



BAYFIELD PIPELINE CORP.

Huron Bayfield Gas Storage Project
Leave to Construct – Bayfield to Lobo Pipeline
Binder #2

Tab A

Binder #2

Leave to Construct - Pipeline

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Binder #3

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ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B; and in particular sections 36(1), 38(1), 40(1), 90(1), thereof;

AND IN THE MATTER OF an Application by Bayfield Pipeline Corp., for an Order or Orders granting leave to construct a natural gas pipeline in the County of Huron and in the County of Middlesex.

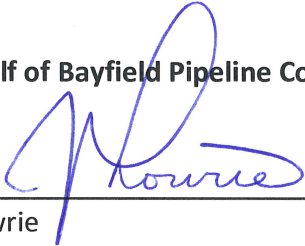
Huron Bayfield Gas Storage Project – Leave to Construct

1. Tribute Resources Inc. (“Tribute”) and Bayfield Resources Inc., as General Partner of Huron Bayfield Limited Partnership, a limited partnership formed under the laws of Ontario seek to designate and develop the Bayfield Pool and the Stanley Pool natural gas reservoirs as natural gas storage pools for service commencing in 2012 in order to meet market demand for underground natural gas storage.
2. In order to support the gas storage business of Tribute and Bayfield Resources Inc., Bayfield Pipeline Corp. (“BPC”) was incorporated and hereby applies to the Ontario Energy Board (hereinafter referred to as the “Board”) pursuant to section 90 (1) of the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B (“Act”), for an Order or Orders granting leave to construct approximately seventy (70) kilometres of NPS 16 transmission pipeline and approximately seven hundred (700) metres of NPS 12 (“transmission pipeline”) to connect the storage gathering pipeline to the Ontario natural gas pipeline network through an interconnection with the Union Gas Limited transmission system.
3. The Applicant requests such further or other related relief as the Applicant may request or as the Board may deem appropriate pursuant to the Act.
4. Attached hereto as Schedule A, is a description of the pipeline to be installed.
5. Attached hereto as Schedule B-1 is a set of maps showing the general location of the proposed transmission pipeline and facilities.

6. Attached hereto as Schedule C, is a list of the parties who are affected by this Leave to Construct Application and includes owners of property adjacent to the proposed transmission pipeline.
7. In order to meet an in-service date as early as April 2012 for the Bayfield Pool and Stanley 4-&-XI Pool, the Applicant anticipates that commitments for project materials will commence as early as July 2010 and will escalate throughout the remainder of that year. The Applicant therefore respectfully requests the Board's timely approval of this Application not later than June 30, 2010.

Dated at the City of London, Ontario this 5th day of November, 2009.

On behalf of Bayfield Pipeline Corp.



Jane Lowrie
President

Comments respecting this Application should be directed to:

Mr. Peter Budd, LLB
Budd Energy Inc.
166 High Park Ave.,
Toronto, Ontario M6P 2S4
e-mail: peterbbudd@rogers.com
Telephone: (416) 948-1334
Facsimile: (519) 657-4296

Mr. William Blake, Vice President - Operations
Tribute Resources Inc.
309-D Commissioners Road West
London, Ontario N6J 1Y4
e-mail: wblake@tributerresources.com
Telephone: (519) 657-2151
Facsimile: (519) 657-4296

Mr. C. A. Lewis
Giffen and Partners, LLP
465 Waterloo Street,
London, Ontario N6B 1Z4
e-mail: lewis@giffens.com
Telephone: (519)679-4700
Facsimile: (519)432-8003

General Description of Transmission Storage Pipeline

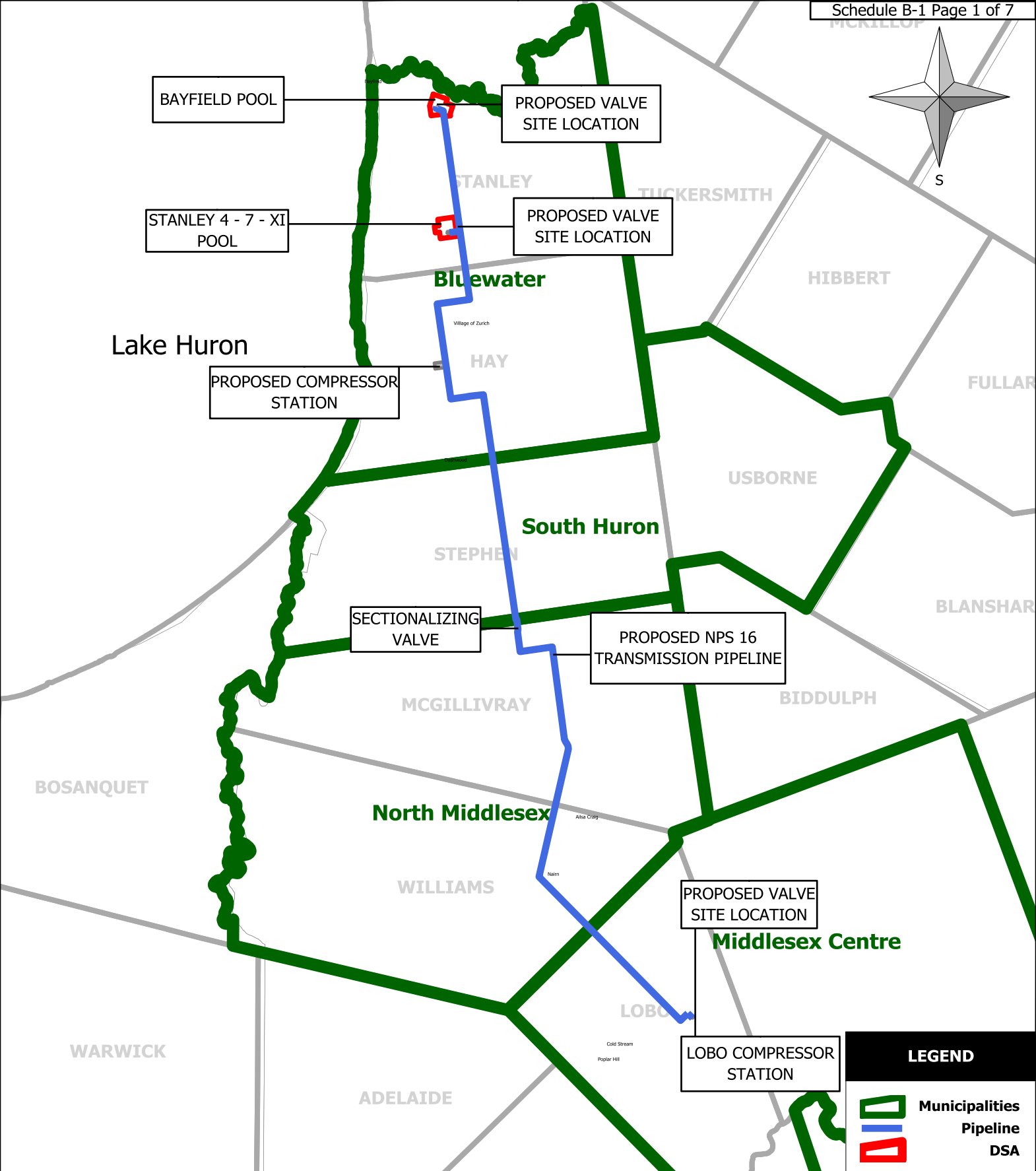
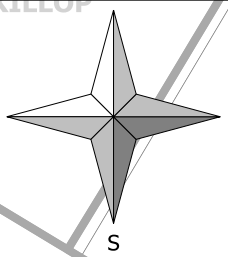
The storage transmission pipeline is comprised of a section from the Lobo Station to the Compressor Station and from there to the Stanley Station and the Bayfield Station. Approximately 52 kilometres of NPS 16 pipeline connects the Lobo Station with the Compressor Station. There is approximately 18 kilometres of additional NPS 16 that connects the Compressor Station with the Bayfield Station. Approximately 0.7 kilometres of NPS 12 will be required to connect the Stanley Station with the rest of the storage transmission line at Lot 7, Concession 11 in the Municipality of Bluewater.

It is planned that the entire BPC Transmission Pipeline be located within municipal road allowance with the exception of the portion to be located on the Union Gas Ltd. property at the Lobo Station. The remainder of the storage transmission pipeline will be installed on road allowance as follows:




- A section of Ivan Road from the Union Gas Ltd. Lobo Compressor Station Driveway located in Lot 14, Concession 7, in the Municipality of Middlesex Centre to County Road 17 (Nairn Road)
- The crossing of County Road 17 (Nairn Road) at Ivan Drive
- The crossing of Ivan Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Ivan Drive to County Road 16 (Ilderton Road)
- The crossing of County Road 16 (Ilderton Road) at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from County Road 16 (Ilderton Road) to Hedley Drive
- The crossing of Hedley Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Hedley Drive to Charlton Drive
- The crossing of Charlton Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Charlton Drive to Greystead Drive
- The crossing of Greystead Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Greystead Drive to McEwen Drive
- The crossing of McEwen Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from McEwen Drive to Fernhill Drive
- The crossing of Fernhill Drive at County Road 17 (Nairn Road)
- The crossing of County Road 17 (Nairn Road) at Fernhill Drive
- A section of County Road 17 (Nairn Road) from Fernhill Drive to Argyle Street
- The crossing of Argyle Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Argyle Street to County Road 19 (Petty Street)
- The crossing of County Road 19 (Petty Street) at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from County Road 19 (Petty Street) to Cassidy Road

- A section of Cassidy Road from County Road 17 (Nairn Road) to Queen Street
- The crossing of Queen Street at Cassidy Road
- A section of Cassidy Road from Queen Street to New Ontario Road
- The crossing of New Ontario Road at Cassidy Road
- A section of Cassidy Road from New Ontario Road to County Road 7 (Elginfield Road)
- The crossing of County Road 7 (Elginfield Road) at County Road 21 (Cassidy Road)
- A section of County Road 21 (Cassidy Road) from County Road 7 (Elginfield Road) to West Corner Drive
- A section of County Road 21 (Cassidy Road) from West Corner Drive to Windsor Road
- The crossing of Windsor Road at County Road 21 (Cassidy Road)
- A section of County Road 21 (Cassidy Road) from Windsor Road to Ausable Drive
- The crossing of Ausable Drive at County Road 21 (Cassidy Road)
- A section of County Road 21 (Cassidy Road) from Ausable Drive to County Road 24 (McGillivray Drive)
- The crossing of County Road 24 (McGillivray Drive) at County Road 21 (Cassidy Road)
- A section of Cassidy Road from County Road 24 (McGillivray Drive) to Mooresville Drive
- The crossing of Mooresville Drive at Cassidy Road
- A section of Cassidy Road from Mooresville Drive to Adare Drive
- The crossing of Adare Drive at Cassidy Road
- The crossing of Cassidy Road at Adare Drive
- A section of Adare Drive from Cassidy Road to Creamery Road
- The crossing of Creamery Road at Adare Drive
- A section of Creamery Road from Adare Drive to County Road 5 (Mount Carmel Drive)
- The crossing of County Road 5 (Mount Carmel Drive) at Goshen Line
- A section of Goshen Line from County Road 5 (Mount Carmel Drive) to South Road
- The crossing of South Road at Goshen Line
- A section of Goshen Line from South Road to County Road 10 (Crediton Road)
- The crossing of County Road 10 (Crediton Road) at Goshen Line
- A section of Goshen Line from County Road 10 (Crediton Road) to Kirkton Road
- The crossing of Kirkton Road at Goshen Line
- A section of Goshen Line from Kirkton Road to Huron Street
- The crossing of Huron Street at Goshen Line
- A section of Goshen Line from Huron Street to County Road 83 (Dashwood Road)
- The crossing of County Road 83 (Dashwood Road) at Goshen Line
- A section of County Road 2 (Goshen Line) from County Road 83 (Dashwood Road) to MacDonald Road
- The crossing of MacDonald Road at County Road 2 (Goshen Line)
- A section of County Road 2 (Goshen Line) from MacDonald Road to Pepper Road
- The crossing of Pepper Road at County Road 2 (Goshen Line)
- A section of Pepper Road from County Road 2 (Goshen Line) to Bronson Line
- The crossing of Bronson Line at Pepper Road
- A section of Bronson Line from Pepper Road to Sararas Road

- The crossing of Sararas Road at Bronson Line
- A Section of Bronson Line from Sararas Road to County Road 84 (Zurich-Hensall Line)
- The Crossing of County Road 84 (Zurich-Hensall Line) at Bronson Line
- A section of Bronson Line from County road 84 (Zurich-Hensall Line) to Danceland Road
- The crossing of Danceland Road at Bronson Line
- The crossing of Bronson Line at Danceland Road
- A section of Danceland Road from Bronson Line to Goshen Line
- A section of Goshen Line from Danceland Road to Kippen Road
- The crossing of Kippen Road at Goshen Line
- A section of Goshen Line from Kippen Road to Staffa Road
- The crossing of Staffa Road at Goshen Line
- A section of Goshen Line from Staffa Road to Lot 7, Concession 11 in the Municipality of Bluewater
- A section perpendicular to Goshen Line through Lot 7, Concession 11 in the Municipality of Bluewater from Staffa Road to the proposed Stanley 4-7-XI PMPVC Station located in Lot 7, Concession 11, Tract 3 in the Municipality of Bluewater
- A section of Goshen Line from Lot 7, Concession 11 in the Municipality of Bluewater to Centennial Road
- The crossing of Centennial Road at Goshen Line
- A section of Goshen Line from Centennial Road to Pavillion Road
- The crossing of Pavillion Road at Goshen Line
- A section of Goshen Line from Pavillion Road to County Road 3 (Mill Road)
- The crossing of County Road 3 (Mill Road) at Goshen Line
- A section running parallel to County Road 3 (Mill Road) through Lot 8, Concession N.B.R in the Municipality of Bluewater
- A section perpendicular to County Road 3 (Mill Road) through Lot 8, Concession N.B.R in the Municipality of Bluewater to the proposed Bayfield PMPVC Station

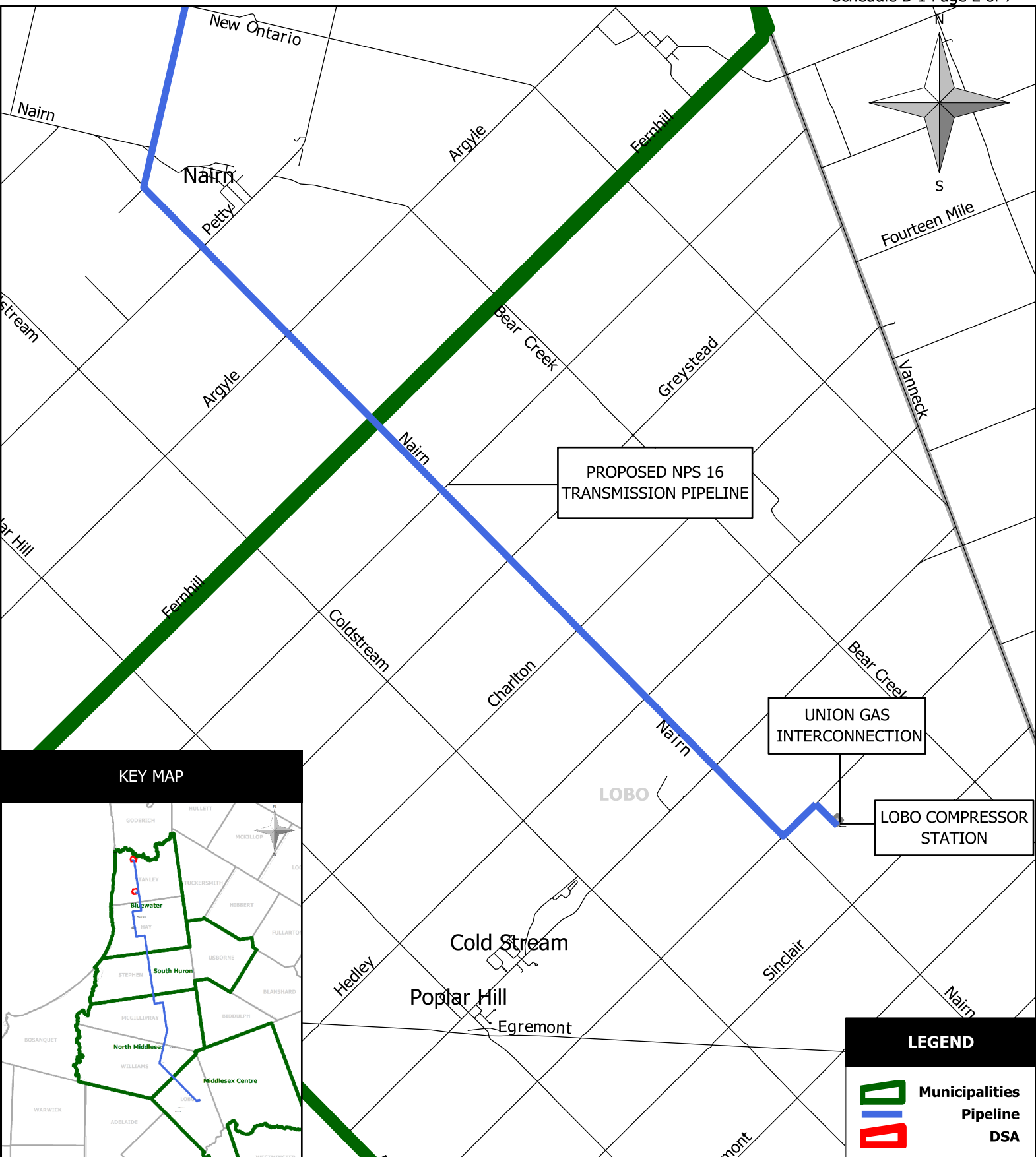


LEGEND

-  Municipalities
-  Pipeline
-  DSA

REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
		SCALE	1:380,000
		SHEET	1 of 7



KEY MAP



LEGEND

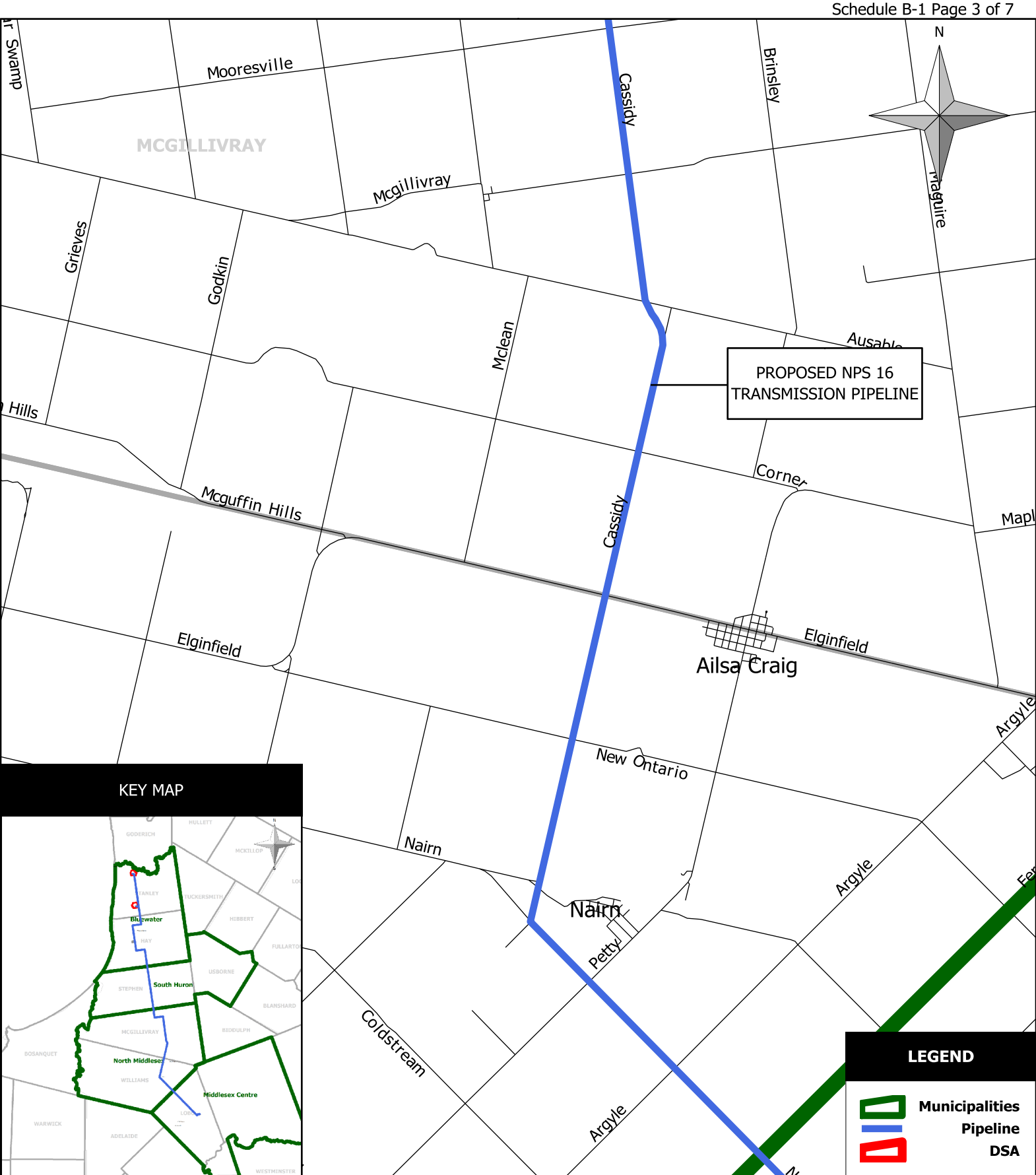
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-  Pipeline
-  DSA

REVISIONS

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HURON BAYFIELD GAS STORAGE PROJECT

DRAWN BY	E. Funston	DATE	09/01/2009	SCALE	1:70,000
CHECKED BY		DATE			
APPROVED BY		DATE		SHEET	2 of 7



KEY MAP



LEGEND

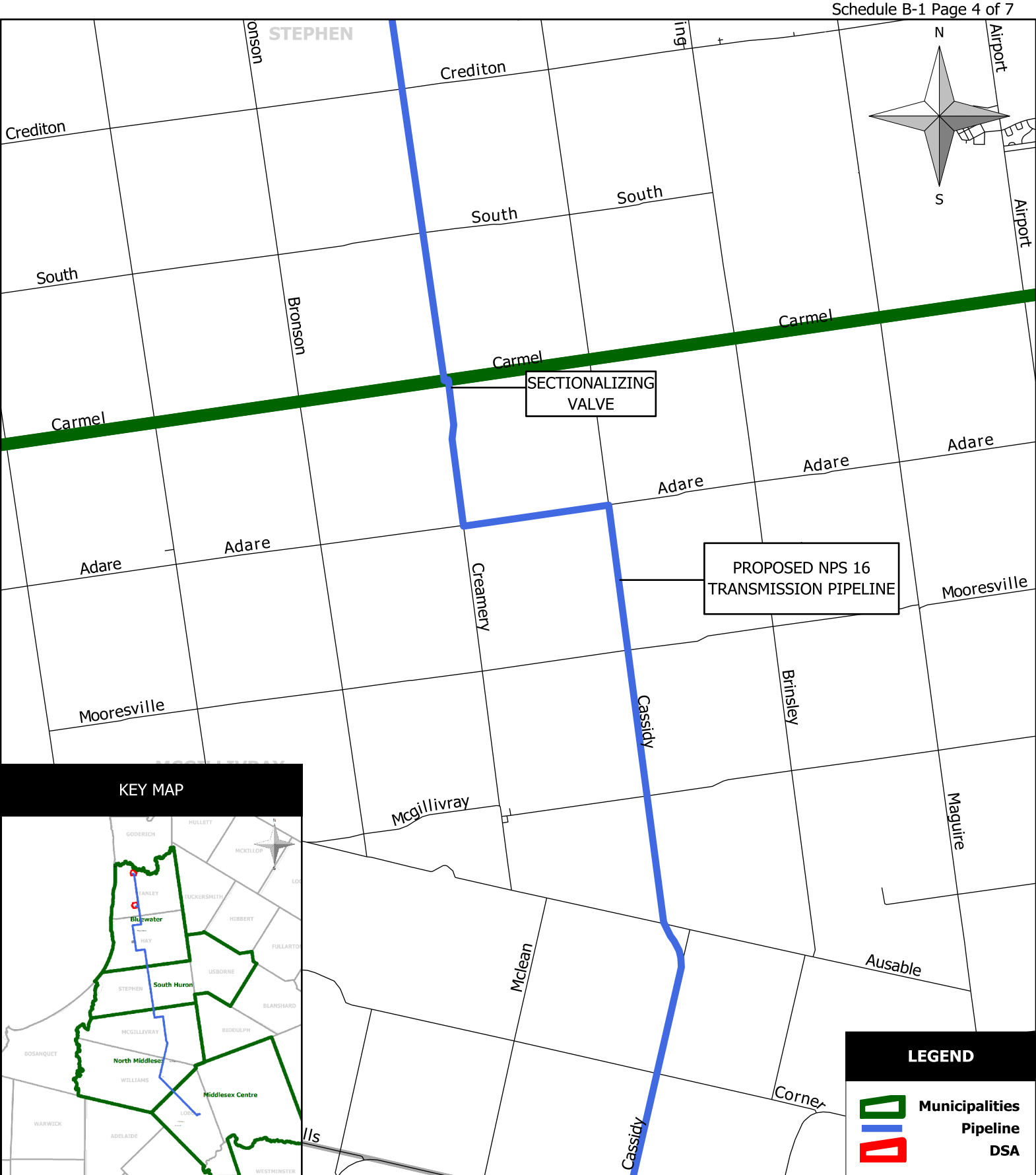
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-  Pipeline
-  DSA

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HURON BAYFIELD GAS STORAGE PROJECT

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APPROVED BY		DATE		SHEET	3 of 7

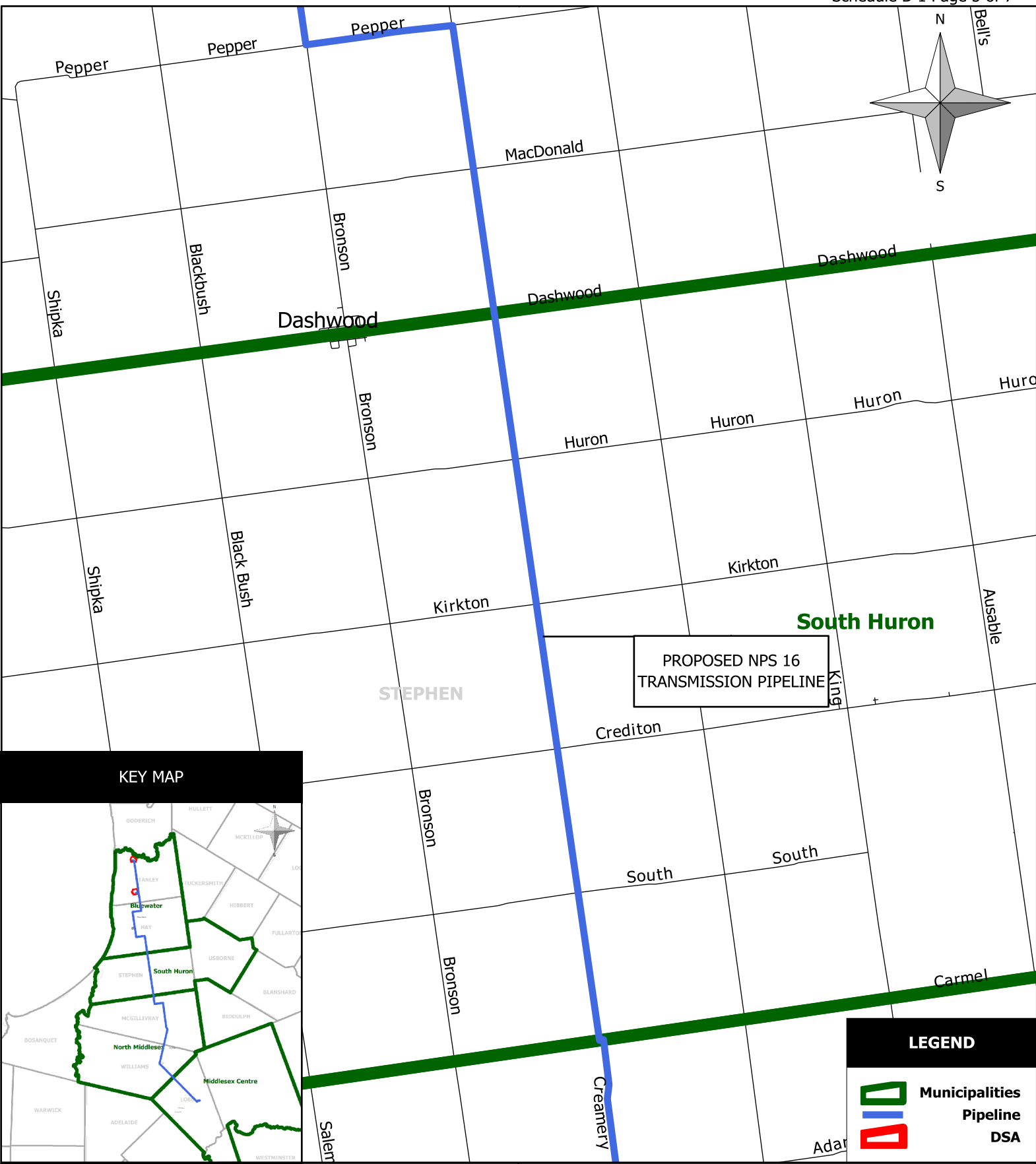
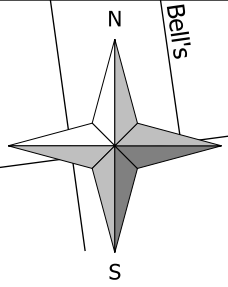


LEGEND

- ▬ Municipalities
- ▬ Pipeline
- ▬ DSA

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APPROVED BY		DATE	
		SCALE	1:70,000
		SHEET	4 of 7



KEY MAP



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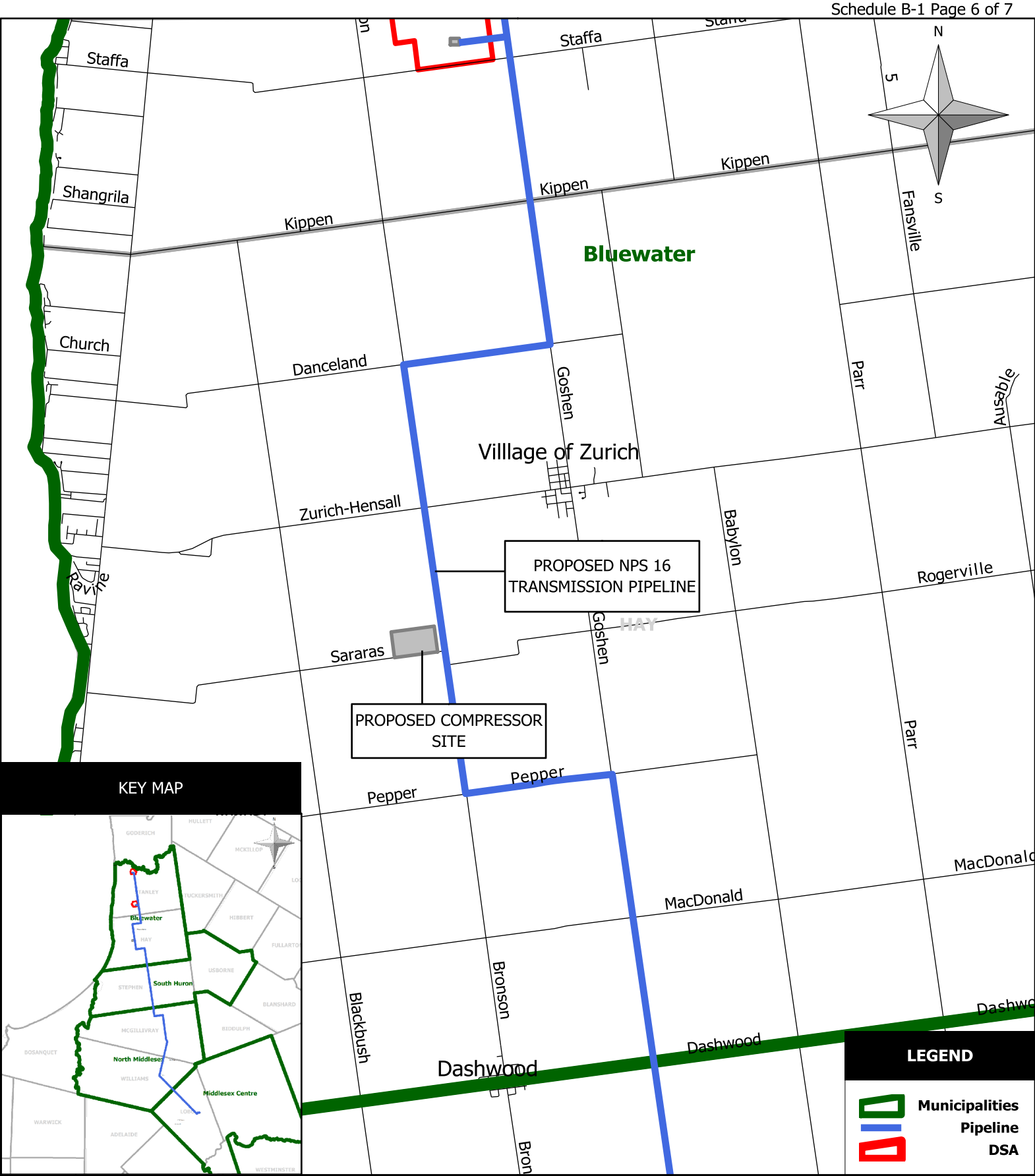
-  Municipalities
-  Pipeline
-  DSA

REVISIONS

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APPROVED BY		DATE		SHEET	5 of 7

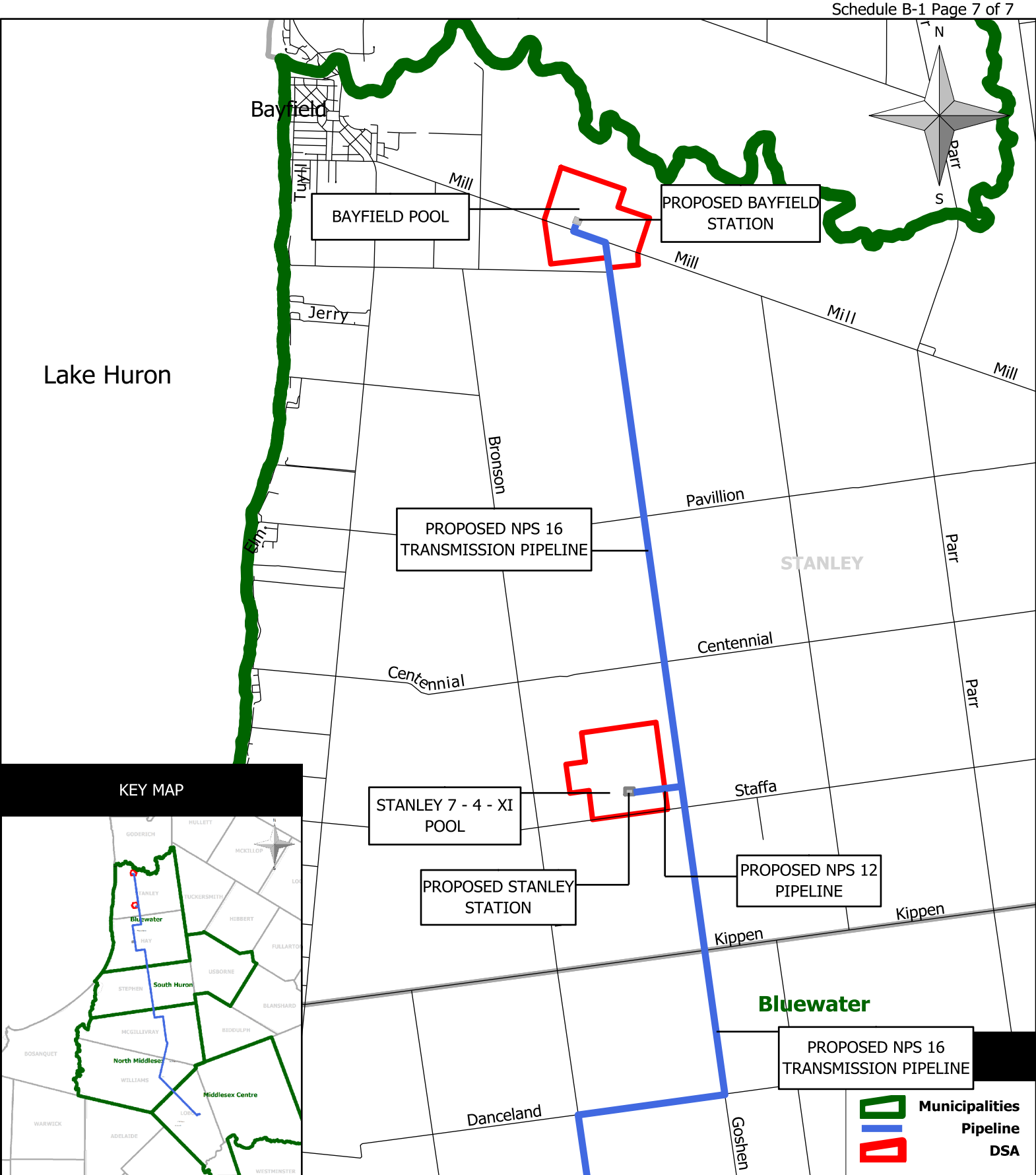


LEGEND

- ▭ Municipalities
- ▬ Pipeline
- ▭ DSA

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DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
		SCALE	1:70,000
		SHEET	6 of 7



