

**Hydro One Brampton Networks Inc.**

175 Sandalwood Pkwy West  
Brampton, Ontario L7A 1E8  
Tel: (905) 840 6300  
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November 6, 2009

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
PO Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto ON M4P 1E4

Dear Ms. Walli,

**Re: Hydro One Brampton Networks Inc.'s 2010 Electricity Distribution Rate Application;  
EB-2009-0199**

Hydro One Brampton Networks Inc. ("Hydro One Brampton") is pleased to file its 2010 Electricity Distribution Rate Application with the Ontario Energy Board ("the Board").

Hydro One Brampton is applying to the Board for rate adjustments to all distribution rates in accordance with the 2010 2<sup>nd</sup> Generation Incentive Regulation Mechanism ("IRM2"). Hydro One Brampton utilized the standard 2010 IRM2 Model Spreadsheet and the IRM Deferral and Variance Account Workform ("the D&VA Workform"), as provided by the Board, to adjust the 2010 distribution rates.

Hydro one Brampton is filing this Application through the OEB Regulatory Electronic Submission System ("RESS") followed by two (2) hard copies of Hydro One Brampton's 2010 Electricity Distribution Rate Application, one (1) electronic copy and all supporting materials.

We would be pleased to provide any additional information that the Board requires in the processing of these documents. If additional information is required, please contact the undersigned.

Sincerely,

A handwritten signature in black ink that reads "Scott Miller".

Scott Miller  
Manager of Regulatory Affairs  
Hydro One Brampton Networks Inc.  
(905) 452-5504  
[smiller@hydroonebrampton.com](mailto:smiller@hydroonebrampton.com)

Roger A. Albert, President & CEO, Hydro One Brampton Networks Inc.  
Jamie Gribbon, Vice-President Finance and Administration, Hydro One Brampton Networks Inc.

Enc.

**Hydro One Brampton Networks Inc.**

**2010 Distribution Rate Adjustments**

**ED-2003-0038**

**EB-2005-0377/EB-2009-0199**

**Summary of Application**

**November 6, 2009**

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## ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an Application by Hydro One Brampton Networks Inc.  
for an Order or Orders approving rates for the distribution of electricity.

### **APPLICATION FOR APPROVAL OF 2010 ELECTRICITY DISTRIBUTION RATES**

#### **Introduction**

The Applicant is Hydro One Brampton Networks Inc. (Hydro One Brampton), a subsidiary of Hydro One Inc. Hydro One Brampton is an Ontario corporation with its head office in Brampton.

Hydro One Brampton hereby applies to the Ontario Energy Board (“the Board”) pursuant to section 78 of the *Ontario Energy Board Act, 1998*, for an Order or Orders approving the revenue requirement and customer rates for the distribution of electricity, to be implemented on May 1, 2010.

Hydro One Brampton is applying to the Board for rate adjustments to all distribution rates in accordance with the Board’s 2010 2<sup>nd</sup> Generation Incentive Regulation Mechanism. Hydro One Brampton utilized the 2010 IRM2 Rate Generator (“the IRM2 Model”), the IRM Deferral and Variance Account Workform (“the D&VA Workform”), Chapter 3 of the Filing Requirements for Transmission and Distribution Applications (“the Filing Requirements”) issued July 22, 2009 and the Report on the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (“the EEDDVAR Report”) issued July 31, 2009.

1  
2 Hydro One Brampton is seeking a preliminary adjustment to its 2009 approved basic  
3 rates for the distribution of electricity of approximately -0.11% (including the GDP-  
4 IPI price escalator, excluding Smart Meter funding adjustments) based on the  
5 application the IRM2 Model. This decrease is made up of the following components:

- 6 ■ The preliminary GDP-IPI price escalator factor of 2.3%;
- 7 ■ Productivity Gain (X-Factor) of (1.0%);
- 8 ■ K-Factor Derivation of 0.0%; Hydro One Brampton is currently in the final year of  
9 adjusting its Debt/Equity ratio to the OEB deemed 60% Debt and 40% Equity.
- 10 ■ PILs adjustment to Rates (0.6%)
- 11 ■ Ontario Capital Tax Adjustment (“OCT Adjustment”) (0.787%)

### 12 13 **Low Voltage Cost Recovery**

14  
15 Hydro One Brampton has not applied for a Low Voltage Cost Recovery.

### 16 17 **Lost Revenue Adjustment Mechanism (LRAM) and/or Shared Savings** 18 **Mechanism (SSM) Cost Claims**

19  
20 Hydro One Brampton has not applied for a Lost Revenue Adjustment Mechanism  
21 (LRAM) or a Shared Savings Mechanism (SSM) rider.

### 22 23 **Smart Meter Funding Adder**

24  
25 Hydro One Brampton has a Board approved smart meter funding adder of \$1.00 per  
26 metered customer per month to provide funding for Hydro One Brampton’s smart  
27 metering activities. Hydro One Brampton has not proposed to change the smart meter  
28 funding adder.

29

1 Hydro One Brampton also has a Board approved disposition rider in order to recover  
2 the approved costs related to smart meter installations from January 1, 2006 to May  
3 31, 2007. Hydro One Brampton has not proposed a change to the disposition rider of  
4 \$0.12 per metered customer per month.

#### 5 6 **Electricity Distribution Deferral and Variance Accounts**

7  
8 Hydro One Brampton has completed the D&VA Workform and determined that  
9 Hydro One Brampton's Group 1 Account balances exceed the disposition threshold of  
10 \$0.001 per kWh. Based on a Group 1 Account credit balance of \$12,365,884 and  
11 2008 actual kWh of 3,913,100,000, Hydro One Brampton's per kWh amount is a  
12 credit of \$0.00316. The disposition of Hydro One Brampton's Group 1 regulatory  
13 accounts results in a credit rate rider for all classes with the exception of sentinel  
14 lights. This is due to the fact that Hydro One Brampton no longer has any sentinel  
15 lighting customers. Hydro One Brampton currently has an approved rate for this class,  
16 but will not be continuing this classification in the 2011 Cost Allocation Rate  
17 submission.

18  
19 As noted in the Report of the Board (EDDVAR) EB-2008-0046 Board Staff proposed  
20 a default disposition period of one year to clear Account balances through a rate rider.  
21 Hydro One Brampton proposes a two year disposition as a reduction of revenues in  
22 excess of \$12M over one year is considered significant, and would create cash flow  
23 issues for the company. In addition, there would be customer bill impacts in the  
24 following year when the credit is exhausted. Phasing this return over a two year  
25 period would alleviate these issues.

26  
27 The D&VA Workform includes the appropriate worksheets in which Hydro One  
28 Brampton has provided the continuity schedules for the years 2005 to 2008. Hydro  
29 One Brampton confirms that the total claim, less projected interest to 2009 and 2010,  
30 agrees with the 2008 annual filing under the Record Keeping and Reporting

1 Requirements, and also agrees with Hydro One Brampton’s annual audited financial  
2 statements. In addition, Hydro One Brampton has included in the D&VA Workform,  
3 the last Board approved regulatory asset balances and carrying charges from Hydro  
4 One Brampton’s 2006 EDR Regulatory Asset Filing. The Board approved balances  
5 have been transferred to Account 1590.

6 Hydro One Brampton’s Board approved 2006 EDR Regulatory Asset Filing included  
7 an adjustment of \$1,531,567, as noted on page 50 of our Summary of Application. As  
8 stated in paragraph one; Sheet 2 – Rate Rider Calculation;

9  
10 “Other Regulatory Assets Account 1508 (C18), includes OMERS pension deferral  
11 costs for 2004 (\$500,363) and 2005 (\$540,000). This amount also includes OEB  
12 annual assessment fees in the amount \$445,673. All of these amounts were interest  
13 improved at a rate of 5.75%. This equates to a total adjustment of \$1,531,567.”

14  
15 This amount was included in the D&VA Workform, tab B1.1 Reg Assets, in order to  
16 maintain continuity of the schedules. The D&VA Workform is provided as Appendix  
17 B of this application.

18  
19 As a result of Board Decision RP-2005-0020/EB-2005-0377 (page 5) the Board  
20 deemed Hydro One Brampton’s transformation station a distribution asset and as a  
21 result, the \$1.5/kW for incremental transformation services was no longer to be  
22 collected after May 1, 2006. An adjustment of \$1,515,211 relating to this change was  
23 recorded in sheet C1.1 Reg Assets – Cont Sch 2005 under “Adjustments Instructed by  
24 the Board”.

25  
26 Principal and carrying charges have been included separately and projected to April  
27 30, 2010 in the final continuity schedule at interest rates consistent with the Board’s  
28 prescribed rates.

