

October 21, 2009

**Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4**

Dear Kirsten:

**Re: Atikokan Hydro Inc. - Application for 2010 Electricity Distribution
Rates EB-2009-0212**

Atikokan Hydro Inc. ("Atikokan") is pleased to submit to the Ontario Energy Board (the "Board") its 2010 electricity distribution rate application, in compliance with the Board letter dated July 3, 2009 that directs the company to file its electricity distribution rate application by October 21, 2009. In the July 3rd letter distributors were assigned to one of five groups based on the type of application the distributor was submitting. In the case of Atikokan, this application is a 3rd Generation Incentive Rate ("IRM3") rate application which includes the continuation of a directive from a previous Board Decision for a Revenue Cost Ratio Adjustment. As a result, Atikokan has been assigned to group three and is required to file the application by October 21, 2009.

The filing requirements indicate that each application should include:

- A Manager's Summary documenting and explaining all rate adjustments applied for.
- A completed Rate Generator model with supplemental filing modules or work forms, provided by the Board, both in electronic (i.e. Excel) and PDF form.
- A copy of the current Tariff Sheet.
- A PDF copy of the facsimile tariff sheet generated by the Rate Generator.
- A PDF copy of the bill impacts generated by the Rate Generator.

The completed 2010 IRM3 models are attached along with the requested tariff sheet and bill impact information. The Manager's Summary for Atikokan's 2010 rate application is attached to this letter. The information that is provided in the IRM3 models will not be repeated in the Manager's Summary in order to focus the Manager's Summary on the relevant items.

Atikokan's 2010 electricity distribution rate application will be sent to you in the following form:

- (a) Electronic filing through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the completed IRM3 models and one (1) electronic copy of the Manager's summary;
- (b) Two (2) paper copies of the application, the Manager's Summary and the IRM Model, along with a CD of the above (item (a)).

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink, appearing to read 'Wilf Thorburn', written in a cursive style.

Wilf Thorburn
CEO/Secretary/Treasurer
Atikokan Hydro Inc.

Atikokan Hydro Inc.

EB-2009-0212

MANAGER'S SUMMARY

October 21, 2009

Atikokan Hydro Inc ("Atikokan") is a licensed electricity distributor (ED-2003-0001) that owns and operates electricity distribution systems that provide service to the Town of Atikokan. Atikokan charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). In this application Atikokan is applying for rates and other charges effective May 1, 2010.

Atikokan has adhered to the Board's directions in completing the Board approved IRM3 rate models and incorporated the necessary adjustment. This Manager's Summary will address the following items:

- Revenue to Cost Ratio Adjustment
- Transformer Allowance
- Smart Meter Adder
- Price Cap Adjustment
- K – Factor Adjustment
- Deferral and Variance Account Rider
- Retail Transmission Service Rates
- Current and Proposed Rates – Appendix A
- Customer Impacts – Appendix A

Revenue to Cost Ratio

In order to implement the next phase of the directive from the Board's Decision for on Atikokan's 2008 cost of service application in regards to revenue to cost ratios, Atikokan proposes the following Revenue to Cost ratios as determined by the Supplemental Model.

Rate Class	2009 Approved Revenue Cost Ratio	2009 Approved Revenue Cost Ratio Adjusted for Transformer Allowance	2010 Proposed Revenue Cost Ratio
Residential	107.2%	107.6%	104.8%
General Service Less Than 50 kW	107.7%	108.3%	100.0%
General Service 50 to 4,999 kW	65.0%	57.0%	70.0%
Unmetered Scattered Load	62.5%	62.5%	62.5%
Sentinel Lighting	55.0%	55.0%	70.0%
Street Lighting	57.5%	57.5%	70.0%

For 2010, Atikokan proposed to increase the revenue to cost ratios for Street Lighting and Sentinel Lighting classes to reach the bottom of the Board's target range. For Unmetered Scattered Load ("USL") Atikokan is proposing to maintain the 2009 approved revenue cost ratio of 62.5%. The distribution rates for USL are considerably much higher than USL rates for other distributors in the province. A review of the cost allocation model which supports the starting point revenue to cost ratios suggests the USL results from the cost allocation model may not be correct. As a result, Atikokan is proposing to maintain the USL revenue to cost ratio at the approved 2009 level until the cost allocation model is updated with Atikokan's next rebased/cost of service rate application. Atikokan is strongly considering submitting a rebased/cost of service rate application for the 2011 rate year.

With regards to the General Service 50 to 4,999 kW class the adjustment made in the Supplemental model for transformation allowance moved the approved 2009 revenue cost ratio down from 65% to 57%. In order to phase-in impact of

the transformation allowance adjustment Atikokan is proposing to increase to revenue to cost ratio for the General Service 50 to 4,999 kW class 70% for 2010 and 80% in 2011.

74% of the addition revenue from the General Service 50 to 4,999 kW, Street Lighting and Sentinel Lighting is assigned to the Residential class to lower its revenue to cost ratio down to 104.8%. The remaining 26% of the additional revenue is used to reduce the General Service Less Than 50 kW to 100%.

The rate adjustments resulting from the above movements in the revenue to cost ratios are determined in Sheet C 1.9 of the Supplemental model and entered in the Rate Generator Model at Sheet D1.2.

Transformer Allowance

Atikokan proposes to continue with its present board approved transformer allowance for ownership. The allowance value is set at 10% of the appropriate approved KW rate.

Smart Meter Adder

For 2010 rates, Atikokan proposes to maintain the \$1.00 per meter per month as approved in its current rates.

Price Cap Adjustment

Under the 3rd Generation IRM plan, Atikokan's electricity distribution rates for 2010 have been adjusted for three factors: a price escalator, a productivity factor and a stretch factor. For the purposes of preparing the 2010 application, the Board expects Atikokan to use a proxy for the price cap adjustment. The proxy is 1.18%. Atikokan understands that when the final price adjustment factor is

determined the Board will adjust the price cap adjustment assumed in the 2010 final rates.

K – Factor Adjustment

In the Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distributors, the Board determined that a common deemed capital structure of 40% equity and 60% debt would be used for rate-setting purpose. In 2010, the last year of transition, it is assumed Atikokan's deemed capital structure will move from 43.3% equity and 56.7% debt to 40% equity and 60% debt. An adjustment factor of -0.27% is applied to the 2009 rates to address the change in deemed capital structure.

Deferral and Variance Account Rider

The input requirements of the D&V model regarding RSVA account balances determined there was a Total Variance of \$ 237,722 credit. This the 2008 actual year end amount with interest projected to April 30, 2010. The Threshold Test determined a credit rate of \$- 0.009966 per kWh which is slightly below the ceiling rate of \$0.001 per kWh established by the Board. After discussion with a board staff member, it was contemplated that the -\$0.009966 would round up to the \$0.001 amount. Therefore a disposition plan is required by Atikokan. Atikokan proposes to dispose of the variance balance over a four year term. Atikokan collected the funds over a four year period, and propose to pay it out over a four year period.

As per instructions on sheet C1.2 in the "Atikokan IRM Variance and Deferral Account Worksheet", and after consultation with board staff, adjustments had to be entered into column "N" to reflect amounts already considered in our GL accounts. Adjustments were already considered in entries in 2006 as a result of a compliance audit conducted by the OEB.

Retail Transmission Rates

The Board's Revision to Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates ("RTSR's) were issued July 22, 2009. Based on the

Decision and Rate Order of the Board (EB-2008-072), new Uniform Transmission Rates (UTR's) are effective July 1, 2009. The Guideline instructs distributors to adjust RTSR's in the same manner as the UTR's have been changed. An increase of 3.5% has been applied to the 2009 Network Service Rate and a decrease of 2.2% has been applied to the 2008 Line Transformation Connection Service Rate.

Conclusion

A copy of the current tariff sheet, the proposed tariff sheet and the customer impacts are provided in Appendix A. In summary, the bill impact for a Residential customer in Atikokan, with a monthly electricity consumption of 800 kWh, will be -3.97% or -\$3.97 per month after GST. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2,000 kWh, will be -5.3% or -\$15.17 per month after GST



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

LDC Information

Applicant Name

Application Type

OEB Application Number

Tariff Effective Date

LDC Licence Number

DRC Rate

Customer Bills

Distribution Demand Bill Determinant

Contact Information

Name:

Title:

Phone Number:

E-Mail Address:

Copyright

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Atikokan Hydro Inc.

IRM3

EB-2009-0212

May 1, 2010

ED-2003-0001

0.00700

12 per year

kW

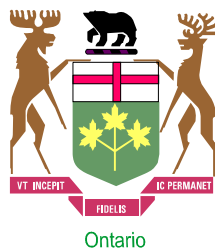
Wilf Thorburn

CEO / Sec / Treas

807-597-6600

wilf.thorburn@athydro.com

*r the purpose of preparing or reviewing your draft rate order. You
on that is advising or assisting you in that regard. Except as
cation, reverse engineering or other use or dissemination of this
provide a copy of this model to a person that is advising or assisting
ands and agrees to the restrictions noted above.*



Name of LDC: Atikoka
File Number: EB-200
Effective Date: May-01

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Sheet Name

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[C2.3 ForegoneRevenue Rate Rider](#)

[C2.4 Tax Change Rate Rider](#)

[C3.1 Curr Low Voltage Vol Rt](#)

[C4.1 Curr Rates & Chgs General](#)

[C7.1 Base Dist Rates Gen](#)

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[D2.2 K-Factor Adjustment](#)

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[N1.1 Appl For Mthly R&C General](#)

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[O1.3 Sum of Tariff Rate Rider](#)

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[P3.1 Curr&Appl For Rtl Srv Chg](#)

n Hydro Inc.

9-0212

-10

Purpose of Sheet

Enter LDC Data

Table of Contents

Set up Tariff Sheet Rate Classes - General

Enter Current Tariff Sheet Smart Meter Funding Adder

Deferral Account Rate Rider

Foregone Distribution Revenue Rate Rider

Tax Change Rate Rider

Current Low Voltage Volumetric Rate

Enter Current Tariff Sheet Rates - General Rate Classes

Calculation of Base Distribution Rates - General Rate Classes

Revenue Cost Ratio Adjustment from Supplemental Model

K-Factor Adjustment from Supplemental Model

Rate Rebalanced Base Distribution Rates General

Price Cap Adjustment

Enter Proposed Tariff Sheet Smart Meter Rate Adder

Tax Change Rate Rider

Deferral Account Rate Rider One

Deferral Account Rate Rider Two

Applied for Low Voltage Volumetric Rate

Calculation of Proposed Distribution Rates - General Rate Classes

Applied For TX Network General

Applied For TX Connection General

Monthly Rates and Charges - General Rate Classes

Enter Loss Factors From Current Tariff Sheet

Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

Shows Summary of Changes To Tariff Rate Adders

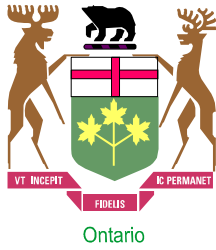
Shows Summary of Changes To Tariff Rate Riders

Bill Impact Calculations

Enter Allowances from Current Tariff Sheets

Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets



Name of LDC:
File Number:
Effective Date:

Current an

Rate Group

RES
GSLT50
GSGT50
USL
Sen
SL

NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA

NA

Atikokan Hydro Inc.
 EB-2009-0212
 May-01-10

d Applied For Rate Classes General

Rate Class	Fixed Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Customer -12 per year
Sentinel Lighting	Connection - 12 per year
Street Lighting	Connection - 12 per year
Rate Class 7	NA
Rate Class 8	NA
Rate Class 9	NA
Rate Class 10	NA
Rate Class 11	NA
Rate Class 12	NA
Rate Class 13	NA
Rate Class 14	NA
Rate Class 15	NA
Rate Class 16	NA
Rate Class 17	NA
Rate Class 18	NA
Rate Class 19	NA
Rate Class 20	NA
Rate Class 21	NA
Rate Class 22	NA
Rate Class 23	NA
Rate Class 24	NA

Rate Class 25

NA

Vol Metric

kWh
kWh
kW
kWh
kW
kW

NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA
NA

NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB
Stand-By
Standby Po
Standby Po
Standby Po
Standby - C
Standby Po
Standby - C
Standby Po
Standby - L
Standby Po
Standby Di



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meter Funding Adder

No

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Deferral Account Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Deferral Account Rate Rider

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Foregone Distribution Revenue Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Foregone Distribution Revenue Rate Rider

DD/MM/YYYY

All Customers

Both Distinct

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount
No	0.000000	Customer - 12 per year	0.000000
No	0.000000	Customer - 12 per year	0.000000
No	0.000000	Customer - 12 per year	0.000000
No	0.000000	Customer -12 per year	0.000000
No	0.000000	Connection - 12 per year	0.000000
No	0.000000	Connection - 12 per year	0.000000

Vol Metric

kWh

kWh

kW

kWh

kW

kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Tax Change Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Tax Change Rate Rider

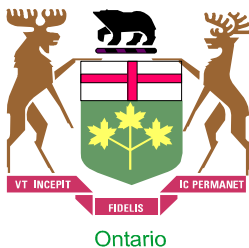
April 30, 2010

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current Low Voltage Volumetric

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Select Type of Re-Basing

2009 Stretch Factor

Price Cap Index Applied

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

c Rate

Low Voltage Volumetric Rate
No - Embedded in Vol Rate
All Customers
Distinct Volumetric
2008 COS
II
1.011800

	Re-Based Low Voltage	Applied PCI	Current Low Voltage
kWh	0.000000	1.011800	0.000000
kWh	0.000000	1.011800	0.000000
kW	0.000000	1.011800	0.000000
kWh	0.000000	1.011800	0.000000
kW	0.000000	1.011800	0.000000
kW	0.000000	1.011800	0.000000



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric
Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service Less Than 50 kW

Rate Description	Metric
Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric
Service Charge	\$
Distribution Volumetric Rate	\$/kW
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Unmetered Scattered Load

Rate Description	Metric
Service Charge (per Customer)	\$
Distribution Volumetric Rate	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Sentinel Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Street Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Base Distribution Rates General

Service Charge

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting

Distribution Volumetric Rate

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting

Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage
Customer - 12 per year	34.030000	-1.000000	0.000000
Customer - 12 per year	77.850000	-1.000000	0.000000
Customer - 12 per year	293.420000	-1.000000	0.000000
Customer -12 per year	293.450000	0.000000	0.000000
Connection - 12 per year	7.090000	0.000000	0.000000
Connection - 12 per year	7.060000	0.000000	0.000000

Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage
kWh	0.013000	0.000000	0.000000
kWh	0.009800	0.000000	0.000000
kW	1.138600	0.000000	0.000000
kWh	0.037800	0.000000	0.000000
kW	61.620400	0.000000	0.000000
kW	8.121900	0.000000	0.000000

Current Base Rates

33.030000
76.850000
292.420000
293.450000
7.090000
7.060000

Current Base Rates

0.013000
0.009800
1.138600
0.037800
61.620400
8.121900



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

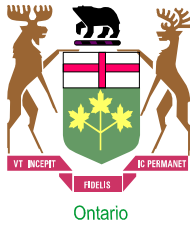
Revenue Cost Ratio Adjustment

All Customers

Both Distinct\$

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Customer - 12 per year	33.030000	Yes	- 1.260000 -	1.260000
Customer - 12 per year	76.850000	Yes	- 6.880000 -	6.880000
Customer - 12 per year	292.420000	Yes	87.390000	87.390000
Customer -12 per year	293.450000	Yes	- 2.420000 -	2.420000
Connection - 12 per year	7.090000	Yes	5.440000	5.440000
Connection - 12 per year	7.060000	Yes	1.070000	1.070000

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
kWh	0.013000	Yes	- 0.000500 -	0.000500
kWh	0.009800	Yes	- 0.000900 -	0.000900
kW	1.138600	Yes	0.340200	0.340200
kWh	0.037800	Yes	- 0.000400 -	0.000400
kW	61.620400	Yes	40.499700	40.499700
kW	8.121900	Yes	1.891000	1.891000



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

K-Factor Adjustment

All Customers

Both Uniform%

-0.275%

Uniform Volumetric Charge Percent

-0.275%
-0.275%

Metric	Base Rate	To This Class	% Adjustment
Customer - 12 per year	33.030000	Yes	-0.275%
Customer - 12 per year	76.850000	Yes	-0.275%
Customer - 12 per year	292.420000	Yes	-0.275%
Customer -12 per year	293.450000	Yes	-0.275%
Connection - 12 per year	7.090000	Yes	-0.275%
Connection - 12 per year	7.060000	Yes	-0.275%

Metric	Base Rate	To This Class	% Adjustment
kWh	0.013000	Yes	-0.275%
kWh	0.009800	Yes	-0.275%
kW	1.138600	Yes	-0.275%
kWh	0.037800	Yes	-0.275%
kW	61.620400	Yes	-0.275%
kW	8.121900	Yes	-0.275%

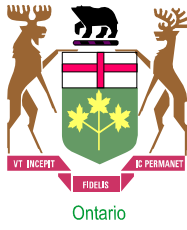
kWh
kW

Adj To Base

-	0.090770
-	0.211192
-	0.803600
-	0.806430
-	0.019484
-	0.019402

Adj To Base

-	0.000036
-	0.000027
-	0.003129
-	0.000104
-	0.169339
-	0.022320



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

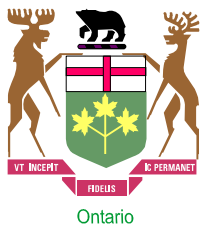
Street Lighting

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
Customer - 12 per year	33.030000	-1.260000	-0.090770
Customer - 12 per year	76.850000	-6.880000	-0.211192
Customer - 12 per year	292.420000	87.390000	-0.803600
Customer -12 per year	293.450000	-2.420000	-0.806430
Connection - 12 per year	7.090000	5.440000	-0.019484
Connection - 12 per year	7.060000	1.070000	-0.019402

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
kWh	0.013000	-0.000500	-0.000036
kWh	0.009800	-0.000900	-0.000027
kW	1.138600	0.340200	-0.003129
kWh	0.037800	-0.000400	-0.000104
kW	61.620400	40.499700	-0.169339
kW	8.121900	1.891000	-0.022320

Rate	ReBal	Base
	31.679230	
	69.758808	
	379.006400	
	290.223570	
	12.510516	
	8.110598	

Rate	ReBal	Base
	0.012464	
	0.008873	
	1.475671	
	0.037296	
	101.950761	
	9.990580	



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

Monthly Service Charge

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting

Volumetric Distribution Charge

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Sentinel Lighting
Street Lighting

Price Cap Adjustment			
All Customers			
Both Uniform%			
1.180%	Uniform Volumetric Charge Percent	1.180%	1.180%

Metric	Base Rate	To This Class	% Adjustment
Customer - 12 per year	31.679230	Yes	1.180%
Customer - 12 per year	69.758808	Yes	1.180%
Customer - 12 per year	379.006400	Yes	1.180%
Customer -12 per year	290.223570	Yes	1.180%
Connection - 12 per year	12.510516	Yes	1.180%
Connection - 12 per year	8.110598	Yes	1.180%

Metric	Base Rate	To This Class	% Adjustment
kWh	0.012464	Yes	1.180%
kWh	0.008873	Yes	1.180%
kW	1.475671	Yes	1.180%
kWh	0.037296	Yes	1.180%
kW	101.950761	Yes	1.180%
kW	9.990580	Yes	1.180%

kWh
kW

Adj To Base

0.373815
0.823154
4.472276
3.424638
0.147624
0.095705

Adj To Base

0.000147
0.000105
0.017413
0.000440
1.203019
0.117889



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied for Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meter Funding Adder

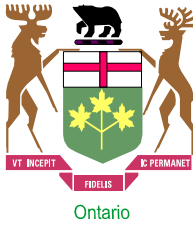
Yes

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Tax Change Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Tax Change Rate Rider

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Deferral Account Rate Rider One

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

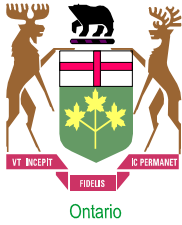
Deferral Account Rate Rider One

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Customer -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Deferral Account Rate Rider Two

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

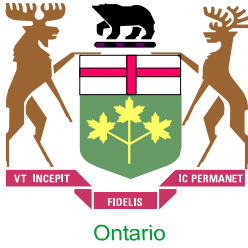
Deferral Account Rate Rider Two

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	-0.003230	kWh
Yes	0.000000	Customer - 12 per year	-0.003370	kWh
Yes	0.000000	Customer - 12 per year	-0.340320	kW
Yes	0.000000	Customer -12 per year	-0.003500	kWh
Yes	0.000000	Connection - 12 per year	-4.770830	kW
Yes	0.000000	Connection - 12 per year	0.146820	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For Low Voltage Volum

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

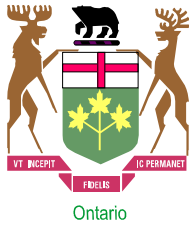
Sentinel Lighting

Street Lighting

netric Rate

Low Voltage Volumetric Rate
Shown on Tariff Sheet
All Customers
Distinct Volumetric

Applied for Low Voltage	
kWh	0.000000
kWh	0.000000
kW	0.000000
kWh	0.000000
kW	0.000000
kW	0.000000



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For Distribution Rates General

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

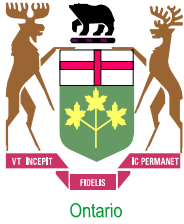
Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Metric	Base Rate	Final Base
Customer - 12 per year	32.053045	32.053045
Customer - 12 per year	70.581962	70.581962
Customer - 12 per year	383.478676	383.478676
Customer -12 per year	293.648208	293.648208
Connection - 12 per year	12.658140	12.658140
Connection - 12 per year	8.206303	8.206303

Metric	Base Rate	Final Base
kWh	0.012611	0.012611
kWh	0.008978	0.008978
kW	1.493084	1.493084
kWh	0.037736	0.037736
kW	103.153780	103.153780
kW	10.108469	10.108469



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For TX Network General

Method of Application

Uniform Percentage

Rate Class

Residential

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

General Service Less Than 50 kW

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Network Service Rate – Interval metered

Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW

Rate Class

Unmetered Scattered Load

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

Sentinel Lighting

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

Street Lighting

Rate Description

Retail Transmission Rate – Network Service Rate

Uniform Percentage

3.500%

Applied to Class
Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004700	3.500%	0.000165	0.004865

Applied to Class
Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004200	3.500%	0.000147	0.004347

Applied to Class
Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.706300	3.500%	0.059721	1.766021
\$/kW	1.812200	3.500%	0.063427	1.875627
\$/kW	1.810200	3.500%	0.063357	1.873557

Applied to Class
Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004200	3.500%	0.000147	0.004347

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.293300	3.500%	0.045266	1.338566

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.286900	3.500%	0.045042	1.331942



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For TX Connection General

Method of Application

Uniform Percentage

Rate Class

Residential

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

General Service Less Than 50 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW

Rate Class

Unmetered Scattered Load

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

Sentinel Lighting

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

Street Lighting

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Uniform Percentage

-2.200%

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.002300	-2.200%	-0.000051	0.002249

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.002000	-2.200%	-0.000044	0.001956

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	0.791000	-2.200%	-0.017402	0.773598
\$/kW	0.867100	-2.200%	-0.019076	0.848024
\$/kW	0.874200	-2.200%	-0.019232	0.854968

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.002000	-2.200%	-0.000044	0.001956

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	0.624200	-2.200%	-0.013732	0.610468

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	0.611400	-2.200%	-0.013451	0.597949



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service Less Than 50 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$

Distribution Volumetric Rate	\$/kW
Distribution Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Unmetered Scattered Load

Rate Description	Metric
Service Charge (per Customer)	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Sentinel Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Street Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate
32.05
1.00
0.0126
(0.00323)
0.0049
0.0022
0.0052
0.0013
0.25

Rate
70.58
1.00
0.0090
(0.00337)
0.0043
0.0020
0.0052
0.0013
0.25

Rate
383.48
1.00

1.4931
(0.34032)
1.7660
1.8756
1.8736
0.7736
0.8480
0.8550
0.0052
0.0013
0.25

Rate
293.65
0.0377
(0.00350)
0.0043
0.0020
0.0052
0.0013
0.25

Rate
12.66
103.1538
(4.77083)
1.3386
0.6105
0.0052
0.0013
0.25

Rate
8.21
10.1085
0.14682
1.3319
0.5979
0.0052
0.0013
0.25



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current and Applied For Loss Factor

LOSS FACTORS

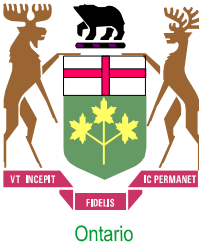
Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

S

Current

1.0753

1.0645



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Summary of Changes To General Service and Distribution Volumetric Charge

	Fixed
Residential	(\$)
Current Tariff Distribution Rates	34.03
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	33.03
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-1.26
K-Factor Adjustment	-0.09
Total Rate Rebalancing Adjustments	-1.35
Price Cap Adjustments	
Price Cap Adjustment	0.37
Total Price Cap Adjustments	0.37
Applied For Base Distribution Rates	32.05
Applied For Tariff Distribution Rates	32.05
	0.00

	Fixed
General Service Less Than 50 kW	(\$)
Current Tariff Rates	77.85
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	76.85
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-6.88
K-Factor Adjustment	-0.21

Total Rate Rebalancing Adjustments	-7.09
Price Cap Adjustments	
Price Cap Adjustment	0.82
Total Price Cap Adjustments	0.82
Applied For Base Distribution Rates	70.58
Applied For Tariff Distribution Rates	70.58
	0.00

	Fixed
General Service 50 to 4,999 kW	(\$)
Current Tariff Rates	293.42
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	292.42
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	87.39
K-Factor Adjustment	-0.80
Total Rate Rebalancing Adjustments	86.59
Price Cap Adjustments	
Price Cap Adjustment	4.47
Total Price Cap Adjustments	4.47
Applied For Base Distribution Rates	383.48
Applied For Tariff Distribution Rates	383.48
	0.00

	Fixed
Unmetered Scattered Load	(\$)
Current Tariff Rates	293.45
Current Base Distribution Rates	293.45
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-2.42
K-Factor Adjustment	-0.81
Total Rate Rebalancing Adjustments	-3.23
Price Cap Adjustments	
Price Cap Adjustment	3.42
Total Price Cap Adjustments	3.42
Applied For Base Distribution Rates	293.65
Applied For Tariff Distribution Rates	293.65
	0.00

	Fixed
Sentinel Lighting	(\$)
Current Tariff Rates	7.09
Current Base Distribution Rates	7.09
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	5.44
K-Factor Adjustment	-0.02
Total Rate Rebalancing Adjustments	5.42
Price Cap Adjustments	

Price Cap Adjustment	0.15
Total Price Cap Adjustments	0.15
Applied For Base Distribution Rates	12.66
Applied For Tariff Distribution Rates	12.66
	0.00

	Fixed
Street Lighting	(\$)
Current Tariff Rates	7.06
Current Base Distribution Rates	7.06
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	1.07
K-Factor Adjustment	-0.02
Total Rate Rebalancing Adjustments	1.05
Price Cap Adjustments	
Price Cap Adjustment	0.10
Total Price Cap Adjustments	0.10
Applied For Base Distribution Rates	8.11
Applied For Tariff Distribution Rates	8.21
	0.00

ervice Charge

Volumetric
\$/kWh
0.0130

0.0000
0.0000
0.0130

-0.0005
0.0000
-0.0005

0.0001
0.0001
0.0126
0.0126
0.0000

Volumetric
\$/kWh
0.0098

0.0000
0.0000
0.01

-0.0009
0.0000

-0.0009

0.0001
0.0001
0.0090
0.0090

0.0000

Volumetric
\$/kW
1.1386

0.0000
0.0000
1.14

0.3402
-0.0031
0.3371

0.0174
0.0174
1.4931
1.4931

0.0000

Volumetric
\$/kWh
0.0378
0.04

-0.0004
-0.0001
-0.0005

0.0004
0.0004
0.0377
0.0377

0.0000

Volumetric
\$/kW
61.6204
61.62

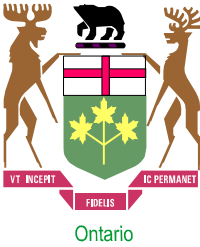
40.4997
-0.1693
40.3304

1.2030
1.2030
103.1538
103.1538
0.0000

Volumetric
\$/kW
8.1219
8.12

1.8910
-0.0223
1.8687

0.1179
0.1179
9.9906
10.1085
0.0000



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

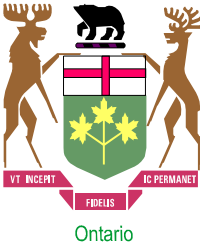
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name o
File Nu
Effectiv

