction activities and labour, rather than more technical jobs or contracting opportunities for its members and businesses.
June 22, 2009	RES sends copies of final versions of meeting minutes up to, and including, meeting of 17 April 2009.
June 24, 2009	RES emails RRIB representative the meeting minutes for 29 May 2009 meeting, for review
June 30, 2009	RES emails RRIB regarding possible understanding between RRIB and RES regarding the Project.

July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.
July 23, 2009	Joint meeting between FWFN, RRIB and RES. RES provides up-date on the Project and environmental screening process. Discussion of potential future expansion to the current Project, including RRIB communications with federal and provincial agencies. Discussion of outstanding met mast applications to MNR. Further discussion of possible agreements between RES, FWFN and RRIB regarding the Project, **[CONFIDENTIAL INFORMATION OMITTED]**
Aug. 26, 2009	Telephone communications between RES and RRIB representative regarding use of an Aboriginal language in notices to the community. RRIB indicates that such notices may be made in English and Ojibway.
Aug. 27, 2009	Joint meeting between FWFN, RRIB and RES. RES provided up-dates regarding various aspects of the Project. Further discussion of possible agreements between RES, FWFN and RRIB regarding the Project, **[CONFIDENTIAL INFORMATION OMITTED]**
Sept. 8, 2009	RES emails RRIB representative the final meeting minutes for 29 May 2009 meeting, as well as draft meeting minutes of June 18, 2009 meeting, for review.
Sept. 25, 2009	Pursuant to direction from the OEB, RES representative sent the Notice in English, French and Ojibway on OEB letterhead, related documentation in English and French and a cover letter regarding the application for leave to construct transmission facilities for the Project. The Notice was also published in the Chronicle Journal (Thunder Bay) and the Nipigon Red Rock Gazette.
Oct. 1, 2009	RES and RRIB execute an agreement regarding the Project, **[CONFIDENTIAL INFORMATION OMITTED]**
Oct. 7, 2009	RES emails RRIB representative the final meeting minutes for the July 23 2009 and 27 August 2009 meetings.

18. THUNDER BAY MÉTIS COUNCIL (TBMC) AND GERALDTON AND AREA MÉTIS COUNCIL (GAMC) (MNO)

DATE:	COMMUNICATION:
Nov. 21, 2008	RES sends Project information (letter and Notice of Study Commencement (NoC)).
April 17, 2009	TBMC and GAMC attend RES meeting with MNO in Thunder Bay. Please see summary above under MNO.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
Various	Please refer to summary above under MNO for other relevant entries.

19. UNION OF ONTARIO INDIANS

DATE:	COMMUNICATION:
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.[1]
Nov. 02, 2007	Union of Ontario Indians (UOI) sends letter to RES recommending that it contact local Anishinabek FNs whose traditional territory might be affected by the Project. Suggests contacting Regional Chief through UOI Intergovernmental Affairs Director (Director).
Nov.-Dec. 2007	RES makes several attempts to contact UOI Director by email and telephone but receives no response.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to Aboriginal entity.

[1] **N.B**. – Due to clerical errors, letters addressed to UOI representatives were sent to the UOI office in North Bay (PO Box 711) but erroneously addressed to "Union of Allied Indians".

June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

20. WHITESAND FIRST NATION

DATE:	**COMMUNICATION:**
Jan. 9, 2009	RES sends email proposing meeting with Lake Nipigon FN communities.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

21. WHITEWATER LAKE FIRST NATION

DATE:	**COMMUNICATION:**
Oct. 17, 2007	RES sends Notice of Study Commencement (NoC) and introductory letter.
Sept. 2, 2008	Follow-up letter, Public Information Centre (PIC) invitation, and meeting request sent to FN.
June 8, 2009	RES sends letter advising of up-coming PIC, and voluntary release of draft ESR.
July 7, 2009	RES sends letter advising of planned posting of Notice of Study Completion and release of final ESR on July 13, 2009.

Schedule 8-25: Meeting Minutes RES Canada – Red Rock – October 30, 2007

(Redacted)

RES Renewable Energy Systems	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 1124 Marie-Anne Est, Suite 23 Montréal, Québec, H2J 2B7 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Lake **Project Location: Dorion, Ontario** **Meeting Objective: Initial Consultation – Red Rock Band First Nation** **Meeting Location: Red Rock Band Lake Helen Reserve**	**Meeting Date: Oct 30, 2007** **Minutes Distributed: Nov 13, 2007** **Minutes Re-distributed: June 22, 2009** **Prepared by: S.Cookson** **CC: Dillon Consulting Limited**

Participants: Hoss Pelletier (Project Coordinator), Omer Belise (1st Councilor), Stephen Cookson (RES)

Item	Description	Action by	Date
1	S Cookson presented RES and the proposed Greenwich Lake project. See attached presentation "Red Rock Band Presentation - Oct 07".	N/A	N/A
2	H Pelletier and O Belise, representing Chief and Council of the Red Rock Band (RRB) posed several questions on environmental impact, location of infrastructure, basics of wind energy. RRB indicated that no project infrastructure falls on reserve land or in areas within existing RRB land claims.	N/A	N/A
3	Hoss Pelletier suggested potential collaboration on development of alternate wind energy project **[CONFIDENTIAL INFORMATION OMITTED]**	H Pelletier RES	ASAP
4	RRB identified concern with bat mortality, given prior experience with cooling fans used on excess natural gas generators north of the study area. RES to provide RRB with initial results of bat study.	RES	Dec 07
5	RRB identified primary concerns with project development as environmental impact, community employment opportunities, and impact on traditional activity in the study area. No specific concerns addressed. RES to keep RRB informed of project development and present to full council on next trip to Thunder Bay area.	RES	Ongoing

Distribution: **Participants, Red Rock Band Council, Dillon Consulting**

Next meeting: TBD

Schedule 8-26: Meeting Minutes RES Canada – Fort William – October 30, 2007

RES Renewable Energy Systems	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 1124 Marie-Anne Est, Suite 23 Montréal, Québec, H2J 2B7 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Lake **Project Location: Dorion, Ontario** **Meeting Objective: Initial Consultation – Fort William First Nation** **Meeting Location: Fort William Band Office**	**Meeting Date: Oct 30, 2007** **Minutes Distributed: Nov 13, 2007** **Minutes Re-distributed: June 24, 2009** **Prepared by: S.Cookson** **CC: Dillon Consulting Limited**