29

1 Hydro One Brampton has allocated the Group 1 Account credit balance of  
2 \$12,365,884 across all rate classes based on the default cost allocation methodology  
3 provided in D&VA Workform at Tab B1.3, Rate Class and Bill Det.  
4

5 Hydro One Brampton's Group 1 Account balance claimed is a credit and therefore  
6 will have a favourable impact on customer bills. The bill impacts are determined by  
7 the IRM2 Model provided as Appendix A of this application.  
8

### 9 **Uniform Transmission Rates**

10  
11 On March 13, 2009, the Board approved Hydro One Brampton's application for  
12 Transmission rates effective May 1<sup>st</sup>, 2009 in Decision EB-2008-0186.  
13

14 Hydro One Brampton is proposing adjustments to its currently approved distribution  
15 retail transmission services rates. The adjustments will impact Hydro One Brampton's  
16 current retail Network Service Rates and Line and Transformation Connection Service  
17 Rates, increasing by 3.5% and decreasing by 2.5% of the current approved rates,  
18 respectively.  
19

20 Hydro One Brampton has calculated the changes to its retail transmission rates in  
21 proportion to the changes in the Ontario Uniform Transmission Rates (UTRs) as  
22 issued in the Ontario Transmission Rate Schedules EB-2008-0272, effective July 1,  
23 2009.  
24

25 Hydro One Brampton's current retail Network Service Rates are based on the previous  
26 Network UTR of \$2.57 per kW. As per the Ontario Transmission Rate Schedule EB-  
27 2008-0272, the Network UTR changed to \$2.66 per kW. The Network UTR impacts  
28 Hydro One Brampton's current retail Network Service Rates for all customer classes  
29 by an increase of 3.5%. Refer to Tab L1.1 Appl For TX Network for a summary of  
30 rate impacts.

1  
2 Hydro One Brampton's current Line & Transformation Connection Service Rates  
3 recover the transmission charges for both Line Connection and Transformation  
4 Connection UTRs.

5  
6 Hydro One Brampton's current retail Line Connection Rates are based on the previous  
7 Line Connection UTR of \$0.70 per kW. As per the above noted schedule, this rate  
8 remained the same at \$0.70 per kW as provided in the Ontario Transmission Rate  
9 Schedule EB-2008-0272.

10  
11 Hydro One Brampton's current retail Transformation Connection Rates are based on  
12 the previous Transformation Connection UTR of \$1.62 per kW. As per the above  
13 noted schedule, this rate will decrease to \$1.57 per kWh as provided in the Ontario  
14 Transmission Rate Schedule EB-2008-0272.

15  
16 Based on UTR changes the retail Line & Transformation Connection Service Rates for  
17 all customer classes will decrease by 2.5% compared to currently approved rates.  
18 Refer to L2.1 Appl For TX Connect for a summary of the rate impacts.

19  
20 **Schedule of Rates**

21  
22 Table 1 provides a schedule of rates that were determined based on the IRM2 Model.

23  
24 Table 2 identifies the Specific Service Charges and Loss Factors. Hydro One  
25 Brampton is not proposing any changes to these currently Board approved rates and  
26 loss factors in this application.

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**TABLE 1: SCHEDULE OF NEW RATES**

**Residential**

Service Charge	\$	10.78
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0157
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-11	\$/kWh	(0.00173)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	20.62
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0181
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-11	\$/kWh	(0.00173)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 699 kW**

Service Charge	\$	103.42
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.3329
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-11	\$/kW	(0.57259)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5779
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 700 to 4,999 kW**

Service Charge	\$	1,434.70
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.7997
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-11	\$/kW	(0.66686)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1394
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6961
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

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**TABLE 1: SCHEDULE OF NEW RATES CONTINUED**

**Large Use > 5000 kW**

Service Charge	\$	4,803.50
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.9522
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-11	\$/kW	(0.80263)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9605
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per connection)	\$	20.50
Distribution Volumetric Rate	\$/kWh	0.0181
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Distribution Volumetric Rate	\$/kW	3.8641
Retail Transmission Rate – Network Service Rate	\$/kW	1.5905
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3153
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Distribution Volumetric Rate	\$/kW	2.2425
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-11	\$/kW	(0.54106)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5884
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3137
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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**TABLE 2: SPECIFIC SERVICE CHARGES**

**Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/ credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/ change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/ Reconnect at meter - during regular hours	\$	65.00
Disconnect/ Reconnect at meter - after regular hours	\$	185.00
Disconnect/ Reconnect at pole - during regular hours	\$	185.00
Disconnect/ Reconnect at pole - after regular hours	\$	415.00
Disconnect/ Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/ Reconnection for >300 volts - after regular hours	\$	155.00

**Other**

Owner Requested Disconnection/ Reconnection - during regular hours	\$	120.00
Owner Requested Disconnection/ Reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles \$/ pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/ month	\$/ kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/ cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/ cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/ cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

3

**TABLE 2: SPECIFIC SERVICE CHARGES CONTINUED**

**LOSSFACTORS**

Total Loss Factor - Secondary Metered Customer <5,000 kW	1.0356
Total Loss Factor - Secondary Metered Customer >5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer <5,000 kW	1.0253
Total Loss Factor - Primary Metered Customer >5,000 kW	1.0045

**Appendices**

Hydro One Brampton's 2010 IRM2 Rate Generator Model – Appendix A

Hydro One Brampton's IRM Deferral and Variance Account Workform – Appendix B

**Contact Information**

Scott Miller, Manager of Regulatory Affairs

Hydro One Brampton Networks Inc.

175 Sandalwood Parkway West

Brampton, Ontario L7A 1E8

T (905) 452-5504

F (905) 840-0967

[smiller@hydroonebrampton.com](mailto:smiller@hydroonebrampton.com)

DATED at Brampton, Ontario, this 6<sup>th</sup> day of November, 2009

HYDRO ONE BRAMPTON NETWORKS INC.

*Original Signed By*

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Scott Miller

## **APPENDIX A**



Name of LDC: Hydro One Brampton Networks Inc.  
File Number: EB-2009-0199  
Effective Date: May-01-10

## LDC Information

Applicant Name	Hydro One Brampton Networks Inc.
Application Type	IRM2
OEB Application Number	EB-2009-0199
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0038
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

### Contact Information

Name:	Scott Miller
Title:	Manager of Regulatory Affairs
Phone Number:	(905) 452-5504
E-Mail Address:	smiller@hydroonebrampton.com

### **Copyright**

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

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<b>Sheet Name</b>	<b>Purpose of Sheet</b>
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes - General
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C3.1 Curr Low Voltage Vol Rt</a>	Current Low Voltage Volumetric Rate
<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes
<a href="#">D1.1 K-Factor Adjustment WS</a>	K-Factor Adjustment Work Sheet
<a href="#">D1.2 K-Factor Adjust to Rates</a>	K-Factor Adjustment To Rates
<a href="#">D2.1 PILs Adjustment WS</a>	PILs Adjustment Work Sheet
<a href="#">D2.2 PILs Adjustm To Rates</a>	PILs Adjustment To Rates
<a href="#">D3.1 OCT Adjustment WS</a>	OCT Adjustment Work Sheet
<a href="#">D3.2 OCT Adjustment to Rates</a>	OCT Adjustment To Rates
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalancing Adjustments to Rates Before Price Cap
<a href="#">F1.1 GDP-IPI PCI Adjustment WS</a>	GDP-IPI Price Cap Adjustment Work Sheet
<a href="#">F1.2 GDP-IPI PCI Adjust to Rate</a>	GDP-IPI Price Cap Adjustment To Rates
<a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment - General Rate Class
<a href="#">J1.1 Smart Meter Funding Adder</a>	Enter Proposed Tariff Sheet Smart Meter Funding Adder
<a href="#">J2.1 DeferralAccount Rate Rider</a>	Deferral Account Rate Rider
<a href="#">J3.1 App For Low Voltage Vol Rt</a>	Applied for Low Voltage Volumetric Rate
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes
<a href="#">L1.1 Appl For TX Network</a>	Applied For TX Network General
<a href="#">L2.1 Appl For TX Connect</a>	Applied For TX Connection General
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
<a href="#">O1.3 Sum of Tariff Rate Rider</a>	Shows Summary of Changes To Tariff Rate Riders
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets





**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

## Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 699 kW	Customer - 12 per year	kW
GSGT50	General Service 700 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use > 5000 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 699 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 700 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

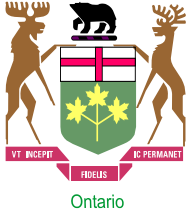


**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000000	1.033360	0.000000
General Service Less Than 50 kW	kWh	0.000000	1.033360	0.000000
General Service 50 to 699 kW	kW	0.000000	1.033360	0.000000
General Service 700 to 4,999 kW	kW	0.000000	1.033360	0.000000
Large Use > 5000 kW	kW	0.000000	1.033360	0.000000
Unmetered Scattered Load	kWh	0.000000	1.033360	0.000000
Sentinel Lighting	kW	0.000000	1.033360	0.000000
Street Lighting	kW	0.000000	1.033360	0.000000



**Name of LDC:** Hydro One Brampton Networks Inc.  
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## Current Rates and Charges General