Sumr

of LDC: Atikokan Hydro Inc.
mber: EB-2009-0212
re Date: May-01-10

Summary of Changes To Tariff Rate Riders

Residential
Current Tariff Rates Riders
Total Current Tariff Rates Riders

Residential
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

General Service Less Than 50 kW
Current Tariff Rates Riders
Total Current Tariff Rates Riders

General Service Less Than 50 kW
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

General Service 50 to 4,999 kW
Current Tariff Rates Riders
Total Current Tariff Rates Riders

General Service 50 to 4,999 kW
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Unmetered Scattered Load
Current Tariff Rates Riders
Total Current Tariff Rates Riders

Unmetered Scattered Load
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Sentinel Lighting
Current Tariff Rates Riders
Total Current Tariff Rates Riders

Sentinel Lighting
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Street Lighting
Current Tariff Rates Riders
Total Current Tariff Rates Riders

Street Lighting
Proposed Tariff Rates Riders
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	\$/kWh

0.00	-0.0032
0.00	-0.0032

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	\$

0.00	-0.0034
0.00	-0.0034

Fixed	Volumetric
(\$)	\$

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	\$

0.00	-0.3403
0.00	-0.3403

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	0

0.00	-0.0035
0.00	-0.0035

Fixed	Volumetric
(\$)	\$/kWh

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	0

0.00	-4.7708
0.00	-4.7708

Fixed	Volumetric
(\$)	0

0.00	0.0000
-------------	---------------

Fixed	Volumetric
(\$)	\$/kW

0.00	0.1468
0.00	0.1468



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	34.00	32.00
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	0.00	0.00
Distribution Volumetric Rate	\$/kWh	0.0130	0.0126
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0000	0.0000
Low Voltage Volumetric Rate Adder(s)	\$/kWh	-	-
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0001	0.0001
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0001	0.0001
Wholesale Market Service Rate	\$/kWh	0.0002	0.0002
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.00	0.00

Consumption 800 kWh 0 kW

Loss Factor 1.0753

RPP Tier One 600 kWh Load Factor

Residential	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Example First Tier (kWh)	600	0.0000	34.00	600	0.0000	34.00	0.00	0.0%	28.73%
Example Second Tier (kWh)	261	0.0000	17.23	261	0.0000	17.23	0.00	0.0%	14.38%
Sub-Total: Energy			51.23			51.23	0.00	0.0%	44.71%
Service Charge	1	34.00	34.00	1	32.00	32.00	1.00	0.0%	7.76%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	0.00	0.0%	0.87%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0130	10.40	800	0.0126	10.08	-0.32	-3.1%	8.76%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			44.43			40.97	-3.46	-7.7%	35.27%
Retail Transmission Rate - Network Service Rate	861	0.0001	4.55	861	0.0001	4.22	-0.33	-7.4%	3.67%
Retail Transmission Rate - Line and Transformation Connection Service Rate	861	0.0001	1.99	861	0.0001	1.89	-0.09	-4.5%	1.64%
Total: Retail Transmission			6.50			6.11	-0.39	-6.0%	5.31%
Sub-Total: Delivery (Distribution and Retail Transmission)			50.93			46.98	-3.95	-7.7%	40.58%
Wholesale Market Service Rate	861	0.0002	4.49	861	0.0002	4.49	0.00	0.0%	3.87%
Rural Rate Protection Charge	861	0.0011	1.15	861	0.0011	1.12	-0.03	-2.6%	0.97%
Standard Supply Service - Administration Charge (if applicable)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Sub-Total: Regulatory			5.65			5.65	0.00	0.0%	4.89%
Debt Retirement Charge (RDC)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Total Bill before Taxes			113.34			109.58	-3.76	-3.3%	95.24%
GST			6.50			6.11	-0.39	-6.0%	4.76%
Total Bill	113.34	5%	119.01	109.58	5%	115.94	-3.07	-2.7%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
	Loss Factor Adjusted kWh	269	646	861	1,506	2,420
	kW					
	Load Factor					
Energy	Applied For Bill	\$16.33	\$ 37.24	\$ 51.43	\$ 94.00	\$164.32
	Current Bill	\$16.33	\$ 37.24	\$ 51.43	\$ 94.00	\$164.32
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	25.0%	39.8%	44.7%	52.4%	57.1%
Distribution	Applied For Bill	\$36.39	\$ 38.67	\$ 40.55	\$ 46.17	\$ 54.13
	Current Bill	\$37.26	\$ 43.69	\$ 44.43	\$ 52.23	\$ 60.36
	\$ Impact	\$ -1.89	\$ -3.10	\$ -3.88	\$ -6.06	\$ -16.15
	% Impact	-5.1%	-7.6%	-9.7%	-11.6%	-14.5%
	% of Total Bill	69.6%	41.3%	35.3%	25.8%	20.0%
Retail Transmission	Applied For Bill	\$ 1.91	\$ 4.59	\$ 6.11	\$ 10.69	\$ 17.18
	Current Bill	\$ 1.88	\$ 4.53	\$ 6.03	\$ 10.54	\$ 16.94
	\$ Impact	\$ 0.03	\$ 0.06	\$ 0.08	\$ 0.15	\$ 0.24
	% Impact	1.6%	1.3%	1.3%	1.4%	1.4%
	% of Total Bill	3.2%	4.0%	5.3%	6.0%	6.4%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$37.30	\$ 43.26	\$ 46.66	\$ 56.86	\$ 71.31
	Current Bill	\$39.16	\$ 48.36	\$ 50.46	\$ 62.77	\$ 80.22
	\$ Impact	\$ -1.86	\$ -3.10	\$ -3.80	\$ -5.91	\$ -8.91
	% Impact	-4.7%	-6.7%	-7.5%	-9.4%	-11.1%
	% of Total Bill	63.0%	46.2%	40.6%	31.7%	26.4%
Regulatory	Applied For Bill	\$ 2.00	\$ 4.45	\$ 5.85	\$ 10.04	\$ 15.98
	Current Bill	\$ 2.00	\$ 4.45	\$ 5.85	\$ 10.04	\$ 15.98
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.4%	4.0%	5.1%	5.6%	5.9%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.0%	4.0%	4.9%	5.0%	5.8%
GST	Applied For Bill	\$ 2.82	\$ 4.46	\$ 5.48	\$ 8.54	\$ 12.87
	Current Bill	\$ 2.91	\$ 4.61	\$ 5.67	\$ 8.83	\$ 13.31
	\$ Impact	\$ -0.09	\$ -0.15	\$ -0.19	\$ -0.29	\$ -0.44
	% Impact	-3.1%	-3.3%	-3.4%	-3.3%	-3.3%
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill	Applied For Bill	\$59.20	\$ 93.61	\$ 115.02	\$ 179.24	\$ 270.23
	Current Bill	\$61.15	\$ 96.86	\$ 119.01	\$ 186.44	\$ 279.58
	\$ Impact	\$ -1.95	\$ -3.25	\$ -3.99	\$ -6.20	\$ -9.35
	% Impact	-3.2%	-3.4%	-3.4%	-3.3%	-3.3%
Rounding Applied			-0.020000			



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current and Applied For Allowances

Allowances	Metric
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%
	\$/kW

Current

10% re:MS

(1.00)

Other Allov
Deferral Ac



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current and Applied For Specific Service Charges

[illegible]

Non-Payment of Account

Metric

Late Payment - per month	%
Late Payment - per annum	%
Collection of account charge - no disconnection	\$
Disconnect/Reconnect at meter - during regular hours	\$
Disconnect/Reconnect at meter - after regular hours	\$
Disconnect/Reconnect at pole - during regular hours	\$
Disconnect/Reconnect at pole - after regular hours	\$
	\$
	\$
	\$

Other

Metric

Specific Charge for Access to the Power Poles \$/pole/year

Current

25.00

25.00

25.00

Current

1.50

19.56

25.00

28.00

315.00

28.00

315.00

Current

22.35



Name of LDC: Atikokan Hydro Inc.
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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer
Monthly Fixed Charge, per retailer
Monthly Variable Charge, per customer, per retailer
Distributor-consolidated billing charge, per customer, per retailer
Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party
Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year
More than twice a year, per request (plus incremental delivery costs)

Metric	Current
--------	---------

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)

\$	0.25
\$	0.50

	no charge
\$	2.00



Name of LDC: Atikokan Hydro Inc.
 File Number: ED-2003-0001
 Effective Date: May-01-10

LDC Information

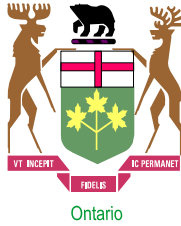
Applicant Name	Atikokan Hydro Inc.
OEB Application Number	EB-2009-0212
LDC Licence Number	ED-2003-0001
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2008
Most Recent Year Reported	2007



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Req	Detailed Re-Based Revenue From Rates
B2.1 2009 Base Dist Rates	2009 Base Distribution Rates
B2.2 CA Information	Enter Cost Allocation Information
B2.3 New Starting Point	Calculate New Starting Point for 2008 Re-Based Decisions
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of I.C. Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



Name of LDC: Atikokan Hydro Inc.
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Worksheet Completion Guide

- 1 Price Cap Index**
- 2 Z Factor Tax Changes**
- 3 K-Factor Adjustment**
- 4 2008 Revenue Cost Ratio Adjustment**
- 5 2009 Revenue Cost Ratio Adjustment**

6 Incremental Capital Module

[G1.1 Threshold Parameters](#)

[F1.1 Z-Factor Tax Changes](#)

[F1.3 Calc Tax Chg RRider Var](#)

[B1.4 Re-Based Rev Req](#)

[E1.1 CapitalStructureTransition](#)

[E1.2 K-Factor Adjustment](#)

[B2.1 2009 Base Dist Rates](#)

[B2.2 CA Information](#)

[B2.3 New Starting Point](#)

[B1.1 Re-Based Bill Det & Rates](#)

[B1.2 Removal of Rate Adders](#)

[B1.3 Re-Based Rev From Rates](#)

[B1.4 Re-Based Rev Req](#)

[C1.1 Decision Cost Revenue Adj](#)

[C1.2 Revenue Offsets Allocation](#)

[C1.3 Transformer Allowance](#)

[C1.4 R C Ratio Revenue](#)

[C1.5 Proposed R C Ratio Adj](#)

[C1.6 Proposed Revenue](#)

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[G1.1 Threshold Parameters](#)

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[G3.1 Summary of I C Projects](#)

[G4.1 IncrementalCapitalAdjust](#)

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Name of LDC: Atikokan Hydro Inc.
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Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	1,421	10,918,134		34.71	0.0137	
GSLT50	General Service Less Than 50 kW	Customer	kWh	240	5,375,424		76.17	0.0097	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	20	7,019,868	18,599	222.67		0.8670
USL	Unmetered Scattered Load	Connection	kWh	7	5,942		209.17	0.0269	
Sen	Sentinel Lighting	Connection	kW	1	1,401	1	5.47		44.3918
SL	Street Lighting	Connection	kW	620	532,895	1,693	5.11		6.2964
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



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Removal of Rate Adders

Rate Class	Re-based Tariff Service Charge A	Re-based Tariff Distributio n Volumetric Rate kWh B	Re-based Tariff Distributio n Volumetric Rate kW C	Service Charge Rate Adders D	Distributio n Volumetric kWh Rate Adders E	Distributio n Volumetric kW Rate Adders F
Residential	34.71	0.0137	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	76.17	0.0097	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	222.67	0.0000	0.8670	0.00	0.0000	0.0000
Unmetered Scattered Load	209.17	0.0269	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	5.47	0.0000	44.3918	0.00	0.0000	0.0000
Street Lighting	5.11	0.0000	6.2964	0.00	0.0000	0.0000



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Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Base Service Charge D	Re-based Base Distribution Volumetric Rate kWh E	Re-based Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	1,421	10,918,134	0	34.71	0.0137	0.0000	591,875	149,578	0	741,453
General Service Less Than 50 kW	240	5,375,424	0	76.17	0.0097	0.0000	219,370	52,142	0	271,511
General Service 50 to 4,999 kW	20	7,019,868	18,599	222.67	0.0000	0.8670	53,441	0	16,125	69,566
Unmetered Scattered Load	7	5,942	0	209.17	0.0269	0.0000	17,570	160	0	17,730
Sentinel Lighting	1	1,401	1	5.47	0.0000	44.3918	66	0	44	110
Street Lighting	620	532,895	1,693	5.11	0.0000	6.2964	38,018	0	10,660	48,678
							920,340	201,880	26,830	1,149,049



Name of LDC: Atikokan Hydro Inc.
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Detailed Re-Based Revenue From Rates

Applicants Rate Base		Last Rate Re-based Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-based Opening	\$ 4,548,947	A	
Add: CWIP Re-based Opening		B	
Re-based Capital Additions	\$ 482,400	C	
Re-based Capital Disposals		D	
Re-based Capital Retirements	\$ 1,144	E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 5,032,491	G	
Average Gross Fixed Assets			\$ 4,790,719 $H = (A + G) / 2$
Accumulated Depreciation - Re-based Opening	\$ 2,306,642	I	
Re-based Depreciation Expense	\$ 240,778	J	
Re-based Disposals		K	
Re-based Retirements	\$ 1,144	L	
Accumulated Depreciation - Re-based Closing	\$ 2,548,564	M	
Average Accumulated Depreciation			\$ 2,427,603 $N = (I + M) / 2$
Average Net Fixed Assets			\$ 2,363,116 $O = H - N$
Working Capital Allowance			
Working Capital Allowance Base	\$ 2,542,563	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 381,384 $R = P * Q$
Rate Base			\$ 2,744,501 $S = O + R$
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 109,780 $W = S * T$
Deemed Long Term Debt %	49.30%	U	\$ 1,353,039 $X = S * U$
Deemed Equity %	46.70%	V	\$ 1,281,682 $Y = S * V$
Short Term Interest	4.47%	Z	\$ 4,907 $AC = W * Z$
Long Term Interest	5.15%	AA	\$ 69,681 $AD = X * AA$
Return on Equity	8.57%	AB	\$ 109,840 $AE = Y * AB$
Return on Rate Base			\$ 184,429 $AF = AC + AD + AE$
Distribution Expenses			
OM&A Expenses	\$ 839,069	AG	
Amortization	\$ 169,736	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)		AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 20,908	AJ	
Low Voltage		AK	
Transformer Allowance	\$ 350	AL	
		AM	
		AN	
		AO	
			\$ 1,030,063 $AP = \text{SUM} (AG : AO)$
Revenue Offsets			
Specific Service Charges	-\$ 15,223	AQ	
Late Payment Charges	-\$ 6,233	AR	
Other Distribution Income	-\$ 31,536	AS	
Other Income and Deductions	-\$ 17,301	AT	-\$ 70,293 $AU = \text{SUM} (AQ : AT)$
Revenue Requirement from Distribution Rates			\$ 1,144,199 $AV = AF + AP + AU$
Rate Classes Revenue			
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ 1,149,049 AW



