



## **Westario Power Inc.**

24 East Ridge Road  
R.R. #2  
Walkerton, ON  
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Tel: (519) 507-6937  
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November 3, 2009

Ontario Energy Board  
PO Box 2319  
2300 Yonge Street  
26<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Westario Power Inc. – License #ED-2002-0515  
2010 3<sup>rd</sup> Generation IRM Model Rate Application # EB-2009-0256**

Westario Power Inc. is pleased to submit to the Ontario Energy Board (“OEB”) its 2010 Rate Application, in compliance with the OEB Filing Requirements for Transmission and Distribution Applications.

Further to the Board’s RESS filing guidelines, an electronic copy of our application will be submitted through the OEB’s e-Filing Services. Two hard copies of the application and one electronic version will be supplied to the Board.

We would be please to provide any further information or details that you may require relative to this application.

Respectively submitted,

WESTARIO POWER INC.

Lisa Milne, CGA  
President and CEO  
Tel: (519) 507-6666 ext-216  
Fax: (519) 507-6787  
E-mail: [lisa.milne@westario.com](mailto:lisa.milne@westario.com)

## **Application**

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Westario Power Inc. ("WPI") to the Ontario Energy Board for an ORDER or ORDERS approving or fixing just and reasonable rates and other services charges for the distribution of electricity commencing May 1, 2010.

## **APPLICATION**

### **1. Introduction**

The Applicant is Westario Power Inc. (referred to in this Application as the "Applicant" or "WPI"). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Walkerton in the Municipality of Brockton.

The Applicant hereby applies to the Ontario Energy Board (the "Board") pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2010.

The Applicant previously had its rates based on a 2009 Cost of Service based application, is submitting its 2010 3<sup>rd</sup> Generation Incentive Regulation Mechanism ("3<sup>rd</sup> IRM) Electricity Distribution Rate Application in accordance with the directives and guidelines issued by the Board and has not deviated from the Ontario Energy Board 2010 3<sup>rd</sup> Generation Incentive Regulation Model, or the Ontario Energy Board 2010 3<sup>rd</sup> Generation Incentive Regulation Supplemental Filing Module – Version 2.

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20 **2. 2009 Tariff Sheet (including all Rate Riders)**  
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22 A copy of the 2009 Tariff Sheet, as issued to WPI by the Board on May 29, 2009, with an  
23 Effective date May 1, 2009 and Implementation on June 1, 2009. is as follows:

**Westario Power Inc.**  
**CURRENT TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2009 (Implementation June 1, 2009)**

**CURRENT MONTHLY RATES AND CHARGES**

**Residential**

Service Charge	\$	12.23
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.0002
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	21.57
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.0001
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	238.89
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.0313
Distribution Volumetric Rate	\$/kW	2.2162
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.4322
Retail Transmission Rate – Network Service Rate	\$/kW	1.8030
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4072
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW (formerly Time of Use)**

Service Charge	\$	204.73
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.0148
Distribution Volumetric Rate	\$/kW	1.1181
Low Voltage Volumetric Rate	\$/kW	0.4380
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.4313
Retail Transmission Rate – Network Service Rate	\$/kW	1.9163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5447
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per Customer)	\$	11.19
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.0005
Distribution Volumetric Rate	\$/kWh	0.0417
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	2.51
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.1769
Distribution Volumetric Rate	\$/kW	12.9568
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.9463
Retail Transmission Rate – Network Service Rate	\$/kW	1.3687
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1121
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

Service Charge (per connection)	\$	3.84
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.2142
Distribution Volumetric Rate	\$/kW	3.2292
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	1.1359
Retail Transmission Rate – Network Service Rate	\$/kW	1.3578
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0861
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## CURRENT SPECIFIC SERVICE CHARGES

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

**Current Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0788
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0680
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

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**3. Current and Applied For Rate Classes General**

As per the Board's Decision and Order, dated April 24, 2009, relating to the 2009 Cost of Service based application, "The Board expects that Westario's application for 2010 will not include a separate class for the customer in question (GS time-of-use) because it appears that the remaining impact will be less than 10%. The Board will allow Westario to recover the small revenue shortfall during this transitional year from the remaining customers".

31 The customer class "General Service 50 to 4,999 kW – Formerly Time of Use" is eliminated  
32 from the 3<sup>rd</sup> IRM.

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**4. Embedded Low Voltage Charges**

36 For the purposes of transparency, the Board has determined that rate adders shall be identified  
37 and listed separately in the distribution monthly rates and charges. In Section 2.5 (Low Voltage  
38 Cost Recovery) of Chapter 3 of the Filing Requirements for Transmission and Distribution  
39 Applications, released on July 22, 2009, the Board stated:

"For the IRM3 application of a distributor that had its rates based on a 2009 Cost of Service based application, the distributor will be required to retrieve the low voltage rate adder identified in its 2009 application. This becomes the current low voltage rate adder without further adjustment. The level of the current low voltage rate adder will not be adjusted by the price cap adjustment."

40 The Low Voltage Volumetric Rates for WPI, currently embedded in rates, was retrieved from  
41 WPI's 2009 Cost of Service Rate Application and entered onto Tab C3.2 of the Board issued  
42 2010 IRM3 Rate Generator Model.

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**5. Revenue Cost Ratio Adjustment**

46 As per the Board's Decision and Order, dated April 24, 2009, relating to the 2009 Cost of  
47 Service based application, the Board was satisfied with WPI's proposed revenue to cost ratio  
48 adjustments, hence no further adjustment(s) was required in the 3<sup>rd</sup> IRM.



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**6. K-Factor Adjustment**

The K-Factor adjustment on Tab E1.2 of the Supplemental Filing Module – Version 2, has resulted in a K-Factor Adjustment for WPI of -0.29%. This adjustment represents the Capital Structure Transition to the Board required 60:40 debt to equity ratio in 2010.

**7. Price Cap Adjustment**

The proposed Price Cap Adjustment for WPI, as per the calculations provided on Tab G1.1 of the Supplemental Filing Module – Version 2, is 1.18%. WPI understands that this adjustment is based on the current price escalator of 2.30% less a stretch factor of -0.4% assigned to Group II and may be adjusted upon the final determination of these parameters, as set by the Board.

**8. Deferral Account Rate Rider**

WPI is requesting a continuance of the 2009 approved Deferral Account Rate Rider as reflected on the Proposed 2010 Tariff of Rates and Charges and referred to as Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011.

**9. Smart Metering Rate Adder**

WPI is requesting the continuance of the 2009 approved Smart Meter Funding Adder of \$1.00 per metered customer, per month.

**10. Tax Change Rate Rider**

The Tax Change Rate Rider has been adjusted as per the Board issued 2010 IRM3 Supplemental Filing Module – Version 2. The calculated shared savings is allocated to all customer classes on a volumetric basis with the resulting credits for each rate class entered on Tab J2.1 of the 2010 IRM3 Rate Generator Model.

81 **11. Incremental Capital Rate Rider**

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83 WPI is not applying for an Incremental Capital Rate Rider.

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85 **12. Changes to Transmission Charges**

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87 As per the revised Transmission Network and Transmission Connection charges stated on  
88 page 13 of Chapter 3 of the Filing Requirements for Transmission and Distribution  
89 Applications, issued July 22, 2009, WPI has applied the prescribed adjustments of +2.5% for  
90 Transmission Network rates and -2.2% for Transmission connection rates on Tab L1.1 and Tab  
91 L2.1 respectively, in the 2010 IRM3 Rate Generator Model.

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93 **13. Loss Factor**

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95 WPI is not requesting any changes to the Loss Factors, previously approved in the 2009 Rate  
96 Order issued by the Board on May 29, 2009.

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98 **14. Specific Service Charges**

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100 WPI is not requesting any changes to the Specific Service Charges previously approved in the  
101 2009 Rate Order issued by the Board on May 29, 2009.

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103 **15. Proposed 2010 Tariff of Rates and Charges**

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105 The proposed Tariff of Rates and Charges for WPI, as calculated by the 2010 IRM3 Rate  
106 Generator Model issued by the Board, is as follows:

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Saturday, May 01, 2010**

IRM3

**MONTHLY RATES AND CHARGES**

**Applied For Monthly Rates and Charges  
General**

**Residential**

Service Charge	\$	11.33
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.0001)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	20.75
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0000
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	240.00
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2358
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.0102)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.4322
Retail Transmission Rate – Network Service Rate	\$/kW	1.8661
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3762
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per Customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0421
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00016)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	2.53
Distribution Volumetric Rate	\$/kW	13.0717
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.0628)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.9463
Retail Transmission Rate – Network Service Rate	\$/kW	1.4166
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0876
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	3.87
Distribution Volumetric Rate	\$/kW	3.2578
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.0762)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	1.1359
Retail Transmission Rate – Network Service Rate	\$/kW	1.4053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0622
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Specific Service Charges**

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0788
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0680
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

**16. Contact Information**

107  
108 Ms. Lisa Milne, C.G.A.  
109 President & CEO  
110 Westario Power Inc.  
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112 Walkerton, Ontario N0G 2V0  
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Name of LDC: Westario Power Inc.  
File Number: IRM3  
Effective Date: May 1, 2010

## LDC Information

<b>Applicant Name</b>	Westario Power Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2009-0256
<b>Tariff Effective Date</b>	May 1, 2010
<b>LDC Licence Number</b>	ED-2002-0515
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW

### Contact Information

<b>Name:</b>	Lisa Milne, C.G.A.
<b>Title:</b>	President & CEO
<b>Phone Number:</b>	519.507.6666 ext. 216
<b>E-Mail Address:</b>	<a href="mailto:lisa.milne@westario.com">lisa.milne@westario.com</a>

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Name of LDC: Westario Power Inc.  
File Number: IRM3  
Effective Date: May 1, 2010

## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes - General
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.2 Deferral Account RateRider</a>	Deferral Account Rate Rider
<a href="#">C2.3 ForegoneRevenue Rate Rider</a>	Foregone Distribution Revenue Rate Rider
<a href="#">C2.4 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">C3.1 Curr Low Voltage Vol Rt</a>	Current Low Voltage Volumetric Rate
<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes
<a href="#">D1.2 Revenue Cost Ratio Adj</a>	Revenue Cost Ratio Adjustment from Supplemental Model
<a href="#">D2.2 K-Factor Adjustment</a>	K-Factor Adjustment from Supplemental Model
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalanced Base Distribution Rates General
<a href="#">F1.2 Price Cap Adjustment</a>	Price Cap Adjustment
<a href="#">J1.1 Smart Meter Funding Adder</a>	Enter Proposed Tariff Sheet Smart Meter Rate Adder
<a href="#">J2.1 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">J2.3 DeferralAccount RateRider1</a>	Deferral Account Rate Rider One
<a href="#">J2.5 DeferralAccount RateRider2</a>	Deferral Account Rate Rider Two
<a href="#">J3.1 App For Low Voltage Vol Rt</a>	Applied for Low Voltage Volumetric Rate
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes
<a href="#">L1.1 Appl For TX Network</a>	Applied For TX Network General
<a href="#">L2.1 Appl For TX Connect</a>	Applied For TX Connection General
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
<a href="#">O1.3 Sum of Tariff Rate Rider</a>	Shows Summary of Changes To Tariff Rate Riders
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kWh
USL	Unmetered Scattered Load	Customer - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.432200	kW
Unmetered Scattered Load	Yes	0.000000	Customer - 12 per year	0.002100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.946300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.135900	kW



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	30/04/2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.031300	kW
Unmetered Scattered Load	Yes	0.000000	Customer - 12 per year	0.000500	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.176900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.214200	kW

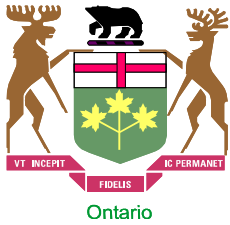


**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2009 COS
Price Cap Index Applied	1.000000

Rate Class		Current Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.399000
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.315300
Street Lighting	kW	0.307900



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Current Rates and Charges General

Rate Class

### Residential

Rate Description	Metric	
Service Charge	\$	1
Distribution Volumetric Rate	\$/kWh	0.0
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0
Wholesale Market Service Rate	\$/kWh	0.0
Rural Rate Protection Charge	\$/kWh	0.0
Standard Supply Service – Administrative Charge (if applicable)	\$	

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	
Service Charge	\$	2
Distribution Volumetric Rate	\$/kWh	0.0
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0



Wholesale Market Service Rate	\$/kWh	0.0
Rural Rate Protection Charge	\$/kWh	0.0
Standard Supply Service – Administrative Charge (if applicable)	\$	

