



October 29, 2009

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Attention : Kirsten Walli, Board Secretary

Dear Kirsten Walli :

St. Thomas Energy Inc.
Application for 2010 Distribution Rate Adjustments
License # ED - 2002- 0523
OEB Application # EB – 2010-0208

This application for 2010 Distribution Rate Adjustments is filed in accordance with the following documents:

- 1) Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 22, 2009,
- 2) The Ontario Energy Board (OEB) Report of the Board on Cost of Capital (EB-2006-088) dated December 20, 2006,
- 3) The 2nd Generation Incentive Regulation Mechanism (EB-2008-0089) for Ontario's Electricity Distributors dated December 20, 2006,
- 4) The Guideline for Smart Metering Funding and Recovery (G-2008-0002) dated October 22, 2008 and
- 5) Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) (EB – 2008 – 0046) dated July 31, 2009

As per the attached letter (Appendix A) dated October 21, 2009 (sent to the OEB under separate cover) notice was given that the filing would be provided after the scheduled deadline of October 21, 2009 with reasons.

The following adjustments are being requested by St. Thomas Energy Inc.

- “K” Factor Adjustment to 2010 Base Volumetric Rates and Monthly Service Charges
- PILS Adjustment to 2010 Base Volumetric Rates and Monthly Service Charges
- Ontario Capital Tax (OCT) Adjustment to 2010 Base Volumetric Rates and Monthly Service Charges
- GPG – IDI Price Cap Adjustment to 2010 Base Volumetric Rates and Monthly Service Charges
- Smart Meter Rate Funding Adder (Continuing Funding Adder for Implementation of Smart Metering – Utility Specific Funding Adder) (Appendix B)
- Deferral and Variance Account Rate Rider applied for on a volumetric basis
- Retail Transmission Network and Line and Connection Rates Adjustments

This application includes:

- Manager’s Summary indicating in more detail each of the above applied for adjustments
- 2010 Incentive Rate Mechanism (IRM 2) Rate Generator Model to support the above request
- IRM Deferral and Variance Account Work Form to support the above request
- A copy of the current (2009) Tariff Sheet (Appendix C)
- A PDF copy of the applied for (2010) Tariff Sheet generated by the Rate Generator (Appendix D)
- A PDF copy of the bill impacts generated by the Rate Generator (Appendix E)

This application has been filed in the following OEB requested format:

- through the Board’s web portal, one (1) electronic version of the complete 2010 application in searchable/unrestricted format in the prescribed file naming format;
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- By email to the Board Secretary, one (1) electronic version of the 2010 Incentive Rate Mechanism (IRM 2) Rate Generator Model and IRM Deferral and Variance Account Work Form and;
- couriered in paper format: two (2) paper copies of the Complete 2010 Application, along with a CD containing an electronic version (of all items being sent through the Board's web portal and by email noted above).

Any questions or concerns with respect to the above application should be directed to Mr. Dana A. Witt, Chief Financial Officer for St. Thomas Energy Inc. (By telephone – as noted below using extension 223, by facsimile - as noted below and by email – dwitt@sttenergy.com)

Respectfully submitted for the Board's consideration.

Original Signed and Provided by Hard Copy

Brian Hollywood,
President and Chief Executive Officer

Manager's Summary

Summary of the Application:

The OEB's 2010 Incentive Rate Mechanism (IRM 2) Rate Generator Model has been used for this Application taking into consideration the existing approved 2009 Base Distribution Volumetric Rates and Monthly Service Charges.

The OEB's IRM Deferral and Variance Account Work Form has been used for this Application with outputs from that work form being inserted (input into) the above Model as instructed.

The details are indicated below:

Application of a "K" Factor Adjustment:

A downward adjustment of .5% has been applied to reflect a change in the base revenue requirement in moving towards a deemed 60% /40% debt/equity ratio over the 2008 to 2010 years in regards to a "Small Distributor" classification. The 2010 Year Application brings the debt/equity ratio to a deemed level of 60% / 40%.

Application of a PILS Tax Rate Adjustment:

A downward adjustment of .5% has been applied to reflect a change in the base revenue requirement to include a Federal Corporate Income Tax rate change that will take place in 2010. Federal Corporate Income Tax rates are scheduled to move from 19.0% to 18.0% in 2010.

Application of an Ontario Capital Tax (OCT) Rate Adjustment:

A downward adjustment of .086% has been applied to reflect a change in the base revenue requirement to include an Ontario Capital Tax rate change that will take place in 2010. Ontario Capital Tax rates are scheduled to move from .225% to .150% in 2010.

Application of a Price Cap Adjustment:

A 2.3% price escalation factor has been used subject to a downward adjustment of a 1% productivity gain to a net upward adjustment of 1.3%. As indicated in the December 20, 2006 Board Report, the price escalation factor is subject to an adjustment by the OEB to reflect Statistics Canada final 2009 data (to be published in late February 2010).

Removal of Smart Meter Funding Adder from 2009 Distribution Monthly Service Charges to arrive at 2010 Base Distribution Volumetric Rates and Monthly Service Charges:

A Funding Adder based on \$1 per month per metered customer per month to all metered service classifications has been removed from 2009 Distribution Monthly Service Charges to arrive at 2010 Base Distribution Volumetric Rates and Monthly Service Charges before any 2010 adjustments are made as part of this application.

Re-addition of Smart Meter Funding Adder to 2010 Base Distribution Monthly Service Charges:

A Utility Specific funding rate adder of \$ 3.17 per month per metered customer has been added to all metered service classifications and included in the Base Distribution Monthly Service Charge.

In accordance with the Guideline G-2008-0001 this Utility Specific funding rate adder has been requested to recognize the planned implementation of Smart Metering set to begin in the 2009 Rate Year and to be completed in the 2010 Rate Year (installations completed on or before December 31, 2010).

Background: In the current rate year (2009) a \$1.00 standard funding rate was applied for and received. Prior to the 2009 rate year (2006 to 2008) a Non Implementing Funding Adder was used.

Details of the Plan:

A Project Manager, Util-assist, was hired (in the first half of 2009) under contract to assist in the deployment of the Smart Metering Initiative in 2009/2010. Supporting information has been provided (Appendix B) based on our Project Manager's developed plan which was approved by the St. Thomas Energy Inc's Board of Directors on July 31, 2009.

A total of 16,140 smart meters are estimated to be installed as follows: approximately 4,660 (installed February to April) in the current rate year (May 1, 2009 to April 30, 2010) and approximately 11,480 in the rate test year (installed May to November) (May 1, 2010 to April 30, 2011).

The estimated capital cost per meter of the Smart Meter Initiative is \$ 223.73. The total estimated cost to install Smart Meters in the current rate year is \$ 1,042,582 (\$ 223.73 x 4,660 units). The total estimated cost to install Smart Meters in the rate test year is \$ 2,568,420 (\$ 223.73 x 11,480 units). The Total Capital Cost is estimated to be \$ 3,610,922.

The \$ 3.17 Monthly Funding Adder is calculated as follows:

AMI Structure Cost \$ 3,610,922/16140 meters	\$ 223.73
Cost of Funds (based on 5.5% of Capital Cost for 15 years/16140 meters)	105.32
Inflation (based on 3% per year X (\$223.73 + \$105.32)	9.87

Total Capital Costs per Smart Meters	\$ 338.92
Stranded Meter Costs (2008 NBV of \$ 1,051,852/16140 meters)	65.17

Total Capital Costs per Meter	\$ 404.09
	=====
Cost per Meter per Year (\$ 404.09 / 15 Years)	\$ 26.94
Operational Costs Estimated per Meter per Year	11.14

Total Costs per Meter per Year	\$ 38.08
	=====
Total Costs per Meter per Month	\$ 3.17
	=====

St. Thomas Energy Inc. expects to purchase smart meters and advanced metering infrastructure that exceeds the minimum functionality adopted in O. Reg. 425/06 estimated at a total of \$ 318,410. This amount is in addition to the AMI cost of \$ \$ 3,610,922.

St. Thomas Energy Inc. does not expect to incur any costs associated with functions for which the SME has the exclusive authority to carry out pursuant to O. Reg. 393/07.

Deferral and Variance Account Rate Rider applied for on a volumetric basis:

Rate Riders have been requested to be applied over a four year period commencing in the 2010 Rate Year. This request is based on the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) (EB – 2008 – 0046) dated July 31, 2009 and instructions provided by the OEB in filling out the IRM Deferral and Variance Account Work Form.

A four year implementation was chosen due to the magnitude of the amounts to be returned to customers and the financial impact on St. Thomas Energy Inc. The last time deferral accounts were allowed to be recovered was in the 2006 Rate Year and it was in respect to 2004 year end audited balances plus interest to April 30, 2006. Had St. Thomas Energy Inc. been recovering balances in these deferral accounts annually beginning with the 2007 Rate Year the impact per year may have been quite similar to what is now being requested.

With regard to Schedules B1.1 2006 "Reg Assets" and B1.2 "2006 Reg Ass Prop Shr" all information has been filled in to coincide with the 2006 RAR Filing. Schedule B1.3 "Rate Class and Bill Det" information has been utilized from the 2008 Annual "RRR" filing under "A", "B" and "C". "D" is based on Non "RPP" Customer Information for 2008. "E" is coming from the 2006 RAR Filing as requested.

In terms of Schedules C1.1 to C1.4 (2005 to 2008 Reg Asset Continuity Schedules) information has been filled out that corresponds to the audited financial information submitted to the OEB on an annual basis with the following exceptions:

For 1580, 1584,1586,1588 and 1588 Sub (Global Adjustment) account principal and Interest amounts :

Only the 2007 and 2008 Year audited information (in total and with 1580, 1584, 1586 and 1588 each separately) agrees with the appropriately referenced schedules. 2005 and 2006 do not agree because they were adjusted for the following reason:

Journal entries required to be made to the 1590 account regarding disposition of 2006 RAR Filing Deferral Accounts did not take place in filings to the OEB until the 2007 year. The 2005 and 2006 Schedules were adjusted as though these entries had taken place at December 31, 2004. As a further consequence, even though these journal entries occurred, the principal balances were not removed from the accumulated monthly principal balances at May 2006 for monthly interest calculation purposes. In effect interest was not being calculated correctly. The St. Thomas Energy Inc. interest calculation spreadsheet has been corrected from 2006 to 2008. The Schedules represent the correct amounts and journal entries will be made in 2009 to correct this situation.

In addition journal entries to account for 2005 and 2006 load transfer entries were not posted until 2006.

The column entitled "Adjustments during xxxx – other" for all four years Continuity Schedules (principal portion) represents the changes in unbilled revenue at the end of each calendar year. This was kept separate from actual billed/purchases entries for informational purposes as it is a yearend accrual.

There will be further adjustments to correct the 1588 Sub (Global Adjustment) account from 2005 to 2008 due to the information received from the OEB Staff Webinar held on September 28, 2009 on how to separate the RPP portion from the Non RPP portion for the IESO purchases. The adjustments will be communicated to the OEB resulting in an updated 2010 application by or before November 30, 2009. Journal entries will also be made in 2009 for those corrections.

For 1590 account principal and interest entries:

There were no required principal entries as they were considered to have taken place as of December 31, 2004.

Interest entries did not start until 2006. The 2006 RAR Filing rate rider residual amount of \$ 302,587 is applied against recoveries from the rate riders calculations in 2006, 2007 and 2008 that exceeded the recoveries reported in the 2006 RAR Filing (recoveries include calculated interest). Interest was also calculated on the disposition amounts of the 2006 RAR Filing Deferral Accounts from May 2006 until December 31, 2008. This was added to the residual amount of \$ 302,587 noted above.

Summary:

In all cases for the reporting of interest on these Continuity Schedules the newly prescribed (quarterly) interest rates provided by the OEB were used for calculation purposes.

The Threshold Test indicated that the threshold was exceeded prompting the requirement to use rate riders to clear 1580, 1584, 1586 and 1586 deferral account balances as of December 31, 2008 with proxy interest calculations up to April 30, 2010.

Adjustment to Retail Transmission Rates:

Retail Transmission Rates have been increased Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 22, 2009.

The Network Rate increase is 3.5% and the combined Line and Transformation Connection decrease is 2.20%. This directly mirrors the results of a decision rendered by the Ontario Energy Board earlier this year at the wholesale level (which is expected to become effective January 1, 2010). Until finalization of the wholesale rates occurs these changes in rates are considered to be proxies subject to adjustment by the OEB.

Miscellaneous:

No changes, additions or removals have been made to Service Classifications and specific charges. No other rate adjustments, outside of the 2010 Incentive Rate Mechanism Adjustment Model, have been requested.

Implementation of New Rates:

Approval is sought for the Distribution Volumetric and Monthly Service Charges and Retail Transmission Rates as shown in the Worksheet Tab N1.1 of the enclosed 2010 Incentive Rate Mechanism (IRM 2) Rate Generator Model. These 2010 Distribution Rates are requested to be implemented on May 1, 2010 and are separate and apart from any possible changes to the Regulated Price Plan (RPP) energy commodity rates that may occur. Consumption will be pro-rated, with pre-May 1 consumption at 2009 existing distribution and commodity rates and charges and post-May 1 consumption at the requested 2010 distribution and commodity rates charges.

