

Dutton Hydro Limited

2006 Electricity Distribution Rates Application

November 13, 2009

Revised Rate Mitigation Plan

Dutton Hydro Limited (“DHL”) had applied for a rate change for the first time in approximately 5 years. The focus for DHL is to maintain low rates to the customers and provide a safe and reliable service. Having some of the lowest rates in the province has made it difficult for DHL to earn a reasonable profit; therefore it is necessary to have a larger rate increase this year.

Rate Mitigation Plan

DHL must reduce the revenue requirement in order to meet the 10% customer impact threshold. Therefore DHL is proposing to defer the recovery of Low Voltage charges, a portion of the Regulatory Assets and Smart Meter adder. This will reduce the service revenue requirement to \$172,136 and will result in rate increases for each class of;

Residential	11.0%
General Service < 50 kW	9.3%

Distribution Volumetric Credit Rider

Dutton had changed the rates for May 1, 2005, without an approved tariff sheet, we are refunding the customers for the overage of \$82,353; the amount has been calculated from May 1 2005 to Dec 2009 plus interest, see Appendix A. In order to achieve this, the Board Staff had assisted in inserting a Refund adjustment tab in the Board issued Model that calculated the adjustment of \$82,353 to the Revenue Requirement which is a separate Distribution Volumetric credit rider.

Variance Accounts

The low voltage and regulatory assets will remain on the balance sheet as variances. The low voltage variance account will increase each month by the monthly charges from Hydro One and the carrying costs. The regulatory asset variance will increase only for

the carrying costs. The balances for the variance accounts on Dec 2004 with interest up to the effective rate of Oct 2009 are estimated to be.

Low Voltage

Included in the 2006 EDR was a request for recovery of the low voltage charges from Hydro One Networks Inc. The total annual amount of the low voltage charges was expected to be \$11,377.

DHL is requesting that these charges be deferred for recovery in the application due to the impact will be higher than the OEB maximum threshold of 10%.

DHL is requesting that the recovery of the Low voltage of 11,377 be approved to recover at the next rate incentive mechanism application.

Regulatory Asset Recovery Rate

DHL is proposing to recover a portion of the regulatory asset recovery in this application; the balance of the regulatory asset will be recovered over a 2 year period to begin at the next rate application. The proposal to recover \$82,353 will not materially impact the customers beyond the 10% threshold.

DHL is proposing to recover regulatory assets over the next three years as illustrated in Appendix B:

Regulatory Asset Balance	\$	163,620
Recovering	\$	82,353

Rate Classes	Amount	Rate
Residential	59,974	0.0129
GS less than 50 kW	21,204	0.0057
Sentinel Light	8	7.63
Streetlight	1,168	3.4254
	<u>82,353</u>	

In the next years we are proposing

Recover at next application	81,266
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Rate Classes	Amount	Rate
Residential	29384	0.0063
GS less than 50 kW	50423	135
Sentinel Light	10	10.4198
Streetlight	1449	4.2506

Smart Meter

Proposing a \$1.00 rider, the proposal is to minimize the rate impact in 2010 after full deployment in 2010. DHL purchased by Middlesex Power Distribution Power ("MPDC") Merger, Amalgamation, Acquisition and Divestitures (MAAD) application EB-2008-0322 , who is named in the regulation 427/06, and will be installing smart meter for DHL customers in 2010.

DHL is requesting that the Smart Meter Rider be deferred in the application due to the impact will be higher than the OEB maximum threshold of 10%.

Retail Transmission/Connection

DHL has stated that the uniform adjustment of the Retail Transmission Network adjustment of 11.3% and the Retail Transmission Connection Adjustment of 5.5% has been deferred in the 2006EDR and 2007 to 2009 rate application has been deferred in order to meet the 10% threshold for the rate change. DHL is proposing to increase the rate in the next rate application.

Summary

DHL is proposing to adjust the rates for the distribution services plus \$82.353 of Regulatory asset recovery offset by a credit of \$82,353 for charging customers incorrect rates from May 2005 to December 2009. All other items are being deferred to mitigate the impact for customers.

Dutton Hydro Limited
EB-2009-0177
Appendix A
Mitigation Rate Plan

Service Charge				2005	8 Months	2006	12 Months	2007	12 Months	2008	12 Months	2009	12 Months	Additional
	2001 Rates	2005 Rates	Difference	No. of Customers	Amount	No. of Customers	Amount	No. of Customers	Amount	No. of Customers	Amount	No. of Customers	Amount	Income
Residential	7.29	8.45	1.16	495	4593.60	506	7043.52	497	6918.24	499	6946.08	512.00	7127.04	32,628.48
General Service less	14.89	17.26	2.37	90	1706.40	93	2644.92	86	2445.84	82	2332.08	87.00	2474.28	11,603.52
Street Lighting	0.36	0.42	0.06	207	99.36	207	149.04	207	149.04	207	149.04	207.00	149.04	695.52
Sentinel Light	0.53	0.62	0.09	1	0.72	1	1.08	1	1.08	1	1.08	1.00	1.08	5.04
					<u>6,400.08</u>		<u>9,838.56</u>		<u>9,514.20</u>		<u>9,428.28</u>		<u>9,751.44</u>	<u>44,932.56</u>

Volumetric Charge				2005	Amount	2006	Amount	2007	Amount	2008	Amount	2009	Amount	Additional
	2001 Rates	2005 Rates	Difference	Volume		Volume		Volume		Volume		Volume		Income
Residential - kwh	0.0069	0.008	0.0011	4,976,691	3,650	4,091,958	4,501	4,265,640	4,692	4,539,327	4,993	4,839,865	5324	23,160.04
General Service less - kwh	0.0033	0.0038	0.0005	3,870,180	1,290	3,316,830	1,658	3,292,930	1,646	3,429,634	1,715	3,604,921	1802	8,112.22
Street Lighting - kw	1.6977	1.9467	0.249	343	57	343	85	343	85	343	85	343	85	398.75
Sentinel Light	2.8341	3.2841	0.45	1	0	1	0	1	0	1	0	1	0	2.10
					<u>4,996.90</u>		<u>6,245.48</u>		<u>6,424.58</u>		<u>6,793.98</u>		<u>7,212.17</u>	<u>31,673.11</u>
					<u>11,396.98</u>		<u>16,084.04</u>		<u>15,938.78</u>		<u>16,222.26</u>		<u>16,963.61</u>	<u>76,605.67</u>

By Company	Amount	Amount with Interest
Residential	55,788.52	59,974.18
General Service less	19,715.74	21,203.55
StreetLight	1,094.27	1,168.05
Sentinel Light	7.14	7.63
	<u>76,605.67</u>	<u>82,353.41</u>