Rate Class

**General Service 50 to 4,999 kW**

Rate Description	Metric	
Service Charge	\$	23.0
Distribution Volumetric Rate	\$/kW	2.0
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.4
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.0
Retail Transmission Rate – Network Service Rate	\$/kW	1.0
	\$/kW	0.0
	\$/kW	0.0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0
	\$/kW	0.0
	\$/kW	0.0
Wholesale Market Service Rate	\$/kWh	0.0
Rural Rate Protection Charge	\$/kWh	0.0
Standard Supply Service – Administrative Charge (if applicable)	\$	

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	
Service Charge (per Customer)	\$	1.0
Distribution Volumetric Rate	\$/kWh	0.0
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0
Wholesale Market Service Rate	\$/kWh	0.0
Rural Rate Protection Charge	\$/kWh	0.0
Standard Supply Service – Administrative Charge (if applicable)	\$	

Rate Class

**Sentinel Lighting**

Rate Description	Metric	
Service Charge (per connection)	\$	
Distribution Volumetric Rate	\$/kW	13.0
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.9

Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.1
Retail Transmission Rate – Network Service Rate	\$/kW	1.0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0
Wholesale Market Service Rate	\$/kWh	0.0
Rural Rate Protection Charge	\$/kWh	0.0
Standard Supply Service – Administrative Charge (if applicable)	\$	

Rate Class

### Street Lighting

Rate Description		Metric
Service Charge (per connection)	\$	
Distribution Volumetric Rate	\$/kW	3.0
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	1.1
Distribution Volumetric Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.2
Retail Transmission Rate – Network Service Rate	\$/kW	1.0
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0
Wholesale Market Service Rate	\$/kWh	0.0
Rural Rate Protection Charge	\$/kWh	0.0
Standard Supply Service – Administrative Charge (if applicable)	\$	



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	12.230000	-1.000000	0.000000	11.230000
General Service Less Than 50 kW	Customer - 12 per year	21.570000	-1.000000	0.000000	20.570000
General Service 50 to 4,999 kW	Customer - 12 per year	238.890000	-1.000000	0.000000	237.890000
Unmetered Scattered Load	Customer -12 per year	11.190000	0.000000	0.000000	11.190000
Sentinel Lighting	Connection - 12 per year	2.510000	0.000000	0.000000	2.510000
Street Lighting	Connection - 12 per year	3.840000	0.000000	0.000000	3.840000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.015300	0.000000	-0.001200	0.014100
General Service Less Than 50 kW	kWh	0.010200	0.000000	-0.001100	0.009100
General Service 50 to 4,999 kW	kWh	2.615200	0.000000	-0.399000	2.216200
Unmetered Scattered Load	kWh	0.042800	0.000000	-0.001100	0.041700
Sentinel Lighting	kW	13.272100	0.000000	-0.315300	12.956800
Street Lighting	kW	3.537100	0.000000	-0.307900	3.229200



Name of LDC: Westario Power Inc.  
 File Number: IRM3  
 Effective Date: May 1, 2010

## Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	11.230000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	20.570000	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	237.890000	Yes	0.000000	0.000000
Unmetered Scattered Load	Customer - 12 per year	11.190000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.510000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	3.840000	Yes	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.014100	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.009100	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kW	2.216200	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.041700	Yes	0.000000	0.000000
Sentinel Lighting	kW	12.956800	Yes	0.000000	0.000000
Street Lighting	kW	3.229200	Yes	0.000000	0.000000



Name of LDC: Westario Power Inc.  
 File Number: IRM3  
 Effective Date: May 1, 2010

## K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.290%	Uniform Volumetric Charge Percent	-0.290% kWh -0.290% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.230000	Yes	-0.290%	0.032567
General Service Less Than 50 kW	Customer - 12 per year	20.570000	Yes	-0.290%	0.059653
General Service 50 to 4,999 kW	Customer - 12 per year	237.890000	Yes	-0.290%	0.689881
Unmetered Scattered Load	Customer - 12 per year	11.190000	Yes	-0.290%	0.032451
Sentinel Lighting	Connection - 12 per year	2.510000	Yes	-0.290%	0.007279
Street Lighting	Connection - 12 per year	3.840000	Yes	-0.290%	0.011136

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014100	Yes	-0.290%	0.000041
General Service Less Than 50 kW	kWh	0.009100	Yes	-0.290%	0.000026
General Service 50 to 4,999 kW	kWh	2.216200	Yes	-0.290%	0.006427
Unmetered Scattered Load	kWh	0.041700	Yes	-0.290%	0.000121
Sentinel Lighting	kW	12.956800	Yes	-0.290%	0.037575
Street Lighting	kW	3.229200	Yes	-0.290%	0.009365



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	11.230000	0.000000	-0.032567	11.197433
General Service Less Than 50 kW	Customer - 12 per year	20.570000	0.000000	-0.059653	20.510347
General Service 50 to 4,999 kW	Customer - 12 per year	237.890000	0.000000	-0.689881	237.200119
Unmetered Scattered Load	Customer -12 per year	11.190000	0.000000	-0.032451	11.157549
Sentinel Lighting	Connection - 12 per year	2.510000	0.000000	-0.007279	2.502721
Street Lighting	Connection - 12 per year	3.840000	0.000000	-0.011136	3.828864

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.014100	0.000000	-0.000041	0.014059
General Service Less Than 50 kW	kWh	0.009100	0.000000	-0.000026	0.009074
General Service 50 to 4,999 kW	kW	2.216200	0.000000	-0.006427	2.209773
Unmetered Scattered Load	kWh	0.041700	0.000000	-0.000121	0.041579
Sentinel Lighting	kW	12.956800	0.000000	-0.037575	12.919225
Street Lighting	kW	3.229200	0.000000	-0.009365	3.219835



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent 1.180% kWh 1.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.197433	Yes	1.180%	0.132130
General Service Less Than 50 kW	Customer - 12 per year	20.510347	Yes	1.180%	0.242022
General Service 50 to 4,999 kW	Customer - 12 per year	237.200119	Yes	1.180%	2.798961
Unmetered Scattered Load	Customer - 12 per year	11.157549	Yes	1.180%	0.131659
Sentinel Lighting	Connection - 12 per year	2.502721	Yes	1.180%	0.029532
Street Lighting	Connection - 12 per year	3.828864	Yes	1.180%	0.045181

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014059	Yes	1.180%	0.000166
General Service Less Than 50 kW	kWh	0.009074	Yes	1.180%	0.000107
General Service 50 to 4,999 kW	kW	2.209773	Yes	1.180%	0.026075
Unmetered Scattered Load	kWh	0.041579	Yes	1.180%	0.000491
Sentinel Lighting	kW	12.919225	Yes	1.180%	0.152447
Street Lighting	kW	3.219835	Yes	1.180%	0.037994



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



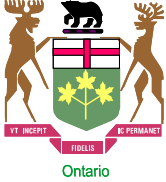


**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000072	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000046	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.010182	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000160	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.062826	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.076179	kW



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.432200	kW
Unmetered Scattered Load	Yes	0.000000	Customer - 12 per year	0.002100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.946300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.135900	kW

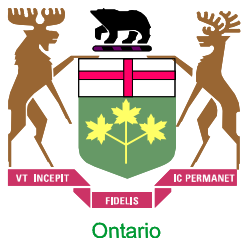


**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

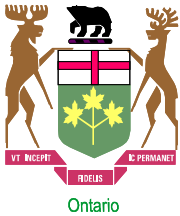


**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.399000
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.315300
Street Lighting	kW	0.307900



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	11.329563	11.329563
General Service Less Than 50 kW	Customer - 12 per year	20.752369	20.752369
General Service 50 to 4,999 kW	Customer - 12 per year	239.999080	239.999080
Unmetered Scattered Load	Customer -12 per year	11.289208	11.289208
Sentinel Lighting	Connection - 12 per year	2.532253	2.532253
Street Lighting	Connection - 12 per year	3.874045	3.874045

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.014225	0.014225
General Service Less Than 50 kW	kWh	0.009181	0.009181
General Service 50 to 4,999 kW	kW	2.235848	2.235848
Unmetered Scattered Load	kWh	0.042070	0.042070
Sentinel Lighting	kW	13.071672	13.071672
Street Lighting	kW	3.257829	3.257829



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Applied For TX Network General

Method of Application

Uniform Percentage

Uniform Percentage

3.500%

Rate Class	Applied to Class
<b>Residential</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	3.500%	0.000154	0.004554

Rate Class	Applied to Class
<b>General Service 50 to 4,999 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.803000	3.500%	0.063105	1.866105

Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004400	3.500%	0.000154	0.004554

Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.368700	3.500%	0.047905	1.416605

Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.357800	3.500%	0.047523	1.405323



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Applied For TX Connection General

Method of Application **Uniform Percentage**

Uniform Percentage **-2.200%**

Rate Class	Applied to Class
<b>Residential</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003900	-2.200%	-0.000086	0.003814

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	-2.200%	-0.000077	0.003423

Rate Class	Applied to Class
<b>General Service 50 to 4,999 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.407200	-2.200%	-0.030958	1.376242

Rate Class	Applied to Class
------------	------------------



**Unmetered Scattered Load** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	-2.200%	-0.000077	0.003423

Rate Class Applied to Class  
**Sentinel Lighting** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.112100	-2.200%	-0.024466	1.087634

Rate Class Applied to Class  
**Street Lighting** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.086100	-2.200%	-0.023894	1.062206



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Applied For Monthly Rates and Charges General

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.33
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00007)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	20.75
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00005)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00130
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
------------------	--------	------

Service Charge	\$	240.00
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2358
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.01018)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	0.43220
Retail Transmission Rate – Network Service Rate	\$/kW	1.8661
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3762
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0421
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00016)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00210
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

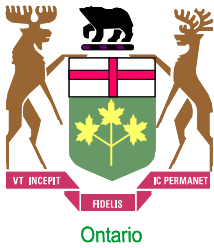
**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.53
Distribution Volumetric Rate	\$/kW	13.0717
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.06283)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	0.94630
Retail Transmission Rate – Network Service Rate	\$/kW	1.4166
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0876
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.87
Distribution Volumetric Rate	\$/kW	3.2578
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.07618)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	1.13590
Retail Transmission Rate – Network Service Rate	\$/kW	1.4053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0622
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Current and Applied For Loss Factors

### LOSS FACTORS

### Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0788  
N/A  
1.0680  
N/A



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>12.23</b>	<b>0.0153</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0012
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0012</b>
<b>Current Base Distribution Rates</b>	<b>11.23</b>	<b>0.0141</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.03	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.03</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.13	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.13</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>11.33</b>	<b>0.0142</b>
<b>Applied For Tariff Distribution Rates</b>	<b>11.33</b>	<b>0.0142</b>
	0.00	0.0000

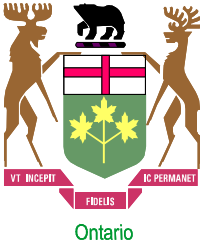
	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>21.57</b>	<b>0.0102</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0011
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0011</b>
<b>Current Base Distribution Rates</b>	<b>20.57</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.06	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.06</b>	<b>0.0000</b>
Price Cap Adjustments		
Price Cap Adjustment	0.24	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.24</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>20.75</b>	<b>0.0092</b>
<b>Applied For Tariff Distribution Rates</b>	<b>20.75</b>	<b>0.0092</b>
	0.00	0.0000

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>238.89</b>	<b>2.6152</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.3990
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.3990</b>
<b>Current Base Distribution Rates</b>	<b>237.89</b>	<b>2.22</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.69	-0.0064
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.69</b>	<b>-0.0064</b>
Price Cap Adjustments		
Price Cap Adjustment	2.80	0.0261
<b>Total Price Cap Adjustments</b>	<b>2.80</b>	<b>0.0261</b>
<b>Applied For Base Distribution Rates</b>	<b>240.00</b>	<b>2.2358</b>
<b>Applied For Tariff Distribution Rates</b>	<b>240.00</b>	<b>2.2358</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates</b>	<b>11.19</b>	<b>0.0428</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0011
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0011</b>
<b>Current Base Distribution Rates</b>	<b>11.19</b>	<b>0.04</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.03	-0.0001
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.03</b>	<b>-0.0001</b>
Price Cap Adjustments		
Price Cap Adjustment	0.13	0.0005
<b>Total Price Cap Adjustments</b>	<b>0.13</b>	<b>0.0005</b>
<b>Applied For Base Distribution Rates</b>	<b>11.29</b>	<b>0.0421</b>
<b>Applied For Tariff Distribution Rates</b>	<b>11.29</b>	<b>0.0421</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>2.51</b>	<b>13.2721</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3153
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.3153</b>
<b>Current Base Distribution Rates</b>	<b>2.51</b>	<b>12.96</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	-0.0376
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.01</b>	<b>-0.0376</b>
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.1524
<b>Total Price Cap Adjustments</b>	<b>0.03</b>	<b>0.1524</b>
<b>Applied For Base Distribution Rates</b>	<b>2.53</b>	<b>13.0717</b>
<b>Applied For Tariff Distribution Rates</b>	<b>2.53</b>	<b>13.0717</b>
	0.00	0.0000