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.79
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.64
Distribution Volumetric Rate	\$/kWh	0.0181
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service 50 to 699 kW

Rate Description	Metric	Rate
Service Charge	\$	104.53
Distribution Volumetric Rate	\$/kW	2.3354
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.8432
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6134

	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 700 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	1,437.21
Distribution Volumetric Rate	\$/kW	3.8037
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.0671
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7343
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Large Use > 5000 kW**

Rate Description	Metric	Rate
Service Charge	\$	4,809.57
Distribution Volumetric Rate	\$/kW	2.9553
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.3395
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.52
Distribution Volumetric Rate	\$/kWh	0.0181
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kW	3.8682
Retail Transmission Rate – Network Service Rate	\$/kW	1.5367

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3449
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kW	2.2449
Retail Transmission Rate – Network Service Rate	\$/kW	1.5347
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3432
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	11.790000	-1.000000	0.000000	10.790000
General Service Less Than 50 kW	Customer - 12 per year	21.640000	-1.000000	0.000000	20.640000
General Service 50 to 699 kW	Customer - 12 per year	104.530000	-1.000000	0.000000	103.530000
General Service 700 to 4,999 kW	Customer - 12 per year	1,437.210000	-1.000000	0.000000	1,436.210000
Large Use > 5000 kW	Customer - 12 per year	4,809.570000	-1.000000	0.000000	4,808.570000
Unmetered Scattered Load	Connection - 12 per year	20.520000	0.000000	0.000000	20.520000
Sentinel Lighting	Connection - 12 per year	0.000000	0.000000	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.000000	0.000000	0.000000	0.000000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.015700	0.000000	0.000000	0.015700
General Service Less Than 50 kW	kWh	0.018100	0.000000	0.000000	0.018100
General Service 50 to 699 kW	kW	2.335400	0.000000	0.000000	2.335400
General Service 700 to 4,999 kW	kW	3.803700	0.000000	0.000000	3.803700
Large Use > 5000 kW	kW	2.955300	0.000000	0.000000	2.955300
Unmetered Scattered Load	kWh	0.018100	0.000000	0.000000	0.018100
Sentinel Lighting	kW	3.868200	0.000000	0.000000	3.868200
Street Lighting	kW	2.244900	0.000000	0.000000	2.244900



Name of LDC: Hydro One Brampton Networks Inc.  
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## K-Factor Adjustment Worksheet

### Capital Structure Transition

#### Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

### Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.95%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 249,237,964	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Med-Small	

### Deemed Capital Structure

	Debt	Equity	
2006	E1 55.0%	E2 45.0%	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 57.5%	F2 42.5%	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2 60.0%	F2.2 40.0%	Based on C, copies the deemed D/E from row "2009" of the table
2010	F1.3 60.0%	F2.3 40.0%	Based on C, copies the deemed D/E from row "2010" of the table

### Cost of Capital

2006	G	7.8725%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.82%	= (F1 X B) + (F2 X A)	
2009	H1	7.77%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.77%	= (F1.3 X B) + (F2.3 X A)	

### Return on Rate Base

2006	I	\$ 19,621,258.72	= C X G / 100
2008	J	\$ 19,493,524.26	= C X H / 100
2009	J1	\$ 19,365,789.80	= C X H1 / 100
2010	J2	\$ 19,365,789.80	= C X H2 / 100

### Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 26,540,516	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 53,394,208	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 1,468,274	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

### Revenue Requirement (before PILs)

2006	N	\$ 46,161,774.72	= I + K
2008	O	\$ 46,034,040.26	= J + K
2009	O2	\$ 45,906,305.80	= J1 + K
2010	O3	\$ 45,906,305.80	= J2 + K

### Target Net Income (EBIT)

2006	\$ 10,094,137.54	P1 = I - P2
2008	\$ 9,533,352.12	Q1 = J - Q2
2009	\$ 8,972,566.70	Q1.2 = J1 - Q2.2
2010	\$ 8,972,566.70	Q1.3 = J2 - Q2.3

### Interest Expense

2006	\$ 9,527,121.17	P2 = C X (B X E1 / 100)
2008	\$ 9,960,172.14	Q2 = C X (B X F1 / 100)
2009	\$ 10,393,223.10	Q2.2 = C X (B X F1.2 / 100)
2010	\$ 10,393,223.10	Q2.3 = C X (B X F1.3 / 100)

### PILs

Tax Rate	R	36.12%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up	\$ 293,006	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 864,244	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 10,240,872	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income			
	2006	\$ 16,064,833	AC
	2008	\$ 15,862,277	AD
	2009	\$ 15,659,722	AD1
	2010	\$ 15,659,722	AD2
Federal Tax (grossed up)			
	2006	\$ 9,083,622	V
	2008	\$ 8,969,090	W
	2009	\$ 8,854,558	W1
	2010	\$ 8,854,558	W2

### Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)			(LCT is removed as it was removed in from rates in 2007 EDR)
2006	\$ 56,109,640.63	X	= N + V + T



2008	\$	55,867,374.06	Y	= O + W + T
2009	\$	55,625,107.48	Y2	= O2 + W + T
2010	\$	55,625,107.48	Y3	= O3 + W + T

**Base Revenue Requirement (plus transformer allowance credit)**

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	54,862,482.00	Z	= L + M	
2008	\$	54,620,215.43	AA1	= Z + (Y - X)	
2009	\$	54,377,948.85	AA1.2	= Z + (Y2 - X)	
2010	\$	54,377,948.85	AA1.3	= Z + (Y3 - X)	
Difference	2008	\$ -	242,266.57	AA2	= AA1 - Z
	2009	\$ -	242,266.57	AA2.2	= AA1.2 - AA1
	2010	\$ -	-	AA2.3	= AA1.3 - AA1.2
K-factor	2008	-0.4%	AB	= AA2 / Z	
	2009	-0.4%	AC	= AA2.2 / AA1	
	2010	0.0%	AC	= AA2.3 / AA1.2	



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## K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.790000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	20.640000	Yes	0.000%	0.000000
General Service 50 to 699 kW	Customer - 12 per year	103.530000	Yes	0.000%	0.000000
General Service 700 to 4,999 kW	Customer - 12 per year	1436.210000	Yes	0.000%	0.000000
Large Use > 5000 kW	Customer - 12 per year	4808.570000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection - 12 per year	20.520000	Yes	0.000%	0.000000
Sentinel Lighting	Connection - 12 per year	0.000000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.000000	Yes	0.000%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.018100	Yes	0.000%	0.000000
General Service 50 to 699 kW	kW	2.335400	Yes	0.000%	0.000000
General Service 700 to 4,999 kW	kW	3.803700	Yes	0.000%	0.000000
Large Use > 5000 kW	kW	2.955300	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.018100	Yes	0.000%	0.000000
Sentinel Lighting	kW	3.868200	Yes	0.000%	0.000000
Street Lighting	kW	2.244900	Yes	0.000%	0.000000



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## PILs Adjustment Worksheet

	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
<b>From 2006 PIL's Model</b>									
2006 Regulatory Taxable Income <i>(K-Factor Cell H93)</i>	16,064,833	A	16,064,833		16,064,833		16,064,833		
2006 Corporate Income Tax Rate <i>(K-Factor Cell E85)</i>	36.12%	B	33.50%		33.00%		32.00%		
Corporate PILs/Income Tax Provision for Test Year	5,802,618	C = A * B	5,381,719		5,301,395		5,140,747		
Income Tax (grossed-up)	9,083,622	D = C / (1 - B)	8,092,811	-990,811	7,912,530	-180,281	7,559,921	-352,608	2010 Amount to be adjusted
<b>From 2006 EDR Model</b>									
2006 EDR Base Revenue Requirement From Distribution Rates <i>(K-Factor Cell E114)</i>	54,862,482	E	54,862,482		54,862,482		54,862,482		
Grossed up taxes as a % of Revenue Requirement	16.600%	F = D / E	14.800%	-1.800%	14.400%	-0.400%	13.800%	-0.600%	
									2010 Federal Tax Rate Adjustment Factor



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## PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.600%	Uniform Volumetric Charge Percent	-0.600% kWh -0.600% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.790000	Yes	-0.600%	0.064740
General Service Less Than 50 kW	Customer - 12 per year	20.640000	Yes	-0.600%	0.123840
General Service 50 to 699 kW	Customer - 12 per year	103.530000	Yes	-0.600%	0.621180
General Service 700 to 4,999 kW	Customer - 12 per year	1436.210000	Yes	-0.600%	8.617260
Large Use > 5000 kW	Customer - 12 per year	4808.570000	Yes	-0.600%	28.851420
Unmetered Scattered Load	Connection -12 per year	20.520000	Yes	-0.600%	0.123120
Sentinel Lighting	Connection - 12 per year	0.000000	Yes	-0.600%	0.000000
Street Lighting	Connection - 12 per year	0.000000	Yes	-0.600%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	-0.600%	0.000094
General Service Less Than 50 kW	kWh	0.018100	Yes	-0.600%	0.000109
General Service 50 to 699 kW	kW	2.335400	Yes	-0.600%	0.014012
General Service 700 to 4,999 kW	kW	3.803700	Yes	-0.600%	0.022822
Large Use > 5000 kW	kW	2.955300	Yes	-0.600%	0.017732
Unmetered Scattered Load	kWh	0.018100	Yes	-0.600%	0.000109
Sentinel Lighting	kW	3.868200	Yes	-0.600%	0.023209
Street Lighting	kW	2.244900	Yes	-0.600%	0.013469