Mitigation Rate Plan

			0.00%	0.00%	0.00%	0.00%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	Totals
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
2005 Refund Amount	Opening Balance	Additions													
Residential	\$	(8,243.17)					\$ (1,030.40)	\$ (1,030.40)	\$ (1,030.40)	\$ (1,030.40)	\$ (1,030.40)	\$ (1,030.40)	\$ (1,030.40)	\$ (1,030.40)	\$ (8,243.20)
Monthly Refund Amount							\$ (1,030.40)	\$ (2,060.80)	\$ (3,091.20)	\$ (4,121.60)	\$ (5,152.00)	\$ (6,182.40)	\$ (7,212.80)	\$ (8,243.20)	
Monthly Interest							\$ -	\$ (6.23)	\$ (12.45)	\$ (18.68)	\$ (24.90)	\$ (31.13)	\$ (37.35)	\$ (43.58)	\$ (174.31)
General Service less	\$	(2,996.46)					\$ (249.71)	\$ (249.71)	\$ (249.71)	\$ (249.71)	\$ (249.71)	\$ (249.71)	\$ (249.71)	\$ (249.71)	\$ (1,997.68)
Monthly Refund Amount							\$ (249.71)	\$ (499.42)	\$ (749.13)	\$ (998.84)	\$ (1,248.55)	\$ (1,498.26)	\$ (1,747.97)	\$ (1,997.68)	
Monthly Interest							\$ -	\$ (1.51)	\$ (3.02)	\$ (4.53)	\$ (6.03)	\$ (7.54)	\$ (9.05)	\$ (10.56)	\$ (42.24)
Street Light	\$	(156.33)					\$ (13.03)	\$ (13.03)	\$ (13.03)	\$ (13.03)	\$ (13.03)	\$ (13.03)	\$ (13.03)	\$ (13.03)	\$ (104.24)
Monthly Refund Amount							\$ (13.03)	\$ (26.06)	\$ (39.09)	\$ (52.12)	\$ (65.15)	\$ (78.18)	\$ (91.21)	\$ (104.24)	
Monthly Interest							\$ -	\$ (0.08)	\$ (0.16)	\$ (0.24)	\$ (0.31)	\$ (0.39)	\$ (0.47)	\$ (0.55)	\$ (2.20)
Sentinel Light	\$	(1.02)					\$ (0.09)	\$ (0.09)	\$ (0.09)	\$ (0.09)	\$ (0.09)	\$ (0.09)	\$ (0.09)	\$ (0.09)	\$ (0.72)
Monthly Refund Amount							\$ (0.09)	\$ (0.18)	\$ (0.27)	\$ (0.36)	\$ (0.45)	\$ (0.54)	\$ (0.63)	\$ (0.72)	
Monthly Interest							\$ -	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.02)
			7.25%	7.25%	7.25%	4.14%	4.14%	4.14%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	Totals
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
2006 Refund Amount	Opening Balance	Additions													
Residential	\$ (8,243.17)	\$ (11,544.67)	\$ (962.06)	\$ (962.06)	\$ (962.06)	\$ (962.06)	\$ (962.06)	\$ (962.06)	\$ (962.06)	\$ (962.06)	\$ (962.06)	\$ (962.06)	\$ (962.06)	\$ (962.06)	\$ (11,544.72)
Monthly Refund Amount			\$ (9,205.23)	\$ (10,167.29)	\$ (11,129.35)	\$ (12,091.41)	\$ (13,053.47)	\$ (14,015.53)	\$ (14,977.59)	\$ (15,939.65)	\$ (16,901.71)	\$ (17,863.77)	\$ (18,825.83)	\$ (19,787.89)	
Monthly Interest			\$ (49.80)	\$ (55.61)	\$ (61.43)	\$ (67.24)	\$ (73.05)	\$ (78.86)	\$ (84.67)	\$ (90.48)	\$ (96.29)	\$ (102.10)	\$ (107.91)	\$ (113.72)	\$ (692.43)
General Service less	\$ (2,996.46)	\$ (4,303.34)	\$ (358.61)	\$ (358.61)	\$ (358.61)	\$ (358.61)	\$ (358.61)	\$ (358.61)	\$ (358.61)	\$ (358.61)	\$ (358.61)	\$ (358.61)	\$ (358.61)	\$ (358.61)	\$ (4,303.32)
Monthly Refund Amount			\$ (3,355.07)	\$ (3,713.68)	\$ (4,072.29)	\$ (4,430.90)	\$ (4,789.51)	\$ (5,148.12)	\$ (5,506.73)	\$ (5,865.34)	\$ (6,223.95)	\$ (6,582.56)	\$ (6,941.17)	\$ (7,299.78)	
Monthly Interest			\$ (12.07)	\$ (20.27)	\$ (22.44)	\$ (24.60)	\$ (26.77)	\$ (28.93)	\$ (31.10)	\$ (33.26)	\$ (35.43)	\$ (37.59)	\$ (39.76)	\$ (41.92)	\$ (247.98)
Street Light	\$ (106.44)	\$ (234.50)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (234.48)
Monthly Refund Amount			\$ (125.98)	\$ (145.52)	\$ (165.06)	\$ (184.60)	\$ (204.14)	\$ (223.68)	\$ (243.22)	\$ (262.76)	\$ (282.30)	\$ (301.84)	\$ (321.38)	\$ (340.92)	
Monthly Interest			\$ (0.63)	\$ (0.76)	\$ (0.88)	\$ (1.00)	\$ (1.13)	\$ (1.26)	\$ (1.39)	\$ (1.52)	\$ (1.65)	\$ (1.78)	\$ (1.91)	\$ (2.04)	\$ (10.78)
Sentinel Light	\$ (0.74)	\$ (1.53)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (1.56)
Monthly Refund Amount			\$ (0.87)	\$ (1.00)	\$ (1.13)	\$ (1.26)	\$ (1.39)	\$ (1.52)	\$ (1.65)	\$ (1.78)	\$ (1.91)	\$ (2.04)	\$ (2.17)	\$ (2.30)	
Monthly Interest			\$ (0.00)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.00)	\$ (0.00)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.07)
			4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	5.14%	5.14%	5.14%	Totals
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
2007 Refund Amount	Opening Balance	Additions													
Residential	\$ (19,787.84)	\$ (11,610.44)	\$ (967.54)	\$ (967.54)	\$ (967.54)	\$ (967.54)	\$ (967.54)	\$ (967.54)	\$ (967.54)	\$ (967.54)	\$ (967.54)	\$ (967.54)	\$ (967.54)	\$ (967.54)	\$ (11,610.48)
Monthly Refund Amount			\$ (20,755.38)	\$ (21,722.92)	\$ (22,690.46)	\$ (23,658.00)	\$ (24,625.54)	\$ (25,593.08)	\$ (26,560.62)	\$ (27,528.16)	\$ (28,495.70)	\$ (29,463.24)	\$ (30,430.78)	\$ (31,398.32)	
Monthly Interest			\$ (75.69)	\$ (79.39)	\$ (83.09)	\$ (86.79)	\$ (90.49)	\$ (94.19)	\$ (97.89)	\$ (101.59)	\$ (105.30)	\$ (109.00)	\$ (126.20)	\$ (130.35)	\$ (1,179.97)
General Service less	\$ (7,299.80)	\$ (4,092.31)	\$ (341.03)	\$ (341.03)	\$ (341.03)	\$ (341.03)	\$ (341.03)	\$ (341.03)	\$ (341.03)	\$ (341.03)	\$ (341.03)	\$ (341.03)	\$ (341.03)	\$ (341.03)	\$ (4,092.36)
Monthly Refund Amount			\$ (7,640.83)	\$ (7,981.86)	\$ (8,322.89)	\$ (8,663.92)	\$ (9,004.95)	\$ (9,345.98)	\$ (9,687.01)	\$ (10,028.04)	\$ (10,369.07)	\$ (10,710.10)	\$ (11,051.13)	\$ (11,392.16)	
Monthly Interest			\$ (27.92)	\$ (29.23)	\$ (30.53)	\$ (31.84)	\$ (33.14)	\$ (34.44)	\$ (35.75)	\$ (37.05)	\$ (38.36)	\$ (39.66)	\$ (45.87)	\$ (47.34)	\$ (431.13)
Street Light	\$ (340.94)	\$ (234.50)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (234.48)
Monthly Refund Amount			\$ (360.48)	\$ (380.02)	\$ (399.56)	\$ (419.10)	\$ (438.64)	\$ (458.18)	\$ (477.72)	\$ (497.26)	\$ (516.80)	\$ (536.34)	\$ (555.88)	\$ (575.42)	
Monthly Interest			\$ (1.30)	\$ (1.38)	\$ (1.45)	\$ (1.53)	\$ (1.60)	\$ (1.68)	\$ (1.75)	\$ (1.83)	\$ (1.90)	\$ (1.98)	\$ (2.30)	\$ (2.38)	\$ (21.08)
Sentinel Light	\$ (2.27)	\$ (1.53)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (1.56)
Monthly Refund Amount			\$ (2.40)	\$ (2.53)	\$ (2.66)	\$ (2.79)	\$ (2.92)	\$ (3.05)	\$ (3.18)	\$ (3.31)	\$ (3.44)	\$ (3.57)	\$ (3.70)	\$ (3.83)	
Monthly Interest			\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.14)

Dutton Hydro Limited
EB-2009-0177
Appendix A
Mitigation Rate Plan

			5.14%	5.14%	5.14%	4.08%	4.08%	4.08%	3.35%	3.35%	3.35%	3.35%	3.35%	3.35%	
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Totals
2008 Refund Amount	Opening Balance	Additions													
Residential	\$ (31,398.28)	\$ (11,939.34)	\$ (994.95)	\$ (994.95)	\$ (994.95)	\$ (994.95)	\$ (994.95)	\$ (994.95)	\$ (994.95)	\$ (994.95)	\$ (994.95)	\$ (994.95)	\$ (994.95)	\$ (994.95)	\$ (11,939.40)
Monthly Refund Amount			\$ (32,393.23)	\$ (33,388.18)	\$ (34,383.13)	\$ (35,378.08)	\$ (36,373.03)	\$ (37,367.98)	\$ (38,362.93)	\$ (39,357.88)	\$ (40,352.83)	\$ (41,347.78)	\$ (42,342.73)	\$ (43,337.68)	
Monthly Interest			\$ (134.49)	\$ (138.75)	\$ (143.01)	\$ (147.27)	\$ (120.29)	\$ (123.67)	\$ (127.05)	\$ (107.10)	\$ (109.87)	\$ (112.65)	\$ (115.43)	\$ (118.21)	\$ (1,497.79)
General Service less	\$ (11,392.11)	\$ (4,046.90)	\$ (337.24)	\$ (337.24)	\$ (337.24)	\$ (337.24)	\$ (337.24)	\$ (337.24)	\$ (337.24)	\$ (337.24)	\$ (337.24)	\$ (337.24)	\$ (337.24)	\$ (337.24)	\$ (4,046.88)
Monthly Refund Amount			\$ (11,729.35)	\$ (12,066.59)	\$ (12,403.83)	\$ (12,741.07)	\$ (13,078.31)	\$ (13,415.55)	\$ (13,752.79)	\$ (14,090.03)	\$ (14,427.27)	\$ (14,764.51)	\$ (15,101.75)	\$ (15,438.99)	
Monthly Interest			\$ (48.80)	\$ (50.24)	\$ (51.69)	\$ (53.13)	\$ (43.32)	\$ (44.47)	\$ (45.61)	\$ (38.39)	\$ (39.33)	\$ (40.28)	\$ (41.22)	\$ (42.16)	\$ (538.63)
Street Light	\$ (575.44)	\$ (234.50)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (234.48)
Monthly Refund Amount			\$ (594.98)	\$ (614.52)	\$ (634.06)	\$ (653.60)	\$ (673.14)	\$ (692.68)	\$ (712.22)	\$ (731.76)	\$ (751.30)	\$ (770.84)	\$ (790.38)	\$ (809.92)	
Monthly Interest			\$ (2.46)	\$ (2.55)	\$ (2.63)	\$ (2.72)	\$ (2.22)	\$ (2.29)	\$ (2.36)	\$ (1.99)	\$ (2.04)	\$ (2.10)	\$ (2.15)	\$ (2.21)	\$ (27.71)
Sentinel Light	\$ (3.80)	\$ (1.53)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (1.56)
Monthly Refund Amount			\$ (3.93)	\$ (4.06)	\$ (4.19)	\$ (4.32)	\$ (4.45)	\$ (4.58)	\$ (4.71)	\$ (4.84)	\$ (4.97)	\$ (5.10)	\$ (5.23)	\$ (5.36)	
Monthly Interest			\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.02)	\$ (0.01)	\$ (0.02)	\$ (0.02)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.18)