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>3.84</b>	<b>3.5371</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3079
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.3079</b>
<b>Current Base Distribution Rates</b>	<b>3.84</b>	<b>3.23</b>
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	-0.0094
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.01</b>	<b>-0.0094</b>
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0380
<b>Total Price Cap Adjustments</b>	<b>0.05</b>	<b>0.0380</b>
<b>Applied For Base Distribution Rates</b>	<b>3.83</b>	<b>3.2198</b>
<b>Applied For Tariff Distribution Rates</b>	<b>3.87</b>	<b>3.2578</b>
	0.00	0.0000



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$



	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0016
Foregone Distribution Revenue Rate Rider	0.00	0.0002
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0018</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0016
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0015</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0013
Foregone Distribution Revenue Rate Rider	0.00	0.0001
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0014</b>

	Fixed (\$)	Volumetric \$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	0.0000
Deferral Account Rate Rider One	0.00	0.0013
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0013</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.4322
Foregone Distribution Revenue Rate Rider	0.00	0.0313
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.4635</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0102
Deferral Account Rate Rider One	0.00	0.4322
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.4220</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.0021
Foregone Distribution Revenue Rate Rider	0.00	0.0005
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0026</b>

	Fixed	Volumetric
	(\$)	
<b>Unmetered Scattered Load</b>		0
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0002
Deferral Account Rate Rider One	0.00	0.0021
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0019</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	0.9463
Foregone Distribution Revenue Rate Rider	0.00	0.1769
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>1.1232</b>

	Fixed	Volumetric
	(\$)	
<b>Sentinel Lighting</b>		0
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0628
Deferral Account Rate Rider One	0.00	0.9463
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.8835</b>

	Fixed	Volumetric
	(\$)	
<b>Street Lighting</b>		0
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	1.1359
Foregone Distribution Revenue Rate Rider	0.00	0.2142
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>1.3501</b>

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Tax Change Rate Rider	0.00	-0.0762
Deferral Account Rate Rider One	0.00	1.1359
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>1.0597</b>



Name of LDC: Westario Power Inc.  
 File Number: IRM3  
 Effective Date: May 1, 2010

## Calculation of Bill Impacts

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.23	11.33
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0153	0.0142
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0018	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0788**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.74%
Energy Second Tier (kWh)	264	0.0660	17.42	264	0.0660	17.42	0.00	0.0%	17.19%
<b>Sub-Total: Energy</b>			<b>51.62</b>			<b>51.62</b>	<b>0.00</b>	<b>0.0%</b>	<b>50.93%</b>
Service Charge	1	12.23	12.23	1	11.33	11.33	-0.90	(7.4)%	11.18%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.99%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0153	12.24	800	0.0142	11.36	-0.88	(7.2)%	11.21%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0012	0.96	0.96	0.0%	0.95%
Distribution Volumetric Rate Rider(s)	800	0.0018	1.44	800	0.0015	1.20	-0.24	(16.7)%	1.18%
<b>Total: Distribution</b>			<b>25.91</b>			<b>25.85</b>	<b>-0.06</b>	<b>(0.2)%</b>	<b>25.50%</b>
Retail Transmission Rate – Network Service Rate	864	0.0048	4.15	864	0.0050	4.32	0.17	4.1%	4.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	864	0.0039	3.37	864	0.0038	3.28	-0.09	(2.7)%	3.24%
<b>Total: Retail Transmission</b>			<b>7.52</b>			<b>7.60</b>	<b>0.08</b>	<b>1.1%</b>	<b>7.50%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>33.43</b>			<b>33.45</b>	<b>0.02</b>	<b>0.1%</b>	<b>33.00%</b>

Wholesale Market Service Rate	864	0.0052	4.49	864	0.0052	4.49	0.00	0.0%	4.43%
Rural Rate Protection Charge	864	0.0013	1.12	864	0.0013	1.12	0.00	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
<b>Sub-Total: Regulatory</b>			<b>5.86</b>			<b>5.86</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.78%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.52%
<b>Total Bill before Taxes</b>			<b>96.51</b>			<b>96.53</b>	<b>0.02</b>	<b>0.0%</b>	<b>95.23%</b>
GST	96.51	5%	4.83	96.53	5%	4.83	0.00	0.0%	4.77%
<b>Total Bill</b>			<b>101.34</b>			<b>101.36</b>	<b>0.02</b>	<b>0.0%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	270	648	864	1,511	2,428
kW					
Load Factor					

#### Energy

Applied For Bill	\$ 15.39	\$ 37.37	\$ 51.62	\$ 94.33	\$ 154.85
Current Bill	\$ 15.39	\$ 37.37	\$ 51.62	\$ 94.33	\$ 154.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	38.5%	48.0%	50.9%	54.9%	57.1%

#### Distribution

Applied For Bill	\$ 16.56	\$ 22.49	\$ 25.87	\$ 36.03	\$ 50.42
Current Bill	\$ 16.51	\$ 22.49	\$ 25.91	\$ 36.17	\$ 50.71
\$ Impact	\$ 0.05	\$ -	\$ 0.04	\$ -0.14	\$ -0.29
% Impact	0.3%	0.0%	-0.2%	-0.4%	-0.6%
% of Total Bill	41.4%	28.9%	25.5%	21.0%	18.6%

#### Retail Transmission

Applied For Bill	\$ 2.38	\$ 5.70	\$ 7.60	\$ 13.29	\$ 21.37
Current Bill	\$ 2.35	\$ 5.64	\$ 7.52	\$ 13.14	\$ 21.12
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.08	\$ 0.15	\$ 0.25
% Impact	1.3%	1.1%	1.1%	1.1%	1.2%
% of Total Bill	6.0%	7.3%	7.5%	7.7%	7.9%

#### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.94	\$ 28.19	\$ 33.47	\$ 49.32	\$ 71.79
Current Bill	\$ 18.86	\$ 28.13	\$ 33.43	\$ 49.31	\$ 71.83
\$ Impact	\$ 0.08	\$ 0.06	\$ 0.04	\$ 0.01	\$ -0.04
% Impact	0.4%	0.2%	0.1%	0.0%	-0.1%
% of Total Bill	47.4%	36.2%	33.0%	28.7%	26.5%

#### Regulatory

Applied For Bill	\$ 2.00	\$ 4.46	\$ 5.86	\$ 10.07	\$ 16.04
Current Bill	\$ 2.00	\$ 4.46	\$ 5.86	\$ 10.07	\$ 16.04
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.7%	5.8%	5.9%	5.9%

#### Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.4%	5.5%	5.7%	5.8%

**GST**

Applied For Bill	\$ 1.90	\$ 3.71	\$ 4.83	\$ 8.18	\$ 12.92
Current Bill	\$ 1.90	\$ 3.71	\$ 4.83	\$ 8.18	\$ 12.92
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 39.98	\$ 77.93	\$ 101.38	\$ 171.70	\$ 271.35
Current Bill	\$ 39.90	\$ 77.87	\$ 101.34	\$ 171.69	\$ 271.39
\$ Impact	\$ 0.08	\$ 0.06	\$ 0.04	\$ 0.01	-\$ 0.04
% Impact	0.2%	0.1%	0.0%	0.0%	0.0%

Rounding Applied

0.020000



Name of LDC: Westario Power Inc.  
File Number: IRM3  
Effective Date: May 1, 2010

## Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	



**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	



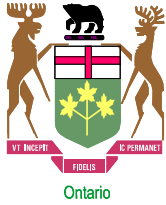




**Name of LDC:** Westario Power Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2010

## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Westario Power Inc.  
File Number: EB-2009-0256  
Effective Date: May 1, 2010

## LDC Information

<b>Applicant Name</b>	Westario Power Inc.
<b>OEB Application Number</b>	EB-2009-0256
<b>LDC Licence Number</b>	ED-2002-0515
<b>Applied for Effective Date</b>	May 1, 2010
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Re-based Year</b>	2009
<b>Most Recent Year Reported</b>	2008



**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2009-0256  
**Effective Date:** May 1, 2010

## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 WS Completion Guide</a>	Worksheet Completion Guide
<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a>	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
<a href="#">B1.2 Removal of Rate Adders</a>	Removal of Rate Adders
<a href="#">B1.3 Re-Based Rev From Rates</a>	Calculated Re-Based Revenue From Rates
<a href="#">B1.4 Re-Based Rev Req</a>	Detailed Re-Based Revenue From Rates
<a href="#">C1.1 Decision Cost Revenue Adj</a>	Decision - Cost Revenue Adjustments by Rate Class
<a href="#">C1.2 Revenue Offsets Allocation</a>	Revenue Offsets Allocation
<a href="#">C1.3 Transformer Allowance</a>	Transformer Allowance
<a href="#">C1.4 R C Ratio Revenue</a>	Revenue / Cost Ratio Revenue
<a href="#">C1.5 Proposed R C Ratio Adj</a>	Proposed Revenue / Cost Ratio Adjustment
<a href="#">C1.6 Proposed Revenue</a>	Proposed Revenue from Revenue / Cost Ratio Adjustment
<a href="#">C1.7 Proposed Curr Rev Alloc</a>	Proposed Current Revenue Allocation
<a href="#">C1.8 Proposed F V Rev Alloc</a>	Proposed Fixed Variable Revenue Allocation
<a href="#">C1.9 Proposed F V Rates</a>	Proposed Fixed and Variable Rates
<a href="#">C1.10 Adjust To Proposed Rates</a>	Adjustment required to Proposed Rates
<a href="#">D1.1 Ld Act-Mst Rcent Yr</a>	Enter Billing Determinants for most recent actual year (i.e. 2007)
<a href="#">E1.1 CapitalStructureTransition</a>	Shows the determination of change required for capital transition
<a href="#">E1.2 K-Factor Adjustment</a>	Calculates the K-Factor to be used in determination of rates
<a href="#">F1.1 Z-Factor Tax Changes</a>	Sharing formula for Tax changes - this is very preliminary
<a href="#">F1.3 Calc Tax Chg RRider Var</a>	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
<a href="#">G1.1 Threshold Parameters</a>	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
<a href="#">G2.1 Threshold Test</a>	Input sheet to calculate Threshold and Incremental Capital
<a href="#">G3.1 Summary of I.C. Projects</a>	Summary of Incremental Capital Projects
<a href="#">G4.1 IncrementalCapitalAdjust</a>	Shows Calculation of Incremental Capital Revenue Requirement
<a href="#">G4.2 Incr Cap RRider Opt A FV</a>	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
<a href="#">G4.3 Incr Cap RRider Opt B Var</a>	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



Name of LDC: Westario Power Inc.  
File Number: EB-2009-0256  
Effective Date: May 1, 2010

## Worksheet Completion Guide

<b>1 Price Cap Index</b>	<a href="#">G1.1 Threshold Parameters</a>
<b>2 Z Factor Tax Changes</b>	<a href="#">F1.1 Z-Factor Tax Changes</a> <a href="#">F1.3 Calc Tax Chg RRider Var</a>
<b>3 K-Factor Adjustment</b>	<a href="#">B1.4 Re-Based Rev Reg</a> <a href="#">E1.1 CapitalStructureTransition</a> <a href="#">E1.2 K-Factor Adjustment</a>
<b>4 2008 Revenue Cost Ratio Adjustment</b>	<a href="#">B2.1 2009 Base Dist Rates</a> <a href="#">B2.2 CA Information</a> <a href="#">B2.3 New Starting Point</a>
<b>5 2009 Revenue Cost Ratio Adjustment</b>	<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> <a href="#">B1.2 Removal of Rate Adders</a> <a href="#">B1.3 Re-Based Rev From Rates</a> <a href="#">B1.4 Re-Based Rev Reg</a> <a href="#">C1.1 Decision Cost Revenue Ac</a> <a href="#">C1.2 Revenue Offsets Allocation</a> <a href="#">C1.3 Transformer Allowance</a> <a href="#">C1.4 R C Ratio Revenue</a> <a href="#">C1.5 Proposed R C Ratio Adj</a> <a href="#">C1.6 Proposed Revenue</a> <a href="#">C1.7 Proposed Curr Rev Alloc</a> <a href="#">C1.8 Proposed F V Rev Alloc</a> <a href="#">C1.9 Proposed F V Rates</a> <a href="#">C1.10 Adjust To Proposed Rate</a>
<b>6 Incremental Capital Module</b>	<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> <a href="#">B1.2 Removal of Rate Adders</a> <a href="#">B1.3 Re-Based Rev From Rates</a> <a href="#">B1.4 Re-Based Rev Reg</a> <a href="#">D1.1 Ld Act-Mst Rcent Yr</a> <a href="#">G1.1 Threshold Parameters</a> <a href="#">G2.1 Threshold Test</a> <a href="#">G3.1 Summary of I C Projects</a> <a href="#">G4.1 IncrementalCapitalAdjust</a> <a href="#">G4.2 Incr Cap RRider Opt A FV</a> <a href="#">G4.3 Incr Cap RRider Opt B Var</a>