KEY MAP



Municipalities
Pipeline
DSA

REVISIONS

NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT

DRAWN BY	E. Funston	DATE	09/01/2009	SCALE	1:70,000
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APPROVED BY		DATE		SHEET	7 of 7

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
<p>PIN 41452-0159LT</p> <p>Stephen EILERS 73418 Blind Line, R.R. #1 Zurich, ON N0N 1G0</p>	<p>Jardine, Sarah-Anne 38821 Mill Road Varna ON N0M 2R0</p>	<p>River Ridge Farms Ltd. c/o Hill, Bev RR1 Varna ON N0M 2R0</p>	<p>Union Gas Limited P.O Box 2001 50 Keil Drive North Chatham ON N7M 5M1</p>
<p>PIN 41452-0160LT</p> <p>The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, ON N0M 2T0</p>	<p>Porter, William Gordon 120 Essex St. Goderich ON N7A 2H7</p>	<p>Keys, Steven Arnold Keys, Linda 74559 Babylon Line R.R.#1 Varna ON N0M 2R0</p>	<p>Enbridge Inc. 3000 Fifth Ave. Place 425 - 1st St. S.W. Calgary AB T2P 3L8</p>
<p>PIN 41452-0091LT</p> <p>Hill & Hill Farms Limited Bev Hill, President R.R.#1 Varna, ON N0M 2R0</p>	<p>Stephenson, Mary Jane 75579 Goshen Line R.R.#1 Varna ON N0M 2R0</p>	<p>Beeler Farms Inc. c/o Beeler, Manuela 73836 Bluewater Highway R.R.#2 Zurich, ON N0M 2T0</p>	<p>Environment Canada 867 Lakeshore Rd P.O. Box 5050 Burlington ON L7R 4A6</p>
<p>PIN 41453-0060LT</p> <p>GAC Corporation c/o Kip Cantrick 999 South Adams Birmingham, Michigan, USA, 48009</p>	<p>Keys, Douglas J. 38380 Mill Road R.R.#1 Varna ON N0M 2R0</p>	<p>Brandon, Patrick Kenneth 75184 Goshen Line R.R.#1 Varna ON N0M 2R0</p>	<p>Natural Resources Canada 580 Booth St Ottawa ON K1A 0E4</p>
<p>PIN 41452-0155LT</p> <p>Jaava Farms Inc. Harold Van Aaken, President 37869 Mill Road R.R. #1 Bayfield, ON N0M 1G0</p>	<p>Schelhaas, Willem Alteveer 120, Hoogeveen 7907,G.B. Netherlands</p>	<p>Hill & Hill Farms Ltd. c/o Hill, Beverly R.R.#1 Varna ON N0M 2R0</p>	<p>Ausable Bayfield Conservation Authority 71108 Morrison Line R.R.#3 Exeter ON N0M 1S5</p>
<p>PIN 41209-0003LT</p> <p>Wes Mc Bride Farms Inc. Wes McBride, President R.R. #1 Varna, ON N0M 2R0</p>	<p>Hayter, Robert Richard Hayter, Sandra Lee 74811 Babylon Line R.R.#1 Varna ON N0M 2R0</p>	<p>Hill & Hill Farms Ltd. c/o Hill, Beverly 38631 Mill Road R.R.#1 Varna ON N0M 2R0</p>	<p>St. Clair Region Conservation Authority 205 Mill Pond Crescent Strathroy ON N7G 3P9</p>

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
<p>PIN 41217-0049</p> <p>Paul Daniel STECKLE Karthryn Diane STECKLE R.R. #2 Zurich, ON NOM 2T0</p>	<p>Hayter, Robert Richard 74811 Babylon Line R.R.#1 Varna ON NOM 2R0</p>	<p>Wes McBride Farms Ltd. 75006 Goshen Line R.R.#1 Varna ON NOM 2R0</p>	<p>Ministry of Agriculture, Food and Rural Affairs 1 Stone Road West 3rd Floor Guelph ON N1G 4Y2</p>
<p>PIN 41217-0051</p> <p>Harry ZANDWYK 74100A Bronson Line R.R. #2 Zurich, ON NOM 2T0</p>	<p>Hamilton, Wayne Allan Hamilton, Ruth Magdalena R.R.#1 Varna ON NOM 2R0</p>	<p>Keys Farms Inc. c/o Keys, Irvan Robert R.R.#1 Varna ON NOM 2R0</p>	<p>Ministry of Culture 400 University Ave. 4th Floor, Toronto ON M7A 2R9</p>
<p>PIN 41217-0052</p> <p>Wayne Peter GINGERICH Anita Darlene GINGERICH 74042 Bronson Line R.R. #2 Zurich, ON NOM 2T0</p>	<p>Cosford, Debra Ann Cosford, Robert Ratcliffe 75089 Goshen Line R.R.#1 Varna ON NOM 2R0</p>	<p>Weiche, Alan Frederick 74936 Goshen Line R.R.#1 Varna ON NOM 2R0</p>	<p>Ministry of Energy 880 Bay St. 3rd Floor Toronto ON M7A 2C1</p>
<p>PIN 41217-0067</p> <p>KEYS FARMS INC. c/o Ervin Keys 74602 Babylon Line R.R. #1 Varna, ON NOM 2R0</p>	<p>Evergreen Place Inc. P.O. Box 144 Bayfield ON NOM 1G0</p>	<p>Clopp, Diane Louise 37241 Zurich-Hensall Rd R.R.#2 Zurich ON NOM 2T0</p>	<p>Ministry of the Environment 733 Exeter Road 2nd Floor London ON N6E 1L3</p>
<p>PIN 41217-0069</p> <p>McKINLEY FARMS LIMITED c/o Dale Ratcliffe 74370 Goshen Line R.R. #1 Zurich, ON NOM 2T0</p>	<p>Oesch, Russell Oesch, Dorothy 74947 Goshen Line R.R.#1 Varna ON NOM 2R0</p>	<p>Hamilton, Wayne Allan Hamilton, Ruth Magdalena R.R.#1 Varna ON NOM 2R0</p>	<p>Ministry of Natural Resources 1 Stone Road West Guelph ON N1G 4Y2</p>
	<p>Michaels, Michael J. Michaels, Nanette A. 50500 Sass Road New Baltimore MI USA 48047</p>	<p>Oesch, Jeffrey Dean 38020 Pavillion Road R.R.#1 Varna ON NOM 2R0</p>	<p>Ministry of Natural Resources 100 Don St P.O. Box 819 Clinton ON NOM 1L0</p>

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Linfield, Linda Louise 74811 Goshen Line R.R.#1 Varna ON NOM 2R0	Hamilton, Wayne Allan Hamilton, Ruth Magdalena 74772 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources 615 John St. N. Aylmer ON N5H 2S8
	Eckel, John Walter Eckel, Geraldine Elenor 74707 Goshen Line R.R.#1 Varna ON NOM 2R0	Becker, Lawrence Arnold Becker, Dianne Mary 74698 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources - Petroleum Resources Centre 659 Exeter Road London ON N6E 1L3
	Armstrong, Gregory Lee Armstrong, Patricia Lynn 74597 Goshen Line R.R.#2 Varna ON NOM 2R0	Wes McBride Farms Ltd. R.R.#1 Varna ON NOM 2R0	Ministry of Culture 400 University Ave. 4th Floor Toronto ON M7A 2R9
	Hamilton, Wayne Allan Armstrong, John W. Armstrong, Robert George 74529 Goshen Line R.R.#1 Varna ON NOM 2R0	Eckel, Norman Henry 74530 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of the Environment 659 Exeter Road 2nd Floor London ON N6E 1L3
	Van Damme, Elizabeth 74491 Goshen Line R.R.#1 Varna ON NOM 2R0	Keys, Steven Arnold Keys, Linda 74559 Babylon Line R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources 300 Water St. 5th Floor North Tower P.O. Box 7000 Peterborough ON K9J 8M5
	Bell, Robert Marcus Bell, Kathryn Mary 25 Cheviot Place London ON N6C 4Z1	Wilson, James Jeffrey Wilson, Linda Teresa 74440 Goshen Line R.R.#1 Varna ON NOM 2R0	Technical Standards and Safety Authority 3300 Bloor St W. 14th Floor, Centre Tower Etobicoke ON M8X 2X4

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Ruygrok, Johannes Adrianus Clemens Hamming-Ruygrok, Agnes Judith Maria 74303 Babylon Line R.R.#1 Zurich ON NOM 2R0	United Church of Canada c/o Hayter, Elmer R.R.#1 Varna ON NOM 2R0	M.P.P. Huron-Bruce Carol Mitchell 49-50 Albert St. Clinton ON NOM 1L0
	Gingerich, Darryl Dwayne Gingerich, Debra Lynette 74359 Goshen Line R.R.#1 Zurich ON NOM 2R0	Keys Farms Inc. c/o Keys, Irvan Robert R.R.#1 Varna ON NOM 2R0	M.P.P. Lambton-Kent-Middlesex Maria VanBommel 6-208 Margaret Ave. Wallaceburg ON N8A 2A1
	Armstrong, Gregory Lee 74597 Goshen Line R.R.#2 Varna ON NOM 2R0	Ratcliffe, Dale Arthur Ratcliffe, Karen Jean 74370 Goshen Line R.R.#1 Zurich ON NOM 2T0	County of Huron County Clerk Barb Leaman Court House Square Goderich ON N7A 1M2
	McKinley Farms Limited P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Hayter, Robert Richard Hayter, Sandra Lee 74811 Babylon Line R.R.#1 Varna ON NOM 2R0	Municipality of Bluewater Lori Wolfe, County Clerk 14 Mill Street P.O. Box 250 Zurich ON NOM 2T0
	Schneider, Angela Marie 74051 Goshen Line Zurich ON NOM 2T0	Oke, Joanne Carmen Oke, Kevin Donald 74224 Goshen Line R.R.#1 Zurich ON NOM 2T0	Municipality of South Huron Sandra Strang, County Clerk 332 Main St South P.O. Box 759 Exeter ON NOM 1S6
	Keys Farms Inc. Keys, Ervin Robert R.R.#1 Varna ON NOM 2R0	McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Middlesex County Kathy Bunting, County Clerk 399 Ridout St N. London ON N6A 2P1

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	<p>Armstrong, Dean Armstrong, Kimberley 37811 Staffa Road R.R.#1 Zurich ON NOM 2T0</p>	<p>McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2</p>	<p>Municipality of North Middlesex Shirley Scott, County Clerk 229 Parkhill Main St. P.O. Box 9 Parkhill ON NOM 2K0</p>
	<p>McBride, John Grant 73877 Goshen Line Zurich ON NOM 2T0</p>	<p>McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2</p>	<p>Township of Middlesex Centre Cathy Saunders, County Clerk 10227 Ilderton Road RR#2 Ilderton ON NOM 2A0</p>
	<p>Pennings, Deborah 73802 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Van Sligtenhorst, Evert Van Sligtenhorst, Jo Anne 73946 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Huron County Federation of Agriculture P.O. Box 429 Clinton ON NOM 1L0</p>
	<p>Boel, Daniel George Boel, Mary Ellen 73797 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>McBride, Larry Keith McBride, Edith Ann 73872 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Middlesex Federation of Agriculture 633 Lions Park Dr. P.O. Box 820 Mount Brydges ON NOL 1W0</p>
	<p>Manson, Robert Burns Manson, Emma Darlene 73687 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Brand, Peter John Brand, Mary 74830 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Ontario Federation of Agriculture 100 Stone Rd W., Suite 206 Guelph ON N1G 5L3</p>
	<p>Cook, Wayne Russell Tyszecki, Catherine Nancy 73587 Goshen Line R.R.#2 Zurich ON NOM 2T0</p>	<p>Pennings, Gerry Henry Pennings, Deborah Mary 73802 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Lake Huron & Elgin Area Primary Water Supply Systems 29 Kilworth Park Drive RR#5 Komoka ON NOL 1R0</p>

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Westland Hogco Inc. c/o Randy Regier 1441360 Ontario Inc. 71960 Goshen Line South R.R.#3 Zurich ON NOM 2T0	Sport Farming Inc. c/o Keys, Graham R.R.#1 Varna ON NOM 2R0	Bell Canada 370 Albert St. Strathroy ON N7G 4B2
	Hanek, Mary 2710 Dorchester Road R.R.#2 Dorchester ON N0L 1G5	Taylor, Mark William Erratt 73722 Goshen Line R.R.#1 Zurich ON NOM 2T0	Execulink 619 Main St. N. Burgessville, ON N0J 1C0
	McCracken, Russell Danny McCracken, Cindy Lee 73321 Goshen Line R.R.#2 Zurich ON NOM 2T0	Wilkinson, Anthony Douglas Robillard, Katherine Rita 73714 Goshen Line R.R.#1 Zurich ON NOM 2T0	Hay Communications Cooperative Ltd. P.O. Box 99 Zurich ON NOM 2T0
	Windy Heights Farms Inc. c/o Randal Steve Regier R.R.#3 Zurich ON NOM 2T0	Forrester, Lorraine Theresa Forrester, Jeffrey Allan P.O. Box 415 Zurich ON NOM 2T0	Hydro One Networks Inc. 483 Bay St, TCT15 North Tower Toronto ON M5G 2P5
	Beirling, Wayne Edward Beirling, Raymond Wayne 38830 Mill Road R.R.#1 Zurich ON NOM 2R0	Vloebergh, Christiane Ernest c/o Ford, Charles 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0	Tuckersmith Communications Co-operative Ltd. (TCC) 40023 Kippen Rd. Kippen ON NOM 2E0
	Von Dem Bussche, Alhard c/o Werner Ritgen 36007 Bell Grave Road R.R.#7 Lucknow ON NOG 2H0	Windy Heights Farms Inc. c/o Regier, Randal Steve 71725 Goshen Line R.R.#3 Zurich ON NOM 2T0	Indian and Northern Affairs Canada Environmental Unit re: EA Coordination 25 St. Clair Ave E. 8th Floor Toronto ON M4T 1M2

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	<p>Von Dem Bussche, Alhard c/o Werner Ritgen 36007 Bell Grave Road R.R.#7 Lucknow ON N0G 2H0</p>	<p>Robert Forrester Enterprises Ltd. c/o Forrester, William Robert 38016 Danceland Road R.R.#2 Zurich ON N0M 2T0</p>	<p>Indian and Northern Affairs Canada 10 Wellington St Gatineau QC K1A 0H4</p>
	<p>Gingerich, Stephen Gingerich, Mary Ellen P.O. Box 161 Zurich ON N0M 2T0</p>	<p>Thiel, Kenneth Charles Thiel, Donna Marjorie P.O. Box 375 Zurich ON N0M 2T0</p>	<p>Indian and Northern Affairs Canada Deputy Director, Policy and Relationships 720 Bay St, 4th Floor Toronto ON M5G 2K1</p>
	<p>Zandwyk, Micheal James Zandwyk, Emelien Jean 73077 Bronson Line Zurich ON N0M 2T0</p>	<p>Ducharme Investments Inc. c/o Ducharme, Joseph Paul R.R.#1 Dashwood ON N0M 1N0</p>	
	<p>Geiger, Ralph John 72999 Bronson Line R.R.#2 Zurich ON N0M 2T0</p>	<p>Hendricks, Joseph Michael Hendricks, Theresa Louise 73170 Bronson Line R.R.#2 Zurich ON N0M 2T0</p>	
	<p>Geiger, Ralph John Geiger, Jill Elizabeth R.R.#2 Zurich ON N0M 2T0</p>	<p>Eilers, Gerhard Johan Eilers, Tanja Ingeborg 73418 Blind Line R.R.#2 Zurich ON N0M 2T0</p>	
	<p>Klopp, Paul Elmore 73002 Bronson Line R.R.#2 Zurich ON N0M 2T0</p>	<p>Klopp, Paul Elmore Klopp, Heather Ann 73002 Bronson Line R.R.#2 Zurich ON N0M 2T0</p>	

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	<p>Gascho, Earl Andrew Gascho, John Kenneth Gascho, Glenn Allan 37553 Zurich-Hensall Road R.R.#3 Zurich ON NOM 2T0</p>	<p>Geiger, Catherine Isabel Geiger, Donald Delbert 72954 Bronson Line R.R.#2 Zurich ON NOM 2T0</p>	
	<p>Dietrich, Philip George Dietrich, Lisa Marie 72679 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	<p>Geiger, Catherine Isabel Geiger, Donald Delbert 72954 Bronson Line R.R.#2 Zurich ON NOM 2T0</p>	
	<p>Vloebergh, Henri Vloebergh, Lydia Vloebergh-Havaux, Lydia c/o Charles Ford 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0</p>	<p>Hendrick Farms Inc. 71860 Bluewater Highway R.R.#1 Dashwood ON NOM 1N0</p>	
	<p>Trustees of the Emmanuel United Church of the United Church of Canada P.O. Box 242 Zurich ON NOM 2T0</p>	<p>Regier, Dennis Gerard Regier, Dena Marlene 72746 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	
	<p>The Roman Catholic Episcopal Corporation of the Diocese of London P.O. Bo 128 Zurich ON NOM 2T0</p>	<p>Paschen, Uwe-Eberhard 72680 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	
	<p>Masse, Phillip Charles Masse, Connie 72523 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	<p>Masse, Henrica R.R.#3 Zurich ON NOM 2T0</p>	

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	<p>McAdams, Duwart Milton McAdams, Mary Linda 72441 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	<p>Masse, Gerard Leonard Masse, Henrica Mary 72522 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	
	<p>Holmes, Timothy Peter 44 Kilbirnie Court Kitchener ON N2R 1B8</p>	<p>Masse, Gerard Leonard Masse, Henrica Mary 72522 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	
	<p>McCann Redi-Mix Inc. R.R.#3 Dashwood ON NOM 1N0</p>	<p>Masse, Richard Paul Masse, Karen Anne 72442 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	
	<p>Smith, Allan Eleazer 72269A Bronson Line RR 3 Zurich ON NOM 2T0</p>	<p>Holland, Karen Delores R.R. #7 Lucknow ON NOG 2H0</p>	
	<p>O'Brien, Cheryl Lynn 36952 Dashwood Rd R.R. #2 Dashwood ON NOM 1N0</p>	<p>Kuhl, Max Am Heisterbusch 60 23730 Neistadt Holstein Germany</p>	
	<p>Clarke, Kenneth Roy Clarke, Dianne Elizabeth 72155 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	<p>Sebo, Paul Sebo, Audrey PO Box 337 Thedford ON NOM 2N0</p>	

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	<p>Masse, Michael Joseph Masse, Wendy Marie 72155 Bronson Line R.R. #3 Zurich ON NOM 2T0</p>	<p>Zirk, Louis Leonard 72142 Bronson Line R.R. #3 Zurich ON NOM 2T0</p>	
	<p>Gabel, Idella June 72087 Bronson Line R.R. #3 Zurich ON NOM 2T0</p>	<p>Regier, Patrick James 72020 Bronson Line R.R. #3 Zurich ON NOM 2T0</p>	
	<p>Kuhl, Max AM Heisterbusch 60 23730 Neustadt Holsfein Germany</p>	<p>Miller, Ernest Reinhold 71962 Bronson Line R.R. #1 Dashwood ON NOM 1N0</p>	
	<p>Vanderhoek, Marien Vanderhoek, Hildegard 72033 Bronson Line R.R. #3 Zurich ON NOM 2T0</p>	<p>459866 Ontario Limited C/O Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6</p>	
	<p>Regier, Patrick James R.R. #3 Zurich ON NOM 2T0</p>	<p>Windy Heights Farms Inc. 71725 Goshen Line R.R. #3 Zurich ON NOM 2T0</p>	
	<p>Gingerich, Lennis Gingerich, Marjorie Eileen 72049 Goshen Line R.R. #3 Zurich ON NOM 2T0</p>	<p>459866 Ontario Ltd. c/o Wall Property Management Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6</p>	

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	459866 Ontario Limited C/O Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6	Windy Heights Farms Inc. 71725 Goshen Line R.R.#3 Zurich ON N0M 2T0	
	Gingerich, Lennis Gingerich, Marjorie Eileen 72049 Goshen Line R.R.#3 Zurich ON N0M 2T0	Mennonite Church P.O. Box 131 Zurich ON N0M 2T0	
	459866 Ontario Limited c/o Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave East Scarborough ON M1K 2N6	Regier, Nancy Ethel R.R.#3 Zurich ON N0M 2T0	
	Regier, Nancy Ethel R.R.#3 Zurich ON N0M 2T0	Inthabong, Sisavath Inthabong, Viengkeo P.O. Box 17 Zurich ON N0M 2T0	
	Hartman, Anthony Robert Hartman, Monique Danielle 71805 Goshen Line R.R.#3 Zurich ON N0M 2T0	Regier, Randal Steven R.R.#3 Zurich ON N0M 2T0	
	Regier, Randal 71725 Goshen Line R.R.#3 Zurich ON N0M 2T0	Windy Heights Farms Inc. c/o Regier, Randal Steve 71725 Goshen Line R.R.#3 Zurich ON N0M 2T0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Regier, Nancy Ethel R.R.#3 Zurich ON NOM 2T0	United Church of Canada c/o Hoffman, Robert H P.O. Box 61 Dashwood ON NOM 1N0	
	Rader, Ray Louis Rader, Mary Isobel 37959 MacDonald Road R.R.#3 Zurich ON NOM 2T0	Hartman, Francis Gerard Hartman, Doreen Mary 71562 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Hartman, Thomas Raymond Hartman, Patricia Jasia 71481 Goshen Line R.R.#3 Zurich ON NOM 2T0	Sam Regier Farms Ltd. Reiger, Lawrence Joseph 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Sam Regier Farms Ltd. c/o Regier, Lawrence 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	Sam Regier Farms Ltd. Reiger, Lawrence Joseph 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Rammeloo, Eric Rammeloo, Alison 37985 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	Willert, Damion Kenneth Willert, Janet Carolyn 71240 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Guenther, Eugene Ross Guenther, Audrey Jean 71185 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Van Raay Farms Ltd. 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	

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	Van Raay Farms Ltd 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	Van Raay Farms Ltd. 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	
	Hayter's Turkey Farms Ltd. c/o Hayter, Thomas R.R.#2 Dashwood ON NOM 1N0	Merner, Christopher James 70956 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Sam Regier Farms Ltd. Normal Regier Farms Ltd. Regier, Lawrence R.R.#3 Zurich ON NOM 2T0	Sam Regier Farms Ltd. Norman Regier Farms Ltd. c/o Regier, Lawrence R.R.#3 Zurich ON NOM 2T0	
	Hurman, Keith Martin Hurman, Kimberley Elizabeth 70781 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Bowers, Randy Scott Bowers, Julia Ann 70918 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Ford Agra Ltd. c/o Ford, Douglas R.R.#3 Zurich ON NOM 2T0	Ford Agra Ltd. Ford, Charles Hilton Ford, Douglas Raymond 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0	
	Frank Regier Farms Ltd. 41 Abbey Lane SS1 Exeter ON NOM 1S1	Neeb, Curtis Keith Neeb, Rosemary Grace R.R.#2 Crediton ON NOM 1M0	

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	<p>Khun, Gerhard 70605 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1</p>	
	<p>Regier, Norman Gerard 70521 Goshen Line R.R.#2 Dashwood ON NOM 1N0</p>	<p>Regier, Francis Pius Regier, Doreen Marie 41 Abbey Lane SS1 Exeter ON NOM 1S1</p>	
	<p>Hartman, Michael 70419 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Rempel, Gerhard Rempel, Doreen Lucille 70522 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	
	<p>Hogarth, Brian J. Hogarth, Margaret J. 70341 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0</p>	
	<p>Exeter Produce and Storage Company Ltd. 215 Thames Road West SS3 Exeter ON NOM 1S3</p>	<p>Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0</p>	
	<p>Veri, James Michael Veri, Michael Herbert 93 Riverside Drive SS3 Exeter ON NOM 1S3</p>	<p>Pfaff, Glenn Henry Pfaff, Mary-Jane 70370 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	<p>Hogan, John H. 70279 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Exeter Produce & Storage Company Ltd. 215 Thames Road West SS3 Exeter ON NOM 1S3</p>	
	<p>Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1</p>	<p>Glavin, Andrew Thomas Glavin, Christen Dawn 70298 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	
	<p>Broom, Donald Kenneth Broom, Darlene Rose 70191 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Dietrich, Milton Floyd John Dietrich, Barbara Beth 70202 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	
	<p>Norman Regier Farms Ltd. Sam Regier Farms Ltd. R.R.#3 Dashwood ON NOM 1N0</p>	<p>Kinsman, Shellene Elizabeth Webber, Ronald Walter R.R.#2 Staffa ON NOK 1Y0</p>	
	<p>Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1</p>	<p>Avon Maitland District School Board 62 Chalk Street North Seaforth ON NOK 1W0</p>	
	<p>Parent, Christopher Rodney Parent, Jennifer Tricia 70017 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Veri, Leonard Michael 38037 A Crediton Road R.R.#2 Exeter ON NOM 1S3</p>	

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	Whirl Creek Farm Inc. Martens, Martin 37985 Crediton Road R.R.#2 Crediton ON NOM 1M0	Ryan, Mark Francis R.R.#3 Dashwood ON NOM 1N0	
	Frank Regier Farms Ltd. 41 Abbey Lane SS1 Exeter ON NOM 1S1	Gielen, John Gerard Gielen, Kathryn Sue R.R.#2 Crediton ON NOM 1M0	
	Regier, Christopher James 69919 Goshen Line R.R.#2 Crediton ON NOM 1M0	Ryan, Theresa R.R.#3 Ailsa Craig ON NOM 1A0	
	Regier, Christopher James 69919 Goshen Line R.R.#2 Crediton ON NOM 1M0	Ryan, Theresa Kathleen 37668 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Gale, John Wayne Gale, Darlene Elaine 69903 Goshen Line R.R.#2 Crediton ON NOM 1M0	Harglen Holstein Farms Inc. c/o Hodgins, Glenn Harvey R.R.#2 Crediton ON NOM 1M0	
	Becker, Roy Allen 69897 Goshen Line R.R.#2 Crediton ON NOM 1M0	Hall, Philip James Hall, Mary Agnes 37904 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	

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	Grasdahl, Ronald Clifford 69893 Goshen Line R.R.#2 Crediton ON NOM 1M0	Regier, Stephen Warren Regier, Theresa Leann 38060 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Unwin, Donna Marie 69879 Goshen Line R.R.#2 Crediton ON NOM 1M0	VanOsch, Harry William VanOsch, Pauline Jacoba 3603 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Soer, Adrianus Gerrit Soer, Dianne Elizabeth R.R.#1 Dashwood ON NOM 1N0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Goshen Farms Inc. R.R.#2 Crediton ON NOM 1M0	VanOsch, Paula Jacoba 3603 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Ryan, Theresa Kathleen 37669 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	

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	Ryan, Hugh Leonard Ryan, Diane Grace R.R.#3 Ailsa Craig ON NOM 1A0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Hall, Philip James Hall, Mark Agnes 37904 Mount Carmel Drive R.R.#3 Ailsa Craig ON NOM 1A0	Scott, Donald James Scott, Edythe Catherin 35389 Cassidy Road R.R.#3 Ailsa Craig NOM 1A0	
	Boland, Joseph Gerard 3459 Mount Carmel Drive R.R.#3 Ailsa Craig ON NOM 1A0	Scott, Ronald Charles 35313 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Morrissey, David John Morrissey, Leona May 35651 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0	G O' Leary Farms Ltd. c/o O' Leary, Gerald D 35237 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Van Osch Farms Limited c/o Van Osch, Fredderick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	1050112 Ontario Inc. c/o Hamilton, Erle R. 35169 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Van Osch Farms Limited c/o Van Osch, Fredderick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	Scott, Edith Irene 280 Station St. Parkhill ON NOM 1A0	

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	<p>Van Osch Farms Limited 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	<p>Gordon, Alan George Gordon, Joanne Maria 35065 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Van Osch Farms Limited 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	<p>Phipps, Sheila Rosemary Phipps, James Bird 35007 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Lewis, Daniel Harvey Lewis, Mary Ann 4092 Adare Drive R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>VanOsch Farms Ltd. c/o VanOsch, Frederick R.R.#2 Crediton ON NOM 1M0</p>	
	<p>Wells, Frederick Ernest Wells, Jacqueline Ann 4004 Adare Drive R.R.#2 Ailsa Craig ON NOM 1A0</p>	<p>Lee, Kevin John Lee, Tricia Lynn 34933 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Vanhie, Gregory Partrick Vanhie, Elizabeth Lucy 35490 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Pickering, Kim Pickering, Charlene Elizabeth 34839 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>743448 Ontario Inc. c/o Cullerier, Robert E 35410 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Robinson, James Morley 34824 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	

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	<p>Scott, James Wilmer Scott, Joan Clarice 35250 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Rowe, James Andrew 3949 McGillivray Drive R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Scott, Micheal James Scott, Kim Ann 35170 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Rowe, Lee James Rowe, Janice Lynn 34603 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Van Osch Farms Limited R.R.#2 Credon ON NOM 1M0</p>	<p>Robinson, Kelly Karl Robinson, Marion Louise 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Prest, Betty Eileen 35088 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Windsor, Donna Windsor, Robert George 34481 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Courtis, Dennis Ray Courtis, Barbara Marie 35008 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Roelands, Matthew Peter Roelands, Frances Marie 34927 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Lee, Timothy George R.R.#2 Ailsa Craig ON NOM 1A0</p>	<p>Mulholland, Veronica Jane Mulholland, Robert Kenneth 4064 Ausable Drive R.R.#3 Ailsa Craig ON NOM 1A0</p>	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Watson, Donald Orville Watson, Constance 151 Queen Street Ailsa Craig ON NOM 1A0	Moir, Gordon Michael Moir, Wendy Marie 33802 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Robinson Farm Drainage Limited 34834 Cassidy Road Ailsa Craig ON NOM 1A0	Roelands, Matthew Peter Roelands, Frances Marie 34927 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Robinson , Kelly James 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	Windsor, James Wilfred 33786 Windsor Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Robinson, Michael Andrew 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	Windsor, Carl William 33661 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	911475 Ontario Limited Blane, William and Winnie R.R.#3 Lucan ON NOM 2J0	Ross, Harvey Allan 4318 West Corners Drive R.R.#3 Ailsa Craig ON NOM 1A0	
	Amos, Gordan Ross Hodgson, Mark Elizabeth c/o McAlpine, Margaret Verna Amos, William Grant Schwartz, Mary Elizabeth R.R.#3 Ailsa Craig ON NOM 1A0	McAlpine, Kenneth John McAlpine, Carrie Anne McAlpine, Bradley Russel McAlpine, Krista Lenore R.R.#3 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Vanderhoek Farms Inc. c/o Vanderhoek, Gary Anthony R.R.#1 Ailsa Craig ON NOM 1A0	Loomis, Emily Pearl 4140 Elginfield Road R.R.#4 Parkhill ON NOM 2K0	
	Scott, Lynda Edythe Charbonneau, Lynda Edythe 34400 Cassidy Road Ailsa Craig ON NOM 1A0	Robinson, Charles Robert Robinson, Margaret Jean 27501 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	
	Sutherland, Roy Arthur Sutherland, Betty 107 James St Ailsa Craig ON NOM 1A0	Robinson, Charles Robert 27501 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	
	Windsor, James Wilfred 33786 Windsor Road R.R.#3 Ailsa Craig ON NOM 1A0	1165943 Ontario Inc. R.R.#1 Ailsa Craig ON NOM 1A0	
	Shackleton, Thomas Steven Shackleton, Cassandra Jane 4319 West Corner Drive Ailsa Craig ON NOM 1A0	Twilight Acre Farms Ltd. 26829 New Ontario Road R.R.#1 Ailsa Craig ON NOM 1A0	
	K-C Mcalpine Farms Ltd. c/o Mcalpine, Kenneth John R.R.#3 Ailsa Craig ON NOM 1A0	Gerard Cornelis Farms Inc. Cornelis, Gerard Joseph 4733 Elginfield Road R.R.#1 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	D.M. McAlpine Farms Inc. c/o McAlpine, Donald G R.R.#3 Ailsa Craig ON NOM 1A0	Winter, David George Winter, Audrey Carol 27736 Nairn Road R.R.#5 Parkhill ON NOM 2K0	
	Brendon, John 509 Oak Park Drive London ON N6H 3N6	DM McAlpine Farms Inc. R.R.#3 Ailsa Craig ON NOM 1A0	
	Dixon, Mary Louise 1564 McClure Drive London ON N6G 2L2	DM McAlpine Farms Inc. R.R.#3 Ailsa Craig ON NOM 1A0	
	Breimer Farms Ltd. c/o Breimer, Jan 27270 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	Trevithick, Scott Richard 12157 Fernhill Drive R.R.#3 Denfield ON NOM 1P0	
	Breimer, Elizabeth Cecilia 27270 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	Russell Stewart James Estate Russell Rosalie E Estate Russell Amanda Jean Trustee Graham Marie Trustee c/o Marie Graham R.R.#1 Ailsa Craig ON NOM 1A0	
	K-C McAlpine Farms Ltd. 4214 West Corners Drive R.R.#3 Ailsa Craig ON NOM 1A0	Graham, Laura Marie Graham, John Charles 10849 Petty Street R.R.#1 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Masschelein, Gudrun Katherina 32327 Cassidy Road R.R.#1 Ailsa Craig ON NOM 1A0	Bell Canada Property Tax Manager P.O. Box 610 Station K Toronto ON M4P 2H1	
	Cromarty, Robert Stewart Cromarty, Meriel 4297 Queens Ave R.R.#1 Ailsa Craig ON NOM 1A0	Graham, Laura Marie 10849 Petty Street R.R.#1 Ailsa Craig ON NOM 1A0	
	Gingerich, Carl Gingerich, Marilyn 11372 Petty Street R.R.#1 Ailsa Craig ON NOM 1A0	Graham, Laura Marie 10849 Petty Street R.R.#1 Ailsa Craig ON NOM 1A0	
	Blaauboer, Piet III 26408 Nairn Road R.R.#1 Ailsa Craig ON NOM 1A0	Rollings, Glenn Rollings, Dorothy Elizabeth 5164 McGillivray Drive R.R.#2 Lucan ON NOM 2J0	
	Schlegel, Barbara Anne 325 Max Becker Drive Suite 201 Kitchener ON N2E 4H5	McLachlan, Ross James McLachlan, Stewart Donald R.R.#3 Denfield ON NOM 1P0	
	Van Bommel, Rene Matthew James, Angela Nicole 26210 Nairn Road R.R.#1 Ailsa Craig ON NOM 1A0	Heynen, Keith Cornelus Heynen, Ann Johanna Regina 485 Highway 2 R.R.#1 Princeton ON NOJ 1V0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Collins, Jeffery Michael Collins, Colleen Lisa 10948 Argyle Street London ON NOM 1A0	Milagre Farms Ltd. R.R.#3 Denfield ON NOM 1P0	
	Campbell, Verlyn Irene 11037 Argyle Street R.R.#1 Ailsa Craig ON NOM 1A0	Norris, Jamie Russell 8517 Lakeshore Road R.R.#1 Thedford ON NOM 2N0	
	Milagre Farms Limited R.R.#3 Denfield ON NOM 1P0	Windsor, Robert James Windsor, James Gordon 25760 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	Milagre Farms Limited R.R.#3 Denfield ON NOM 1P0	Sid-Mar Farms Ltd. c/o Siddall, David R.R.#2 Ilderton ON NOM 2A0	
	Daniel, William Alexander Daniel, Elsie Margaret Estate c/o Campbell, Joyce R.R.#2 Ilderton ON NOM 2A0	Siddall, John Wellington Siddall, John David 25574 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	Daniel, Elsie Margaret Estate c/o Daniel, Howard R.R.#3 Denfield ON NOM 1P0	Linbree Farms Ltd. c/o Aerts, Matthew 25448 Nairn Road R.R.#3 Denfield ON NOM 1P0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Daniel, Howard Alexander Daniel, Judith Esther 25573 Nairn Road R.R.#3 Denfield ON NOM 1P0	Parente, Carmine Parente, Maria 38 Applegreen Road London ON N6J 4K4	
	Frisa, Normal Josef Frisa, Gayle Marie 25455 Nairn Road R.R.#3 Denfield ON NOM 1P0	Rosenberger, John Mark Rosenberger, Christine Louise 25348 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	Piper, Christopher John Piper, Marilyn Edith 10870 Greystead Drive R.R.#1 Denfield ON NOM 1P0	Evans, Robert Douglas Evans, Eve Astrid 25332 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	York, Eric Murray York, Angela Joanne 25235 Nairn Road R.R.#1 Denfield ON NOM 1P0	Leng, Dorothy Ruth Leng, George Leng, Cheryl 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	Sid-Mar Farms Ltd. Siddall, David R.R.#2 Ilderton ON NOM 2A0	Leng, Dorothy Ruth 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	Verlinden, Jack 10746 Charlton Drive R.R.#1 Denfield ON NOM 1P0	Leng, Dorothy Ruth Leng, George 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Rock, James Glen Rock, Janet Diane 24843 Nairn Road R.R.#1 Denfield ON NOM 1P0	Leng, George Sherwood Leng, Cheryl Darlene 10908 Charlton Drive R.R.#1 Denfield ON NOM 1P0	
	Gauthier, Richard Henry Gauthier, Chatherine Isabel 24811 Nairn Road R.R.#2 Ilderton ON NOM 2A0	Kox, Anita Isabelle 24918 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	Wal Agra Ltd. 24747 Nairn Road R.R.#2 Ilderton ON NOM 2A0	Campbell, Janet Rebecca 12 Charles Street R.R.#2 Ilderton ON NOM 2A0	
	936523 Ontario Inc. Vander Wal, B & M R.R.#2 Ilderton ON NOM 2A0	Adelaide Farms Inc. 252-14th Street P.O. Box 219 Station Main Hanover ON N4N 3C5	
	Vander Wal, Betty Jean Vander Wal, Marinus 24747 Nairn Road R.R.#2 Ilderton ON NOM 2A0	Siddall, John David 24496 Nairn Road R.R.#2 Ilderton ON NOM 2A0	
	Farhi, Shmuel 484 Richmond Street Suite 200 London ON N6A 3E6	Sid-Mar Farms Ltd. c/o Siddall, David 24496 Nairn Road R.R.#2 Ilderton ON NOM 2A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Moraal, Rexford Henry Moraal, Jacqueline Raymondie 10887 Ilderton Road R.R.#2 Ilderton ON NOM 2A0	Gysbers Bros Inc. 24276 Bear Creek Road R.R.#1 Ilderton ON NOM 2A0	
	Stevenson, Kenneth John Stevenson, Sharon Lynn 10567 Ivan Drive R.R.#1 Ailsa Craig ON NOM 1A0	Robson, Donald George 10976 Ivan Drive R.R.#1 Ilderton ON NOM 2A0	
	Campbell, Brian James 6746 Egremont Drive R.R.#4 London ON N6H 5L2	Marchese, Frank Paul 24184 Nairn Road R.R.#1 Ilderton ON NOM 2A0	
	Thoonen, Edmond Theodore Thoonen, Kathryn Ann 24179 Nairn Road R.R.#1 Ilderton ON NOM 2A0	Watson, James Thomas Watson, Elizabeth Anne 24156 Nairn Road R.R.#1 Ilderton ON NOM 2A0	
	Mellville United Church Trustees c/o Rob Hockin 9934 Lamont Drive R.R.#4 Komoka ON NOL 1R0	Grosscort, Gerald James 24144 Nairn Road R.R.#1 Ilderton ON NOM 2A0	
	Trustees of Ivan Cemetery c/o Oliver, Ken R.R.#1 Ilderton ON NOM 2R0	Dewbury, David James Dewbury, Laurie Lynn 24138 Nairn Road R.R.#1 Ilderton ON NOM 2A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Stevenson, Jean 10196 Ivan Drive R.R.#1 Ilderton ON NOM 2A0		
	Stevenson, Jean Cathcart 10196 Ivan Drive R.R.#1 Ilderton ON NOM 2A0		
	Campbell, Margaret Jean 24082 Nairn Road R.R.#1 Ilderton ON NOM 2A0		
	Union Gas Company of Canada, Limited P.O. Box 2001 Station Main Chatham ON N7M 5M1		
	Hagemann, Herbert Frederick Hagemann, Ruth 23940 Nairn Road R.R.#1 Ilderton ON NOM 2A0		

Tab B

1 **BPC Transmission Pipeline Facilities**

2

3 **Overview**

4 Bayfield Pipeline Corp. (“BPC”) is an Ontario corporation specifically incorporated to
5 own, finance and construct a 70 kilometre high pressure NPS 16 steel transmission
6 pipeline and a 700 metre NPS 12 line (the “BPC Transmission Pipeline”).