			2.45%	2.45%	2.45%	1.00%	1.00%	1.00%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Totals
2009 Refund Amount	Opening Balance	Additions													
Residential	\$ (43,337.62)	\$ (12,450.89)	\$ (1,037.57)	\$ (1,037.57)	\$ (1,037.57)	\$ (1,037.57)	\$ (1,037.57)	\$ (1,037.57)	\$ (1,037.57)	\$ (1,037.57)	\$ (1,037.57)	\$ (1,037.57)	\$ (1,037.57)	\$ (1,037.57)	\$ (12,450.84)
Monthly Refund Amount			\$ (44,375.19)	\$ (45,412.76)	\$ (46,450.33)	\$ (47,487.90)	\$ (48,525.47)	\$ (49,563.04)	\$ (50,600.61)	\$ (51,638.18)	\$ (52,675.75)	\$ (53,713.32)	\$ (54,750.89)	\$ (55,788.46)	
Monthly Interest			\$ (120.98)	\$ (90.60)	\$ (92.72)	\$ (94.84)	\$ (39.57)	\$ (40.44)	\$ (41.30)	\$ (23.19)	\$ (23.67)	\$ (24.14)	\$ (24.62)	\$ (25.09)	\$ (641.17)
General Service less	\$ (15,439.01)	\$ (4,276.74)	\$ (356.40)	\$ (356.40)	\$ (356.40)	\$ (356.40)	\$ (356.40)	\$ (356.40)	\$ (356.40)	\$ (356.40)	\$ (356.40)	\$ (356.40)	\$ (356.40)	\$ (356.40)	\$ (4,276.80)
Monthly Refund Amount			\$ (15,795.41)	\$ (16,151.81)	\$ (16,508.21)	\$ (16,864.61)	\$ (17,221.01)	\$ (17,577.41)	\$ (17,933.81)	\$ (18,290.21)	\$ (18,646.61)	\$ (19,003.01)	\$ (19,359.41)	\$ (19,715.81)	
Monthly Interest			\$ (43.10)	\$ (32.25)	\$ (32.98)	\$ (33.70)	\$ (14.05)	\$ (14.35)	\$ (14.65)	\$ (8.22)	\$ (8.38)	\$ (8.55)	\$ (8.71)	\$ (8.87)	\$ (227.81)
Street Light	\$ (809.94)	\$ (234.45)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (19.54)	\$ (234.48)
Monthly Refund Amount			\$ (829.48)	\$ (849.02)	\$ (868.56)	\$ (888.10)	\$ (907.64)	\$ (927.18)	\$ (946.72)	\$ (966.26)	\$ (985.80)	\$ (1,005.34)	\$ (1,024.88)	\$ (1,044.42)	
Monthly Interest			\$ (2.26)	\$ (1.69)	\$ (1.73)	\$ (1.77)	\$ (0.74)	\$ (0.76)	\$ (0.77)	\$ (0.43)	\$ (0.44)	\$ (0.45)	\$ (0.46)	\$ (0.47)	\$ (11.99)
Sentinel Light	\$ (5.33)	\$ (1.53)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (0.13)	\$ (1.56)
Monthly Refund Amount			\$ (5.46)	\$ (5.59)	\$ (5.72)	\$ (5.85)	\$ (5.98)	\$ (6.11)	\$ (6.24)	\$ (6.37)	\$ (6.50)	\$ (6.63)	\$ (6.76)	\$ (6.89)	
Monthly Interest			\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.00)	\$ (0.00)	\$ (0.01)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.08)

Total Refund Amount plus Interest

	Total
Residential	\$ (59,974.18)
General Service less	\$ (21,203.55)
Street Light	\$ (1,168.05)
Sentinel Light	\$ (7.63)
	<u>\$ (82,353.41)</u>

Calculation of the Rate

Refund to Customers		Revenue Refund	
Residential Customers	\$ 59,974.18	73%	\$ 59,974.18
General Service < 50 kW Customers	\$ 21,203.55	26%	\$ 21,203.55
Sentinel Lighting Connections	\$ 7.63	0%	\$ 7.63
Street Lighting Connections	\$ 1,168.05	1%	\$ 1,168.05
	<u>\$ 82,353.41</u>	<u>100%</u>	<u>\$ 82,353.41</u>

	2008 kWh	kW	Proportion	Revenue Refund	Rate
Residential Customers	4,641,323		73%	\$ 59,974.18	\$ 0.0129
General Service < 50 kW Customers	3,733,376		26%	\$ 21,203.55	\$ 0.0057
Sentinel Lighting Connections	940	1	0%	\$ 7.63	\$ 7.6300
Street Lighting Connections	138,310	341	1%	\$ 1,168.05	\$ 3.4254
	<u>8,513,949</u>	<u>342</u>	<u>100%</u>	<u>\$ 82,353.41</u>	

Dutton Hydro Limited
EB-2009-0177
Appendix B
Mitigation Rate Plan

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY Dutton Hydro Limited
NAME OF CONTACT Cheryl Decaire
E-mail Address cheryldecaire@ckenergy.com
VERSION NUMBER v2.0
Date 23-Sep-09

LICENCE NUMBER ED-2003-0025
DOCID NUMBER EB-2009-0177
PHONE NUMBER 519-352-6300
(extension) 405

Regulatory Asset Accounts:	Decision	Amount	ALLOCATOR	GS > 50 Non								Small	Sentinel Lighting	Street Lighting	Total
	Ref.#			Residential	GS < 50 KW	TOU	GS > 50 TOU	Intermediate	Large Users	Scattered Load					
WMSVC - Account 1580	2.0.35	\$ 32,828	kWh	\$ 17,896	\$ 14,395	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4	\$ 533	\$ 32,828
One-Time WMSVC - Account 1582	2.0.35	\$ 1,140	kWh	\$ 621	\$ 500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	\$ 19	\$ 1,140
Network - Account 1584	2.0.35	\$ 4,193	kWh	\$ 2,286	\$ 1,839	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	\$ 68	\$ 4,193
Connection - Account 1586	2.0.35	\$ 122,103	kWh	\$ 66,564	\$ 53,542	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	13	\$ 1,984	\$ 122,103
Power - Account 1588	2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -
Subtotal - RSVA		\$ 160,265		\$ 87,367	\$ 70,276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	18	\$ 2,604	\$ 160,265
Other Regulatory Assets - Account 1508		\$ 3,355	Dx Revenue	\$ 1,991	\$ 1,350	\$ -							\$ 0	\$ 14	\$ 3,355
Retail Cost Variance Account - Acct 1518		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account (STR) Acct 1548		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rebate Cheques - Acct 1525	5.0.19	\$ -	# cust. w/ Rebate Cheq												\$ -
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre Market Opening Energy - Acct 1571	3.0.27	\$ -	kWh for Non TOU Cust.	\$ -	\$ -	\$ -	\$ -				\$ -				\$ -
Extraordinary Event Losses - Acct 1572		\$ -													\$ -
Deferred Rate Impact Amounts - Acct 1574		\$ -													\$ -
Other Deferred Credits - Acct 2425		\$ -													\$ -
Transition Costs - Acct 1570	7.0.67	\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - Non RSVA		\$ 3,355		\$ 1,991	\$ 1,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	\$ 14	\$ 3,355
Total to be Recovered		\$ 163,620		\$ 89,358	\$ 71,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	18	\$ 2,617	\$ 163,620

Interim Transition Cost Recoveries (if applicable)																	
Recoveries - Mar 1-02 to Mar 31-04	10.0.19	\$ -	Actual	\$ -													
Recoveries - Mar 1-02 to Mar 31-04 (Interest)		\$ -															
Recoveries - Apr 1-04 to Apr 30-06 (Interest)		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Recoveries - Interim Transition Costs - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reg. Assets Interim Recoveries:																	
Phase 1 Recoveries - Apr 1-04 to Mar 31-05	10.0.19	\$ -	Actual														
Phase 1 Recoveries - Apr 1-04 to Mar 31-05 (Interest)		\$ -															
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Phase 1 (1st Interim) Recoveries - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Phase 1 Recoveries - Apr 1-05 to Apr 30-06		\$ -	Estimate-Actual to Jun.05														
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ -															
Phase 1 (2nd Interim) Recoveries - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Recoveries to April 30-06		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Balance to be collected or refunded in the next 3 years	\$ 163,620	\$ 89,358	\$ 71,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,617	\$ 163,620
Balance to be collected in the 1st year	\$ 82,353	\$ 59,974	\$ 21,204	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ 1,168	\$ 82,353
Balance to be collected at a 2 and 3 year	\$ 81,266	\$ 29,384	\$ 50,423	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10	\$ 1,449	\$ 81,266

Class
Regulatory Asset Rate Riders
Billing Determinants

Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Scattered Load	Sentinel Lighting	Street Lighting
\$ 0.0129	\$ 0.0057						\$ 7.6300	\$ 3.4254
kWh	kWh	kW	kW	kW	kW	kWh	kW	kW

The rates for next 2 years

Class
Regulatory Asset Rate Riders
Billing Determinants

Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting
\$ 0.0063	\$ 0.0135						\$ 10.4198	\$ 4.2506
kWh	kWh	kW	kW	kW	kW	kWh	kW	kW