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers			Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
				or Connections A	Re-based Billed kWh B	Re-based Billed kW C			
RES	Residential	Customer	kWh	18,875	197,649,413		12.23	0.0155	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,365	70,476,543		21.57	0.0103	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	252	161,192,485	448,543	238.89		2.6465
USL	Unmetered Scattered Load	Customer	kWh	69	501,647	0	11.19	0.0433	
Sen	Sentinel Lighting	Connection	kW	6	16,635	17	2.51		13.4490
SL	Street Lighting	Connection	kW	6,077	4,144,560	11,037	3.84		3.7513
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

### Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff	Re-based Tariff	Service Charge	Distribution Volumetric	Distribution Volumetric	Distribution Volumetric	Re-based Base	Re-based Base Distribution	Re-based Base Distribution
	Service Charge	Distribution Volumetric	Distribution Volumetric		Rate Adders	Rate kWh			Rate kW	Rate Adders
	A	B	C	D	E	F	H = A - D	I = B - E	J = C - F	
Residential	12.23	0.0155	0.0000	1.00	0.0012	0.0000	11.23	0.0143	0.0000	
General Service Less Than 50 kW	21.57	0.0103	0.0000	1.00	0.0011	0.0000	20.57	0.0092	0.0000	
General Service 50 to 4,999 kW	238.89	0.0000	2.6465	1.00	0.0000	0.3990	237.89	0.0000	2.2475	
Unmetered Scattered Load	11.19	0.0433	0.0000	0.00	0.0011	0.0000	11.19	0.0422	0.0000	
Sentinel Lighting	2.51	0.0000	13.4490	0.00	0.0000	0.3153	2.51	0.0000	13.1337	
Street Lighting	3.84	0.0000	3.7513	0.00	0.0000	0.3079	3.84	0.0000	3.4434	



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

### Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Base Service Charge	Re-based Base Distribution Volumetric Rate kWh	Re-based Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
Residential	18,875	197,649,413	0	11.23	0.0143	0.0000	2,543,595	2,826,387	0	5,369,982	47.4%	52.6%	0.0%	61.9%
General Service Less Than 50 kW	2,365	70,476,543	0	20.57	0.0092	0.0000	583,777	648,384	0	1,232,161	47.4%	52.6%	0.0%	14.2%
General Service 50 to 4,999 kW	252	161,192,485	448,543	237.89	0.0000	2,2475	719,379	0	1,008,100	1,727,480	41.6%	0.0%	58.4%	19.9%
Unmetered Scattered Load	69	501,647	0	11.19	0.0422	0.0000	9,265	21,170	0	30,435	30.4%	69.6%	0.0%	0.4%
Sentinel Lighting	6	16,635	17	2.51	0.0000	13.1337	181	0	223	404	44.7%	0.0%	55.3%	0.0%
Street Lighting	6,077	4,144,560	11,037	3.84	0.0000	3.4434	280,028	0	38,005	318,033	88.1%	0.0%	11.9%	3.7%
							4,136,225	3,495,940	1,046,328	8,678,494				100.0%





**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2009-0256  
**Effective Date:** May 1, 2010

## Detailed Re-Based Revenue From Rates

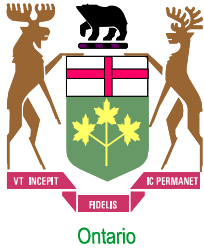
Applicants Rate Base	Last Rate Re-based Amount		
<b>Average Net Fixed Assets</b>			
Gross Fixed Assets - Re-based Opening	\$ 39,636,807	A	
Add: CWIP Re-based Opening	\$ -	B	
Re-based Capital Additions	\$ 2,580,400	C	
Re-based Capital Disposals	-\$ 10,000	D	
Re-based Capital Retirements		E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 42,207,207	G	
Average Gross Fixed Assets			\$ 40,922,007 H = ( A + G ) / 2
Accumulated Depreciation - Re-based Opening	\$ 12,144,898	I	
Re-based Depreciation Expense	\$ 1,829,713	J	
Re-based Disposals	-\$ 10,000	K	
Re-based Retirements		L	
Accumulated Depreciation - Re-based Closing	\$ 13,964,611	M	
Average Accumulated Depreciation			\$ 13,054,755 N = ( I + M ) / 2
<b>Average Net Fixed Assets</b>			<b>\$ 27,867,253 O = H - N</b>
<b>Working Capital Allowance</b>			
Working Capital Allowance Base	\$ 40,672,810	P	
Working Capital Allowance Rate	15.0%	Q	
<b>Working Capital Allowance</b>			<b>\$ 6,100,922 R = P * Q</b>
<b>Rate Base</b>			<b>\$ 33,968,174 S = O + R</b>
<b>Return on Rate Base</b>			
Deemed ShortTerm Debt %	4.00%	T	\$ 1,358,727 W = S * T
Deemed Long Term Debt %	52.70%	U	\$ 17,901,228 X = S * U
Deemed Equity %	43.30%	V	\$ 14,708,219 Y = S * V
Short Term Interest	1.33%	Z	\$ 18,071 AC = W * Z
Long Term Interest	5.82%	AA	\$ 1,041,851 AD = X * AA
Return on Equity	8.01%	AB	\$ 1,178,128 AE = Y * AB
<b>Return on Rate Base</b>			<b>\$ 2,238,051 AF = AC + AD + AE</b>
<b>Distribution Expenses</b>			
OM&A Expenses	\$ 4,768,425	AG	
Amortization	\$ 1,829,713	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 41,681	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 323,277	AJ	
Low Voltage		AK	
Transformer Allowance		AL	
		AM	
		AN	
		AO	
			<b>\$ 6,963,096 AP = SUM ( AG : AO )</b>
<b>Revenue Offsets</b>			
Specific Service Charges	-\$ 460,430	AQ	
Late Payment Charges	-\$ 90,000	AR	
Other Distribution Income	-\$ 71,125	AS	
Other Income and Deductions	-\$ 48,000	AT	<b>-\$ 669,555 AU = SUM ( AQ : AT )</b>
<b>Revenue Requirement from Distribution Rates</b>			<b>\$ 8,531,592 AV = AF + AP + AU</b>
<b>Rate Classes Revenue</b>			
<b>Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)</b>			<b>\$ 8,678,494 AW</b>
Difference			<b>-\$ 146,902 AZ = AV - AW</b>
Difference (Percentage - should be less than 1%)			<b>-1.69% BA = AZ / AW</b>



**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2009-0256  
**Effective Date:** May 1, 2010

## Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased	Rebased	Transition	Transition	Transition	Transition
		Year 2008	Year 2009	Year 2 2010	Year 3 2011	Year 4 2012	Year 5 2013
Residential	No Change	94.75%	95.55%	95.55%	95.55%	95.55%	95.55%
General Service Less Than 50 kW	No Change	80.77%	81.38%	81.38%	81.38%	81.38%	81.38%
General Service 50 to 4,999 kW	No Change	168.03%	163.18%	163.18%	163.18%	163.18%	163.18%
Unmetered Scattered Load	No Change	168.03%	163.18%	163.18%	163.18%	163.18%	163.18%
Sentinel Lighting	No Change	100.39%	100.00%	100.00%	100.00%	100.00%	100.00%
Street Lighting	No Change	99.35%	71.03%	71.03%	71.03%	71.03%	71.03%



**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2009-0256  
**Effective Date:** May 1, 2010

## Revenue Offsets Allocation

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets A	Percentage Split C = A / B	Offsets E = D * C
Residential	343,197	60.93%	407,992
General Service Less Than 50 kW	80,043	14.21%	95,155
General Service 50 to 4,999 kW	37,946	6.74%	45,110
Unmetered Scattered Load	6,642	1.18%	7,896
Sentinel Lighting	137	0.02%	163
Street Lighting	95,255	16.91%	113,239
	<b>563,220</b>	<b>100.00%</b>	<b>669,555</b>
	<b>B</b>		<b>D</b>



**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2009-0256  
**Effective Date:** May 1, 2010

## Transformer Allowance

Rate Class	Transformer Allowance	Transformer Allowance	Transformer Allowance	Transformer Allowance	Volumetric Distribution	Billed kW's	Adjusted Volumetric Distribution Rate
	In Rate	Transformer Allowance	kW's	Rate	Rate		
		A	C	E	F	G	$I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	No						
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		B	D			H	



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Revenue / Cost Ratio Revenue

Rate Class	Billed Customers or Connections		Billed kWh Billed kW		Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Allocated Revenue Offset K	Adjusted Revenue L = J + K		
	A		B	C									G = A * D * 12	
Residential	18,875		197,649,413	0	0	11.23	0.0143	0.0000	2,543,595	2,826,387	0	5,369,982	407,992	5,777,974
General Service Less Than 50 kW	2,365		70,476,543	0	0	20.57	0.0092	0.0000	583,777	648,384	0	1,232,161	95,155	1,327,316
General Service 50 to 4,999 kW	252		161,192,485	448,543	0	237.89	0.0000	2.2475	719,379	0	1,008,100	1,727,480	45,110	1,772,590
Unmetered Scattered Load	69		501,647	0	0	11.19	0.0422	0.0000	9,265	21,170	0	30,435	7,896	38,331
Sentinel Lighting	6		16,635	17	0	2.51	0.0000	13.1337	181	0	223	404	163	567
Street Lighting	6,077		4,144,560	11,037	0	3.84	0.0000	3.4434	280,028	0	38,005	318,033	113,239	431,272
									4,136,225	3,495,940	1,046,328	8,678,494	669,555	9,348,049



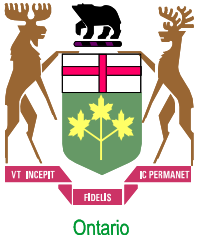
Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue	Current Revenue	Re-Allocated Cost	Proposed	Final Adjusted	Dollar Change	Percentage Change
	A	Cost Ratio		Ratio			
	A	B	C = A / B	D	E = C * D	F = E - C	G = (E / C) - 1
Residential	\$ 5,777,974	0.96	\$ 6,047,068	0.96	\$ 5,777,974	\$ 0	0.0%
General Service Less Than 50 kW	\$ 1,327,316	0.81	\$ 1,631,010	0.81	\$ 1,327,316	-\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 1,772,590	1.63	\$ 1,086,279	1.63	\$ 1,772,590	\$ 0	0.0%
Unmetered Scattered Load	\$ 38,331	1.63	\$ 23,490	1.63	\$ 38,331	\$ 0	0.0%
Sentinel Lighting	\$ 567	1.00	\$ 567	1.00	\$ 567	\$ -	0.0%
Street Lighting	\$ 431,272	0.71	\$ 607,169	0.71	\$ 431,272	\$ 0	0.0%
	<u>\$ 9,348,049</u>		<u>\$ 9,395,582</u>		<u>\$ 9,348,049</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance - **0**

Final ? **Yes**



**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2009-0256  
**Effective Date:** May 1, 2010

## Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted	Allocated Re- Based Revenue Offsets	Revenue	Re-based Transformer Allowance	Revenue Requirement from Rates
	Revenue By Revenue Cost Ratio		Requirement from Rates Before Transformer Allowance		
	A	B	C = A - B	D	E = C + D
Residential	\$ 5,777,974	\$ 407,992	\$ 5,369,982	\$ -	\$ 5,369,982
General Service Less Than 50 kW	\$ 1,327,316	\$ 95,155	\$ 1,232,161	\$ -	\$ 1,232,161
General Service 50 to 4,999 kW	\$ 1,772,590	\$ 45,110	\$ 1,727,480	\$ -	\$ 1,727,480
Unmetered Scattered Load	\$ 38,331	\$ 7,896	\$ 30,435	\$ -	\$ 30,435
Sentinel Lighting	\$ 567	\$ 163	\$ 404	\$ -	\$ 404
Street Lighting	\$ 431,272	\$ 113,239	\$ 318,033	\$ -	\$ 318,033
	<b>\$ 9,348,049</b>	<b>\$ 669,555</b>	<b>\$ 8,678,494</b>	<b>\$ -</b>	<b>\$ 8,678,494</b>



**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2009-0256  
**Effective Date:** May 1, 2010

### Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 5,369,982	61.9%	\$ 5,369,982
General Service Less Than 50 kW	\$ 1,232,161	14.2%	\$ 1,232,161
General Service 50 to 4,999 kW	\$ 1,727,480	19.9%	\$ 1,727,480
Unmetered Scattered Load	\$ 30,435	0.4%	\$ 30,435
Sentinel Lighting	\$ 404	0.0%	\$ 404
Street Lighting	\$ 318,033	3.7%	\$ 318,033
	<u>\$ 8,678,494</u> B		<u>\$ 8,678,494</u> -





Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Distribution Volumetric		Distribution Volumetric		Service Charge Revenue E = A * B	Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
		Service Charge % Revenue B	Rate % Revenue kWh C	Rate % Revenue kW D					
Residential	\$ 5,369,982	47.4%	52.6%	0.0%	\$ 2,543,595	\$ 2,826,387	\$ -	\$ 5,369,982	
General Service Less Than 50 kW	\$ 1,232,161	47.4%	52.6%	0.0%	\$ 583,777	\$ 648,384	\$ -	\$ 1,232,161	
General Service 50 to 4,999 kW	\$ 1,727,480	41.6%	0.0%	58.4%	\$ 719,379	\$ -	\$ 1,008,100	\$ 1,727,480	
Unmetered Scattered Load	\$ 30,435	30.4%	69.6%	0.0%	\$ 9,265	\$ 21,170	\$ -	\$ 30,435	
Sentinel Lighting	\$ 404	44.7%	0.0%	55.3%	\$ 181	\$ -	\$ 223	\$ 404	
Street Lighting	\$ 318,033	88.1%	0.0%	11.9%	\$ 280,028	\$ -	\$ 38,005	\$ 318,033	
	<u>\$ 8,678,494</u>				<u>\$ 4,136,225</u>	<u>\$ 3,495,940</u>	<u>\$ 1,046,329</u>	<u>\$ 8,678,494</u>	



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Proposed Fixed and Variable Rates

Rate Class	Service Charge	Distribution	Distribution	Re-based	Re-based	Re-based	Proposed Base	Proposed Base	Proposed Base
	Revenue	Volumetric Rate	Volumetric Rate	Customers or					
	A	Revenue kWh	Revenue kW	Connections	E	F	G = A / D / 12	H = B / E	I = C / F
Residential	\$ 2,543,595	\$ 2,826,387	\$ -	18,875	197,649,413	0	11.23	0.0143	-
General Service Less Than 50 kW	\$ 583,777	\$ 648,384	\$ -	2,365	70,476,543	0	20.57	0.0092	-
General Service 50 to 4,999 kW	\$ 719,379	\$ -	\$ 1,008,100	252	161,192,485	448,543	237.89	-	2.2475
Unmetered Scattered Load	\$ 9,265	\$ 21,170	\$ -	69	501,647	0	11.19	0.0422	-
Sentinel Lighting	\$ 181	\$ -	\$ 223	6	16,635	17	2.51	-	13.1337
Street Lighting	\$ 280,028	\$ -	\$ 38,005	6,077	4,144,560	11,037	3.84	-	3.4434



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F			
Residential	\$ 11.23	\$ 0.0143	\$ -	\$ 11.23	\$ 0.0143	\$ -	\$ 0.00	\$ 0.0000	\$ -
General Service Less Than 50 kW	\$ 20.57	\$ 0.0092	\$ -	\$ 20.57	\$ 0.0092	\$ -	-\$ 0.00	\$ 0.0000	\$ -
General Service 50 to 4,999 kW	\$ 237.89	\$ -	\$ 2.2475	\$ 237.89	\$ -	\$ 2.2475	\$ 0.00	\$ -	\$ 0.0000
Unmetered Scattered Load	\$ 11.19	\$ 0.0422	\$ -	\$ 11.19	\$ 0.0422	\$ -	\$ 0.00	\$ 0.0000	\$ -
Sentinel Lighting	\$ 2.51	\$ -	\$ 13.1337	\$ 2.51	\$ -	\$ 13.1337	\$ 0.00	\$ -	\$ 0.0000
Street Lighting	\$ 3.84	\$ -	\$ 3.4434	\$ 3.84	\$ -	\$ 3.4434	\$ 0.00	\$ -	\$ 0.0000

Enter the above values onto Sheet  
 "D1.2 Revenue Cost Ratio Adj"  
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed			Base Service Charge D	Base Distribution	Base Distribution	Service Charge Revenue G = A * D * 12	Distribution	Distribution	Total Revenue by Rate Class J = G + H + I
			Customers or Connections A	Billed kWh B	Billed kW C		Volumetric Rate kWh E	Volumetric Rate kW F		Volumetric Rate kWh H = B * E	Volumetric Rate kW I = C * F	
Residential	Customer	kWh	18,879	213,227,356	0	\$11.23	\$0.0143	\$0.0000	\$2,544,134	\$3,049,151	\$0	\$5,593,285
General Service Less Than 50 kW	Customer	kWh	2,462	77,921,674	0	\$20.57	\$0.0092	\$0.0000	\$607,720	\$716,879	\$0	\$1,324,599
General Service 50 to 4,999 kW	Customer	kW	251	176,300,833	448,829	\$237.89	\$0.0000	\$2.2475	\$716,525	\$0	\$1,008,743	\$1,725,268
Unmetered Scattered Load	Customer	kWh	0	0	0	\$11.19	\$0.0422	\$0.0000	\$0	\$0	\$0	\$0
Sentinel Lighting	Connection	kW	6	14,120	0	\$2.51	\$0.0000	\$13.1337	\$181	\$0	\$0	\$181
Street Lighting	Connection	kW	6,041	4,755,437	8,231	\$3.84	\$0.0000	\$3.4434	\$278,369	\$0	\$28,343	\$306,712
									<b>\$4,146,929</b>	<b>\$3,766,031</b>	<b>\$1,037,086</b>	<b>\$8,950,045</b>



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Capital Structure Transition

### Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M,\$250M)			Med-Large [\$250M,\$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$33,968,174
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	Equity
	Debt	Debt	
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## K-Factor Adjustment

Applicants Rate Base			Last Rate Re-Basing Amount
<b>Average Net Fixed Assets</b>			
Gross Fixed Assets - Re-Basing Opening	\$39,636,807	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 2,580,400	C	
Re-Basing Capital Disposals	-\$ 10,000	D	
Re-Basing Capital Retirements	\$ -	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$42,207,207	G	
Average Gross Fixed Assets			\$40,922,007 H
Accumulated Depreciation - Re-Basing Opening	\$12,144,898	I	
Re-Basing Depreciation Expense	\$ 1,829,713	J	
Re-Basing Disposals	-\$ 10,000	K	
Re-Basing Retirements	\$ -	L	
Accumulated Depreciation - Re-Basing Closing	\$13,964,611	M	
Average Accumulated Depreciation			\$13,054,755 N
<b>Average Net Fixed Assets</b>			\$27,867,253 O
<b>Working Capital Allowance</b>			
Working Capital Allowance Base	\$40,672,810	P	
Working Capital Allowance Rate	15.0%	Q	
<b>Working Capital Allowance</b>			\$ 6,100,922 R
<b>Rate Base</b>			<u>\$33,968,174</u> S
<b>Return on Rate Base</b>			
Deemed Short Term Debt %	4.00%	T	\$ 1,358,727 W
Deemed Long Term Debt %	56.00%	U	\$19,022,177 X
Deemed Equity %	40.00%	V	\$13,587,270 Y
Short Term Interest	1.33%	Z	\$ 18,071 AC
Long Term Interest	5.82%	AA	\$ 1,107,091 AD
Return on Equity	8.01%	AB	\$ 1,088,340 AE
<b>Return on Rate Base</b>			<u>\$ 2,213,502</u> AF
<b>Distribution Expenses</b>			
OM&A Expenses	\$ 4,768,425	AG	
Amortization	\$ 1,829,713	AH	
Ontario Capital Tax	\$ 41,681	AI	
Grossed Up PILs	\$ 323,277	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ -	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 6,963,096 AP
<b>Revenue Offsets</b>			
Specific Service Charges	-\$ 460,430	AQ	
Late Payment Charges	-\$ 90,000	AR	
Other Distribution Income	-\$ 71,125	AS	
Other Income and Deductions	-\$ 48,000	AT	-\$ 669,555 AU
<b>Revenue Requirement from Distribution Rates</b> (after Capital Structure Transition)			<u>\$ 8,507,043</u> AV
<b>Revenue Requirement from Distribution Rates</b> (Before Capital Structure Transition)			<u>\$ 8,531,592</u> AW
<b>K-factor Adjustment</b>			-0.29% AX

Enter the above value onto Sheet  
 "D2.2 K-Factor Adjustment"  
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$33,524,934	\$33,524,934	\$33,524,934	\$33,524,934
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$18,524,934	\$18,524,934	\$18,524,934	\$18,524,934
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 41,681	\$ 13,856	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 894,524	\$ 894,524	\$ 894,524	\$ 894,524
Corporate Tax Rate	30.1%	29.1%	27.6%	26.1%
Tax Impact	\$ 269,460	\$ 260,515	\$ 247,097	\$ 233,679
<b>Grossed-up Tax Amount</b>	<b>\$ 385,622</b>	<b>\$ 367,561</b>	<b>\$ 341,404</b>	<b>\$ 316,310</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 41,681	\$ 13,856	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 385,622	\$ 367,561	\$ 341,404	\$ 316,310
<b>Total Tax Related Amounts</b>	<b>\$ 427,304</b>	<b>\$ 381,416</b>	<b>\$ 341,404</b>	<b>\$ 316,310</b>
Incremental Tax Savings		-\$ 45,887	-\$ 85,899	-\$ 110,994
Total Tax Savings (2009 - 2012)				-\$ 242,780
Sharing of Tax Savings (50%)		-\$ 22,944	-\$ 42,950	-\$ 55,497
Total Sharing of Tax Savings (50%)				-\$ 121,390



**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2009-0256  
**Effective Date:** May 1, 2010

## Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,369,982	61.88%	-\$14,197	197,649,413	0	-\$0.000072	
General Service Less Than 50 kW	\$1,232,161	14.20%	-\$3,257	70,476,543	0	-\$0.000046	
General Service 50 to 4,999 kW	\$1,727,480	19.91%	-\$4,567	161,192,485	448,543		-\$0.010182
Unmetered Scattered Load	\$30,435	0.35%	-\$80	501,647	0	-\$0.000160	
Sentinel Lighting	\$404	0.00%	-\$1	16,635	17		-\$0.062826
Street Lighting	\$318,033	3.66%	-\$841	4,144,560	11,037		-\$0.076179
	<b>\$8,678,494</b> H	<b>100.00%</b>	<b>-\$22,944</b> I				

Enter the above value onto Sheet "J2.1 Tax Change Rate Rider" of the 2010 OEB IRM3 Rate





Name of LDC: Westario Power Inc.  
File Number: EB-2009-0256  
Effective Date: May 1, 2010

## Threshold Parameters

### Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

### Price Cap Index

1.18%

Enter the above value onto Sheet  
"F1.2 Price Cap Adjustment"  
of the 2010 OEB IRM3 Rate Generator.

### Growth

Re-Based Revenue Requirement From Rates	<u>\$8,678,494</u> A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$8,950,045</u> B

Growth	-3.03% C
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**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2009-0256  
**Effective Date:** May 1, 2010

## Threshold Test

Year	2009	
Status	Re-Basing	
<b>Price Cap Index</b>	1.18%	<b>A</b>
<b>Growth</b>	-3.03%	<b>B</b>
<b>Dead Band</b>	20%	<b>C</b>
<b>Average Net Fixed Assets</b>		
Gross Fixed Assets Opening	\$39,636,807	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 2,580,400	
Capital Disposals	-\$ 10,000	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	\$42,207,207	
Average Gross Fixed Assets	<u>\$40,922,007</u>	
Accumulated Depreciation - Opening	\$12,144,898	
Depreciation Expense	\$ 1,829,713	<b>D</b>
Disposals	-\$ 10,000	
Retirements	\$ -	
Accumulated Depreciation - Closing	\$13,964,611	
Average Accumulated Depreciation	<u>\$13,054,755</u>	
<b>Average Net Fixed Assets</b>	<u>\$27,867,253</u>	<b>E</b>
<b>Working Capital Allowance</b>		
Working Capital Allowance Base	\$40,672,810	
Working Capital Allowance Rate	15%	
<b>Working Capital Allowance</b>	<u>\$ 6,100,922</u>	<b>F</b>
<b>Rate Base</b>	<u>\$33,968,174</u>	<b>G = E + F</b>
<b>Depreciation</b>	<b>D \$ 1,829,713</b>	<b>H</b>
<b>Threshold Test</b>	<b>84.91%</b>	<b>I = 1 + ( G / H ) * ( B + A * ( 1 + B ) ) + C</b>
<b>Threshold CAPEX</b>	<b>\$ 1,553,698</b>	<b>J = H * I</b>



**Name of LDC:** Westario Power Inc.  
**File Number:** EB-2009-0256  
**Effective Date:** May 1, 2010

## Summary of Incremental Capital Projects

Number of ICP's

6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Incremental Capital Adjustment

### Current Revenue Requirement

Current Revenue Requirement - Total	\$ 8,531,592	A
-------------------------------------	--------------	---