Participants: **Chief Harry Pelletier (Fort William First Nation)**
Peter Clibbon (Renewable Energy Systems Canada)
Stephen Cookson (Renewable Energy Systems Canada)

Item	Description	Action by	Date
1	S Cookson and P Clibbon presented RES and the proposed Greenwich Lake project including location of project study area, infrastructure involved, wind energy, the development process, and the EA process.	N/A	N/A
2	Chief Pelletier, representing Chief and Council of the Fort William, community posed several questions on general environmental impacts, location of infrastructure, and potential benefits to community.	N/A	N/A
3	Chief Pelletier suggested potential collaboration on other wind energy projects. Chief Pelletier requested that RES continue to keep him informed on project development. RES offered to make a formal presentation to Fort William's Council.	RES	TBD

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

Schedule 8-27: Meeting Minutes RES Canada – Red Rock July 22, 2008

(Redacted)

RES Renewable Energy Systems	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 1124 Marie-Anne Est, Suite 23 Montréal, Québec, H2J 2B7 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Lake	**Meeting Date: July 22, 2008**
Project Location: Dorion, Ontario	**Minutes Distributed: June 22, 2009**
Meeting Objective: Project Update – Red Rock Band First Nation	**Prepared by: S.Cookson**
Meeting Location: Red Rock Band Lake Helen Reserve	**CC: Dillon Consulting Limited**

Participants: **Hoss Pelletier (Project Coordinator, Red Rock Band)**
Priscilla Netemegesic (Red Rock Band)
Student Interns (Red Rock Band)
Steve Cookson (Renewable Energy Systems Canada)
Nick Muszynski (Renewable Energy Systems Canada)
Don McKinnon (Dillon Consulting Limited)

Item	Description	Action by	Date
1	RES understood that Chief and Council members were to attend the meeting. It was indicated that they were not available due to other commitments that had come up.		
2	RES provided an overview/update on the Greenwhich Wind Farm (GWF) project.		
3	Hoss requested that RES provide a list of the expertise that the project would require well in advance of when it is needed. RES indicated that this could be provided.	RES	Apr 09
4	Hoss asked what opportunity would be available to review project documentation. It was indicated that the draft and final Environmental Screening Report would be made available for their review.		
5	In was indicated that if the project is successful in the bid that some initial construction activity could start in Summer 09.		
6	Hoss indicated that he could place a description of the project area in the community bulletin and request community comments including use of the project area for traditional activities. Dillon to provide the NOC and requests for input to include in the bulletin.	Dillon/Red Rock Band	Aug 08
7	It was asked where the Public Open House would be held. RES indicated that the most likely location would be in Dorion although they would consider holding another event at the Lake Helen Reserve if there was interest.	RES	

Distribution: **Participants, Red Rock Band Council, Dillon Consulting**

Next meeting: TBD

RES Renewable Energy Systems	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 1124 Marie-Anne Est, Suite 23 Montréal, Québec, H2J 2B7 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Lake	**Meeting Date: July 22, 2008**
Project Location: Dorion, Ontario	**Minutes Distributed: June 22, 2009**
Meeting Objective: Project Update – Red Rock Band First Nation	**Prepared by: S.Cookson**
Meeting Location: Red Rock Band Lake Helen Reserve	**CC: Dillon Consulting Limited**

Participants: **Hoss Pelletier (Project Coordinator, Red Rock Band)**
Priscilla Netemegesic (Red Rock Band)
Student Interns (Red Rock Band)
Steve Cookson (Renewable Energy Systems Canada)
Nick Muszynski (Renewable Energy Systems Canada)
Don McKinnon (Dillon Consulting Limited)

Item	Description	Action by	Date
8	RES to send to Hoss a list of websites regarding college/university programs pertaining to wind energy.	RES	Aug 08
9	It was indicated that the Band Council's reaction to the project to date is positive. Key interest relates to opportunities for project benefits including employment.		
10	RES indicated that they are looking to the Band to provide input to the EA process and are open to considering employment related benefits. **[CONFIDENTIAL INFORMATION OMITTED]**		
11	RES would like to bid the project with a letter of support from the Band and would like to have a MOU in place to guide the next steps. **[CONFIDENTIAL INFORMATION OMITTED]**	RES and Red Rock Band	
12	**[CONFIDENTIAL INFORMATION OMITTED]** RES noted that they are also speaking to the Fort Williams First Nation.	Red Rock Band	
13	**[CONFIDENTIAL INFORMATION OMITTED]**		

Distribution: **Participants, Red Rock Band Council, Dillon Consulting**

Next meeting: TBD

Schedule 8-28: Meeting Minutes RES Canada – Red Rock – September 22, 2008

RES Renewable Energy Systems	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 1124 Marie-Anne Est, Suite 23 Montréal, Québec, H2J 2B7 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Lake	**Meeting Date: September 22, 2008**
Project Location: Dorion, Ontario	**Minutes Distributed: June 22, 2009**
Meeting Objective: Project Update – Red Rock Band First Nation	**Prepared by: S.Cookson**
Meeting Location: Red Rock Band Lake Helen Reserve	**CC: Dillon Consulting Limited**

Participants: **Edward Wawia (Councillor, Red Rock Band)**
Arlene Wawia (Councillor, Red Rock Band)
Lionel Laframbroise (Councillor, Red Rock Band)
Hoss Pelletier (Project Coordinator, Red Rock Band)
Kristine Metansinine (Economic Development Officer, Red Rock Band)
Priscilla Netemegesic (Band Administrator, Red Rock Band)
Steve Cookson (Renewable Energy Systems Canada)
Nick Muszynski (Renewable Energy Systems Canada)
Andrea Nokleby (Dillon Consulting Limited)

Item	Description	Action by	Date
1	RES provided a presentation and update on the Greenwich Wind Farm (GWF) project.		
2	Councillor Arlene Wawia suggested conducting a public meeting with all Red Rock Band members.	RES	On-going
3	RES asked the Red Rock Band to be a key evaluator of the Environmental Screening Report (ESR). RES will provide Red Rock Band with a copy when the draft version of the ESR is complete.	RES	On-going
4	RES and Red Rock Band discussed potential employment, contracting, and training opportunities as a result of the project.		
5	Red Rock Band indicated that Traditional Values mapping has not been completed in the Study Area and that work in this area is currently on-going. Red Rock Band has a Traditional Values Person who engages Elders and band members in the mapping process.		
6	Dave Mackett at Lakehead University currently assists the Red Rock Band with Geographical Information Systems (GIS) work. RES will provide Red Rock with a GIS file of the study area to assist in the Traditional Values work.	RES/Dillon	