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## Ontario Capital Tax Adjustment Worksheet

### Ontario Capital Tax Adjustment

#### ONTARIO CAPITAL TAX

##### Section A

Rate Base ("Test Year OCT, LCT")  
 Less: Exemption  
 Deemed Taxable Capital

OCT Rate

Net Amount (Taxable Capital x Rate)

Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksh't")

##### Section B

Taxable Capital

##### Capital Tax Calculation

Deduction from taxable capital

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksh't")

Ontario Capital Tax (per sheet "Test Year PILs, Tax Provision")

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 IRM2	2010 IRM2	
E17	\$ 249,223,804	\$ 249,223,804	\$ 249,223,804	
E18	\$ 224,929	\$ 337,394	\$ 337,394	
E19	\$ 248,998,875	\$ 248,886,411	\$ 248,886,411	
E21	0.300%	0.225%	0.150%	
E23	\$ 746,997	A \$ 559,994	\$ 373,330	-\$ 186,665
E105	\$ 54,862,482	B \$ 54,862,482	\$ 54,862,482	
C = A/B	1.362%	1.021%	0.680%	-0.340%
	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 2IRM	2009 2IRM	
E114	\$ 288,326,265	\$ 288,326,265	\$ 288,326,265	
E117	\$ 244,929	\$ 367,394	\$ 367,394	
E119	\$ 288,081,336	\$ 287,958,872	\$ 287,958,872	
E121	0.300%	0.225%	0.150%	
			1/2 Year	
E123	\$ 864,244	\$ 647,907	\$ 215,969	-\$ 431,938
E105	\$ 54,862,482	\$ 54,862,482	\$ 54,862,482	
	1.575%	1.181%	0.394%	-0.787%
D23	\$ 864,244			-0.787%



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## Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.787%	Uniform Volumetric Charge Percent	-0.787% kWh -0.787% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.790000	Yes	-0.787%	0.084951
General Service Less Than 50 kW	Customer - 12 per year	20.640000	Yes	-0.787%	0.162501
General Service 50 to 699 kW	Customer - 12 per year	103.530000	Yes	-0.787%	0.815103
General Service 700 to 4,999 kW	Customer - 12 per year	1436.210000	Yes	-0.787%	11.307438
Large Use > 5000 kW	Customer - 12 per year	4808.570000	Yes	-0.787%	37.858396
Unmetered Scattered Load	Connection -12 per year	20.520000	Yes	-0.787%	0.161556
Sentinel Lighting	Connection - 12 per year	0.000000	Yes	-0.787%	0.000000
Street Lighting	Connection - 12 per year	0.000000	Yes	-0.787%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	-0.787%	0.000124
General Service Less Than 50 kW	kWh	0.018100	Yes	-0.787%	0.000143
General Service 50 to 699 kW	kW	2.335400	Yes	-0.787%	0.018387
General Service 700 to 4,999 kW	kW	3.803700	Yes	-0.787%	0.029947
Large Use > 5000 kW	kW	2.955300	Yes	-0.787%	0.023267
Unmetered Scattered Load	kWh	0.018100	Yes	-0.787%	0.000143
Sentinel Lighting	kW	3.868200	Yes	-0.787%	0.030455
Street Lighting	kW	2.244900	Yes	-0.787%	0.017674



**Name of LDC:** Hydro One Brampton Networks Inc.  
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## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	10.790000	0.000000	-0.064740	-0.084951	10.640309
General Service Less Than 50 kW	Customer - 12 per year	20.640000	0.000000	-0.123840	-0.162501	20.353659
General Service 50 to 699 kW	Customer - 12 per year	103.530000	0.000000	-0.621180	-0.815103	102.093717
General Service 700 to 4,999 kW	Customer - 12 per year	1,436.210000	0.000000	-8.617260	-11.307438	1,416.285302
Large Use > 5000 kW	Customer - 12 per year	4,808.570000	0.000000	-28.851420	-37.858396	4,741.860184
Unmetered Scattered Load	Connection -12 per year	20.520000	0.000000	-0.123120	-0.161556	20.235324
Sentinel Lighting	Connection - 12 per year	0.000000	0.000000	0.000000	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.000000	0.000000	0.000000	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.015700	0.000000	-0.000094	-0.000124	0.015482
General Service Less Than 50 kW	kWh	0.018100	0.000000	-0.000109	-0.000143	0.017848
General Service 50 to 699 kW	kW	2.335400	0.000000	-0.014012	-0.018387	2.303001
General Service 700 to 4,999 kW	kW	3.803700	0.000000	-0.022822	-0.029947	3.750931
Large Use > 5000 kW	kW	2.955300	0.000000	-0.017732	-0.023267	2.914301
Unmetered Scattered Load	kWh	0.018100	0.000000	-0.000109	-0.000143	0.017848
Sentinel Lighting	kW	3.868200	0.000000	-0.023209	-0.030455	3.814536
Street Lighting	kW	2.244900	0.000000	-0.013469	-0.017674	2.213757



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## GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%





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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.640309	Yes	1.300%	0.138324
General Service Less Than 50 kW	Customer - 12 per year	20.353659	Yes	1.300%	0.264598
General Service 50 to 699 kW	Customer - 12 per year	102.093717	Yes	1.300%	1.327218
General Service 700 to 4,999 kW	Customer - 12 per year	1416.285302	Yes	1.300%	18.411709
Large Use > 5000 kW	Customer - 12 per year	4741.860184	Yes	1.300%	61.644182
Unmetered Scattered Load	Connection - 12 per year	20.235324	Yes	1.300%	0.263059
Sentinel Lighting	Connection - 12 per year	0.000000	Yes	1.300%	0.000000
Street Lighting	Connection - 12 per year	0.000000	Yes	1.300%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015482	Yes	1.300%	0.000201
General Service Less Than 50 kW	kWh	0.017848	Yes	1.300%	0.000232
General Service 50 to 699 kW	kWh	2.303001	Yes	1.300%	0.029939
General Service 700 to 4,999 kW	kWh	3.750931	Yes	1.300%	0.048762
Large Use > 5000 kW	kWh	2.914301	Yes	1.300%	0.037886
Unmetered Scattered Load	kWh	0.017848	Yes	1.300%	0.000232
Sentinel Lighting	kWh	3.814536	Yes	1.300%	0.049589
Street Lighting	kWh	2.213757	Yes	1.300%	0.028779



**Name of LDC:** Hydro One Brampton Networks Inc.  
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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	GDP-IPCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	10.640309	0.138324	10.778633
General Service Less Than 50 kW	Customer - 12 per year	20.353659	0.264598	20.618257
General Service 50 to 699 kW	Customer - 12 per year	102.093717	1.327218	103.420935
General Service 700 to 4,999 kW	Customer - 12 per year	1416.285302	18.411709	1434.697011
Large Use > 5000 kW	Customer - 12 per year	4741.860184	61.644182	4803.504366
Unmetered Scattered Load	Connection - 12 per year	20.235324	0.263059	20.498383
Sentinel Lighting	Connection - 12 per year	0.000000	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.000000	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.015482	0.000201	0.015683
General Service Less Than 50 kW	kWh	0.017848	0.000232	0.018080
General Service 50 to 699 kW	kWh	2.303001	0.029939	2.332940
General Service 700 to 4,999 kW	kWh	3.750931	0.048762	3.799693
Large Use > 5000 kW	kWh	2.914301	0.037886	2.952187
Unmetered Scattered Load	kWh	0.017848	0.000232	0.018080
Sentinel Lighting	kWh	3.814536	0.049589	3.864125
Street Lighting	kWh	2.213757	0.028779	2.242536



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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 699 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 700 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



**Name of LDC:** Hydro One Brampton Networks Inc.  
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## Regulatory Asset Recovery Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	May 1, 2012 <small>DDMM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001730	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001730	kWh
General Service 50 to 699 kW	Yes	0.000000	Customer - 12 per year	-0.572590	kW
General Service 700 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.666860	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	-0.802630	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.541060	kW

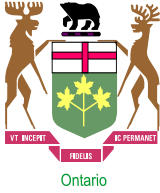


**Name of LDC:** Hydro One Brampton Networks Inc.  
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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 699 kW	kW	0.000000
General Service 700 to 4,999 kW	kW	0.000000
Large Use > 5000 kW	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