### Return on Rate Base

Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	1.33%	I	\$ -	K = G * I
Long Term Interest	5.82%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity	8.01%	O	\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q

### Amortization Expense

Amortization Expense - Incremental	C	\$ -	S
------------------------------------	---	------	---

### Grossed up PIL's

Regulatory Taxable Income	O	\$ -	T
Add Back Amortization Expense	S	\$ -	U
Deduct CCA		\$ -	V
Incremental Taxable Income		\$ -	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	30.1%	X	
PIL's Before Gross Up		\$ -	Y = W * X
Incremental Grossed Up PIL's		\$ -	Z = Y / (1 - X)

### Ontario Capital Tax

Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		
Incremental Ontario Capital Tax			\$ -	AE = AC * AD

### Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ -	AF
Amortization Expense - Total	S	\$ -	AG
Incremental Grossed Up PIL's	Z	\$ -	AH
Incremental Ontario Capital Tax	AE	\$ -	AI
Incremental Revenue Requirement		\$ -	AJ = AF + AG + AH + AI



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

### Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution			Service Charge Revenue	Distribution		Total Revenue by Rate Class	Billed Customers or Connections			Service Charge Rate Rider	Distribution	
	Service Charge % Revenue	Volumetric Rate % Revenue kWh	Volumetric Rate % Revenue kW		Distribution Rate Revenue kWh	Distribution Rate Revenue kW		Connections	Billed kWh	Billed kW		Rate kWh	Rate kW
	A	B	C	D = \$N * A	E = \$N * B	F = \$N * C	F	H	I	J	K = D / H / 12	L = E / I	M = F / J
Residential	38.3%	0.0%	332277729.5%	\$ -	\$ -	\$ -	\$ -	18,875	197,649,413	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	2.0%	0.0%	17494050.6%	\$ -	\$ -	\$ -	\$ -	2,365	70,476,543	0	\$0.000000	\$0.000000	
General Service 50 to 4,999 kW	4.0%	0.0%	34385994.8%	\$ -	\$ -	\$ -	\$ -	252	161,192,485	448,543	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	0.0%	0.0%	10673.3%	\$ -	\$ -	\$ -	\$ -	69	501,647	0	\$0.000000	\$0.000000	
Sentinel Lighting	0.0%	0.0%	1.9%	\$ -	\$ -	\$ -	\$ -	6	16,635	17	\$0.000000	\$0.000000	\$0.000000
Street Lighting	0.1%	0.0%	1165466.9%	\$ -	\$ -	\$ -	\$ -	6,077	4,144,560	11,037	\$0.000000	\$0.000000	\$0.000000
	44.4%	0.0%	385333917.0%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: May 1, 2010

## Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,369,982	61.88%	\$0	197,649,413	0	\$0.000000	
General Service Less Than 50 kW	\$1,232,161	14.20%	\$0	70,476,543	0	\$0.000000	
General Service 50 to 4,999 kW	\$1,727,480	19.91%	\$0	161,192,485	448,543		\$0.000000
Unmetered Scattered Load	\$30,435	0.35%	\$0	501,647	0	\$0.000000	
Sentinel Lighting	\$404	0.00%	\$0	16,635	17		\$0.000000
Street Lighting	\$318,033	3.66%	\$0	4,144,560	11,037		\$0.000000
	<u>\$8,678,494</u>	<u>100.00%</u>	<u>\$0</u>				

H

I

Enter the above value onto Sheet  
 "J1.2 Incremental Cap Fund Adder"  
 of the 2010 OEB IRM3 Rate Generator.

**Westario Power Inc.**  
**CURRENT TARIFF OF RATES AND CHARGES**  
Effective May 1, 2009 (Implementation June 1, 2009)

**CURRENT MONTHLY RATES AND CHARGES**

**Residential**

Service Charge	\$	12.23
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.0020
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00160
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	21.57
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.00010
Distribution Volumetric Rate	\$/kWh	0.0102
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00130
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	238.89
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.03130
Distribution Volumetric Rate	\$/kW	2.6152
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.43220
Retail Transmission Rate – Network Service Rate	\$/kW	1.8030
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4072
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW (formerly Time of Use)**

Service Charge	\$	204.73
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.01480
Distribution Volumetric Rate	\$/kW	1.5561
Low Voltage Volumetric Rate	\$/kW	0.4380
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.43130
Retail Transmission Rate – Network Service Rate	\$/kW	1.9163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5447
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Unmetered Scattered Load

Service Charge (per Customer)	\$	11.19
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.00050
Distribution Volumetric Rate	\$/kWh	0.0428
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.00210
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Sentinel Lighting

Service Charge (per connection)	\$	2.51
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.17690
Distribution Volumetric Rate	\$/kW	13.2721
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.94630
Retail Transmission Rate – Network Service Rate	\$/kW	1.3687
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1121
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge (per connection)	\$	3.84
Service Charge Foregone Distribution Revenue Rate Rider – effective until Friday, April 30, 2010	\$	0.21420
Distribution Volumetric Rate	\$/kW	3.5371
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	1.13590
Retail Transmission Rate – Network Service Rate	\$/kW	1.3578
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0861
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### CURRENT SPECIFIC SERVICE CHARGES

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00



**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

**Current Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0788
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0680
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Saturday, May 01, 2010**

IRM3

**MONTHLY RATES AND CHARGES**

**Applied For Monthly Rates and Charges General**

**Residential**

Service Charge	\$	11.33
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.0001)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	20.75
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0000
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	240.00
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.2358
Low Voltage Volumetric Rate	\$/kW	0.3990
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.0102)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.4322
Retail Transmission Rate – Network Service Rate	\$/kW	1.8661
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3762
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

Service Charge (per Customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0421
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.0002)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Sentinel Lighting

Service Charge (per connection)	\$	2.53
Distribution Volumetric Rate	\$/kW	13.0717
Low Voltage Volumetric Rate	\$/kW	0.3153
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.0628)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.9463
Retail Transmission Rate – Network Service Rate	\$/kW	1.4166
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0876
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

Service Charge (per connection)	\$	3.87
Distribution Volumetric Rate	\$/kW	3.2578
Low Voltage Volumetric Rate	\$/kW	0.3079
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.0762)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	1.1359
Retail Transmission Rate – Network Service Rate	\$/kW	1.4053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0622
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Specific Service Charges

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0788
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0680
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: Saturday, May 01, 2010

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.23	11.33
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0153	0.0142
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0018	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039	0.0038
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0788**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.74%
Energy Second Tier (kWh)	264	0.0660	17.42	264	0.0660	17.42	0.00	0.0%	17.19%
<b>Sub-Total: Energy</b>			<b>51.62</b>			<b>51.62</b>	<b>0.00</b>	<b>0.0%</b>	<b>50.93%</b>
Service Charge	1	12.23	12.23	1	11.33	11.33	-0.90	(7.4)%	11.18%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.99%
Distribution Volumetric Rate	800	0.0153	12.24	800	0.0142	11.36	-0.88	(7.2)%	11.21%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0012	0.96	0.96	0.0%	0.95%
Distribution Volumetric Rate Rider(s)	800	0.0018	1.44	800	0.0015	1.20	-0.24	(16.7)%	1.18%
<b>Total: Distribution</b>			<b>25.91</b>			<b>25.85</b>	<b>-0.06</b>	<b>(0.2)%</b>	<b>25.50%</b>
Retail Transmission Rate – Network Service Rate	864	0.0048	4.15	864	0.0050	4.32	0.17	4.1%	4.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	864	0.0039	3.37	864	0.0038	3.28	-0.09	(2.7)%	3.24%
Retail Transmission Rate – Low Voltage Volumetric Rate	864	0.0000	0.00	864	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>7.52</b>			<b>7.60</b>	<b>0.08</b>	<b>1.1%</b>	<b>7.50%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>33.43</b>			<b>33.45</b>	<b>0.02</b>	<b>0.1%</b>	<b>33.00%</b>
Wholesale Market Service Rate	864	0.0052	4.49	864	0.0052	4.49	0.00	0.0%	4.43%
Rural Rate Protection Charge	864	0.0013	1.12	864	0.0013	1.12	0.00	0.0%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
<b>Sub-Total: Regulatory</b>			<b>5.86</b>			<b>5.86</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.78%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.52%
<b>Total Bill before Taxes</b>			<b>96.51</b>			<b>96.53</b>	<b>0.02</b>	<b>0.0%</b>	<b>95.23%</b>
GST	96.51	5%	4.83	96.53	5%	4.83	0.00	0.0%	4.77%
<b>Total Bill</b>			<b>101.34</b>			<b>101.36</b>	<b>0.02</b>	<b>0.0%</b>	<b>100.00%</b>

**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		270	648	864	1,511	2,428
	kW					
	Load Factor					

**Energy**

Applied For Bill	\$ 15.39	\$ 37.37	\$ 51.62	\$ 94.33	\$ 154.85
Current Bill	\$ 15.39	\$ 37.37	\$ 51.62	\$ 94.33	\$ 154.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	38.5%	48.0%	50.9%	54.9%	57.1%

**Distribution**

Applied For Bill	\$ 16.56	\$ 22.49	\$ 25.87	\$ 36.03	\$ 50.42
Current Bill	\$ 16.51	\$ 22.49	\$ 25.91	\$ 36.17	\$ 50.71
\$ Impact	\$ 0.05	\$ -	\$ 0.04	\$ 0.14	\$ 0.29
% Impact	0.3%	0.0%	-0.2%	-0.4%	-0.6%
% of Total Bill	41.4%	28.9%	25.5%	21.0%	18.6%

**Retail Transmission**

Applied For Bill	\$ 2.38	\$ 5.70	\$ 7.60	\$ 13.29	\$ 21.37
Current Bill	\$ 2.35	\$ 5.64	\$ 7.52	\$ 13.14	\$ 21.12
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.08	\$ 0.15	\$ 0.25
% Impact	1.3%	1.1%	1.1%	1.1%	1.2%
% of Total Bill	6.0%	7.3%	7.5%	7.7%	7.9%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 18.94	\$ 28.19	\$ 33.47	\$ 49.32	\$ 71.79
Current Bill	\$ 18.86	\$ 28.13	\$ 33.43	\$ 49.31	\$ 71.83
\$ Impact	\$ 0.08	\$ 0.06	\$ 0.04	\$ 0.01	\$ 0.04
% Impact	0.4%	0.2%	0.1%	0.0%	-0.1%
% of Total Bill	47.4%	36.2%	33.0%	28.7%	26.5%

**Regulatory**

Applied For Bill	\$ 2.00	\$ 4.46	\$ 5.86	\$ 10.07	\$ 16.04
Current Bill	\$ 2.00	\$ 4.46	\$ 5.86	\$ 10.07	\$ 16.04
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.7%	5.8%	5.9%	5.9%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.4%	5.5%	5.7%	5.8%

**GST**

Applied For Bill	\$ 1.90	\$ 3.71	\$ 4.83	\$ 8.18	\$ 12.92
Current Bill	\$ 1.90	\$ 3.71	\$ 4.83	\$ 8.18	\$ 12.92
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 39.98	\$ 77.93	\$ 101.38	\$ 171.70	\$ 271.35
Current Bill	\$ 39.90	\$ 77.87	\$ 101.34	\$ 171.69	\$ 271.39

\$ Impact	\$ 0.08	\$ 0.06	\$ 0.04	\$ 0.01	-\$ 0.04
% Impact	0.2%	0.1%	0.0%	0.0%	0.0%

Name of LDC: Westario Power Inc.  
File Number: EB-2009-0256  
Effective Date: Saturday, May 01, 2010

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	21.57	20.75
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0102	0.0092
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0014	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035	0.0034
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0788**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.00%
Energy Second Tier (kWh)	1,408	0.0660	92.93	1,408	0.0660	92.93	0.00	0.0%	39.13%
<b>Sub-Total: Energy</b>			<b>135.68</b>			<b>135.68</b>	<b>0.00</b>	<b>0.0%</b>	<b>57.13%</b>
Service Charge	1	21.57	21.57	1	20.75	20.75	-0.82	(3.8)%	8.74%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.42%
Distribution Volumetric Rate	2,000	0.0102	20.40	2,000	0.0092	18.40	-2.00	(9.8)%	7.75%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0011	2.20	2.20	0.0%	0.93%
Distribution Volumetric Rate Rider(s)	2,000	0.0014	2.80	2,000	0.0013	2.60	-0.20	(7.1)%	1.09%
<b>Total: Distribution</b>			<b>44.77</b>			<b>44.95</b>	<b>0.18</b>	<b>0.4%</b>	<b>18.93%</b>
Retail Transmission Rate – Network Service Rate	2,158	0.0044	9.50	2,158	0.0046	9.93	0.43	4.5%	4.18%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,158	0.0035	7.55	2,158	0.0034	7.34	-0.21	(2.8)%	3.09%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,158	0.0000	0.00	2,158	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>17.05</b>			<b>17.27</b>	<b>0.22</b>	<b>1.3%</b>	<b>7.27%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>61.82</b>			<b>62.22</b>	<b>0.40</b>	<b>0.6%</b>	<b>26.20%</b>
Wholesale Market Service Rate	2,158	0.0052	11.22	2,158	0.0052	11.22	0.00	0.0%	4.72%
Rural Rate Protection Charge	2,158	0.0013	2.81	2,158	0.0013	2.81	0.00	0.0%	1.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
<b>Sub-Total: Regulatory</b>			<b>14.28</b>			<b>14.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.01%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.89%
<b>Total Bill before Taxes</b>			<b>225.78</b>			<b>226.18</b>	<b>0.40</b>	<b>0.2%</b>	<b>95.24%</b>
GST	225.78	5%	11.29	226.18	5%	11.31	0.02	0.2%	4.76%
<b>Total Bill</b>			<b>237.07</b>			<b>237.49</b>	<b>0.42</b>	<b>0.2%</b>	<b>100.00%</b>