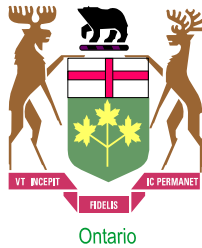
Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

2009 Base Distribution Rates

Rate Class	Fixed Metric	Vol Metric
Residential	Customer	kWh
General Service Less Than 50 kW	Customer	kWh
General Service 50 to 4,999 kW	Customer	kW
Unmetered Scattered Load	Connection	kWh
Sentinel Lighting	Connection	kW
Street Lighting	Connection	kW

Current Base Service Charge	Current Base Distributio n Volumetric Rate kWh	Current Base Distributio n Volumetric Rate kW
33.03	0.0130	
76.85	0.0098	
292.42		1.1386
293.45	0.0378	
7.09		61.2040
7.06		8.1219

Enter the valuesFrom Sheet
"C7.1 Base Dist Rates Gen"
of the 2010 OEB IRM3 Rate



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Cost Allocation Information

	2006 EDR	2006
Rate Class	TOA Sheet 6-3 A	Total Revenue B
Residential		609,978
General Service Less Than 50 kW		212,220
General Service 50 to 4,999 kW	3,816	29,372
Unmetered Scattered Load		266
Sentinel Lighting		265
Street Lighting		19,442
Total		871,543
Transformer Ownership Allowance	3,816 F	

5 Cost Allocation Informational Filing

Revenue Requirement	Revenue To Cost Ratio	TOA Allocators
C	D = B / C	LTNCP4
487,763	125.06%	43.15%
197,094	107.67%	28.20%
129,041	22.76%	28.65%
1,735	15.33%	
2,215	11.96%	
85,231	22.81%	
903,079	96.51%	100.00%

Allocation of TOA	Revised Total Revenue
G = F * E	H = B - A
1,647	609,978
1,076	212,220
1,093	25,556
0	266
0	265
0	19,442

867,727

3,816

Revised Revenue Requirement	Revised Revenue to Cost Ratio
I = C - G	J = H / I
486,116	125.48%
196,018	108.27%
127,948	19.97%
1,735	15.33%
2,215	11.96%
85,231	22.81%
899,263	96.49%



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Calculate New Starting Point for 2008

Rate Class	2008 Decision	2008
	A	B
Residential	125.06%	113.60%
General Service Less Than 50 kW	107.67%	107.70%
General Service 50 to 4,999 kW	22.76%	50.00%
Unmetered Scattered Load	15.33%	45.00%
Sentinel Lighting	11.96%	40.00%
Street Lighting	22.81%	45.00%

Re-Based Decisions

2009	2010	2011	2012	New Starting Point	2008	2009
C	D	E	F	G	$H = B * (G / A) \quad I = C * (G / A)$	
107.20%				125.48%	113.98%	107.56%
107.70%	107.70%			108.27%	108.29%	108.29%
65.00%	80.00%			19.97%	43.88%	57.04%
62.50%	62.50%			15.33%	45.00%	62.50%
55.00%	70.00%			11.96%	40.00%	55.00%
57.50%	70.00%			22.81%	45.00%	57.50%

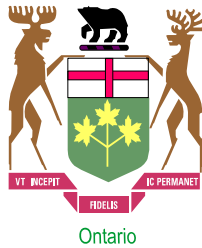
2010

2011

2012

J = D * (G / A) K = E * (G / A) L = F * (G / A)

0.00%	0.00%	0.00%
108.29%	0.00%	0.00%
70.20%	0.00%	0.00%
62.50%	0.00%	0.00%
70.00%	0.00%	0.00%
70.00%	0.00%	0.00%



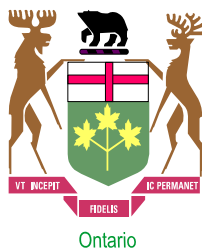
Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Decision - Cost Revenue Adjustments by

Rate Class	Group	Pre -	
		Rebased Year 2007	Rebased Year 2008
Residential	Rebalance	125.48%	113.98%
General Service Less Than 50 kW	Change	108.27%	108.29%
General Service 50 to 4,999 kW	Change	19.97%	43.88%
Unmetered Scattered Load	Change	15.33%	45.00%
Sentinel Lighting	No Change	11.96%	40.00%
Street Lighting	No Change	22.81%	45.00%

y Rate Class

Transition Year 2 2009	Transition Year 3 2010	Transition Year 4 2011	Transition Year 5 2012
107.56%	tbd	tbd	tbd
108.29%	100.00%	tbd	tbd
57.04%	70.00%	0.00%	0.00%
62.50%	62.50%	0.00%	0.00%
55.00%	70.00%	0.00%	0.00%
57.50%	70.00%	0.00%	0.00%



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Revenue Offsets Allocation

Rate Class	Informational Filing Revenue Offsets A
Residential	18,083
General Service Less Than 50 kW	8,363
General Service 50 to 4,999 kW	6,503
Unmetered Scattered Load	55
Sentinel Lighting	39
Street Lighting	1,494
	34,537
	B

Allocated Revenue	
Percentage Split	Offsets
$C = A / B$	$E = D * C$
52.36%	36,804
24.21%	17,021
18.83%	13,236
0.16%	112
0.11%	79
4.33%	3,041
100.00%	70,293
D	



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance A
Residential	No	
General Service Less Than 50 kW	No	
General Service 50 to 4,999 kW	Yes	350
Unmetered Scattered Load	No	
Sentinel Lighting	No	
Street Lighting	No	
		350
		B
		-

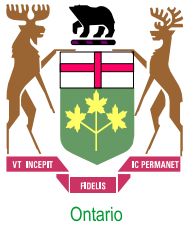
Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
3,074	0.1139	0.8670	18,599	0.8482
3,074			18,599	
D			H	



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Revenue / Cost Ratio Revenue

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	1,421	10,918,134	0	0	34.71	0.0137	591,875	149,578	0	741,453
General Service Less Than 50 kW	240	5,375,424	0	0	76.17	0.0097	219,370	52,142	0	271,511
General Service 50 to 4,999 kW	20	7,019,868	18,599	0	222.67	0.0000	53,441	0	15,775	69,216
Unmetered Scattered Load	7	5,942	0	0	209.17	0.0269	17,570	160	0	17,730
Sentinel Lighting	1	1,401	1	0	5.47	0.0000	66	0	44	110
Street Lighting	620	532,895	1,693	0	5.11	0.0000	38,018	0	10,660	48,678
							920,340	201,880	26,480	1,148,699



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Proposed Revenue / Cost Ratio Adjust

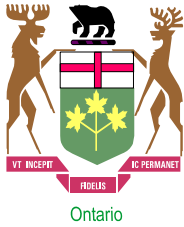
Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B
Residential	\$ 778,258	1.14
General Service Less Than 50 kW	\$ 288,532	1.08
General Service 50 to 4,999 kW	\$ 82,452	0.44
Unmetered Scattered Load	\$ 17,842	0.45
Sentinel Lighting	\$ 189	0.40
Street Lighting	\$ 51,719	0.45
	<u>\$1,218,992</u>	

ment

Re-Allocated	Proposed	Final Adjusted		Percentage
Cost	Revenue Cost	Revenue	Dollar Change	Change
$C = A / B$	Ratio D	$E = C * D$	$F = E - C$	$G = (E / C) - 1$
\$ 682,773	1.05	\$ 715,443	-\$ 62,815	-8.1%
\$ 266,441	1.00	\$ 266,441	-\$ 22,091	-7.7%
\$ 187,921	0.70	\$ 131,545	\$ 49,093	59.5%
\$ 39,649	0.63	\$ 24,781	\$ 6,939	38.9%
\$ 474	0.70	\$ 331	\$ 142	75.0%
\$ 114,931	0.70	\$ 80,452	\$ 28,733	55.6%
<u>\$ 1,292,189</u>		<u>\$ 1,218,992</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance -

Final ? Yes



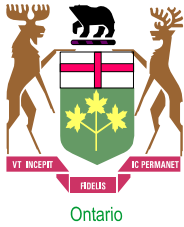
Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Proposed Revenue from Rever

Rate Class	Adjusted Revenue By Revenue Cost Ratio A
Residential	\$ 715,443
General Service Less Than 50 kW	\$ 266,441
General Service 50 to 4,999 kW	\$ 131,545
Unmetered Scattered Load	\$ 24,781
Sentinel Lighting	\$ 331
Street Lighting	\$ 80,452
	<u>\$ 1,218,992</u>

Revenue / Cost Ratio Adjustment

Allocated Re-Based Revenue Offsets		Revenue Requirement from Rates Before Transformer Allowance	Re-based Transformer Allowance	Revenue Requirement from Rates
B		C = A - B	D	E = C + D
\$	36,804	\$ 678,638	\$ -	\$ 678,638
\$	17,021	\$ 249,420	\$ -	\$ 249,420
\$	13,236	\$ 118,309	\$ 350	\$ 118,659
\$	112	\$ 24,669	\$ -	\$ 24,669
\$	79	\$ 252	\$ -	\$ 252
\$	3,041	\$ 77,411	\$ -	\$ 77,411
\$	70,293	\$ 1,148,699	\$ 350	\$ 1,149,049



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

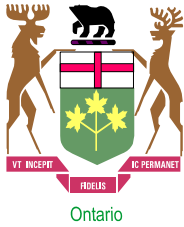
Proposed Fixed Variable Rever

Rate Class	Revenue Requirement from Rates A
Residential	\$ 678,638
General Service Less Than 50 kW	\$ 249,420
General Service 50 to 4,999 kW	\$ 118,659
Unmetered Scattered Load	\$ 24,669
Sentinel Lighting	\$ 252
Street Lighting	\$ 77,411
	<u>\$ 1,149,049</u>

nue Allocation

Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B
79.8%	20.2%	0.0%	\$ 541,732
80.8%	19.2%	0.0%	\$ 201,521
76.8%	0.0%	23.2%	\$ 91,154
99.1%	0.9%	0.0%	\$ 24,446
59.7%	0.0%	40.3%	\$ 150
78.1%	0.0%	21.9%	\$ 60,459
			<u>\$ 919,463</u>

Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
\$ 136,906	\$ -	\$ 678,638
\$ 47,899	\$ -	\$ 249,420
\$ -	\$ 27,505	\$ 118,659
\$ 222	\$ -	\$ 24,669
\$ -	\$ 102	\$ 252
\$ -	\$ 16,952	\$ 77,411
\$ 185,028	\$ 44,559	\$ 1,149,049



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

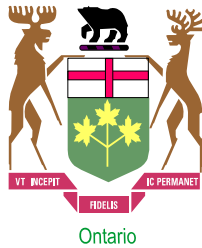
Proposed Fixed and Variable Rates

Rate Class	Distribution	
	Volumetric	
	Service Charge Revenue A	Rate Revenue kWh B
Residential	\$541,732	\$ 136,906
General Service Less Than 50 kW	\$201,521	\$ 47,899
General Service 50 to 4,999 kW	\$ 91,154	\$ -
Unmetered Scattered Load	\$ 24,446	\$ 222
Sentinel Lighting	\$ 150	\$ -
Street Lighting	\$ 60,459	\$ -

Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E
\$ -	1,421	10,918,134	0	31.77	0.0125
\$ -	240	5,375,424	0	69.97	0.0089
\$ 27,505	20	7,019,868	18,599	379.81	-
\$ -	7	5,942	0	291.03	0.0374
\$ 102	1	1,401	1	12.53	-
\$ 16,952	620	532,895	1,693	8.13	-

**Proposed
Base
Distribution
Volumetric
Rate kW
 $I = C / F$**

-
-
1.4788
-
101.7037
10.0129



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Adjustment required to Proposed Rate

Rate Class	Proposed	
	Base Service Charge A	Base Distribution Volumetric Rate kWh B
Residential	\$ 31.77	\$ 0.0125
General Service Less Than 50 kW	\$ 69.97	\$ 0.0089
General Service 50 to 4,999 kW	\$ 379.81	\$ -
Unmetered Scattered Load	\$ 291.03	\$ 0.0374
Sentinel Lighting	\$ 12.53	\$ -
Street Lighting	\$ 8.13	\$ -

tes

Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Distribution Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E
\$ -	\$ 33.03	\$ 0.0130	\$ -	-\$ 1.26	-\$ 0.0005
\$ -	\$ 76.85	\$ 0.0098	\$ -	-\$ 6.88	-\$ 0.0009
\$ 1.4788	\$292.42	\$ -	\$ 1.1386	\$ 87.39	\$ -
\$ -	\$293.45	\$ 0.0378	\$ -	-\$ 2.42	-\$ 0.0004
\$101.7037	\$ 7.09	\$ -	\$ 61.2040	\$ 5.44	\$ -
\$ 10.0129	\$ 7.06	\$ -	\$ 8.1219	\$ 1.07	\$ -

Enter the above values
"D1.2 Revenue Cost F
of the 2010 OEB IRM3 Ra

**Adjustment
Required
Base
Distribution
Volumetric
Rate kW
I = C - F**

\$	-
\$	-
\$	0.3402
\$	-
\$	40.4997
\$	1.8910

onto Sheet
Ratio Adj"
te Generator.