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Pull-Down Menu

Input Cell

Formulated Cells

How to Turn on
Macros



*Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels*

Applicant Name

Dutton Hydro Limited

Applicant Service Area

Main

OEB Application Number

EB-2009-0177

LDC Licence Number

ED-2003-0025

Notice Publication Language

English

DRC Rate

0.00700

Customer Bills

12 per year

Distribution Demand Bill Determinant

kW

RTSR - Low Voltage

No

Contact Information

Name:

Cheryl Decaire

Title:

Coordinator of Regulatory and Rates

Phone Number:

519-352-6300

E-Mail Address:

cheryldecaire@ckenergy.com

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.1 2006 EDR Adj Wrksh	Enter 2006 EDR K-Factor Adjustment Data
D1.2 EDR Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes
F1.1 Price Cap Adjustmnt Wrksh	Enter Price Cap Adjustment Data
F1.2 Price Cap Adjustment - Gen	#N/A
F2.2 2008 Price Cap Adj - Gen	0
F3.2 2009 Price Cap Adj - Gen	0
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Regulatory Assets Recovery	Regulatory Assets Recovery
J2.2 Revenue Refund	Revenue Refund
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates
M2.1 Curr&Appl For RRR	0
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



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Current
Tariff Sheet



Proposed
Tariff Sheet



Current &
Proposed Tariff



Bill Impacts
Generator

Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	NA	kWh
GSLT50	General Service Less Than 50 kW	Continuing	NA	kWh
Sen	Sentinel Lighting	Continuing	NA	NA
SL	Street Lighting	Continuing	NA	NA
NA	Rate Class 5	NA	NA	NA
NA	Rate Class 6	NA	NA	NA
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



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Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	8.45
Distribution Volumetric Rate	\$/kWh	0.0080
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	17.26
Distribution Volumetric Rate	\$/kWh	0.0038
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.62
Distribution Volumetric Rate	\$/NA	3.2841
Retail Transmission Rate – Network Service Rate	\$/NA	1.4113
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.6083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.42
Distribution Volumetric Rate	\$/NA	1.9467
Retail Transmission Rate – Network Service Rate	\$/NA	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	NA	8.450000	0.000000	8.450000
General Service Less Than 50 kW	NA	17.260000	0.000000	17.260000
Sentinel Lighting	NA	0.620000	0.000000	0.620000
Street Lighting	NA	0.420000	0.000000	0.420000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.008000	0.000000	0.008000
General Service Less Than 50 kW	kWh	0.003800	0.000000	0.003800
Sentinel Lighting	NA	3.284100	0.000000	3.284100
Street Lighting	NA	1.946700	0.000000	1.946700

Rate Class**Residential**

Current Rates

2006 EDR

Rate Description

	Metric	Rate
Service Charge	\$	8.45
Distribution Volumetric Rate	\$/kWh	0.0080
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate	
12.38	3.93
0.0117	0.0037
0.0057	
0.0050	
0.0052	
0.0010	
0.25	

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	17.26
Distribution Volumetric Rate	\$/kWh	0.0038
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate	
25.29	8.03
0.0056	0.0018
0.0052	
0.0045	
0.0052	
0.0010	
0.25	

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.62
Distribution Volumetric Rate	\$/NA	3.2841
Retail Transmission Rate – Network Service Rate	\$/NA	1.4113
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.6083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate	
0.91	0.29
4.8117	1.5276
1.4113	
1.6083	
0.0052	
0.0010	
0.25	

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.42
Distribution Volumetric Rate	\$/NA	1.9467
Retail Transmission Rate – Network Service Rate	\$/NA	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate	
0.62	0.20
2.8522	0.9055
1.6002	
1.3824	
0.0052	
0.0010	
0.25	



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment

2006 EDR Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	NA	8.450000	Yes	3.930000	3.930000
General Service Less Than 50 kW	NA	17.260000	Yes	8.030000	8.030000
Sentinel Lighting	NA	0.620000	Yes	0.294564	0.294564
Street Lighting	NA	0.420000	Yes	0.199544	0.199544

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.008000	Yes	0.003700	0.003700
General Service Less Than 50 kW	kWh	0.003800	Yes	0.001800	0.001800
Sentinel Lighting	NA	3.284100	Yes	1.527600	1.527600
Street Lighting	NA	1.946700	Yes	0.905500	0.905500



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Current & Proposed Tariff Sheets

Bill Impacts Generator

Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	<u>2006 EDR</u>	<u>Federal Tax Adjustment</u>	Rate ReBal Base
			<u>Adjustment -</u> <u>General</u>	<u>General</u>	
Residential	NA	8.450000	3.930000	0.000000	12.380000
General Service Less Than 50 kW	NA	17.260000	8.030000	0.000000	25.290000
Sentinel Lighting	NA	0.620000	0.294564	0.000000	0.914564
Street Lighting	NA	0.420000	0.199544	0.000000	0.619544

Volumetric Distribution Charge

Class	Metric	Base Rate	<u>2006 EDR</u>	<u>Federal Tax Adjustment</u>	Rate ReBal Base
			<u>Adjustment -</u> <u>General</u>	<u>General</u>	
Residential	kWh	0.008000	0.003700	0.000000	0.011700
General Service Less Than 50 kW	kWh	0.003800	0.001800	0.000000	0.005600
Sentinel Lighting	NA	3.284100	1.527600	0.000000	4.811700
Street Lighting	NA	1.946700	0.905500	0.000000	2.852200



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Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

2007

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
1.9%	1.0%	0.9%

2008

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%

2009

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment

Price Cap Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.9%

Uniform Volumetric Charge Percent

0.9% kWh

0.9% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	NA	12.380000	Yes	0.9%	0.111420
General Service Less Than 50 kW	NA	25.290000	Yes	0.9%	0.227610
Sentinel Lighting	NA	0.914564	Yes	0.9%	0.008231
Street Lighting	NA	0.619544	Yes	0.9%	0.005576

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.011700	Yes	0.9%	0.000105
General Service Less Than 50 kW	kWh	0.005600	Yes	0.9%	0.000050
Sentinel Lighting	NA	4.811700	Yes	0.9%	0.043305
Street Lighting	NA	2.852200	Yes	0.9%	0.025670

Price Cap Adjustment	Price Cap Adjustment - General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.1%	Uniform Volumetric Charge Percent	1.1% kWh 1.1% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	NA	12.380000	Yes	1.1%	0.136180
General Service Less Than 50 kW	NA	25.290000	Yes	1.1%	0.278190
Sentinel Lighting	NA	0.914564	Yes	1.1%	0.010060
Street Lighting	NA	0.619544	Yes	1.1%	0.006815

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.011700	Yes	1.1%	0.000129
General Service Less Than 50 kW	kWh	0.005600	Yes	1.1%	0.000062
Sentinel Lighting	NA	4.811700	Yes	1.1%	0.052929
Street Lighting	NA	2.852200	Yes	1.1%	0.031374

Price Cap Adjustment	Price Cap Adjustment - General				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	1.3%	Uniform Volumetric Charge Percent		1.3% kWh	1.3% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	NA	12.380000	Yes	1.3%	0.160940
General Service Less Than 50 kW	NA	25.290000	Yes	1.3%	0.328770
Sentinel Lighting	NA	0.914564	Yes	1.3%	0.011889
Street Lighting	NA	0.619544	Yes	1.3%	0.008054

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.011700	Yes	1.3%	0.000152
General Service Less Than 50 kW	kWh	0.005600	Yes	1.3%	0.000073
Sentinel Lighting	NA	4.811700	Yes	1.3%	0.062552
Street Lighting	NA	2.852200	Yes	1.3%	0.037079



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	NA	12.380000	0.111420	0.136180	0.160940	12.788540
General Service Less Than 50 kW	NA	25.290000	0.227610	0.278190	0.328770	26.124570
Sentinel Lighting	NA	0.914564	0.008231	0.010060	0.011889	0.944744
Street Lighting	NA	0.619544	0.005576	0.006815	0.008054	0.639989

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.011700	0.000105	0.000129	0.000152	0.012086
General Service Less Than 50 kW	kWh	0.005600	0.000050	0.000062	0.000073	0.005785
Sentinel Lighting	NA	4.811700	0.043305	0.052929	0.062552	4.970486
Street Lighting	NA	2.852200	0.025670	0.031374	0.037079	2.946323



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Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.000000	NA	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	NA	0.000000	kWh

Rate Rider	Regulatory Assets Recovery
Sunset Date	December 31, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	NA	0.012900	kWh
General Service Less Than 50 kW	Yes	0.000000	NA	0.005700	kWh
Sentinel Lighting	Yes	0.000000	NA	7.630000	NA
Street Lighting	Yes	0.000000	NA	3.425400	NA

Rate Rider	Revenue Refund
Sunset Date	December 31, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	NA	-0.012900	kWh
General Service Less Than 50 kW	Yes	0.000000	NA	-0.005700	kWh
Sentinel Lighting	Yes	0.000000	NA	-7.630000	NA
Street Lighting	Yes	0.000000	NA	-3.425400	NA



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Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	NA	12.788540	0.000000	12.788540
General Service Less Than 50 kW	NA	26.124570	0.000000	26.124570
Sentinel Lighting	NA	0.944744	0.000000	0.944744
Street Lighting	NA	0.639989	0.000000	0.639989

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.012086	0.000000	0.012086
General Service Less Than 50 kW	kWh	0.005785	0.000000	0.005785
Sentinel Lighting	NA	4.970486	0.000000	4.970486
Street Lighting	NA	2.946323	0.000000	2.946323



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Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application