**General Service Less Than 50 kW**

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,079	2,158	8,091	16,182	21,576
	kW					
Load Factor						

**Energy**

Applied For Bill	\$ 64.46	\$ 135.68	\$ 527.26	\$ 1,061.26	\$ 1,417.27
Current Bill	\$ 64.46	\$ 135.68	\$ 527.26	\$ 1,061.26	\$ 1,417.27
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.9%	57.2%	62.3%	63.3%	63.6%

**Distribution**

Applied For Bill	\$ 33.30	\$ 44.86	\$ 108.41	\$ 195.06	\$ 252.83
Current Bill	\$ 33.17	\$ 44.77	\$ 108.57	\$ 195.57	\$ 253.57
\$ Impact	\$ 0.13	\$ 0.09	-\$ 0.16	-\$ 0.51	-\$ 0.74
% Impact	0.4%	0.2%	-0.1%	-0.3%	-0.3%
% of Total Bill	26.3%	18.9%	12.8%	11.6%	11.3%

**Retail Transmission**

Applied For Bill	\$ 8.63	\$ 17.27	\$ 64.73	\$ 129.46	\$ 172.61
Current Bill	\$ 8.53	\$ 17.05	\$ 63.92	\$ 127.84	\$ 170.45
\$ Impact	\$ 0.10	\$ 0.22	\$ 0.81	\$ 1.62	\$ 2.16
% Impact	1.2%	1.3%	1.3%	1.3%	1.3%
% of Total Bill	6.8%	7.3%	7.7%	7.7%	7.7%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 41.93	\$ 62.13	\$ 173.14	\$ 324.52	\$ 425.44
Current Bill	\$ 41.70	\$ 61.82	\$ 172.49	\$ 323.41	\$ 424.02
\$ Impact	\$ 0.23	\$ 0.31	\$ 0.65	\$ 1.11	\$ 1.42
% Impact	0.6%	0.5%	0.4%	0.3%	0.3%
% of Total Bill	33.1%	26.2%	20.5%	19.4%	19.1%

**Regulatory**

Applied For Bill	\$ 7.26	\$ 14.28	\$ 52.84	\$ 105.44	\$ 140.50
Current Bill	\$ 7.26	\$ 14.28	\$ 52.84	\$ 105.44	\$ 140.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.0%	6.2%	6.3%	6.3%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	5.9%	6.2%	6.3%	6.3%

**GST**

Applied For Bill	\$ 6.03	\$ 11.30	\$ 40.29	\$ 79.81	\$ 106.16
Current Bill	\$ 6.02	\$ 11.29	\$ 40.25	\$ 79.76	\$ 106.09
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.04	\$ 0.05	\$ 0.07
% Impact	0.2%	0.1%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 126.68	\$ 237.39	\$ 846.03	\$ 1,676.03	\$ 2,229.37
Current Bill	\$ 126.44	\$ 237.07	\$ 845.34	\$ 1,674.87	\$ 2,227.88

\$ Impact	\$	0.24	\$	0.32	\$	0.69	\$	1.16	\$	1.49
% Impact		0.2%		0.1%		0.1%		0.1%		0.1%

Name of LDC: Westario Power Inc.  
File Number: EB-2009-0256  
Effective Date: Saturday, May 01, 2010

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	238.89	240.00
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.6152	2.2358
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.3990
Distribution Volumetric Rate Rider(s)	\$/kW	0.4635	0.4220
Retail Transmission Rate – Network Service Rate	\$/kW	1.8030	1.8661
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4072	1.3762
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>995,000</b>	<b>kWh</b>	<b>2,480</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>55.0%</b>

**Loss Factor 1.0788**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,072,656	0.0660	70,795.30	1,072,656	0.0660	70,795.30	0.00	0.0%	66.99%
<b>Sub-Total: Energy</b>			<b>70,838.05</b>			<b>70,838.05</b>	<b>0.00</b>	<b>0.0%</b>	<b>67.03%</b>
Service Charge	1	238.89	238.89	1	240.00	240.00	1.11	0.5%	0.23%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.6152	6,485.70	2,480	2.2358	5,544.78	-940.92	(14.5)%	5.25%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.3990	989.52	989.52	0.0%	0.94%
Distribution Volumetric Rate Rider(s)	2,480	0.4635	1,149.48	2,480	0.4220	1,046.56	-102.92	(9.0)%	0.99%
<b>Total: Distribution</b>			<b>7,874.07</b>			<b>7,821.86</b>	<b>-52.21</b>	<b>(0.7)%</b>	<b>7.40%</b>
Retail Transmission Rate – Network Service Rate	2,480	1.8030	4,471.44	2,480	1.8661	4,627.93	156.49	3.5%	4.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.4072	3,489.86	2,480	1.3762	3,412.98	-76.88	(2.2)%	3.23%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>7,961.30</b>			<b>8,040.91</b>	<b>79.61</b>	<b>1.0%</b>	<b>7.61%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>15,835.37</b>			<b>15,862.77</b>	<b>27.40</b>	<b>0.2%</b>	<b>15.01%</b>
Wholesale Market Service Rate	1,073,406	0.0052	5,581.71	1,073,406	0.0052	5,581.71	0.00	0.0%	5.28%
Rural Rate Protection Charge	1,073,406	0.0013	1,395.43	1,073,406	0.0013	1,395.43	0.00	0.0%	1.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>6,977.39</b>			<b>6,977.39</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.60%</b>
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.59%
<b>Total Bill before Taxes</b>			<b>100,615.81</b>			<b>100,643.21</b>	<b>27.40</b>	<b>0.0%</b>	<b>95.24%</b>
GST	100,615.81	5%	5,030.79	100,643.21	5%	5,032.16	1.37	0.0%	4.76%
<b>Total Bill</b>			<b>105,646.60</b>			<b>105,675.37</b>	<b>28.77</b>	<b>0.0%</b>	<b>100.00%</b>

**General Service 50 to 4,999 kW**

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,576	550,188	1,073,406	1,619,279	2,164,073
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

**Energy**

Applied For Bill	\$ 1,417.27	\$ 36,305.66	\$ 70,838.05	\$ 106,865.66	\$ 142,822.07
Current Bill	\$ 1,417.27	\$ 36,305.66	\$ 70,838.05	\$ 106,865.66	\$ 142,822.07
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	59.9%	66.9%	67.0%	67.1%	67.1%

**Distribution**

Applied For Bill	\$ 393.84	\$ 4,123.16	\$ 7,821.90	\$ 11,673.50	\$ 15,525.09
Current Bill	\$ 392.82	\$ 4,148.83	\$ 7,874.07	\$ 11,753.23	\$ 15,632.39
\$ Impact	\$ 1.02	\$ 25.67	\$ 52.17	\$ 79.73	\$ 107.30
% Impact	0.3%	-0.6%	-0.7%	-0.7%	-0.7%
% of Total Bill	16.6%	7.6%	7.4%	7.3%	7.3%

**Retail Transmission**

Applied For Bill	\$ 162.11	\$ 4,117.72	\$ 8,040.91	\$ 12,126.20	\$ 16,211.50
Current Bill	\$ 160.51	\$ 4,076.95	\$ 7,961.30	\$ 12,006.15	\$ 16,051.00
\$ Impact	\$ 1.60	\$ 40.77	\$ 79.61	\$ 120.05	\$ 160.50
% Impact	1.0%	1.0%	1.0%	1.0%	1.0%
% of Total Bill	6.9%	7.6%	7.6%	7.6%	7.6%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 555.95	\$ 8,240.88	\$ 15,862.81	\$ 23,799.70	\$ 31,736.59
Current Bill	\$ 553.33	\$ 8,225.78	\$ 15,835.37	\$ 23,759.38	\$ 31,683.39
\$ Impact	\$ 2.62	\$ 15.10	\$ 27.44	\$ 40.32	\$ 53.20
% Impact	0.5%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	23.5%	15.2%	15.0%	14.9%	14.9%

**Regulatory**

Applied For Bill	\$ 140.50	\$ 3,576.47	\$ 6,977.39	\$ 10,525.56	\$ 14,066.72
Current Bill	\$ 140.50	\$ 3,576.47	\$ 6,977.39	\$ 10,525.56	\$ 14,066.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.6%	6.6%	6.6%	6.6%

**Debt Retirement Charge**

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.6%	6.6%	6.6%	6.6%

**GST**

Applied For Bill	\$ 112.69	\$ 2,584.65	\$ 5,032.16	\$ 7,584.90	\$ 10,133.37
Current Bill	\$ 112.56	\$ 2,583.90	\$ 5,030.79	\$ 7,582.88	\$ 10,130.71
\$ Impact	\$ 0.13	\$ 0.75	\$ 1.37	\$ 2.02	\$ 2.66
% Impact	0.1%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 2,366.41	\$ 54,277.66	\$ 105,675.41	\$ 159,282.82	\$ 212,800.75
Current Bill	\$ 2,363.66	\$ 54,261.81	\$ 105,646.60	\$ 159,240.48	\$ 212,744.89
\$ Impact	\$ 2.75	\$ 15.85	\$ 28.81	\$ 42.34	\$ 55.86
% Impact	0.1%	0.0%	0.0%	0.0%	0.0%

Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: Saturday, May 01, 2010

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.19	11.29
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0428	0.0421
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0026	0.0019
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035	0.0034
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0788**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	14.40%
Energy Second Tier (kWh)	1,408	0.0660	92.93	1,408	0.0660	92.93	0.00	0.0%	31.30%
<b>Sub-Total: Energy</b>			<b>135.68</b>			<b>135.68</b>	<b>0.00</b>	<b>0.0%</b>	<b>45.71%</b>
Service Charge	1	11.19	11.19	1	11.29	11.29	0.10	0.9%	3.80%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0428	85.60	2,000	0.0421	84.20	-1.40	(1.6)%	28.36%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0011	2.20	2.20	0.0%	0.74%
Distribution Volumetric Rate Rider(s)	2,000	0.0026	5.20	2,000	0.0019	3.80	-1.40	(26.9)%	1.28%
<b>Total: Distribution</b>			<b>101.99</b>			<b>101.49</b>	<b>-0.50</b>	<b>(0.5)%</b>	<b>34.19%</b>
Retail Transmission Rate – Network Service Rate	2,158	0.0044	9.50	2,158	0.0046	9.93	0.43	4.5%	3.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,158	0.0035	7.55	2,158	0.0034	7.34	-0.21	(2.8)%	2.47%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,158	0.0000	0.00	2,158	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>17.05</b>			<b>17.27</b>	<b>0.22</b>	<b>1.3%</b>	<b>5.82%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>119.04</b>			<b>118.76</b>	<b>-0.28</b>	<b>(0.2)%</b>	<b>40.01%</b>
Wholesale Market Service Rate	2,158	0.0052	11.22	2,158	0.0052	11.22	0.00	0.0%	3.78%
Rural Rate Protection Charge	2,158	0.0013	2.81	2,158	0.0013	2.81	0.00	0.0%	0.95%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.08%
<b>Sub-Total: Regulatory</b>			<b>14.28</b>			<b>14.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.81%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.72%
<b>Total Bill before Taxes</b>			<b>283.00</b>			<b>282.72</b>	<b>-0.28</b>	<b>(0.1)%</b>	<b>95.24%</b>
GST	283.00	5%	14.15	282.72	5%	14.14	-0.01	(0.1)%	4.76%
<b>Total Bill</b>			<b>297.15</b>			<b>296.86</b>	<b>-0.29</b>	<b>(0.1)%</b>	<b>100.00%</b>

**Unmetered Scattered Load**

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		540	2,158	8,091	16,182	21,576
	kW					
Load Factor						