Tariff Sheets Current (2009) and Applied For (2010):

These tariff sheets are filed under Appendix C for 2009 and Appendix D for 2010.

Customer Service Classification Bill Impacts:

Appendix E of the Manager's Summary outlines the impacts to customers based on the "total bill". These comparisons assume that the energy commodity has no impact on the total bill increases/decreases and is based on the RPP rates effective May 1st, 2009.

Significant issues or departures from the Board's December 20, 2006 Report:

There are no significant issues or departures from the Board's December 20, 2006 report.

Authorization:

I have the authority to bind the Corporation:

Original Signed and Provided by Hard Copy

Brian Hollywood,
President and Chief Executive Officer



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

LDC Information

Applicant Name	St. Thomas Energy Inc.
Application Type	IRM2
OEB Application Number	EB-2009-0208
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0523
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Mr. Dana A. Witt
Title:	Chief Financial Officer
Phone Number:	1-519-631-4211 Ext 223
E-Mail Address:	dwitt@sttenergy.com

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

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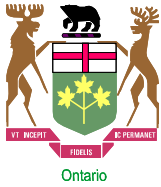
Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.1 K-Factor Adjustment WS	K-Factor Adjustment Work Sheet
D1.2 K-Factor Adjust to Rates	K-Factor Adjustment To Rates
D2.1 PILs Adjustment WS	PILs Adjustment Work Sheet
D2.2 PILs Adiusment To Rates	PILs Adjustment To Rates
D3.1 OCT Adjustment WS	OCT Adjustment Work Sheet
D3.2 OCT Adjustment to Rates	OCT Adjustment To Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalancing Adjustments to Rates Before Price Cap
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Funding Adder
J2.1 DeferralAccount Rate Rider	Deferral Account Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Customer - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000000	1.033360	0.000000
General Service Less Than 50 kW	kWh	0.000000	1.033360	0.000000
General Service 50 to 4,999 kW	kW	0.000000	1.033360	0.000000
Large Use	kW	0.000000	1.033360	0.000000
Unmetered Scattered Load	kWh	0.000000	1.033360	0.000000
Sentinel Lighting	kW	0.000000	1.033360	0.000000
Street Lighting	kW	0.000000	1.033360	0.000000



Name of LDC: St. Thomas Energy Inc.
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Effective Date: May-01-10

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.02
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.62
Distribution Volumetric Rate	\$/kWh	0.0143
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	74.49
Distribution Volumetric Rate	\$/kW	2.9846
Retail Transmission Rate – Network Service Rate	\$/kW	2.0388
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8752
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	610.87
Distribution Volumetric Rate	\$/kW	0.7119
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.3951
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2007
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	7.81
Distribution Volumetric Rate	\$/kWh	0.0143
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.31
Distribution Volumetric Rate	\$/kW	5.1631
Retail Transmission Rate – Network Service Rate	\$/kW	1.2817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1779
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.04
Distribution Volumetric Rate	\$/kW	0.2674
Retail Transmission Rate – Network Service Rate	\$/kW	1.5722
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4458
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	12.020000	-1.000000	0.000000	11.020000
General Service Less Than 50 kW	Customer - 12 per year	16.620000	-1.000000	0.000000	15.620000
General Service 50 to 4,999 kW	Customer - 12 per year	74.490000	-1.000000	0.000000	73.490000
Large Use	Customer - 12 per year	610.870000	-1.000000	0.000000	609.870000
Unmetered Scattered Load	Customer -12 per year	7.810000	0.000000	0.000000	7.810000
Sentinel Lighting	Connection - 12 per year	1.310000	0.000000	0.000000	1.310000
Street Lighting	Connection - 12 per year	0.040000	0.000000	0.000000	0.040000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.015700	0.000000	0.000000	0.015700
General Service Less Than 50 kW	kWh	0.014300	0.000000	0.000000	0.014300
General Service 50 to 4,999 kW	kWh	2.984600	0.000000	0.000000	2.984600
Large Use	kWh	0.711900	0.000000	0.000000	0.711900
Unmetered Scattered Load	kWh	0.014300	0.000000	0.000000	0.014300
Sentinel Lighting	kW	5.163100	0.000000	0.000000	5.163100
Street Lighting	kW	0.267400	0.000000	0.000000	0.267400



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K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 21,588,290	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity		
2006	E1 50.0%	50.0%	E2	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	46.7%	F2	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2 56.7%	43.3%	F2.2	Based on C, copies the deemed D/E from row "2009" of the table
2010	F1.3 60.0%	40.0%	F2.3	Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

Year	Cost of Capital	Formula	Weighted Average Cost of capital
2006	G 8.125%	$= (E1 \times B) + (E2 \times A)$	
2008	H 8.07%	$= (F1 \times B) + (F2 \times A)$	
2009	H1 8.01%	$= (F1.2 \times B) + (F2.2 \times A)$	
2010	H2 7.95%	$= (F1.3 \times B) + (F2.3 \times A)$	

Return on Rate Base

2006	I	\$ 1,754,048.56	$= C \times G / 100$
2008	J	\$ 1,741,581.33	$= C \times H / 100$
2009	J1	\$ 1,728,736.29	$= C \times H1 / 100$
2010	J2	\$ 1,716,269.06	$= C \times H2 / 100$

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 3,843,980	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 5,544,417	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 178,544	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$	5,598,028.56	= I + K
2008	O	\$	5,585,561.33	= J + K
2009	O2	\$	5,572,716.29	= J1 + K
2010	O3	\$	5,560,249.06	= J2 + K

Target Net Income (EBIT)

2006	\$	971,473.05	P1 = I - P2
2008	\$	907,355.83	Q1 = J - Q2
2009	\$	841,295.66	Q1.2 = J1 - Q2.2
2010	\$	777,178.44	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$	782,575.51	P2 = C X (B X E1 / 100)
2008	\$	834,225.50	Q2 = C X (B X F1 / 100)
2009	\$	887,440.63	Q2.2 = C X (B X F1.2 / 100)
2010	\$	939,090.62	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate R 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$		S	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	34,765	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D30)
PILs Allowance	\$	757,869	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D33)
Taxable Income 2006 2008 2009 2010	\$	1,278,846 1,255,687 1,231,826 1,208,667	AC AD AD1 AD2	(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D11) = AC + (Q1 - P1) * (R / 100) = AC + (Q1.2 - P1) * (R / 100) = AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up) 2006 2008 2009 2010	\$	723,105 710,010 696,518 683,423	V W W1 W2	= AC * (R / 100) / (1 - R / 100) = AD * (R / 100) / (1 - R / 100) = AD1 * (R / 100) / (1 - R / 100) = AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$	6,355,898.09	X	= N + V + T
2008	\$	6,330,335.86	Y	= O + W + T
2009	\$	6,303,999.02	Y2	= O2 + W + T
2010	\$	6,278,436.79	Y3	= O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	5,722,961.00	Z	= L + M
2008	\$	5,697,398.77	AA1	= Z + (Y - X)
2009	\$	5,671,061.93	AA1.2	= Z + (Y2 - X)
2010	\$	5,645,499.70	AA1.3	= Z + (Y3 - X)
Difference 2008 2009 2010	\$	-25,562.23 -26,336.84 -25,562.23	AA2 AA2.2 AA2.3	= AA1 - Z = AA1.2 - AA1 = AA1.3 - AA1.2
K-factor 2008 2009 2010		-0.4% -0.5% -0.5%	AB AC AC	= AA2 / Z = AA2.2 / AA1 = AA2.3 / AA1.2



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
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K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.500%	Uniform Volumetric Charge Percent	-0.500% kWh -0.500% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.020000	Yes	-0.500%	0.055100
General Service Less Than 50 kW	Customer - 12 per year	15.620000	Yes	-0.500%	0.078100
General Service 50 to 4,999 kW	Customer - 12 per year	73.490000	Yes	-0.500%	0.367450
Large Use	Customer - 12 per year	609.870000	Yes	-0.500%	3.049350
Unmetered Scattered Load	Customer -12 per year	7.810000	Yes	-0.500%	0.039050
Sentinel Lighting	Connection - 12 per year	1.310000	Yes	-0.500%	0.006550
Street Lighting	Connection - 12 per year	0.040000	Yes	-0.500%	0.000200

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	-0.500%	0.000079
General Service Less Than 50 kW	kWh	0.014300	Yes	-0.500%	0.000072
General Service 50 to 4,999 kW	kW	2.984600	Yes	-0.500%	0.014923
Large Use	kW	0.711900	Yes	-0.500%	0.003560
Unmetered Scattered Load	kWh	0.014300	Yes	-0.500%	0.000072
Sentinel Lighting	kW	5.163100	Yes	-0.500%	0.025816
Street Lighting	kW	0.267400	Yes	-0.500%	0.001337



Name of LDC: St. Thomas Energy Inc.
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PILs Adjustment Worksheet

	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income (<i>K-Factor Cell H93</i>)	1,278,846	A	1,278,846		1,278,846		1,278,846		
2006 Corporate Income Tax Rate (<i>K-Factor Cell E85</i>)	36.12%	B	33.50%		33.00%		32.00%		
Corporate PILs/Income Tax Provision for Test Year	461,919	C = A * B	428,413		422,019		409,231		
Income Tax (grossed-up)	723,105	D = C / (1 - B)	644,231	-78,874	629,879	-14,351	601,810	-28,069	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates (<i>K-Factor Cell E114</i>)	5,722,961	E	5,722,961		5,722,961		5,722,961		
Grossed up taxes as a % of Revenue Requirement	12.600%	F = D / E	11.300%	-1.300%	11.000%	-0.300%	10.500%	-0.500%	
							2010 Federal Tax Rate Adjustment Factor		



Name of LDC: St. Thomas Energy Inc.
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PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjusment To Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.500%	Uniform Volumetric Charge Percent	-0.500% kWh -0.500% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.020000	Yes	-0.500%	0.055100
General Service Less Than 50 kW	Customer - 12 per year	15.620000	Yes	-0.500%	0.078100
General Service 50 to 4,999 kW	Customer - 12 per year	73.490000	Yes	-0.500%	0.367450
Large Use	Customer - 12 per year	609.870000	Yes	-0.500%	3.049350
Unmetered Scattered Load	Customer -12 per year	7.810000	Yes	-0.500%	0.039050
Sentinel Lighting	Connection - 12 per year	1.310000	Yes	-0.500%	0.006550
Street Lighting	Connection - 12 per year	0.040000	Yes	-0.500%	0.000200

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	-0.500%	0.000079
General Service Less Than 50 kW	kWh	0.014300	Yes	-0.500%	0.000072
General Service 50 to 4,999 kW	kW	2.984600	Yes	-0.500%	0.014923
Large Use	kW	0.711900	Yes	-0.500%	0.003560
Unmetered Scattered Load	kWh	0.014300	Yes	-0.500%	0.000072
Sentinel Lighting	kW	5.163100	Yes	-0.500%	0.025816
Street Lighting	kW	0.267400	Yes	-0.500%	0.001337



Name of LDC: St. Thomas Energy Inc.
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Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17 \$ 21,588,290	\$ 21,588,290	\$ 21,588,290	
Less: Exemption	E18 \$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Deemed Taxable Capital	E19 \$ 11,588,290	\$ 6,588,290	\$ 6,588,290	
OCT Rate	E21 0.300%	0.225%	0.150%	
Net Amount (Taxable Capital x Rate)	E23 \$ 34,765 A	\$ 14,824	\$ 9,882	-\$ 4,941
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105 \$ 5,722,961 B	\$ 5,722,961	\$ 5,722,961	
	C = A/B 0.607%	0.259%	0.173%	-0.086%

Section B

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114 \$ 21,128,766	\$ 21,128,766	\$ 21,128,766	
Capital Tax Calculation				
Deduction from taxable capital	E117 \$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Net Taxable Capital	E119 \$ 11,128,766	\$ 6,128,766	\$ 6,128,766	
Rate	E121 0.300%	0.225%	0.150%	
			1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123 \$ 33,386	\$ 13,790	\$ 4,597	-\$ 9,193
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105 \$ 5,722,961	\$ 5,722,961	\$ 5,722,961	
	0.583%	0.241%	0.080%	-0.161%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23 \$ 34,765			-0.086%



Name of LDC: St. Thomas Energy Inc.
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Effective Date: May-01-10

Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.086%	Uniform Volumetric Charge Percent	-0.086% kWh -0.086% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.020000	Yes	-0.086%	0.009515
General Service Less Than 50 kW	Customer - 12 per year	15.620000	Yes	-0.086%	0.013486
General Service 50 to 4,999 kW	Customer - 12 per year	73.490000	Yes	-0.086%	0.063451
Large Use	Customer - 12 per year	609.870000	Yes	-0.086%	0.526563
Unmetered Scattered Load	Customer -12 per year	7.810000	Yes	-0.086%	0.006743
Sentinel Lighting	Connection - 12 per year	1.310000	Yes	-0.086%	0.001131
Street Lighting	Connection - 12 per year	0.040000	Yes	-0.086%	0.000035