7

8 The BPC Transmission Pipeline will be used to exclusively transmit high pressure natural
9 gas to and from the Union Gas Limited (“Union”) Lobo Compressor Station (“Lobo
10 Station”) located on Union’s Dawn-Trafalgar transmission system just north of London,
11 Ontario, to the Bayfield Resources Inc. (“BRI”) Bayfield and Stanley 4-7-VI Pools. BPC
12 will contract experienced contractors to construct and test the transmission pipeline
13 and engage an experienced and qualified pipeline company to operate it following
14 construction or will undertake the operations itself with qualified personnel.

15

16 The construction schedule for the proposed BPC Transmission Pipeline, which
17 contemplates construction for in-service injection of cushion gas and working inventory
18 operation by April 2012, is found at Tab B, Section 8.

19

20 The proposed BPC Transmission Pipeline and Huron Bayfield Gas Storage Project
21 Compressor facilities (“the Compressor Station”) form a necessary and integral part of
22 the Huron Bayfield Gas Storage Project (“ Storage Project”) as there are no other
23 pipelines in the area with sufficient capacity to transport the anticipated gas volumes.
24 The pipeline is being constructed to serve only Tribute’s storage projects as no other
25 party or shipper, other than Northern Cross Energy (“NCE”), has indicated a willingness
26 to participate in the financing, construction and/or operation of BPC Transmission
27 Pipeline.

28

29 The Compressor Station, consisting of approximately 2,500 BHP, is proposed to be
30 constructed on property south of the Village of Zurich currently held by an Option-to-
31 Purchase Agreement by Tribute. The Compressor Station will be utilized for the
32 injection/withdrawal of gas into the storage pools and for the transportation to and
33 from Lobo Station. A sectionalizing valve site is proposed to be installed at a point
34 approximately mid-way between the BPC Compressor Station and the Lobo Station.

35

36 Upon approval by the Ontario Energy Board (“Board” or “OEB”) of the Application for
37 Leave-to-Construct, the pipeline will be constructed and operations will commence. It is
38 intended that the pipeline will first be used to inject cushion gas and then working gas

1 inventory into only the Bayfield and Stanley 4-7-XI pools. However, Tribute is evaluating
2 and anticipates developing several future gas storage pools in Huron County, including,
3 among others, certain pools referred to as the Zurich, Canton Shoal and Dashwood gas
4 pools. Also, Tribute is actively pursuing a natural gas exploration program in Huron
5 County. Tribute projections show that a NPS 16 pipeline will be necessary to
6 accommodate the results of this program.

7 8 **Route Selection**

9
10 Before BPC was created, Tribute and BRI engaged Stantec Consulting Inc. (“Stantec”)
11 and have been working with Stantec for over a year to undertake a comprehensive
12 Environmental Report (the “ER”). The ER, which has the principal objective of
13 alternative route evaluation with selection of a preferred route, was undertaken with
14 extensive consultation with all anticipated interested and affected parties.

15
16 The ER began with Stantec delineating a wide study area, conducting a review of
17 possible routes and gathering a wide variety of inputs from residents and interested
18 agencies via correspondence and several public meetings. The Stantec ER, in which the
19 selection of the preferred route is discussed in substantial detail, is found at Tab E,
20 Section 1 of Binder #3.

21
22 Early on in the ER process, and through extensive consultations, Stantec determined
23 that constructing the pipeline in municipal and county road allowances, where possible,
24 was preferred over installing the pipe ‘cross-country’ through private agricultural land.
25 Stantec worked to determine preferred routing, taking into account land use and
26 features, topography, sensitive environmental features, tree preservation,
27 constructability and other utilities’ corridors.

28
29 Tribute has also consulted with three experienced pipeline contractor companies,
30 familiar with Ontario construction practices, to consider costs and various routes and to
31 their views as to constructability. Those views were taken into account by Stantec in
32 making their evaluations and weighing the alternatives. No evaluation by Stantec,
33 anyone or company consulted, recommended installing the pipeline ‘cross-country’
34 through agricultural land if road allowances could be utilized.

1 **Preferred Route**

2
3 The BPC Transmission Pipeline is comprised of a section from the Lobo Station to the
4 Compressor Station and from there to the Stanley 4-7-XI Pool Meter, Pressure and
5 Volume Control Station (PMPVC Station) and the Bayfield PMPVC Station.
6 Approximately 52 kilometres of NPS 16 pipeline connects the Lobo Station with the BPC
7 Compressor Station. There is approximately 18 kilometres of additional NPS 16 that
8 connects the Compressor Station with the Bayfield PMPVC Station. Approximately 0.7
9 kilometres of NPS 12 connects the Stanley 4-7-XI PMPVC Station with the NPS 16 line at
10 Lot 7, Concession 11 in the Municipality of Bluewater.

11
12 It is planned that the entire BPC Transmission Pipeline be located within municipal road
13 allowance with the exception of the portion to be located on the Union Gas Ltd.
14 property at the Lobo Station.

15
16 BPC had entertained installing the Transmission Pipeline along Rodgerville Road
17 between Goshen Line and Bronson Line in the Municipality of Bluewater. A significant
18 portion of this roadway occupies privately held lands to which the Municipality does not
19 have registered title. BPC consulted with Stantec as to alternative route options
20 available for this section of pipeline. Stantec provided their recommendations with
21 respect the alternative route along Pepper Road on September 20, 2009 confirming that
22 both the Rodgerville Road and the Pepper Road routes are environmentally acceptable.
23 A copy of the Stantec Pepper Road Route Assessment is included at Tab E, Section 2. In
24 keeping with the general practice of installing the Transmission Pipeline on municipal
25 road allowances, the Pepper Road alternative was selected by BPC.

26
27 A Description of the BPC Transmission Pipeline preferred route is found at Tab B,
28 Section 2. Aerial photos of the preferred pipeline route, road crossings and other
29 utilities may be found at Tab B, Section 3 for the Middlesex County portion and Tab B,
30 Section 4 for the Huron County portion.

31
32 Remotely controlled emergency shutdown valves will be located at the Lobo station as
33 well as the Bayfield and Stanley 4-7-XI PMPVC stations. Pigging facilities will be located
34 at the Lobo Station and at the Bayfield PMPVC station. A sectionalizing valve will be
35 located south of the intersection of County Road 5 (Mount Carmel Drive) and Creamery
36 Road.

37

1 There are approximately 200 agricultural and residential properties that will be directly
2 affected by the pipeline construction in terms of driveway cuts, boring, tree
3 removal/replacements, and construction easements, etc. There are approximately 173
4 properties on the other side of the road allowance that will be affected with some
5 inconvenience for the immediate period of the construction in front of their properties.
6 The names of affected residents, others, agencies and municipalities are found at Tab D,
7 Section 6. All affected parties will be notified well in advance of commencement of any
8 construction activities.

9
10 The General Techniques and Methods of Construction that will be employed throughout
11 the construction period can be found under Tab B, Section 6. Between eight to ten
12 months of lead time, following the OEB's Decision on the Application for Leave-to-
13 Construct, will be needed prepare final engineering plans, to procure pipe, materials
14 and fittings and tender the project. It is anticipated that the Pipeline will be completed
15 over the 2011 construction season.

16
17 The views of all stakeholders will be taken into account in respect of the construction
18 activities and the times of the year in which they are undertaken. A wet weather shut-
19 down policy will be in effect as will policies respecting the sections slated with
20 underground boring that will be needed to avoid watercourses and other significant
21 areas. Restoration activities, including extensive re-vegetation, will be undertaken
22 promptly in accordance with the Stantec recommendations as provided in the ER.

23

24 **Municipal Consultation**

25

26 In 2009, Tribute staff approached each of the 6 affected municipalities either through
27 the road department, clerk or council to begin the process of explaining the need for the
28 Transmission Pipeline and requesting use of their respective road allowances. A more
29 detailed summary of the communications with the municipalities is included at Tab D,
30 Section 1.

31

32 **Construction & Design Specifications**

33

34 The Transmission Pipeline will be constructed in accordance with BPC's specifications,
35 based in part on the successful experience of Tribute's employees at the Tipperary
36 storage facility. Tribute has experience in pipeline construction. Tribute and its officers
37 and employees have constructed numerous pipelines in Ontario, including the recently

1 constructed Tipperary Line. Safety practices and procedures will meet or exceed
2 Ontario's *Occupational Health and Safety Act* and its regulations.

3
4 All the design specifications to be used in this pipeline will be in accordance with the
5 Ontario Regulation 210/01 for Gas Pipeline Systems and CSA Z662-07, Oil and Gas
6 Pipeline Systems. The specific pipeline material specifications are as set out in Tab B,
7 Section 5.

8
9 The BPC Transmission Pipeline and associated facilities will be designed and constructed
10 to operate at a maximum operating pressure ("MOP") of 9,930 kPag or 1,440 psig.

11
12 The proposed storage Transmission Pipeline facilities will be located entirely within Class
13 1 and Class 2 locations. A Class 1 location contains ten or fewer dwellings intended for
14 human occupancy within the class location assessment area: i.e. a 200 metre wide strip
15 of land on either side of the centreline of any continuous 1.6 kilometre length of
16 pipeline. A Class 2 location contains between 11 and 45 dwellings intended for human
17 occupancy, or a building or clearly defined outdoor area occupied by 20 or more
18 persons during normal use such as playgrounds, recreational areas, or other places of
19 public assembly as well as industrial installations located within the class location
20 assessment area: i.e. a 200 metre wide strip of land on either side of the centreline of
21 any continuous 1.6 kilometre length of pipe. Approximately 67.6 kilometres of the
22 proposed BPC transmission pipeline is designated to be within Class 1 locations and
23 approximately 3.3 kilometres of the proposed BPC transmission pipeline is designated to
24 be within Class 2 locations. Transmission pipelines situated within road allowances in
25 Class 1 locations will be subject to a location factor of 0.75 and a design factor of 0.8.
26 Transmission pipelines situated within road allowances in Class 2 locations will be
27 subject to a location factor of 0.625 and a design factor of 0.8.

28 29 **Other Shipper/Investors**

30
31 There are no additional gas production or storage developments in the area which
32 require transportation or are foreseen to be ready to flow on this pipeline prior to Board
33 approval and pipeline construction. Having consulted with Union, BPC can confirm that
34 it is not anticipated at this time that the pipeline will be used for any distribution take-
35 off points along its 70 kilometres length.

36
37 NCE was recently contacted by Tribute representatives to enquire as to the possibility of
38 NCE participating in the financing, construction, ownership and operations of BPC

1 and/or its assets, or NCE contracting as a shipper on the line. NCE have requested
2 additional information in order to make an informed decision. BPC's position is clear
3 that if NCE and/or others wish to share pro-rata in the sunk costs and pay all the
4 incremental capital and operating costs of increasing BPC's pipe size in advance of
5 materials procurement and construction, to accommodate their anticipated additional
6 volumes, and construct their own upstream facilities at their own cost, BPC is willing to
7 work with these prospective investors and shippers within BPC's timeframe. In such a
8 case, BPC would anticipate that its pipeline may then be converted to operate as a
9 contract carriage pipeline, with public, non-discriminatory, open access characteristics
10 and operating features as developed and implemented by the OEB.

11

12 **Summary**

13

14 BPC respectfully requests and would appreciate receiving the Board's decision on this
15 Application for Leave-to-Construct as soon as possible following completion of the oral
16 hearing in order to commence its long lead time planning and procurement processes
17 for materials and labour.

1 **BPC Transmission Pipeline**
2 **General Pipeline Description**

3 The Huron Bayfield Gas Storage Project consists of the several aspects including the
4 development of the Bayfield Pool, the Stanley 4-7-XI Pool and the construction of the
5 interconnecting the Transmission Pipeline to the Dawn Trafalgar System at the Lobo
6 Compressor Site.

7 **Pipeline Facilities**

8 Bayfield Pipeline Corp. ("BPC") will construct a natural gas storage Transmission Pipeline from
9 the Lobo Compressor Station ("Lobo Station") to the Zurich Compressor Station ("the
10 Compressor Station") and a connecting pipeline from the Compressor Station to each of the
11 Stanley 4-7-XI Pool, Meter, Pressure and Volume Control Station ("Stanley 4-7-XI PMPVC
12 Station") and the Bayfield Pool, Meter, Pressure and Volume Control Station ("Bayfield PMPVC
13 Station"). The pipelines will be used for transporting gas to and from the pools.

14 In addition, BPC will install storage gathering lines from each well to the individual pool
15 metering stations, the Bayfield PMPVC Station and the Stanley 4-7-XI PMPVC Station, where the
16 gas from the individual wells will be commingled, partially dehydrated, pressure regulated and
17 measured.

18 The storage gathering and the storage transmission pipeline will be designed so as to minimize
19 pressure losses taking into account the characteristics of the line and the peak flow rates
20 anticipated during periods of injection and withdrawal.

21 **Storage Transmission Pipeline**

22 The storage Transmission Pipeline is comprised of a section from the Lobo Station to the
23 Compressor Station and from there to the Stanley 4-7-XI PMPVC Station and the Bayfield
24 PMPVC Station. Approximately 52 kilometres of NPS 16 pipeline connects the Lobo Station
25 with the Compressor Station. There is approximately 18 kilometres of additional NPS 16 that
26 connects the Compressor Station with the Bayfield PMPVC Station. Approximately 0.7
27 kilometres of NPS 12 will be required to connect the Stanley 4-7-XI PMPVC Station with the rest
28 of the storage Transmission Pipeline at Lot 7, Concession 11 in the Municipality of Bluewater.

29 It is planned that the entire BPC Transmission Pipeline be located within municipal road
30 allowance with the exception of the portion to be located on the Union Gas Ltd. property at the
31 Lobo Station. The remainder of the storage transmission pipeline will be installed on road
32 allowance as follows:

1 Refer to Aerial Photographs – Preferred Route, Tab B, Sections 3 & 4

- 2 • A section of Ivan Road from the Union Gas Ltd. Lobo Compressor Station Driveway
- 3 located within Lot 14, Concession 7, in the Municipality of Middlesex Centre to County
- 4 Road 17 (Nairn Road)
- 5 • The crossing of County Road 17 (Nairn Road) at Ivan Drive
- 6 • The crossing of Ivan Drive at County Road 17 (Nairn Road)
- 7 • A section of County Road 17 (Nairn Road) from Ivan Drive to County Road 16 (Ilderton
- 8 Road)
- 9 • The crossing of County Road 16 (Ilderton Road) at County Road 17 (Nairn Road)
- 10 • A section of County Road 17 (Nairn Road) from County Road 16 (Ilderton Road) to
- 11 Hedley Drive
- 12 • The crossing of Hedley Drive at County Road 17 (Nairn Road)
- 13 • A section of County Road 17 (Nairn Road) from Hedley Drive to Charlton Drive
- 14 • The crossing of Charlton Drive at County Road 17 (Nairn Road)
- 15 • A section of County Road 17 (Nairn Road) from Charlton Drive to Greystead Drive
- 16 • The crossing of Greystead Drive at County Road 17 (Nairn Road)
- 17 • A section of County Road 17 (Nairn Road) from Greystead Drive to McEwen Drive
- 18 • The crossing of McEwen Drive at County Road 17 (Nairn Road)
- 19 • A section of County Road 17 (Nairn Road) from McEwen Drive to Fernhill Drive
- 20 • The crossing of Fernhill Drive at County Road 17 (Nairn Road)
- 21 • The crossing of County Road 17 (Nairn Road) at Fernhill Drive
- 22 • A section of County Road 17 (Nairn Road) from Fernhill Drive to Argyle Street
- 23 • The crossing of Argyle Drive at County Road 17 (Nairn Road)
- 24 • A section of County Road 17 (Nairn Road) from Argyle Street to County Road 19 (Petty
- 25 Street)
- 26 • The crossing of County Road 19 (Petty Street) at County Road 17 (Nairn Road)
- 27 • A section of County Road 17 (Nairn Road) from County Road 19 (Petty Street) to Cassidy
- 28 Road
- 29 • A section of Cassidy Road from County Road 17 (Nairn Road) to Queen Street
- 30 • The crossing of Queen Street at Cassidy Road
- 31 • A section of Cassidy Road from Queen Street to New Ontario Road
- 32 • The crossing of New Ontario Road at Cassidy Road
- 33 • A section of Cassidy Road from New Ontario Road to County Road 7 (Elginfield Road)
- 34 • The crossing of County Road 7 (Elginfield Road) at County Road 21 (Cassidy Road)
- 35 • A section of County Road 21 (Cassidy Road) from County Road 7 (Elginfield Road) to
- 36 West Corner Drive
- 37 • A section of County Road 21 (Cassidy Road) from West Corner Drive to Windsor Road
- 38 • The crossing of Windsor Road at County Road 21 (Cassidy Road)
- 39 • A section of County Road 21 (Cassidy Road) from Windsor Road to Ausable Drive
- 40 • The crossing of Ausable Drive at County Road 21 (Cassidy Road)

- 1 • A section of County Road 21 (Cassidy Road) from Ausable Drive to County Road 24
- 2 (McGillivray Drive)
- 3 • The crossing of County Road 24 (McGillivray Drive) at County Road 21 (Cassidy Road)
- 4 • A section of Cassidy Road from County Road 24 (McGillivray Drive) to Mooresville Drive
- 5 • The crossing of Mooresville Drive at Cassidy Road
- 6 • A section of Cassidy Road from Mooresville Drive to Adare Drive
- 7 • The crossing of Adare Drive at Cassidy Road
- 8 • The crossing of Cassidy Road at Adare Drive
- 9 • A section of Adare Drive from Cassidy Road to Creamery Road
- 10 • The crossing of Creamery Road at Adare Drive
- 11 • A section of Creamery Road from Adare Drive to County Road 5 (Mount Carmel Drive)
- 12 • The crossing of County Road 5 (Mount Carmel Drive) at Goshen Line
- 13 • A section of Goshen Line from County Road 5 (Mount Carmel Drive) to South Road
- 14 • The crossing of South Road at Goshen Line
- 15 • A section of Goshen Line from South Road to County Road 10 (Crediton Road)
- 16 • The crossing of County Road 10 (Crediton Road) at Goshen Line
- 17 • A section of Goshen Line from County Road 10 (Crediton Road) to Kirkton Road
- 18 • The crossing of Kirkton Road at Goshen Line
- 19 • A section of Goshen Line from Kirkton Road to Huron Street
- 20 • The crossing of Huron Street at Goshen Line
- 21 • A section of Goshen Line from Huron Street to County Road 83 (Dashwood Road)
- 22 • The crossing of County Road 83 (Dashwood Road) at Goshen Line
- 23 • A section of County Road 2 (Goshen Line) from County Road 83 (Dashwood Road) to
- 24 MacDonald Road
- 25 • The crossing of MacDonald Road at County Road 2 (Goshen Line)
- 26 • A section of County Road 2 (Goshen Line) from MacDonald Road to Pepper Road
- 27 • The crossing of Pepper Road at County Road 2 (Goshen Line)
- 28 • A section of Pepper Road from County Road 2 (Goshen Line) to Bronson Line
- 29 • The crossing of Bronson Line at Pepper Road
- 30 • A section of Bronson Line from Pepper Road to Sararas Road
- 31 • The crossing of Sararas Road at Bronson Line
- 32 • A Section of Bronson Line from Sararas Road to County Road 84 (Zurich-Hensall Line)
- 33 • The Crossing of County Road 84 (Zurich-Hensall Line) at Bronson Line
- 34 • A section of Bronson Line from County road 84 (Zurich-Hensall Line) to Danceland Road
- 35 • The crossing of Danceland Road at Bronson Line
- 36 • The crossing of Bronson Line at Danceland Road
- 37 • A section of Danceland Road from Bronson Line to Goshen Line
- 38 • A section of Goshen Line from Danceland Road to Kippen Road
- 39 • The crossing of Kippen Road at Goshen Line
- 40 • A section of Goshen Line from Kippen Road to Staffa Road
- 41 • The crossing of Staffa Road at Goshen Line

- 1 • A section of Goshen Line from Staffa Road to Lot 7, Concession 11 in the Municipality of
- 2 Bluewater
- 3 • A section through Lot 7, Concession 11 in the Municipality of Bluewater from Staffa
- 4 Road to the proposed Stanley 4-7-XI PMPVC Station located in Lot 7, Concession 11,
- 5 Tract 3 in the Municipality of Bluewater
- 6 • A section of Goshen Line from Lot 7, Concession 11 in the Municipality of Bluewater to
- 7 Centennial Road
- 8 • The crossing of Centennial Road at Goshen Line
- 9 • A section of Goshen Line from Centennial Road to Pavillion Road
- 10 • The crossing of Pavillion Road at Goshen Line
- 11 • A section of Goshen Line from Pavillion Road to County Road 3 (Mill Road)
- 12 • The crossing of County Road 3 (Mill Road) at Goshen Line
- 13 • A section running parallel to County Road 3 (Mill Road) through Lot 8, Concession N.B.R
- 14 in the Municipality of Bluewater
- 15 • A section perpendicular to County Road 3 (Mill Road) through Lot 8, Concession N.B.R in
- 16 the Municipality of Bluewater to the proposed Bayfield PMPVC Station

17 Remotely controlled emergency shutdown valves and pigging facilities will be located at the
18 Lobo Station and at the Compressor Station. A sectionalizing valve will be located south of the
19 intersection of County Road 5 (Mount Carmel Drive) and Creamery Road in the Municipality of
20 North Middlesex.

21 The storage Transmission Pipelines and associated facilities will be designed and constructed to
22 operate at a maximum operating pressure ("MOP") of 9,930 kPag or 1,440 psig.

23 The proposed storage Transmission Pipeline facilities will be located entirely within Class 1 and
24 Class 2 locations. A Class 1 location contains ten or fewer dwellings intended for human
25 occupancy within the class location assessment area: i.e. a 200 metre wide strip of land on
26 either side of the centreline of any continuous 1.6 kilometre length of pipeline. A Class 2
27 location contains between 11 and 45 dwellings intended for human occupancy, or a building or
28 clearly defined outdoor area occupied by 20 or more persons during normal use such as
29 playgrounds, recreational areas, or other places of public assembly as well as industrial
30 installations located within the class location assessment area: i.e. a 200 metre wide strip of
31 land on either side of the centreline of any continuous 1.6 kilometre length of pipe.

32 Approximately 67.6 kilometres of the proposed BPC transmission pipeline is designated to be
33 within Class 1 locations and approximately 3.3 kilometres of the proposed BPC transmission
34 pipeline is designated to be within Class 2 locations. Transmission pipelines situated within road
35 allowances in Class 1 locations will be subject to a location factor of 0.75 and a design factor of
36 0.8. Transmission pipelines situated within road allowances in Class 2 locations will be subject
37 to a location factor of 0.625 and a design factor of 0.8.



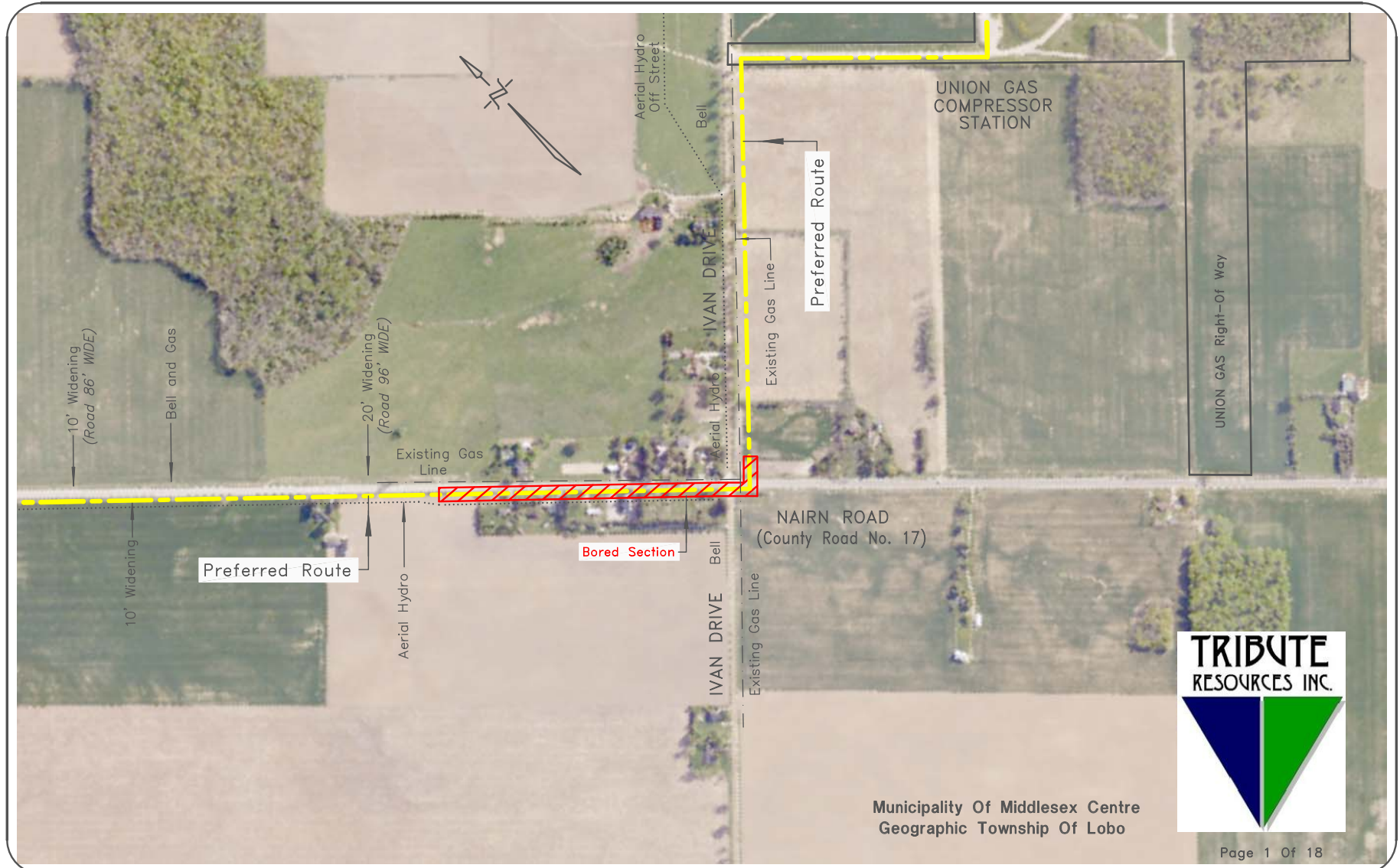
Tribute Resources Inc. Lobo To Bayfield Pipeline Project

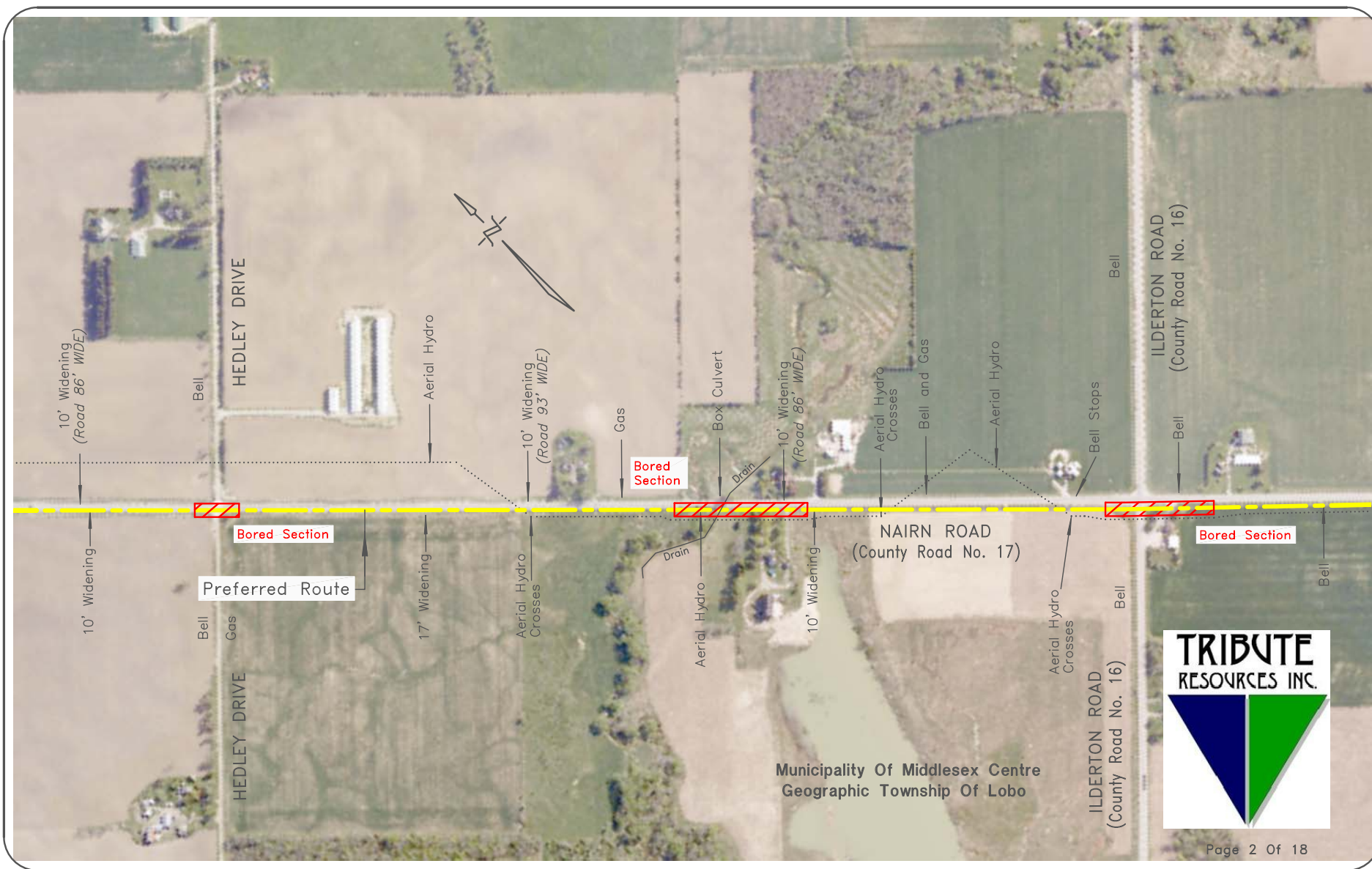
Preferred Route: Middlesex County

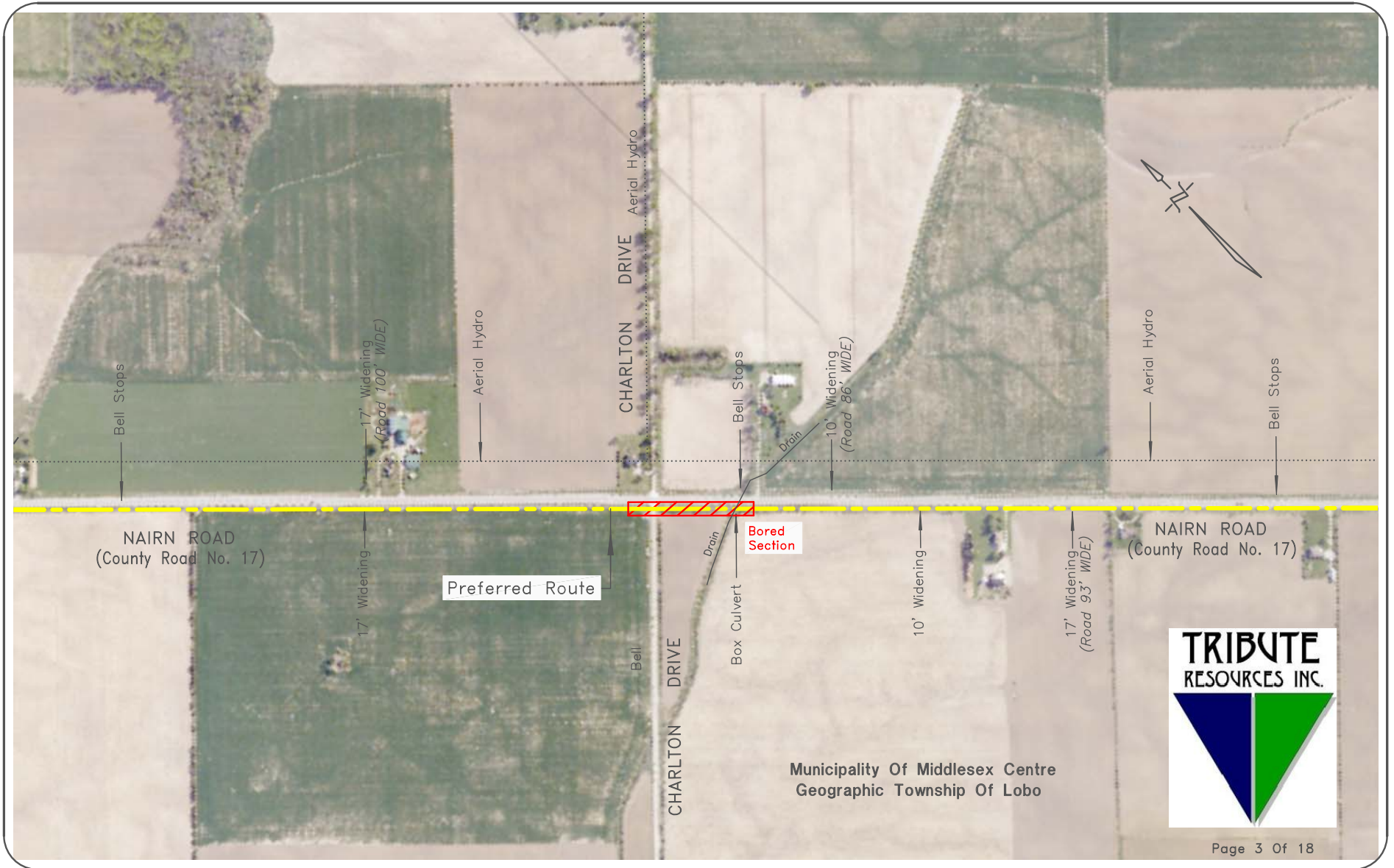
Nairn Road	(Ivan Drive To Cassidy Road)	See Pages 1 - 7
Cassidy Road	(Nairn Road To Mount Carmel Drive)	See Pages 8 - 15
Adare Drive	(Cassidy Road To Adare Drive)	See Pages 16, 17
Creamery Road	(Adare Drive To Mount Carmel Drive)	See Page 18