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Load Actual - Most Recent Year

Most Recent Year Reported - 2007

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections			Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Total Revenue by Rate Class
			A	B	C							
Residential	Customer	kWh	0	0	0	\$34.71	\$0.0137	\$0.0000	\$0	\$0	\$0	\$0
General Service Less Than 50 kW	Customer	kWh	0	0	0	\$76.17	\$0.0097	\$0.0000	\$0	\$0	\$0	\$0
General Service 50 to 4,999 kW	Customer	kW	0	0	0	\$222.67	\$0.0000	\$0.8670	\$0	\$0	\$0	\$0
Unmetered Scattered Load	Connection	kWh	0	0	0	\$209.17	\$0.0269	\$0.0000	\$0	\$0	\$0	\$0
Sentinel Lighting	Connection	kW	0	0	0	\$5.47	\$0.0000	\$44.3918	\$0	\$0	\$0	\$0
Street Lighting	Connection	kW	0	0	0	\$5.11	\$0.0000	\$6.2964	\$0	\$0	\$0	\$0
									\$0	\$0	\$0	\$0



Name of LDC: Atikokan Hydro Inc.
 File Number: ED-2003-0001
 Effective Date: May-01-10

Capital Structure Transition

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$2,744,501
Size of Utility	B	Small

Deemed Capital Structure

	Short Term Debt	Long Term Debt	Equity
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



Name of LDC: Atikokan Hydro Inc.
 File Number: ED-2003-0001
 Effective Date: May-01-10

K-Factor Adjustment

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 4,548,947	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 482,400	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	\$ 1,144	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$ 5,032,491	G	
Average Gross Fixed Assets			\$ 4,790,719 H
Accumulated Depreciation - Re-Basing Opening	\$ 2,306,642	I	
Re-Basing Depreciation Expense	\$ 240,778	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	\$ 1,144	L	
Accumulated Depreciation - Re-Basing Closing	\$ 2,548,564	M	
Average Accumulated Depreciation			\$ 2,427,603 N
Average Net Fixed Assets			\$ 2,363,116 O
Working Capital Allowance			
Working Capital Allowance Base	\$ 2,542,563	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 381,384 R
Rate Base			\$ 2,744,501 S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 109,780 W
Deemed Long Term Debt %	56.00%	U	\$ 1,536,920 X
Deemed Equity %	40.00%	V	\$ 1,097,800 Y
Short Term Interest	4.47%	Z	\$ 4,907 AC
Long Term Interest	5.15%	AA	\$ 79,151 AD
Return on Equity	8.57%	AB	\$ 94,081 AE
Return on Rate Base			\$ 178,140 AF
Distribution Expenses			
OM&A Expenses	\$ 839,069	AG	
Amortization	\$ 169,736	AH	
Ontario Capital Tax	\$ -	AI	
Grossed Up PILs	\$ 20,908	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 350	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 1,030,063 AP
Revenue Offsets			
Specific Service Charges	-\$ 15,223	AQ	
Late Payment Charges	-\$ 6,233	AR	
Other Distribution Income	-\$ 31,536	AS	
Other Income and Deductions	-\$ 17,301	AT	-\$ 70,293 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$ 1,137,910 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$ 1,144,199 AW
K-factor Adjustment			-0.55% AX
2008 Filers K-factor Adjustment			-0.27% AY = AX / 2

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.
 E1.2 K-Factor Adjustment



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011
Taxable Capital	\$ -	\$ -	\$ -	\$ -
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -	\$ -	\$ -
Net Taxable Capital	\$ -	\$ -	\$ -	\$ -
Rate	0.225%	0.225%	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011
Regulatory Taxable Income	\$ 105,808	\$ 105,808	\$ 105,808	\$ 105,808
Corporate Tax Rate	16.5%	16.5%	16.5%	16.5%
Tax Impact	\$ 17,458	\$ 17,458	\$ 17,458	\$ 17,458
Grossed-up Tax Amount	\$ 20,908	\$ 20,908	\$ 20,908	\$ 20,908
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 20,908	\$ 20,908	\$ 20,908	\$ 20,908
Total Tax Related Amounts	\$ 20,908	\$ 20,908	\$ 20,908	\$ 20,908
Incremental Tax Savings		\$ -	\$ -	\$ -
Total Tax Savings (2009 - 2012)				
Sharing of Tax Savings (50%)		\$ -	\$ -	\$ -
Total Sharing of Tax Savings (50%)				

2012
\$ -
\$ -
\$ -
0.000%
<u>\$ -</u>
2012
\$ 105,808
16.5%
\$ 17,458
<u>\$ 20,908</u>
\$ -
\$ 20,908
<u>\$ 20,908</u>
\$ -
\$ -
\$ -
\$ -



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$678,638	59.06%	\$0	#####	0	\$0.000000	
General Service Less Than 50 kW	\$249,420	21.71%	\$0	5,375,424	0	\$0.000000	
General Service 50 to 4,999 kW	\$118,659	10.33%	\$0	7,019,868	18,599		\$0.000000
Unmetered Scattered Load	\$24,669	2.15%	\$0	5,942	0	\$0.000000	
Sentinel Lighting	\$252	0.02%	\$0	1,401	1		\$0.000000
Street Lighting	\$77,411	6.74%	\$0	532,895	1,693		\$0.000000
	\$1,149,049	100.00%	\$0				
	H		I				

Enter the above value onto Sheet
"J2.1 Tax Change Rate Rider"
of the 2010 OEB IRM3 Rate



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Threshold Parameters

Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index 1.18%

Enter the above value onto Sheet
"F1.2 Price Cap Adjustment"
of the 2010 OEB IRM3 Rate Generator.

Growth

Re-Based Revenue Requirement From Rates	\$ 1,149,049	A
Most Recent Year Reported Revenue Requirement From Rates	\$ -	B
Growth	0.00%	C



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Threshold Test

Year	2008	
Status	Re-Basing	
Price Cap Index	1.18%	A
Growth	0.00%	B
Dead Band	20%	C
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$4,548,947	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 482,400	
Capital Disposals	\$ -	
Capital Retirements	\$ 1,144	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$5,032,491	
Average Gross Fixed Assets	\$4,790,719	
Accumulated Depreciation - Opening	\$2,306,642	
Depreciation Expense	\$ 240,778	D
Disposals	\$ -	
Retirements	\$ 1,144	
Accumulated Depreciation - Closing	\$2,548,564	
Average Accumulated Depreciation	\$2,427,603	
Average Net Fixed Assets	\$2,363,116	E
Working Capital Allowance		
Working Capital Allowance Base	\$2,542,563	
Working Capital Allowance Rate	15%	
Working Capital Allowance	\$ 381,384	F
Rate Base	\$2,744,501	G = E + F
Depreciation	D \$ 240,778	H
Threshold Test	133.45%	I = 1 + (G / H) * (B + A * (1 + B)) + C
Threshold CAPEX	\$ 321,318	J = H * I

G2.1 Threshold Test



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Summary of Incremental Capital Projects

Number of ICP's
6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incrementa l Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Incremental Capital Adjustment

Current Revenue Requirement							
Current Revenue Requirement - Total				\$	1,144,199	A	
Return on Rate Base							
Incremental Capital CAPEX				\$	-	B	
Depreciation Expense				\$	-	C	
Incremental Capital CAPEX to be included in Rate Base				\$	-	D = B - C	
Deemed ShortTerm Debt %		4.0%	E	\$	-	G = D * E	
Deemed Long Term Debt %		56.0%	F	\$	-	H = D * F	
Short Term Interest		4.47%	I	\$	-	K = G * I	
Long Term Interest		5.15%	J	\$	-	L = H * J	
Return on Rate Base - Interest				\$	-	M = K + L	
Deemed Equity %		40.0%	N	\$	-	P = D * N	
Return on Rate Base -Equity		8.57%	O	\$	-	Q = P * O	
Return on Rate Base - Total				\$	-	R = M + Q	
Amortization Expense							
Amortization Expense - Incremental				C	\$	-	S
Grossed up PIL's							
Regulatory Taxable Income				O	\$	-	T
Add Back Amortization Expense				S	\$	-	U
Deduct CCA					\$	-	V
Incremental Taxable Income					\$	-	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)		16.5%	X				Y = W * X
PIL's Before Gross Up					\$	-	Z = Y / (1 - X)
Incremental Grossed Up PIL's					\$	-	
Ontario Capital Tax							
Incremental Capital CAPEX					\$	-	AA
Less : Available Capital Exemption (if any)					\$	-	AB
Incremental Capital CAPEX subject to OCT					\$	-	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)		0.225%	AD				AE = AC * AD
Incremental Ontario Capital Tax					\$	-	
Incremental Revenue Requirement							
Return on Rate Base - Total				Q	\$	-	AF
Amortization Expense - Total				S	\$	-	AG
Incremental Grossed Up PIL's				Z	\$	-	AH
Incremental Ontario Capital Tax				AE	\$	-	AI
Incremental Revenue Requirement					\$	-	AJ = AF + AG + AH + AI



Name of LDC: Atikokan Hydro Inc.
 File Number: ED-2003-0001
 Effective Date: May-01-10

Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution			Distribution			Total Revenue by Rate Class G = D + E +	Billed Customers or Connections	Billed kWh	Billed kW	Distribution		
	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Volumetric Rate % Revenue kW	Service Charge Revenue D = \$N *	Volumetric Rate Revenue kWh	Volumetric Rate Revenue kW					Service Charge Rate Rider	Volumetric Rate kWh Rate Rider	Volumetric Rate kW Rate Rider
	A	B	C	A	E = \$N * B	F = \$N * C	F	H	I	J	K = D / H / 12	L = E / I	M = F / J
Residential	47.1%	11.9%	0.0%	\$ -	\$ -	\$ -	\$ -	1,421	#####	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	17.5%	4.2%	0.0%	\$ -	\$ -	\$ -	\$ -	240	5,375,424	0	\$0.000000	\$0.000000	
General Service 50 to 4,999 kW	7.9%	0.0%	2.4%	\$ -	\$ -	\$ -	\$ -	20	7,019,868	18,599	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	2.1%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	7	5,942	0	\$0.000000	\$0.000000	
Sentinel Lighting	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	1	1,401	1	\$0.000000	\$0.000000	\$0.000000
Street Lighting	5.3%	0.0%	1.5%	\$ -	\$ -	\$ -	\$ -	620	532,895	1,693	\$0.000000	\$0.000000	\$0.000000
	80.0%	16.1%	3.9%	\$ -	\$ -	\$ -	\$ -						

N

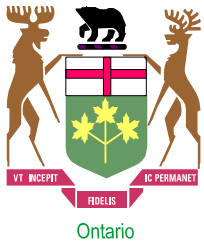
Enter the above value onto Sheet
 "J1.2 Incremental Cap Fund Adder"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Atikokan Hydro Inc.
File Number: ED-2003-0001
Effective Date: May-01-10

Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$678,638	59.06%	\$0	10,918,134	0	\$0.000000	
General Service Less Than 50 kW	\$249,420	21.71%	\$0	5,375,424	0	\$0.000000	
General Service 50 to 4,999 kW	\$118,659	10.33%	\$0	7,019,868	18,599		\$0.000000
Unmetered Scattered Load	\$24,669	2.15%	\$0	5,942	0	\$0.000000	
Sentinel Lighting	\$252	0.02%	\$0	1,401	1		\$0.000000
Street Lighting	\$77,411	6.74%	\$0	532,895	1,693		\$0.000000
	\$1,149,049	100.00%	\$0				
Enter the above value into sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.							
	H		I				



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

LDC Information

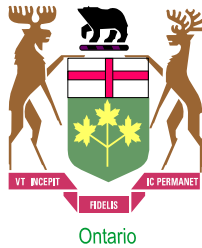
Applicant Name	Atikokan Hydro Inc.
OEB Application Number	EB-2009-0212
LDC Licence Number	ED-2003-0001
Applied for Effective Date	May 1, 2010



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

2006 Regulatory Asset Recove

Account Description

RSVA - Wholesale Market Service Charge
RSVA - One-time Wholesale Market Service
RSVA - Retail Transmission Network Charge
RSVA - Retail Transmission Connection Charge
RSVA - Power

Sub-Totals

Other Regulatory Assets
Retail Cost Variance Account - Retail
Retail Cost Variance Account - STR
Misc. Deferred Debits - incl. Rebate Cheques
Pre-Market Opening Energy Variances Total
Extra-Ordinary Event Losses
Deferred Rate Impact Amounts

Other Deferred Credits
Sub-Totals
Qualifying Transition Costs
Transition Cost Adjustment
Sub-Totals

Total Regulatory Assets

Total Recoveries to April 30-06 2. Ra

Balance to be collected or refunded 2. Ra

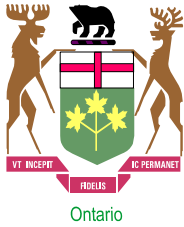
ery

Account Number	Principal Amounts as of Dec-31 2004 A	Interest, Low Voltage and Recoveries per 2006 Reg Assets C = B - A	Total Claim B	Transfer of Board- approved amounts to 1590 as per 2006 EDR D = -B
1. Dec. 31, 2004 Reg. Assets				
	Column G		Column N	
1580	36,527	417	36,944	(36,944)
1582		0		0
1584	(37,178)	(247)	(37,425)	37,425
1586	(194,496)	(1,267)	(195,763)	195,763
1588	245,900	1,922	247,822	(247,822)
	50,753	825	51,578	(51,578)
1508	0	0		0
1518		0		0
1548		0		0
1525		0		0
1571		0		0
1572		0		0
1574		0		0

2425		0		0
	0	0	0	0
1570		0		0
1570		0		0
	0	0	0	0
	50,753	825	51,578	(51,578)

ate Riders Calculation	Cell C48	(52,431)	(52,431)	52,431
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ate Riders Calculation	Cell N51			853
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Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

2006 Regulatory Asset Recove

Rate Class

Residential
GS < 50 KW
GS > 50 Non TOU
GS > 50 TOU
Intermediate
Large Users
Small Scattered Load
Sentinel Lighting
Street Lighting
Total

ary Proportionate Sh

Total Claim	% Total Claim
15,461	44.9%
8,019	23.3%
10,189	29.6%
	0.0%
	0.0%
	0.0%
	0.0%
18	0.1%
741	2.2%
34,428	100.0%

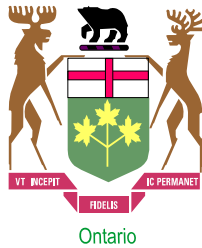
2. Rate Riders Calculation
Row 29



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion 1 E
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential Regular	Customer	kWh	1,421	10,918,134		738,216	44.9%
GSLT50	General Service Less Than 50 kW	Customer	kWh	240	5,375,424		168,007	23.3%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	20	7,019,868	18,599	4,593,733	29.6%
USL	Unmetered Scattered Load	Connection	kWh	7	5,942			0.0%
Sen	Sentinel Lighting	Connection	kW	1	1,401	1	6	0.1%
SL	Street Lighting	Connection	kW	620	532,895	1,693	532,895	2.2%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Regulatory Assets - Continuity Sched

Account Description	Account Number
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
Total	

- ¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR t
- ² For RSVA accounts only, report the net additions to the account during the year.
- ³ Provide supporting statement indicating whether due to denial of costs in 2006 E[
- ⁴ Provide supporting statement indicating nature of this adjustments and periods th

July 2005

Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ²	Transactions (reductions) during 2005, excluding interest and adjustments ²	Adjustments during 2005 - instructed by Board ³
36,527		(11,224)	
(37,178)		(15,204)	
(194,496)		(73,911)	
245,900		(36,900)	
		(21,349)	
		(40,246)	
50,753	0	(198,834)	0

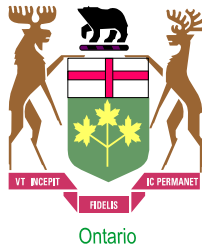
then provide supplementary analysis

For all other accounts, record the additions and reductions separately.