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	-0.086%	0.000014
General Service Less Than 50 kW	kWh	0.014300	Yes	-0.086%	0.000012
General Service 50 to 4,999 kW	kW	2.984600	Yes	-0.086%	0.002577
Large Use	kW	0.711900	Yes	-0.086%	0.000615
Unmetered Scattered Load	kWh	0.014300	Yes	-0.086%	0.000012
Sentinel Lighting	kW	5.163100	Yes	-0.086%	0.004458
Street Lighting	kW	0.267400	Yes	-0.086%	0.000231



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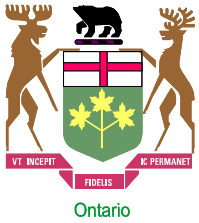
Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	11.020000	-0.055100	-0.055100	-0.009515	10.900285
General Service Less Than 50 kW	Customer - 12 per year	15.620000	-0.078100	-0.078100	-0.013486	15.450314
General Service 50 to 4,999 kW	Customer - 12 per year	73.490000	-0.367450	-0.367450	-0.063451	72.691649
Large Use	Customer - 12 per year	609.870000	-3.049350	-3.049350	-0.526563	603.244737
Unmetered Scattered Load	Customer -12 per year	7.810000	-0.039050	-0.039050	-0.006743	7.725157
Sentinel Lighting	Connection - 12 per year	1.310000	-0.006550	-0.006550	-0.001131	1.295769
Street Lighting	Connection - 12 per year	0.040000	-0.000200	-0.000200	-0.000035	0.039565

Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.015700	-0.000079	-0.000079	-0.000014	0.015528
General Service Less Than 50 kW	kWh	0.014300	-0.000072	-0.000072	-0.000012	0.014144
General Service 50 to 4,999 kW	kW	2.984600	-0.014923	-0.014923	-0.002577	2.952177
Large Use	kW	0.711900	-0.003560	-0.003560	-0.000615	0.704165
Unmetered Scattered Load	kWh	0.014300	-0.000072	-0.000072	-0.000012	0.014144
Sentinel Lighting	kW	5.163100	-0.025816	-0.025816	-0.004458	5.107010
Street Lighting	kW	0.267400	-0.001337	-0.001337	-0.000231	0.264495



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	1.300%
Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.900285	Yes	1.300%	0.141704
General Service Less Than 50 kW	Customer - 12 per year	15.450314	Yes	1.300%	0.200854
General Service 50 to 4,999 kW	Customer - 12 per year	72.691649	Yes	1.300%	0.944991
Large Use	Customer - 12 per year	603.244737	Yes	1.300%	7.842182
Unmetered Scattered Load	Customer - 12 per year	7.725157	Yes	1.300%	0.100427
Sentinel Lighting	Connection - 12 per year	1.295769	Yes	1.300%	0.016845
Street Lighting	Connection - 12 per year	0.039565	Yes	1.300%	0.000514

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015528	Yes	1.300%	0.000202
General Service Less Than 50 kW	kWh	0.014144	Yes	1.300%	0.000184
General Service 50 to 4,999 kW	kW	2.952177	Yes	1.300%	0.038378
Large Use	kW	0.704165	Yes	1.300%	0.009154
Unmetered Scattered Load	kWh	0.014144	Yes	1.300%	0.000184
Sentinel Lighting	kW	5.107010	Yes	1.300%	0.066391
Street Lighting	kW	0.264495	Yes	1.300%	0.003438



Name of LDC: St. Thomas Energy Inc.
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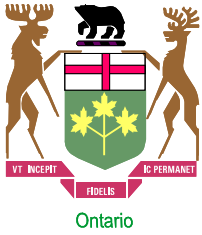
After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IP	PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	10.900285		0.141704	11.041989
General Service Less Than 50 kW	Customer - 12 per year	15.450314		0.200854	15.651168
General Service 50 to 4,999 kW	Customer - 12 per year	72.691649		0.944991	73.636640
Large Use	Customer - 12 per year	603.244737		7.842182	611.086919
Unmetered Scattered Load	Customer - 12 per year	7.725157		0.100427	7.825584
Sentinel Lighting	Connection - 12 per year	1.295769		0.016845	1.312614
Street Lighting	Connection - 12 per year	0.039565		0.000514	0.040079

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IP	PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.015528		0.000202	0.015730
General Service Less Than 50 kW	kWh	0.014144		0.000184	0.014328
General Service 50 to 4,999 kW	kW	2.952177		0.038378	2.990555
Large Use	kW	0.704165		0.009154	0.713319
Unmetered Scattered Load	kWh	0.014144		0.000184	0.014328
Sentinel Lighting	kW	5.107010		0.066391	5.173401
Street Lighting	kW	0.264495		0.003438	0.267933

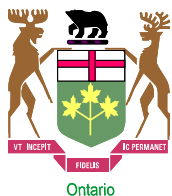


Name of LDC: St. Thomas Energy Inc.
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Effective Date: May-01-10

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	3.170000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	3.170000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	3.170000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	3.170000	Customer - 12 per year	0.000000	kW
Large Use	Yes	3.170000	Customer - 12 per year	0.000000	kW



Name of LDC: St. Thomas Energy Inc.
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Regulatory Asset Recovery Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2014 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000120	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000080	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.439740	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.584940	kW
Unmetered Scattered Load	Yes	0.000000	Customer - 12 per year	-0.001490	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.057440	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.442580	kW



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.000000
Large Use	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	11.041989	11.041989
General Service Less Than 50 kW	Customer - 12 per year	15.651168	15.651168
General Service 50 to 4,999 kW	Customer - 12 per year	73.636640	73.636640
Large Use	Customer - 12 per year	611.086919	611.086919
Unmetered Scattered Load	Customer -12 per year	7.825584	7.825584
Sentinel Lighting	Connection - 12 per year	1.312614	1.312614
Street Lighting	Connection - 12 per year	0.040079	0.040079

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.015730	0.015730
General Service Less Than 50 kW	kWh	0.014328	0.014328
General Service 50 to 4,999 kW	kWh	2.990555	2.990555
Large Use	kWh	0.713319	0.713319
Unmetered Scattered Load	kWh	0.014328	0.014328
Sentinel Lighting	kWh	5.173401	5.173401
Street Lighting	kWh	0.267933	0.267933



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **3.500%**

Rate Class **Residential** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005200	3.500%	0.000182	0.005382

Rate Class **General Service Less Than 50 kW** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	3.500%	0.000179	0.005279

Rate Class **General Service 50 to 4,999 kW** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.038800	3.500%	0.071358	2.110158

Rate Class **Large Use** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.395100	3.500%	0.083829	2.478929

Rate Class **Unmetered Scattered Load** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003700	3.500%	0.000130	0.003830

Rate Class **Sentinel Lighting** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.281700	3.500%	0.044860	1.326560

Rate Class **Street Lighting** Applied to Class **Yes**

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.572200	3.500%	0.055027	1.627227



Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004900	-2.200%	-0.000108	0.004792
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004700	-2.200%	-0.000103	0.004597
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.875200	-2.200%	-0.041254	1.833946
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	2.200700	-2.200%	-0.048415	2.152285
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.003400	-2.200%	-0.000075	0.003325
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.177900	-2.200%	-0.025914	1.151986
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.445800	-2.200%	-0.031808	1.413992



Name of LDC: St. Thomas Energy Inc.
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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.04
Service Charge Smart Meters	\$	3.17
Distribution Volumetric Rate	\$/kWh	0.0157
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00012)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	15.65
Service Charge Smart Meters	\$	3.17
Distribution Volumetric Rate	\$/kWh	0.0143
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	73.64
Service Charge Smart Meters	\$	3.17
Distribution Volumetric Rate	\$/kW	2.9906
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(0.43974)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1102
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8339
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	611.09
Service Charge Smart Meters	\$	3.17
Distribution Volumetric Rate	\$/kW	0.7133
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(0.58494)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4789
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1523
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	7.83
Distribution Volumetric Rate	\$/kWh	0.0143
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00149)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.31
Distribution Volumetric Rate	\$/kW	5.1734
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	0.05744
Retail Transmission Rate – Network Service Rate	\$/kW	1.3266
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1520
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.04
Distribution Volumetric Rate	\$/kW	0.2679
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(0.44258)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4140
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Current and Applied For Loss Factors

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0339
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0140
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0236
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0039



Name of LDC: St. Thomas Energy Inc.
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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	12.02	0.0157
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	11.02	0.0157
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.06	-0.0001
PILs Adjustment To Rates	-0.06	-0.0001
OCT Adjustment to Rates	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.12	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.14	0.0002
Total Price Cap Adjustments	0.14	0.0002
Applied For Base Distribution Rates	11.04	0.0157
Applied For Tariff Distribution Rates	11.04	0.0157
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	16.62	0.0143
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	15.62	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.08	-0.0001
PILs Adjustment To Rates	-0.08	-0.0001
OCT Adjustment to Rates	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.17	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.20	0.0002
Total Price Cap Adjustments	0.20	0.0002
Applied For Base Distribution Rates	15.65	0.01
Applied For Tariff Distribution Rates	15.65	0.0143
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	74.49	2.9846
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	73.49	2.98
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.37	-0.0149
PILs Adjustment To Rates	-0.37	-0.0149
OCT Adjustment to Rates	-0.06	-0.0026
Price Cap Adjustments	-0.80	-0.0324
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	0.94	0.0384
Total Price Cap Adjustments	0.94	0.0384
Applied For Base Distribution Rates	73.64	2.99
Applied For Tariff Distribution Rates	73.64	2.9906
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	610.87	0.7119
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	609.87	0.71
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-3.05	-0.0036
PILs Adjustment To Rates	-3.05	-0.0036
OCT Adjustment to Rates	-0.53	-0.0006
Total Rate Rebalancing Adjustments	-6.63	-0.0077
GDP-IPI PCI Adjust to Rate	7.84	0.0092
Applied For Base Distribution Rates	-1.00	0.00
Applied For Tariff Distribution Rates	611.09	0.7133
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	7.81	0.0143
Current Base Distribution Rates	7.81	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	-0.0001
PILs Adjustment To Rates	-0.04	-0.0001
OCT Adjustment to Rates	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.08	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.10	0.0002
Total Price Cap Adjustments	0.10	0.0002
Applied For Base Distribution Rates	7.83	0.01
Applied For Tariff Distribution Rates	7.83	0.0143
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	1.31	5.1631
Current Base Distribution Rates	1.31	5.16
Rate Rebalancing Adjustments		

K-Factor Adjust to Rates	-0.01	-0.0258
PILs Adjustment To Rates	-0.01	-0.0258
OCT Adjustment to Rates	0.00	-0.0045
Total Rate Rebalancing Adjustments	-0.01	-0.0561
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.02	0.0664
Total Price Cap Adjustments	0.02	0.0664
Applied For Base Distribution Rates	1.31	5.17
Applied For Tariff Distribution Rates	1.31	5.1734
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.04	0.2674
Current Base Distribution Rates	0.04	0.27
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0013
PILs Adjustment To Rates	0.00	-0.0013
OCT Adjustment to Rates	0.00	-0.0002
Total Rate Rebalancing Adjustments	0.00	-0.0029
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.00	0.0034
Total Price Cap Adjustments	0.00	0.0034
Applied For Base Distribution Rates	0.04	0.27
Applied For Tariff Distribution Rates	0.04	0.2679
	0.00	0.0000



Name of LDC: St. Thomas Energy Inc.
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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	3.17	0.0000
Total Proposed Tariff Rates Adders	3.17	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	3.17	0.0000
Total Proposed Tariff Rates Adders	3.17	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	3.17	0.0000
Total Proposed Tariff Rates Adders	3.17	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	3.17	0.0000
Total Proposed Tariff Rates Adders	3.17	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

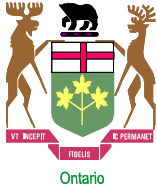
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: St. Thomas Energy Inc.
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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0001
Total Proposed Tariff Rates Riders	0.00	-0.0001

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0001
Total Proposed Tariff Rates Riders	0.00	-0.0001

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.4397
Total Proposed Tariff Rates Riders	0.00	-0.4397

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5849

Total Proposed Tariff Rates Riders	0.00	-0.5849
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	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0015
Total Proposed Tariff Rates Riders	0.00	-0.0015

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0574
Total Proposed Tariff Rates Riders	0.00	0.0574

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.4426
Total Proposed Tariff Rates Riders	0.00	-0.4426



Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.00	11.04
Service Charge Rate Adder(s)	\$	-	3.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0197	0.0152
Distribution Volumetric Rate Adder(s)	\$/kWh	-	0.0001
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	0.0048
Wholesale Market Service Rate	\$/kWh	0.0002	0.0004
Rural Rate Protection Charge	\$/kWh	0.0013	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0330