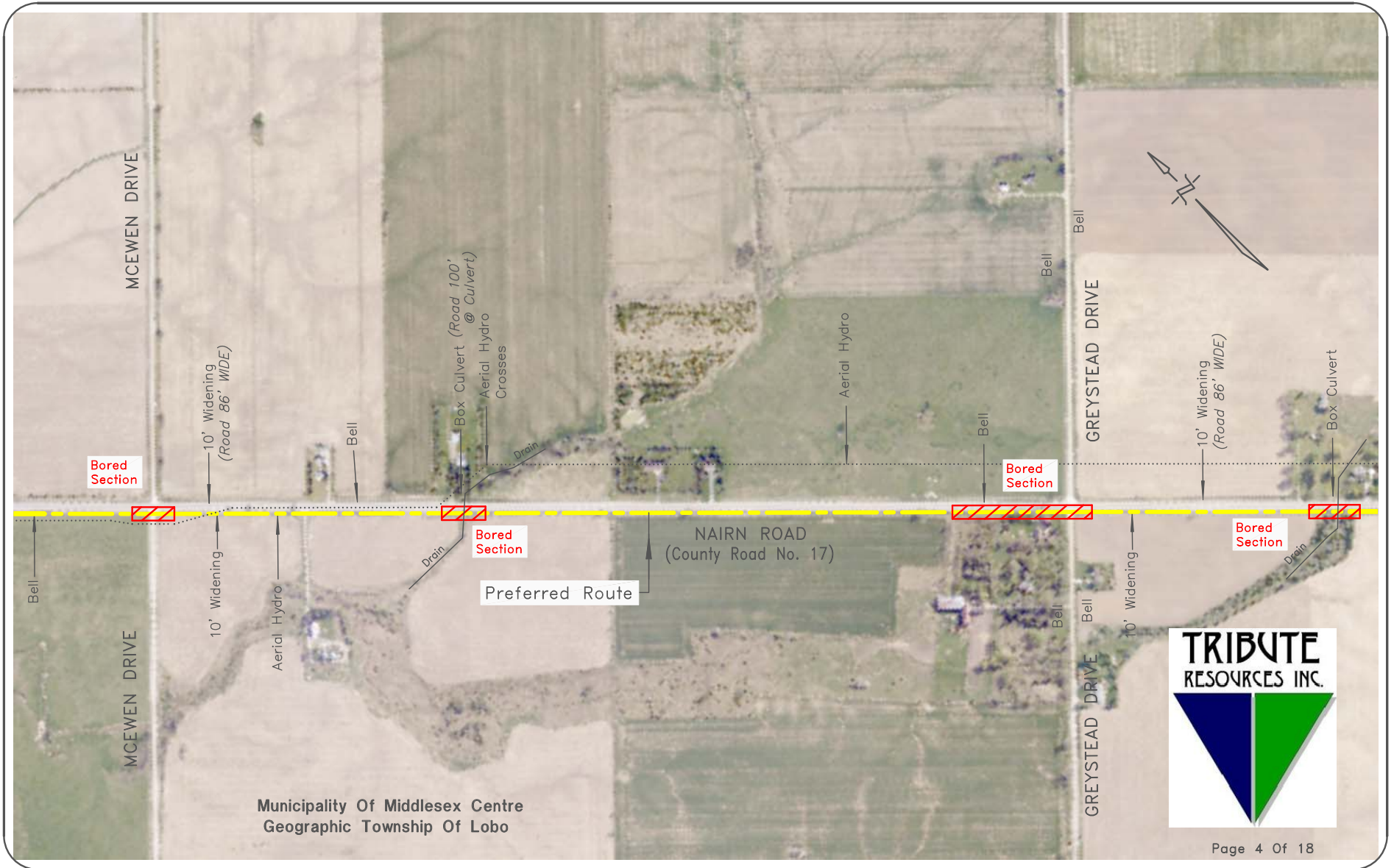
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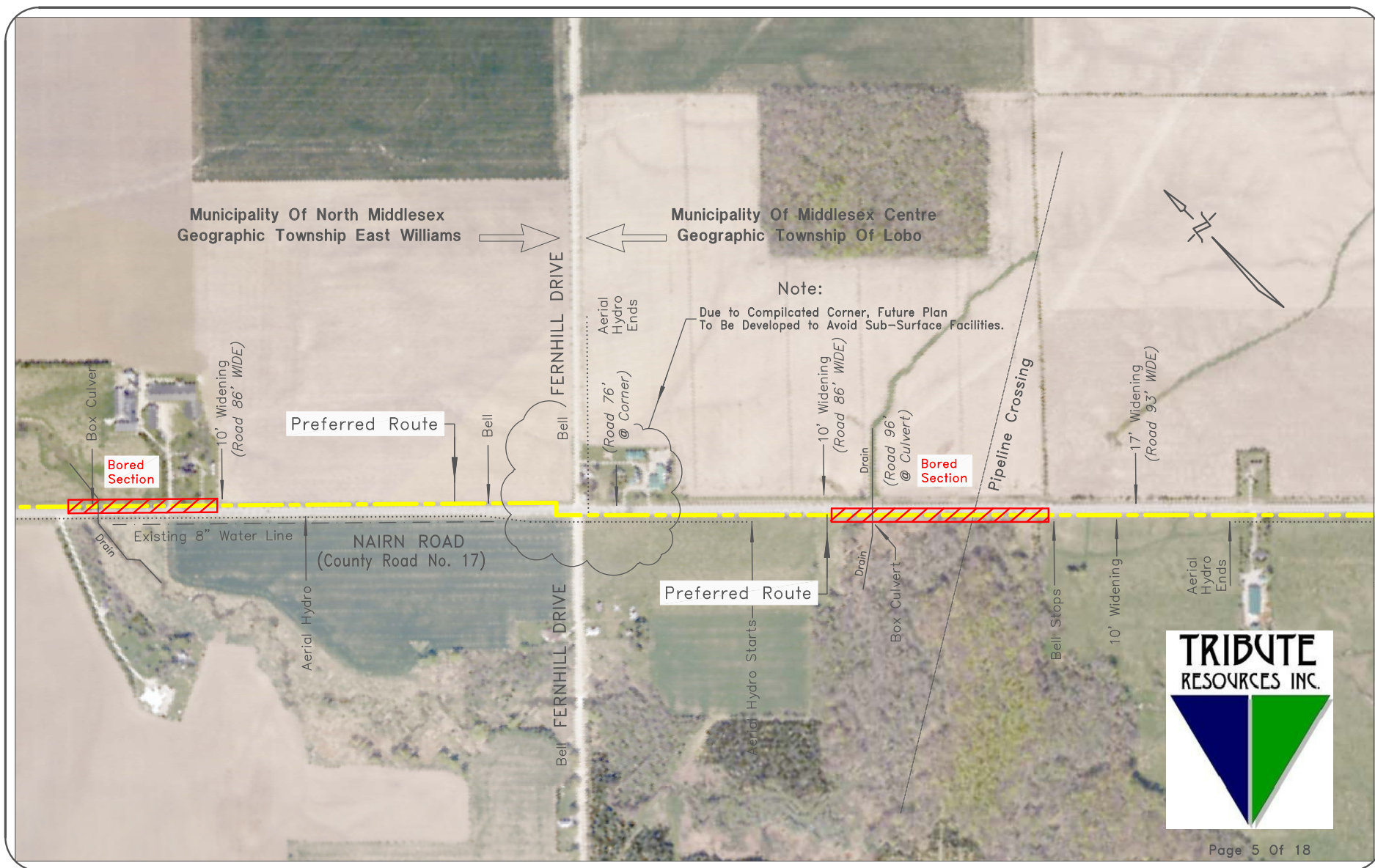
- Information contained herein was derived from utility company records and visual inspection.
- Road Limits shown were generated from unconfirmed municipal records and Websites.
- Aerial Imagery was derived from Union Gas records.
- Drawing Scale - 1:5000 (Metric)



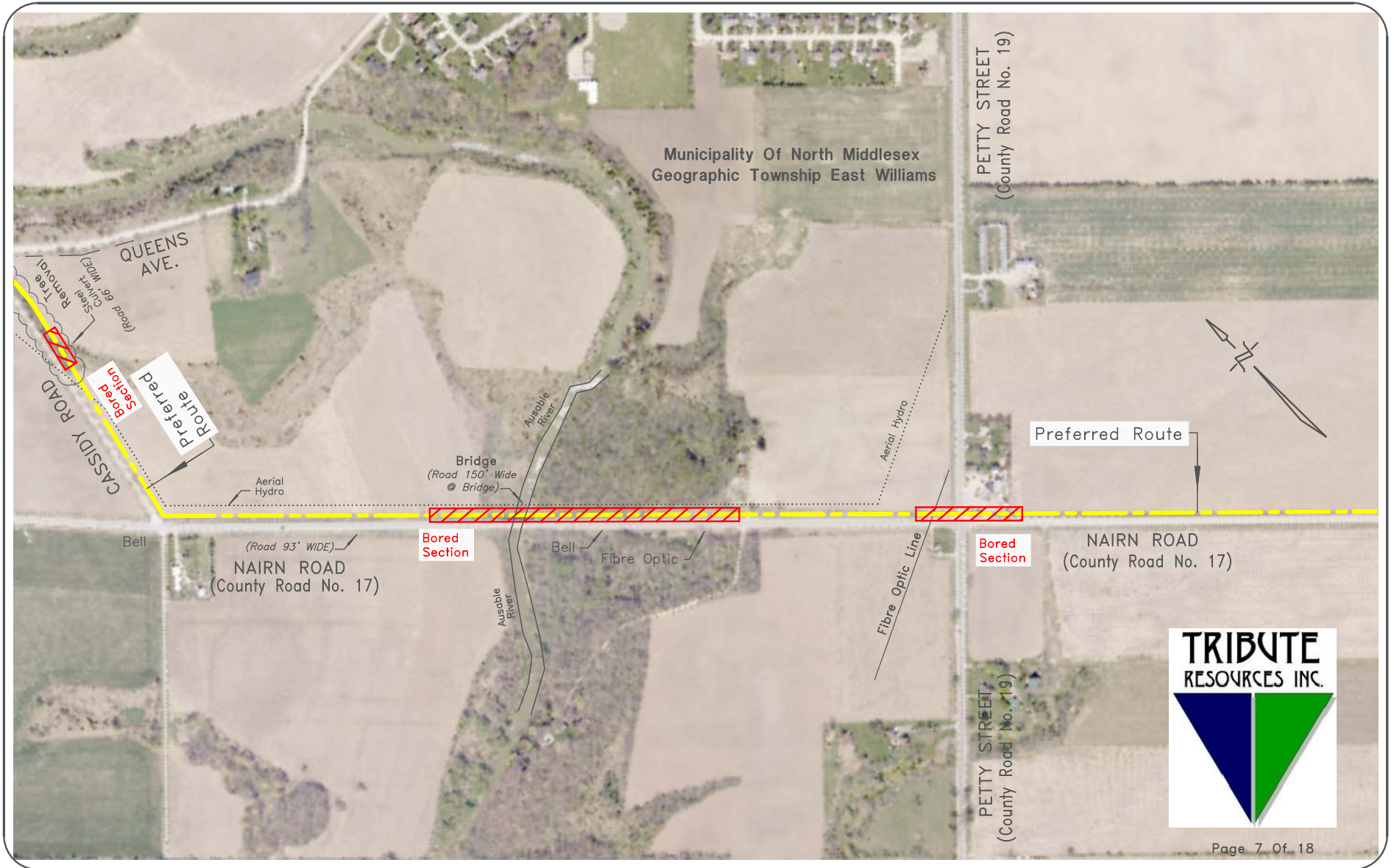


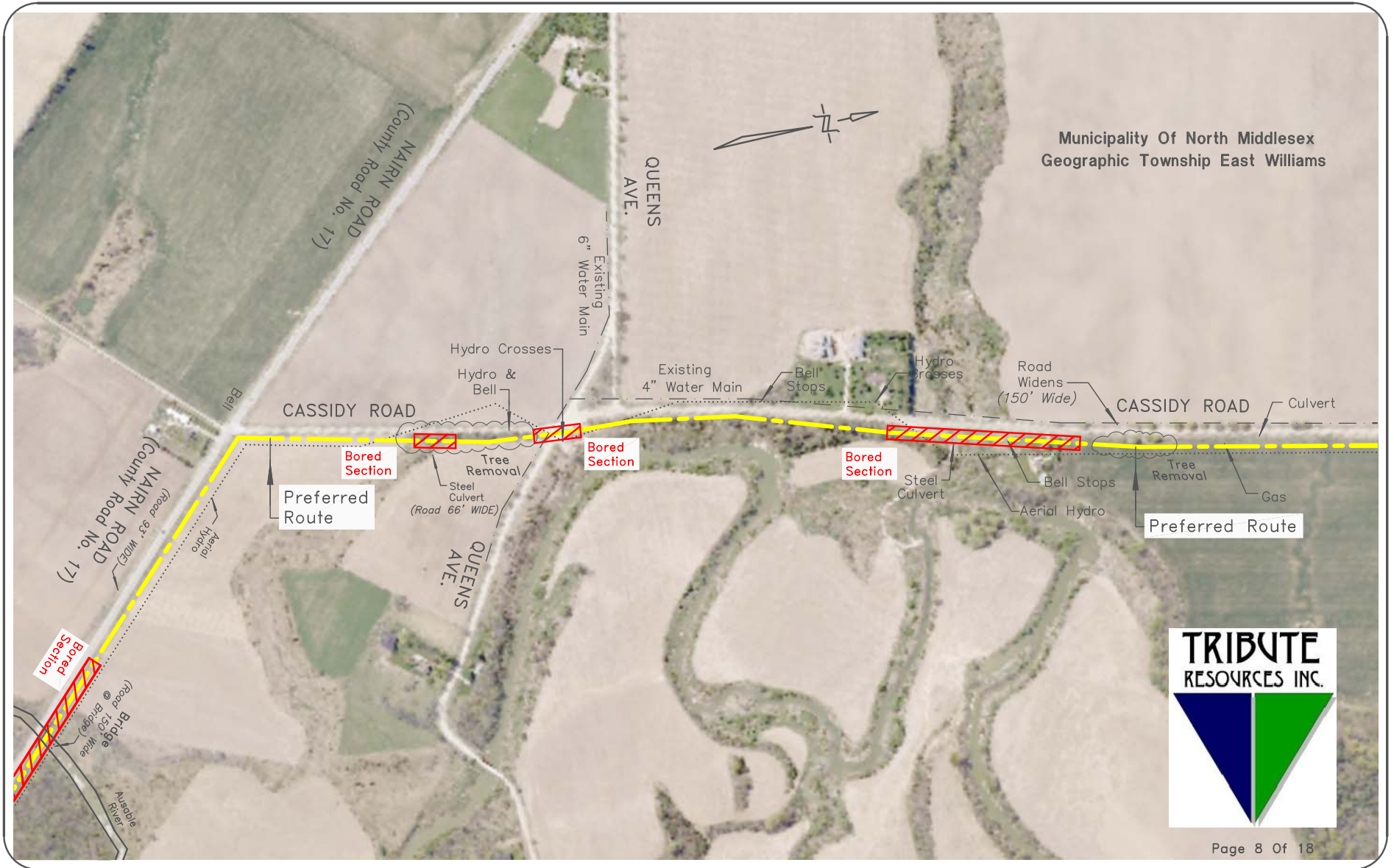




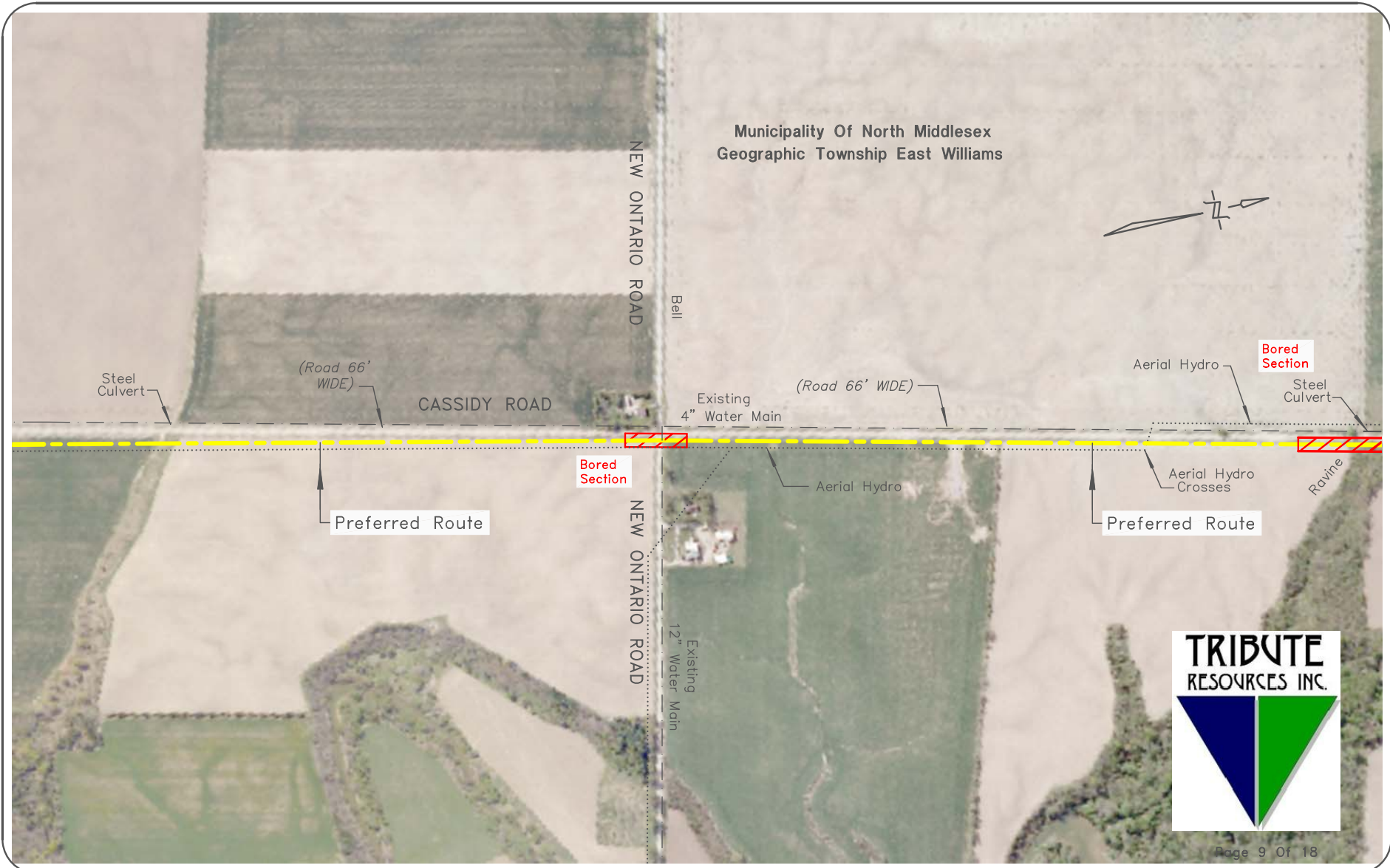


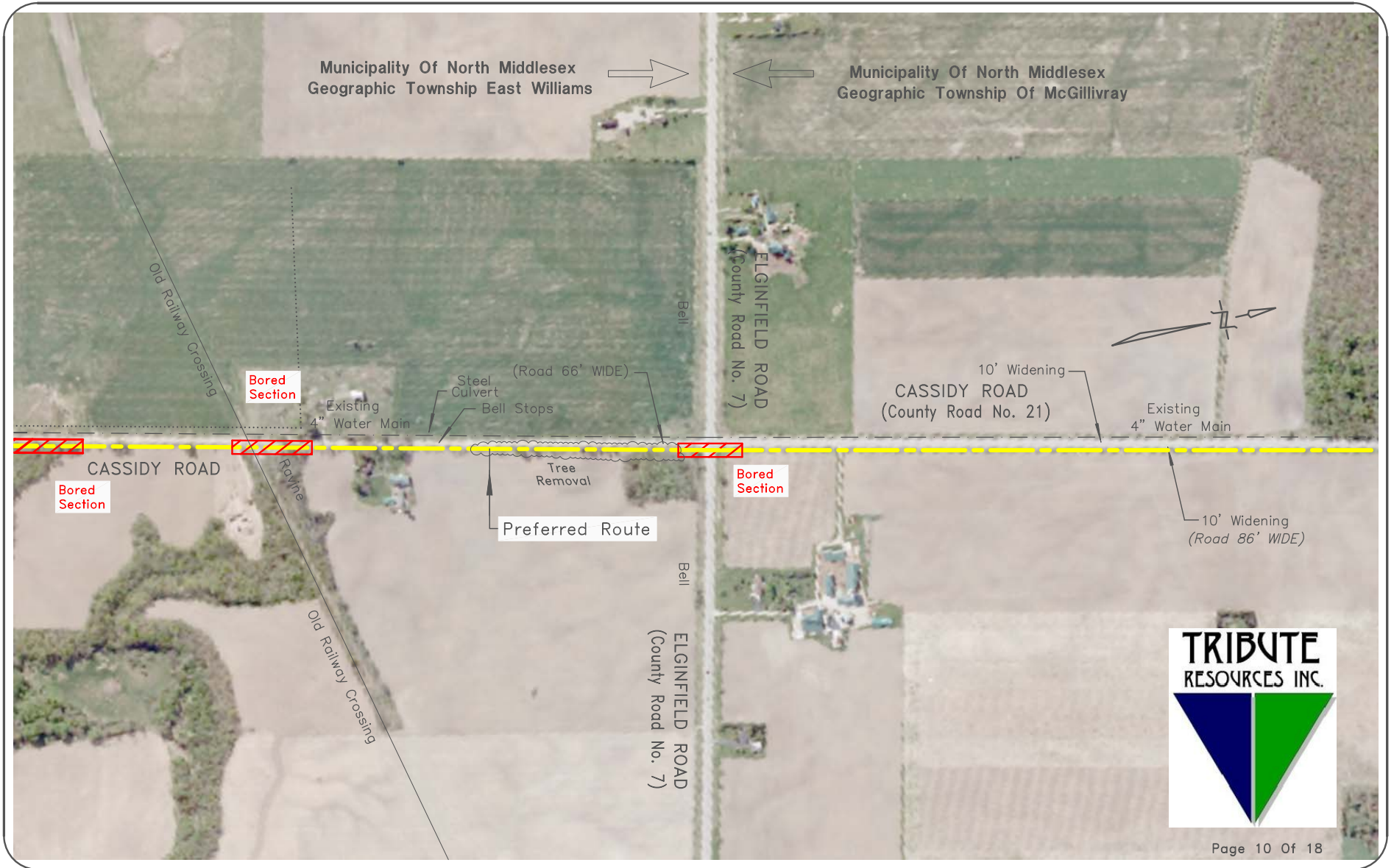


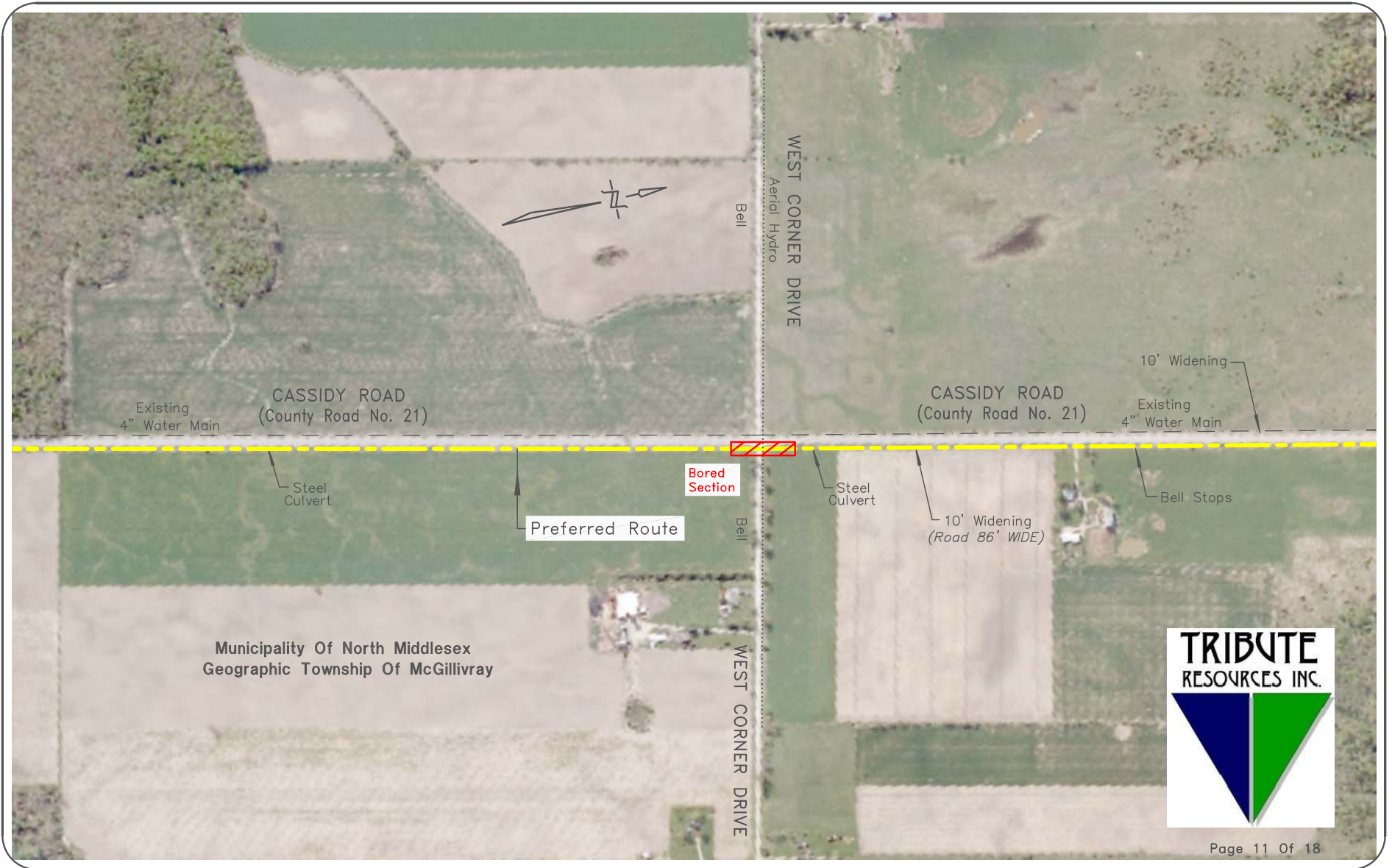




Municipality Of North Middlesex
Geographic Township East Williams

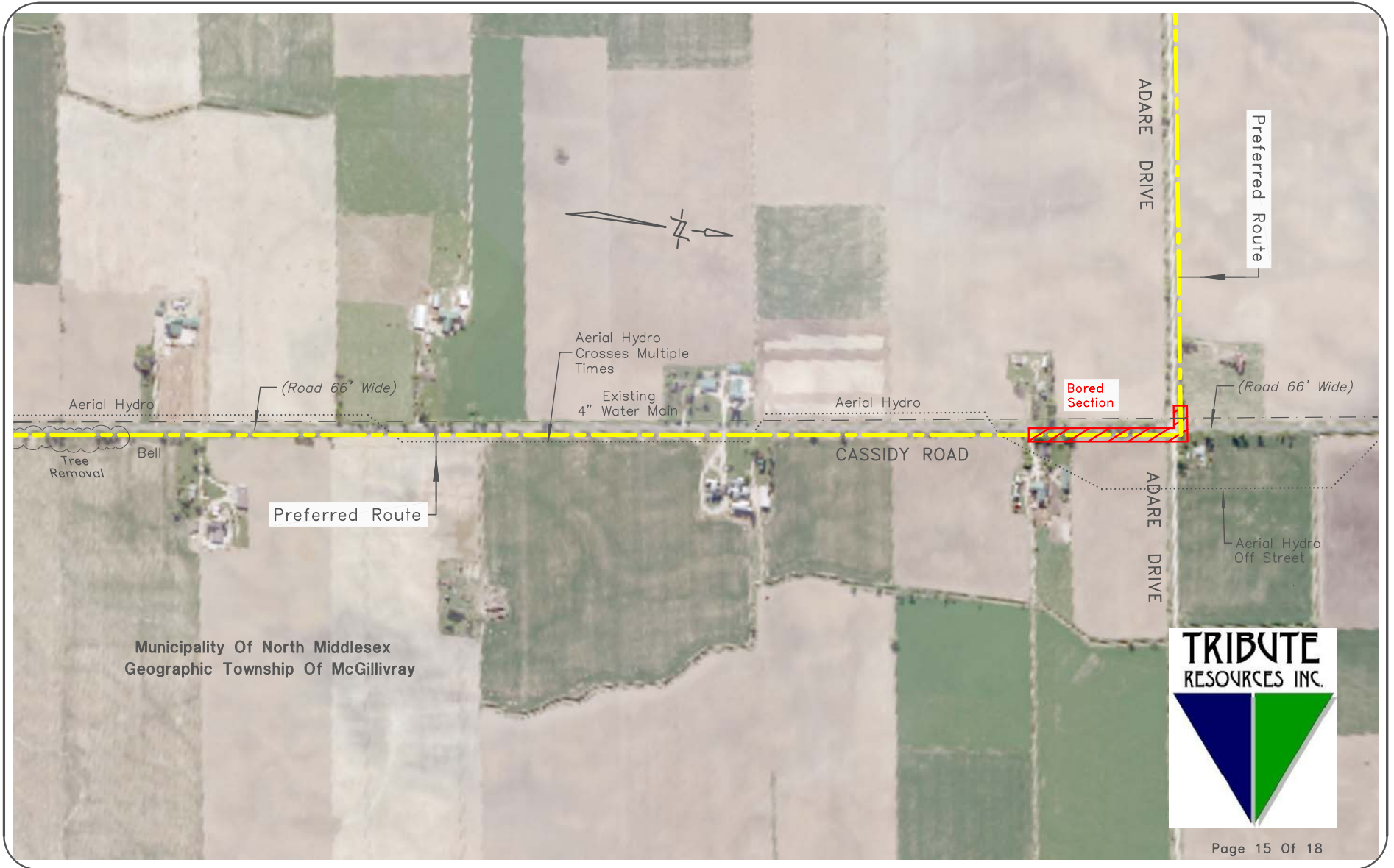






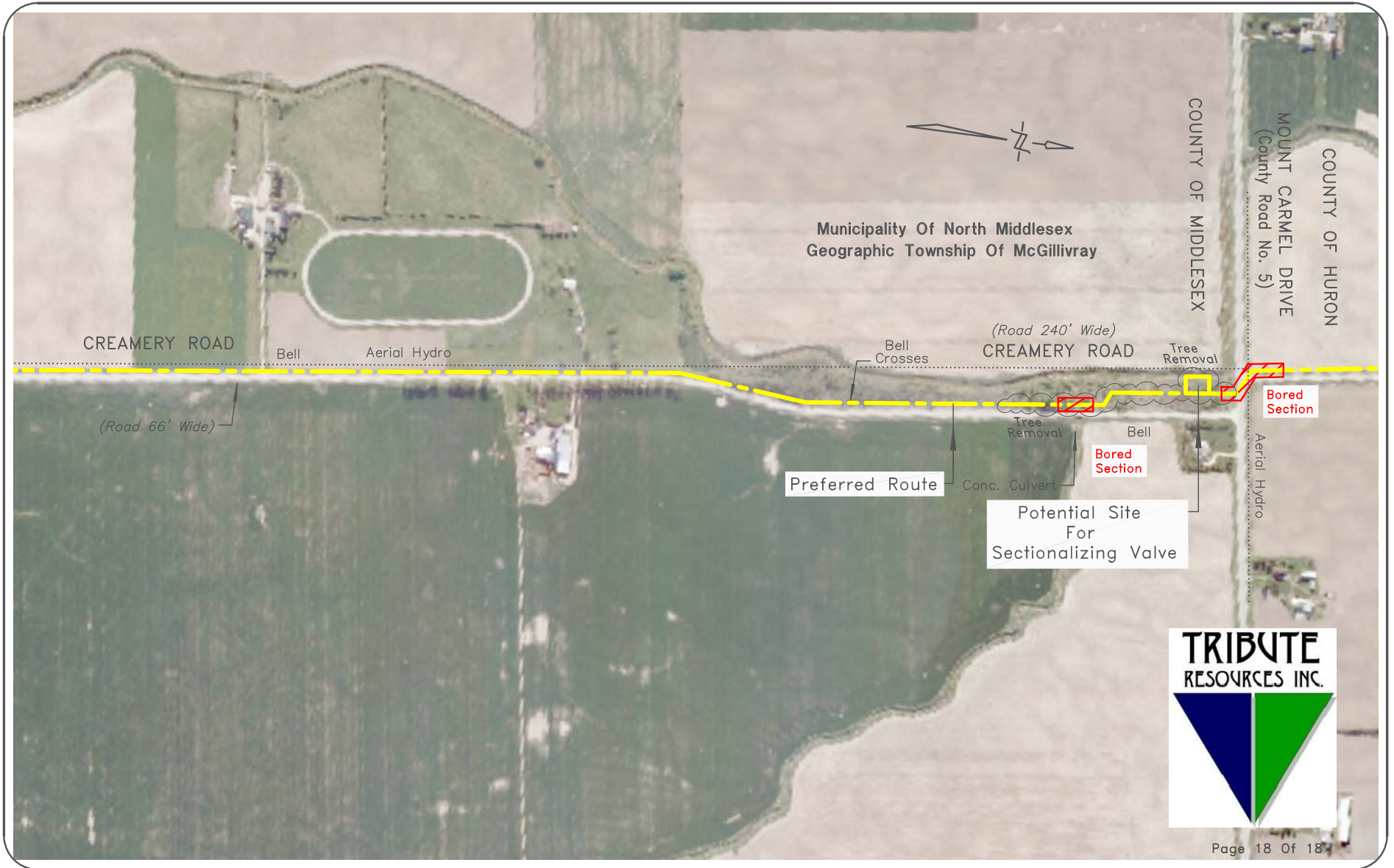














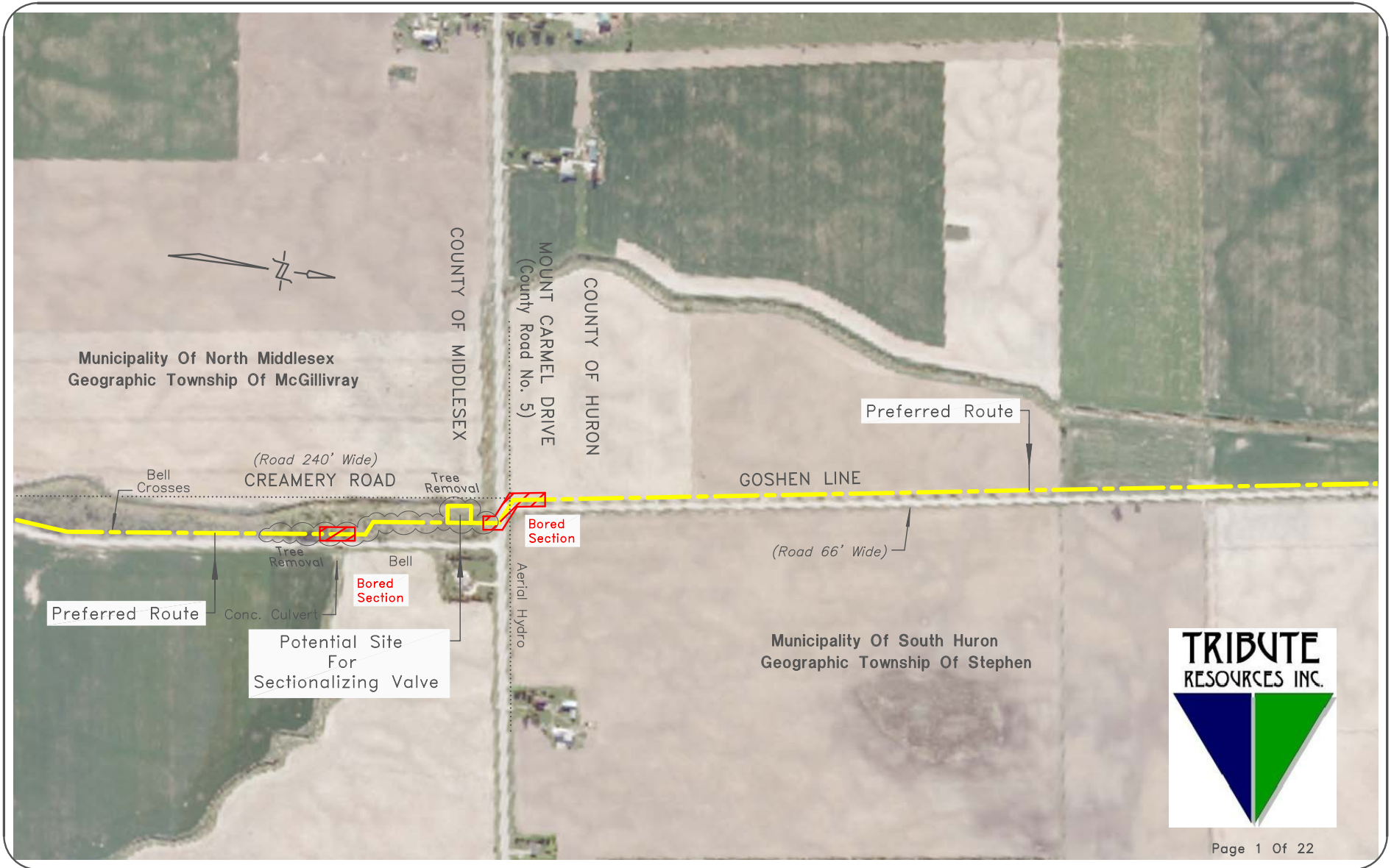
Tribute Resources Inc. Lobo To Bayfield Pipeline Project