DR by the Board

ey relate to

Adjustments during 2005 - other ⁴	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
	0			0
	25,303	417	226	643
	(52,382)	(247)	(236)	(483)
	(268,407)	(1,268)	(813)	(2,081)
	209,000	1,922	1,087	3,008
	(21,349)		(849)	(849)
	(40,246)		(3,225)	(3,225)
	0			0
0	(148,081)	824	(3,810)	(2,986)



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Regulatory Assets - Continuity Sched

	Account Number
Account Description	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
Total	

- ² For RSVA accounts only, report the net additions to the account during the year.
- ³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.
- ⁴ Provide supporting statement indicating nature of this adjustments and periods th

July 2006

Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ²	Transactions (reductions) during 2006, excluding interest and adjustments ²	Adjustments during 2006 - instructed by Board ³	Adjustments during 2006 - other ⁴
0				
25,303		(24,382)		36,527
(52,382)	22,220			(37,178)
(268,407)	189,437			(194,496)
209,000		(209,120)		245,900
(21,349)		(70,164)		
(40,246)	44,724			
0				
(148,081)	256,381	(303,666)	0	50,753

For all other accounts, record the additions and reductions separately.

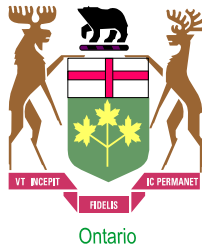
ney relate to

Interest, Low Voltage and Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06
		0	0	
417	(36,944)	921	643	(7,649)
(247)	37,425	(30,162)	(483)	(7,462)
(1,267)	195,763	(78,970)	(2,081)	(41,691)
1,922	(247,822)	(120)	3,008	27,849
		(91,512)	(849)	(6,448)
52,431	(51,578)	5,331	(3,225)	(840)
		0	0	
53,256	(103,156)	(194,513)	(2,986)	(36,241)

Transfer of
Board-
approved
amounts to
1590 as per
2006 EDR

Closing Interest
Amounts as of Dec-
31-06

	0
	(7,006)
	(7,945)
	(43,771)
	30,858
	(7,297)
	(4,065)
	0
0	(39,227)



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Regulatory Assets - Continuity Sched

	Account Number
Account Description	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (Excluding Global Adjustment)	1588
RSVA - Power (Global Adjustment Sub-account)	
Recovery of Regulatory Asset Balances	1590
Disposition and recovery of Regulatory Balances Account	1595
Total	

² For RSVA accounts only, report the net additions to the account during the year.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods th

July 2007

Opening Principal Amounts as of Jan- 1-07	Transactions (additions) during 2007, excluding interest and adjustments ²	Transactions (reductions) during 2007, excluding interest and adjustments ²
0		
921		(46,859)
(30,162)	12,418	
(78,970)	48,441	
(120)		(110,576)
(91,512)	89,278	
5,331	675	
0		
(194,513)	150,812	(157,435)

For all other accounts, record the additions and reductions separately.

ney relate to

Adjustments during 2007 - instructed by Board ³	Adjustments during 2007 - other ⁴	Closing Principal Balance as of Dec-31- 07	Opening Interest Amounts as of Jan- 1-07
		0	0
		(45,938)	(7,006)
		(17,744)	(7,945)
		(30,529)	(43,771)
		(110,696)	30,858
		(2,235)	(7,297)
		6,006	(4,065)
		0	0
0	0	(201,136)	(39,227)

Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec- 31-07
	0
(1,266)	(8,272)
(1,396)	(9,341)
(3,564)	(47,335)
(5,038)	25,820
	(7,297)
215	(3,850)
	0
(11,047)	(50,274)



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ²	Transactions (reductions) during 2008, excluding interest and adjustments ²	Adjustments during 2008 - instructed by Board ³	Adjustments during 2008 - other ⁴	Transfer of Board-approved amounts to 1595	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved amounts to 1595	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0			0
RSVA - Wholesale Market Service Charge	1580	(45,938)		(20,255)				(66,193)	(8,272)	(2,761)		(11,032)
RSVA - Retail Transmission Network Charge	1584	(17,744)		(25,068)				(42,812)	(9,341)	(783)		(10,124)
RSVA - Retail Transmission Connection Charge	1586	(30,529)	28,426					(2,103)	(47,335)	(1,121)		(48,456)
RSVA - Power (Excluding Global Adjustment)	1588	(110,696)		(62,202)				(172,897)	25,820	(4,697)		21,123
RSVA - Power (Global Adjustment Sub-account)		(2,235)	104,446					102,211	(7,297)			(7,297)
Recovery of Regulatory Asset Balances	1590	6,006		(5,153)				853	(3,850)	3,850		0
Disposition and recovery of Regulatory Balances Account	1595	0						0	0			0
Total		(201,136)	132,871	(112,678)	0	0	0	(180,943)	(50,274)	(5,512)	0	(55,786)

² For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

³ Provide supporting evidence i.e. Board Decision, CRO Order, etc.

⁴ Provide supporting statement indicating nature of this adjustments and periods they relate to

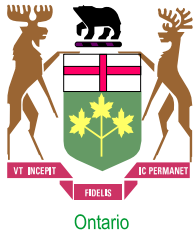


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transfer of Board-approved amounts to 1595	Opening Principal Amounts as of Jan-1-09 After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Transfer of Board-approved amounts to 1595	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ⁵	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ⁵	Total Claim
LV Variance Account	1550	0		0	0				0
RSVA - Wholesale Market Service Charge	1580	(66,193)		(66,193)	(11,032)		(425)	(106)	(77,757)
RSVA - Retail Transmission Network Charge	1584	(42,812)		(42,812)	(10,124)		(291)	(73)	(53,300)
RSVA - Retail Transmission Connection Charge	1586	(2,103)		(2,103)	(48,456)		(278)	(70)	(50,907)
RSVA - Power (Excluding Global Adjustment)	1588	(172,897)		(172,897)	21,123		(311)	(78)	(152,163)
RSVA - Power (Global Adjustment Sub-account)		102,211		102,211	(7,297)		511	128	95,553
Recovery of Regulatory Asset Balances	1590	853		853	0		0	0	853
Disposition and recovery of Regulatory Balances Account	1595	0		0	0				0
Total		(180,943)	0	(180,943)	(55,786)	0	(794)	(199)	(237,722)

⁵ Interest projected on December 31, 2008 closing principal balance.



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Threshold Test

Rate Class	Billed kWh B
Residential Regular	10,918,134
General Service Less Than 50 kW	5,375,424
General Service 50 to 4,999 kW	7,019,868
Unmetered Scattered Load	5,942
Sentinel Lighting	1,401
Street Lighting	532,895
	<u>23,853,664</u>
Total Claim	(237,722)
Total Claim per kWh	- 0.009966

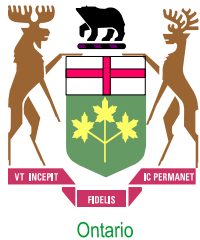


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential Regular	10,918,134	45.8%	0	(35,590)	(24,396)	(23,301)	(69,647)	(152,934)
General Service Less Than 50 kW	5,375,424	22.5%	0	(17,523)	(12,011)	(11,472)	(34,290)	(75,296)
General Service 50 to 4,999 kW	7,019,868	29.4%	0	(22,883)	(15,686)	(14,981)	(44,780)	(98,330)
Unmetered Scattered Load	5,942	0.0%	0	(19)	(13)	(13)	(38)	(83)
Sentinel Lighting	1,401	0.0%	0	(5)	(3)	(3)	(9)	(20)
Street Lighting	532,895	2.2%	0	(1,737)	(1,191)	(1,137)	(3,399)	(7,464)
	<u>23,853,664</u>	<u>100.0%</u>	<u>0</u>	<u>(77,757)</u>	<u>(53,300)</u>	<u>(50,907)</u>	<u>(152,163)</u>	<u>(334,127)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

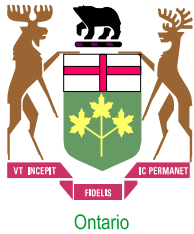


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential Regular	738,216	12.2%	11,692
General Service Less Than 50 kW	168,007	2.8%	2,661
General Service 50 to 4,999 kW	4,593,733	76.1%	72,759
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	6	0.0%	0
Street Lighting	532,895	8.8%	8,440
	6,032,857	100.0%	95,553

¹ RSVA - Power (Global Adjustment Sub-account)

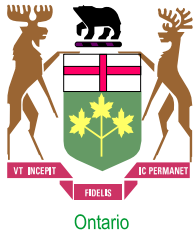


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential Regular	44.9%	383
General Service Less Than 50 kW	23.3%	199
General Service 50 to 4,999 kW	29.6%	252
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.1%	0
Street Lighting	2.2%	18
	<u>100.0%</u>	<u>853</u>

-



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential Regular	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	<u>0.0%</u>	<u>0</u>

-



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Four

Rate Rider Effective To Date

April-30-14

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential Regular	kWh	10,918,134	0	(152,934)	11,692	383	0	(140,859)	(0.00323)
General Service Less Than 50 kW	kWh	5,375,424	0	(75,296)	2,661	199	0	(72,436)	(0.00337)
General Service 50 to 4,999 kW	kW	7,019,868	18,599	(98,330)	72,759	252	0	(25,319)	(0.34032)
Unmetered Scattered Load	kWh	5,942	0	(83)	0	0	0	(83)	(0.00350)
Sentinel Lighting	kW	1,401	1	(20)	0	0	0	(19)	(4.77083)
Street Lighting	kW	532,895	1,693	(7,464)	8,440	18	0	994	0.14682
		23,853,664	20,293	(334,127)	95,553	853	0	(237,722)	
				-	-	-	-	-	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0158

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES – May 1, 2009 for all consumption or deemed consumption services used on or after that date.
 SPECIFIC SERVICE CHARGES – May 1, 2009 for all charges incurred by customers on or after that date.
 RETAIL SERVICE CHARGES – May 1, 2009 for all charges incurred by retailers or customers on or after that date.
 LOSS FACTOR ADJUSTMENT – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 999 kW non-interval metered
- General Service 50 to 999 kW interval metered
- General Service 1,000 to 4,999 kW interval metered

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lighting

This classification applies to safety/security lighting. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use.

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2008-0158

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	34.03
Distribution Volumetric Rate	\$/kWh	0.0130
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	77.85
Distribution Volumetric Rate	\$/kWh	0.0098
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	293.42
Distribution Volumetric Rate	\$/kW	1.1386
Retail Transmission Rate – Network Service Rate	\$/kW	1.7063
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	1.8122
Retail Transmission Rate – Network Service Rate – Interval Metered $\geq 1,000$ kW	\$/kW	1.8102
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7910
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	0.8671
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered $\geq 1,000$ kW	\$/kW	0.8742
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2008-0158

Unmetered Scattered Load

Service Charge (per account)	\$	293.45
Distribution Volumetric Rate	\$/kWh	0.0378
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	7.09
Distribution Volumetric Rate	\$/kW	61.6204
Retail Transmission Rate – Network Service Rate	\$/kW	1.2933
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6242
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	7.06
Distribution Volumetric Rate	\$/kW	8.1219
Retail Transmission Rate – Network Service Rate	\$/kW	1.2869
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6114
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0158

Specific Service Charges

Customer Administration		
Returned Cheque charge (plus bank charges)	\$	25.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special Meter reads	\$	25.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	25.00
Disconnect/Reconnect at Meter – during regular hours	\$	28.00
Disconnect/Reconnect at Meter – after regular hours	\$	315.00
Disconnect/Reconnect at Pole – during regular hours	\$	28.00
Disconnect/Reconnect at Pole – after regular hours	\$	315.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership – per kW of billing demand/month – customer shall be credited at a rate of 10% of the applicable Distribution Volumetric Rate

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0753
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0645
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2010

EB-2009-0212

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	32.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0126
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh	(0.00323)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0022
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	70.58
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0090
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh	(0.00337)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	383.48
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.4931
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW	(0.34032)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7660
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.8756
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.8736
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7736
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.8480
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.8550
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per Customer)	\$	293.65
Distribution Volumetric Rate	\$/kWh	0.0377
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh	(0.00350)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	12.66
Distribution Volumetric Rate	\$/kW	103.1538
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW	(4.77083)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3386
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6105
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	8.21
Distribution Volumetric Rate	\$/kW	10.1085
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW	0.14682
Retail Transmission Rate – Network Service Rate	\$/kW	1.3319
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5979
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Returned cheque charge (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	25.00
Disconnect/Reconnect at meter - during regular hours	\$	28.00
Disconnect/Reconnect at meter - after regular hours	\$	315.00
Disconnect/Reconnect at pole - during regular hours	\$	28.00
Disconnect/Reconnect at pole - after regular hours	\$	315.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	10% re:MS
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0753
Total Loss Factor - Secondary Metered Customer > 5,000 kW		
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0645
Total Loss Factor - Primary Metered Customer > 5,000 kW		