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## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	10.778633	10.778633
General Service Less Than 50 kW	Customer - 12 per year	20.618257	20.618257
General Service 50 to 699 kW	Customer - 12 per year	103.420935	103.420935
General Service 700 to 4,999 kW	Customer - 12 per year	1,434.697011	1,434.697011
Large Use > 5000 kW	Customer - 12 per year	4,803.504366	4,803.504366
Unmetered Scattered Load	Connection -12 per year	20.498383	20.498383
Sentinel Lighting	Connection - 12 per year	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.015683	0.015683
General Service Less Than 50 kW	kWh	0.018080	0.018080
General Service 50 to 699 kW	kWh	2.332940	2.332940
General Service 700 to 4,999 kW	kWh	3.799693	3.799693
Large Use > 5000 kW	kWh	2.952187	2.952187
Unmetered Scattered Load	kWh	0.018080	0.018080
Sentinel Lighting	kWh	3.864125	3.864125
Street Lighting	kWh	2.242536	2.242536



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## Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	3.500%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	3.500%	0.000186	0.005486
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968
Rate Class	Applied to Class				
<b>General Service 50 to 699 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.843200	3.500%	0.064512	1.907712
Rate Class	Applied to Class				
<b>General Service 700 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.067100	3.500%	0.072349	2.139449
Rate Class	Applied to Class				
<b>Large Use &gt; 5000 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.339500	3.500%	0.081883	2.421383
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.536700	3.500%	0.053785	1.590485
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.534700	3.500%	0.053715	1.588415



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## Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004800	-2.200%	-0.000106	0.004694
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004200	-2.200%	-0.000092	0.004108
Rate Class	Applied to Class				
<b>General Service 50 to 699 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.613400	-2.200%	-0.035495	1.577905
Rate Class	Applied to Class				
<b>General Service 700 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.734300	-2.200%	-0.038155	1.696145
Rate Class	Applied to Class				
<b>Large Use &gt; 5000 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	2.004600	-2.200%	-0.044101	1.960499
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kWh	0.004200	-2.200%	-0.000092	0.004108
Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.344900	-2.200%	-0.029588	1.315312
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connector	\$/kW	1.343200	-2.200%	-0.029550	1.313650





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## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	10.78
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0157
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-12	\$/kWh	(0.00173)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	20.62
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0181
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-12	\$/kWh	(0.00173)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 699 kW

Rate Description	Metric	Rate
Service Charge	\$	103.42
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.3329
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-12	\$/kW	(0.57259)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5779
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 700 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,434.70
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.7997
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-12	\$/kW	(0.66686)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1394
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6961
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Large Use > 5000 kW**

Rate Description	Metric	Rate
Service Charge	\$	4,803.50
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.9522
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-12	\$/kW	(0.80263)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9605
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.50
Distribution Volumetric Rate	\$/kWh	0.0181
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

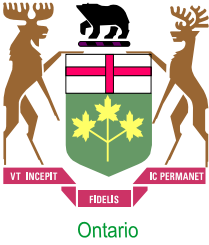
**Sentinel Lighting**

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kW	3.8641
Retail Transmission Rate – Network Service Rate	\$/kW	1.5905
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3153
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kW	2.2425
Distribution Volumetric Deferral Account Rate Rider – effective until May-01-12	\$/kW	(0.54106)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5884
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3137
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0356  
1.0145  
1.0253  
1.0045



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## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>11.79</b>	<b>0.0157</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>10.79</b>	<b>0.0157</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.06	-0.0001
OCT Adjustment to Rates	-0.08	-0.0001
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.15</b>	<b>-0.0002</b>
Price Cap Adjustments		
GDP-IPJ PCI Adjust to Rate	0.14	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.14</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>10.78</b>	<b>0.0157</b>
<b>Applied For Tariff Distribution Rates</b>	<b>10.78</b>	<b>0.0157</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>21.64</b>	<b>0.0181</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>20.64</b>	<b>0.02</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.12	-0.0001
OCT Adjustment to Rates	-0.16	-0.0001
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.29</b>	<b>-0.0003</b>
Price Cap Adjustments		
GDP-IPJ PCI Adjust to Rate	0.26	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.26</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>20.62</b>	<b>0.02</b>
<b>Applied For Tariff Distribution Rates</b>	<b>20.62</b>	<b>0.0181</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 699 kW</b>		
<b>Current Tariff Rates</b>	<b>104.53</b>	<b>2.3354</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>103.53</b>	<b>2.34</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.62	-0.0140
OCT Adjustment to Rates	-0.82	-0.0184
<b>Price Cap Adjustments</b>	<b>-1.44</b>	<b>-0.0324</b>
Price Cap Adj		
GDP-IPJ PCI Adjust to Rate	1.33	0.0299
<b>Total Price Cap Adjustments</b>	<b>1.33</b>	<b>0.0299</b>
<b>Applied For Base Distribution Rates</b>	<b>103.42</b>	<b>2.33</b>
<b>Applied For Tariff Distribution Rates</b>	<b>103.42</b>	<b>2.3329</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 700 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>1,437.21</b>	<b>3.8037</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>1,436.21</b>	<b>3.80</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-8.62	-0.0228
OCT Adjustment to Rates	-11.31	-0.0299
<b>Total Rate Rebalancing Adjustments</b>	<b>-19.92</b>	<b>-0.0528</b>
GDP-IPJ PCI Adjust to Rate	18.41	0.0488
<b>Applied For Base Distribution Rates</b>	<b>-1.00</b>	<b>0.00</b>

<b>Applied For Tariff Distribution Rates</b>	<b>1,434.70</b>	<b>3.7997</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Large Use &gt; 5000 kW</b>		
<b>Current Tariff Rates</b>	<b>4,809.57</b>	<b>2.9553</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>0.0000</b>
<b>Current Base Distribution Rates</b>	<b>4,808.57</b>	<b>2.96</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-28.85	-0.0177
OCT Adjustment to Rates	-37.86	-0.0233
<b>Total Rate Rebalancing Adjustments</b>	<b>-66.71</b>	<b>-0.0410</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	61.64	0.0379
<b>Total Price Cap Adjustments</b>	<b>61.64</b>	<b>0.0379</b>
<b>Applied For Base Distribution Rates</b>	<b>4,803.50</b>	<b>2.95</b>
<b>Applied For Tariff Distribution Rates</b>	<b>4,803.50</b>	<b>2.9522</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>20.52</b>	<b>0.0181</b>
<b>Current Base Distribution Rates</b>	<b>20.52</b>	<b>0.02</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	-0.12	-0.0001
OCT Adjustment to Rates	-0.16	-0.0001
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.28</b>	<b>-0.0003</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.26	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.26</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>20.50</b>	<b>0.02</b>
<b>Applied For Tariff Distribution Rates</b>	<b>20.50</b>	<b>0.0181</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates</b>	<b>0.00</b>	<b>3.8682</b>
<b>Current Base Distribution Rates</b>	<b>0.00</b>	<b>3.87</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	0.00	-0.0232
OCT Adjustment to Rates	0.00	-0.0305
<b>Total Rate Rebalancing Adjustments</b>	<b>0.00</b>	<b>-0.0537</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0496
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0496</b>
<b>Applied For Base Distribution Rates</b>	<b>0.00</b>	<b>3.86</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.00</b>	<b>3.8641</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>0.00</b>	<b>2.2449</b>
<b>Current Base Distribution Rates</b>	<b>0.00</b>	<b>2.24</b>
Rate Rebalancing Adjustments		
PILs Adjustment To Rates	0.00	-0.0135
OCT Adjustment to Rates	0.00	-0.0177
<b>Total Rate Rebalancing Adjustments</b>	<b>0.00</b>	<b>-0.0311</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0288
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0288</b>
<b>Applied For Base Distribution Rates</b>	<b>0.00</b>	<b>2.24</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.00</b>	<b>2.2425</b>
	0.00	0.0000



**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 699 kW</b>	(\$)	\$

	Fixed	Volumetric
<b>General Service 50 to 699 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 700 to 4,999 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service 700 to 4,999 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Large Use &gt; 5000 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Large Use &gt; 5000 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0

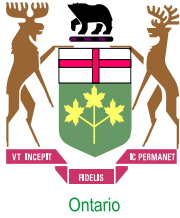
	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

## Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0017
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0017</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0017
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0017</b>

	Fixed	Volumetric
<b>General Service 50 to 699 kW</b>	(\$)	\$

	Fixed	Volumetric
<b>General Service 50 to 699 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.5726
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5726</b>

	Fixed	Volumetric
<b>General Service 700 to 4,999 kW</b>	(\$)	\$/kWh



	Fixed	Volumetric
<b>General Service 700 to 4,999 kW</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.6669
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.6669</b>

	Fixed	Volumetric
<b>Large Use &gt; 5000 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Large Use &gt; 5000 kW</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.8026
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.8026</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Riders</b>		
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.5411
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5411</b>



Name of LDC: Hydro One Brampton Networks Inc.  
 File Number: EB-2009-0199  
 Effective Date: May-01-10