Distribution: **Participants, Red Rock Band Council, Dillon Consulting**

Next meeting: TBD

RES Renewable Energy Systems	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 1124 Marie-Anne Est, Suite 23 Montréal, Québec, H2J 2B7 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Lake	**Meeting Date: September 22, 2008**
Project Location: Dorion, Ontario	**Minutes Distributed: June 22, 2009**
Meeting Objective: Project Update – Red Rock Band First Nation	**Prepared by: S.Cookson**
Meeting Location: Red Rock Band Lake Helen Reserve	**CC: Dillon Consulting Limited**

Participants: **Edward Wawia (Councillor, Red Rock Band)**
Arlene Wawia (Councillor, Red Rock Band)
Lionel Laframbroise (Councillor, Red Rock Band)
Hoss Pelletier (Project Coordinator, Red Rock Band)
Kristine Metansinine (Economic Development Officer, Red Rock Band)
Priscilla Netemegesic (Band Administrator, Red Rock Band)
Steve Cookson (Renewable Energy Systems Canada)
Nick Muszynski (Renewable Energy Systems Canada)
Andrea Nokleby (Dillon Consulting Limited)

Item	Description	Action by	Date
7	Red Rock Band requested RES to draft a letter of support for the project for the Chief and Council to review. In addition, a draft Memorandum of Understanding (MOU) was also requested. Council indicated that they would like to provide RES with a letter of support prior to the October submission deadline.	RES	Oct 08

Distribution: **Participants, Red Rock Band Council, Dillon Consulting**

Next meeting: TBD

Schedule 8-29: Meeting Minutes RES Canada – Red Rock – March 3, 2009

(Redacted)

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: March 03, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 22, 2009**
Meeting Objective: Project Update – RRB Band First Nation	**Prepared by: S. Cookson**
Meeting Location: RRB Band Lake Helen Reserve	**CC: Dillon Consulting Limited**

Participants: **Pierre Pelletier (Chief, Red Rock Band)**
Omer Belise (Councillor, , Red Rock Band)
Tina Sorenson (Executive Secretary, , Red Rock Band)
Priscilla Netemegesic (Band Administrator, , Red Rock Band)
Stephen Cookson (Renewable Energy Systems Canada)

Item	Description	Action by	Date
1	RES provided an update on the Greenwich Windfarm project, including details on recent EA activities and project timelines in light of retention of project by Ontario Power Authority.		
2	RES provided details about baseline environmental studies, especially issues of concern regarding potential avian wildlife impacts. Red Rock Band (RRB) indicated no concern with regards to potential avian wildlife impacts.		
3	RES informed RRB about plan to install 2 more meteorological towers at the site. RRB indicated no concerns with proposed installations. **[CONFIDENTIAL INFORMATION OMITTED]**		
4	**[CONFIDENTIAL INFORMATION OMITTED]**		
5	**[CONFIDENTIAL INFORMATION OMITTED]**	RRB	

Distribution: **Participants, RRB Band Council, Dillon Consulting**

Next meeting: TBD

Schedule 8-30: Meeting Minutes RES Canada – Red Rock – April 17, 2009

(Redacted)

powering change	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: April 17, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 22, 2009**
Meeting Objective: Project Initiation – Red Rock Indian Band	**Prepared by: S. Cookson**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants: **Chief Pelletier – Red Rock Indian Band (RRIB)**
Sam Sobush– Red Rock Indian Band (RRIB)
Stephen Cookson – Renewable Energy Systems Canada (RES)
Andrea Nokleby – Dillon Consulting Limited (Dillon)

Item	Description	Action by	Date
1	Discussion of the installation of two new Meteorological Towers ("**Met Towers**") for the Greenwich Wind Farm project **("Project")**. The Ontario Ministry of Natural Resources ("**MNR**") is taking longer to review the Met Tower permits than originally anticipated because of a lack of feedback from the Fort William First Nation.	RES	
2	RRIB is going to discuss the installation of the new Met Towers with Fort William First Nation ("**FW**"). RRIB agreed to seek FW's support with regard to the installation of these Met Towers.		
3	RES provided a Project update including, but not limited to, the following: • Information on the newly selected turbine for use in Project and layout • Project milestones and schedule • Environmental screening process		
4	Discussion of possibility of RES and RRIB potentially partnering on future wind energy projects.		
5	**[CONFIDENTIAL INFORMATION OMITTED]**		
6	**[CONFIDENTIAL INFORMATION OMITTED]**		
7	**[CONFIDENTIAL INFORMATION OMITTED]**		
8	RES stated its willingness to the following: • Ensuring RRIB's concerns are addressed in the environmental screening report ("**ESR**"); • Providing capacity funding for RRIB to review the ESR, and to participate in vegetation surveys, if necessary		

Distribution: **Participants, RRIB Band Council, Dillon Consulting**

Next meeting: TBD

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: April 17, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 22, 2009**
Meeting Objective: Project Initiation – Red Rock Indian Band	**Prepared by: S. Cookson**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants: **Chief Pelletier – Red Rock Indian Band (RRIB)**
Sam Sobush– Red Rock Indian Band (RRIB)
Stephen Cookson – Renewable Energy Systems Canada (RES)
Andrea Nokleby – Dillon Consulting Limited (Dillon)

Item	Description	Action by	Date
	• **[CONFIDENTIAL INFORMATION OMITTED]**		
9	RRIB inquired about Project schedule. RES will send RRIB an updated Project schedule.	RES	
10	RES engineers will be at the Project site the week of April 20, 2009. **[CONFIDENTIAL INFORMATION OMITTED]**		
11	**[CONFIDENTIAL INFORMATION OMITTED]**		
12	Discussion of RES' Project contracting. RES retains several contractors to oversee various components of project construction. Accordingly, RES itself is not the principal contact with regard to the evaluation of tenders and awarding of construction contracts. **[CONFIDENTIAL INFORMATION OMITTED]**		
13	**[CONFIDENTIAL INFORMATION OMITTED]**		