Uniform Percentage

Uniform Percentage

0.0%

Rate Class

Applied to Class

Residential

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.0%	0.000000	0.005700

Rate Class

Applied to Class

General Service Less Than 50 kW

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005200	0.0%	0.000000	0.005200

Rate Class

Applied to Class

Sentinel Lighting

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/NA	1.411300	0.0%	0.000000	1.411300

Rate Class

Applied to Class

Street Lighting

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/NA	1.600200	0.0%	0.000000	1.600200



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Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application **Uniform Percentage**

Uniform Percentage **0.0%**

Rate Class

Applied to Class

Residential

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005000	0.0%	0.000000	0.005000

Rate Class

Applied to Class

General Service Less Than 50 kW

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	0.0%	0.000000	0.004500

Rate Class

Applied to Class

Sentinel Lighting

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.608300	0.0%	0.000000	1.608300

Rate Class

Applied to Class

Street Lighting

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.382400	0.0%	0.000000	1.382400

Method of Application	Uniform Dollar					
Uniform Dollar	0.000300					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300	
Rate Class	Applied to Class					
Sentinel Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300	



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Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.79
Distribution Volumetric Rate	\$/kWh	0.0121
Distribution Volumetric Rate Rider for Regulatory Assets Recovery – effective until December 31, 2011	\$/kWh	0.0129
Distribution Volumetric Rate Rider for Revenue Refund – effective until December 31, 2011	\$/kWh	-0.0129
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	26.12
Distribution Volumetric Rate	\$/kWh	0.0058
Distribution Volumetric Rate Rider for Regulatory Assets Recovery – effective until December 31, 2011	\$/kWh	0.0057
Distribution Volumetric Rate Rider for Revenue Refund – effective until December 31, 2011	\$/kWh	-0.0057
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.94
Distribution Volumetric Rate	\$/NA	4.9705
Distribution Volumetric Rate Rider for Regulatory Assets Recovery – effective until December 31, 2011	\$/NA	7.6300
Distribution Volumetric Rate Rider for Revenue Refund – effective until December 31, 2011	\$/NA	-7.6300
Retail Transmission Rate – Network Service Rate	\$/NA	1.4113
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.6083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.64
Distribution Volumetric Rate	\$/NA	2.9463
Distribution Volumetric Rate Rider for Regulatory Assets Recovery – effective until December 31, 2011	\$/NA	3.4254
Distribution Volumetric Rate Rider for Revenue Refund – effective until December 31, 2011	\$/NA	-3.4254
Retail Transmission Rate – Network Service Rate	\$/NA	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Bill Impacts
Generator

Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

Current Applied For

1.0662	1.0951
1.0000	1.0000
1.0000	1.0000
1.0000	1.0000



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Current Tariff Sheet



Proposed Tariff Sheet



Current & Proposed Tariff Sheets



Bill Impacts Generator

This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	8.45	0.0080
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	3.93	0.0037
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.11	0.0001
Price Cap Adjustment - General	0.14	0.0001
Price Cap Adjustment - General	0.16	0.0002
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	12.79	0.0121
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	17.26	0.0038
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	8.03	0.0018
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.23	0.0001
Price Cap Adjustment - General	0.28	0.0001
Price Cap Adjustment - General	0.33	0.0001
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	26.12	0.0058
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/NA
Current Rates	0.62	3.2841
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	0.29	1.5276
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0433
Price Cap Adjustment - General	0.01	0.0529
Price Cap Adjustment - General	0.01	0.0626
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.94	4.9705
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/NA
Current Rates	0.42	1.9467
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	0.20	0.9055
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0257
Price Cap Adjustment - General	0.01	0.0314
Price Cap Adjustment - General	0.01	0.0371
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.64	2.9463
	0.00	0.0000



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Instructions

This worksheet calculates the bill impacts for all general rate classes.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.42	0.64
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.9467	2.9463
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3824	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Current Loss Factor	1.0662
Proposed Loss Factor	1.0951

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0500	9.60	198	0.0500	9.90	0.30	3.1%	48.94%
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			9.60			9.90	0.30	3.1%	48.94%
Service Charge	1	0.42	0.42	1	0.64	0.64	0.22	52.4%	3.16%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	1.9467	1.95	1	2.9463	2.95	1.00	51.3%	14.58%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			2.37			3.59	1.22	51.5%	17.75%
Retail Transmission Rate – Network Service Rate	1	1.6002	1.60	1	1.6002	1.60	0.00	0.0%	7.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.3824	1.38	1	1.3824	1.38	0.00	0.0%	6.82%
Total: Retail Transmission			2.98			2.98	0.00	0.0%	14.73%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.35			6.57	1.22	22.8%	32.48%
Wholesale Market Service Rate	192	0.0052	1.00	198	0.0052	1.03	0.03	3.0%	5.09%
Rural Rate Protection Charge	192	0.0010	0.19	198	0.0013	0.26	0.07	36.8%	1.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.24%
Sub-Total: Regulatory			1.44			1.54	0.10	6.9%	7.61%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	6.23%
Total Bill before Taxes			17.65			19.27	1.62	9.2%	95.25%
GST	17.65	5%	0.88	19.27	5%	0.96	0.08	9.1%	4.75%
			18.53			20.23	1.70	9.2%	100.00%

Rate Class Threshold Test**Street Lighting**

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		75	139	192	288	384
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 3.85	\$ 7.15	\$ 9.90	\$ 14.80	\$ 19.75
Current Bill	\$ 3.75	\$ 6.95	\$ 9.60	\$ 14.40	\$ 19.20
\$ Impact	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.55
% Impact	2.7%	2.9%	3.1%	2.8%	2.9%
% of Total Bill	31.5%	43.1%	48.9%	55.4%	59.4%

Distribution

Applied For Bill	\$ 3.59	\$ 3.59	\$ 3.59	\$ 3.59	\$ 3.59
Current Bill	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37
\$ Impact	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22
% Impact	51.5%	51.5%	51.5%	51.5%	51.5%
% of Total Bill	29.3%	21.6%	17.7%	13.4%	10.8%

Retail Transmission

Applied For Bill	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
Current Bill	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	24.3%	18.0%	14.7%	11.2%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57
Current Bill	\$ 5.35	\$ 5.35	\$ 5.35	\$ 5.35	\$ 5.35
\$ Impact	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22
% Impact	22.8%	22.8%	22.8%	22.8%	22.8%
% of Total Bill	53.7%	39.6%	32.5%	24.6%	19.8%

Regulatory

Applied For Bill	\$ 0.75	\$ 1.18	\$ 1.54	\$ 2.17	\$ 2.81
Current Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.10	\$ 0.13	\$ 0.18
% Impact	4.2%	6.3%	6.9%	6.4%	6.8%
% of Total Bill	6.1%	7.1%	7.6%	8.1%	8.5%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.5%	6.2%	7.1%	7.6%

GST

Applied For Bill	\$ 0.58	\$ 0.79	\$ 0.96	\$ 1.27	\$ 1.58
Current Bill	\$ 0.52	\$ 0.72	\$ 0.88	\$ 1.18	\$ 1.49
\$ Impact	\$ 0.06	\$ 0.07	\$ 0.08	\$ 0.09	\$ 0.09
% Impact	11.5%	9.7%	9.1%	7.6%	6.0%
% of Total Bill	4.7%	4.8%	4.7%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 12.24	\$ 16.60	\$ 20.23	\$ 26.70	\$ 33.23
Current Bill	\$ 10.83	\$ 15.04	\$ 18.53	\$ 24.86	\$ 31.19
\$ Impact	\$ 1.41	\$ 1.56	\$ 1.70	\$ 1.84	\$ 2.04
% Impact	13.0%	10.4%	9.2%	7.4%	6.5%



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Current &
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Bill Impacts
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Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW	0.60
%	0.0



2nd Generation Incentive Regulation Mechanism

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Instructions

Enter the following charges from your current Board-Approved Tariff Schedule

Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
	\$	
	\$	
	\$	
	\$	
	\$	

Other

	Metric	Current
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



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Current
Tariff Sheet



Proposed
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Current & Proposed
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Bill Impacts
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Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.45	12.79
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0080	0.0121
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0662
Proposed Loss Factor	1.0951

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.0%	25.92%
Energy Second Tier (kWh)	467	0.0590	27.55	496	0.0590	29.26	1.71	6.2%	25.28%
Sub-Total: Energy			57.55			59.26	1.71	3.0%	51.19%
Service Charge	1	8.45	8.45	1	12.79	12.79	4.34	51.4%	11.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0080	8.00	1,000	0.0121	12.10	4.10	51.3%	10.45%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			16.45			24.89	8.44	51.3%	21.50%
Retail Transmission Rate – Network Service Rate	1,067	0.0057	6.08	1,096	0.0057	6.25	0.17	2.8%	5.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,067	0.0050	5.34	1,096	0.0050	5.48	0.14	2.6%	4.73%
Total: Retail Transmission			11.42			11.73	0.31	2.7%	10.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			27.87			36.62	8.75	31.4%	31.63%
Wholesale Market Service Rate	1,067	0.0052	5.55	1,096	0.0052	5.70	0.15	2.7%	4.92%
Rural Rate Protection Charge	1,067	0.0010	1.07	1,096	0.0013	1.42	0.35	32.7%	1.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.87			7.37	0.50	7.3%	6.37%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	6.05%
Total Bill before Taxes			99.29			110.25	10.96	11.0%	95.24%
GST	99.29	5%	4.96	110.25	5%	5.51	0.55	11.1%	4.76%
			104.25			115.76	11.51	11.0%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	267	640	1,067	1,706	2,399
kW					
Load Factor					