## Calculation of Bill Impacts

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.79	10.78
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0157	0.0157
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0356**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	35.41%
Energy Second Tier (kWh)	229	0.0660	15.11	229	0.0660	15.11	0.00	0.0%	15.64%
<b>Sub-Total: Energy</b>			<b>49.31</b>			<b>49.31</b>	<b>0.00</b>	<b>0.0%</b>	<b>51.05%</b>
Service Charge	1	11.79	11.79	1	10.78	10.78	-1.01	(8.6)%	11.16%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.04%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0157	12.56	800	0.0157	12.56	0.00	0.0%	13.00%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0017	-1.36	-1.36	0.0%	-1.41%
<b>Total: Distribution</b>			<b>24.35</b>			<b>22.98</b>	<b>-1.37</b>	<b>(5.6)%</b>	<b>23.79%</b>
Retail Transmission Rate – Network Service Rate	829	0.0053	4.39	829	0.0055	4.56	0.17	3.9%	4.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0048	3.98	829	0.0047	3.90	-0.08	(2.0)%	4.04%
<b>Total: Retail Transmission</b>			<b>8.37</b>			<b>8.46</b>	<b>0.09</b>	<b>1.1%</b>	<b>8.76%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>32.72</b>			<b>31.44</b>	<b>-1.28</b>	<b>(3.9)%</b>	<b>32.55%</b>
Wholesale Market Service Rate	829	0.0052	4.31	829	0.0052	4.31	0.00	0.0%	4.46%
Rural Rate Protection Charge	829	0.0013	1.08	829	0.0013	1.08	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
<b>Sub-Total: Regulatory</b>			<b>5.64</b>			<b>5.64</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.84%</b>
<b>Debt Retirement Charge (DRC)</b>	800	0.00700	<b>5.60</b>	800	0.00700	<b>5.60</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.80%</b>
<b>Total Bill before Taxes</b>			<b>93.27</b>			<b>91.99</b>	<b>-1.28</b>	<b>(1.4)%</b>	<b>95.24%</b>
GST	93.27	5%	4.66	91.99	5%	4.60	-0.06	(1.3)%	4.76%
<b>Total Bill</b>			<b>97.93</b>			<b>96.59</b>	<b>-1.34</b>	<b>(1.4)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	259	622	829	1,450	2,331
kW					
Load Factor					

#### Energy

Applied For Bill	\$14.76	\$ 35.65	\$ 49.31	\$ 90.30	#####
Current Bill	\$14.76	\$ 35.65	\$ 49.31	\$ 90.30	#####
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	38.7%	48.1%	51.1%	55.2%	57.3%

#### Distribution

Applied For Bill	\$15.27	\$ 20.16	\$ 22.96	\$ 31.34	\$ 43.21
Current Bill	\$15.71	\$ 21.21	\$ 24.35	\$ 33.77	\$ 47.11
\$ Impact	-\$ 0.44	-\$ 1.05	-\$ 1.39	-\$ 2.43	-\$ 3.90
% Impact	-2.8%	-5.0%	-5.7%	-7.2%	-8.3%
% of Total Bill	40.0%	27.2%	23.8%	19.1%	16.7%

#### Retail Transmission

Applied For Bill	\$ 2.64	\$ 6.34	\$ 8.46	\$ 14.78	\$ 23.78
Current Bill	\$ 2.61	\$ 6.29	\$ 8.37	\$ 14.64	\$ 23.54
\$ Impact	\$ 0.03	\$ 0.05	\$ 0.09	\$ 0.14	\$ 0.24
% Impact	1.1%	0.8%	1.1%	1.0%	1.0%
% of Total Bill	6.9%	8.5%	8.8%	9.0%	9.2%

#### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$17.91	\$ 26.50	\$ 31.42	\$ 46.12	\$ 66.99
Current Bill	\$18.32	\$ 27.50	\$ 32.72	\$ 48.41	\$ 70.65
\$ Impact	-\$ 0.41	-\$ 1.00	-\$ 1.30	-\$ 2.29	-\$ 3.66
% Impact	-2.2%	-3.6%	-4.0%	-4.7%	-5.2%
% of Total Bill	46.9%	35.7%	32.5%	28.2%	25.9%

#### Regulatory

Applied For Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.68	\$ 15.40
Current Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.68	\$ 15.40
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.8%	5.8%	5.9%	5.9%

#### Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.7%	5.8%	6.0%	6.1%	

**GST**

Applied For Bill	\$ 1.82	\$ 3.53	\$ 4.60	\$ 7.80	\$ 12.33
Current Bill	\$ 1.84	\$ 3.58	\$ 4.66	\$ 7.91	\$ 12.51
\$ Impact	\$ -0.02	\$ -0.05	\$ -0.06	\$ -0.11	\$ -0.18
% Impact	-1.1%	-1.4%	-1.3%	-1.4%	-1.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$38.18	\$ 74.17	\$ 96.57	#####	#####
Current Bill	\$38.61	\$ 75.22	\$ 97.93	#####	#####
\$ Impact	\$ -0.43	\$ -1.05	\$ -1.36	\$ -2.40	\$ -3.84
% Impact	-1.1%	-1.4%	-1.4%	-1.4%	-1.5%

Rounding Applied -0.020000



**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
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## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

## Current and Applied For Specific Service Charges

### Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

### Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00





**Name of LDC:** Hydro One Brampton Networks Inc.  
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## Current and Applied For Retail Service Charges

	Metric	Current
<b>Retail Service Charges (if applicable)</b>		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## **APPENDIX B**





Name of LDC: Hydro One Brampton Networks Inc.  
File Number: EB-2009-0199  
Effective Date: May-01-10

## LDC Information

Applicant Name	<b>Hydro One Brampton Networks Inc.</b>
OEB Application Number	<b>EB-2009-0199</b>
LDC Licence Number	<b>ED-2003-0038</b>
Applied for Effective Date	<b>May 1, 2010</b>



**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

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Name of LDC: Hydro One Brampton Networks Inc.  
 File Number: EB-2009-0199  
 Effective Date: May-01-10

## 2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts	Hydro One charges	Hydro One charges	Transition	Principal Amounts	Interest to Dec31-04	Interest per 2006 Reg Assets	Total Claim and Recoveries per 2006 Reg Assets	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Transfer of Board-approved Interest to 1590 as per 2006 EDR
		as of Dec-31 2004	(if applicable) to Dec31-03	(if applicable) Jan 1-04 to Apr 30-06	Cost Adjustment						
		A	B	C	D	F	G = H - F - E	H	I = - E	J = - (F + G)	
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M		Column H		Column N			
RSVA - Wholesale Market Service Charge	1580	3,825,359				3,825,359	797,817	4,989,823	366,647	110,190	(1,164,464)
RSVA - One-time Wholesale Market Service	1582	1,180,610		(24,213)		1,156,397	76,970	1,343,557	110,190	(1,156,397)	(187,160)
RSVA - Retail Transmission Network Charge	1584	1,283,574	(27,947)	(89,616)		1,166,011	200,822	1,494,944	128,111	(1,166,011)	(328,933)
RSVA - Retail Transmission Connection Charge	1586	1,450,208	41,304	120,367		1,611,879	155,065	1,916,015	149,071	(1,611,879)	(304,136)
RSVA - Power	1588	1,101,221				1,101,221	261,915	1,439,372	76,236	(1,101,221)	(338,151)
<b>Sub-Totals</b>		<b>8,840,972</b>	<b>13,357</b>	<b>6,538</b>		<b>8,860,867</b>	<b>1,492,589</b>	<b>11,183,711</b>	<b>830,255</b>	<b>(8,860,867)</b>	<b>(2,322,844)</b>
Other Regulatory Assets	1508	272,997		5,574		278,571	3,190	1,552,496	1,834,257	(278,571)	(1,555,686)
Retail Cost Variance Account - Retail	1518	165,740				165,740	24,119	205,329	15,470	(165,740)	(39,589)
Retail Cost Variance Account - STR	1548	40,131				40,131	5,188	49,064	3,745	(40,131)	(8,933)
Misc. Deferred Debits - incl. Rebate Cheques	1525	100,114	2,949			103,063	13,903	126,516	9,550	(103,063)	(23,453)
Pre-Market Opening Energy Variances Total	1571	358,156				358,156	75,212	466,796	33,428	(358,156)	(108,640)
Extra-Ordinary Event Losses	1572					0		0	0	0	0
Deferred Rate Impact Amounts	1574					0		0	0	0	0
Other Deferred Credits	2425					0		0	0	0	0
<b>Sub-Totals</b>		<b>937,138</b>	<b>2,949</b>	<b>5,574</b>		<b>945,661</b>	<b>121,612</b>	<b>2,681,962</b>	<b>1,614,689</b>	<b>(945,661)</b>	<b>(1,736,301)</b>
Qualifying Transition Costs	1570	1,145,918	55			1,145,973	169,829	1,422,758	106,956	(1,145,973)	(276,785)
Transition Cost Adjustment	1570				(59)	(59)		(59)		59	0
<b>Sub-Totals</b>		<b>1,145,918</b>	<b>55</b>			<b>1,145,914</b>	<b>169,829</b>	<b>1,422,699</b>	<b>106,956</b>	<b>(1,145,914)</b>	<b>(276,785)</b>
<b>Total Regulatory Assets</b>		<b>10,924,028</b>	<b>16,361</b>	<b>12,112</b>	<b>(59)</b>	<b>10,952,442</b>	<b>1,784,030</b>	<b>15,288,372</b>	<b>2,551,900</b>	<b>(10,952,442)</b>	<b>(4,335,930)</b>
<b>Total Recoveries to April 30-06</b>	2. Rate Riders Calculation	Cell C48						<b>7,475,037</b>		<b>(7,475,037)</b>	<b>0</b>
<b>Balance to be collected or refunded</b>	2. Rate Riders Calculation	Cell N51						<b>7,813,335</b>		<b>(3,477,405)</b>	<b>(4,335,930)</b>