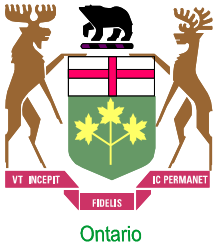
Residential	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0870	52.20	600	0.0870	52.20	0.00	0.0%	54.06%
Energy Second Tier (kWh)	228	0.0660	15.05	228	0.0660	15.05	0.00	0.0%	14.99%
Sub-Total: Energy			67.25			67.25	6.00%		69.05%
Service Charge	1	12.00	12.00	1	11.04	11.04	-0.98	-8.21%	11.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	3.17	3.17	3.17	0.0%	3.16%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0197	15.76	800	0.0152	12.16	-3.60	-3.0%	12.21%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0002	0.16	800	0.0001	0.08	-0.08	-0.0%	0.08%
Total: Distribution			24.58			26.69	2.11	8.6%	26.58%
Retail Transmission Rate - Network Service Rate	828	0.0052	4.31	828	0.0054	4.47	0.16	3.7%	4.45%
Retail Transmission Rate - Line and Transformation Connection Service Rate	828	0.0049	4.05	828	0.0048	3.97	-0.09	-2.2%	3.95%
Total: Retail Transmission			8.36			8.44	0.07	0.8%	8.41%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.95			35.13	2.18	4.6%	34.99%
Wholesale Market Service Rate	828	0.0002	0.17	828	0.0002	0.17	0.00	0.0%	0.17%
Rural Rate Protection Charge	828	0.0013	1.08	828	0.0011	0.93	-0.15	-13.0%	1.05%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			1.44			1.44	0.00	0.0%	1.42%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.58%
Final Bill before Taxes	67.24	5%	34.63	67.24	5%	36.46	1.83	4.9%	36.46%
GST			1.67			1.75	0.11	2.8%	1.75%
Total Bill			36.30			38.21	1.91	5.2%	38.21%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		259	621	828	1,448	2,327
Loss Factor						
Energy	Applied For Bill	\$ 14.76	\$ 35.59	\$ 49.25	\$ 90.17	\$ 148.18
	Current Bill	\$ 14.76	\$ 35.59	\$ 49.25	\$ 90.17	\$ 148.18
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	35.9%	45.8%	49.1%	53.9%	55.9%
Distribution	Applied For Bill	\$ 18.10	\$ 23.56	\$ 26.67	\$ 36.02	\$ 49.28
	Current Bill	\$ 15.94	\$ 21.44	\$ 24.58	\$ 34.00	\$ 47.34
	\$ Impact	\$ 2.16	\$ 2.12	\$ 2.09	\$ 2.02	\$ 1.94
	% Impact	13.6%	9.9%	6.5%	5.9%	4.1%
	% of Total Bill	44.0%	30.3%	26.6%	21.4%	18.6%
Retail Transmission	Applied For Bill	\$ 2.64	\$ 5.33	\$ 6.44	\$ 14.77	\$ 23.74
	Current Bill	\$ 2.62	\$ 6.27	\$ 8.37	\$ 14.63	\$ 23.50
	\$ Impact	\$ 0.02	\$ -0.94	\$ -1.93	\$ 0.14	\$ 0.24
	% Impact	0.8%	-1.0%	-0.8%	1.0%	1.0%
	% of Total Bill	6.4%	8.1%	8.4%	8.8%	9.0%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 20.74	\$ 29.89	\$ 35.11	\$ 50.79	\$ 73.00
	Current Bill	\$ 18.56	\$ 27.71	\$ 32.95	\$ 48.63	\$ 70.84
	\$ Impact	\$ 2.18	\$ 2.18	\$ 2.16	\$ 2.16	\$ 2.16
	% Impact	11.7%	7.9%	6.5%	4.4%	3.0%
	% of Total Bill	50.4%	38.5%	35.0%	30.2%	27.6%
Regulatory	Applied For Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.66	\$ 15.38
	Current Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.66	\$ 15.38
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.7%	5.5%	5.6%	5.7%	5.8%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.3%	5.4%	5.6%	5.8%	5.9%
GST	Applied For Bill	\$ 1.96	\$ 3.70	\$ 4.78	\$ 8.82	\$ 12.62
	Current Bill	\$ 1.85	\$ 3.69	\$ 4.67	\$ 7.91	\$ 12.61
	\$ Impact	\$ 0.11	\$ 0.11	\$ 0.11	\$ 0.11	\$ 0.11
	% Impact	5.9%	3.1%	2.4%	1.4%	0.9%
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill	Applied For Bill	\$ 41.15	\$ 77.87	\$ 103.38	\$ 186.44	\$ 284.03
	Current Bill	\$ 38.86	\$ 75.38	\$ 86.11	\$ 166.17	\$ 262.69
	\$ Impact	\$ 2.29	\$ 2.29	\$ 2.27	\$ 2.27	\$ 2.27
	% Impact	5.9%	3.0%	2.3%	1.4%	0.9%

Rounding Applied -0.000000

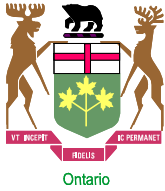


Name of LDC: St. Thomas Energy Inc.
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Effective Date: May-01-10

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

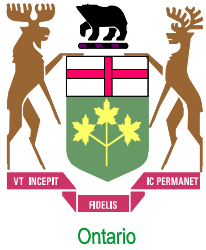
Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

LDC Information

Applicant Name	St. Thomas Energy Inc.
OEB Application Number	EB-2009-0208
LDC Licence Number	ED-2002-0523
Applied for Effective Date	May 1, 2010



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

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B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
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C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
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F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M				Column H	Column N		
RSVA - Wholesale Market Service Charge	1580	501,495				501,495	107,339	46,279	655,113	(501,495)	(153,618)
RSVA - One-time Wholesale Market Service	1582	47,231				47,231	5,256	4,550	57,037	(47,231)	(9,806)
RSVA - Retail Transmission Network Charge	1584	5,628				5,628	22,445	(1,362)	26,711	(5,628)	(21,084)
RSVA - Retail Transmission Connection Charge	1586	(152,232)				(152,232)	5,908	(16,106)	(162,430)	152,232	10,198
RSVA - Power	1588	(393,662)				(393,662)	12,963	(56,506)	(437,206)	393,662	43,544
Sub-Totals		8,459	0	0		8,459	153,911	(23,145)	139,225	(8,459)	(130,766)
Other Regulatory Assets	1508	14,762				14,762	166	1,130	16,058	(14,762)	(1,296)
Retail Cost Variance Account - Retail	1518					0		0		0	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	26,030				26,030	3,774	2,508	32,311	(26,030)	(6,282)
Pre-Market Opening Energy Variances Total	1571	748,661				748,661	95,095	72,371	916,126	(748,661)	(167,466)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		789,452	0	0		789,452	99,035	76,008	964,496	(789,452)	(175,044)
Qualifying Transition Costs	1570	637,089				637,089	125,562	74,124	836,775	(637,089)	(199,686)
Transition Cost Adjustment	1570				(83,678)	(83,678)			(83,678)	83,678	0
Sub-Totals		637,089	0			553,412	125,562	74,124	753,098	(553,412)	(199,686)
Total Regulatory Assets		1,435,001	0	0	(83,678)	1,351,323	378,508	126,988	1,856,819	(1,351,323)	(505,496)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							1,554,232	(1,351,323)	(202,909)
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							302,587	0	(302,587)



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	1,222,953	65.9%
GS < 50 KW	272,341	14.7%
GS > 50 Non TOU	342,725	18.5%
GS > 50 TOU	0	0.0%
Intermediate	0	0.0%
Large Users	14,561	0.8%
Small Scattered Load	1,939	0.1%
Sentinel Lighting	1,024	0.1%
Street Lighting	1,275	0.1%
Total	1,856,819	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers	1590 Recovery Share Proportion ¹
				Billed Customers or Connections				
				A	Billed kWh	Billed kW		
				D	E			
RES	Residential	Customer	kWh	14,260	120,297,987		25,687,958	29.9%
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,679	40,204,464		7,501,269	10.9%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	188	151,470,639	377,470	136,188,760	47.9%
LU	Large Use	Customer	kW	1	28,374,428	60,397	28,374,428	10.4%
USL	Unmetered Scattered Load	Customer	kWh	5	9,368		3,099	0.1%
Sen	Sentinel Lighting	Connection	kW	46	44,270	138	414	0.0%
SL	Street Lighting	Connection	kW	4,736	2,998,494	8,335	2,994,806	0.8%
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	501,495	0		(501,495)	0	107,339	46,279		(153,618)	0
RSVA - Retail Transmission Network Charge	1584	5,628	0		(5,628)	0	22,445	(1,362)		(21,084)	0
RSVA - Retail Transmission Connection Charge	1586	(152,232)	0		152,232	0	5,908	(16,106)		10,198	0
RSVA - Power (Excluding Global Adjustment)	1588	(393,662)			393,662	0	12,963	(56,506)		43,544	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(1,351,323)		1,351,323	0			(202,909)	505,496	302,587
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(38,772)	(1,351,323)		1,390,095	0	148,655	(27,695)	(202,909)	384,536	302,587
RSVA - One-time Wholesale Market Service	1582	47,231	0		(47,231)	0	5,256	4,550		(9,806)	0
Other Regulatory Assets	1508	14,762	0		(14,762)	0	166	1,130		(1,296)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	26,030	0		(26,030)	0	3,774	2,508		(6,282)	0
Pre-Market Opening Energy Variances Total	1571	748,661	0		(748,661)	0	95,095	72,371		(167,466)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	637,089	0		(637,089)	0	125,562	74,124		(199,686)	0
Transition Cost Adjustment	1570			(83,678)	83,678	0					0
Total		1,435,001	(1,351,323)	(83,678)	0	0	378,508	126,988	(202,909)	0	302,587



Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		277,800			(3,871)	273,929			(34,203)	(34,203)
RSVA - Retail Transmission Network Charge	1584		47,336			5,153	52,490			(10,518)	(10,518)
RSVA - Retail Transmission Connection Charge	1586			(48,483)		4,682	(43,801)			(8,330)	(8,330)
RSVA - Power (Excluding Global Adjustment)	1588		2,250,414			(385,320)	1,865,094			77,379	77,379
RSVA - Power (Global Adjustment Sub-account)				(1,851,651)		39,782	(1,811,869)			(52,607)	(52,607)
Recovery of Regulatory Asset Balances	1590						0				0
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	2,575,550	(1,900,134)	0	(339,574)	335,843	0	0	(28,279)	(28,279)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	273,929		(459,140)		20,331		(164,880)	(34,203)		14,447		(19,757)
RSVA - Retail Transmission Network Charge	1584	52,490	155,537			53,721		261,748	(10,518)		4,936		(5,582)
RSVA - Retail Transmission Connection Charge	1586	(43,801)	22,472			4,578		(16,751)	(8,330)		(7,358)		(15,689)
RSVA - Power (Excluding Global Adjustment)	1588	1,865,094		(2,071,513)		596,984		390,565	77,379		24,273		101,652
RSVA - Power (Global Adjustment Sub-account)		(1,811,869)	1,266,104			(107,262)		(653,027)	(52,607)		(66,834)		(119,440)
Recovery of Regulatory Asset Balances	1590	0					0	0	0	(119,122)	38,267	302,587	221,732
Disposition and recovery of Regulatory Balances Account	1595	0					0	0	0				0
Total		335,843	1,444,112	(2,530,653)	0	568,353	0	(182,345)	(28,279)	(119,122)	7,731	302,587	162,916

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	0					0	0			0
RSVA - Wholesale Market Service Charge	1580	(164,880)		(453,910)		(5,384)	(624,175)	(19,757)		(19,281)	(39,038)
RSVA - Retail Transmission Network Charge	1584	261,748	102,373			(33,909)	330,212	(5,582)		17,883	12,302
RSVA - Retail Transmission Connection Charge	1586	(16,751)	256,059			18,571	257,879	(15,689)		4,303	(11,386)
RSVA - Power (Excluding Global Adjustment)	1588	390,565		(492,758)		(205,080)	(307,273)	101,652		5,408	107,060
RSVA - Power (Global Adjustment Sub-account)		(653,027)	587,657			(41,892)	(107,262)	(119,440)		(17,715)	(137,155)
Recovery of Regulatory Asset Balances	1590	0					0	221,732	(243,908)	60,605	38,429
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		(182,345)	946,088	(946,668)	0	(267,694)	(450,619)	162,916	(243,908)	51,204	(29,788)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1 08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS)	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1 08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	(624,175)		(197,831)		36,536		(785,470)	(39,038)		(29,655)		(68,693)
RSVA - Retail Transmission Network Charge	1584	330,212		(159,432)		72,116		242,896	12,302		8,923		21,225
RSVA - Retail Transmission Connection Charge	1586	257,879		(46,501)		13,098		224,475	(11,386)		9,555		(1,831)
RSVA - Power (Excluding Global Adjustment)	1588	(307,273)	771,593			90,708		555,027	107,060		959		108,019
RSVA - Power (Global Adjustment Sub-account)		(107,262)		(896,997)		40,066		(964,193)	(137,155)		(21,556)		(158,711)
Recovery of Regulatory Asset Balances	1590	0						0	38,429	(142,441)	51,023		(52,989)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(450,619)	771,593	(1,300,761)	0	252,523	0	(727,265)	(29,788)	(142,441)	19,248	0	(152,980)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