Preferred Route: Huron County

Goshen Line	(Mount Carmel Drive To Pepper Road)	See Pages 1 - 8
Pepper Road	(Goshen Line To Bronson Line)	See Pages 9, 10
Bronson Line	(Pepper Road To Danceland Road)	See Pages 11, 13
Danceland Road	(Bronson Line To Goshen Line)	See Pages 14, 15
Goshen Line	(Danceland Road To Mill Road)	See Pages 16 To 22

Drawing Notes:

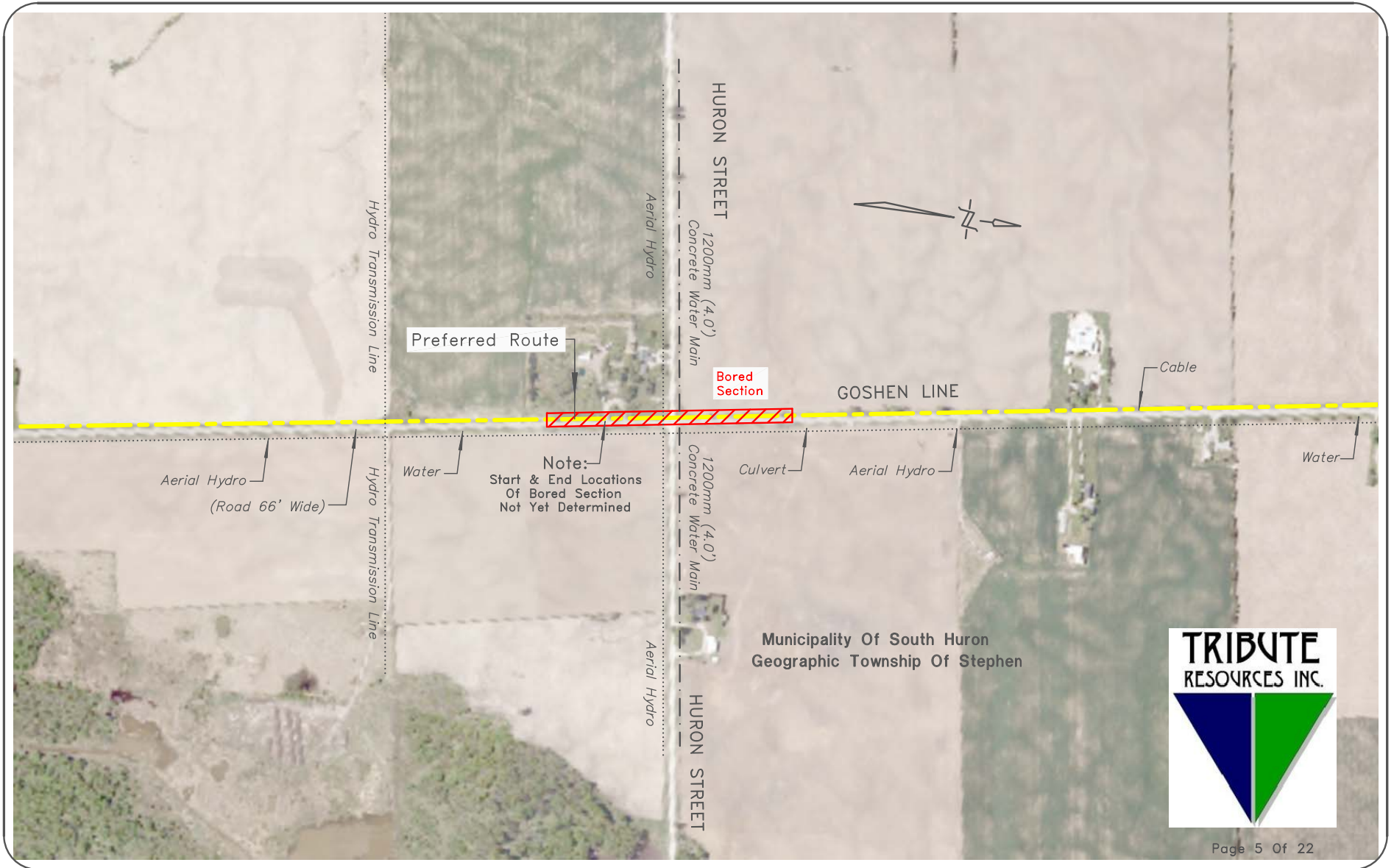
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- Drawing Scale - 1:5000 (Metric)