**Name of LDC:** Hydro One Brampton Networks Inc.  
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## 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	5,793,431	37.9%
GS < 50 KW	1,278,639	8.4%
GS > 50 Non TOU	3,897,503	25.5%
GS > 50 TOU	3,271,231	21.4%
Intermediate		0.0%
Large Users	974,053	6.4%
Small Scattered Load		0.0%
Sentinel Lighting	1,397	0.0%
Street Lighting	72,118	0.5%
<b>Total</b>	<b>15,288,372</b>	<b>100.0%</b>

2. Rate Riders Calculation

Row 29



**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

## Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion <sup>1</sup> E
				Billed Customers or Connections				
				A	Billed kWh	Billed kW		
RES	Residential	Customer	kWh	120,395	1,136,600,000		253,244,096	37.9%
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,552	304,000,000		55,208,357	8.4%
GSGT50	General Service 50 to 699 kW	Customer	kW	1,515	1,152,900,000	3,064,115	913,515,599	25.4%
GSGT50	General Service 700 to 4,999 kW	Customer	kW	117	899,700,000	1,976,544	897,628,635	21.4%
LU	Large Use > 5000 kW	Customer	kW	6	392,300,000	712,935	367,588,279	6.4%
Sen	Sentinel Lighting	Connection	kW					
SL	Street Lighting	Connection	kW	2	27,600,000	79,929	16,608,099	0.5%
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Hydro One Brampton Networks Inc.  
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 Effective Date: May-01-10

### Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	3,825,359	0		(3,825,359)	0	797,817	366,647		(1,164,464)	0
RSVA - Retail Transmission Network Charge	1584	1,283,574	(117,563)		(1,166,011)	0	200,822	128,111		(328,933)	0
RSVA - Retail Transmission Connection Charge	1586	1,450,208	161,671		(1,611,879)	0	155,065	149,071		(304,136)	0
RSVA - Power (Excluding Global Adjustment)	1588	1,101,221			(1,101,221)	0	261,915	76,236		(338,151)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(7,475,037)		10,952,442	3,477,405			0	4,335,930	4,335,930
Disposition and recovery of Regulatory Balances Account	1595					0					0
<b>Sub-Total</b>		<b>7,660,362</b>	<b>(7,430,929)</b>		<b>3,247,972</b>	<b>3,477,405</b>	<b>1,415,619</b>	<b>720,065</b>	<b>0</b>	<b>2,200,246</b>	<b>4,335,930</b>
RSVA - One-time Wholesale Market Service	1582	1,180,610	(24,213)		(1,156,397)	0	76,970	110,190		(187,160)	0
Other Regulatory Assets	1508	272,997	5,574		(278,571)	0	3,190	1,552,496		(1,555,686)	0
Retail Cost Variance Account - Retail	1518	165,740	0		(165,740)	0	24,119	15,470		(39,589)	0
Retail Cost Variance Account - STR	1548	40,131	0		(40,131)	0	5,188	3,745		(8,933)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	100,114	2,949		(103,063)	0	13,903	9,550		(23,453)	0
Pre-Market Opening Energy Variances Total	1571	358,156	0		(358,156)	0	75,212	33,428		(108,640)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	1,145,918	55		(1,145,973)	0	169,829	106,956		(276,785)	0
Transition Cost Adjustment	1570			(59)	59	0					0
<b>Total</b>		<b>10,924,028</b>	<b>(7,446,564)</b>	<b>(59)</b>	<b>0</b>	<b>3,477,405</b>	<b>1,784,030</b>	<b>2,551,900</b>	<b>0</b>	<b>0</b>	<b>4,335,930</b>



Name of LDC: Hydro One Brampton Networks Inc.  
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## Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 <sup>4</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 <sup>4</sup>	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		1,810,102				1,810,102			347,369	347,369
RSVA - Retail Transmission Network Charge	1584		89,721				89,721			123,454	123,454
RSVA - Retail Transmission Connection Charge	1586		(1,618,533)		1,515,211		(103,322)			116,684	116,684
RSVA - Power (Excluding Global Adjustment)	1588		597,683				597,683			61,970	61,970
RSVA - Power (Global Adjustment Sub-account)			(3,309,120)				(3,309,120)				0
Recovery of Regulatory Asset Balances	1590		(3,405,148)				(3,405,148)			(310,377)	(310,377)
Disposition and recovery of Regulatory Balances Account	1595						0				0
<b>Total</b>		<b>0</b>	<b>(5,835,296)</b>	<b>0</b>	<b>1,515,211</b>	<b>0</b>	<b>(4,320,085)</b>	<b>0</b>	<b>0</b>	<b>339,100</b>	<b>339,100</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: Hydro One Brampton Networks Inc.  
 File Number: EB-2009-0199  
 Effective Date: May-01-10

## Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup>	Adjustments during 2006 - instructed by Board <sup>2</sup>	Adjustments during 2006 - other <sup>3</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	103,743					103,743	0		1,218		1,218
RSVA - Wholesale Market Service Charge	1580	1,810,102	(4,750,350)					(2,940,248)	347,369		83,003		430,373
RSVA - Retail Transmission Network Charge	1584	89,721	621,811					711,532	123,454		41,864		165,319
RSVA - Retail Transmission Connection Charge	1586	(103,322)	98,998					(4,324)	116,684		29,832		146,516
RSVA - Power (Excluding Global Adjustment)	1588	597,683	(82,494)					515,189	61,970		(31,234)		30,735
RSVA - Power (Global Adjustment Sub-account)		(3,309,120)	3,279,087					(30,033)	0		(17,537)		(17,537)
Recovery of Regulatory Asset Balances	1590	(3,405,148)	(3,669,701)				3,477,405	(3,597,444)	(310,377)		(20,255)	4,335,930	4,005,298
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
<b>Total</b>		<b>(4,320,085)</b>	<b>(4,398,907)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,477,405</b>	<b>(5,241,587)</b>	<b>339,100</b>	<b>0</b>	<b>86,891</b>	<b>4,335,930</b>	<b>4,761,922</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to





Name of LDC: Hydro One Brampton Networks Inc.  
 File Number: EB-2009-0199  
 Effective Date: May-01-10

## Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup>	Adjustments during 2007 - instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	103,743	153,543				257,285	1,218		7,457	8,675
RSVA - Wholesale Market Service Charge	1580	(2,940,248)	(5,311,629)				(8,251,876)	430,373		(290,017)	140,355
RSVA - Retail Transmission Network Charge	1584	711,532	70,239				781,771	165,319		22,904	188,223
RSVA - Retail Transmission Connection Charge	1586	(4,324)	(395,140)				(399,464)	146,516		(12,180)	134,336
RSVA - Power (Excluding Global Adjustment)	1588	515,189	(840,204)				(325,015)	30,735		(20,106)	10,629
RSVA - Power (Global Adjustment Sub-account)		(30,033)	(776,053)				(806,086)	(17,537)		(38,341)	(55,877)
Recovery of Regulatory Asset Balances	1590	(3,597,444)	(1,499,894)				(5,097,339)	4,005,298		162,108	4,167,407
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
<b>Total</b>		<b>(5,241,587)</b>	<b>(8,599,138)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(13,840,724)</b>	<b>4,761,922</b>	<b>0</b>	<b>(168,174)</b>	<b>4,593,747</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Hydro One Brampton Networks Inc.  
 File Number: EB-2009-0199  
 Effective Date: May-01-10

## Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	257,285	74,609					331,894	8,675		12,087		20,762
RSVA - Wholesale Market Service Charge	1580	(8,251,876)	(2,271,473)					(10,523,349)	140,355		(406,983)		(266,628)
RSVA - Retail Transmission Network Charge	1584	781,771	(1,445,035)					(663,265)	188,223		(20,689)		167,534
RSVA - Retail Transmission Connection Charge	1586	(399,464)	(1,088,002)					(1,487,466)	134,336		(47,062)		87,274
RSVA - Power (Excluding Global Adjustment)	1588	(325,015)	(372,108)					(697,123)	10,629		(36,425)		(25,796)
RSVA - Power (Global Adjustment Sub-account)		(806,086)	2,384,234					1,578,147	(55,877)		(15,513)		(71,390)
Recovery of Regulatory Asset Balances	1590	(5,097,339)	325,556					(4,771,783)	4,167,407		795		4,168,201
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
<b>Total</b>		<b>(13,840,724)</b>	<b>(2,392,219)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(16,232,944)</b>	<b>4,593,747</b>	<b>0</b>	<b>(513,791)</b>	<b>0</b>	<b>4,079,956</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



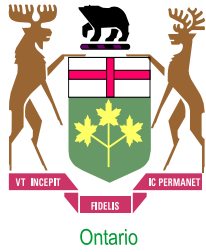
Name of LDC: Hydro One Brampton Networks Inc.  
 File Number: EB-2009-0199  
 Effective Date: May-01-10

### Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 <sup>1</sup> G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 <sup>1</sup> H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	331,894		331,894	20,762			3,753	600	357,009
RSVA - Wholesale Market Service Charge	1580	(10,523,349)		(10,523,349)	(266,628)			(118,986)	(19,029)	(10,927,992)
RSVA - Retail Transmission Network Charge	1584	(663,265)		(663,265)	167,534			(7,499)	(1,199)	(504,430)
RSVA - Retail Transmission Connection Charge	1586	(1,487,466)		(1,487,466)	87,274			(16,819)	(2,690)	(1,419,701)
RSVA - Power (Excluding Global Adjustment)	1588	(697,123)		(697,123)	(25,796)			(7,882)	(1,261)	(732,062)
RSVA - Power (Global Adjustment Sub-account)		1,578,147		1,578,147	(71,390)			17,844	2,854	1,527,455
Recovery of Regulatory Asset Balances	1590	(4,771,783)		(4,771,783)	4,168,201			(53,954)	(8,628)	(666,164)
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
<b>Total</b>		<b>(16,232,944)</b>	<b>0</b>	<b>(16,232,944)</b>	<b>4,079,956</b>	<b>0</b>	<b>0</b>	<b>(183,543)</b>	<b>(29,353)</b>	<b>(12,365,884)</b>

<sup>1</sup> Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2009	2.45	0.2081	January 31, 2010	0.55	0.0467
February 28, 2009	2.45	0.1879	February 28, 2010	0.55	0.0422
March 31, 2009	2.45	0.2081	March 31, 2010	0.55	0.0467
April 30, 2009	1.00	0.0822	April 30, 2010	0.55	0.0452
May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
June 30, 2009	1.00	0.0822			
July 31, 2009	0.55	0.0467			
August 31, 2009	0.55	0.0467			
#####	0.55	0.0452			
October 31, 2009	0.55	0.0467			
#####	0.55	0.0452			
#####	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



**Name of LDC:** Hydro One Brampton Network  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

## Threshold Test

Rate Class	Billed kWh B
Residential	1,136,600,000
General Service Less Than 50 kW	304,000,000
General Service 50 to 699 kW	1,152,900,000
General Service 700 to 4,999 kW	899,700,000
Large Use > 5000 kW	392,300,000
Sentinel Lighting	0
Street Lighting	27,600,000
	<b>3,913,100,000</b>
Total Claim	<b>(12,365,884 )</b>
Total Claim per kWh	<b>- 0.003160</b>



Name of LDC: Hydro One Brampton Networks Inc.  
 File Number: EB-2009-0199  
 Effective Date: May-01-10

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 †	Total
Residential	1,136,600,000	29.0%	103,697	(3,174,147 )	(146,517 )	(412,367 )	(212,635 )	(3,841,969 )
General Service Less Than 50 kW	304,000,000	7.8%	27,735	(848,971 )	(39,188 )	(110,293 )	(56,872 )	(1,027,590 )
General Service 50 to 699 kW	1,152,900,000	29.5%	105,184	(3,219,668 )	(148,618 )	(418,280 )	(215,684 )	(3,897,066 )
General Service 700 to 4,999 kW	899,700,000	23.0%	82,084	(2,512,564 )	(115,979 )	(326,418 )	(168,316 )	(3,041,192 )
Large Use > 5000 kW	392,300,000	10.0%	35,791	(1,095,564 )	(50,571 )	(142,329 )	(73,391 )	(1,326,064 )
Sentinel Lighting	0	0.0%	0	0	0	0	0	0
Street Lighting	27,600,000	0.7%	2,518	(77,078 )	(3,558 )	(10,013 )	(5,163 )	(93,294 )
	<u>3,913,100,000</u>	<u>100.0%</u>	<u>357,009</u>	<u>(10,927,992 )</u>	<u>(504,430 )</u>	<u>(1,419,701 )</u>	<u>(732,062 )</u>	<u>(13,227,175 )</u>

† RSVA - Power (Excluding Global Adjustment)

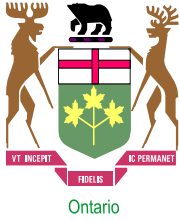


**Name of LDC:** Hydro One Brampton Networks Inc.  
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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	253,244,096	10.1%	154,493
General Service Less Than 50 kW	55,208,357	2.2%	33,680
General Service 50 to 699 kW	913,515,599	36.5%	557,296
General Service 700 to 4,999 kW	897,628,635	35.9%	547,604
Large Use > 5000 kW	367,588,279	14.7%	224,250
Sentinel Lighting	0	0.0%	0
Street Lighting	16,608,099	0.7%	10,132
	<u>2,503,793,065</u>	<u>100.0%</u>	<u>1,527,455</u>

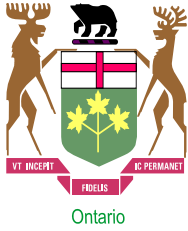
<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



**Name of LDC:** Hydro One Brampton Networks Inc.  
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**Effective Date:** May-01-10

## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	37.9%	(252,476 )
General Service Less Than 50 kW	8.4%	(55,958 )
General Service 50 to 699 kW	25.4%	(169,206 )
General Service 700 to 4,999 kW	21.4%	(142,559 )
Large Use > 5000 kW	6.4%	(42,634 )
Sentinel Lighting	0.0%	0
Street Lighting	0.5%	(3,331 )
	<b>100.0%</b>	<b>(666,164 )</b>



**Name of LDC:** Hydro One Brampton Networks Inc.  
**File Number:** EB-2009-0199  
**Effective Date:** May-01-10

## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 699 kW	0.0%	0
General Service 700 to 4,999 kW	0.0%	0
Large Use > 5000 kW	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0





Name of LDC: Hydro One Brampton Networks Inc.  
 File Number: EB-2009-0199  
 Effective Date: May-01-10

## Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	1,136,600,000	0	(3,841,969)	154,493	(252,476)	0	(3,939,951)	(0.00173)
General Service Less Than 50 kW	kWh	304,000,000	0	(1,027,590)	33,680	(55,958)	0	(1,049,867)	(0.00173)
General Service 50 to 699 kW	kW	1,152,900,000	3,064,115	(3,897,066)	557,296	(169,206)	0	(3,508,976)	(0.57259)
General Service 700 to 4,999 kW	kW	899,700,000	1,976,544	(3,041,192)	547,604	(142,559)	0	(2,636,147)	(0.66686)
Large Use > 5000 kW	kW	392,300,000	712,935	(1,326,064)	224,250	(42,634)	0	(1,144,449)	(0.80263)
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	27,600,000	79,929	(93,294)	10,132	(3,331)	0	(86,493)	(0.54106)
		<u>3,913,100,000</u>	<u>5,833,523</u>	<u>(13,227,175)</u>	<u>1,527,455</u>	<u>(666,164)</u>	<u>0</u>	<u>(12,365,884)</u>	

Enter the above value onto Sheet  
 "J2.1 DeferralAccount Rate Rider"  
 of the 2010 OEB IRM2 Rate Generator  
 "J2.5 DeferralAccount Rate Rider2"  
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Hydro One Brampton Networks Inc.  
File Number: EB-2009-0199  
Effective Date: May-01-10

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(331,894 )	(25,115 )	(357,009 )
RSVA - Wholesale Market Service Charge	1580	10,523,349	404,642	10,927,992
RSVA - Retail Transmission Network Charge	1584	663,265	(158,835 )	504,430
RSVA - Retail Transmission Connection Charge	1586	1,487,466	(67,765 )	1,419,701
RSVA - Power (Excluding Global Adjustment)	1588	697,123	34,939	732,062
RSVA - Power (Global Adjustment Sub-account)	1588	(1,578,147 )	50,693	(1,527,455 )
Recovery of Regulatory Asset Balances	1590	4,771,783	(4,105,619 )	666,164
Disposition and recovery of Regulatory Balances Account	1595	(16,232,944 )	3,867,060	(12,365,884 )
Total		0	0	0