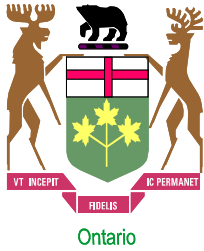
Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹ G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹ H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	0		0	0			0	0	0
RSVA - Wholesale Market Service Charge	1580	(785,470)		(785,470)	(68,693)			(8,881)	(1,420)	(864,465)
RSVA - Retail Transmission Network Charge	1584	242,896		242,896	21,225			2,746	439	267,306
RSVA - Retail Transmission Connection Charge	1586	224,475		224,475	(1,831)			2,538	406	225,588
RSVA - Power (Excluding Global Adjustment)	1588	555,027		555,027	108,019			6,276	1,004	670,326
RSVA - Power (Global Adjustment Sub-account)		(964,193)		(964,193)	(158,711)			(10,902)	(1,743)	(1,135,549)
Recovery of Regulatory Asset Balances	1590	0		0	(52,989)			0	0	(52,989)
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(727,265)	0	(727,265)	(152,980)	0	0	(8,223)	(1,315)	(889,783)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January-31-09	2.45	0.2081	January-31-10	0.55	0.0467
February-28-09	2.45	0.1879	February-28-10	0.55	0.0422
March-31-09	2.45	0.2081	March-31-10	0.55	0.0467
April-30-09	1.00	0.0822	April-30-10	0.55	0.0452
May-31-09	1.00	0.0849	Effective Rate		<u>0.1808</u>
June-30-09	1.00	0.0822			
July-31-09	0.55	0.0467			
August-31-09	0.55	0.0467			
September-30-09	0.55	0.0452			
October-31-09	0.55	0.0467			
November-30-09	0.55	0.0452			
December-31-09	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Threshold Test

Rate Class	Billed kWh B
Residential	120,297,987
General Service Less Than 50 kW	40,204,464
General Service 50 to 4,999 kW	151,470,639
Large Use	28,374,428
Unmetered Scattered Load	9,368
Sentinel Lighting	44,270
Street Lighting	2,998,494
	<u>343,399,650</u>
Total Claim	(889,783)
Total Claim per kWh	- 0.002591

D1.1 Threshold Test

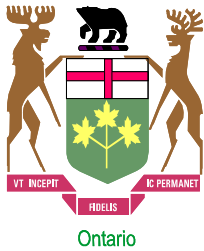


Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	120,297,987	35.0%	0	(302,835)	93,641	79,027	234,825	104,659
General Service Less Than 50 kW	40,204,464	11.7%	0	(101,210)	31,296	26,411	78,480	34,978
General Service 50 to 4,999 kW	151,470,639	44.1%	0	(381,308)	117,906	99,505	295,675	131,779
Large Use	28,374,428	8.3%	0	(71,429)	22,087	18,640	55,388	24,686
Unmetered Scattered Load	9,368	0.0%	0	(24)	7	6	18	8
Sentinel Lighting	44,270	0.0%	0	(111)	34	29	86	39
Street Lighting	2,998,494	0.9%	0	(7,548)	2,334	1,970	5,853	2,609
	<u>343,399,650</u>	<u>100.0%</u>	<u>0</u>	<u>(864,465)</u>	<u>267,306</u>	<u>225,588</u>	<u>670,326</u>	<u>298,756</u>

¹ RSVA - Power (Excluding Global Adjustment)

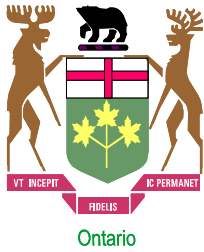


Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	25,687,958	12.8%	(145,304)
General Service Less Than 50 kW	7,501,269	3.7%	(42,431)
General Service 50 to 4,999 kW	136,188,760	67.8%	(770,354)
Large Use	28,374,428	14.1%	(160,500)
Unmetered Scattered Load	3,099	0.0%	(18)
Sentinel Lighting	414	0.0%	(2)
Street Lighting	2,994,806	1.5%	(16,940)
	<u>200,750,734</u>	<u>100.0%</u>	<u>(1,135,549)</u>

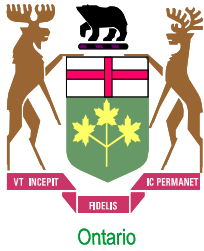
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	29.9%	(15,852)
General Service Less Than 50 kW	10.9%	(5,779)
General Service 50 to 4,999 kW	47.9%	(25,383)
Large Use	10.4%	(5,501)
Unmetered Scattered Load	0.1%	(46)
Sentinel Lighting	0.0%	(4)
Street Lighting	0.8%	(424)
	100.0%	(52,989)



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Four

Rate Rider Effective To Date

April-30-14

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	120,297,987	0	104,659	(145,304)	(15,852)	0	(56,498)	(0.00012)
General Service Less Than 50 kW	kWh	40,204,464	0	34,978	(42,431)	(5,779)	0	(13,232)	(0.00008)
General Service 50 to 4,999 kW	kW	151,470,639	377,470	131,779	(770,354)	(25,383)	0	(663,958)	(0.43974)
Large Use	kW	28,374,428	60,397	24,686	(160,500)	(5,501)	0	(141,315)	(0.58494)
Unmetered Scattered Load	kWh	9,368	0	8	(18)	(46)	0	(56)	(0.00149)
Sentinel Lighting	kW	44,270	138	39	(2)	(4)	0	32	0.05744
Street Lighting	kW	2,998,494	8,335	2,609	(16,940)	(424)	0	(14,756)	(0.44258)
		<u>343,399,650</u>	<u>446,340</u>	<u>298,756</u>	<u>(1,135,549)</u>	<u>(52,989)</u>	<u>0</u>	<u>(889,783)</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: St. Thomas Energy Inc.
File Number: EB-2009-0208
Effective Date: May-01-10

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	785,470	78,995	864,465
RSVA - Retail Transmission Network Charge	1584	(242,896)	(24,410)	(267,306)
RSVA - Retail Transmission Connection Charge	1586	(224,475)	(1,113)	(225,588)
RSVA - Power (Excluding Global Adjustment)	1588	(555,027)	(115,298)	(670,326)
RSVA - Power (Global Adjustment Sub-account)	1588	964,193	171,356	1,135,549
Recovery of Regulatory Asset Balances	1590	0	52,989	52,989
Disposition and recovery of Regulatory Balances Account	1595	(727,265)	(162,518)	(889,783)
Total		0	0	0

APPENDIX A



October-21-09

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Attention: Board Secretary

Dear Sir/Madam:

**St. Thomas Energy Inc.
Application for 2010 Distribution Rate Adjustments
License # ED - 2002- 0523
OEB Application # EB - 2009-0208**

St. Thomas Energy Inc. is providing notice that it will not be able to file this application by today's deadline. The application will be provided to the OEB on October 27, 2009 to allow for time to fully complete this application.

In reference to OEB correspondence dated October 15, 2009 concerning the 2010 IRM Process Update # 3 it was indicated that LDCs should intend on filing an application by today even if it is incomplete.

An attempt was made to fully complete the application by today however the large amount of effort required in order to obtain information for the IRM Deferral and Variance Account Worksheet interfered with that objective.

I ask that the Board give favourable consideration to this LDC for taking a few days longer to provide a complete application as opposed to allowing for an incomplete application which would require adjustment and additional effort at some later date by all parties concerned.

Respectfully submitted for the Board's consideration.

A handwritten signature in black ink, appearing to read "Dana A. Witt". The signature is fluid and cursive, with the first name "Dana" being the most prominent part.

Dana A. Witt,
Chief Financial Officer

APPENDIX B

	Total Capital Budget for AMI Only	Ave Capital Per Meter for AMI Only	Cost of Funds (COF) per Meter	Total Inflation per Meter	Capital + COF + Inflation per Meter for AMI Only	Ave Annual Ops Cost/Meter for AMI Only	Monthly Costs per Meter for AMI Only
St. Thomas	\$3,610,922.33	\$223.73	\$105.32	\$9.87	\$338.91	\$11.14	\$2.81
Average	\$3,610,922.33	\$223.73	\$105.32	\$9.87	\$338.91	\$11.14	\$2.81

	Total Capital Budget for SMI	Ave Capital Per Meter for SMI	Cost of Funds (COF) per Meter	Total Inflation per Meter	Capital + COF + Inflation per Meter for SMI	Ave Annual Ops Cost/Meter for SMI	Monthly Costs per Meter for SMI		Current Assets NBV
St. Thomas	\$3,929,332.73	\$243.45	\$114.61	\$10.74	\$368.80	\$16.96	\$3.46		\$1,051,852.00
Average	\$3,929,332.73	\$243.45	\$114.61	\$10.74	\$368.80	\$16.96	\$3.46		N/A

\$318,410.40

Monthly Stranded Meter Cost
(based on 15 Year period)

\$4.34

Interest Rate on Cost of Funds	5.5%
Amortization Period	15
Inflation Over Amortization Period	3.0%
Contingency Percentage	20.0%
Depreciation Term on Operations Section	15
Depreciation Term on Billing/CS Section	5
Depreciation Term on Financial Section	15
PST	8.0%

From Above	\$2.81
Stranded Meter Cost	0.36
	\$3.17

Summary Page

CELL	Formula
B3 to B17	Link to Total AMI Capital Budget from Main Utility Page
C3 to C17	Link to Per Meter Rate for AMI from Main Utility Page (Total Capital Divided by Number of AMI Meters)
D3 to D17	Payment Formula - Annual interest rate, Set Term, Present Value to be financed
E3 to E17	Inflation Formula - Capital + Cost of Funds x Total inflation amount over amortization period
F3 to F17	Sum of Capital, Cost of Funds & Inflation
G3 to G17	Link to Total Annual Operations Budget for AMI from Main Utility Page
H3 to H17	Sum of Capital, Cost of Funds & Inflation divided by the amortization period plus the annual operating costs divided by 12 months
J3 to J17	Link to Total SMI Capital Budget (AMI Plus Back Office Costs) from Main Utility Page
K3 to K17	Link to Per Meter Rate for SMI from Main Utility Page (Total Capital Divided by Number of AMI Meters)
L3 to L17	Payment Formula - Annual interest rate, Set Term, Present Value to be financed
M3 to M17	Inflation Formula - Capital + Cost of Funds x Total inflation amount over amortization period
N3 to N17	Sum of Capital, Cost of Funds & Inflation
O3 to O17	Link to Total Annual Operations Budget for SMI from Main Utility Page
P3 to P17	Sum of Capital, Cost of Funds & Inflation divided by the amortization period plus the annual operating costs divided by 12 months

Installation Services Deployment Schedule 2010

Delivery of Smart Meters	
Utility Staff installs	
Contract Personnel Installs	
Inventory/Number of Skids	
MAS Installation & Collector Installation	

	Volume	Staffing	Days Required	Jan-10				Feb-10				Mar-10				Apr-10				
				04 to 08	11 to 15	18 to 22	25 to 29	01 to 05	08 to 12	15 to 19	22 to 26	01 to 05	08 to 12	15 to 19	22 to 26	29 to 02	05 to 09	12 to 16	19 to 23	26 to 30
St. Thomas Delivery Schedule	16,140			5	5	5	5	5	5	4	5	5	5	5	4	5	5	5	5	
St. Thomas Installation Schedule	16,140	2	201.75		4032			300	300	240	300	400	400	400	320	400	400	400	400	
St. Thomas Inventory Levels	16,140				4032	4032	4032	3732	3432	3192	2892	2492	6124	5724	5324	5004	4604	4204	3804	3404
St. Thomas Inventory # of Skids	16,140				42.0	42.0	42.0	38.9	35.8	33.3	30.1	26.0	63.8	59.6	55.5	52.1	48.0	43.8	39.6	35.5

	Volume	Staffing	Days Required	May-10				Jun-10				Jul-10				Aug-10				
				03 to 07	10 to 14	17 to 21	24 to 28	31 to 04	07 to 11	14 to 18	21 to 25	28 to 02	05 to 09	12 to 16	19 to 23	26 to 30	02 to 06	09 to 13	16 to 20	23 to 27
St. Thomas Delivery Schedule	16,140			5	5	5	4	5	5	5	5	4	5	5	5	5	4	5	5	5
St. Thomas Installation Schedule	16,140	2	201.75	400	400	400	320	400	400	400	400	320	400	400	400	400	320	400	400	400
St. Thomas Inventory Levels	16,140			3004	6636	6236	5916	5516	5116	4716	4316	3996	3596	3196	6840	6440	6120	5720	5320	4920
St. Thomas Inventory # of Skids	16,140			31.3	69.1	65.0	61.6	57.5	53.3	49.1	45.0	41.6	37.5	33.3	71.3	67.1	63.8	59.6	55.4	51.3