Energy

Applied For Bill	\$ 13.70	\$ 33.42	\$ 59.26	\$ 98.03	\$ 139.98
Current Bill	\$ 13.35	\$ 32.36	\$ 57.55	\$ 95.25	\$ 136.14
\$ Impact	\$ 0.35	\$ 1.06	\$ 1.71	\$ 2.78	\$ 3.84
% Impact	2.6%	3.3%	3.0%	2.9%	2.8%
% of Total Bill	36.0%	46.0%	51.2%	54.3%	55.9%

Distribution

Applied For Bill	\$ 15.81	\$ 20.05	\$ 24.89	\$ 32.15	\$ 40.01
Current Bill	\$ 10.45	\$ 13.25	\$ 16.45	\$ 21.25	\$ 26.45
\$ Impact	\$ 5.36	\$ 6.80	\$ 8.44	\$ 10.90	\$ 13.56
% Impact	51.3%	51.3%	51.3%	51.3%	51.3%
% of Total Bill	41.6%	27.6%	21.5%	17.8%	16.0%

Retail Transmission

Applied For Bill	\$ 2.93	\$ 7.04	\$ 11.73	\$ 18.75	\$ 26.36
Current Bill	\$ 2.85	\$ 6.85	\$ 11.41	\$ 18.25	\$ 25.66
\$ Impact	\$ 0.08	\$ 0.19	\$ 0.32	\$ 0.50	\$ 0.70
% Impact	2.8%	2.8%	2.8%	2.7%	2.7%
% of Total Bill	7.7%	9.7%	10.1%	10.4%	10.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.74	\$ 27.09	\$ 36.62	\$ 50.90	\$ 66.37
Current Bill	\$ 13.30	\$ 20.10	\$ 27.86	\$ 39.50	\$ 52.11
\$ Impact	\$ 5.44	\$ 6.99	\$ 8.76	\$ 11.40	\$ 14.26
% Impact	40.9%	34.8%	31.4%	28.9%	27.4%
% of Total Bill	49.3%	37.3%	31.6%	28.2%	26.5%

Regulatory

Applied For Bill	\$ 2.03	\$ 4.53	\$ 7.37	\$ 11.65	\$ 16.26
Current Bill	\$ 1.91	\$ 4.22	\$ 6.87	\$ 10.83	\$ 15.12
\$ Impact	\$ 0.12	\$ 0.31	\$ 0.50	\$ 0.82	\$ 1.14
% Impact	6.3%	7.3%	7.3%	7.6%	7.5%
% of Total Bill	5.3%	6.2%	6.4%	6.5%	6.5%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.8%	6.0%	6.2%	6.3%

GST

Applied For Bill	\$ 1.81	\$ 3.46	\$ 5.51	\$ 8.59	\$ 11.92
Current Bill	\$ 1.52	\$ 3.04	\$ 4.96	\$ 7.84	\$ 10.96
\$ Impact	\$ 0.29	\$ 0.42	\$ 0.55	\$ 0.75	\$ 0.96
% Impact	19.1%	13.8%	11.1%	9.6%	8.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 38.03	\$ 72.70	\$ 115.76	\$ 180.37	\$ 250.28
Current Bill	\$ 31.83	\$ 63.92	\$ 104.24	\$ 164.62	\$ 230.08
\$ Impact	\$ 6.20	\$ 8.78	\$ 11.52	\$ 15.75	\$ 20.20

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.26	26.12
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0038	0.0058
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Current Loss Factor	1.0662
Proposed Loss Factor	1.0951

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.0%	3.68%
Energy Second Tier (kWh)	9,913	0.0590	584.87	10,202	0.0590	601.92	17.05	2.9%	59.03%
Sub-Total: Energy			622.37			639.42	17.05	2.7%	62.70%
Service Charge	1	17.26	17.26	1	26.12	26.12	8.86	51.3%	2.56%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0038	38.00	10,000	0.0058	58.00	20.00	52.6%	5.69%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			55.26			84.12	28.86	52.2%	8.25%
Retail Transmission Rate – Network Service Rate	10,663	0.0052	55.45	10,952	0.0052	56.95	1.50	2.7%	5.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,663	0.0045	47.98	10,952	0.0045	49.28	1.30	2.7%	4.83%
Total: Retail Transmission			103.43			106.23	2.80	2.7%	10.42%
Sub-Total: Delivery (Distribution and Retail Transmission)			158.69			190.35	31.66	20.0%	18.67%
Wholesale Market Service Rate	10,663	0.0052	55.45	10,952	0.0052	56.95	1.50	2.7%	5.58%
Rural Rate Protection Charge	10,663	0.0010	10.66	10,952	0.0013	14.24	3.58	33.6%	1.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			66.36			71.44	5.08	7.7%	7.01%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.86%
Total Bill before Taxes			917.42			971.21	53.79	5.9%	95.24%
GST	917.42	5%	45.87	971.21	5%	48.56	2.69	5.9%	4.76%
			963.29			1,019.77	56.48	5.9%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		1,067	5,332	10,663	15,994	21,325
kW						
Load Factor						

Energy

Applied For Bill	\$	57.91	\$	316.33	\$	639.42	\$	962.44	\$	1,285.53
Current Bill	\$	56.20	\$	307.84	\$	622.37	\$	936.90	\$	1,251.43
\$ Impact	\$	1.71	\$	8.49	\$	17.05	\$	25.54	\$	34.10
% Impact		3.0%		2.8%		2.7%		2.7%		2.7%
% of Total Bill		48.0%		60.8%		62.7%		63.3%		63.7%

Distribution

Applied For Bill	\$	31.92	\$	55.12	\$	84.12	\$	113.12	\$	142.12
Current Bill	\$	21.06	\$	36.26	\$	55.26	\$	74.26	\$	93.26
\$ Impact	\$	10.86	\$	18.86	\$	28.86	\$	38.86	\$	48.86
% Impact		51.6%		52.0%		52.2%		52.3%		52.4%
% of Total Bill		26.5%		10.6%		8.2%		7.4%		7.0%

Retail Transmission

Applied For Bill	\$	10.63	\$	53.12	\$	106.23	\$	159.34	\$	212.46
Current Bill	\$	10.35	\$	51.72	\$	103.43	\$	155.14	\$	206.85
\$ Impact	\$	0.28	\$	1.40	\$	2.80	\$	4.20	\$	5.61
% Impact		2.7%		2.7%		2.7%		2.7%		2.7%
% of Total Bill		8.8%		10.2%		10.4%		10.5%		10.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	42.55	\$	108.24	\$	190.35	\$	272.46	\$	354.58
Current Bill	\$	31.41	\$	87.98	\$	158.69	\$	229.40	\$	300.11
\$ Impact	\$	11.14	\$	20.26	\$	31.66	\$	43.06	\$	54.47
% Impact		35.5%		23.0%		20.0%		18.8%		18.2%
% of Total Bill		35.3%		20.8%		18.7%		17.9%		17.6%

Regulatory

Applied For Bill	\$	7.37	\$	35.85	\$	71.44	\$	107.03	\$	142.62
Current Bill	\$	6.87	\$	33.31	\$	66.36	\$	99.41	\$	132.47
\$ Impact	\$	0.50	\$	2.54	\$	5.08	\$	7.62	\$	10.15
% Impact		7.3%		7.6%		7.7%		7.7%		7.7%
% of Total Bill		6.1%		6.9%		7.0%		7.0%		7.1%

Debt Retirement Charge

Applied For Bill	\$	7.00	\$	35.00	\$	70.00	\$	105.00	\$	140.00
Current Bill	\$	7.00	\$	35.00	\$	70.00	\$	105.00	\$	140.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.8%		6.7%		6.9%		6.9%		6.9%

GST

Applied For Bill	\$	5.74	\$	24.77	\$	48.56	\$	72.35	\$	96.14
Current Bill	\$	5.07	\$	23.21	\$	45.87	\$	68.54	\$	91.20
\$ Impact	\$	0.67	\$	1.56	\$	2.69	\$	3.81	\$	4.94
% Impact		13.2%		6.7%		5.9%		5.6%		5.4%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	120.57	\$	520.19	\$	1,019.77	\$	1,519.28	\$	2,018.87
Current Bill	\$	106.55	\$	487.34	\$	963.29	\$	1,439.25	\$	1,915.21
\$ Impact	\$	14.02	\$	32.85	\$	56.48	\$	80.03	\$	103.66

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.62	0.94
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.2841	4.9705
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.4113	1.4113
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6083	1.6083
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Current Loss Factor	1.0662
Proposed Loss Factor	1.0951

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0500	9.60	198	0.0500	9.90	0.30	3.1%	43.59%
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			9.60			9.90	0.30	3.1%	43.59%
Service Charge	1	0.62	0.62	1	0.94	0.94	0.32	51.6%	4.14%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	3.2841	3.28	1	4.9705	4.97	1.69	51.5%	21.88%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			3.90			5.91	2.01	51.5%	26.02%
Retail Transmission Rate – Network Service Rate	1	1.4113	1.41	1	1.4113	1.41	0.00	0.0%	6.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.6083	1.61	1	1.6083	1.61	0.00	0.0%	7.09%
Total: Retail Transmission			3.02			3.02	0.00	0.0%	13.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.92			8.93	2.01	29.0%	39.32%
Wholesale Market Service Rate	192	0.0052	1.00	198	0.0052	1.03	0.03	3.0%	4.54%
Rural Rate Protection Charge	192	0.0010	0.19	198	0.0013	0.26	0.07	36.8%	1.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.10%
Sub-Total: Regulatory			1.44			1.54	0.10	6.9%	6.78%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.55%
Total Bill before Taxes			19.22			21.63	2.41	12.5%	95.24%
GST	19.22	5%	0.96	21.63	5%	1.08	0.12	12.5%	4.76%
			20.18			22.71	2.53	12.5%	100.00%