Atikokan Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2010

EB-2009-0212

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	32.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0126
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh	(0.00323)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0022
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	70.58
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0090
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh	(0.00337)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	383.48
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.4931
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW	(0.34032)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7660
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.8756
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.8736
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7736
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.8480
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.8550
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per Customer)	\$	293.65
Distribution Volumetric Rate	\$/kWh	0.0377
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh	(0.00350)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	12.66
Distribution Volumetric Rate	\$/kW	103.1538
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW	(4.77083)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3386

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6105
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting



Service Transaction Requests (STR)

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	293.42	383.48
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.1386	1.4931
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.3403
Retail Transmission Rate – Network Service Rate	\$/kW	1.7063	1.7660
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7910	0.7736
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0753

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,069,174	0.0660	70,565.48	1,069,174	0.0660	70,565.48	0.00	0.0%	71.44%
Sub-Total: Energy			70,608.23			70,608.23	0.00	0.0%	71.49%
Service Charge	1	293.42	293.42	1	383.48	383.48	90.06	30.7%	0.39%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.1386	2,823.73	2,480	1.4931	3,702.89	879.16	31.1%	3.75%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	-0.3403	-843.94	-843.94	0.0%	-0.85%
Total: Distribution			3,117.15			3,243.43	126.28	4.1%	3.28%
Retail Transmission Rate – Network Service Rate	2,480	1.7063	4,231.62	2,480	1.7660	4,379.68	148.06	3.5%	4.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	0.7910	1,961.68	2,480	0.7736	1,918.53	-43.15	(2.2)%	1.94%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			6,193.30			6,298.21	104.91	1.7%	6.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			9,310.45			9,541.64	231.19	2.5%	9.66%
Wholesale Market Service Rate	1,069,924	0.0052	5,563.60	1,069,924	0.0052	5,563.60	0.00	0.0%	5.63%
Rural Rate Protection Charge	1,069,924	0.0013	1,390.90	1,069,924	0.0013	1,390.90	0.00	0.0%	1.41%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,954.75			6,954.75	0.00	0.0%	7.04%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	7.05%
Total Bill before Taxes			93,838.43			94,069.62	231.19	0.2%	95.24%
GST	93,838.43	5%	4,691.92	94,069.62	5%	4,703.48	11.56	0.2%	4.76%
Total Bill			98,530.35			98,773.10	242.75	0.2%	100.00%

General Service 50 to 4,999 kW

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,506	548,403	1,069,924	1,614,026	2,157,052
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,412.65	\$ 36,187.85	\$ 70,608.23	\$ 106,518.97	\$ 142,358.68
Current Bill	\$ 1,412.65	\$ 36,187.85	\$ 70,608.23	\$ 106,518.97	\$ 142,358.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	59.5%	71.2%	71.5%	71.6%	71.6%

Distribution

Applied For Bill	\$ 442.12	\$ 1,848.51	\$ 3,243.38	\$ 4,695.87	\$ 6,148.38
Current Bill	\$ 350.35	\$ 1,739.44	\$ 3,117.15	\$ 4,551.78	\$ 5,986.42
\$ Impact	\$ 91.77	\$ 109.07	\$ 126.23	\$ 144.09	\$ 161.96
% Impact	26.2%	6.3%	4.0%	3.2%	2.7%
% of Total Bill	18.6%	3.6%	3.3%	3.2%	3.1%

Retail Transmission

Applied For Bill	\$ 126.98	\$ 3,225.29	\$ 6,298.21	\$ 9,498.10	\$ 12,698.00
Current Bill	\$ 124.87	\$ 3,171.57	\$ 6,193.30	\$ 9,339.90	\$ 12,486.50
\$ Impact	\$ 2.11	\$ 53.72	\$ 104.91	\$ 158.20	\$ 211.50
% Impact	1.7%	1.7%	1.7%	1.7%	1.7%
% of Total Bill	5.3%	6.3%	6.4%	6.4%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 569.10	\$ 5,073.80	\$ 9,541.59	\$ 14,193.97	\$ 18,846.38
Current Bill	\$ 475.22	\$ 4,911.01	\$ 9,310.45	\$ 13,891.68	\$ 18,472.92
\$ Impact	\$ 93.88	\$ 162.79	\$ 231.14	\$ 302.29	\$ 373.46
% Impact	19.8%	3.3%	2.5%	2.2%	2.0%
% of Total Bill	24.0%	10.0%	9.7%	9.5%	9.5%

Regulatory

Applied For Bill	\$ 140.04	\$ 3,564.87	\$ 6,954.75	\$ 10,491.42	\$ 14,021.09
Current Bill	\$ 140.04	\$ 3,564.87	\$ 6,954.75	\$ 10,491.42	\$ 14,021.09
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	7.0%	7.0%	7.1%	7.1%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	7.0%	7.1%	7.1%	7.1%

GST

Applied For Bill	\$ 113.09	\$ 2,419.83	\$ 4,703.48	\$ 7,085.57	\$ 9,463.41
Current Bill	\$ 108.40	\$ 2,411.69	\$ 4,691.92	\$ 7,070.45	\$ 9,444.73
\$ Impact	\$ 4.69	\$ 8.14	\$ 11.56	\$ 15.12	\$ 18.68
% Impact	4.3%	0.3%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,374.88	\$ 50,816.35	\$ 98,773.05	\$ 148,796.93	\$ 198,731.56
Current Bill	\$ 2,276.31	\$ 50,645.42	\$ 98,530.35	\$ 148,479.52	\$ 198,339.42
\$ Impact	\$ 98.57	\$ 170.93	\$ 242.70	\$ 317.41	\$ 392.14
% Impact	4.3%	0.3%	0.2%	0.2%	0.2%

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	34.03	32.05
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0130	0.0126
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0032
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023	0.0022
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0753

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	29.73%
Energy Second Tier (kWh)	261	0.0660	17.23	261	0.0660	17.23	0.00	0.0%	14.98%
Sub-Total: Energy			51.43			51.43	0.00	0.0%	44.71%
Service Charge	1	34.03	34.03	1	32.05	32.05	-1.98	(5.8)%	27.86%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.87%
Distribution Volumetric Rate	800	0.0130	10.40	800	0.0126	10.08	-0.32	(3.1)%	8.76%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0032	-2.56	-2.56	0.0%	-2.23%
Total: Distribution			44.43			40.57	-3.86	(8.7)%	35.27%
Retail Transmission Rate – Network Service Rate	861	0.0047	4.05	861	0.0049	4.22	0.17	4.2%	3.67%
Retail Transmission Rate – Line and Transformation Connection Service Rate	861	0.0023	1.98	861	0.0022	1.89	-0.09	(4.5)%	1.64%
Retail Transmission Rate – Low Voltage Volumetric Rate	861	0.0000	0.00	861	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			6.03			6.11	0.08	1.3%	5.31%
Sub-Total: Delivery (Distribution and Retail Transmission)			50.46			46.68	-3.78	(7.5)%	40.58%
Wholesale Market Service Rate	861	0.0052	4.48	861	0.0052	4.48	0.00	0.0%	3.89%
Rural Rate Protection Charge	861	0.0013	1.12	861	0.0013	1.12	0.00	0.0%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			5.85			5.85	0.00	0.0%	5.09%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.87%
Total Bill before Taxes			113.34			109.56	-3.78	(3.3)%	95.24%
GST	113.34	5%	5.67	109.56	5%	5.48	-0.19	(3.4)%	4.76%
Total Bill			119.01			115.04	-3.97	(3.3)%	100.00%

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	269	646	861	1,506	2,420
kW					
Load Factor					

Energy

Applied For Bill	\$ 15.33	\$ 37.24	\$ 51.43	\$ 94.00	\$ 154.32
Current Bill	\$ 15.33	\$ 37.24	\$ 51.43	\$ 94.00	\$ 154.32
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	25.9%	39.8%	44.7%	52.4%	57.1%

Distribution

Applied For Bill	\$ 35.39	\$ 38.67	\$ 40.55	\$ 46.17	\$ 54.13
Current Bill	\$ 37.28	\$ 41.83	\$ 44.43	\$ 52.23	\$ 63.28
\$ Impact	\$ -1.89	\$ -3.16	\$ -3.88	\$ -6.06	\$ -9.15
% Impact	-5.1%	-7.6%	-8.7%	-11.6%	-14.5%
% of Total Bill	59.8%	41.3%	35.3%	25.8%	20.0%

Retail Transmission

Applied For Bill	\$ 1.91	\$ 4.59	\$ 6.11	\$ 10.69	\$ 17.18
Current Bill	\$ 1.88	\$ 4.53	\$ 6.03	\$ 10.54	\$ 16.94
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.08	\$ 0.15	\$ 0.24
% Impact	1.6%	1.3%	1.3%	1.4%	1.4%
% of Total Bill	3.2%	4.9%	5.3%	6.0%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 37.30	\$ 43.26	\$ 46.66	\$ 56.86	\$ 71.31
Current Bill	\$ 39.16	\$ 46.36	\$ 50.46	\$ 62.77	\$ 80.22
\$ Impact	\$ -1.86	\$ -3.10	\$ -3.80	\$ -5.91	\$ -8.91
% Impact	-4.7%	-6.7%	-7.5%	-9.4%	-11.1%
% of Total Bill	63.0%	46.2%	40.6%	31.7%	26.4%

Regulatory

Applied For Bill	\$ 2.00	\$ 4.45	\$ 5.85	\$ 10.04	\$ 15.98
Current Bill	\$ 2.00	\$ 4.45	\$ 5.85	\$ 10.04	\$ 15.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	4.8%	5.1%	5.6%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	4.5%	4.9%	5.5%	5.8%

GST

Applied For Bill	\$ 2.82	\$ 4.46	\$ 5.48	\$ 8.54	\$ 12.87
Current Bill	\$ 2.91	\$ 4.61	\$ 5.67	\$ 8.83	\$ 13.31
\$ Impact	\$ -0.09	\$ -0.15	\$ -0.19	\$ -0.29	\$ -0.44
% Impact	-3.1%	-3.3%	-3.4%	-3.3%	-3.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$59.20	\$	93.61	\$	115.02	\$179.24	\$270.23
Current Bill	\$61.15	\$	96.86	\$	119.01	\$185.44	\$279.58
\$ Impact	-\$ 1.95	-\$	3.25	-\$	3.99	-\$ 6.20	-\$ 9.35
% Impact	-3.2%		-3.4%		-3.4%	-3.3%	-3.3%

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	77.85	70.58
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0098	0.0090
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0034
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020	0.0020
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0753

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	15.67%
Energy Second Tier (kWh)	1,401	0.0660	92.47	1,401	0.0660	92.47	0.00	0.0%	33.90%
Sub-Total: Energy			135.22			135.22	0.00	0.0%	49.57%
Service Charge	1	77.85	77.85	1	70.58	70.58	-7.27	(9.3)%	25.87%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.37%
Distribution Volumetric Rate	2,000	0.0098	19.60	2,000	0.0090	18.00	-1.60	(8.2)%	6.60%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0034	-6.80	-6.80	0.0%	-2.49%
Total: Distribution			97.45			82.78	-14.67	(15.1)%	30.35%
Retail Transmission Rate – Network Service Rate	2,151	0.0042	9.03	2,151	0.0043	9.25	0.22	2.4%	3.39%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,151	0.0020	4.30	2,151	0.0020	4.30	0.00	0.0%	1.58%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,151	0.0000	0.00	2,151	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			13.33			13.55	0.22	1.7%	4.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			110.78			96.33	-14.45	(13.0)%	35.31%
Wholesale Market Service Rate	2,151	0.0052	11.19	2,151	0.0052	11.19	0.00	0.0%	4.10%
Rural Rate Protection Charge	2,151	0.0013	2.80	2,151	0.0013	2.80	0.00	0.0%	1.03%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.24			14.24	0.00	0.0%	5.22%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.13%
Total Bill before Taxes			274.24			259.79	-14.45	(5.3)%	95.24%
GST	274.24	5%	13.71	259.79	5%	12.99	-0.72	(5.3)%	4.76%
Total Bill			287.95			272.78	-15.17	(5.3)%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,076	2,151	8,065	16,130	21,506
	kW					
	Load Factor					

Energy

Applied For Bill	\$ 64.27	\$ 135.22	\$ 525.54	\$ 1,057.83	\$ 1,412.65
Current Bill	\$ 64.27	\$ 135.22	\$ 525.54	\$ 1,057.83	\$ 1,412.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.7%	49.6%	62.9%	66.0%	66.9%

Distribution

Applied For Bill	\$ 77.21	\$ 82.84	\$ 113.80	\$ 156.03	\$ 184.18
Current Bill	\$ 87.65	\$ 97.45	\$ 151.35	\$ 224.85	\$ 273.85
\$ Impact	\$ -10.44	\$ -14.61	\$ -37.55	\$ -68.82	\$ -89.67
% Impact	-11.9%	-15.0%	-24.8%	-30.6%	-32.7%
% of Total Bill	45.2%	30.4%	13.6%	9.7%	8.7%

Retail Transmission

Applied For Bill	\$ 6.78	\$ 13.55	\$ 50.81	\$ 101.62	\$ 135.49
Current Bill	\$ 6.67	\$ 13.33	\$ 50.00	\$ 100.01	\$ 133.34
\$ Impact	\$ 0.11	\$ 0.22	\$ 0.81	\$ 1.61	\$ 2.15
% Impact	1.6%	1.7%	1.6%	1.6%	1.6%
% of Total Bill	4.0%	5.0%	6.1%	6.3%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 83.99	\$ 96.39	\$ 164.61	\$ 257.65	\$ 319.67
Current Bill	\$ 94.32	\$ 110.78	\$ 201.35	\$ 324.86	\$ 407.19
\$ Impact	\$ -10.33	\$ -14.39	\$ -36.74	\$ -67.21	\$ -87.52
% Impact	-11.0%	-13.0%	-18.2%	-20.7%	-21.5%
% of Total Bill	49.2%	35.3%	19.7%	16.1%	15.1%

Regulatory

Applied For Bill	\$ 7.25	\$ 14.24	\$ 52.67	\$ 105.10	\$ 140.04
Current Bill	\$ 7.25	\$ 14.24	\$ 52.67	\$ 105.10	\$ 140.04
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.2%	5.2%	6.3%	6.6%	6.6%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.1%	5.1%	6.3%	6.6%	6.6%