	Volume	Staffing	Days Required	Sep-10				Oct-10				Nov-10				Dec-10			
				30 to 03	06 to 10	13 to 17	20 to 24	27 to 01	04 to 08	11 to 15	18 to 22	25 to 29	01 to 05	08 to 12	15 to 19	22 to 26	29 to 03	06 to 10	13 to 17
St. Thomas Delivery Schedule	16,140			5	4	5	5	5	5	4	5	5	5	5	5	5	5	5	5
St. Thomas Installation Schedule	16,140	2	201.75	400	320	400	400	400	400	320	400	400	400	400	400	280			
St. Thomas Inventory Levels	16,140			4520	4200	3800	3400	3000	2600	2280	1880	1480	1080	680	280	0			
St. Thomas Inventory # of Skids	16,140			47.1	43.8	39.6	35.4	31.3	27.1	23.8	19.6	15.4	11.3	7.1	2.9	0.0			

APPENDIX C
St. Thomas Energy Inc.
CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.02
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	16.62
Distribution Volumetric Rate	\$/kWh	0.0143
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	74.49
Distribution Volumetric Rate	\$/kW	2.9846
Retail Transmission Rate – Network Service Rate	\$/kW	2.0388
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8752
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	610.87
Distribution Volumetric Rate	\$/kW	0.7119
Retail Transmission Rate – Network Service Rate	\$/kW	2.3951
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2007
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per Customer)	\$	7.81
Distribution Volumetric Rate	\$/kWh	0.0143
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.31
Distribution Volumetric Rate	\$/kW	5.1631
Retail Transmission Rate – Network Service Rate	\$/kW	1.2817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1779
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.04
Distribution Volumetric Rate	\$/kW	0.2674
Retail Transmission Rate – Network Service Rate	\$/kW	1.5722
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4458
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0339
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0140
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0236
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0039

APPENDIX D

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective May 1, 2010

EB-2009-0208

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	11.04
Service Charge Smart Meters	\$	3.17
Distribution Volumetric Rate	\$/kWh	0.0157
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00012)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	15.65
Service Charge Smart Meters	\$	3.17
Distribution Volumetric Rate	\$/kWh	0.0143
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	73.64
Service Charge Smart Meters	\$	3.17
Distribution Volumetric Rate	\$/kW	2.9906
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(0.43974)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1102
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8339
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	611.09
Service Charge Smart Meters	\$	3.17
Distribution Volumetric Rate	\$/kW	0.7133
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(0.58494)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4789
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1523
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per Customer)	\$	7.83
Distribution Volumetric Rate	\$/kWh	0.0143
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kWh	(0.00149)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.31
Distribution Volumetric Rate	\$/kW	5.1734
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	0.05744
Retail Transmission Rate – Network Service Rate	\$/kW	1.3266

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1520
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.04
Distribution Volumetric Rate	\$/kW	0.2679
Distribution Volumetric Deferral Account Rate Rider – effective until April-30-14	\$/kW	(0.44258)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4140
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0339
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0140
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0236
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0039

APPENDIX E

Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.02	11.04
Service Charge Rate Adder(s)	\$	-	3.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0157	0.0157
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	0.0048
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0339

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.06%
Energy Second Tier (kWh)	228	0.0660	15.05	228	0.0660	15.05	0.00	0.0%	14.99%
Sub-Total: Energy			49.25			49.25	0.00	0.0%	49.05%
Service Charge	1	12.02	12.02	1	11.04	11.04	-0.98	(8.2)%	11.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	3.17	3.17	3.17	0.0%	3.16%
Distribution Volumetric Rate	800	0.0157	12.56	800	0.0157	12.56	0.00	0.0%	12.51%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0001	-0.08	-0.08	0.0%	-0.08%
Total: Distribution			24.58			26.69	2.11	8.6%	26.58%
Retail Transmission Rate – Network Service Rate	828	0.0052	4.31	828	0.0054	4.47	0.16	3.7%	4.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	828	0.0049	4.06	828	0.0048	3.97	-0.09	(2.2)%	3.95%
Retail Transmission Rate – Low Voltage Volumetric Rate	828	0.0000	0.00	828	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8.37			8.44	0.07	0.8%	8.41%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.95			35.13	2.18	6.6%	34.99%
Wholesale Market Service Rate	828	0.0052	4.31	828	0.0052	4.31	0.00	0.0%	4.29%
Rural Rate Protection Charge	828	0.0013	1.08	828	0.0013	1.08	0.00	0.0%	1.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.64			5.64	0.00	0.0%	5.62%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.58%
Total Bill before Taxes			93.44			95.62	2.18	2.3%	95.24%
GST	93.44	5%	4.67	95.62	5%	4.78	0.11	2.4%	4.76%
Total Bill			98.11			100.40	2.29	2.3%	100.00%

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		259	621	828	1,448	2,327
	kW					
Load Factor						

Energy

Applied For Bill	\$ 14.76	\$ 35.59	\$ 49.25	\$ 90.17	\$ 148.18
Current Bill	\$ 14.76	\$ 35.59	\$ 49.25	\$ 90.17	\$ 148.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.9%	45.8%	49.1%	53.5%	55.9%

Distribution

Applied For Bill	\$ 18.10	\$ 23.56	\$ 26.67	\$ 36.02	\$ 49.26
Current Bill	\$ 15.94	\$ 21.44	\$ 24.58	\$ 34.00	\$ 47.34
\$ Impact	\$ 2.16	\$ 2.12	\$ 2.09	\$ 2.02	\$ 1.92
% Impact	13.6%	9.9%	8.5%	5.9%	4.1%
% of Total Bill	44.0%	30.3%	26.6%	21.4%	18.6%

Retail Transmission

Applied For Bill	\$ 2.64	\$ 6.33	\$ 8.44	\$ 14.77	\$ 23.74
Current Bill	\$ 2.62	\$ 6.27	\$ 8.37	\$ 14.63	\$ 23.50
\$ Impact	\$ 0.02	\$ 0.06	\$ 0.07	\$ 0.14	\$ 0.24
% Impact	0.8%	1.0%	0.8%	1.0%	1.0%
% of Total Bill	6.4%	8.1%	8.4%	8.8%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.74	\$ 29.89	\$ 35.11	\$ 50.79	\$ 73.00
Current Bill	\$ 18.56	\$ 27.71	\$ 32.95	\$ 48.63	\$ 70.84
\$ Impact	\$ 2.18	\$ 2.18	\$ 2.16	\$ 2.16	\$ 2.16
% Impact	11.7%	7.9%	6.6%	4.4%	3.0%
% of Total Bill	50.4%	38.5%	35.0%	30.2%	27.6%

Regulatory

Applied For Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.66	\$ 15.38
Current Bill	\$ 1.94	\$ 4.29	\$ 5.64	\$ 9.66	\$ 15.38
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.5%	5.6%	5.7%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.4%	5.6%	5.8%	5.9%

GST

Applied For Bill	\$ 1.96	\$ 3.70	\$ 4.78	\$ 8.02	\$ 12.62
Current Bill	\$ 1.85	\$ 3.59	\$ 4.67	\$ 7.91	\$ 12.51
\$ Impact	\$ 0.11	\$ 0.11	\$ 0.11	\$ 0.11	\$ 0.11
% Impact	5.9%	3.1%	2.4%	1.4%	0.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 41.15	\$ 77.67	\$ 100.38	\$ 168.44	\$ 264.93
Current Bill	\$ 38.86	\$ 75.38	\$ 98.11	\$ 166.17	\$ 262.66
\$ Impact	\$ 2.29	\$ 2.29	\$ 2.27	\$ 2.27	\$ 2.27
% Impact	5.9%	3.0%	2.3%	1.4%	0.9%

APPENDIX E

Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Calculation of Bill Impacts

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.62	15.65
Service Charge Rate Adder(s)	\$	-	3.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0143	0.0143
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0046
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0339

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.09%
Energy Second Tier (kWh)	1,318	0.0660	86.99	1,318	0.0660	86.99	0.00	0.0%	36.80%
Sub-Total: Energy			129.74			129.74	0.00	0.0%	54.89%
Service Charge	1	16.62	16.62	1	15.65	15.65	-0.97	(5.8)%	6.62%
Service Charge Rate Adder(s)	1	0.00	0.00	1	3.17	3.17	3.17	0.0%	1.34%
Distribution Volumetric Rate	2,000	0.0143	28.60	2,000	0.0143	28.60	0.00	0.0%	12.10%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0001	-0.20	-0.20	0.0%	-0.08%
Total: Distribution			45.22			47.22	2.00	4.4%	19.98%
Retail Transmission Rate – Network Service Rate	2,068	0.0051	10.55	2,068	0.0053	10.96	0.41	3.9%	4.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,068	0.0047	9.72	2,068	0.0046	9.51	-0.21	(2.2)%	4.02%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,068	0.0000	0.00	2,068	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			20.27			20.47	0.20	1.0%	8.66%
Sub-Total: Delivery (Distribution and Retail Transmission)			65.49			67.69	2.20	3.4%	28.64%
Wholesale Market Service Rate	2,068	0.0052	10.75	2,068	0.0052	10.75	0.00	0.0%	4.55%
Rural Rate Protection Charge	2,068	0.0013	2.69	2,068	0.0013	2.69	0.00	0.0%	1.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.69			13.69	0.00	0.0%	5.79%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.92%
Total Bill before Taxes			222.92			225.12	2.20	1.0%	95.24%
GST	222.92	5%	11.15	225.12	5%	11.26	0.11	1.0%	4.76%
Total Bill			234.07			236.38	2.31	1.0%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,034	2,068	7,755	15,509	20,679
kW						
Load Factor						

Energy

Applied For Bill	\$ 61.49	\$ 129.74	\$ 505.08	\$ 1,016.84	\$ 1,358.06
Current Bill	\$ 61.49	\$ 129.74	\$ 505.08	\$ 1,016.84	\$ 1,358.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.3%	54.9%	59.4%	60.2%	60.4%

Distribution

Applied For Bill	\$ 33.04	\$ 47.26	\$ 125.47	\$ 232.12	\$ 303.22
Current Bill	\$ 30.92	\$ 45.22	\$ 123.87	\$ 231.12	\$ 302.62
\$ Impact	\$ 2.12	\$ 2.04	\$ 1.60	\$ 1.00	\$ 0.60
% Impact	6.9%	4.5%	1.3%	0.4%	0.2%
% of Total Bill	26.5%	20.0%	14.7%	13.7%	13.5%

Retail Transmission

Applied For Bill	\$ 10.24	\$ 20.47	\$ 76.77	\$ 153.54	\$ 204.72
Current Bill	\$ 10.13	\$ 20.27	\$ 76.00	\$ 151.99	\$ 202.65
\$ Impact	\$ 0.11	\$ 0.20	\$ 0.77	\$ 1.55	\$ 2.07
% Impact	1.1%	1.0%	1.0%	1.0%	1.0%
% of Total Bill	8.2%	8.7%	9.0%	9.1%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 43.28	\$ 67.73	\$ 202.24	\$ 385.66	\$ 507.94
Current Bill	\$ 41.05	\$ 65.49	\$ 199.87	\$ 383.11	\$ 505.27
\$ Impact	\$ 2.23	\$ 2.24	\$ 2.37	\$ 2.55	\$ 2.67
% Impact	5.4%	3.4%	1.2%	0.7%	0.5%
% of Total Bill	34.7%	28.6%	23.8%	22.8%	22.6%

Regulatory

Applied For Bill	\$ 6.97	\$ 13.69	\$ 50.66	\$ 101.06	\$ 134.66
Current Bill	\$ 6.97	\$ 13.69	\$ 50.66	\$ 101.06	\$ 134.66
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.8%	6.0%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.9%	6.2%	6.2%	6.2%

GST

Applied For Bill	\$ 5.94	\$ 11.26	\$ 40.52	\$ 80.43	\$ 107.03
Current Bill	\$ 5.83	\$ 11.15	\$ 40.41	\$ 80.30	\$ 106.90
\$ Impact	\$ 0.11	\$ 0.11	\$ 0.11	\$ 0.13	\$ 0.13
% Impact	1.9%	1.0%	0.3%	0.2%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 124.68	\$ 236.42	\$ 851.00	\$ 1,688.99	\$ 2,247.69
Current Bill	\$ 122.34	\$ 234.07	\$ 848.52	\$ 1,686.31	\$ 2,244.89
\$ Impact	\$ 2.34	\$ 2.35	\$ 2.48	\$ 2.68	\$ 2.80
% Impact	1.9%	1.0%	0.3%	0.2%	0.1%

APPENDIX E

Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Calculation of Bill Impacts

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	74.49	73.64
Service Charge Rate Adder(s)	\$	-	3.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.9846	2.9906
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.4397
Retail Transmission Rate – Network Service Rate	\$/kW	2.0388	2.1102
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8752	1.8339
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	500,000 kWh	800 kW
RPP Tier One	750 kWh	Load Factor 85.7%

Loss Factor 1.0339

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.09%
Energy Second Tier (kWh)	516,201	0.0660	34,069.27	516,201	0.0660	34,069.27	0.00	0.0%	70.16%
Sub-Total: Energy			34,112.02			34,112.02	0.00	0.0%	70.25%
Service Charge	1	74.49	74.49	1	73.64	73.64	-0.85	(1.1)%	0.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	3.17	3.17	3.17	0.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	2.9846	2,387.68	800	2.9906	2,392.48	4.80	0.2%	4.93%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.4397	-351.76	-351.76	0.0%	-0.72%
Total: Distribution			2,462.17			2,117.53	-344.64	(14.0)%	4.36%
Retail Transmission Rate – Network Service Rate	800	2.0388	1,631.04	800	2.1102	1,688.16	57.12	3.5%	3.48%