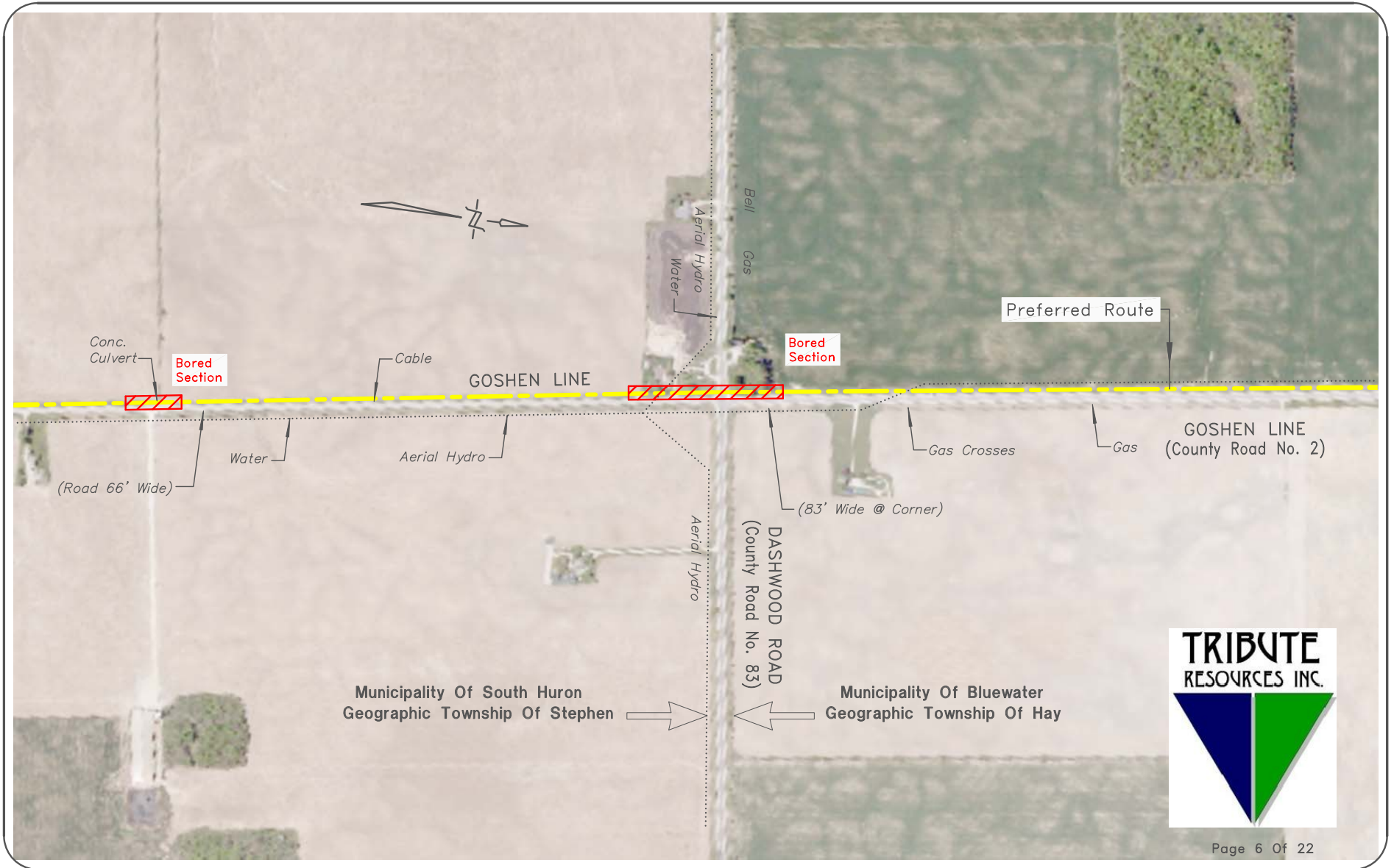




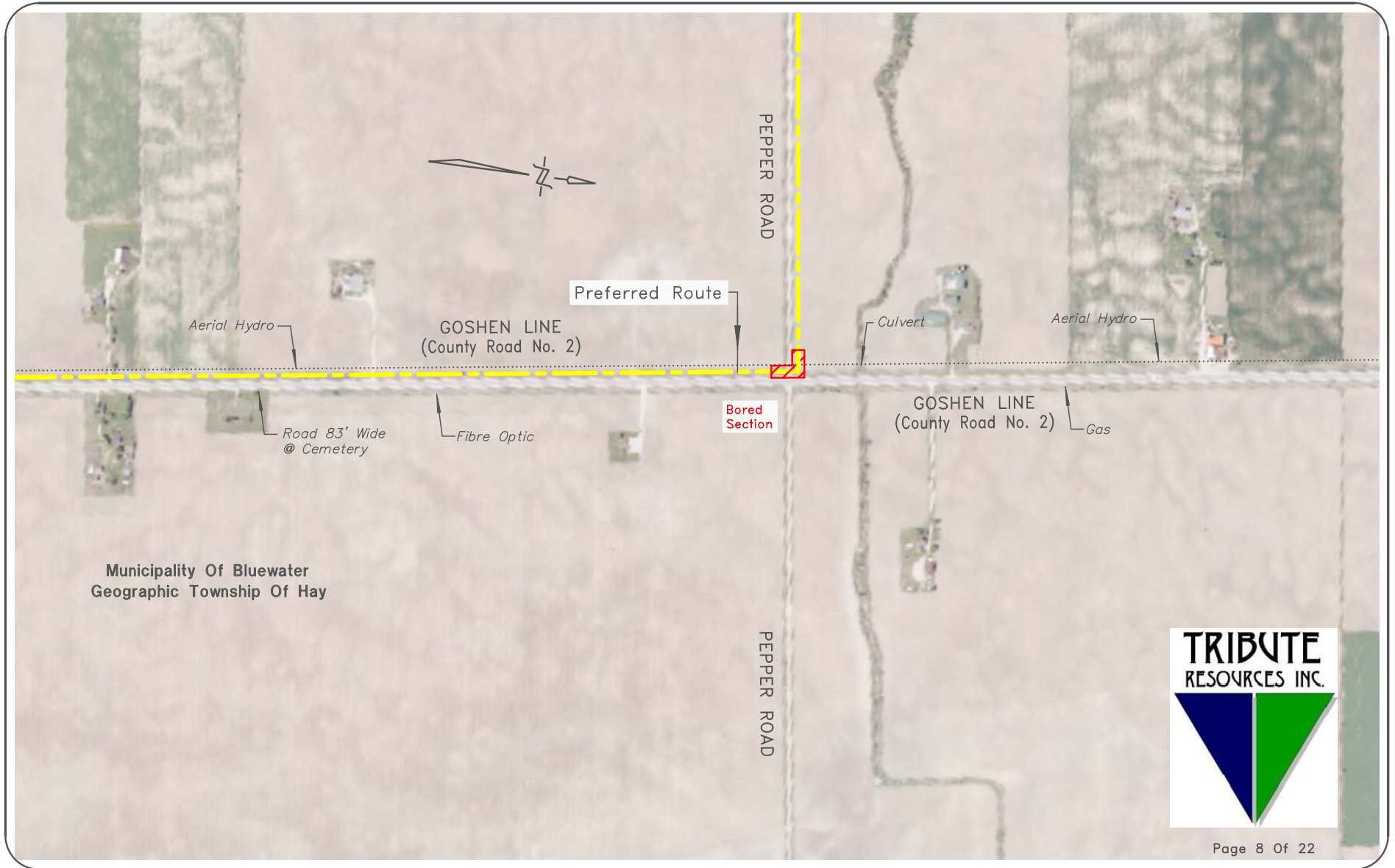


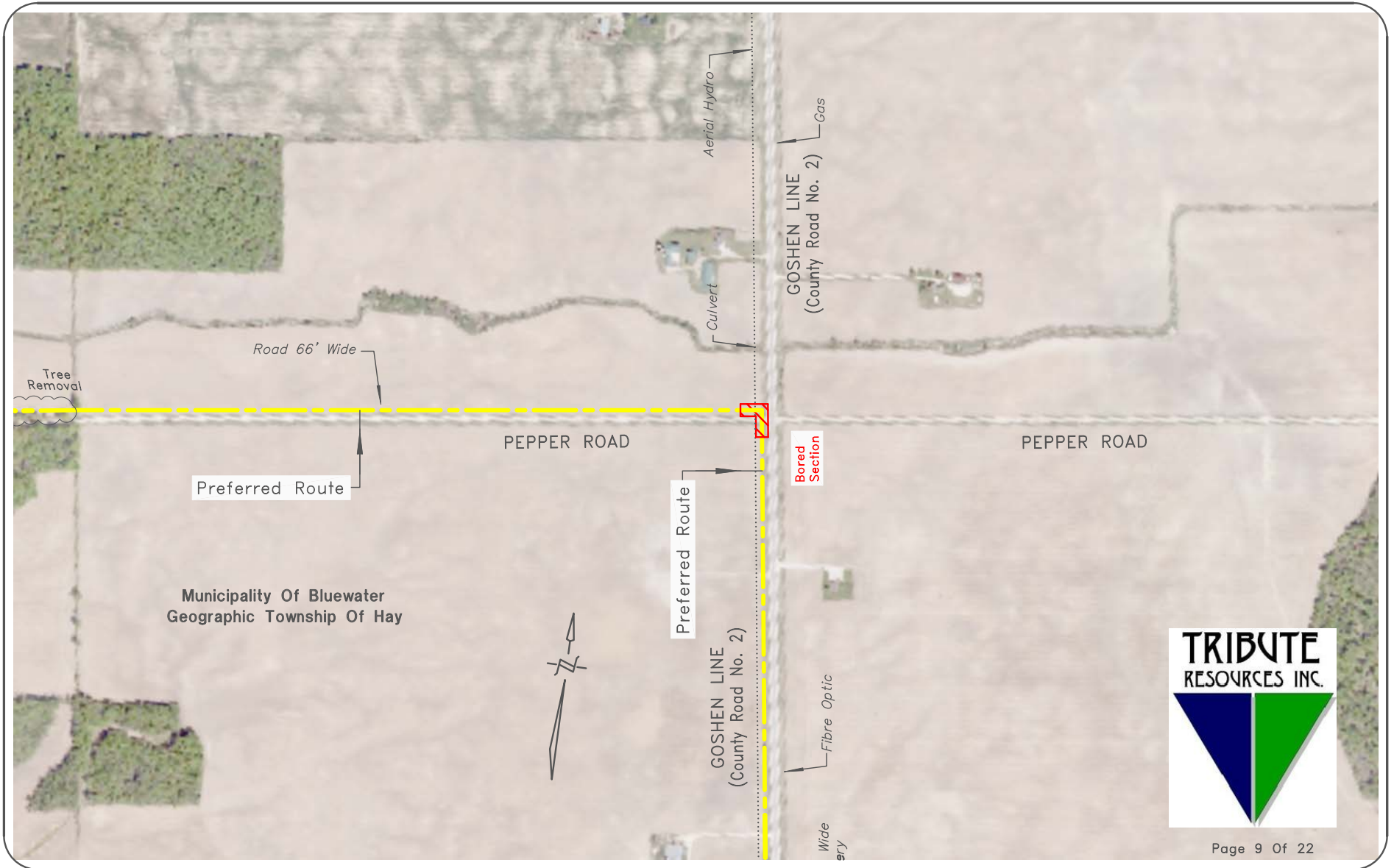


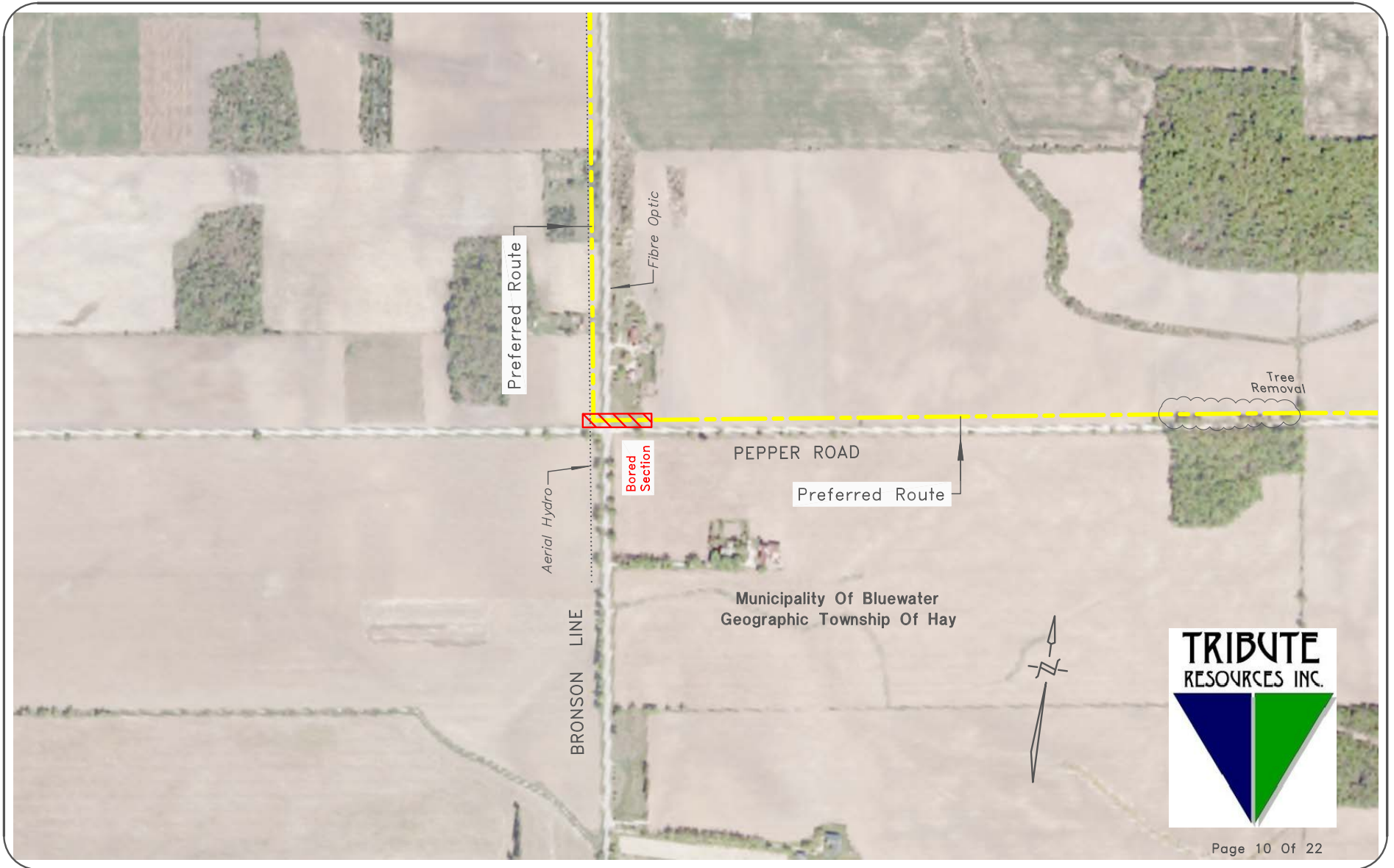


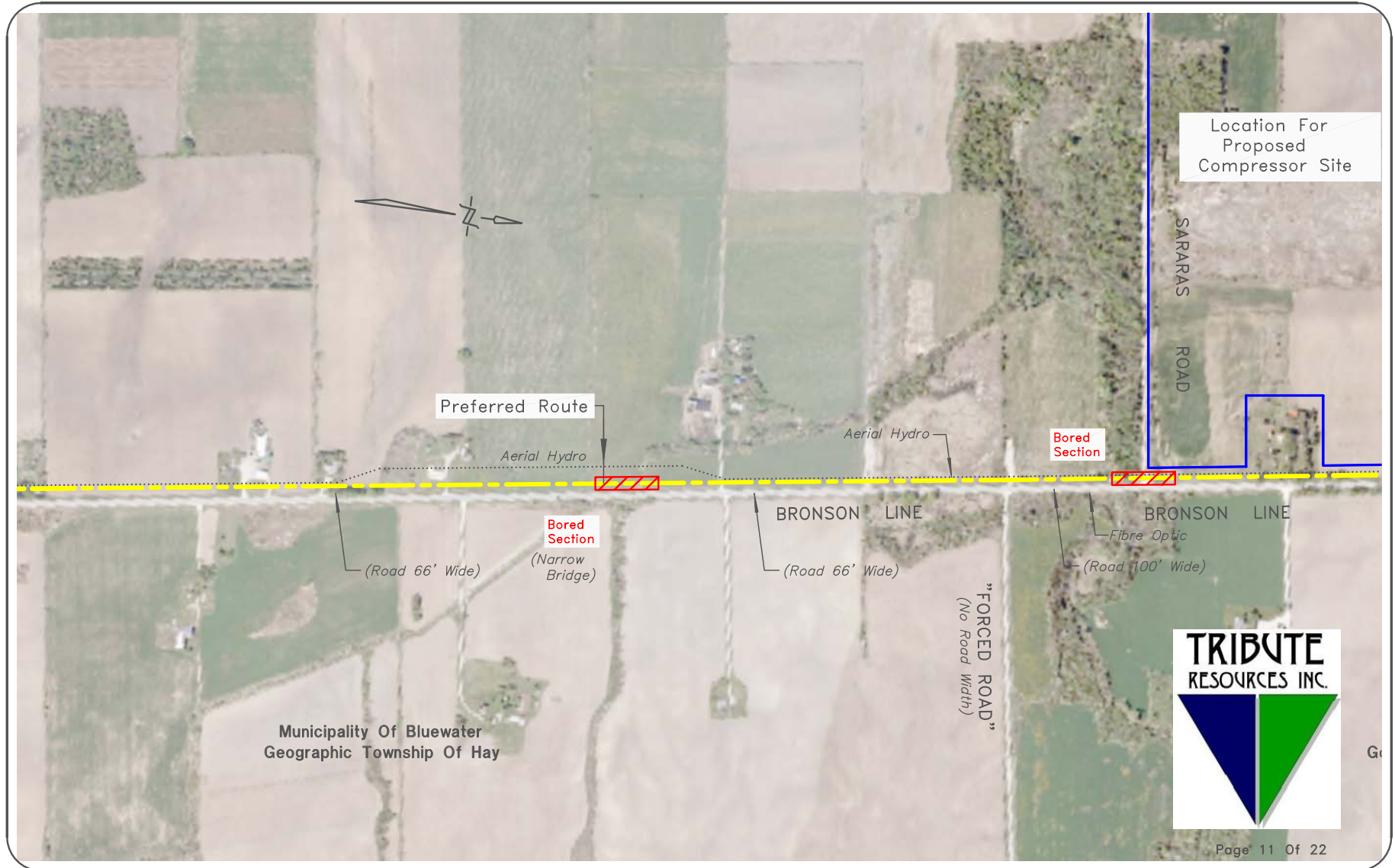


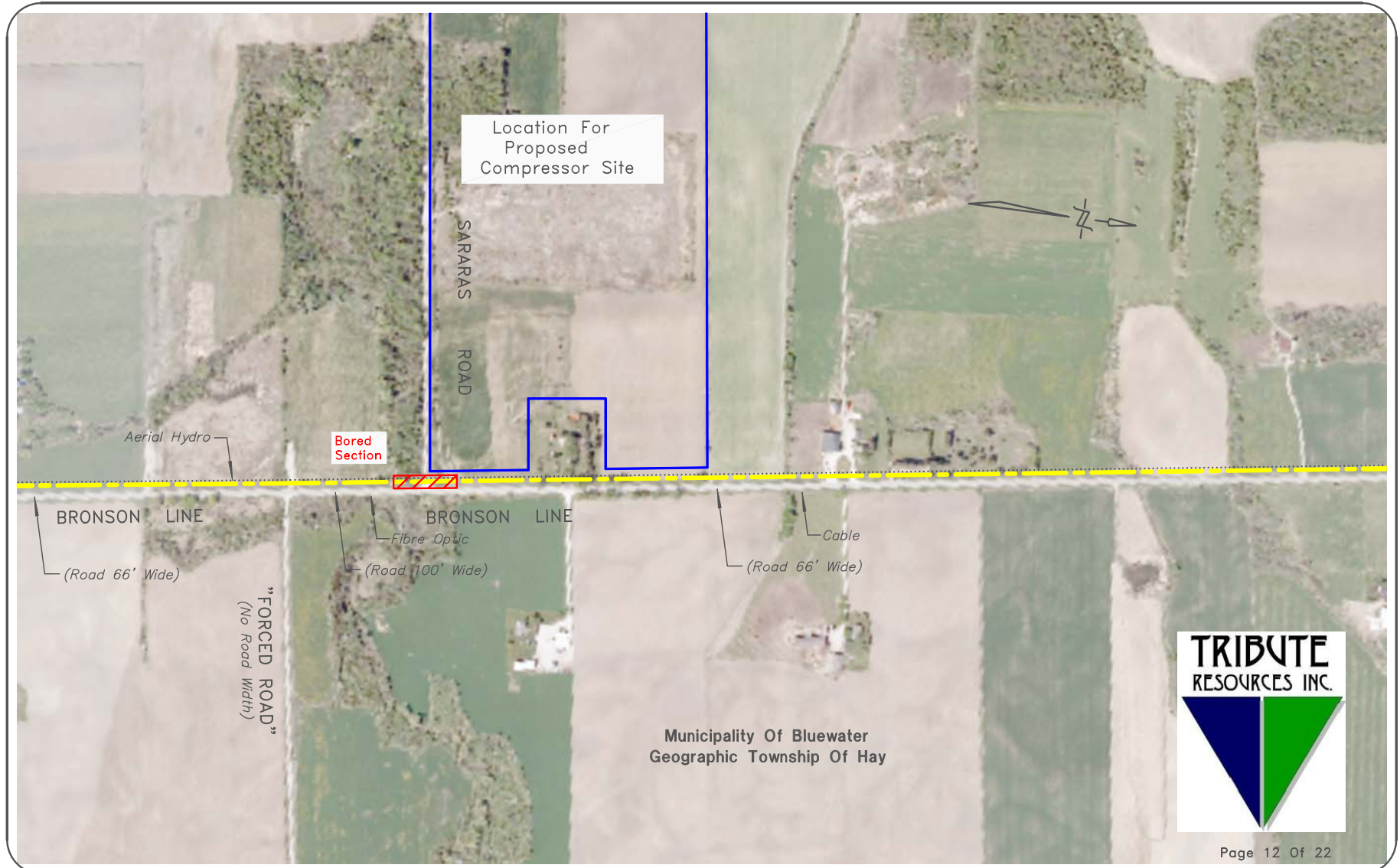


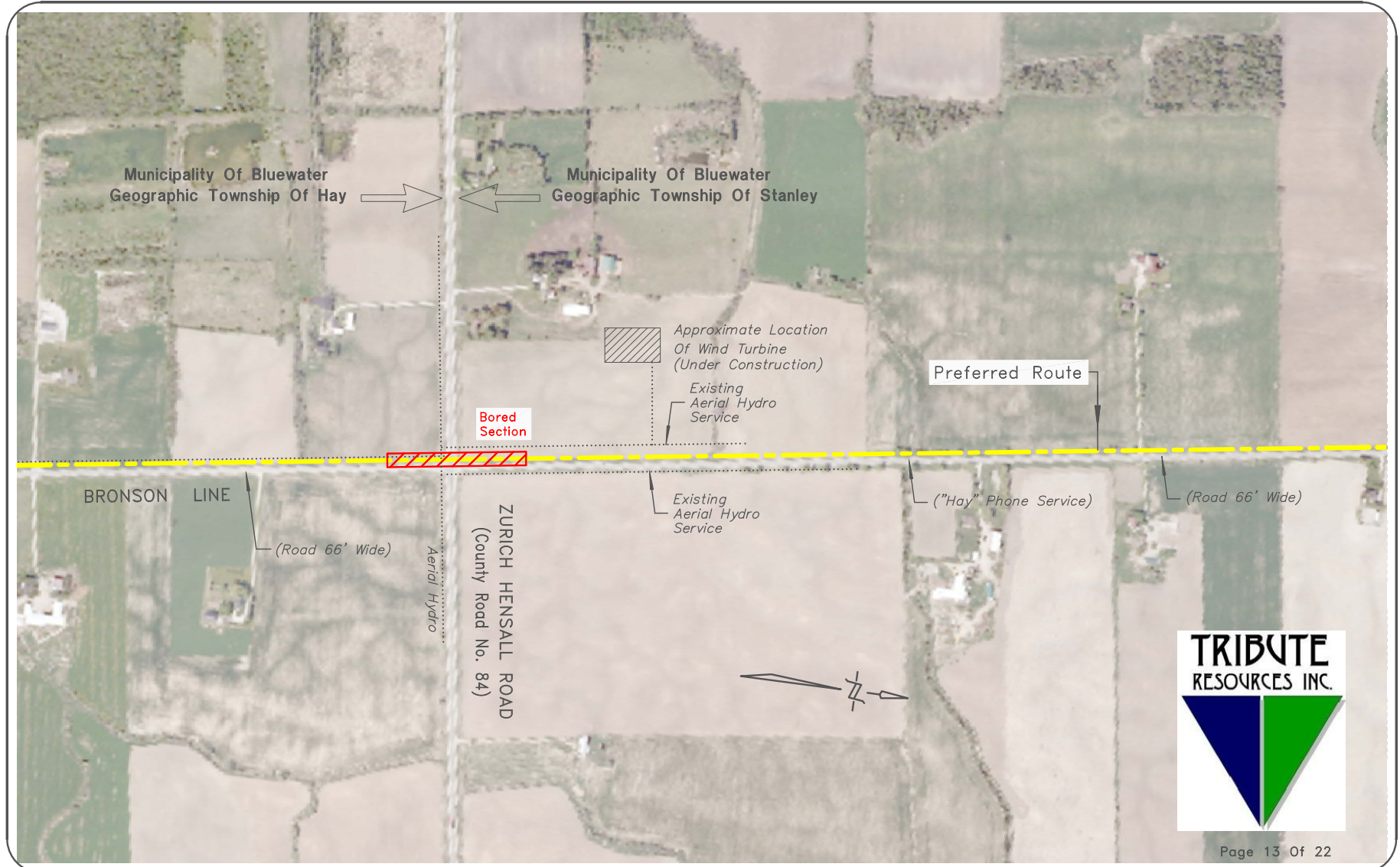


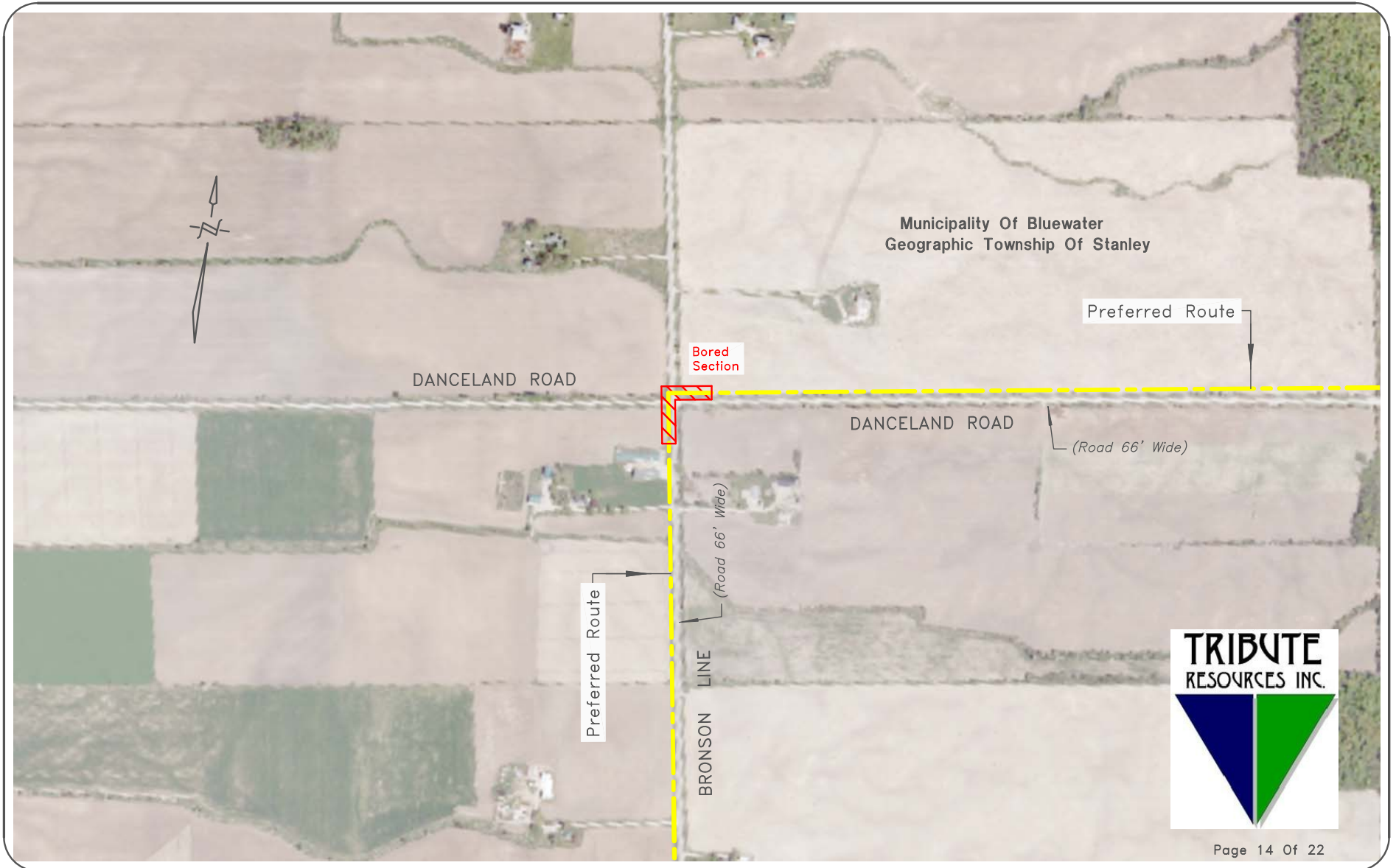


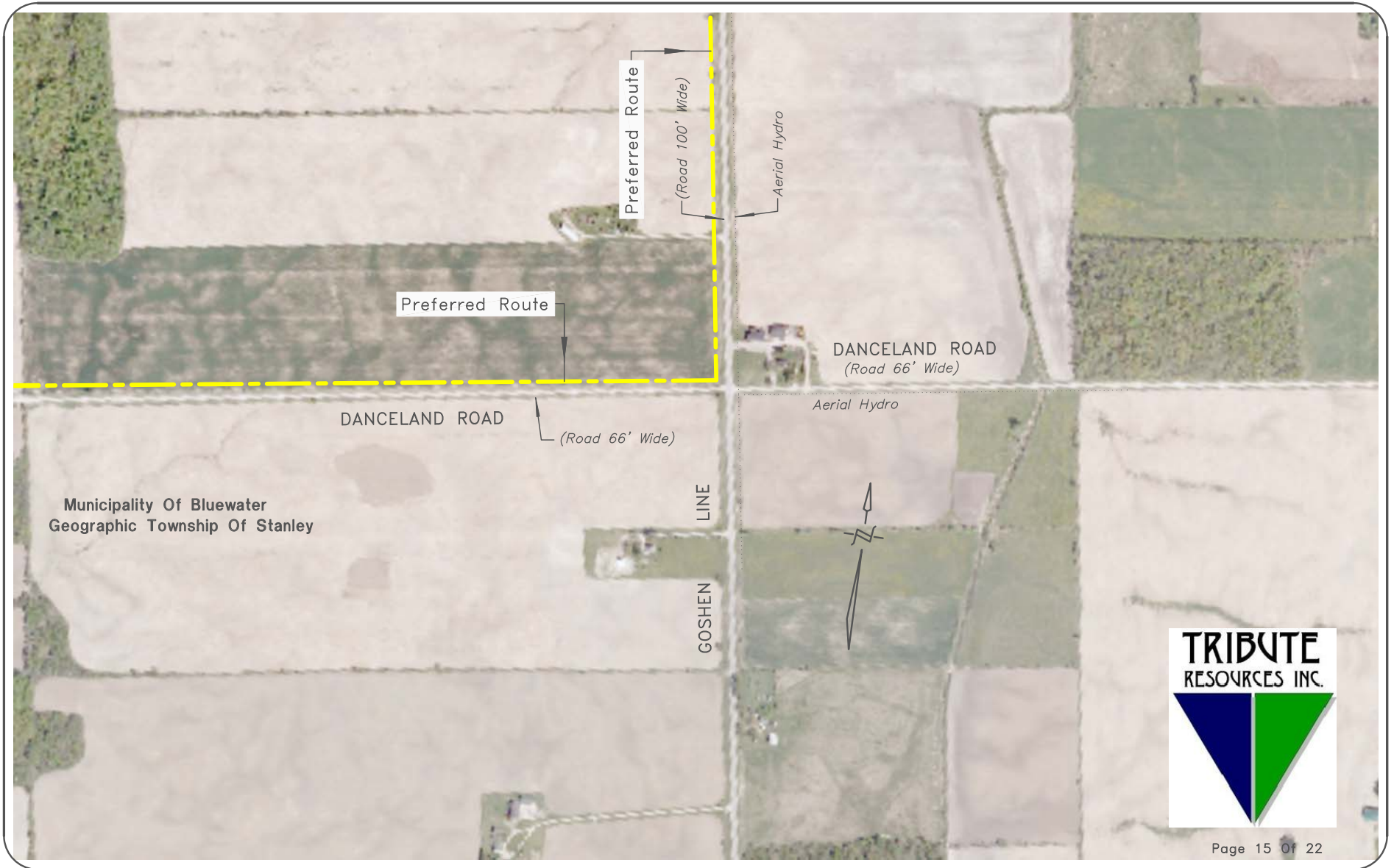


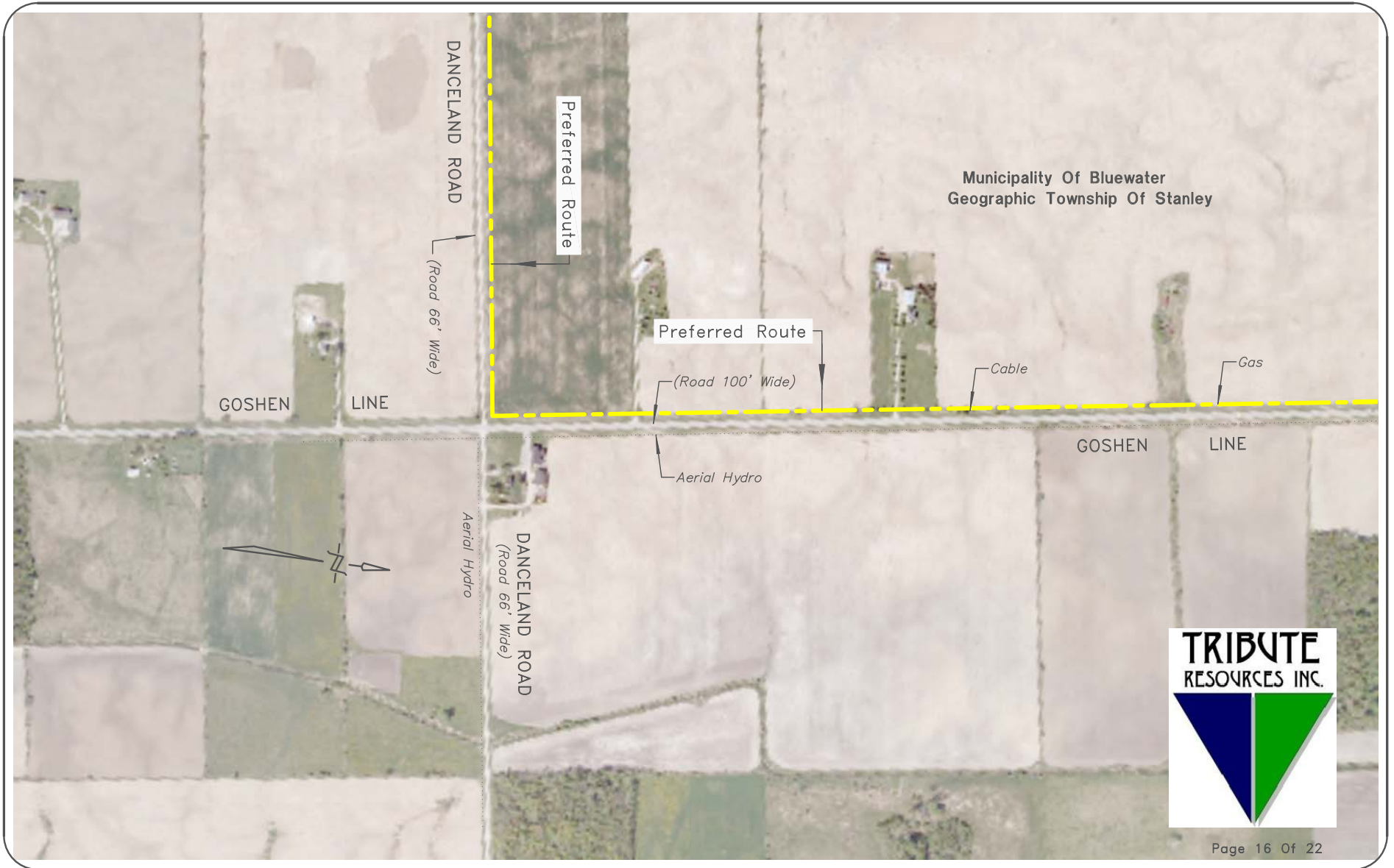




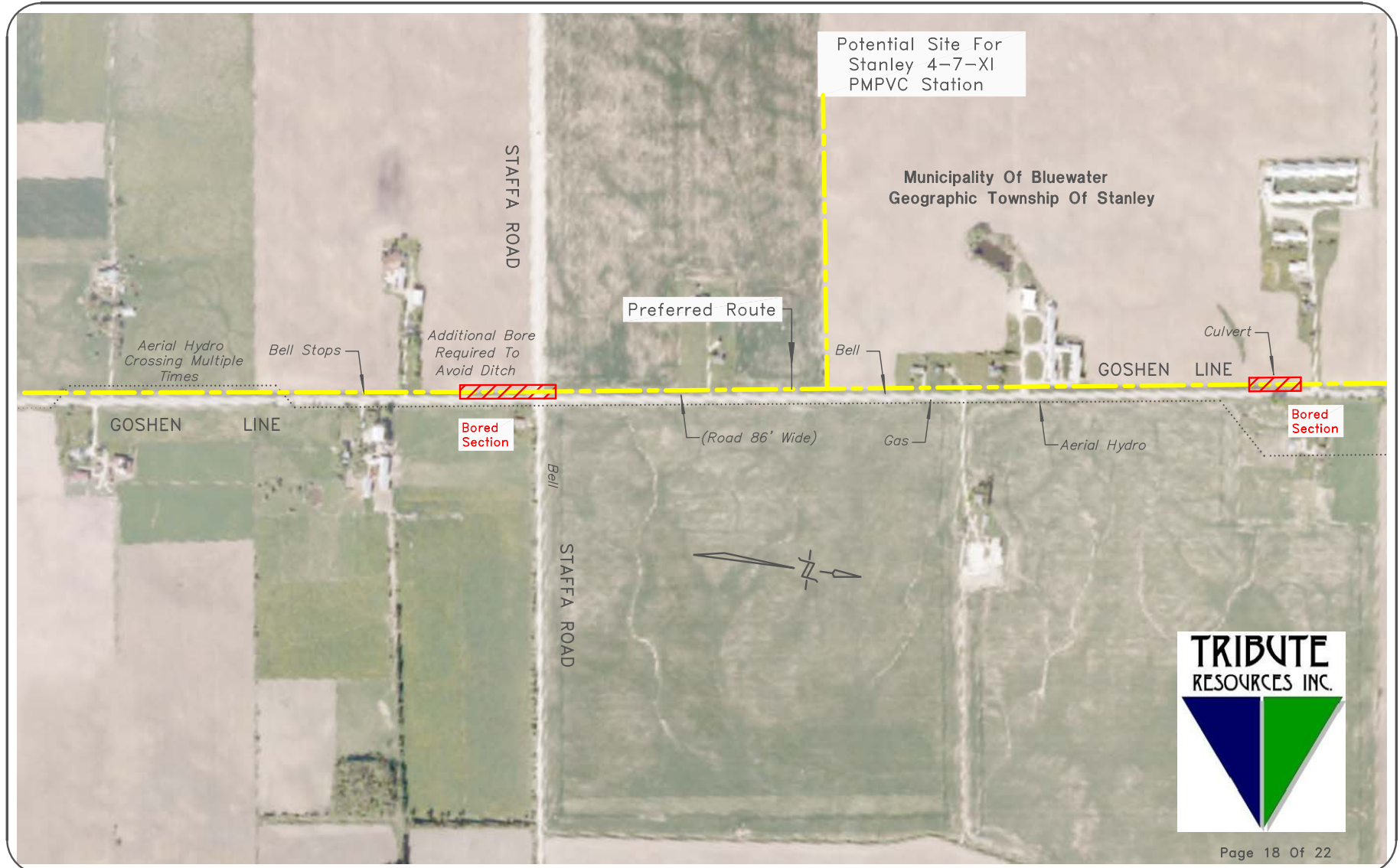








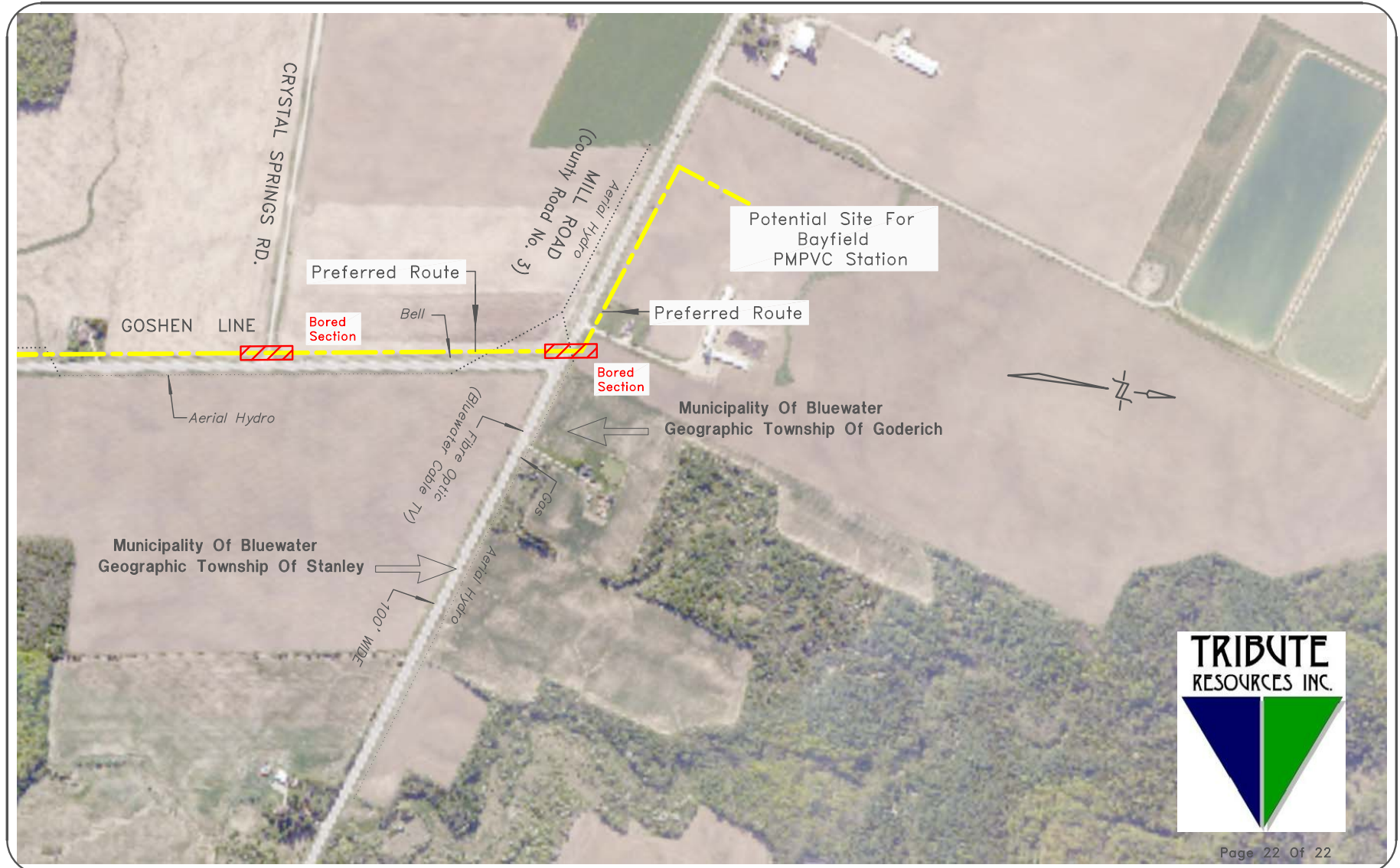












**Transmission Pipeline Design Specifications
(as per CSA Z662.07: Oil and Gas Pipeline Systems)**

Location	Class 1	Class 2
Design Factor, F	0.8	0.8
Total Distance	66.7 kms	3.3 kms
Location Factor, L - General	1.000	0.900
Location Factor, L - Roads	0.750	0.625
Location Factor, L - Stations	0.625	0.625
Corrosion Allowance, ca	None	None
Isolation valve spacing	None req'd	25 kms
Maximum Allowable Operating Pressure	9930 kPa (1440 psi)	9930 kPa (1440 psi)
Test Medium	Water	Water
Minimum Test Duration	8 hrs	8 hrs
Minimum Strength Test Pressure	12500 kPa (1820 psi)	12500 kPa (1820 psi)
Valve/Flange Pressure Rating	PN 100 (ANSI 600)	PN 100 (ANSI 600)
Minimum Depth of Cover		
Along Road Allowances	1.5 m	1.5 m
Road Crossings	2.0 m	2.0 m
Stream/River Water Crossings	1.5 m	1.5 m
Drain Crossings	1.5 m	1.5 m

Pipe Specifications

	Metric Units	Imperial Units
Nominal Pipe Size	NPS16	NPS16
Pipe OD	406.4 mm	16.000 in
Wall Thickness - Class 1 general	6.3 mm	0.250 in
Wall Thickness - Class 1 roads	7.9 mm	0.312 in
Wall Thickness - Class 1 stations	9.5 mm	0.375 in
Wall Thickness - Class 2 roads	9.5 mm	0.375 in
Wall Thickness - Class 2 stations	9.5 mm	0.375 in
Grade	448	65,000
Category	II	II
Pipe Type	ERW	ERW
Coating	Fusion Bond Epoxy	Fusion Bond Epoxy

**Transmission Pipeline Design Specifications
 (as per CSA Z662.07: Oil and Gas Pipeline Systems)**

	Metric Units	Imperial Units
Nominal Pipe Size	NPS12	NPS12
Pipe OD	323.9 mm	12.750 in
Wall Thickness - Class 1 general	4.8 mm	0.188 in
Wall Thickness - Class 1 roads	6.4 mm	0.250 in
Wall Thickness - Class 1 stations	7.9 mm	0.312 in
Wall Thickness - Class 2 roads	7.9 mm	0.312 in
Wall Thickness - Class 2 stations	7.9 mm	0.312 in
Grade	448	65,000
Category	II	II
Pipe Type	ERW	ERW
Coating	Fusion Bond Epoxy	Fusion Bond Epoxy

1 **General Techniques and Methods of Pipeline Construction**

2

3 This section describes the general techniques and methods of construction as well as mitigation
4 procedures that will be used for the installation of the Storage, Gathering, and Transmission
5 Pipeline.

6

7 1) An inspection staff will be provided to enforce contractual obligations, including Bayfield
8 Pipeline Corp. construction specifications, and to ensure that all pipelines are installed
9 following the requirements of *CSA Z662.07: Oil and Gas Pipeline Systems* and *Ontario*
10 *Regulation 210/01 under the Technical Standards and Safety Act of 2000, Oil and Gas*
11 *Pipeline Systems*.

12

13 2) The contractor is expected to utilize a small number of diverse crews capable of
14 performing multiple construction activities to construct the Transmission Pipeline. The
15 contractor is expected to utilize one small diverse crew to construct the storage
16 gathering pipeline. The contractor will utilize a specialized crew to complete road,
17 railway, and watercourse crossings. A separate crew will construct valve sites at the
18 connection to Union Gas, at the connection point for each pool into the Transmission
19 Pipeline, and along the route.

20

21 3) To the extent possible, Transmission Pipeline construction activities will be restricted to
22 the road allowance. A narrow strip of temporary working room adjacent to the road
23 allowance may be acquired for storing topsoil or subsoil excavated during trenching. To
24 the extent possible, storage gathering pipeline construction activities will be completed
25 utilizing the all-weather access roads.

26

27 4) A qualified drainage consultant will be retained to recommend whether the installation
28 of a header tile system would be beneficial to avoid repairing numerous individual tile
29 crossings. The drainage consultant will utilize property information provided by Bayfield
30 Pipeline Corp. and, where necessary, contact property owners directly to review specific
31 information regarding the existing drainage system and to discuss drainage
32 recommendations. Installation of header tile drainage systems when required will be
33 completed prior to construction, unless otherwise requested by the landowner and
34 where soil conditions do not permit, to minimize disruption of the field drainage
35 systems and farm operations during construction. Pre-construction tiling will be
36 undertaken with property owner approval and when existing tile system design,
37 available outlet drains, topography, and soils necessitate and allow. In some instances,

1 additional drainage tile parallel to the pipelines, or access roads, may need to be
2 installed during final clean-up activities.

3

4 5) The areas affected by the pipeline construction activities will be restored to “as close to
5 original condition” as possible. Photos will be taken before any construction work
6 commences to show the “original condition” of the area. When clean-up has been
7 completed, the approval of the landowner, municipality or government authority, as
8 appropriate, will be obtained.

9

10 **Locating the Running Line**

11 6) The installation location of the storage gathering and Transmission Pipelines (the
12 “running line”) will be accurately established. Easement and work areas will be surveyed
13 and the running line will be set at the specified distance from the edge of the easement,
14 road allowance or access road, as the case may be. The distance from the start of the
15 storage gathering and Transmission Pipeline, or other suitable point (“chainage”) will be
16 marked or staked and indicated on the drawings.

17

18 **Clearing and Grading**

19 7) The right-of-way will be prepared for construction of the Transmission Pipeline. Where
20 required, bushes, trees, and crops will be removed. When required, topsoil will be
21 removed prior to trenching, stored separately from the subsoil during pipe laying, and
22 installed on top of the subsoil during backfilling.

23

24 8) Where possible, trees in woodlots will be cleared in the winter to avoid avian nesting
25 concerns. If woodlot clearing cannot be completed within the appropriate window, an
26 ornithologist will inspect the site and provide required mitigation. Logs will be removed
27 from the work area and offered to the property owner or will be disposed of in an
28 appropriate manner.

29

30 9) Where fences cross the work area, fencing will be braced and the section across the
31 work area will be removed. Along the road allowance, fences will only be removed, and
32 replaced, as required to facilitate construction. Where required, temporary gates will be
33 installed for access.

34

35 **Stringing**

36 10) Pipe will be strung, or laid out, adjacent to the running line. Individual joints of pipe will
37 be laid end-to-end on supports that keep the pipe off the ground to prevent damage to
38 the pipe coating. Pipe will be strung to ensure access is available to each property as

1 required by the property owner, or tenant. For the Transmission Pipeline, pipe will be
2 strung within the road allowance from the travelled portion of the road, including the
3 gravel shoulder. For the storage gathering pipelines, pipe will be strung from the gravel
4 access roads wherever possible to avoid compaction effects. In the event that a pipe
5 truck is required to travel across farmland, travel will be restricted to the trench line
6 right-of-way to minimize compaction effects.

7
8 **Welding**

9 11) Pipe will be welded into manageable lengths. All welders and welding procedures
10 utilized on pipeline work will be tested and approved as per TSSA and CSA Z662.07
11 requirements to ensure competent, consistent welding. All welds will be non-
12 destructively inspected using radiography. The pipeline will be bonded with Fusion Bond
13 Epoxy (FBE) and an abrasion resistant dual layer will be utilized in areas to be bored. All
14 bare sections and any areas where the coating is damaged during transportation or
15 handling will be coated in accordance with an approved procedure.

16
17 12) Road pylons will be installed by the contractor on the road side of all construction
18 equipment and beside the welded pipe prior to burial to warn the public of the
19 construction activities and to protect the welded pipe from damage.

20
21 13) A unique identification system will be deployed for each X-Ray shot as part of the
22 radiographic inspection. The GPS location of each unique identification X-Ray will be
23 recorded so each weld can be easily and accurately located over the life of the pipeline.

24
25 **Trenching**

26 14) All utilities that will be crossed or paralleled closely by the pipeline will be located by the
27 appropriate utility company prior to trenching. Where necessary, utilities will be hand-
28 located. The inspector's notes during trenching shall document the distance the trench
29 is from all other utilities.

30
31 15) Trenching will be completed by using a hoe excavator or a trenching machine,
32 depending upon the ground conditions and available working room. Provision will be
33 made to allow property owners, and their tenants, access to their property, as required.
34 All drainage tiles damaged will be repaired. Notes will be recorded as to size, location,
35 depth, type, and quality of tile repairs. This information is kept on file and if a repair is
36 necessary in the future, an accurate method of locating the drainage tile is available
37 based on the recorded chainage. The on-site pipeline inspector will ensure that the
38 trench depth is sufficient to ensure the minimum depth of cover to top of pipe as noted

1 on the design specifications is followed. Larger municipal drains will be located prior to
2 trenching. If practical, large drains will be bored to avoid drain damage.

3

4 16) The contractor will erect safety barricades around excavations adjacent to roads.
5 Flagmen and signs will be used for traffic control.

6

7 **Pipe Laying**

8 17) The pipe will be lowered into the trench using straps to avoid coating damage. The pipe
9 coating will be inspected again using a high voltage geep tester as the pipe is lowered
10 into the trench. All identified defects in the coating will be repaired before the pipe is
11 set in its final position.

12

13 18) Test leads will be connected to the pipeline periodically and brought up to J boxes to
14 allow accurate pipeline location in the future. These test leads will also be used to
15 confirm the effectiveness of the cathodic protection applied to the pipeline. If other
16 utilities/companies allow, test leads will be installed between the pipeline and the other
17 utility at crossing locations to allow testing to confirm lack of interference.

18

19 **Backfilling**

20 19) Suitable excavated soil will be used to backfill the trench. Backfilling will be completed
21 using a backhoe and/or bulldozer. If the excavated soil is not suitable for backfill (such
22 as blue clay in agricultural areas, sharp rocky terrain), the excavated soil will be removed
23 from the site and disposed at an appropriate location, and the trench will be backfilled
24 with suitable material. The trench line will be crowned with enough subsoil to allow for
25 trench settlement. Excess subsoil will be removed to an acceptable location on the
26 property or hauled to an appropriate disposal site. The topsoil that was removed as part
27 of the trenching shall be installed on the crowned subsoil.

28

29 **Installation of Crossings**

30 20) A separate boring crew may be employed to install the pipe at road, railway, utility,
31 watercourse and municipal drain crossings. This crew will excavate on both sides of the
32 proposed crossing where necessary to allow room for the boring equipment to operate
33 and the pipe to be installed at the proper elevation. A bore hole will be completed using
34 either an augured slip bore or a directional drill method without disruption to surface
35 features. All utilities to be crossed by boring methods will be daylighted prior to starting
36 the bore hole. The pipe will be pulled through the bore hole and connected to the pipe
37 laid on either side of the crossing.

38

1 21) If required by the municipality, road and drain crossing permits will be obtained prior to
2 any crossing work.

3
4 22) For some road, utility, and watercourse crossings, installation may be completed using
5 the "open-cut" method, where the trench is excavated using a backhoe, the pipe is
6 installed in the open trench and the trench is backfilled. This procedure may be used
7 where subsoil conditions or topography are not conducive to a bored crossing, where
8 the road is lightly travelled or where the watercourse to be crossed is dry and can easily
9 be returned to pre-construction conditions quickly. All open cut crossings will be
10 completed in accordance with applicable permit conditions.

11
12 23) The pipe will be installed at the necessary depth to achieve minimum pipe cover
13 requirements and minimum requirements for separation between foreign pipelines and
14 other utilities. Test leads and J boxes will be installed at all foreign pipeline and other
15 utility crossings to allow confirmation of cathodic isolation providing approval has been
16 received from the foreign utility. Test leads and J boxes will be installed on both sides of
17 all road and railway crossings to allow for easy pipeline locating.

18
19 24) Where smaller utility lines are cut during trenching and burial (residential phone lines,
20 etc.), the damaged utility shall be repaired as quickly as possible after burial, with
21 satisfactory repair confirmed by the local resident.

22
23 **Tie-ins**

24 25) A tie-in crew will install pipe across accesses and laneways to minimize the length of
25 time that these accesses are out of service and will join the tie-in sections to the longer
26 running line sections that have been buried.

27
28 **Drainage Tile Repair**

29 26) After the trench is backfilled, all drainage tiles will be repaired. Drainage tile repairs will
30 be made by excavating back into the bank along the drainage tile and placing clear stone
31 as a foundation for a high density or perforated steel drainage pipe. The new drainage
32 pipe will be cut to the appropriate length and installed between the two exposed tile
33 ends. Prior to the actual setting of the new drainage tile, the existing drainage tile will
34 be checked to ensure that it is clear and undamaged within the limits of the work area.
35 If it is not, further tile will be excavated and damaged sections replaced to the edge of
36 the work area. A company inspector will inspect each drainage tile repair and will act as
37 a liaison between the contractor and the property owner or municipal representative.
38 The property owner or municipal representative will be provided the opportunity to

1 inspect drainage tile repairs prior to backfill completion. Bayfield Pipeline Corp. will be
2 responsible for all drainage tile repairs resulting from pipeline construction activities at
3 any future date.
4

5 **Cleaning and Testing**

6 27) The pipelines will be cleaned, filled with water and then hydrostatically tested. Pipeline
7 cleaning shall include, at a minimum, brush pigging to loosen welding debris and rust,
8 then foam pigging to remove the loosened material. A calliper pig survey will be
9 conducted over the entire pipeline length. Test pressure applied to each pipeline
10 segment shall be sufficient to ensure all pipe within that section is pressured to at least
11 the required minimum strength test pressure (due to elevation changes within the
12 section to be tested). Pressure testing procedures as detailed by Bayfield Pipeline Corp.
13 to conform to CSA Z662.07 shall be followed. Test charts associated with each pressure
14 test shall be witnessed and signed off by the company inspector and catalogued with
15 field notes to ensure a permanent record of the pressure test. Final tie-ins will complete
16 the connections at hydrostatic testing locations. Cathodic protection will be applied
17 following completion of pipeline construction.
18

19 28) Water take permits will be obtained by the pipeline contractor for all water used in
20 testing operations. All water used for testing will be tested for water quality and filtered
21 prior to being returned to local watercourses.
22

23 29) After the pipeline is de-watered and dried, a calliper pig will be run through the line to
24 act a base line pipe thickness record.
25

26 **Restoration**

27 30) Temporary restoration will be provided for construction completed during winter
28 months with final restoration to occur in the spring or early summer. The work area will
29 be returned to "as close to the original condition" as possible. On farmland, this will
30 include subsoiling or deep chisel ploughing to alleviate compaction and picking stones
31 prior to replacing topsoil. On private easements (off road allowance), topsoil will be
32 replaced using a backhoe or small bulldozer to minimize compaction. The entire work
33 area may be cultivated and stone picked again if requested by the property owner. The
34 clean-up crew will also repair any fences, pick-up debris, replace sod in landscaped areas
35 and reseed areas such as woodlots, ditch banks and stream crossings.
36

37 31) Pipeline marker signs will be installed along the pipeline right-of-way and on both sides
38 of all road and railway crossings as close a practical to the pipeline with the sign

1 mounted perpendicular to the pipeline running line. The marker signs will be installed to
2 minimize inconvenience for the municipal road maintenance crews. Wherever possible,
3 the test leads and associated J boxes will be connected to a marker sign post.

4

5 32) As soon as practical after the final installation, the “as-built” pipeline drawings will be
6 prepared from surveyor data obtained prior to and during construction. The survey
7 plans will include detailed depth measurements for all bores, etc based on data
8 collected from the boring crew. All foreign utilities and other pipelines will be noted on
9 the final survey plans where applicable. The GPS locations of all unique identification
10 numbers for all radiographic X-Rays shot during weld inspection will be noted on the
11 survey plans or referenced in tabular form to allow welds to be quickly and accurately
12 located in the future. Final copies of these survey plans will be stored at the Bayfield
13 Pipeline Corp. offices for ready access to locate requests, etc.



Stantec

Stantec Consulting Ltd.
49 Frederick Street
Kitchener ON N2H 6M7
Tel: (519) 579-4410

September 21, 2009
File: 1609-00533/04

Bayfield Resources Inc.
309 Commissioners Rd W., Unit E
London, Ontario, N6J 1Y4

Attention: Mr. Bill Blake

Dear Mr. Blake:

**Reference: Private/Residential Well Monitoring Program
Bayfield to Lobo Pipeline Project**

Stantec Consulting Ltd. (Stantec) is pleased to provide Bayfield Resources Inc. (Bayfield Resources) with the recommended monitoring program for private well monitoring in the vicinity of the Bayfield to Lobo Pipeline Project. Bayfield Resources is planning to construct the proposed Bayfield to Lobo Pipeline, which will extend approximately 65 km and connect the proposed Bayfield and Stanley 4-7-XI Storage Pools with the natural gas distribution system at the Lobo-Compressor Station.

The following letter presents the proposed monitoring program for the Bayfield to Lobo Pipeline Project, which is intended to establish groundwater conditions for comparative purposes should groundwater interference complaints arise as a result of the future construction or operation of the proposed works.

Bayfield to Lobo Pipeline Monitoring Program

Prior to construction of the proposed pipeline, Stantec recommends that a baseline private well monitoring program be completed along the proposed route. Additional monitoring is not necessarily recommended unless there is an interference complaint or other specific concern.

The monitoring program should be completed along the entire route and include residential wells within 50 m of the proposed pipeline. In the event that active dewatering is required along the route, the monitoring program in that area should be expanded to 100 m from the pipeline. Based on preliminary review of the pipeline route, it is interpreted that approximately 100 private wells may be located within 50 m of the proposed route. Monitoring should only be completed with the owner's permission and it is interpreted that approximately 40 private wells would be included in the monitoring program.

Prior to commencement of construction activities, residents should be provided a letter detailing the construction work along the pipeline, the potential risk of well interference and contact information for the Bayfield Resource's lands agent. The monitoring program should include a baseline raw water quality sample (general chemistry, metals, and bacteria), water level monitoring within the residential well, if accessible, under static and pumping conditions and documenting water supply details and residential concerns.

The proposed monitoring program is similar in scope to previous pipeline monitoring programs completed by Stantec. The monitoring program should be modified to include any additional sampling required by the Ontario Energy Board (OEB).

Stantec

September 21, 2009
Mr. Bill Blake
Page 2 of 2

**Reference: Private/Residential Well Monitoring Program
Bayfield to Lobo Pipeline Project**

We trust that this proposed monitoring program meets your current requirements. Individual work programs and cost estimates can be completed for the recommended monitoring as requested. If there are any questions or concerns, please do not hesitate to contact the undersigned.

Sincerely,

STANTEC CONSULTING LTD.



Lesley Veale
Hydrogeologist
Tel: (519) 585-7377
Fax: (519) 579-4239
lesley.veale@stantec.com



Roger Freymond
Senior Hydrogeologist
Tel: (519) 585-7381
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roger.freymond@stantec.com

Tab C

1 **Pool Meter, and Pressure and Volume Control Station**

2

3

4 Please refer to Tab D Section 3 in Binder 4, Bayfield Pool Binder (EB-2009-0339) and in Tab D
5 Section 3 in Binder 6, Stanley Pool Binder (EB-2009-0340) for a description of the Pool Meter,
6 Pressure and Volume Control Stations.

1 **Compressor Station**

2

3 The Compressor Station will be located in Lot 17, Concession 12 in the Geographic Township of
4 Hay, Municipality of Bluewater, near the intersection of Sararas Road and Bronson Line and will
5 perform all of the functions and have the major pieces of equipment as listed below:

6 1) Inlet Separator: An inlet filter/separator will be installed upstream of gas entering the
7 compressor. Since each pool will have bulk fluids removal, this separator is only
8 designed to remove small volumes of fluids that may condense from the withdrawn gas
9 between the PMPVC Stations and the compressor inlet.

10 2) Compressor: The compression will be utilized on both injection and withdrawal services.
11 The compression will be installed in an acoustical building to minimize noise outside the
12 compressor site. The compressor will be remotely monitored and will be controllable
13 from both the central control room ("CCR") located on-site as well as remotely. The
14 compressor will be designed to both lower the storage pool pressures down to the
15 cushion gas pressure, as well as to top up the storage pools to delta pressure levels on
16 injection.

17 3) Lube Oil Filter: A coalescing filter will be installed downstream of the compressor to
18 remove any lube oil carryover from the compression.

19 4) Dehydration: A contactor tower will be installed to dehydrate withdrawn gas sufficiently
20 to meet Union Gas water dewpoint requirements at the Lobo interconnect. Triethylene
21 glycol (TEG) will be utilized as the water stripping medium, with the TEG regenerated
22 through an onsite regenerator skid. Water vapour and any associated natural gas and
23 hydrocarbon vapours driven off the TEG in the regenerator will pass through a thermal
24 oxidizer or incinerator to combust any trace hydrocarbons and natural gas prior to
25 release to the environment to ensure emissions levels are as low as practical.