GST

Applied For Bill	\$ 8.13	\$ 12.99	\$ 39.77	\$ 76.28	\$ 100.62
Current Bill	\$ 8.64	\$ 13.71	\$ 41.60	\$ 79.64	\$ 104.99
\$ Impact	\$ -0.51	\$ -0.72	\$ -1.83	\$ -3.36	\$ -4.37
% Impact	-5.9%	-5.3%	-4.4%	-4.2%	-4.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 170.64	\$	272.84	\$	835.09	\$ 1,601.86	\$ 2,112.98
Current Bill	\$ 181.48	\$	287.95	\$	873.66	\$ 1,672.43	\$ 2,204.87
\$ Impact	-\$ 10.84	-\$	15.11	-\$	38.57	-\$ 70.57	-\$ 91.89
% Impact	-6.0%		-5.2%		-4.4%	-4.2%	-4.2%

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	293.45	293.65
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0378	0.0377
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0035
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020	0.0020
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0753

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	7.55%
Energy Second Tier (kWh)	1,401	0.0660	92.47	1,401	0.0660	92.47	0.00	0.0%	16.34%
Sub-Total: Energy			135.22			135.22	0.00	0.0%	23.89%
Service Charge	1	293.45	293.45	1	293.65	293.65	0.20	0.1%	51.88%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0378	75.60	2,000	0.0377	75.40	-0.20	(0.3)%	13.32%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0035	-7.00	-7.00	0.0%	-1.24%
Total: Distribution			369.05			362.05	-7.00	(1.9)%	63.97%
Retail Transmission Rate – Network Service Rate	2,151	0.0042	9.03	2,151	0.0043	9.25	0.22	2.4%	1.63%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,151	0.0020	4.30	2,151	0.0020	4.30	0.00	0.0%	0.76%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,151	0.0000	0.00	2,151	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			13.33			13.55	0.22	1.7%	2.39%
Sub-Total: Delivery (Distribution and Retail Transmission)			382.38			375.60	-6.78	(1.8)%	66.36%
Wholesale Market Service Rate	2,151	0.0052	11.19	2,151	0.0052	11.19	0.00	0.0%	1.98%
Rural Rate Protection Charge	2,151	0.0013	2.80	2,151	0.0013	2.80	0.00	0.0%	0.49%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.04%
Sub-Total: Regulatory			14.24			14.24	0.00	0.0%	2.52%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	2.47%
Total Bill before Taxes			545.84			539.06	-6.78	(1.2)%	95.24%
GST	545.84	5%	27.29	539.06	5%	26.95	-0.34	(1.2)%	4.76%
Total Bill			573.13			566.01	-7.12	(1.2)%	100.00%

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	538	2,151	8,065	16,130	21,506
kW					
Load Factor					

Energy

Applied For Bill	\$ 30.67	\$ 135.22	\$ 525.54	\$ 1,057.83	\$ 1,412.65
Current Bill	\$ 30.67	\$ 135.22	\$ 525.54	\$ 1,057.83	\$ 1,412.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	8.3%	23.9%	40.6%	46.3%	47.9%

Distribution

Applied For Bill	\$ 310.75	\$ 362.05	\$ 550.15	\$ 806.65	\$ 977.65
Current Bill	\$ 312.35	\$ 369.05	\$ 576.95	\$ 860.45	\$ 1,049.45
\$ Impact	-\$ 1.60	-\$ 7.00	26.80	53.80	71.80
% Impact	-0.5%	-1.9%	-4.6%	-6.3%	-6.8%
% of Total Bill	84.1%	64.0%	42.5%	35.3%	33.2%

Retail Transmission

Applied For Bill	\$ 3.39	\$ 13.55	\$ 50.81	\$ 101.62	\$ 135.49
Current Bill	\$ 3.34	\$ 13.33	\$ 50.00	\$ 100.01	\$ 133.34
\$ Impact	\$ 0.05	\$ 0.22	\$ 0.81	\$ 1.61	\$ 2.15
% Impact	1.5%	1.7%	1.6%	1.6%	1.6%
% of Total Bill	0.9%	2.4%	3.9%	4.4%	4.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 314.14	\$ 375.60	\$ 600.96	\$ 908.27	\$ 1,113.14
Current Bill	\$ 315.69	\$ 382.38	\$ 626.95	\$ 960.46	\$ 1,182.79
\$ Impact	-\$ 1.55	-\$ 6.78	25.99	52.19	69.65
% Impact	-0.5%	-1.8%	-4.1%	-5.4%	-5.9%
% of Total Bill	85.0%	66.4%	46.5%	39.7%	37.8%

Regulatory

Applied For Bill	\$ 3.75	\$ 14.24	\$ 52.67	\$ 105.10	\$ 140.04
Current Bill	\$ 3.75	\$ 14.24	\$ 52.67	\$ 105.10	\$ 140.04
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.0%	2.5%	4.1%	4.6%	4.8%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.9%	2.5%	4.1%	4.6%	4.8%

GST

Applied For Bill	\$ 17.60	\$ 26.95	\$ 61.58	\$ 108.81	\$ 140.29
Current Bill	\$ 17.68	\$ 27.29	\$ 62.88	\$ 111.42	\$ 143.77
\$ Impact	-\$ 0.08	-\$ 0.34	1.30	2.61	3.48
% Impact	-0.5%	-1.2%	-2.1%	-2.3%	-2.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 369.66	\$ 566.01	\$ 1,293.25	\$ 2,285.01	\$ 2,946.12
Current Bill	\$ 371.29	\$ 573.13	\$ 1,320.54	\$ 2,339.81	\$ 3,019.25
\$ Impact	-\$ 1.63	-\$ 7.12	27.29	-\$ 54.80	-\$ 73.13
% Impact	-0.4%	-1.2%	-2.1%	-2.3%	-2.4%

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.09	12.66
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	61.6204	103.1538
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	4.7708
Retail Transmission Rate – Network Service Rate	\$/kW	1.2933	1.3386
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6242	0.6105
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0753

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	194	0.0570	11.06	194	0.0570	11.06	0.00	0.0%	13.74%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			11.06			11.06	0.00	0.0%	13.74%
Service Charge	1	7.09	7.09	1	12.66	12.66	5.57	78.6%	15.73%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	61.6204	30.81	0.50	103.1538	51.58	20.77	67.4%	64.08%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	0.0000	0.00	0.50	-4.7708	-2.39	-2.39	0.0%	-2.97%
Total: Distribution			37.90			61.85	23.95	63.2%	76.84%
Retail Transmission Rate – Network Service Rate	0.50	1.2933	0.65	0.50	1.3386	0.67	0.02	3.1%	0.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	0.6242	0.31	0.50	0.6105	0.31	0.00	0.0%	0.39%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.96			0.98	0.02	2.1%	1.22%
Sub-Total: Delivery (Distribution and Retail Transmission)			38.86			62.83	23.97	61.7%	78.06%
Wholesale Market Service Rate	194	0.0052	1.01	194	0.0052	1.01	0.00	0.0%	1.25%
Rural Rate Protection Charge	194	0.0013	0.25	194	0.0013	0.25	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.31%
Sub-Total: Regulatory			1.51			1.51	0.00	0.0%	1.88%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	1.57%
Total Bill before Taxes			52.69			76.66	23.97	45.5%	95.24%
GST	52.69	5%	2.63	76.66	5%	3.83	1.20	45.6%	4.76%
Total Bill			55.32			80.49	25.17	45.5%	100.00%

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	76	140	194	291	388
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.33	\$ 7.98	\$ 11.06	\$ 16.59	\$ 22.12
Current Bill	\$ 4.33	\$ 7.98	\$ 11.06	\$ 16.59	\$ 22.12
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.8%	13.1%	13.7%	14.6%	15.0%

Distribution

Applied For Bill	\$ 32.34	\$ 47.09	\$ 61.85	\$ 86.45	\$ 111.04
Current Bill	\$ 19.41	\$ 28.66	\$ 37.90	\$ 53.31	\$ 68.71
\$ Impact	\$ 12.93	\$ 18.43	\$ 23.95	\$ 33.14	\$ 42.33
% Impact	66.6%	64.3%	63.2%	62.2%	61.6%
% of Total Bill	80.4%	77.6%	76.8%	75.9%	75.3%

Retail Transmission

Applied For Bill	\$ 0.39	\$ 0.68	\$ 0.98	\$ 1.46	\$ 1.95
Current Bill	\$ 0.38	\$ 0.67	\$ 0.96	\$ 1.44	\$ 1.91
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.04
% Impact	2.6%	1.5%	2.1%	1.4%	2.1%
% of Total Bill	1.0%	1.1%	1.2%	1.3%	1.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 32.73	\$ 47.77	\$ 62.83	\$ 87.91	\$ 112.99
Current Bill	\$ 19.79	\$ 29.33	\$ 38.86	\$ 54.75	\$ 70.62
\$ Impact	\$ 12.94	\$ 18.44	\$ 23.97	\$ 33.16	\$ 42.37
% Impact	65.4%	62.9%	61.7%	60.6%	60.0%
% of Total Bill	81.4%	78.7%	78.1%	77.1%	76.6%

Regulatory

Applied For Bill	\$ 0.75	\$ 1.16	\$ 1.51	\$ 2.14	\$ 2.77
Current Bill	\$ 0.75	\$ 1.16	\$ 1.51	\$ 2.14	\$ 2.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.9%	1.9%	1.9%	1.9%	1.9%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.2%	1.5%	1.6%	1.7%	1.7%

GST

Applied For Bill	\$ 1.92	\$ 2.89	\$ 3.83	\$ 5.43	\$ 7.02
Current Bill	\$ 1.27	\$ 1.97	\$ 2.63	\$ 3.77	\$ 4.90
\$ Impact	\$ 0.65	\$ 0.92	\$ 1.20	\$ 1.66	\$ 2.12
% Impact	51.2%	46.7%	45.6%	44.0%	43.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 40.22	\$	60.71	\$	80.49	\$	113.96	\$	147.42
Current Bill	\$ 26.63	\$	41.35	\$	55.32	\$	79.14	\$	102.93
\$ Impact	\$ 13.59	\$	19.36	\$	25.17	\$	34.82	\$	44.49
% Impact	51.0%		46.8%		45.5%		44.0%		43.2%

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.06	8.21
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	8.1219	10.1085
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.1468
Retail Transmission Rate – Network Service Rate	\$/kW	1.2869	1.3319
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6114	0.5979
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0753

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	17.42%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	17.42%
Service Charge	1	7.06	7.06	1	8.21	8.21	1.15	16.3%	62.72%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	8.1219	0.81	0.10	10.1085	1.01	0.20	24.7%	7.72%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	0.1468	0.01	0.01	0.0%	0.08%
Total: Distribution			7.87			9.23	1.36	17.3%	70.51%
Retail Transmission Rate – Network Service Rate	0.10	1.2869	0.13	0.10	1.3319	0.13	0.00	0.0%	0.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.6114	0.06	0.10	0.5979	0.06	0.00	0.0%	0.46%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.19			0.19	0.00	0.0%	1.45%
Sub-Total: Delivery (Distribution and Retail Transmission)			8.06			9.42	1.36	16.9%	71.96%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	1.60%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.91%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	3.90%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	1.99%
Total Bill before Taxes			11.11			12.47	1.36	12.2%	95.26%
GST	11.11	5%	0.56	12.47	5%	0.62	0.06	10.7%	4.74%
Total Bill			11.67			13.09	1.42	12.2%	100.00%

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	79	119	157	197
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.50	\$ 6.78	\$ 8.95	\$ 11.23
Current Bill	\$ 2.28	\$ 4.50	\$ 6.78	\$ 8.95	\$ 11.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	17.4%	26.1%	31.6%	35.0%	37.7%

Distribution

Applied For Bill	\$ 9.23	\$ 10.26	\$ 11.28	\$ 12.31	\$ 13.33
Current Bill	\$ 7.87	\$ 8.68	\$ 9.50	\$ 10.31	\$ 11.12
\$ Impact	\$ 1.36	\$ 1.58	\$ 1.78	\$ 2.00	\$ 2.21
% Impact	17.3%	18.2%	18.7%	19.4%	19.9%
% of Total Bill	70.5%	59.5%	52.6%	48.2%	44.8%

Retail Transmission

Applied For Bill	\$ 0.19	\$ 0.39	\$ 0.58	\$ 0.77	\$ 0.97
Current Bill	\$ 0.19	\$ 0.38	\$ 0.57	\$ 0.75	\$ 0.95
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02
% Impact	0.0%	2.6%	1.8%	2.7%	2.1%
% of Total Bill	1.5%	2.3%	2.7%	3.0%	3.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 9.42	\$ 10.65	\$ 11.86	\$ 13.08	\$ 14.30
Current Bill	\$ 8.06	\$ 9.06	\$ 10.07	\$ 11.06	\$ 12.07
\$ Impact	\$ 1.36	\$ 1.59	\$ 1.79	\$ 2.02	\$ 2.23
% Impact	16.9%	17.5%	17.8%	18.3%	18.5%
% of Total Bill	72.0%	61.8%	55.3%	51.2%	48.1%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.02	\$ 1.27	\$ 1.53
Current Bill	\$ 0.51	\$ 0.76	\$ 1.02	\$ 1.27	\$ 1.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.4%	4.8%	5.0%	5.1%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.0%	3.0%	3.6%	4.0%	4.3%

GST

Applied For Bill	\$ 0.62	\$ 0.82	\$ 1.02	\$ 1.22	\$ 1.42
Current Bill	\$ 0.56	\$ 0.74	\$ 0.93	\$ 1.12	\$ 1.31
\$ Impact	\$ 0.06	\$ 0.08	\$ 0.09	\$ 0.10	\$ 0.11
% Impact	10.7%	10.8%	9.7%	8.9%	8.4%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 13.09	\$ 17.24	\$ 21.45	\$ 25.54	\$ 29.76
Current Bill	\$ 11.67	\$ 15.57	\$ 19.57	\$ 23.42	\$ 27.42
\$ Impact	\$ 1.42	\$ 1.67	\$ 1.88	\$ 2.12	\$ 2.34
% Impact	12.2%	10.7%	9.6%	9.1%	8.5%