Distribution: **Participants, RRIB Band Council, Dillon Consulting**

Next meeting: TBD

Schedule 8-31: Meeting Minutes RES Canada – Red Sky – April 17, 2009

(Redacted)

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm **Project Location: Dorion, Ontario** **Meeting Objective: Project Initiation – Red Sky Métis Independent Nation ("RSMIN")** **Meeting Location: Thunder Bay, ON – Valhalla Hotel**	**Meeting Date: April 17, 2009** **Minutes Distributed: June 23, 2009** **Prepared by: A. Nokleby** **CC: Dillon Consulting Limited**

Participants: **Leigh Whyte – Red Sky Métis Independent Nation (RSMIN) – Consultation Coordinator**
Jim Bowles – Red Sky Métis Independent Nation (RSMIN) - Councillor
Faith Heyden-Bowles – Red Sky Métis Independent Nation (RSMIN) - Councillor
Donelda DeLaRonde– Red Sky Métis Independent Nation (RSMIN) – Office Administrator
Stephen Cookson – Renewable Energy Systems (RES) - Project Developer
Andrea Nokleby – Dillon Consulting Limited (Dillon) – Environmental Consultant

Item	Description	Action by	Date
1	RES provided a presentation on the Greenwich Wind Farm project ("**Project**") including, among other things, information on the following: • RES • Wind energy • Environmental screening process • Turbine layout • Setbacks and constraint mapping • Project development • Project schedule		
2	Discussion on turbine layout and placement.		
3	RES offered to provide RSMIN with a copy of the draft Environmental Screening Report ("**ESR**") for comment and input. In addition, RES offered capacity funding for RSMIN to review the ESR.	RES/Dillon	
4	RSMIN provided RES a draft copy of their Consultation Program for review. Leigh Whyte is the Consultation Coordinator. RES indicated that the process seemed reasonable and similar to others it had encountered to date. RES mentioned the timelines associated with the environmental screening process, and RES agreed to follow the process outlined in the RSMIN Consultation Program, subject to such timelines.		
5	Discussion of required setbacks from natural features. RES explained how		

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm **Project Location: Dorion, Ontario** **Meeting Objective: Project Initiation – Red Sky Métis Independent Nation ("RSMIN")** **Meeting Location: Thunder Bay, ON – Valhalla Hotel**	**Meeting Date: April 17, 2009** **Minutes Distributed: June 23, 2009** **Prepared by: A. Nokleby** **CC: Dillon Consulting Limited**

Participants: **Leigh Whyte – Red Sky Métis Independent Nation (RSMIN) – Consultation Coordinator**
Jim Bowles – Red Sky Métis Independent Nation (RSMIN) - Councillor
Faith Heyden-Bowles – Red Sky Métis Independent Nation (RSMIN) - Councillor
Donelda DeLaRonde– Red Sky Métis Independent Nation (RSMIN) – Office Administrator
Stephen Cookson – Renewable Energy Systems (RES) - Project Developer
Andrea Nokleby – Dillon Consulting Limited (Dillon) – Environmental Consultant

Item	Description	Action by	Date
	setback distances were determined using provincial and federal guidelines.		
6	Discussion on turbine layout and distances between turbines.		
7	RSMIN inquired with regard to the distance between the 230kV power poles. RES/Dillon to provide such information.	Dillon	
8	RSMIN stated that it is the only Métis group in Canada that is included in a treaty. In this regard, RSMIN states that its members are the descendants of 84 Métis persons included in the Robinson-Superior Treaty. RSMIN states that it has submitted a land claim. In response to an inquiry regarding its geographical scope, RSMIN indicated that its claim is with regard to the entire Robinson-Superior Treaty area.		
9	RSMIN is dealing with the federal Department of Justice with regards to this claim, which was submitted in 1998. RSMIN also informed that it had intervener status in the *Powley* case.		
10	RES/Dillon to provide RSMIN with copies of: • First Public Information Centre (PIC) Boards (Dillon) • Constraints Map (Dillon) • Presentation (RES)	RES/Dillon	
11	Concerns expressed by RSMIN included: • Being able to continue hunting, fishing, gathering plants for traditional aboriginal use, and trapping throughout the life of the Project;		

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: April 17, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 23, 2009**
Meeting Objective: Project Initiation – Red Sky Métis Independent Nation ("RSMIN")	**Prepared by: A. Nokleby**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants: **Leigh Whyte – Red Sky Métis Independent Nation (RSMIN) – Consultation Coordinator**
Jim Bowles – Red Sky Métis Independent Nation (RSMIN) - Councillor
Faith Heyden-Bowles – Red Sky Métis Independent Nation (RSMIN) - Councillor
Donelda DeLaRonde– Red Sky Métis Independent Nation (RSMIN) – Office Administrator
Stephen Cookson – Renewable Energy Systems (RES) - Project Developer
Andrea Nokleby – Dillon Consulting Limited (Dillon) – Environmental Consultant

Item	Description	Action by	Date
	• Greater access into the area attributable to additional/improved roads. RSMIN expressed concern that increased access into the area could impact their hunting and fishing over the long term. RSMIN also expressed concern that plowed roads in the winter will increase year-round access to the area resulting in litter and other impacts; • Noise; • Potential obstruction of historic navigation routes due to restricted access to the Project site (RES explained that access to the site would only be restricted during the construction phase of the Project); • Archaeological and historic resources impacts (RES agreed to prepare an "unanticipated discoveries" plan; and • Chemical and salt applications affecting vegetation from vegetation control and access road maintenance measures surrounding turbines.		
12	In response to RSMIN concern of increased access to the Project area and impact on hunting, fishing and trapping in that area, RES explained that while it may impose certain safety-related restrictions to the Project area during the construction phase, the area would not be closed off during this period, nor in the operational phase. RES also added that the Project-related roads will remain open year-round. RSMIN and RES discussed the possibility of placing signs in the area, addressing littering and loitering, to address RSMIN concerns.		