26 5) Polishing filter: A polishing filter/coalescer downstream of the dehydrator contactor
27 tower will be used to remove any Triethylene Glycol carryover when the dehydrator is in
28 service on withdrawal service prior to the gas entering the pipeline to the Lobo
29 interconnect.

30 6) Future gas measurement: A spool piece will be installed that will allow gas
31 measurement to be added to the station in the future if required. With gas
32 measurement at each of the storage pools and at the Lobo interconnect, no gas
33 measurement at the compressor station is required initially.

34 7) Inline Piggable drip: An inline piggable drip will be installed in the transmission pipeline
35 adjacent to the compressor station. Any fluids collected in this drip will be dumped to
36 the compressor station slop tank.

37 8) Fuel gas measurement: All fuel gas used at the site (compressor driver, regenerator) will
38 be measured.

- 1 9) Slop tank: All liquids recovered at the site will be directed to an on-site slop tank. Liquid
2 recovery will be primarily from the compressor scrubbers, from the separator section of
3 the contactor tower, and from the various filters within the compressor station.
- 4 10) Station expandability: The Compressor Station will be designed to be expandable to
5 handle additional storage pools in the Huron County area as new pools are discovered
6 and as gas storage needs increase in south-western Ontario. Sufficient yard room will be
7 available to install additional compression, dehydration and filtration equipment if
8 required in the future.
- 9 11) Central Control room: The compressor station and all components within the station will
10 be monitored and controlled by a central control SCADA system to be located in the
11 Central Control Room (CCR). This CCR will also monitor and control injection and
12 withdrawal volumes and pressures from all storage pools connected to the system.

1 **Sectional Valve Station**

2

3 A Sectional Valve Station (SVS) will be installed on the NPS 16 Transmission Pipeline between
4 the compressor station and the Lobo Station. The SVS will be located on the west side of
5 Creamery Road, south of Mount Carmel Road, and will consist of a north and south riser, with
6 an above ground piggable ball valve.

7

8 The SVS will allow the Transmission Pipeline to be isolated as either the north half or south half
9 to minimize the volume of gas that will be blown down in the event of maintenance on the
10 main line. The cathodic protection rectifier for the Transmission Pipeline may be located at this
11 Sectional Valve Station as well.

1 **Lobo Custody Transfer Station**

2

3 The Lobo Custody Transfer Station will be located within the limits of the Union Gas Lobo

4 Compressor Station, and is the interconnect between Union's Trafalgar system and the Bayfield

5 Pipeline Corp. Transmission Pipeline.

Tab D

1 **Lands and Right-of-Way – Written Evidence**

2

3 The BPC Transmission Pipeline is proposed to be installed entirely on Municipal road
4 allowances with the exception of one section on the Union Gas Lobo Station property. Tribute
5 has had extensive consultation with Municipal officials and will be finalizing approvals shortly.

6

7 *Municipal Approvals*

8 The pipeline passes through six Municipalities, four lower tier and two upper tier counties. Each
9 of the Municipalities was invited to participate in the ER process and was made aware of the
10 project through numerous meetings and correspondence. In June 2009, Tribute presented
11 each of the affected Municipalities with a pro-forma version of the letter of non-objection as
12 set out in Section D-4-1. The following summarizes the Municipal approvals:

13

14 *Municipality of Bluewater*

15 The Municipality of Bluewater provided a Letter of Non-Objection dated October 8th, 2009, a
16 copy of which is attached at Tab D, Section 4-2. The conditions set out in the letter are all
17 acceptable to Tribute and BPC.

18

19 *Municipality of South Huron*

20 Tribute first presented the draft letter of non-objection to the Municipality of South Huron on
21 June 18th, 2009. Mr. Roy Hardy, CAO, provided Tribute a draft of a letter on October 13, 2009
22 which he will present to council for approval. Tribute indicated acceptance of the terms set out
23 in the letter. A copy of the draft letter is attached at Tab D, Section 4-3. A copy of the final
24 letter received from South Huron will be included in the prefiled evidence by way of update.

25

26 *Municipality of North Middlesex*

27 A Letter of Non-Objection dated August 20th 2009 was received on August 20th, 2009, a copy
28 of which is attached at Tab D, Section 4-4.

29

30 *Municipality of Middlesex Centre*

31 Tribute met with representatives of the Municipality of Middlesex Centre first of February 25th,
32 2009 to discuss the pipeline project and the alternative routes. Although it was initially felt that
33 there would be no pipelines located directly on Middlesex Centre road allowances, the final
34 preferred route includes approximately 620 metres along Ivan Drive from the Union Gas
35 property to Nairn Road. Tribute/BPC is currently seeking Municipal approval and will provide
36 confirmation upon receipt by way of update.

1 *Huron County*

2 Huron County issued a letter of non-objection, which was received via facsimile on September
3 17th, 2009, a copy of which can be found under Tab D, Section 4-5.

4

5 *Middlesex County*

6 The draft letter of non-objection was presented to Middlesex County on June 9, 2009. Since
7 that time, Tribute and Middlesex County representatives have met on numerous occasions
8 during which the general terms of a Road Occupation Agreement have been negotiated. The
9 matter is expected to be brought before County Council during November. Middlesex County
10 representatives have proposed providing an approved Road Occupation Agreement rather than
11 a letter of non-objection. The final Road Occupation Agreement will be included in the prefiled
12 evidence by way of update.

13

14 **Temporary Land Use**

15 Although the BPC Transmission Pipeline will be installed almost exclusively on Municipal road
16 allowances, the use of private lands will be required along the route for such activities as
17 material storage, boring and drilling, and soils stockpiling. The Pro Forma Temporary Land Use
18 Agreement that is intended for the project is included at Tab D, Section 2.

19

20 **Pipeline Easement –Private Lands**

21 BPC intends to install a portion of Transmission Pipeline on the Union Gas Lobo Station
22 property. An agreement in the form as included at Tab D, Section 3 will be presented to Union
23 Gas for the occupation of the lands as part of the Lobo Station connection agreement.

24

25 **Adjoining Landowners and Interested Parties**

26 BPC has compiled a listing of Adjoining Landowners, both for the pipeline side of the right of
27 way and the opposite side. In addition, the listing, found at Tab D, Section 5 includes all other
28 interested parties.

29

30 **Compressor Site Option Agreement**

31 Tribute has recently finalized an Option Agreement for the purchase of a property located at
32 the northwest corner of Sarasas Road and Bronson Line for the Compressor Station. A copy of
33 the Option Agreement is provided at Tab D, Section 6.

34

35 **Permitting**

36 A summary of the permitting process is provided at Tab D, Section 7, Permit Status Table and
37 will be updated throughout the hearing process.

Temporary Land Use Agreement

In consideration of a down payment of _____XX/100 DOLLARS (\$) and a further payment of _____XX/100 DOLLARS (\$), payable within sixty (60) days of the approval of the project by the Ontario Energy Board, the Undersigned, [Owner or Tenant], (as the case may be) of part of Lots _____, Concession _____, in the County of _____, hereby grant to Huron Bayfield Limited Partnership (the "Company"), its servants, agents and employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (the "said lands") more particularly described on the Sketch attached hereto and forming part of this Agreement, for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed NPS 16 natural gas pipeline, and appurtenances adjacent to the lands including, without limited the generality of the foregoing, the right to make temporary openings in any fence along or across the said lands and to remove any other object therein or there on interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and movement of vehicles, machinery and equipment of all kinds. This agreement is granted upon the following understandings:

- a) The rights hereby granted terminate on the _____ day of _____, 20____. The actual use of the land shall be from the beginning of construction until _____ (date) of the year following construction.
- b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by section 100 of The Ontario Energy Board Act, R.S.O. 1998 S. O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof substitution there for;
- c) As soon as reasonably possible after the construction of the aforesaid pipeline, the Company at its own expense will level the said lands, remove all debris there from and in all respects, restore the said lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around the said lands as closely as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
- d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would

not have happened but for this indenture or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising there from or connected therewith provided that the Company shall not be liable under this Paragraph to the extent to which such loss, damage or injury is caused or contributed to by the gross negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

DATED this _____ day of _____ 20____.

Huron Bayfield Limited Partnership

(Company)

WITNESS:

(Landowner)

(Landowner)

Pipeline Easement

This Agreement made as of the day of, 20.....

BETWEEN.....

.....

.....

of the.....of.....in the of

....., Province of Ontario,

(hereinafter referred to as the "Transferor")

-and-

BAYFIELD PIPELINE CORP.

(hereinafter referred to as the "Transferee")

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as

.....

(hereinafter called the "Transferor's lands").

The Transferor do hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands of the Transferee's lands the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's lands more particularly described in Schedule "A", attached hereto and made part hereof,

(hereinafter referred to as the "Lands")

to survey, lay, construct, maintain, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter referred to as the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In consideration of the sum of ----- 00/100 DOLLARS (\$-----) of lawful money of Canada (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor at least 30 days prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey, the rights, privileges

and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to and following such surrender Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2. hereof. Transferor and Transferee hereby agree that nothing herein shall oblige Transferee to remove the pipeline from the Lands as part of Transferee's obligation to restore the Lands.

2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences, municipal drains, and tile drains interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.
3. The Pipeline (including attachments, equipment and appliance for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days notice of such planned system prior to the installation of the pipeline; provided that the Transferee may leave the pipeline exposed in crossing a ditch, stream, gorge or similar object where approval has been obtained from the Ontario Energy Board or other Provincial Board or authority having jurisdiction in the premises. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. The Transferee shall indemnify the Transferor for any and all liabilities, damages, costs, claims, suits and actions which are directly attributable to the exercise of the rights hereby granted, except to the extent of those resulting from the gross negligence or willful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clause 2, 3 or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any lands of the Transferor, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of paragraph 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to the Transferor with respect to the resolution of the emergency situation.
8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over a six (6) metre strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that without the prior written consent of the Transferee, the Transferor

shall not with mechanical equipment or explosives excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, pavement, building, mobile homes or other structure or installation. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing farm fences, constructing or repairing his tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing his lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in this sentence the Transferor shall (a) give the Transferee at least three (3) clear days notice in writing pointing out the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work as in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.

9. The rights, privileges and casement herein granted shall include the right to install, keep, use, operate, services, maintain, repair, remove and/or replace in, on and above the lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution thereof. The Transferee agrees to make all reasonable efforts to locate such facilities adjacent to lot lines and public road allowances. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the casement herein granted.
12. The Transferor covenants that he has the right to convey this easement notwithstanding any act on his part, that he will execute such further assurances of this easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the lands, this Indenture shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the consideration as hereinbefore provided, the Transferor shall have the right to declare this easement canceled after the expiration of 15 days from personal service upon the Transferee at its Executive Head Office in London, Ontario (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the said consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registerable release and discharge of this easement.
14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to the Transferor at

..... and to the Transferee at 309 Commissioners Road West, London, Ontario, N6J 1Y4 or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.

- 15. The Transferee shall have the right to assign this Agreement, in whole or in part, and shall provide written notification to the Transferor within 90 days of the assignment.
- 16. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the land and this Indenture, including all the covenants and conditions herein contained, shall extend to, be binding upon and enure to the benefit of the heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

17. **FAMILY LAW COMPLIANCE**

We and
being spouses within the meaning of Section 1(1) of the Family Law Act, R.S.O., 1990, C.F.3., together with any amendments thereto, do hereby consent to the transaction evidenced by this instrument and the registration of same on title to the lands hereinbefore described.

or

The Lessor represents and warrants to the Lessee that the said lands do not contain a "matrimonial home" within the meaning of Section 18 of the Family Law Act, R.S.O. 1990, c.F.3.

or

The Lessor represents and warrants to the Lessee that he/she is not a spouse within the meaning of Section 1 (1) of the Family Law Act, R.S.O. 1990, c.F.3.

IN WITNESS WHEREOF the Lessor and the Lessee have executed and delivered this Lease, the day and year first above written.

SIGNED, SEALED AND DELIVERED

In the Presence of:

Transferor

.....

.....

.....

Transferee

BAYFIELD PIPELINE CORP.

.....

I have authority to bind the Corporation

[Letter head]

Current Date

Tribute Resources Inc.
309 Commissioners Road West, Unit D
London ON
N6J 1Y4

Attention: Mr. Bill Blake,
Vice President -Operations

Re: Proposed Natural Gas Storage and Related Infrastructure

Please find this letter of response to Tribute Resources Inc. proposed development of the Huron Bayfield Gas Storage including the construction of approximately ___ kilometers of 16" diameter pipeline, a section of which is to be installed along the Township's road allowance as per the submitted plan- Huron Bayfield Gas Storage Project, Preferred Route. The sections of County/Municipal Road would include:

- [DESCRIPTION]

The Township agrees, in principle, to the preferred routing provided the following conditions can be satisfied:

- That the pipeline details be presented to and subsequently accepted by the County/Municipality, and shall include, as a minimum, plan and profile drawings of sufficient grades/elevations for all surface and subsurface features (i.e. pavement, driveways, ditches, culverts, signs, utilities, etc.), minimum cover, road crossing and culvert crossing details, etc.;
- That the proponent identify their proposed construction methods (i.e. open cut, directional drill, etc.) for the various Township road installations;
- That approval be obtained from all other bodies having an interest in the project including the local municipalities, Ministry of Transportation, Canadian National Railway, private pipeline companies, etc.; and
- That the County/Municipality the proponent enter into a long term agreement for the maintenance and upkeep for those sections of pipeline constructed within the County's road allowance which shall cover such issues as liability, insurance, as-build drawings, restoration, duration, etc.

(County/Municipality Name) looks forward to discussing the proposal with you as you move forward with the detailed design for the project. If you have any questions or require additional information regarding the above please feel free to contact the undersigned at your convenience at (____) ____-_____ Ext. _____.

Yours truly,

Name
Title
Etc.



October 9, 2009

Tribute Resources Inc.
309 Commissioners Road West, Unit D
London ON N6J 1Y4

Attention: Mr. Bill Blake,
Vice President - Operations

Dear Mr. Blake:

Re: Proposed Natural Gas Pipeline Route

We are writing this letter in response to a request from Tribute Resources Inc. for a letter of no objection respecting the proposed pipeline route. Tribute Resources Inc. has provided the Municipality of Bluewater with a proposal for the construction of approximately 27 kilometers of 16" diameter pipeline, a portion of which is to be installed along municipal road allowances. It is our understanding that the following sections of Municipal Roads are required to accommodate the proposed plan presented to municipal staff and identified as Huron Bayfield Gas Storage Project, Preferred Route:

- (a) McDonald Road and Pepper Road crossing at County Road 2 (Goshen Line);
- (b) Sararas Road from County Road 2 (Goshen Line) to Bronson Line;
- (c) Bronson Line from Sararas Road to Danceland Road;
- (d) County Road 84 (Zurich Main Street) crossing at Bronson Line;
- (e) Danceland Road from Bronson Line to Goshen Line;
- (f) Goshen Line from Danceland Road to County Road 3 (Mill Road); and
- (g) County Road 3 (Mill Road) from Goshen Line northwest 500 meters.

The Municipality has reviewed the plan and confirms that there are no engineering or planning concerns at this time with the proposed route for the pipeline. The Municipality has no reason at this time to object to the preferred routing for the pipeline; however, the following concerns have been identified and will need to be addressed by Tribute prior to final approval by the Municipality:

- (1) There appear to be several conflicts with power lines and other utilities that will need to be addressed in the final design for the project;
- (2) There are several trees that are going to be disturbed or that will need to be removed which will require compensation or restoration;
- (3) A portion of the proposed pipeline located on Rogerville Road is on lands that are not owned by the Municipality and will require an agreement and or approvals from the private land owner;

- (4) A portion of the proposed pipeline identified by Tribute as being located on Municipal roads is actually located on County roads;
- (5) There may be issues associated with the location of the pipeline in relation to the cemetery located on Bronson Line north of Rogerville Road;
- (6) Additional archeology work may be required along the proposed route; and
- (7) The depth of the pipeline may need to be adjusted at the crest of hills, areas of future municipal reconstruction and at stream/drain crossings.

The Municipality does not object to the initial pipeline proposal put forward by Tribute provided the following conditions are satisfied:

- (1) the Municipality is content that the issues set out in this letter have been properly addressed;
- (2) the pipeline details be presented by Tribute Resources Inc. or its designate to the Municipality, including but not limited to:
 - (i) plan and profile drawings of sufficient grades/elevations for all surface and subsurface features (i.e. pavement, driveways, ditches, culverts, signs, and utilities);
 - (ii) minimum cover, road crossing and culvert crossing details;
 - (iii) pipeline depths for the entire route;
 - (iv) pipe materials, construction methods including boring methods;
 - (v) results from all archeology work carried out on the project; and
 - (vi) any other materials and information that may be reasonably requested by the Municipality;
- (3) Tribute Resources Inc. obtain final approval from the Municipality of Bluewater after presentation of the details set out in paragraph 2 above;
- (4) Tribute Resources Inc. identify their proposed construction methods (i.e. open cut, directional drill, etc.) for the various Municipality road installations and provide that information to the Municipality;
- (5) Tribute Resources Inc. provides the Municipality with confirmation in writing that approval has been obtained from all other bodies having an interest in the project including other municipalities, the Ministry of Transportation, the Canadian National Railway, private pipeline companies, and all private land owners owing land required for construction of the pipeline; and
- (6) the Municipality and Tribute Resources Inc. enter into an agreement for the maintenance and upkeep for those sections of pipeline located on the Municipality's property which shall address responsibility for all work related to the project, future relocation costs, liability, insurance, as-built drawings, restoration, duration, and removal.

The statements made in this letter are being provided to Tribute Resources Inc. as an agreement in principle to the proposed routing and are restricted to the location of the proposed pipeline route as it relates to lands owned by the Municipality. This letter is not intended to address all matters concerning Huron Bayfield Gas Storage Project.

The Municipality of Bluewater looks forward to discussing the proposal with you as you move forward with the detailed design for the project. If you have any questions or require additional information regarding the above please feel free to contact the undersigned at your convenience.

Yours truly,



Lori Wolfe
Chief Administrative Officer
Municipality of Bluewater

6 October 2009

Mr. Bill Blake
VP – Operations
Tribute Resources
309 Commissioners Road West, Unit D
London, ON N6J 1Y4

Dear Mr. Blake:

The Municipality of South Huron has no objection to the proposed development of the Huron Bayfield Gas Storage Pipeline within the municipal road allowance along Goshen Line. The pipeline is expected to cross Mount Carmel Road, South Road, Crediton Road, Kirkton Road, Huron Street and Dashwood Road on its proposed route.

The Municipality will consider entering into a grant of easement, subject to the following conditions:

- a) That the pipeline final construction details, as determined by the Municipality, be reviewed and accepted by the Municipality prior to construction;
- b) That the Municipality requires confirmation of an Agreement from the Lake Huron Primary Water Supply System Joint Board of Management (LHPWSS) regarding the crossing of any LHPWSS water pipeline within the Municipality of South Huron;
- c) That no drilling, exploratory work or construction take place on the right of way, without the express permission of the Municipality in writing or through the issuance of a municipal permit, with the appropriate securities in place;
- d) That no buildings or appurtenances be constructed upon the municipal right of way without express permission of the Municipality in writing;
- e) That the necessary approvals by the Ontario Energy Board and all other regulatory or affected bodies, corporations and individuals are in place;
- f) That Tribute Resources as the operator will obtain and maintain a service agreement with Ontario One Call Ltd.; and,
- g) That Tribute Resources agree to these terms and any subsequent agreement, whether verbal or in writing, and are binding on its successors or assigns.

If you have any further questions, please contact the undersigned. We look forward to hearing about your progress as you move this project forward through the regulatory process.

Roy W. Hardy MPA, CMO
Chief Administrative Officer

cc. Ken Bettles
Don Giberson



Municipality of North Middlesex

Public Works Department
R.R.#3 Ailsa Craig, Ontario NOM 1A0

Tel.: (519) 293-3344
Fax: (519) 293-3878

August 20, 2009

Tribute Resources Inc.
309 Commissioners Road West, Unit D,
London, Ontario
N6J 1Y4

Attention: Mr. Bill Blake,
Vice President - Operations

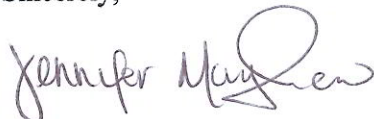
Re: Proposed Natural Gas Storage and Related Infrastructure

On behalf of the Municipality of North Middlesex, we are writing you this letter that you have requested for the proposed natural gas storage and related infrastructure.

The Municipality of North Middlesex has no-objection to the proposed project and we agree with the preferred routing.

If you have any questions or concerns, please do not hesitate to contact us at (519) 293-3344

Sincerely,


on behalf of.

Joe Adams
Public Works Superintendent
Municipality of North Middlesex

JA: jm



PUBLIC WORKS

1 Court House Square, Goderich, Ontario N7A 1M2 CANADA
Phone: 519.524.8394 Ext. 4 Fax: 519.524.9291 Toll Free: 1.888.524.8394
Ext. 4
www.huroncounty.ca

Tribute Resources Inc.
309 Commissioners Road West, Unit D
London ON
N6J 1Y4

Attention: Mr. Bill Blake,
Vice President -Operations

Re: Proposed Natural Gas Storage and Related Infrastructure

Please find this letter of response to Tribute Resources Inc. regarding the proposed development of the Huron Bayfield Gas Storage Project including the construction of approximately 38 kilometers of 16" diameter pipeline, a section of which is to be installed along the County's road allowance as per the submitted plan- Huron Bayfield Gas Storage Project, Preferred Route. The sections of County Road would include:

- The crossing of County Road 5 (Mount Carmel Drive) at Goshen Line.
- The crossing of County Road 83 (Dashwood Road) at Goshen Line.
- A section of County Road 2 (Goshen Line) from County Road 83 (Dashwood Road) to Sararas Road/Rodgerville Road.
- The crossing of County Road 84 (Zurich Main Street) at Bronson Line.
- A section of County Road 3 (Mill Road) from Goshen Line to 500m northwest.

The County agrees, in principle, to the preferred routing provided the following conditions can be satisfied:

- That the pipeline details be presented to and subsequently accepted by the County, and shall include, as a minimum, plan and profile drawings of sufficient grades/elevations for all surface and subsurface features (i.e. pavement, driveways, ditches, culverts, signs, utilities, etc.), minimum cover, road crossing and culvert crossing details, etc.;
- That the proponent identify their proposed construction methods (i.e. open cut, directional drill, etc.) for the various county road installations;
- That approval be obtained from all other bodies having an interest in the project including the local municipalities, Ministry of Transportation, Canadian National Railway, private pipeline companies, etc.; and
- That the County and the proponent enter into a long term agreement for the maintenance and upkeep for those sections of pipeline constructed within the County's road allowance which shall cover such issues as liability, insurance, as-built drawings, restoration, duration, etc.

The County of Huron looks forward to discussing the proposal with you as you move forward with the detailed design for the project. If you have any questions or require additional information regarding the above please feel free to contact the undersigned at your convenience at 519-524-8394 ext. 504.

Yours truly,

Dave Laurie
Director of Public Works
County of Huron

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
<p>PIN 41452-0159LT</p> <p>Stephen EILERS 73418 Blind Line, R.R. #1 Zurich, ON N0N 1G0</p>	<p>Jardine, Sarah-Anne 38821 Mill Road Varna ON N0M 2R0</p>	<p>River Ridge Farms Ltd. c/o Hill, Bev RR1 Varna ON N0M 2R0</p>	<p>Union Gas Limited P.O Box 2001 50 Keil Drive North Chatham ON N7M 5M1</p>
<p>PIN 41452-0160LT</p> <p>The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, ON N0M 2T0</p>	<p>Porter, William Gordon 120 Essex St. Goderich ON N7A 2H7</p>	<p>Keys, Steven Arnold Keys, Linda 74559 Babylon Line R.R.#1 Varna ON N0M 2R0</p>	<p>Enbridge Inc. 3000 Fifth Ave. Place 425 - 1st St. S.W. Calgary AB T2P 3L8</p>
<p>PIN 41452-0091LT</p> <p>Hill & Hill Farms Limited Bev Hill, President R.R.#1 Varna, ON N0M 2R0</p>	<p>Stephenson, Mary Jane 75579 Goshen Line R.R.#1 Varna ON N0M 2R0</p>	<p>Beeler Farms Inc. c/o Beeler, Manuela 73836 Bluewater Highway R.R.#2 Zurich, ON N0M 2T0</p>	<p>Environment Canada 867 Lakeshore Rd P.O. Box 5050 Burlington ON L7R 4A6</p>
<p>PIN 41453-0060LT</p> <p>GAC Corporation c/o Kip Cantrick 999 South Adams Birmingham, Michigan, USA, 48009</p>	<p>Keys, Douglas J. 38380 Mill Road R.R.#1 Varna ON N0M 2R0</p>	<p>Brandon, Patrick Kenneth 75184 Goshen Line R.R.#1 Varna ON N0M 2R0</p>	<p>Natural Resources Canada 580 Booth St Ottawa ON K1A 0E4</p>
<p>PIN 41452-0155LT</p> <p>Jaava Farms Inc. Harold Van Aaken, President 37869 Mill Road R.R. #1 Bayfield, ON N0M 1G0</p>	<p>Schelhaas, Willem Alteveer 120, Hoogeveen 7907,G.B. Netherlands</p>	<p>Hill & Hill Farms Ltd. c/o Hill, Beverly R.R.#1 Varna ON N0M 2R0</p>	<p>Ausable Bayfield Conservation Authority 71108 Morrison Line R.R.#3 Exeter ON N0M 1S5</p>
<p>PIN 41209-0003LT</p> <p>Wes Mc Bride Farms Inc. Wes McBride, President R.R. #1 Varna, ON N0M 2R0</p>	<p>Hayter, Robert Richard Hayter, Sandra Lee 74811 Babylon Line R.R.#1 Varna ON N0M 2R0</p>	<p>Hill & Hill Farms Ltd. c/o Hill, Beverly 38631 Mill Road R.R.#1 Varna ON N0M 2R0</p>	<p>St. Clair Region Conservation Authority 205 Mill Pond Crescent Strathroy ON N7G 3P9</p>

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
<p>PIN 41217-0049</p> <p>Paul Daniel STECKLE Karthryn Diane STECKLE R.R. #2 Zurich, ON NOM 2T0</p>	<p>Hayter, Robert Richard 74811 Babylon Line R.R.#1 Varna ON NOM 2R0</p>	<p>Wes McBride Farms Ltd. 75006 Goshen Line R.R.#1 Varna ON NOM 2R0</p>	<p>Ministry of Agriculture, Food and Rural Affairs 1 Stone Road West 3rd Floor Guelph ON N1G 4Y2</p>
<p>PIN 41217-0051</p> <p>Harry ZANDWYK 74100A Bronson Line R.R. #2 Zurich, ON NOM 2T0</p>	<p>Hamilton, Wayne Allan Hamilton, Ruth Magdalena R.R.#1 Varna ON NOM 2R0</p>	<p>Keys Farms Inc. c/o Keys, Irvan Robert R.R.#1 Varna ON NOM 2R0</p>	<p>Ministry of Culture 400 University Ave. 4th Floor, Toronto ON M7A 2R9</p>
<p>PIN 41217-0052</p> <p>Wayne Peter GINGERICH Anita Darlene GINGERICH 74042 Bronson Line R.R. #2 Zurich, ON NOM 2T0</p>	<p>Cosford, Debra Ann Cosford, Robert Ratcliffe 75089 Goshen Line R.R.#1 Varna ON NOM 2R0</p>	<p>Weiche, Alan Frederick 74936 Goshen Line R.R.#1 Varna ON NOM 2R0</p>	<p>Ministry of Energy 880 Bay St. 3rd Floor Toronto ON M7A 2C1</p>
<p>PIN 41217-0067</p> <p>KEYS FARMS INC. c/o Ervin Keys 74602 Babylon Line R.R. #1 Varna, ON NOM 2R0</p>	<p>Evergreen Place Inc. P.O. Box 144 Bayfield ON NOM 1G0</p>	<p>Clopp, Diane Louise 37241 Zurich-Hensall Rd R.R.#2 Zurich ON NOM 2T0</p>	<p>Ministry of the Environment 733 Exeter Road 2nd Floor London ON N6E 1L3</p>
<p>PIN 41217-0069</p> <p>McKINLEY FARMS LIMITED c/o Dale Ratcliffe 74370 Goshen Line R.R. #1 Zurich, ON NOM 2T0</p>	<p>Oesch, Russell Oesch, Dorothy 74947 Goshen Line R.R.#1 Varna ON NOM 2R0</p>	<p>Hamilton, Wayne Allan Hamilton, Ruth Magdalena R.R.#1 Varna ON NOM 2R0</p>	<p>Ministry of Natural Resources 1 Stone Road West Guelph ON N1G 4Y2</p>
	<p>Michaels, Michael J. Michaels, Nanette A. 50500 Sass Road New Baltimore MI USA 48047</p>	<p>Oesch, Jeffrey Dean 38020 Pavillion Road R.R.#1 Varna ON NOM 2R0</p>	<p>Ministry of Natural Resources 100 Don St P.O. Box 819 Clinton ON NOM 1L0</p>

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Linfield, Linda Louise 74811 Goshen Line R.R.#1 Varna ON NOM 2R0	Hamilton, Wayne Allan Hamilton, Ruth Magdalena 74772 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources 615 John St. N. Aylmer ON N5H 2S8
	Eckel, John Walter Eckel, Geraldine Elenor 74707 Goshen Line R.R.#1 Varna ON NOM 2R0	Becker, Lawrence Arnold Becker, Dianne Mary 74698 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources - Petroleum Resources Centre 659 Exeter Road London ON N6E 1L3
	Armstrong, Gregory Lee Armstrong, Patricia Lynn 74597 Goshen Line R.R.#2 Varna ON NOM 2R0	Wes McBride Farms Ltd. R.R.#1 Varna ON NOM 2R0	Ministry of Culture 400 University Ave. 4th Floor Toronto ON M7A 2R9
	Hamilton, Wayne Allan Armstrong, John W. Armstrong, Robert George 74529 Goshen Line R.R.#1 Varna ON NOM 2R0	Eckel, Norman Henry 74530 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of the Environment 659 Exeter Road 2nd Floor London ON N6E 1L3
	Van Damme, Elizabeth 74491 Goshen Line R.R.#1 Varna ON NOM 2R0	Keys, Steven Arnold Keys, Linda 74559 Babylon Line R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources 300 Water St. 5th Floor North Tower P.O. Box 7000 Peterborough ON K9J 8M5
	Bell, Robert Marcus Bell, Kathryn Mary 25 Cheviot Place London ON N6C 4Z1	Wilson, James Jeffrey Wilson, Linda Teresa 74440 Goshen Line R.R.#1 Varna ON NOM 2R0	Technical Standards and Safety Authority 3300 Bloor St W. 14th Floor, Centre Tower Etobicoke ON M8X 2X4

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Ruygrok, Johannes Adrianus Clemens Hamming-Ruygrok, Agnes Judith Maria 74303 Babylon Line R.R.#1 Zurich ON NOM 2R0	United Church of Canada c/o Hayter, Elmer R.R.#1 Varna ON NOM 2R0	M.P.P. Huron-Bruce Carol Mitchell 49-50 Albert St. Clinton ON NOM 1L0
	Gingerich, Darryl Dwayne Gingerich, Debra Lynette 74359 Goshen Line R.R.#1 Zurich ON NOM 2R0	Keys Farms Inc. c/o Keys, Irvan Robert R.R.#1 Varna ON NOM 2R0	M.P.P. Lambton-Kent-Middlesex Maria VanBommel 6-208 Margaret Ave. Wallaceburg ON N8A 2A1
	Armstrong, Gregory Lee 74597 Goshen Line R.R.#2 Varna ON NOM 2R0	Ratcliffe, Dale Arthur Ratcliffe, Karen Jean 74370 Goshen Line R.R.#1 Zurich ON NOM 2T0	County of Huron County Clerk Barb Leaman Court House Square Goderich ON N7A 1M2
	McKinley Farms Limited P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Hayter, Robert Richard Hayter, Sandra Lee 74811 Babylon Line R.R.#1 Varna ON NOM 2R0	Municipality of Bluewater Lori Wolfe, County Clerk 14 Mill Street P.O. Box 250 Zurich ON NOM 2T0
	Schneider, Angela Marie 74051 Goshen Line Zurich ON NOM 2T0	Oke, Joanne Carmen Oke, Kevin Donald 74224 Goshen Line R.R.#1 Zurich ON NOM 2T0	Municipality of South Huron Sandra Strang, County Clerk 332 Main St South P.O. Box 759 Exeter ON NOM 1S6
	Keys Farms Inc. Keys, Ervin Robert R.R.#1 Varna ON NOM 2R0	McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Middlesex County Kathy Bunting, County Clerk 399 Ridout St N. London ON N6A 2P1

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	<p>Armstrong, Dean Armstrong, Kimberley 37811 Staffa Road R.R.#1 Zurich ON NOM 2T0</p>	<p>McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2</p>	<p>Municipality of North Middlesex Shirley Scott, County Clerk 229 Parkhill Main St. P.O. Box 9 Parkhill ON NOM 2K0</p>
	<p>McBride, John Grant 73877 Goshen Line Zurich ON NOM 2T0</p>	<p>McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2</p>	<p>Township of Middlesex Centre Cathy Saunders, County Clerk 10227 Ilderton Road RR#2 Ilderton ON NOM 2A0</p>
	<p>Pennings, Deborah 73802 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Van Sligtenhorst, Evert Van Sligtenhorst, Jo Anne 73946 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Huron County Federation of Agriculture P.O. Box 429 Clinton ON NOM 1L0</p>
	<p>Boel, Daniel George Boel, Mary Ellen 73797 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>McBride, Larry Keith McBride, Edith Ann 73872 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Middlesex Federation of Agriculture 633 Lions Park Dr. P.O. Box 820 Mount Brydges ON NOL 1W0</p>
	<p>Manson, Robert Burns Manson, Emma Darlene 73687 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Brand, Peter John Brand, Mary 74830 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Ontario Federation of Agriculture 100 Stone Rd W., Suite 206 Guelph ON N1G 5L3</p>
	<p>Cook, Wayne Russell Tyszecki, Catherine Nancy 73587 Goshen Line R.R.#2 Zurich ON NOM 2T0</p>	<p>Pennings, Gerry Henry Pennings, Deborah Mary 73802 Goshen Line R.R.#1 Zurich ON NOM 2T0</p>	<p>Lake Huron & Elgin Area Primary Water Supply Systems 29 Kilworth Park Drive RR#5 Komoka ON NOL 1R0</p>

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Westland Hogco Inc. c/o Randy Regier 1441360 Ontario Inc. 71960 Goshen Line South R.R.#3 Zurich ON NOM 2T0	Sport Farming Inc. c/o Keys, Graham R.R.#1 Varna ON NOM 2R0	Bell Canada 370 Albert St. Strathroy ON N7G 4B2
	Hanek, Mary 2710 Dorchester Road R.R.#2 Dorchester ON N0L 1G5	Taylor, Mark William Erratt 73722 Goshen Line R.R.#1 Zurich ON NOM 2T0	Execulink 619 Main St. N. Burgessville, ON N0J 1C0
	McCracken, Russell Danny McCracken, Cindy Lee 73321 Goshen Line R.R.#2 Zurich ON NOM 2T0	Wilkinson, Anthony Douglas Robillard, Katherine Rita 73714 Goshen Line R.R.#1 Zurich ON NOM 2T0	Hay Communications Cooperative Ltd. P.O. Box 99 Zurich ON NOM 2T0
	Windy Heights Farms Inc. c/o Randal Steve Regier R.R.#3 Zurich ON NOM 2T0	Forrester, Lorraine Theresa Forrester, Jeffrey Allan P.O. Box 415 Zurich ON NOM 2T0	Hydro One Networks Inc. 483 Bay St, TCT15 North Tower Toronto ON M5G 2P5
	Beirling, Wayne Edward Beirling, Raymond Wayne 38830 Mill Road R.R.#1 Zurich ON NOM 2R0	Vloebergh, Christiane Ernest c/o Ford, Charles 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0	Tuckersmith Communications Co-operative Ltd. (TCC) 40023 Kippen Rd. Kippen ON NOM 2E0
	Von Dem Bussche, Alhard c/o Werner Ritgen 36007 Bell Grave Road R.R.#7 Lucknow ON NOG 2H0	Windy Heights Farms Inc. c/o Regier, Randal Steve 71725 Goshen Line R.R.#3 Zurich ON NOM 2T0	Indian and Northern Affairs Canada Environmental Unit re: EA Coordination 25 St. Clair Ave E. 8th Floor Toronto ON M4T 1M2