Retail Transmission Rate – Line and Transformation Connection Service Rate	800	1.8752	1,500.16	800	1.8339	1,467.12	-33.04	(2.2)%	3.02%
Retail Transmission Rate – Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			3,131.20			3,155.28	24.08	0.8%	6.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			5,593.37			5,272.81	-320.56	(5.7)%	10.86%
Wholesale Market Service Rate	516,951	0.0052	2,688.15	516,951	0.0052	2,688.15	0.00	0.0%	5.54%
Rural Rate Protection Charge	516,951	0.0013	672.04	516,951	0.0013	672.04	0.00	0.0%	1.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			3,360.44			3,360.44	0.00	0.0%	6.92%
Debt Retirement Charge (DRC)	500,000	0.00700	3,500.00	500,000	0.00700	3,500.00	0.00	0.0%	7.21%
Total Bill before Taxes			46,565.83			46,245.27	-320.56	(0.7)%	95.24%
GST	46,565.83	5%	2,328.29	46,245.27	5%	2,312.26	-16.03	(0.7)%	4.76%
Total Bill			48,894.12			48,557.53	-336.59	(0.7)%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	20,679	527,290	1,028,731	1,551,884	2,074,004
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,358.06	\$ 34,794.39	\$ 67,889.50	\$ 102,417.59	\$ 136,877.51
Current Bill	\$ 1,358.06	\$ 34,794.39	\$ 67,889.50	\$ 102,417.59	\$ 136,877.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	63.6%	66.1%	66.2%	66.2%	66.2%

Distribution

Applied For Bill	\$ 204.35	\$ 3,316.40	\$ 6,402.94	\$ 9,617.02	\$ 12,831.11
Current Bill	\$ 223.72	\$ 3,864.93	\$ 7,476.30	\$ 11,236.89	\$ 14,997.49
\$ Impact	\$ -19.37	\$ -548.53	\$ -1,073.36	\$ -1,619.87	\$ -2,166.38
% Impact	-8.7%	-14.2%	-14.4%	-14.4%	-14.4%
% of Total Bill	9.6%	6.3%	6.2%	6.2%	6.2%

Retail Transmission

Applied For Bill	\$ 197.20	\$ 5,009.00	\$ 9,781.37	\$ 14,750.94	\$ 19,720.50
Current Bill	\$ 195.70	\$ 4,970.78	\$ 9,706.72	\$ 14,638.36	\$ 19,570.00
\$ Impact	\$ 1.50	\$ 38.22	\$ 74.65	\$ 112.58	\$ 150.50
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	9.2%	9.5%	9.5%	9.5%	9.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 401.55	\$ 8,325.40	\$ 16,184.31	\$ 24,367.96	\$ 32,551.61
Current Bill	\$ 419.42	\$ 8,835.71	\$ 17,183.02	\$ 25,875.25	\$ 34,567.49
\$ Impact	\$ -17.87	\$ -510.31	\$ -998.71	\$ -1,507.29	\$ -2,015.88
% Impact	-4.3%	-5.8%	-5.8%	-5.8%	-5.8%
% of Total Bill	18.8%	15.8%	15.8%	15.7%	15.7%

Regulatory

Applied For Bill	\$ 134.66	\$ 3,427.64	\$ 6,687.00	\$ 10,087.50	\$ 13,481.28
Current Bill	\$ 134.66	\$ 3,427.64	\$ 6,687.00	\$ 10,087.50	\$ 13,481.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.3%	6.5%	6.5%	6.5%	6.5%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	6.8%	6.8%	6.8%	6.8%

GST

Applied For Bill	\$ 101.71	\$ 2,505.87	\$ 4,886.29	\$ 7,369.00	\$ 9,847.62
Current Bill	\$ 102.61	\$ 2,531.39	\$ 4,936.23	\$ 7,444.37	\$ 9,948.41

\$ Impact	-\$ 0.90	-\$ 25.52	-\$ 49.94	-\$ 75.37	-\$ 100.79
% Impact	-0.9%	-1.0%	-1.0%	-1.0%	-1.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,135.98	\$ 52,623.30	\$ 102,612.10	\$ 154,749.05	\$ 206,800.02
Current Bill	\$ 2,154.75	\$ 53,159.13	\$ 103,660.75	\$ 156,331.71	\$ 208,916.69
\$ Impact	-\$ 18.77	-\$ 535.83	-\$ 1,048.65	-\$ 1,582.66	-\$ 2,116.67
% Impact	-0.9%	-1.0%	-1.0%	-1.0%	-1.0%

APPENDIX E

Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Calculation of Bill Impacts

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	610.87	611.09
Service Charge Rate Adder(s)	\$	-	3.17
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.7119	0.7133
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.5849
Retail Transmission Rate – Network Service Rate	\$/kW	2.3951	2.4789
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2007	2.1523
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	3,500,000	kWh	6,700	kW
RPP Tier One	750	kWh	Load Factor	71.6%

Loss Factor 1.0236

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.01%
Energy Second Tier (kWh)	3,581,850	0.0660	236,402.10	3,581,850	0.0660	236,402.10	0.00	0.0%	71.08%
Sub-Total: Energy			236,444.85			236,444.85	0.00	0.0%	71.10%
Service Charge	1	610.87	610.87	1	611.09	611.09	0.22	0.0%	0.18%
Service Charge Rate Adder(s)	1	0.00	0.00	1	3.17	3.17	3.17	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%

Distribution Volumetric Rate	6,700	0.7119	4,769.73	6,700	0.7133	4,779.11	9.38	0.2%	1.44%
Distribution Volumetric Rate Adder(s)	6,700	0.0000	0.00	6,700	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	6,700	0.0000	0.00	6,700	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	6,700	0.0000	0.00	6,700	-0.5849	-3,918.83	-3,918.83	0.0%	-1.18%
Total: Distribution			5,380.60			1,474.54	-3,906.06	(72.6)%	0.44%
Retail Transmission Rate – Network Service Rate	6,700	2.3951	16,047.17	6,700	2.4789	16,608.63	561.46	3.5%	4.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,700	2.2007	14,744.69	6,700	2.1523	14,420.41	-324.28	(2.2)%	4.34%
Retail Transmission Rate – Low Voltage Volumetric Rate	6,700	0.0000	0.00	6,700	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			30,791.86			31,029.04	237.18	0.8%	9.33%
Sub-Total: Delivery (Distribution and Retail Transmission)			36,172.46			32,503.58	-3,668.88	(10.1)%	9.77%
Wholesale Market Service Rate	3,582,600	0.0052	18,629.52	3,582,600	0.0052	18,629.52	0.00	0.0%	5.60%
Rural Rate Protection Charge	3,582,600	0.0013	4,657.38	3,582,600	0.0013	4,657.38	0.00	0.0%	1.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			23,287.15			23,287.15	0.00	0.0%	7.00%
Debt Retirement Charge (DRC)	3,500,000	0.00700	24,500.00	3,500,000	0.00700	24,500.00	0.00	0.0%	7.37%
Total Bill before Taxes			320,404.46			316,735.58	-3,668.88	(1.1)%	95.24%
GST	320,404.46	5%	16,020.22	316,735.58	5%	15,836.78	-183.44	(1.1)%	4.76%
Total Bill			336,424.68			332,572.36	-3,852.32	(1.1)%	100.00%

**Rate Class Threshold Test
Large Use**

kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh	2,661,360	5,118,000	13,306,800	20,472,000	26,613,600
kW	5,000	10,000	25,000	40,000	50,000
Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$ 175,643.01	\$ 337,781.25	\$ 878,242.05	\$ 1,351,145.24	\$ 1,756,490.84
Current Bill	\$ 175,643.01	\$ 337,781.25	\$ 878,242.05	\$ 1,351,145.24	\$ 1,756,490.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	71.0%	70.8%	71.2%	70.9%	71.2%

Distribution

Applied For Bill	\$ 1,256.06	\$ 1,897.86	\$ 3,823.26	\$ 5,748.66	\$ 7,032.26
Current Bill	\$ 4,170.37	\$ 7,729.87	\$ 18,408.37	\$ 29,086.87	\$ 36,205.87
\$ Impact	-\$ 2,914.31	-\$ 5,832.01	-\$ 14,585.11	-\$ 23,338.21	-\$ 29,173.61
% Impact	-69.9%	-75.4%	-79.2%	-80.2%	-80.6%
% of Total Bill	0.5%	0.4%	0.3%	0.3%	0.3%

Retail Transmission

Applied For Bill	\$ 23,156.00	\$ 46,312.00	\$ 115,780.00	\$ 185,248.00	\$ 231,559.99
Current Bill	\$ 22,979.00	\$ 45,958.00	\$ 114,895.00	\$ 183,832.00	\$ 229,790.01

\$ Impact	\$ 177.00	\$ 354.00	\$ 885.00	\$ 1,416.00	\$ 1,769.98
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	9.4%	9.7%	9.4%	9.7%	9.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 24,412.06	\$ 48,209.86	\$ 119,603.26	\$ 190,996.66	\$ 238,592.25
Current Bill	\$ 27,149.37	\$ 53,687.87	\$ 133,303.37	\$ 212,918.87	\$ 265,995.88
\$ Impact	-\$ 2,737.31	-\$ 5,478.01	-\$ 13,700.11	-\$ 21,922.21	-\$ 27,403.63
% Impact	-10.1%	-10.2%	-10.3%	-10.3%	-10.3%
% of Total Bill	9.9%	10.1%	9.7%	10.0%	9.7%

Regulatory

Applied For Bill	\$ 17,299.09	\$ 33,267.25	\$ 86,494.45	\$ 133,068.25	\$ 172,988.65
Current Bill	\$ 17,299.09	\$ 33,267.25	\$ 86,494.45	\$ 133,068.25	\$ 172,988.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.0%	7.0%	7.0%	7.0%	7.0%

Debt Retirement Charge

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.4%	7.3%	7.4%	7.3%	7.4%

GST

Applied For Bill	\$ 11,777.71	\$ 22,712.92	\$ 58,766.99	\$ 90,760.51	\$ 117,503.59
Current Bill	\$ 11,914.57	\$ 22,986.82	\$ 59,451.99	\$ 91,856.62	\$ 118,873.77
\$ Impact	-\$ 136.86	-\$ 273.90	-\$ 685.00	-\$ 1,096.11	-\$ 1,370.18
% Impact	-1.1%	-1.2%	-1.2%	-1.2%	-1.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 247,331.87	\$ 476,971.28	\$ 1,234,106.75	\$ 1,905,970.66	\$ 2,467,575.34
Current Bill	\$ 250,206.04	\$ 482,723.19	\$ 1,248,491.86	\$ 1,928,988.98	\$ 2,496,349.15
\$ Impact	-\$ 2,874.17	-\$ 5,751.91	-\$ 14,385.11	-\$ 23,018.32	-\$ 28,773.81
% Impact	-1.1%	-1.2%	-1.2%	-1.2%	-1.2%

APPENDIX E

Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Calculation of Bill Impacts

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.81	7.83
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0143	0.0143
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034	0.0033
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	250 kWh	0 kW
RPP Tier One	750 kWh	Factor

Loss Factor #####

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	259	0.0570	14.76	259	0.0570	14.76	0.00	0.0%	44.89%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			14.76			14.76	0.00	0.0%	44.89%
Service Charge	1	7.81	7.81	1	7.83	7.83	0.02	0.3%	23.81%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%

Distribution Volumetric Rate	250	0.0143	3.58	250	0.0143	3.58	0.00	0.0%	10.89%
Distribution Volumetric Rate Adder(s)	250	0.0000	0.00	250	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	250	0.0000	0.00	250	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	250	0.0000	0.00	250	-0.0015	-0.38	-0.38	0.0%	-1.16%
Total: Distribution			11.39			11.03	-0.36	(3.2)%	33.55%
Retail Transmission Rate – Network Service Rate	259	0.0037	0.96	259	0.0038	0.98	0.02	2.1%	2.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	259	0.0034	0.88	259	0.0033	0.85	-0.03	(3.4)%	2.59%
Retail Transmission Rate – Low Voltage Volumetric Rate	259	0.0000	0.00	259	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.84			1.83	-0.01	(0.5)%	5.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			13.23			12.86	-0.37	(2.8)%	39.11%
Wholesale Market Service Rate	259	0.0052	1.35	259	0.0052	1.35	0.00	0.0%	4.11%
Rural Rate Protection Charge	259	0.0013	0.34	259	0.0013	0.34	0.00	0.0%	1.03%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.76%
Sub-Total: Regulatory			1.94			1.94	0.00	0.0%	5.90%
Debt Retirement Charge (DRC)	250	0.00700	1.75	250	0.00700	1.75	0.00	0.0%	5.32%
Total Bill before Taxes			31.68			31.31	-0.37	(1.2)%	95.23%
GST	31.68	5%	1.58	31.31	5%	1.57	-0.01	(0.6)%	4.77%
Total Bill			33.26			32.88	-0.38	(1.1)%	100.00%