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

powering change	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: April 17, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 23, 2009**
Meeting Objective: Project Initiation – Red Sky Métis Independent Nation ("RSMIN")	**Prepared by: A. Nokleby**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants:
Leigh Whyte – Red Sky Métis Independent Nation (RSMIN) – Consultation Coordinator
Jim Bowles – Red Sky Métis Independent Nation (RSMIN) - Councillor
Faith Heyden-Bowles – Red Sky Métis Independent Nation (RSMIN) - Councillor
Donelda DeLaRonde– Red Sky Métis Independent Nation (RSMIN) – Office Administrator
Stephen Cookson – Renewable Energy Systems (RES) - Project Developer
Andrea Nokleby – Dillon Consulting Limited (Dillon) – Environmental Consultant

Item	Description	Action by	Date
13	Jim Bowles is a RSMIN traditional healer, who is concerned about vegetation in the area. RES invited Jim to accompany the field workers (biologists/botanists) on the next vegetation survey of the site. RSMIN may also request RES to conduct additional sampling in areas of particular concern. RES is prepared to provide capacity funding for Jim, or another individual designated by RSMIN, to participate in this vegetation survey. At RES' request, Jim agreed to review the vegetation components of the ESR.		
14	RSMIN understands that a degree of degradation to the area may be unavoidable as a result of the Project, but expressed that they would expect to be compensated for infringement of their treaty rights caused by the Project.		
15	RES explained that the present ESR covers all of the turbines projected to be included in the larger Project area, including a potential second phase.		
16	Discussion on construction and post-construction monitoring. Dillon to provide RSMIN with more information in this regard.	Dillon	
17	Discussion on Canadian Environmental Assessment Agency (CEAA) and whether the project will fall under the federal Act. RES explained that it depends on whether it seeks federal "EcoEnergy" funding, in which case the federal process would apply. In such a case, a harmonized environmental assessment may be conducted, taking into consideration both provincial and federal criteria.		
18	RES agreed to another meeting with RSMIN, at the latter's request.		

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm **Project Location: Dorion, Ontario** **Meeting Objective: Project Initiation – Red Sky Métis Independent Nation ("RSMIN")** **Meeting Location: Thunder Bay, ON – Valhalla Hotel**	**Meeting Date: April 17, 2009** **Minutes Distributed: June 23, 2009** **Prepared by: A. Nokleby** **CC: Dillon Consulting Limited**

Participants: **Leigh Whyte – Red Sky Métis Independent Nation (RSMIN) – Consultation Coordinator**
Jim Bowles – Red Sky Métis Independent Nation (RSMIN) - Councillor
Faith Heyden-Bowles – Red Sky Métis Independent Nation (RSMIN) - Councillor
Donelda DeLaRonde– Red Sky Métis Independent Nation (RSMIN) – Office Administrator
Stephen Cookson – Renewable Energy Systems (RES) - Project Developer
Andrea Nokleby – Dillon Consulting Limited (Dillon) – Environmental Consultant

Item	Description	Action by	Date
19	**[CONFIDENTIAL INFORMATION OMITTED]**		

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

Schedule 8-32: Meeting Minutes RES Canada – MNO – April 17, 2009

(Redacted)

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: April 17, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 23, 2009**
Meeting Objective: Project Initiation – Métis Nation of Ontario	**Prepared by: A. Nokleby**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants: **Glen Lipinski – Coordinator, Natural Resources, Environment and Community Relations, Métis Nation of Ontario ("MNO")**
Bob Waldon – Director, Natural Resources, Environment and Community Relations, MNO
Wendy Landry – President, Thunder Bay Council, MNO
Tim Pile – Provisional Council, MNO Secretary Treasurer
Cameron Burgess – Region 2 Councillor, Provisional Council, MNO
Robert Graham – Chair, Thunder Bay Council, MNO
Bob McKay – Senator, Thunder Bay Métis Council, MNO
Stephen Cookson – Renewable Energy System Canada (RES)
Andrea Nokleby – Dillon Consulting Limited (Dillon)

Item	Description	Action by	Date
1	Métis Nation of Ontario ("**MNO**") requested that this meeting be considered an information sharing session and not consultation.		
2	RES provided a presentation on the Greenwich Wind Farm project ("**Project**") including, among other things, information on the following: • RES • Wind energy • Environmental screening process • Turbine layout • Setbacks and constraint mapping • Project development • Project schedule		
3	RES informed the MNO that they have been working with various Aboriginal communities/organizations for the last two years.		
4	MNO inquired if RES would participate in a joint meeting of local First Nation ("**FN**") and Métis communities. RES indicated that it would be willing to participate in such a meeting, subject to the agreement of all such Aboriginal communities. MNO asserted that if such a meeting was to occur, it would take		

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

powering change	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: April 17, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 23, 2009**
Meeting Objective: Project Initiation – Métis Nation of Ontario	**Prepared by: A. Nokleby**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants: **Glen Lipinski – Coordinator, Natural Resources, Environment and Community Relations, Métis Nation of Ontario ("MNO")**
Bob Waldon – Director, Natural Resources, Environment and Community Relations, MNO
Wendy Landry – President, Thunder Bay Council, MNO
Tim Pile – Provisional Council, MNO Secretary Treasurer
Cameron Burgess – Region 2 Councillor, Provisional Council, MNO
Robert Graham – Chair, Thunder Bay Council, MNO
Bob McKay – Senator, Thunder Bay Métis Council, MNO
Stephen Cookson – Renewable Energy System Canada (RES)
Andrea Nokleby – Dillon Consulting Limited (Dillon)

Item	Description	Action by	Date
	responsibility for its organization.		
5	RES described its consultation/engagement process including direct and indirect guidance from various federal and provincial government ministries and input from identified Aboriginal communities and organizations. RES stated its offer to meet with those Aboriginal organizations and communities who express an interest to meet with RES.		
6	In response to MNO's question as to whether RES' presentation to MNO is the same as that presented to other Aboriginal groups, RES replied in the affirmative.		
7	RES and MNO discussed appropriate terminology: the terms "Aboriginal" or "Métis", "First Nation", and "Inuit" are all acceptable terms to MNO.		
8	MNO inquired about the Aboriginal Consultation Agreement ("**ACA"**). RES stated that it had signed an agreement with the Ministry of Energy and Infrastructure ("**MEI**"). MNO stated its desire to provide input with regard to the development of the Plan. MNO explained that consultation with the Métis will be different than with other Aboriginal communities.		
9	RES will provide MNO with a copy of the draft Environmental Screening Report ("**ESR**"). In addition, RES offered capacity funding for the MNO to assist with	RES & MNO	