Rate Class Threshold Test

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	75	139	192	288	384
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 3.85	\$ 7.15	\$ 9.90	\$ 14.80	\$ 19.75
Current Bill	\$ 3.75	\$ 6.95	\$ 9.60	\$ 14.40	\$ 19.20
\$ Impact	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.55
% Impact	2.7%	2.9%	3.1%	2.8%	2.9%
% of Total Bill	26.2%	37.5%	43.6%	50.7%	55.3%

Distribution

Applied For Bill	\$ 5.91	\$ 5.91	\$ 5.91	\$ 5.91	\$ 5.91
Current Bill	\$ 3.90	\$ 3.90	\$ 3.90	\$ 3.90	\$ 3.90
\$ Impact	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01
% Impact	51.5%	51.5%	51.5%	51.5%	51.5%
% of Total Bill	40.1%	31.0%	26.0%	20.3%	16.5%

Retail Transmission

Applied For Bill	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02
Current Bill	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	20.5%	15.8%	13.3%	10.3%	8.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 8.93	\$ 8.93	\$ 8.93	\$ 8.93	\$ 8.93
Current Bill	\$ 6.92	\$ 6.92	\$ 6.92	\$ 6.92	\$ 6.92
\$ Impact	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01
% Impact	29.0%	29.0%	29.0%	29.0%	29.0%
% of Total Bill	60.7%	46.8%	39.3%	30.6%	25.0%

Regulatory

Applied For Bill	\$ 0.75	\$ 1.18	\$ 1.54	\$ 2.17	\$ 2.81
Current Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.10	\$ 0.13	\$ 0.18
% Impact	4.2%	6.3%	6.9%	6.4%	6.8%
% of Total Bill	5.1%	6.2%	6.8%	7.4%	7.9%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.3%	4.8%	5.5%	6.5%	7.1%

GST

Applied For Bill	\$ 0.70	\$ 0.91	\$ 1.08	\$ 1.39	\$ 1.70
Current Bill	\$ 0.59	\$ 0.79	\$ 0.96	\$ 1.26	\$ 1.56
\$ Impact	\$ 0.11	\$ 0.12	\$ 0.12	\$ 0.13	\$ 0.14
% Impact	18.6%	15.2%	12.5%	10.3%	9.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 14.72	\$ 19.08	\$ 22.71	\$ 29.18	\$ 35.71
Current Bill	\$ 12.47	\$ 16.68	\$ 20.18	\$ 26.51	\$ 32.83
\$ Impact	\$ 2.25	\$ 2.40	\$ 2.53	\$ 2.67	\$ 2.88

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.42	0.64
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.9467	2.9463
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3824	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Current Loss Factor	1.0662
Proposed Loss Factor	1.0951

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0500	9.60	198	0.0500	9.90	0.30	3.1%	48.94%
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			9.60			9.90	0.30	3.1%	48.94%
Service Charge	1	0.42	0.42	1	0.64	0.64	0.22	52.4%	3.16%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	1.9467	1.95	1	2.9463	2.95	1.00	51.3%	14.58%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			2.37			3.59	1.22	51.5%	17.75%
Retail Transmission Rate – Network Service Rate	1	1.6002	1.60	1	1.6002	1.60	0.00	0.0%	7.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.3824	1.38	1	1.3824	1.38	0.00	0.0%	6.82%
Total: Retail Transmission			2.98			2.98	0.00	0.0%	14.73%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.35			6.57	1.22	22.8%	32.48%
Wholesale Market Service Rate	192	0.0052	1.00	198	0.0052	1.03	0.03	3.0%	5.09%
Rural Rate Protection Charge	192	0.0010	0.19	198	0.0013	0.26	0.07	36.8%	1.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.24%
Sub-Total: Regulatory			1.44			1.54	0.10	6.9%	7.61%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	6.23%
Total Bill before Taxes			17.65			19.27	1.62	9.2%	95.25%
GST	17.65	5%	0.88	19.27	5%	0.96	0.08	9.1%	4.75%
			18.53			20.23	1.70	9.2%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		75	139	192	288	384
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 3.85	\$ 7.15	\$ 9.90	\$ 14.80	\$ 19.75
Current Bill	\$ 3.75	\$ 6.95	\$ 9.60	\$ 14.40	\$ 19.20
\$ Impact	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.55
% Impact	2.7%	2.9%	3.1%	2.8%	2.9%
% of Total Bill	31.5%	43.1%	48.9%	55.4%	59.4%

Distribution

Applied For Bill	\$ 3.59	\$ 3.59	\$ 3.59	\$ 3.59	\$ 3.59
Current Bill	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37
\$ Impact	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22
% Impact	51.5%	51.5%	51.5%	51.5%	51.5%
% of Total Bill	29.3%	21.6%	17.7%	13.4%	10.8%

Retail Transmission

Applied For Bill	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
Current Bill	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	24.3%	18.0%	14.7%	11.2%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57
Current Bill	\$ 5.35	\$ 5.35	\$ 5.35	\$ 5.35	\$ 5.35
\$ Impact	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22
% Impact	22.8%	22.8%	22.8%	22.8%	22.8%
% of Total Bill	53.7%	39.6%	32.5%	24.6%	19.8%

Regulatory

Applied For Bill	\$ 0.75	\$ 1.18	\$ 1.54	\$ 2.17	\$ 2.81
Current Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.10	\$ 0.13	\$ 0.18
% Impact	4.2%	6.3%	6.9%	6.4%	6.8%
% of Total Bill	6.1%	7.1%	7.6%	8.1%	8.5%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.5%	6.2%	7.1%	7.6%

GST

Applied For Bill	\$ 0.58	\$ 0.79	\$ 0.96	\$ 1.27	\$ 1.58
Current Bill	\$ 0.52	\$ 0.72	\$ 0.88	\$ 1.18	\$ 1.49
\$ Impact	\$ 0.06	\$ 0.07	\$ 0.08	\$ 0.09	\$ 0.09
% Impact	11.5%	9.7%	9.1%	7.6%	6.0%
% of Total Bill	4.7%	4.8%	4.7%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 12.24	\$ 16.60	\$ 20.23	\$ 26.70	\$ 33.23
Current Bill	\$ 10.83	\$ 15.04	\$ 18.53	\$ 24.86	\$ 31.19
\$ Impact	\$ 1.41	\$ 1.56	\$ 1.70	\$ 1.84	\$ 2.04

SHEET 1 - December 31, 2004 Regulatory Assets

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Enter appropriate data in cells which are highlighted in yellow only.

Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:

(These amounts should correspond to your December 31, 2004 Regulatory Asset filings with the OEB.)

Account Description	Account Number	Principal Amounts as of Dec-31 2004	Interest to Dec31-04	Interest Jan-1 to Dec31-05	Interest Jan1-06 to Dec 31-09	Hydro One charges (if applicable) to Dec31-03	Interest on Hydro One charges - Apr1-05 to Dec 31-09	Hydro One charges (if applicable) Jan 1-04 to Feb 28-07	Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ 24,812	\$ 2,434	\$ 1,799	\$ 3,783				\$ 32,828
RSVA - One-time Wholesale Market Service	1582	\$ 432	\$ 25	\$ 31	\$ 66			\$ 586	\$ 1,140
RSVA - Retail Transmission Network Charge	1584	\$ 4,765	\$ 889	\$ 345	\$ 726			\$ (2,532)	\$ 4,193
RSVA - Retail Transmission Connection Charge	1586	\$ (2,473)	\$ 136	\$ (179)	\$ (377)	\$ 51,156	\$ 10,581	\$ 63,260	\$ 122,103
RSVA - Power	1588	\$ -		\$ -	\$ -				\$ -
Sub-Totals		\$ 27,536	\$ 3,484	\$ 1,996	\$ 4,198	\$ 51,156	\$ 10,581	\$ 61,314	\$ 160,265
Other Regulatory Assets	1508							\$ 3,355	\$ 3,355
Retail Cost Variance Account - Retail	1518								\$ -
Retail Cost Variance Account - STR	1548								\$ -
Misc. Deferred Debits - incl. Rebate Cheques	1525								\$ -
Pre-Market Opening Energy Variances Total	1571								\$ -
Extra-Ordinary Event Losses	1572								\$ -
Deferred Rate Impact Amounts	1574								\$ -
Other Deferred Credits	2425								\$ -
Sub-Totals		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,355	\$ 3,355
Qualifying Transition Costs	1570								\$ -
Totals per column		\$ 27,536	\$ 3,484	\$ 1,996	\$ 4,198	\$ 51,156	\$ 10,581	\$ 64,669	\$ 163,620

Transition Cost Calculation			
Please indicate choice of review:	minimum	Lesser of 10 % off or \$60 per customer	⇒ revised total \$ -
2004 customer numbers	189	Original \$/customer \$ -	Revised \$/customer \$ -

Annual interest rate: 7.25%
Monthly interest rate: 0.60%

Grand Total Claimed--Minimum Review \$ 163,620

Grand Total Claimed--Comprehensive Review N/A

SHEET 1 - December 31, 2004 Regulatory Assets

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Enter the appropriate 2004 data in the cells below.

Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.

Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.