Rate Class Threshold Test
Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	517	2,068	7,755	15,509	20,679
kW					
Load Factor					

Energy

Applied For Bill	\$ 29.47	\$ 129.74	\$ 505.08	\$ 1,016.84	\$ 1,358.06
Current Bill	\$ 29.47	\$ 129.74	\$ 505.08	\$ 1,016.84	\$ 1,358.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.5%	60.1%	62.7%	63.2%	63.3%

Distribution

Applied For Bill	\$ 14.23	\$ 33.45	\$ 103.90	\$ 199.98	\$ 264.03
Current Bill	\$ 14.96	\$ 36.41	\$ 115.06	\$ 222.31	\$ 293.81
\$ Impact	-\$ 0.73	-\$ 2.96	-\$ 11.16	-\$ 22.33	-\$ 29.78
% Impact	-4.9%	-8.1%	-9.7%	-10.0%	-10.1%
% of Total Bill	24.9%	15.5%	12.9%	12.4%	12.3%

Retail Transmission

Applied For Bill	\$ 3.67	\$ 14.68	\$ 55.06	\$ 110.11	\$ 146.82
Current Bill	\$ 3.67	\$ 14.68	\$ 55.06	\$ 110.11	\$ 146.82

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	6.8%	6.8%	6.8%	6.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 17.90	\$ 48.13	\$ 158.96	\$ 310.09	\$ 410.85
Current Bill	\$ 18.63	\$ 51.09	\$ 170.12	\$ 332.42	\$ 440.63
\$ Impact	-\$ 0.73	-\$ 2.96	-\$ 11.16	-\$ 22.33	-\$ 29.78
% Impact	-3.9%	-5.8%	-6.6%	-6.7%	-6.8%
% of Total Bill	31.3%	22.3%	19.7%	19.3%	19.1%

Regulatory

Applied For Bill	\$ 3.61	\$ 13.69	\$ 50.66	\$ 101.06	\$ 134.66
Current Bill	\$ 3.61	\$ 13.69	\$ 50.66	\$ 101.06	\$ 134.66
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.3%	6.3%	6.3%	6.3%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.5%	6.5%	6.5%	6.5%

GST

Applied For Bill	\$ 2.72	\$ 10.28	\$ 38.36	\$ 76.65	\$ 102.18
Current Bill	\$ 2.76	\$ 10.43	\$ 38.92	\$ 77.77	\$ 103.67
\$ Impact	-\$ 0.04	-\$ 0.15	-\$ 0.56	-\$ 1.12	-\$ 1.49
% Impact	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 57.20	\$ 215.84	\$ 805.56	\$ 1,609.64	\$ 2,145.75
Current Bill	\$ 57.97	\$ 218.95	\$ 817.28	\$ 1,633.09	\$ 2,177.02
\$ Impact	-\$ 0.77	-\$ 3.11	-\$ 11.72	-\$ 23.45	-\$ 31.27
% Impact	-1.3%	-1.4%	-1.4%	-1.4%	-1.4%

APPENDIX E

Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Calculation of Bill Impacts

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.31	1.31
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	5.1631	5.1734
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.0574
Retail Transmission Rate – Network Service Rate	\$/kW	1.2817	1.3266
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1779	1.1520
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	173 kWh	0.48 kW	Loss Factor 1.0339
RPP Tier One	750 kWh	Load Factor 49.4%	

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	179	0.0570	10.20	179	0.0570	10.20	0.00	0.0%	54.49%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.20			10.20	0.00	0.0%	54.49%
Service Charge	1	1.31	1.31	1	1.31	1.31	0.00	0.0%	7.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%

Distribution Volumetric Rate	0.48	5.1631	2.48	0.48	5.1734	2.48	0.00	0.0%	13.25%
Distribution Volumetric Rate Adder(s)	0.48	0.0000	0.00	0.48	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.48	0.0000	0.00	0.48	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.48	0.0000	0.00	0.48	0.0574	0.03	0.03	0.0%	0.16%
Total: Distribution			3.79			3.82	0.03	0.8%	20.41%
Retail Transmission Rate – Network Service Rate	0.48	1.2817	0.62	0.48	1.3266	0.64	0.02	3.2%	3.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.48	1.1779	0.57	0.48	1.1520	0.55	-0.02	(3.5)%	2.94%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.48	0.0000	0.00	0.48	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.19			1.19	0.00	0.0%	6.36%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.98			5.01	0.03	0.6%	26.76%
Wholesale Market Service Rate	179	0.0052	0.93	179	0.0052	0.93	0.00	0.0%	4.97%
Rural Rate Protection Charge	179	0.0013	0.23	179	0.0013	0.23	0.00	0.0%	1.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.34%
Sub-Total: Regulatory			1.41			1.41	0.00	0.0%	7.53%
Debt Retirement Charge (DRC)	173	0.00700	1.21	173	0.00700	1.21	0.00	0.0%	6.46%
Total Bill before Taxes			17.80			17.83	0.03	0.2%	95.25%
GST	17.80	5%	0.89	17.83	5%	0.89	0.00	0.0%	4.75%
Total Bill			18.69			18.72	0.03	0.2%	100.00%

**Rate Class Threshold Test
Sentinel Lighting**

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	73	135	187	280	373
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.16	\$ 7.70	\$ 10.66	\$ 15.96	\$ 21.26
Current Bill	\$ 4.16	\$ 7.70	\$ 10.66	\$ 15.96	\$ 21.26
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.2%	53.4%	54.7%	56.3%	57.1%

Distribution

Applied For Bill	\$ 2.35	\$ 3.14	\$ 3.93	\$ 5.23	\$ 6.54
Current Bill	\$ 2.34	\$ 3.12	\$ 3.89	\$ 5.18	\$ 6.47
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.05	\$ 0.07
% Impact	0.4%	0.6%	1.0%	1.0%	1.1%
% of Total Bill	27.2%	21.8%	20.2%	18.4%	17.6%

Retail Transmission

Applied For Bill	\$ 0.50	\$ 0.86	\$ 1.24	\$ 1.85	\$ 2.48
Current Bill	\$ 0.50	\$ 0.86	\$ 1.23	\$ 1.84	\$ 2.46

\$ Impact	\$ -	\$ -	\$ 0.01	\$ 0.01	\$ 0.02
% Impact	0.0%	0.0%	0.8%	0.5%	0.8%
% of Total Bill	5.8%	6.0%	6.4%	6.5%	6.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 2.85	\$ 4.00	\$ 5.17	\$ 7.08	\$ 9.02
Current Bill	\$ 2.84	\$ 3.98	\$ 5.12	\$ 7.02	\$ 8.93
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.05	\$ 0.06	\$ 0.09
% Impact	0.4%	0.5%	1.0%	0.9%	1.0%
% of Total Bill	33.0%	27.7%	26.5%	25.0%	24.2%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.13	\$ 1.46	\$ 2.07	\$ 2.67
Current Bill	\$ 0.72	\$ 1.13	\$ 1.46	\$ 2.07	\$ 2.67
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	8.3%	7.8%	7.5%	7.3%	7.2%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.3%	6.5%	6.7%	6.8%

GST

Applied For Bill	\$ 0.41	\$ 0.69	\$ 0.93	\$ 1.35	\$ 1.77
Current Bill	\$ 0.41	\$ 0.69	\$ 0.93	\$ 1.35	\$ 1.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 8.63	\$ 14.43	\$ 19.48	\$ 28.35	\$ 37.24
Current Bill	\$ 8.62	\$ 14.41	\$ 19.43	\$ 28.29	\$ 37.15
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.05	\$ 0.06	\$ 0.09
% Impact	0.1%	0.1%	0.3%	0.2%	0.2%

APPENDIX E

Name of LDC: St. Thomas Energy Inc.
 File Number: EB-2009-0208
 Effective Date: May-01-10

Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.04	0.04
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.2674	0.2679
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.4426
Retail Transmission Rate – Network Service Rate	\$/kW	1.5722	1.6272
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4458	1.4140
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	215,000	kWh	700.00	kW
RPP Tier One	750	kWh	Load Factor	42.1%

Loss Factor #####

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.21%
Energy Second Tier (kWh)	221,539	0.0660	14,621.57	221,539	0.0660	14,621.57	0.00	0.0%	70.97%
Sub-Total: Energy			14,664.32			14,664.32	0.00	0.0%	71.18%
Service Charge	1	0.04	0.04	1	0.04	0.04	0.00	0.0%	0.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%

Distribution Volumetric Rate	700.00	0.2674	187.18	700.00	0.2679	187.53	0.35	0.2%	0.91%
Distribution Volumetric Rate Adder(s)	700.00	0.0000	0.00	700.00	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	700.00	0.0000	0.00	700.00	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	700.00	0.0000	0.00	700.00	-0.4426	-309.82	-309.82	0.0%	-1.50%
Total: Distribution			187.22			-122.25	-309.47	(165.3)%	-0.59%
Retail Transmission Rate – Network Service Rate	700.00	1.5722	1,100.54	700.00	1.6272	1,139.04	38.50	3.5%	5.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	700.00	1.4458	1,012.06	700.00	1.4140	989.80	-22.26	(2.2)%	4.80%
Retail Transmission Rate – Low Voltage Volumetric Rate	700.00	0.0000	0.00	700.00	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			2,112.60			2,128.84	16.24	0.8%	10.33%
Sub-Total: Delivery (Distribution and Retail Transmission)			2,299.82			2,006.59	-293.23	(12.8)%	9.74%
Wholesale Market Service Rate	222,289	0.0052	1,155.90	222,289	0.0052	1,155.90	0.00	0.0%	5.61%
Rural Rate Protection Charge	222,289	0.0013	288.98	222,289	0.0013	288.98	0.00	0.0%	1.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,445.13			1,445.13	0.00	0.0%	7.01%
Debt Retirement Charge (DRC)	215,000	0.00700	1,505.00	215,000	0.00700	1,505.00	0.00	0.0%	7.31%
Total Bill before Taxes			19,914.27			19,621.04	-293.23	(1.5)%	95.24%
GST	19,914.27	5%	995.71	19,621.04	5%	981.05	-14.66	(1.5)%	4.76%
Total Bill			20,909.98			20,602.09	-307.89	(1.5)%	100.00%

Rate Class Threshold Test
Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	76	114	151	190
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.33	\$ 6.50	\$ 8.61	\$ 10.83
Current Bill	\$ 2.22	\$ 4.33	\$ 6.50	\$ 8.61	\$ 10.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	63.8%	66.5%	67.6%	68.0%	68.5%

Distribution

Applied For Bill	\$ 0.03	\$ -	\$ 0.01	\$ 0.03	\$ 0.05
Current Bill	\$ 0.07	\$ 0.09	\$ 0.12	\$ 0.15	\$ 0.17
\$ Impact	\$ 0.04	\$ 0.09	\$ 0.13	\$ 0.18	\$ 0.22
% Impact	-57.1%	-100.0%	-108.3%	-120.0%	-129.4%
% of Total Bill	0.9%	0.0%	-0.1%	-0.2%	-0.3%

Retail Transmission

Applied For Bill	\$ 0.30	\$ 0.61	\$ 0.91	\$ 1.22	\$ 1.52
Current Bill	\$ 0.30	\$ 0.60	\$ 0.90	\$ 1.21	\$ 1.51

\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	0.0%	1.7%	1.1%	0.8%	0.7%
% of Total Bill	8.6%	9.4%	9.5%	9.6%	9.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 0.33	\$ 0.61	\$ 0.90	\$ 1.19	\$ 1.47
Current Bill	\$ 0.37	\$ 0.69	\$ 1.02	\$ 1.36	\$ 1.68
\$ Impact	-\$ 0.04	-\$ 0.08	0.12	-\$ 0.17	-\$ 0.21
% Impact	-10.8%	-11.6%	-11.8%	-12.5%	-12.5%
% of Total Bill	9.5%	9.4%	9.4%	9.4%	9.3%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.24	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.24	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	14.4%	11.5%	10.3%	9.8%	9.4%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.5%	7.8%	8.0%	8.1%	8.1%

GST

Applied For Bill	\$ 0.17	\$ 0.31	\$ 0.46	\$ 0.60	\$ 0.75
Current Bill	\$ 0.17	\$ 0.31	\$ 0.46	\$ 0.61	\$ 0.76
\$ Impact	\$ -	\$ -	\$ -	0.01	-\$ 0.01
% Impact	0.0%	0.0%	0.0%	-1.6%	-1.3%
% of Total Bill	4.9%	4.8%	4.8%	4.7%	4.7%

Total Bill

Applied For Bill	\$ 3.48	\$ 6.51	\$ 9.62	\$ 12.66	\$ 15.82
Current Bill	\$ 3.52	\$ 6.59	\$ 9.74	\$ 12.84	\$ 16.04
\$ Impact	-\$ 0.04	-\$ 0.08	0.12	-\$ 0.18	-\$ 0.22
% Impact	-1.1%	-1.2%	-1.2%	-1.4%	-1.4%