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: April 17, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 23, 2009**
Meeting Objective: Project Initiation – Métis Nation of Ontario	**Prepared by: A. Nokleby**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants: **Glen Lipinski – Coordinator, Natural Resources, Environment and Community Relations, Métis Nation of Ontario ("MNO")**
Bob Waldon – Director, Natural Resources, Environment and Community Relations, MNO
Wendy Landry – President, Thunder Bay Council, MNO
Tim Pile – Provisional Council, MNO Secretary Treasurer
Cameron Burgess – Region 2 Councillor, Provisional Council, MNO
Robert Graham – Chair, Thunder Bay Council, MNO
Bob McKay – Senator, Thunder Bay Métis Council, MNO
Stephen Cookson – Renewable Energy System Canada (RES)
Andrea Nokleby – Dillon Consulting Limited (Dillon)

Item	Description	Action by	Date
	the latter's review of the ESR. MNO is to provide RES with a budget for such a review.		
10	Discussion regarding transmission capacity.		
11	MNO asked if the Project area will be closed off for the construction and operation phases of the Project. RES explained that while it may impose certain safety-related restrictions to the Project area during the construction phase, the area could not be completely closed off during this period, nor in the operational phase. RES also added that the Project-related roads will remain open year-round.		
12	MNO inquired how traditional knowledge ("**TK**") would be incorporated into the EA Terms of Reference ("**ToR**"). Dillon responded that ToR are only developed for "individual EAs", and that the Project is a "Class EA" and therefore, ToR are not required. RES stated that an important objective of this meeting is to help RES to understand MNO's traditional use interests, TK and their geographical scope with regard to the Project area. Specifically, RES is receptive to receiving traditional use and TK information from MNO. The MNO informed RES that it refers to TK as "Way of Life Knowledge" ("**WLK**"). MNO stated its desire to ensure that the right information is incorporated into the environmental		

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: April 17, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 23, 2009**
Meeting Objective: Project Initiation – Métis Nation of Ontario	**Prepared by: A. Nokleby**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants: **Glen Lipinski – Coordinator, Natural Resources, Environment and Community Relations, Métis Nation of Ontario ("MNO")**
Bob Waldon – Director, Natural Resources, Environment and Community Relations, MNO
Wendy Landry – President, Thunder Bay Council, MNO
Tim Pile – Provisional Council, MNO Secretary Treasurer
Cameron Burgess – Region 2 Councillor, Provisional Council, MNO
Robert Graham – Chair, Thunder Bay Council, MNO
Bob McKay – Senator, Thunder Bay Métis Council, MNO
Stephen Cookson – Renewable Energy System Canada (RES)
Andrea Nokleby – Dillon Consulting Limited (Dillon)

Item	Description	Action by	Date
	screening process. MNO does not have a process or protocol for collecting WLK, as it is done on a case-by-case basis. RES expressed its openness to returning for another meeting with MNO, to discuss a framework for incorporating WLK into Project considerations. RES stated that a representative from MNO would also be welcome to assist with additional RES vegetation surveys, as these are required, and RES offered capacity funding to MNO in this regard.		
13	Areas of environmental concern for the MNO are species, habitat, and aquatics.		
14	MNO inquired about trap-lines in the Project area. RES explained that the MNR is responsible for informing trap-line holders of the Project. RES agreed to follow-up with MNR to ensure that this has been done. MNO advised RES to contact the Nipigon MNR office in this regard.	Dillon	On-going
15	MNO advised that Ontario Parks will be coming out with new manuals.		
16	Discussion about infrasound-related health impacts associated with wind turbines. RES referred MNO to the Canadian Wind Energy Association (CanWEA) website for additional information on specific studies relating to infrasound.		
17	Discussion about taxes. RES provided information on the tax breakdown for		

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

Project: Greenwich Windfarm	**Meeting Date: April 17, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 23, 2009**
Meeting Objective: Project Initiation – Métis Nation of Ontario	**Prepared by: A. Nokleby**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants: **Glen Lipinski – Coordinator, Natural Resources, Environment and Community Relations, Métis Nation of Ontario ("MNO")**
Bob Waldon – Director, Natural Resources, Environment and Community Relations, MNO
Wendy Landry – President, Thunder Bay Council, MNO
Tim Pile – Provisional Council, MNO Secretary Treasurer
Cameron Burgess – Region 2 Councillor, Provisional Council, MNO
Robert Graham – Chair, Thunder Bay Council, MNO
Bob McKay – Senator, Thunder Bay Métis Council, MNO
Stephen Cookson – Renewable Energy System Canada (RES)
Andrea Nokleby – Dillon Consulting Limited (Dillon)

Item	Description	Action by	Date
	the local municipality and the Province.		
18	RES explained that it has bursaries for people who wish to enroll in training courses in the wind energy field. MNO advised that it also has its own bursary program, and will provide such information to RES.	MNO	
	[CONFIDENTIAL INFORMATION OMITTED]		
19	Discussion on how wind projects are funded.		
20	MNO inquired about the type of vegetation control measures that are employed during the operational phase. RES/Dillon was not able to provide an answer, but will follow-up with MNO once it has necessary information.	Dillon	
21	MNO informed that its elected leadership needs to review and discuss the information RES presented in this meeting, in order to be in a position to respond to RES with regard to consultation and next possible steps. MNO wants to ensure that its Aboriginal rights are recognized and protected.	MNO	
22	RES will provide MNO with an electronic copy of the RES presentation.	RES	

Distribution: **Participants, Dillon Consulting**

Next meeting: TBD

Schedule 8-33: Meeting Minutes RES Canada – Fort William – May 23, 2009

powering change	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Wind Farm	**Meeting Date: May 23, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 24, 2009**
Meeting Objective: Project Briefing – Fort William First Nation (FW)	**Prepared by: S. Cookson**
Meeting Location: Thunder Bay, ON – Fort William Council Offices	**CC: Dillon Consulting Limited**

Participants: **Chief Collins – Fort William First Nation**
Council – Fort William First Nation
Stephen Cookson – Renewable Energy Systems Canada (RES)