2004 Data By Class	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques
RESIDENTIAL CLASS		4,641,323	484	\$ 247,106	
GENERAL SERVICE <50 KW CLASS		3,733,376	82	\$ 167,562	
GENERAL SERVICE >50 KW NON TIME OF USE					
GENERAL SERVICE >50 KW TIME OF USE					
INTERMEDIATE CLASS					
LARGE USER CLASS					
SMALL SCATTERED LOADS					
SENTINEL LIGHTS	1	940	1	\$ 44	
STREET LIGHTING	341	138,310	1	\$ 1,735	
Totals	342	8,513,949	568	\$ 416,447	-

Allocators	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques	kWhs for Non TOU Customers
RESIDENTIAL CLASS	0.0%	54.5%	85.2%	59.3%		55.42%
GENERAL SERVICE <50 KW CLASS	0.0%	43.9%	14.4%	40.2%		44.58%
GENERAL SERVICE >50 KW NON TIME OF USE	0.0%	0.0%	0.0%	0.0%		0.00%
GENERAL SERVICE >50 KW TIME OF USE	0.0%	0.0%	0.0%	0.0%		
INTERMEDIATE CLASS	0.0%	0.0%	0.0%	0.0%		
LARGE USER CLASS	0.0%	0.0%	0.0%	0.0%		
SMALL SCATTERED LOADS	0.0%	0.0%	0.0%	0.0%		0.00%
SENTINEL LIGHTS	0.3%	0.0%	0.2%	0.0%		
STREET LIGHTING	99.7%	1.6%	0.2%	0.4%		
Totals	100%	100%	100%	100%	0%	100%

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY Dutton Hydro Limited
NAME OF CONTACT Cheryl Decaire
E-mail Address cheryldecaire@ckenergy.com
VERSION NUMBER v2.0
Date 23-Sep-09

LICENCE NUMBER ED-2003-0025
DOCID NUMBER EB-2009-0177
PHONE NUMBER 519-352-6300
(extension) 405

Regulatory Asset Accounts:	Decision Ref.#	Amount	ALLOCATOR	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Small Scattered Load	Sentinel Lighting	Street Lighting	Total
WMSC - Account 1580	2.0.35	\$ 32,828	kWh	\$ 17,896	\$ 14,395	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4	\$ 533	\$ 32,828
One-Time WMSC - Account 1582	2.0.35	\$ 1,140	kWh	\$ 621	\$ 500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 19	\$ 1,140
Network - Account 1584	2.0.35	\$ 4,193	kWh	\$ 2,286	\$ 1,839	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 68	\$ 4,193
Connection - Account 1586	2.0.35	\$ 122,103	kWh	\$ 66,564	\$ 53,542	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13	\$ 1,984	\$ 122,103
Power - Account 1588	2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - RSVA		\$ 160,265		\$ 87,367	\$ 70,276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,604	\$ 160,265
Other Regulatory Assets - Account 1508		\$ 3,355	Dx Revenue	\$ 1,991	\$ 1,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 14	\$ 3,355
Retail Cost Variance Account - Acct 1518		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account (STR) Acct 1548		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rebate Cheques - Acct 1525	5.0.19	\$ -	# cust. w/ Rebate Cheq	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre Market Opening Energy - Acct 1571	3.0.27	\$ -	kWh for Non TOU Cust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extraordinary Event Losses - Acct 1572		\$ -											\$ -
Deferred Rate Impact Amounts - Acct 1574		\$ -											\$ -
Other Deferred Credits - Acct 2425		\$ -											\$ -
Transition Costs - Acct 1570	7.0.67	\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal - Non RSVA		\$ 3,355		\$ 1,991	\$ 1,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 14	\$ 3,355
Total to be Recovered		\$ 163,620		\$ 89,358	\$ 71,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,617	\$ 163,620

Interim Transition Cost Recoveries (if applicable)	10.0.19												
Recoveries - Mar 1-02 to Mar 31-04		\$ -	Actual	\$ -									
Recoveries - Mar 1-02 to Mar 31-04 (Interest)		\$ -											
Recoveries - Apr 1-04 to Apr 30-06 (Interest)		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Recoveries - Interim Transition Costs - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reg. Assets Interim Recoveries:	10.0.19												
Phase 1 Recoveries - Apr 1-04 to Mar 31-05		\$ -	Actual										
Phase 1 Recoveries - Apr 1-04 to Mar 31-05 (Interest)		\$ -											
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Phase 1 (1st Interim) Recoveries - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Phase 1 Recoveries - Apr 1-05 to Apr 30-06		\$ -	=stimate-Actual to Jun.05										
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ -											
Phase 1 (2nd Interim) Recoveries - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Recoveries to April 30-06		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Balance to be collected or refunded in the next 3 years	\$ 163,620	\$ 89,358	\$ 71,626	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,617	\$ 163,620
Balance to be collected in the 1st year	\$ 82,353	\$ 59,974	\$ 21,204	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ 1,168	\$ 82,353
Balance to be collected at a 2 and 3 year	\$ 81,266	\$ 29,384	\$ 50,423	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10	\$ 1,449	\$ 81,266

Class	Residential	GS < 50 KW	GS > 50 Non TOU	GS > 50 TOU	Intermediate	Large Users	Scattered Load	Sentinel Lighting	Street Lighting
Regulatory Asset Rate Riders	\$ 0.0129	\$ 0.0057						\$ 7.6300	\$ 3.4254
Billing Determinants	kWh	kWh	kW	kW	kW	kW	kWh	kW	kW

Sheet 3 - Interim Transition Cost Recovery

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

Residential Class

March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Residential Class

January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**. Within each class, the two rate adders should be the same for the entire recovery period.

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells E32 and E33 respectively.

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Sheet 3 - Interim Transition Cost Recovery
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

GS < 50 kW Class
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

GS < 50 kW Class
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						\$ -		\$ -

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells F32 and F33 respectively.

\$ -	\$ -
------	------

Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

GS > 50 Non-TOU Class
March 1, 2002 - December 31, 2002

GS > 50 Non-TOU Class
January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

GS > 50 Non-TOU Class

January 1, 2004 - March 31, 2004

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells G32 and G33 respectively.

March 1, 2002 - December 31, 2002

GS > 50 TOU Class

January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Sheet 3 - Interim Transition Cost Recovery
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.
 Within each class, the two rate adders should be the same for the entire recovery period.

GS > 50 TOU Class
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>
Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells H32 and H33 respectively.						<u>\$ -</u>		<u>\$ -</u>

Intermediate Class
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Intermediate Class
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$	-	\$	-
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Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.
 Within each class, the two rate adders should be the same for the entire recovery period.

Intermediate Class
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>
Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells I32 and I33 respectively.						<u>\$ -</u>		<u>\$ -</u>

Large User Class
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Large User Class
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$	-	\$	-
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Sheet 3 - Interim Transition Cost Recovery
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.
 Within each class, the two rate adders should be the same for the entire recovery period.

Large User Class
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						\$ -		\$ -
Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells J32 and J33 respectively.						\$ -		\$ -

Small Scattered Load Class
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Small Scattered Load Class
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$ -

\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

Small Scattered Load Class
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>
Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells K32 and K33 respectively.						<u>\$ -</u>		<u>\$ -</u>

Sentinel Lighting Class
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Sentinel Lighting Class
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

Sheet 3 - Interim Transition Cost Recovery
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$ -

\$ -

Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.
Within each class, the two rate adders should be the same for the entire recovery period.

Street Lighting Class
March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Sheet 3 - Interim Transition Cost Recovery
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

Street Lighting Class
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						\$ -		\$ -

Street Lighting Class
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						\$ -		\$ -

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells M32 and M33 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Residential Class
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Residential Class
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells E38 and E39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

GS < 50 kW
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS < 50 kW
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells F38 and F39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

GS > 50 Non-TOU
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS > 50 Non-TOU
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells G38 and G39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

GS > 50 TOU
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS > 50 TOU
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amount recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells H38 and H39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Intermediate Class
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Intermediate Class
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells I38 and I39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Large User Class
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Large User Class
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells J38 and J39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Small Scattered Load
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Small Scattered Load
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells K38 and K39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Sentinel Lighting
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Sentinel Lighting
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells L38 and L39 respectively.

\$ -	\$ -
------	------

Sheet 4 - First Interim Regulatory Asset Recovery
Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

Street Lighting
April 1, 2004 - December 31, 2004

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Street Lighting
January 1, 2005 - March 31, 2005

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells M38 and M39 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Residential Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Residential Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells E43 and E44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

GS < 50 kW
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS < 50 kW
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells F43 and F44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

GS > 50 Non-TOU
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS > 50 Non-TOU
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells G43and G44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

GS > 50 TOU
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

GS > 50 TOU
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells H43and H44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Intermediate Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Intermediate Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells I43 and I44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Large User Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Large User Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells J43 and J44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Small Scattered load Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Small Scattered load Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells K43and K44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Sentinel Lighting Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Sentinel Lighting Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells L43and L44 respectively.

\$ -	\$ -
------	------

Sheet 5 - Second Interim Regulatory Asset Recovery
Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006

NAME OF UTILITY	Dutton Hydro Limited	LICENCE NUMBER	ED-2003-0025
NAME OF CONTACT	Cheryl Decaire	DOCID NUMBER	EB-2009-0177
E-mail Address	cheryldecaire@ckenergy.com		
VERSION NUMBER	v2.0	PHONE NUMBER	519-352-6300
Date	23-Sep-09	(extension)	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

Street Lighting Class
April 1, 2005 - December 31, 2005

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Street Lighting Class
January 1, 2006 - April 30, 2006

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.

These amounts should be entered on Sheet 2, cells M43 and M44 respectively.

\$ -	\$ -
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