**Energy**

Applied For Bill	\$ 30.78	\$ 135.68	\$ 527.26	\$ 1,061.26	\$ 1,417.27
Current Bill	\$ 30.78	\$ 135.68	\$ 527.26	\$ 1,061.26	\$ 1,417.27
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	38.5%	45.7%	48.0%	48.4%	48.5%

**Distribution**

Applied For Bill	\$ 33.86	\$ 101.57	\$ 349.84	\$ 688.39	\$ 914.09
Current Bill	\$ 33.89	\$ 101.99	\$ 351.69	\$ 692.19	\$ 919.19
\$ Impact	\$ 0.03	\$ 0.42	\$ 1.85	\$ 3.80	\$ 5.10
% Impact	-0.1%	-0.4%	-0.5%	-0.5%	-0.6%
% of Total Bill	42.3%	34.2%	31.8%	31.4%	31.3%

**Retail Transmission**

Applied For Bill	\$ 4.32	\$ 17.27	\$ 64.73	\$ 129.46	\$ 172.61
Current Bill	\$ 4.27	\$ 17.05	\$ 63.92	\$ 127.84	\$ 170.45
\$ Impact	\$ 0.05	\$ 0.22	\$ 0.81	\$ 1.62	\$ 2.16
% Impact	1.2%	1.3%	1.3%	1.3%	1.3%
% of Total Bill	5.4%	5.8%	5.9%	5.9%	5.9%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 38.18	\$ 118.84	\$ 414.57	\$ 817.85	\$ 1,086.70
Current Bill	\$ 38.16	\$ 119.04	\$ 415.61	\$ 820.03	\$ 1,089.64
\$ Impact	\$ 0.02	\$ 0.20	\$ 1.04	\$ 2.18	\$ 2.94
% Impact	0.1%	-0.2%	-0.3%	-0.3%	-0.3%
% of Total Bill	47.7%	40.0%	37.7%	37.3%	37.2%

**Regulatory**

Applied For Bill	\$ 3.76	\$ 14.28	\$ 52.84	\$ 105.44	\$ 140.50
Current Bill	\$ 3.76	\$ 14.28	\$ 52.84	\$ 105.44	\$ 140.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

**Debt Retirement Charge**

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	4.7%	4.8%	4.8%	4.8%

**GST**

Applied For Bill	\$ 3.81	\$ 14.14	\$ 52.36	\$ 104.48	\$ 139.22
Current Bill	\$ 3.81	\$ 14.15	\$ 52.41	\$ 104.59	\$ 139.37
\$ Impact	\$ -	\$ 0.01	\$ 0.05	\$ 0.11	\$ 0.15
% Impact	0.0%	-0.1%	-0.1%	-0.1%	-0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 80.03	\$ 296.94	\$ 1,099.53	\$ 2,194.03	\$ 2,923.69
Current Bill	\$ 80.01	\$ 297.15	\$ 1,100.62	\$ 2,196.32	\$ 2,926.78
\$ Impact	\$ 0.02	\$ 0.21	\$ 1.09	\$ 2.29	\$ 3.09
% Impact	0.0%	-0.1%	-0.1%	-0.1%	-0.1%

Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: Saturday, May 01, 2010

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.51	2.53
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	13.2721	13.0717
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.3153
Distribution Volumetric Rate Rider(s)	\$/kW	1.1232	0.8835
Retail Transmission Rate – Network Service Rate	\$/kW	1.3687	1.4166
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1121	1.0876
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180</b>	<b>kWh</b>	<b>0.50</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>49.3%</b>

**Loss Factor 1.0788**

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	195	0.0570	11.12	195	0.0570	11.12	0.00	0.0%	42.69%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>11.12</b>			<b>11.12</b>	<b>0.00</b>	<b>0.0%</b>	<b>42.69%</b>
Service Charge	1	2.51	2.51	1	2.53	2.53	0.02	0.8%	9.71%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	13.2721	6.64	0.50	13.0717	6.54	-0.10	(1.5)%	25.11%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.3153	0.16	0.16	0.0%	0.61%
Distribution Volumetric Rate Rider(s)	0.50	1.1232	0.56	0.50	0.8835	0.44	-0.12	(21.4)%	1.69%
<b>Total: Distribution</b>			<b>9.71</b>			<b>9.67</b>	<b>-0.04</b>	<b>(0.4)%</b>	<b>37.12%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.3687	0.68	0.50	1.4166	0.71	0.03	4.4%	2.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.1121	0.56	0.50	1.0876	0.54	-0.02	(3.6)%	2.07%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>1.24</b>			<b>1.25</b>	<b>0.01</b>	<b>0.8%</b>	<b>4.80%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>10.95</b>			<b>10.92</b>	<b>-0.03</b>	<b>(0.3)%</b>	<b>41.92%</b>
Wholesale Market Service Rate	195	0.0052	1.01	195	0.0052	1.01	0.00	0.0%	3.88%
Rural Rate Protection Charge	195	0.0013	0.25	195	0.0013	0.25	0.00	0.0%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.96%
<b>Sub-Total: Regulatory</b>			<b>1.51</b>			<b>1.51</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.80%</b>
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.84%
<b>Total Bill before Taxes</b>			<b>24.84</b>			<b>24.81</b>	<b>-0.03</b>	<b>(0.1)%</b>	<b>95.24%</b>
GST	24.84	5%	1.24	24.81	5%	1.24	0.00	0.0%	4.76%
<b>Total Bill</b>			<b>26.08</b>			<b>26.05</b>	<b>-0.03</b>	<b>(0.1)%</b>	<b>100.00%</b>

**Sentinel Lighting**

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		76	141	195	292	389
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

**Energy**

Applied For Bill	\$ 4.33	\$ 8.04	\$ 11.12	\$ 16.64	\$ 22.17
Current Bill	\$ 4.33	\$ 8.04	\$ 11.12	\$ 16.64	\$ 22.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.0%	41.3%	42.7%	44.3%	45.1%

**Distribution**

Applied For Bill	\$ 5.38	\$ 7.53	\$ 9.67	\$ 13.23	\$ 16.80
Current Bill	\$ 5.38	\$ 7.55	\$ 9.71	\$ 13.30	\$ 16.90
\$ Impact	\$ -	\$ 0.02	\$ 0.04	\$ 0.07	\$ 0.10
% Impact	0.0%	-0.3%	-0.4%	-0.5%	-0.6%
% of Total Bill	44.8%	38.7%	37.1%	35.2%	34.2%

**Retail Transmission**

Applied For Bill	\$ 0.50	\$ 0.88	\$ 1.25	\$ 1.88	\$ 2.51
Current Bill	\$ 0.49	\$ 0.87	\$ 1.24	\$ 1.86	\$ 2.48
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03
% Impact	2.0%	1.1%	0.8%	1.1%	1.2%
% of Total Bill	4.2%	4.5%	4.8%	5.0%	5.1%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 5.88	\$ 8.41	\$ 10.92	\$ 15.11	\$ 19.31
Current Bill	\$ 5.87	\$ 8.42	\$ 10.95	\$ 15.16	\$ 19.38
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.05	\$ 0.07
% Impact	0.2%	-0.1%	-0.3%	-0.3%	-0.4%
% of Total Bill	48.9%	43.2%	41.9%	40.2%	39.3%

**Regulatory**

Applied For Bill	\$ 0.75	\$ 1.16	\$ 1.51	\$ 2.15	\$ 2.78
Current Bill	\$ 0.75	\$ 1.16	\$ 1.51	\$ 2.15	\$ 2.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.0%	5.8%	5.7%	5.7%

**Debt Retirement Charge**

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.1%	4.7%	4.8%	5.0%	5.1%

**GST**

Applied For Bill	\$ 0.57	\$ 0.93	\$ 1.24	\$ 1.79	\$ 2.34
Current Bill	\$ 0.57	\$ 0.93	\$ 1.24	\$ 1.79	\$ 2.34
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 12.02	\$ 19.45	\$ 26.05	\$ 37.58	\$ 49.12
Current Bill	\$ 12.01	\$ 19.46	\$ 26.08	\$ 37.63	\$ 49.19
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.05	\$ 0.07
% Impact	0.1%	-0.1%	-0.1%	-0.1%	-0.1%



Name of LDC: Westario Power Inc.  
 File Number: EB-2009-0256  
 Effective Date: Saturday, May 01, 2010

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.84	3.87
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.5371	3.2578
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.3079
Distribution Volumetric Rate Rider(s)	\$/kW	1.3501	1.0597
Retail Transmission Rate – Network Service Rate	\$/kW	1.3578	1.4053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0861	1.0622
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 50.7%</b>

**Loss Factor 1.0788**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	28.43%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.28</b>			<b>2.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>28.43%</b>
Service Charge	1	3.84	3.84	1	3.87	3.87	0.03	0.8%	48.25%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.5371	0.35	0.10	3.2578	0.33	-0.02	(5.7)%	4.11%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.3079	0.03	0.03	0.0%	0.37%
Distribution Volumetric Rate Rider(s)	0.10	1.3501	0.14	0.10	1.0597	0.11	-0.03	(21.4)%	1.37%
<b>Total: Distribution</b>			<b>4.33</b>			<b>4.34</b>	<b>0.01</b>	<b>0.2%</b>	<b>54.11%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.3578	0.14	0.10	1.4053	0.14	0.00	0.0%	1.75%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.0861	0.11	0.10	1.0622	0.11	0.00	0.0%	1.37%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>0.25</b>			<b>0.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>3.12%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>4.58</b>			<b>4.59</b>	<b>0.01</b>	<b>0.2%</b>	<b>57.23%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.62%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.62%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.12%
<b>Sub-Total: Regulatory</b>			<b>0.51</b>			<b>0.51</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.36%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.24%
<b>Total Bill before Taxes</b>			<b>7.63</b>			<b>7.64</b>	<b>0.01</b>	<b>0.1%</b>	<b>95.26%</b>
GST	7.63	5%	0.38	7.64	5%	0.38	0.00	0.0%	4.74%
<b>Total Bill</b>			<b>8.01</b>			<b>8.02</b>	<b>0.01</b>	<b>0.1%</b>	<b>100.00%</b>

**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	79	119	158	198
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$ 2.28	\$ 4.50	\$ 6.78	\$ 9.01	\$ 11.29
Current Bill	\$ 2.28	\$ 4.50	\$ 6.78	\$ 9.01	\$ 11.29
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	28.4%	38.8%	44.3%	47.7%	50.0%

**Distribution**

Applied For Bill	\$ 4.34	\$ 4.79	\$ 5.26	\$ 5.71	\$ 6.18
Current Bill	\$ 4.33	\$ 4.82	\$ 5.31	\$ 5.79	\$ 6.29
\$ Impact	\$ 0.01	\$ -0.03	\$ 0.05	\$ -0.08	\$ 0.11
% Impact	0.2%	-0.6%	-0.9%	-1.4%	-1.7%
% of Total Bill	54.1%	41.3%	34.4%	30.2%	27.3%

**Retail Transmission**

Applied For Bill	\$ 0.25	\$ 0.49	\$ 0.74	\$ 0.98	\$ 1.23
Current Bill	\$ 0.25	\$ 0.49	\$ 0.74	\$ 0.97	\$ 1.22
\$ Impact	\$ -	\$ -	\$ -	\$ 0.01	\$ 0.01
% Impact	0.0%	0.0%	0.0%	1.0%	0.8%
% of Total Bill	3.1%	4.2%	4.8%	5.2%	5.4%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 4.59	\$ 5.28	\$ 6.00	\$ 6.69	\$ 7.41
Current Bill	\$ 4.58	\$ 5.31	\$ 6.05	\$ 6.76	\$ 7.51
\$ Impact	\$ 0.01	\$ -0.03	\$ 0.05	\$ -0.07	\$ 0.10
% Impact	0.2%	-0.6%	-0.8%	-1.0%	-1.3%
% of Total Bill	57.2%	45.5%	39.2%	35.4%	32.8%

**Regulatory**

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.02	\$ 1.28	\$ 1.54
Current Bill	\$ 0.51	\$ 0.76	\$ 1.02	\$ 1.28	\$ 1.54
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	6.6%	6.7%	6.8%	6.8%

**Debt Retirement Charge**

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	4.4%	5.0%	5.4%	5.7%

**GST**

Applied For Bill	\$ 0.38	\$ 0.55	\$ 0.73	\$ 0.90	\$ 1.08
Current Bill	\$ 0.38	\$ 0.55	\$ 0.73	\$ 0.90	\$ 1.08
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	4.7%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 8.02	\$ 11.60	\$ 15.30	\$ 18.90	\$ 22.60
Current Bill	\$ 8.01	\$ 11.63	\$ 15.35	\$ 18.97	\$ 22.70
\$ Impact	\$ 0.01	\$ -0.03	\$ 0.05	\$ -0.07	\$ 0.10
% Impact	0.1%	-0.3%	-0.3%	-0.4%	-0.4%