Item	Description	Action by	Date
1	RES made presentation to Fort William Chief Peter Collins and newly elected FW Council. Presentation (attached) included the following: • Introduction of RES Canada; • Information on wind energy in general; • Information on the Greenwich Wind Farm project (Project); • Information on the environmental screening process; and • Presentation of timelines for the Project.		
2	RES and FW discussed Project development generally		
3	Fort William asked about communication and engagement efforts made by RES with regard to the previous FW Council, which was recently replaced by the present FW Chief and Council. RES outlined its efforts in this regard.		
4	FW requested information on RES' interactions with other First Nations (FNs). RES outlined its engagement efforts to date, and indicated the established nature of its relationship with the Red Rock Indian Band (RRIB).		
5	FW indicated that the Project area overlaps with FW traditional lands.		
6	FW expressed its perspective that the present meeting should not be considered "consultation".		
7	FW requested a copy of the above-mentioned presentation by RES.	RES	
8	RES inquired about its previous requests to FW that FW provide the Ministry of Natural Resources (MNR) with positive feedback on RES' planned meteorological towers (Metmasts) installations, noting that these previous requests were made by both telephone and email. FW requested additional	RES	

Distribution: **Participants, FW Band Council, Dillon Consulting**

Next meeting: TBD

powering change	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Wind Farm	**Meeting Date: May 23, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: June 24, 2009**
Meeting Objective: Project Briefing – Fort William First Nation (FW)	**Prepared by: S. Cookson**
Meeting Location: Thunder Bay, ON – Fort William Council Offices	**CC: Dillon Consulting Limited**

Participants: **Chief Collins – Fort William First Nation**
Council – Fort William First Nation
Stephen Cookson – Renewable Energy Systems Canada (RES)

Item	Description	Action by	Date
	information regarding the Metmats. (RES subsequently sent the relevant work-plan document and MNR contacts, as requested).		
9	FW indicated that it is open to the development of the Project by RES, but would like to see the Fort William community benefit from this development.		
10	RES made offer to FW of capacity funding for FW participation in the environmental screening process, and RES requested that FW provide a budget for such work. FW to consider this offer.	FW	
11	RES made offer of capacity funding for FW participation in upcoming Project field survey work (vegetation surveys). RES requested Fort William provide a budget for such work. FW to consider.	FW	
12	RES noted its bursary program for interested FN members enrolled in a wind turbine technician program. FW requested additional information from RES regarding this program (RES to send).	RES	
13	RES requested future joint meeting with FW and RRIB to discuss their support of current Project, potential capacity funding measures, and potential collaboration of FW, RRIB and RES on future wind energy projects. FW to discuss in Council and respond to RES.	FW	
14	RES indicated that a draft Environmental Screening Report (ESR) for the Project is close to being complete, and that RES would send FW a copy of same upon its completion. (RES subsequently sent the draft ESR to FW.)	RES	June 17, 2009

Distribution: **Participants, FW Band Council, Dillon Consulting**

Next meeting: TBD

Schedule 8-34: Meeting Minutes RES Canada – Fort William and Red Rock – May 29, 2009

(Redacted)

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: June 18, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: Sept. 8, 2009**
Meeting Objective: Project-related Discussions– Red Rock Indian Band	**Prepared by: S. Cookson**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants: **Chief Pelletier – Red Rock Indian Band (RRIB)**
Sam Sobush– Red Rock Indian Band (RRIB)
Stephen Cookson – Renewable Energy Systems Canada (RES)
Nikki Roehrig – Renewable Energy Systems Canada (RES)

Item	Description	Action by	Date
1	**[CONFIDENTIAL INFORMATION OMITTED]**		
2	With regard to the bursary program, Chief Pelletier requested that the requirement that an applicant have a "permanent address on Lake Helen Reserve"' be changed to a requirement that such a person be an RRIB member.		
3	RES provided an update on consultation efforts with other Aboriginal groups, including Métis groups. RES indicated that capacity funding has been offered to certain Métis groups in relation to the environmental screening process.	RES	
4	**[CONFIDENTIAL INFORMATION OMITTED]**	RES	
5	**[CONFIDENTIAL INFORMATION OMITTED]**	RES	
6	**[CONFIDENTIAL INFORMATION OMITTED]**	RES	
7	**[CONFIDENTIAL INFORMATION OMITTED]**		
8	RES clarified that its proposed bursary program would include **[CONFIDENTIAL INFORMATION OMITTED]**		
9	**[CONFIDENTIAL INFORMATION OMITTED]**	RRIB	

Distribution: **Participants, RRIB, Dillon Consulting**

Next meeting: TBD

Schedule 8-35: Meeting Minutes RES Canada – Red Rock – June 18, 2009

(Redacted)

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Windfarm	**Meeting Date: June 18, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: Sept. 8, 2009**
Meeting Objective: Project-related Discussions– Red Rock Indian Band	**Prepared by: S. Cookson**
Meeting Location: Thunder Bay, ON – Valhalla Hotel	**CC: Dillon Consulting Limited**

Participants: **Chief Pelletier – Red Rock Indian Band (RRIB)**
Sam Sobush– Red Rock Indian Band (RRIB)
Stephen Cookson – Renewable Energy Systems Canada (RES)
Nikki Roehrig – Renewable Energy Systems Canada (RES)

Item	Description	Action by	Date
1	**[CONFIDENTIAL INFORMATION OMITTED]**		
2	With regard to the bursary program, Chief Pelletier requested that the requirement that an applicant have a "permanent address on Lake Helen Reserve"' be changed to a requirement that such a person be an RRIB member.		
3	RES provided an update on consultation efforts with other Aboriginal groups, including Métis groups. RES indicated that capacity funding has been offered to certain Métis groups in relation to the environmental screening process.	RES	
4	**[CONFIDENTIAL INFORMATION OMITTED]**	RES	
5	**[CONFIDENTIAL INFORMATION OMITTED]**	RES	
6	**[CONFIDENTIAL INFORMATION OMITTED]**	RES	
7	**[CONFIDENTIAL INFORMATION OMITTED]**		
8	RES clarified that its proposed bursary program would include **[CONFIDENTIAL INFORMATION OMITTED]**		
9	**[CONFIDENTIAL INFORMATION OMITTED]**	RRIB	

Distribution: **Participants, RRIB, Dillon Consulting**

Next meeting: TBD

Schedule 8-36: Meeting Minutes RES Canada – Red Rock – July 23, 2009

(Redacted)

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Wind Farm (the "Project")	**Meeting Date: July 23, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: Oct. 7, 2009**
Meeting Objective: Project Update and MOU Discussion – Fort William First Nation (FWFN) & Red Rock Indian Band (RRIB)	**Prepared by: S. Cookson & A. Nokleby**
Meeting Location: Thunder Bay, ON – Valhalla Inn	**CC: Dillon Consulting Limited**

Participants: **Chief Pierre Pelletier – Red Rock Indian Band (RRIB)**
Sam Sobush – Project Coordinator, Red Rock Indian Band (RRIB)
Tina Sorenson - Executive Secretary, Red Rock Indian Band (RRIB)
Tim Bannon – Band Manager, Fort William First Nation (FWFN)
Stephen Cookson – Renewable Energy Systems Canada (RES)
Andrea Nokleby – Dillon Consulting Limited (Dillon) – participation by telephone

Item	Description	Action by	Date
1	RES provided an update on the Project's environmental screening process, site investigation work and Environmental Screening Report conclusions.		
2	**[CONFIDENTIAL INFORMATION OMITTED]**		
3	**[CONFIDENTIAL INFORMATION OMITTED]**		
4	**[CONFIDENTIAL INFORMATION OMITTED]**		
5	**[CONFIDENTIAL INFORMATION OMITTED]**	RRIB/RES	
6	**[CONFIDENTIAL INFORMATION OMITTED]**	RES	
7	Discussion of RES' meteorological tower permit requests to the Ministry of Natural Resources ("**MNR**"), lack of FWFN feedback to the MNR in this regard and RES request for FWFN to provide such feedback. FWFN to consider request.		
8	General discussion of wind energy development and associated investment risks.		
9	RES indicated it would be pleased to present the Project **[CONFIDENTIAL INFORMATION OMITTED]** directly to both FN communities. Red Rock and FWFN to propose dates for such presentations.		
10	RRIB informed RES of an up-coming RRIB election in September 2009.		
11	All parties agreed to meet again following the circulation of the revised version		

Distribution: **Participants, RES, RRIB, FWFN, & Dillon**

Next meeting: TBD

powering change	**FINAL MINUTES FOR THE RECORD**	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Wind Farm (the "Project")	**Meeting Date: July 23, 2009**
Project Location: Dorion, Ontario	**Minutes Distributed: Oct. 7, 2009**
Meeting Objective: Project Update and MOU Discussion – Fort William First Nation (FWFN) & Red Rock Indian Band (RRIB)	**Prepared by: S. Cookson & A. Nokleby**
Meeting Location: Thunder Bay, ON – Valhalla Inn	**CC: Dillon Consulting Limited**

Participants: **Chief Pierre Pelletier – Red Rock Indian Band (RRIB)**
Sam Sobush – Project Coordinator, Red Rock Indian Band (RRIB)
Tina Sorenson - Executive Secretary, Red Rock Indian Band (RRIB)
Tim Bannon – Band Manager, Fort William First Nation (FWFN)
Stephen Cookson – Renewable Energy Systems Canada (RES)
Andrea Nokleby – Dillon Consulting Limited (Dillon) – participation by telephone

Item	Description	Action by	Date
	of the proposed agreement.		

Distribution: **Participants, RES, RRIB, FWFN, & Dillon**

Next meeting: TBD

Schedule 8-37: Meeting Minutes RES Canada – Fort William and Red Rock – August 27, 2009

(Redacted)

	FINAL MINUTES FOR THE RECORD	**RES Canada** 300 Léo-Pariseau, Suite 2516 Montréal, Québec, H2X 4B3 Tel/Fax: (514) 525-2113 www.res-americas.com

Project: Greenwich Wind Farm ("Project") **Project Location: Dorion, Ontario** **Meeting Objective: Project Update and MOU Discussion – Fort William First Nation (FWFN) & Red Rock Indian Band (RRIB)** **Meeting Location: Thunder Bay, ON – Valhalla Inn**	**Meeting Date: August 27, 2009** **Minutes Distributed: Oct 7, 2009** **Prepared by: S. Cookson** **CC: Dillon Consulting Limited**

Participants: **Chief Pelletier – Red Rock Indian Band**
Sam Sobush – Red Rock Indian Band
Tim Bannon – Fort William First Nation
Ian Bannon – Fort William First Nation
Stephen Cookson – Renewable Energy Systems Canada

Item	Description	Action by	Date
1	RES provided a Project update on environmental screening and permitting processes.		
2	RES provided a Project update on discussions with mining claim holders.		
3	RES provided a Project update on discussions with forestry management companies.		
4	**[CONFIDENTIAL INFORMATION OMITTED]**		
5	**[CONFIDENTIAL INFORMATION OMITTED]**		

Distribution: **Participants, RES, RRIB, FWFN**

Next meeting: TBD

Schedule 8-38 – Letter of Support from Red Rock Band – October 26, 2009

RED ROCK BAND
Lake Helen Reserve #53A
P.O. Box 1030
Nipigon, Ontario P0T 2J0
Tel. (807) 887-2510
Fax (807) 887-3446

October 26, 2009

RE: GREENWICH WIND FARM-ABORIGINAL CONSULTATIONS

To whom it may concern:

This is to express the support of the Red Rock Indian Band for the Greenwich Wind Farm project and related works and their authorization.

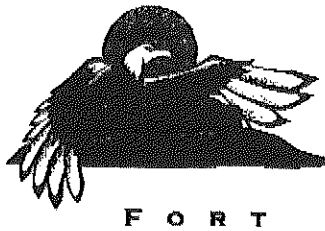
We also confirm that our First Nation has been sufficiently consulted by Renewable Energy Systems Canada Inc., as well as by the Crown (Ontario), with respect to the project.

Yours faithfully,

P. Pelletier

Chief Pierre Pelletier

Schedule 8-39 – Letter of Support from Fort William First Nation – October 26, 2009



FORT WILLIAM FIRST NATION

October 26, 2009

Renewable Energy Systems Canada
300 Léo-Pariseau, Suite 2516,
Montréal, Québec, H2X 4B3

Att: **Stephen Cookson, Eng., ing.**
Development Manager / Directeur du développement

Re: Greenwich Wind Farm – Aboriginal Consultations

To Whom it May Concern,

This is to express the support of the Fort William First Nation for the Greenwich Wind Farm project and related works and their authorization that are reflected in detailed in section 7.1 of our agreement.

We also confirm that our First Nation has been sufficiently consulted by Renewable Energy Systems Canada Inc, as well as by the Crown (Ontario), with respect to the project.

Yours faithfully,

Chief Peter Collins

#1698988.1 90 ANEMKI DRIVE, SUITE 200 • THUNDER BAY, ON • P7J 1L3
PHONE: (807) 623-9543 • FAX: (807) 623-5190