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	<p>Von Dem Bussche, Alhard c/o Werner Ritgen 36007 Bell Grave Road R.R.#7 Lucknow ON N0G 2H0</p>	<p>Robert Forrester Enterprises Ltd. c/o Forrester, William Robert 38016 Danceland Road R.R.#2 Zurich ON N0M 2T0</p>	<p>Indian and Northern Affairs Canada 10 Wellington St Gatineau QC K1A 0H4</p>
	<p>Gingerich, Stephen Gingerich, Mary Ellen P.O. Box 161 Zurich ON N0M 2T0</p>	<p>Thiel, Kenneth Charles Thiel, Donna Marjorie P.O. Box 375 Zurich ON N0M 2T0</p>	<p>Indian and Northern Affairs Canada Deputy Director, Policy and Relationships 720 Bay St, 4th Floor Toronto ON M5G 2K1</p>
	<p>Zandwyk, Micheal James Zandwyk, Emelien Jean 73077 Bronson Line Zurich ON N0M 2T0</p>	<p>Ducharme Investments Inc. c/o Ducharme, Joseph Paul R.R.#1 Dashwood ON N0M 1N0</p>	
	<p>Geiger, Ralph John 72999 Bronson Line R.R.#2 Zurich ON N0M 2T0</p>	<p>Hendricks, Joseph Michael Hendricks, Theresa Louise 73170 Bronson Line R.R.#2 Zurich ON N0M 2T0</p>	
	<p>Geiger, Ralph John Geiger, Jill Elizabeth R.R.#2 Zurich ON N0M 2T0</p>	<p>Eilers, Gerhard Johan Eilers, Tanja Ingeborg 73418 Blind Line R.R.#2 Zurich ON N0M 2T0</p>	
	<p>Klopp, Paul Elmore 73002 Bronson Line R.R.#2 Zurich ON N0M 2T0</p>	<p>Klopp, Paul Elmore Klopp, Heather Ann 73002 Bronson Line R.R.#2 Zurich ON N0M 2T0</p>	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Gascho, Earl Andrew Gascho, John Kenneth Gascho, Glenn Allan 37553 Zurich-Hensall Road R.R.#3 Zurich ON N0M 2T0	Geiger, Catherine Isabel Geiger, Donald Delbert 72954 Bronson Line R.R.#2 Zurich ON N0M 2T0	
	Dietrich, Philip George Dietrich, Lisa Marie 72679 Bronson Line R.R.#3 Zurich ON N0M 2T0	Geiger, Catherine Isabel Geiger, Donald Delbert 72954 Bronson Line R.R.#2 Zurich ON N0M 2T0	
	Vloebergh, Henri Vloebergh, Lydia Vloebergh-Havaux, Lydia c/o Charles Ford 71294 Babylon Line R.R.#3 Zurich ON N0M 2T0	Hendrick Farms Inc. 71860 Bluewater Highway R.R.#1 Dashwood ON N0M 1N0	
	Trustees of the Emmanuel United Church of the United Church of Canada P.O. Box 242 Zurich ON N0M 2T0	Regier, Dennis Gerard Regier, Dena Marlene 72746 Bronson Line R.R.#3 Zurich ON N0M 2T0	
	The Roman Catholic Episcopal Corporation of the Diocese of London P.O. Bo 128 Zurich ON N0M 2T0	Paschen, Uwe-Eberhard 72680 Bronson Line R.R.#3 Zurich ON N0M 2T0	
	Masse, Phillip Charles Masse, Connie 72523 Bronson Line R.R.#3 Zurich ON N0M 2T0	Masse, Henrica R.R.#3 Zurich ON N0M 2T0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	<p>McAdams, Duwart Milton McAdams, Mary Linda 72441 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	<p>Masse, Gerard Leonard Masse, Henrica Mary 72522 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	
	<p>Holmes, Timothy Peter 44 Kilbirnie Court Kitchener ON N2R 1B8</p>	<p>Masse, Gerard Leonard Masse, Henrica Mary 72522 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	
	<p>McCann Redi-Mix Inc. R.R.#3 Dashwood ON NOM 1N0</p>	<p>Masse, Richard Paul Masse, Karen Anne 72442 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	
	<p>Smith, Allan Eleazer 72269A Bronson Line RR 3 Zurich ON NOM 2T0</p>	<p>Holland, Karen Delores R.R. #7 Lucknow ON NOG 2H0</p>	
	<p>O'Brien, Cheryl Lynn 36952 Dashwood Rd R.R. #2 Dashwood ON NOM 1N0</p>	<p>Kuhl, Max Am Heisterbusch 60 23730 Neistadt Holstein Germany</p>	
	<p>Clarke, Kenneth Roy Clarke, Dianne Elizabeth 72155 Bronson Line R.R.#3 Zurich ON NOM 2T0</p>	<p>Sebo, Paul Sebo, Audrey PO Box 337 Thedford ON NOM 2N0</p>	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	<p>Masse, Michael Joseph Masse, Wendy Marie 72155 Bronson Line R.R. #3 Zurich ON NOM 2T0</p>	<p>Zirk, Louis Leonard 72142 Bronson Line R.R. #3 Zurich ON NOM 2T0</p>	
	<p>Gabel, Idella June 72087 Bronson Line R.R. #3 Zurich ON NOM 2T0</p>	<p>Regier, Patrick James 72020 Bronson Line R.R. #3 Zurich ON NOM 2T0</p>	
	<p>Kuhl, Max AM Heisterbusch 60 23730 Neustadt Holsfein Germany</p>	<p>Miller, Ernest Reinhold 71962 Bronson Line R.R. #1 Dashwood ON NOM 1N0</p>	
	<p>Vanderhoek, Marien Vanderhoek, Hildegard 72033 Bronson Line R.R. #3 Zurich ON NOM 2T0</p>	<p>459866 Ontario Limited C/O Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6</p>	
	<p>Regier, Patrick James R.R. #3 Zurich ON NOM 2T0</p>	<p>Windy Heights Farms Inc. 71725 Goshen Line R.R. #3 Zurich ON NOM 2T0</p>	
	<p>Gingerich, Lennis Gingerich, Marjorie Eileen 72049 Goshen Line R.R. #3 Zurich ON NOM 2T0</p>	<p>459866 Ontario Ltd. c/o Wall Property Management Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6</p>	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	459866 Ontario Limited C/O Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6	Windy Heights Farms Inc. 71725 Goshen Line R.R.#3 Zurich ON N0M 2T0	
	Gingerich, Lennis Gingerich, Marjorie Eileen 72049 Goshen Line R.R.#3 Zurich ON N0M 2T0	Mennonite Church P.O. Box 131 Zurich ON N0M 2T0	
	459866 Ontario Limited c/o Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave East Scarborough ON M1K 2N6	Regier, Nancy Ethel R.R.#3 Zurich ON N0M 2T0	
	Regier, Nancy Ethel R.R.#3 Zurich ON N0M 2T0	Inthabong, Sisavath Inthabong, Viengkeo P.O. Box 17 Zurich ON N0M 2T0	
	Hartman, Anthony Robert Hartman, Monique Danielle 71805 Goshen Line R.R.#3 Zurich ON N0M 2T0	Regier, Randal Steven R.R.#3 Zurich ON N0M 2T0	
	Regier, Randal 71725 Goshen Line R.R.#3 Zurich ON N0M 2T0	Windy Heights Farms Inc. c/o Regier, Randal Steve 71725 Goshen Line R.R.#3 Zurich ON N0M 2T0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Regier, Nancy Ethel R.R.#3 Zurich ON NOM 2T0	United Church of Canada c/o Hoffman, Robert H P.O. Box 61 Dashwood ON NOM 1N0	
	Rader, Ray Louis Rader, Mary Isobel 37959 MacDonald Road R.R.#3 Zurich ON NOM 2T0	Hartman, Francis Gerard Hartman, Doreen Mary 71562 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Hartman, Thomas Raymond Hartman, Patricia Jasia 71481 Goshen Line R.R.#3 Zurich ON NOM 2T0	Sam Regier Farms Ltd. Reiger, Lawrence Joseph 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Sam Regier Farms Ltd. c/o Regier, Lawrence 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	Sam Regier Farms Ltd. Reiger, Lawrence Joseph 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Rammeloo, Eric Rammeloo, Alison 37985 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	Willert, Damion Kenneth Willert, Janet Carolyn 71240 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Guenther, Eugene Ross Guenther, Audrey Jean 71185 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Van Raay Farms Ltd. 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	

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	Van Raay Farms Ltd 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	Van Raay Farms Ltd. 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	
	Hayter's Turkey Farms Ltd. c/o Hayter, Thomas R.R.#2 Dashwood ON NOM 1N0	Merner, Christopher James 70956 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Sam Regier Farms Ltd. Normal Regier Farms Ltd. Regier, Lawrence R.R.#3 Zurich ON NOM 2T0	Sam Regier Farms Ltd. Norman Regier Farms Ltd. c/o Regier, Lawrence R.R.#3 Zurich ON NOM 2T0	
	Hurman, Keith Martin Hurman, Kimberley Elizabeth 70781 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Bowers, Randy Scott Bowers, Julia Ann 70918 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Ford Agra Ltd. c/o Ford, Douglas R.R.#3 Zurich ON NOM 2T0	Ford Agra Ltd. Ford, Charles Hilton Ford, Douglas Raymond 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0	
	Frank Regier Farms Ltd. 41 Abbey Lane SS1 Exeter ON NOM 1S1	Neeb, Curtis Keith Neeb, Rosemary Grace R.R.#2 Crediton ON NOM 1M0	

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	<p>Khun, Gerhard 70605 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1</p>	
	<p>Regier, Norman Gerard 70521 Goshen Line R.R.#2 Dashwood ON NOM 1N0</p>	<p>Regier, Francis Pius Regier, Doreen Marie 41 Abbey Lane SS1 Exeter ON NOM 1S1</p>	
	<p>Hartman, Michael 70419 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Rempel, Gerhard Rempel, Doreen Lucille 70522 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	
	<p>Hogarth, Brian J. Hogarth, Margaret J. 70341 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0</p>	
	<p>Exeter Produce and Storage Company Ltd. 215 Thames Road West SS3 Exeter ON NOM 1S3</p>	<p>Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0</p>	
	<p>Veri, James Michael Veri, Michael Herbert 93 Riverside Drive SS3 Exeter ON NOM 1S3</p>	<p>Pfaff, Glenn Henry Pfaff, Mary-Jane 70370 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	<p>Hogan, John H. 70279 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Exeter Produce & Storage Company Ltd. 215 Thames Road West SS3 Exeter ON NOM 1S3</p>	
	<p>Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1</p>	<p>Glavin, Andrew Thomas Glavin, Christen Dawn 70298 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	
	<p>Broom, Donald Kenneth Broom, Darlene Rose 70191 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Dietrich, Milton Floyd John Dietrich, Barbara Beth 70202 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	
	<p>Norman Regier Farms Ltd. Sam Regier Farms Ltd. R.R.#3 Dashwood ON NOM 1N0</p>	<p>Kinsman, Shellene Elizabeth Webber, Ronald Walter R.R.#2 Staffa ON NOK 1Y0</p>	
	<p>Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1</p>	<p>Avon Maitland District School Board 62 Chalk Street North Seaforth ON NOK 1W0</p>	
	<p>Parent, Christopher Rodney Parent, Jennifer Tricia 70017 Goshen Line R.R.#3 Dashwood ON NOM 1N0</p>	<p>Veri, Leonard Michael 38037 A Crediton Road R.R.#2 Exeter ON NOM 1S3</p>	

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	Whirl Creek Farm Inc. Martens, Martin 37985 Crediton Road R.R.#2 Crediton ON NOM 1M0	Ryan, Mark Francis R.R.#3 Dashwood ON NOM 1N0	
	Frank Regier Farms Ltd. 41 Abbey Lane SS1 Exeter ON NOM 1S1	Gielen, John Gerard Gielen, Kathryn Sue R.R.#2 Crediton ON NOM 1M0	
	Regier, Christopher James 69919 Goshen Line R.R.#2 Crediton ON NOM 1M0	Ryan, Theresa R.R.#3 Ailsa Craig ON NOM 1A0	
	Regier, Christopher James 69919 Goshen Line R.R.#2 Crediton ON NOM 1M0	Ryan, Theresa Kathleen 37668 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Gale, John Wayne Gale, Darlene Elaine 69903 Goshen Line R.R.#2 Crediton ON NOM 1M0	Harglen Holstein Farms Inc. c/o Hodgins, Glenn Harvey R.R.#2 Crediton ON NOM 1M0	
	Becker, Roy Allen 69897 Goshen Line R.R.#2 Crediton ON NOM 1M0	Hall, Philip James Hall, Mary Agnes 37904 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	

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	<p>Grasdahl, Ronald Clifford 69893 Goshen Line R.R.#2 Crediton ON NOM 1M0</p>	<p>Regier, Stephen Warren Regier, Theresa Leann 38060 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	
	<p>Unwin, Donna Marie 69879 Goshen Line R.R.#2 Crediton ON NOM 1M0</p>	<p>VanOsch, Harry William VanOsch, Pauline Jacoba 3603 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	
	<p>Soer, Adrianus Gerrit Soer, Dianne Elizabeth R.R.#1 Dashwood ON NOM 1N0</p>	<p>VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	
	<p>Goshen Farms Inc. R.R.#2 Crediton ON NOM 1M0</p>	<p>VanOsch, Paula Jacoba 3603 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	
	<p>Ryan, Theresa Kathleen 37669 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	
	<p>Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0</p>	<p>VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	

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	<p>Ryan, Hugh Leonard Ryan, Diane Grace R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	
	<p>Hall, Philip James Hall, Mark Agnes 37904 Mount Carmel Drive R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Scott, Donald James Scott, Edythe Catherin 35389 Cassidy Road R.R.#3 Ailsa Craig NOM 1A0</p>	
	<p>Boland, Joseph Gerard 3459 Mount Carmel Drive R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Scott, Ronald Charles 35313 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Morrissey, David John Morrissey, Leona May 35651 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>G O' Leary Farms Ltd. c/o O' Leary, Gerald D 35237 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Van Osch Farms Limited c/o Van Osch, Fredderick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	<p>1050112 Ontario Inc. c/o Hamilton, Erle R. 35169 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Van Osch Farms Limited c/o Van Osch, Fredderick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	<p>Scott, Edith Irene 280 Station St. Parkhill ON NOM 1A0</p>	

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	<p>Van Osch Farms Limited 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	<p>Gordon, Alan George Gordon, Joanne Maria 35065 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Van Osch Farms Limited 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0</p>	<p>Phipps, Sheila Rosemary Phipps, James Bird 35007 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Lewis, Daniel Harvey Lewis, Mary Ann 4092 Adare Drive R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>VanOsch Farms Ltd. c/o VanOsch, Frederick R.R.#2 Crediton ON NOM 1M0</p>	
	<p>Wells, Frederick Ernest Wells, Jacqueline Ann 4004 Adare Drive R.R.#2 Ailsa Craig ON NOM 1A0</p>	<p>Lee, Kevin John Lee, Tricia Lynn 34933 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Vanhie, Gregory Partrick Vanhie, Elizabeth Lucy 35490 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Pickering, Kim Pickering, Charlene Elizabeth 34839 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>743448 Ontario Inc. c/o Cullerier, Robert E 35410 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Robinson, James Morley 34824 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	

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	<p>Scott, James Wilmer Scott, Joan Clarice 35250 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Rowe, James Andrew 3949 McGillivray Drive R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Scott, Micheal James Scott, Kim Ann 35170 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Rowe, Lee James Rowe, Janice Lynn 34603 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Van Osch Farms Limited R.R.#2 Credon ON NOM 1M0</p>	<p>Robinson, Kelly Karl Robinson, Marion Louise 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Prest, Betty Eileen 35088 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Windsor, Donna Windsor, Robert George 34481 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Courtis, Dennis Ray Courtis, Barbara Marie 35008 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Roelands, Matthew Peter Roelands, Frances Marie 34927 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	
	<p>Lee, Timothy George R.R.#2 Ailsa Craig ON NOM 1A0</p>	<p>Mulholland, Veronica Jane Mulholland, Robert Kenneth 4064 Ausable Drive R.R.#3 Ailsa Craig ON NOM 1A0</p>	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Watson, Donald Orville Watson, Constance 151 Queen Street Ailsa Craig ON NOM 1A0	Moir, Gordon Michael Moir, Wendy Marie 33802 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Robinson Farm Drainage Limited 34834 Cassidy Road Ailsa Craig ON NOM 1A0	Roelands, Matthew Peter Roelands, Frances Marie 34927 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Robinson , Kelly James 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	Windsor, James Wilfred 33786 Windsor Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Robinson, Michael Andrew 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	Windsor, Carl William 33661 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	911475 Ontario Limited Blane, William and Winnie R.R.#3 Lucan ON NOM 2J0	Ross, Harvey Allan 4318 West Corners Drive R.R.#3 Ailsa Craig ON NOM 1A0	
	Amos, Gordan Ross Hodgson, Mark Elizabeth c/o McAlpine, Margaret Verna Amos, William Grant Schwartz, Mary Elizabeth R.R.#3 Ailsa Craig ON NOM 1A0	McAlpine, Kenneth John McAlpine, Carrie Anne McAlpine, Bradley Russel McAlpine, Krista Lenore R.R.#3 Ailsa Craig ON NOM 1A0	

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	<p>Vanderhoek Farms Inc. c/o Vanderhoek, Gary Anthony R.R.#1 Ailsa Craig ON NOM 1A0</p>	<p>Loomis, Emily Pearl 4140 Elginfield Road R.R.#4 Parkhill ON NOM 2K0</p>	
	<p>Scott, Lynda Edythe Charbonneau, Lynda Edythe 34400 Cassidy Road Ailsa Craig ON NOM 1A0</p>	<p>Robinson, Charles Robert Robinson, Margaret Jean 27501 New Ontario Road R.R.#4 Parkhill ON NOM 2K0</p>	
	<p>Sutherland, Roy Arthur Sutherland, Betty 107 James St Ailsa Craig ON NOM 1A0</p>	<p>Robinson, Charles Robert 27501 New Ontario Road R.R.#4 Parkhill ON NOM 2K0</p>	
	<p>Windsor, James Wilfred 33786 Windsor Road R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>1165943 Ontario Inc. R.R.#1 Ailsa Craig ON NOM 1A0</p>	
	<p>Shackleton, Thomas Steven Shackleton, Cassandra Jane 4319 West Corner Drive Ailsa Craig ON NOM 1A0</p>	<p>Twilight Acre Farms Ltd. 26829 New Ontario Road R.R.#1 Ailsa Craig ON NOM 1A0</p>	
	<p>K-C Mcalpine Farms Ltd. c/o Mcalpine, Kenneth John R.R.#3 Ailsa Craig ON NOM 1A0</p>	<p>Gerard Cornelis Farms Inc. Cornelis, Gerard Joseph 4733 Elginfield Road R.R.#1 Ailsa Craig ON NOM 1A0</p>	

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	D.M. McAlpine Farms Inc. c/o McAlpine, Donald G R.R.#3 Ailsa Craig ON NOM 1A0	Winter, David George Winter, Audrey Carol 27736 Nairn Road R.R.#5 Parkhill ON NOM 2K0	
	Brendon, John 509 Oak Park Drive London ON N6H 3N6	DM McAlpine Farms Inc. R.R.#3 Ailsa Craig ON NOM 1A0	
	Dixon, Mary Louise 1564 McClure Drive London ON N6G 2L2	DM McAlpine Farms Inc. R.R.#3 Ailsa Craig ON NOM 1A0	
	Breimer Farms Ltd. c/o Breimer, Jan 27270 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	Trevithick, Scott Richard 12157 Fernhill Drive R.R.#3 Denfield ON NOM 1P0	
	Breimer, Elizabeth Cecilia 27270 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	Russell Stewart James Estate Russell Rosalie E Estate Russell Amanda Jean Trustee Graham Marie Trustee c/o Marie Graham R.R.#1 Ailsa Craig ON NOM 1A0	
	K-C McAlpine Farms Ltd. 4214 West Corners Drive R.R.#3 Ailsa Craig ON NOM 1A0	Graham, Laura Marie Graham, John Charles 10849 Petty Street R.R.#1 Ailsa Craig ON NOM 1A0	

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	Masschelein, Gudrun Katherina 32327 Cassidy Road R.R.#1 Ailsa Craig ON NOM 1A0	Bell Canada Property Tax Manager P.O. Box 610 Station K Toronto ON M4P 2H1	
	Cromarty, Robert Stewart Cromarty, Meriel 4297 Queens Ave R.R.#1 Ailsa Craig ON NOM 1A0	Graham, Laura Marie 10849 Petty Street R.R.#1 Ailsa Craig ON NOM 1A0	
	Gingerich, Carl Gingerich, Marilyn 11372 Petty Street R.R.#1 Ailsa Craig ON NOM 1A0	Graham, Laura Marie 10849 Petty Street R.R.#1 Ailsa Craig ON NOM 1A0	
	Blaauboer, Piet III 26408 Nairn Road R.R.#1 Ailsa Craig ON NOM 1A0	Rollings, Glenn Rollings, Dorothy Elizabeth 5164 McGillivray Drive R.R.#2 Lucan ON NOM 2J0	
	Schlegel, Barbara Anne 325 Max Becker Drive Suite 201 Kitchener ON N2E 4H5	McLachlan, Ross James McLachlan, Stewart Donald R.R.#3 Denfield ON NOM 1P0	
	Van Bommel, Rene Matthew James, Angela Nicole 26210 Nairn Road R.R.#1 Ailsa Craig ON NOM 1A0	Heynen, Keith Cornelus Heynen, Ann Johanna Regina 485 Highway 2 R.R.#1 Princeton ON NOJ 1V0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Collins, Jeffery Michael Collins, Colleen Lisa 10948 Argyle Street London ON NOM 1A0	Milagre Farms Ltd. R.R.#3 Denfield ON NOM 1P0	
	Campbell, Verlyn Irene 11037 Argyle Street R.R.#1 Ailsa Craig ON NOM 1A0	Norris, Jamie Russell 8517 Lakeshore Road R.R.#1 Thedford ON NOM 2N0	
	Milagre Farms Limited R.R.#3 Denfield ON NOM 1P0	Windsor, Robert James Windsor, James Gordon 25760 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	Milagre Farms Limited R.R.#3 Denfield ON NOM 1P0	Sid-Mar Farms Ltd. c/o Siddall, David R.R.#2 Ilderton ON NOM 2A0	
	Daniel, William Alexander Daniel, Elsie Margaret Estate c/o Campbell, Joyce R.R.#2 Ilderton ON NOM 2A0	Siddall, John Wellington Siddall, John David 25574 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	Daniel, Elsie Margaret Estate c/o Daniel, Howard R.R.#3 Denfield ON NOM 1P0	Linbree Farms Ltd. c/o Aerts, Matthew 25448 Nairn Road R.R.#3 Denfield ON NOM 1P0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Daniel, Howard Alexander Daniel, Judith Esther 25573 Nairn Road R.R.#3 Denfield ON NOM 1P0	Parente, Carmine Parente, Maria 38 Applegreen Road London ON N6J 4K4	
	Frisa, Normal Josef Frisa, Gayle Marie 25455 Nairn Road R.R.#3 Denfield ON NOM 1P0	Rosenberger, John Mark Rosenberger, Christine Louise 25348 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	Piper, Christopher John Piper, Marilyn Edith 10870 Greystead Drive R.R.#1 Denfield ON NOM 1P0	Evans, Robert Douglas Evans, Eve Astrid 25332 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	York, Eric Murray York, Angela Joanne 25235 Nairn Road R.R.#1 Denfield ON NOM 1P0	Leng, Dorothy Ruth Leng, George Leng, Cheryl 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	Sid-Mar Farms Ltd. Siddall, David R.R.#2 Ilderton ON NOM 2A0	Leng, Dorothy Ruth 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	Verlinden, Jack 10746 Charlton Drive R.R.#1 Denfield ON NOM 1P0	Leng, Dorothy Ruth Leng, George 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Rock, James Glen Rock, Janet Diane 24843 Nairn Road R.R.#1 Denfield ON NOM 1P0	Leng, George Sherwood Leng, Cheryl Darlene 10908 Charlton Drive R.R.#1 Denfield ON NOM 1P0	
	Gauthier, Richard Henry Gauthier, Chatherine Isabel 24811 Nairn Road R.R.#2 Ilderton ON NOM 2A0	Kox, Anita Isabelle 24918 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	Wal Agra Ltd. 24747 Nairn Road R.R.#2 Ilderton ON NOM 2A0	Campbell, Janet Rebecca 12 Charles Street R.R.#2 Ilderton ON NOM 2A0	
	936523 Ontario Inc. Vander Wal, B & M R.R.#2 Ilderton ON NOM 2A0	Adelaide Farms Inc. 252-14th Street P.O. Box 219 Station Main Hanover ON N4N 3C5	
	Vander Wal, Betty Jean Vander Wal, Marinus 24747 Nairn Road R.R.#2 Ilderton ON NOM 2A0	Siddall, John David 24496 Nairn Road R.R.#2 Ilderton ON NOM 2A0	
	Farhi, Shmuel 484 Richmond Street Suite 200 London ON N6A 3E6	Sid-Mar Farms Ltd. c/o Siddall, David 24496 Nairn Road R.R.#2 Ilderton ON NOM 2A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Moraal, Rexford Henry Moraal, Jacqueline Raymondie 10887 Ilderton Road R.R.#2 Ilderton ON NOM 2A0	Gysbers Bros Inc. 24276 Bear Creek Road R.R.#1 Ilderton ON NOM 2A0	
	Stevenson, Kenneth John Stevenson, Sharon Lynn 10567 Ivan Drive R.R.#1 Ailsa Craig ON NOM 1A0	Robson, Donald George 10976 Ivan Drive R.R.#1 Ilderton ON NOM 2A0	
	Campbell, Brian James 6746 Egremont Drive R.R.#4 London ON N6H 5L2	Marchese, Frank Paul 24184 Nairn Road R.R.#1 Ilderton ON NOM 2A0	
	Thoonen, Edmond Theodore Thoonen, Kathryn Ann 24179 Nairn Road R.R.#1 Ilderton ON NOM 2A0	Watson, James Thomas Watson, Elizabeth Anne 24156 Nairn Road R.R.#1 Ilderton ON NOM 2A0	
	Mellville United Church Trustees c/o Rob Hockin 9934 Lamont Drive R.R.#4 Komoka ON NOL 1R0	Grosscort, Gerald James 24144 Nairn Road R.R.#1 Ilderton ON NOM 2A0	
	Trustees of Ivan Cemetery c/o Oliver, Ken R.R.#1 Ilderton ON NOM 2R0	Dewbury, David James Dewbury, Laurie Lynn 24138 Nairn Road R.R.#1 Ilderton ON NOM 2A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS AFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Stevenson, Jean 10196 Ivan Drive R.R.#1 Ilderton ON NOM 2A0		
	Stevenson, Jean Cathcart 10196 Ivan Drive R.R.#1 Ilderton ON NOM 2A0		
	Campbell, Margaret Jean 24082 Nairn Road R.R.#1 Ilderton ON NOM 2A0		
	Union Gas Company of Canada, Limited P.O. Box 2001 Station Main Chatham ON N7M 5M1		
	Hagemann, Herbert Frederick Hagemann, Ruth 23940 Nairn Road R.R.#1 Ilderton ON NOM 2A0		



Buyer Representation Agreement Authority for Purchase or Lease

This is an Exclusive Buyer Representation Agreement

BETWEEN:

BROKERAGE: Century 21 First Canadian Tel.No. (519) 673-3340

ADDRESS: 420 York St London ON

..... Fax.No. (.....)

hereinafter referred to as the Brokerage.

AND:

BUYER(S): Tribute Resources Inc hereinafter referred to as the Buyer,

ADDRESS: 309 Commissioners Rd Unit D

The Buyer hereby gives the Brokerage the **exclusive and irrevocable authority** to act as the Buyer's agent commencing at 12 a.m. (p.m) on the 1st day of September, 2009, and expiring at 11:59 p.m. on the 1st day of January, 2010 (Expiry Date).

Buyer acknowledges that the time period for this Agreement is negotiable between the Buyer and the Brokerage, however, in accordance with the Real Estate and Business Brokers Act of Ontario (2002), **If the time period for this Agreement exceeds six months, the Brokerage must obtain the Buyer's initials.** (Buyer's Initials)

for the purpose of locating a real property meeting the following general description:
Property Type (Use):

Geographic Location:

The Buyer hereby warrants that the Buyer is not a party to a buyer representation agreement with any other registered real estate brokerage for the purchase or lease of a real property of the general description indicated above.

- 1. DEFINITIONS AND INTERPRETATIONS:** For the purposes of this Buyer Representation Agreement ("Authority" or "Agreement"), "Buyer" includes purchaser and tenant, a "seller" includes a vendor, a landlord or a prospective seller, vendor or landlord and a "real estate board" includes a real estate association. A purchase shall be deemed to include the entering into of any agreement to exchange, or the obtaining of an option to purchase which is subsequently exercised, and a lease includes any rental agreement, sub-lease or renewal of a lease. This Agreement shall be read with all changes of gender or number required by the context. For purposes of this Agreement, anyone shown or introduced to the property shall be deemed to include any spouse, heirs, executors, administrators, successors, assigns, related corporations and affiliated corporations. Related corporations or affiliated corporations shall include any corporation where one half or a majority of the shareholders, directors or officers of the related or affiliated corporation are the same person(s) as the shareholders, directors, or officers of the corporation introduced to or shown the property.
- 2. COMMISSION:** In consideration of the Brokerage undertaking to assist the Buyer, the Buyer agrees to pay commission to the Brokerage as follows: If, during the currency of this Agreement, the Buyer enters into an agreement to purchase or lease a real property of the general description indicated above, the Buyer agrees the Brokerage is entitled to receive and retain any commission offered by a listing brokerage or by the seller. The Buyer understands that the amount of commission offered by a listing brokerage or by the seller may be greater or less than the commission stated below. The Buyer understands that the Brokerage will inform the Buyer of the amount of commission to be paid to the Brokerage by the listing brokerage or the seller at the earliest practical opportunity. The Buyer acknowledges that the payment of any commission by the listing brokerage or the seller will not make the Brokerage either the agent or sub-agent of the listing brokerage or the seller.
If, during the currency of this Agreement, the Buyer enters into an agreement to purchase or lease any property of the general description indicated above, the Buyer agrees that the Brokerage is entitled to be paid a commission of.....% of the sale price of the property or

The Buyer agrees to pay directly to the Brokerage any deficiency between this amount and the amount, if any, to be paid to the Brokerage by a listing brokerage or by the seller. The Buyer understands that if the Brokerage is not to be paid any commission by a listing brokerage or by the seller, the Buyer will pay the Brokerage the full amount of commission indicated above.
The Buyer agrees to pay the Brokerage such commission if the Buyer enters into an agreement withindays after the expiration of this Agreement (**Holdover Period**) to purchase or lease any real property shown or introduced to the Buyer from any source whatsoever during

INITIALS OF BROKERAGE: TS

INITIALS OF BUYER(S): [Signature]

the term of this Agreement, provided, however, that if the Buyer enters into a new buyer representation agreement with another registered real estate brokerage after the expiration of this Agreement, the Buyer's liability to pay commission to the Brokerage shall be reduced by the amount paid to the other brokerage under the new agreement.

The Buyer agrees to pay such commission as described above even if a transaction contemplated by an agreement to purchase or lease agreed to or accepted by the Buyer or anyone on the Buyer's behalf is not completed, if such non-completion is owing or attributable to the Buyer's default or neglect. Said commission, plus any applicable taxes, shall be payable on the date set for completion of the purchase of the property or, in the case of a lease or tenancy, the earlier of the date of occupancy by the tenant or the date set for commencement of the lease or tenancy. All amounts set out as commission are to be paid plus applicable federal Goods and Services Tax (GST) on such commission.

- 3. REPRESENTATION:** The Buyer acknowledges that the Brokerage has provided the Buyer with written information explaining agency relationships, including information on Seller Representation, Sub-Agency, Buyer Representation, Multiple Representation and Customer Service. The Brokerage shall assist the Buyer in locating a real property of the general description indicated above and shall represent the Buyer in an endeavour to procure the acceptance of an agreement to purchase or lease such a property. The Buyer acknowledges that the Buyer may not be shown or offered all properties that may be of interest to the Buyer. The Buyer hereby agrees that the terms of any buyer's offer or agreement to purchase or lease the property will not be disclosed to any other buyer. The Buyer further acknowledges that the Brokerage may be entering into buyer representation agreements with other buyers who may be interested in the same or similar properties that the Buyer may be interested in buying or leasing and the Buyer hereby consents to the Brokerage entering into buyer representation agreements with other buyers who may be interested in the same or similar properties without any claim by the Buyer of conflict of interest. The Buyer hereby appoints the Brokerage as agent for the purpose of giving and receiving notices pursuant to any offer or agreement to purchase or lease a property negotiated by the Brokerage.

MULTIPLE REPRESENTATION: The Buyer hereby acknowledges that the Brokerage may be entering into listing agreements with sellers of properties the Buyer may be interested in buying or leasing. In the event that the Brokerage has entered into or enters into a listing agreement with the seller of a property the Buyer may be interested in buying or leasing, the Brokerage will obtain the Buyer's written consent to represent both the Buyer and the seller for the transaction at the earliest practicable opportunity and in all cases prior to any offer to purchase or lease being submitted or presented.

The Buyer understands and acknowledges that the Brokerage must be impartial when representing both the Buyer and the seller and equally protect the interests of the Buyer and the seller in the transaction. The Buyer understands and acknowledges that when representing both the Buyer and the seller, the Brokerage shall have a duty of full disclosure to both the Buyer and the seller, including a requirement to disclose all factual information about the property known to the Brokerage.

However, The Buyer further understands and acknowledges that the Brokerage shall not disclose:

- that the seller may or will accept less than the listed price, unless otherwise instructed in writing by the seller;
- that the Buyer may or will pay more than the offered price, unless otherwise instructed in writing by the Buyer;
- the motivation of or personal information about the Buyer or seller, unless otherwise instructed in writing by the party to which the information applies or unless failure to disclose would constitute fraudulent, unlawful or unethical practice;
- the price the Buyer should offer or the price the seller should accept; and
- the Brokerage shall not disclose to the Buyer the terms of any other offer.

However, it is understood that factual market information about comparable properties and information known to the Brokerage concerning potential uses for the property will be disclosed to both Buyer and seller to assist them to come to their own conclusions.

MULTIPLE REPRESENTATION AND CUSTOMER SERVICE: The Buyer understands and agrees that the Brokerage also provides representation and customer service to other buyers and sellers. If the Brokerage represents or provides customer service to more than one seller or buyer for the same trade, the Brokerage shall, in writing, at the earliest practicable opportunity and before any offer is made, inform all sellers and buyers of the nature of the Brokerage's relationship to each seller and buyer.

- 4. REFERRAL OF PROPERTIES:** The Buyer agrees that during the currency of this Buyer Representation Agreement the Buyer will act in good faith and work exclusively with the Brokerage for the purchase or lease of a real property of the general description indicated above. The Buyer agrees that, during the currency of this Agreement, the Buyer shall advise the Brokerage immediately of any property of interest to the Buyer that came to the Buyer's attention from any source whatsoever, and all offers to purchase or lease submitted by the Buyer shall be submitted through the Brokerage to the seller. If the Buyer fails to advise the Brokerage of any property of interest to the Buyer that came to the Buyer's attention during the currency of this Agreement and the Buyer arranges a valid offer to purchase or lease the property during the currency of this Agreement or within the Holdover Period after expiration of this agreement, the Buyer agrees to pay the Brokerage the amount of commission set out above, payable within (5) days following the Brokerage's written demand therefor.

- 5. INDEMNIFICATION:** The Brokerage and representatives of the Brokerage are trained in dealing in real estate but are not qualified in determining the physical condition of the land or any improvements thereon. The Buyer agrees that the Brokerage will not be liable for any defects, whether latent or patent, to the land or improvements thereon. All information supplied by the seller or landlord or the listing brokerage may not have been verified and is not warranted by the Brokerage as being accurate and will be relied on by the Buyer at the Buyer's own risk. The Buyer acknowledges having been advised to make their own enquiries to confirm the condition of the property.

- 6. FINDERS FEE:** The Buyer acknowledges that the Brokerage may be receiving a finder's fee from a lender in the event that a new mortgage or an increase in financing is required for a transaction contemplated by this Agreement, and the Buyer consents to any such fee being retained by the Brokerage in addition to the commission as described above.

- 7. CONSUMER REPORTS:** The Buyer is hereby notified that a Consumer Report containing credit and/or personal information may be referred to in connection with this Agreement and any subsequent transaction.

- 8. USE AND DISTRIBUTION OF INFORMATION:** The Buyer consents to the collection, use and disclosure of personal information by the Brokerage for such purposes that relate to the real estate services provided by the Brokerage to the Buyer including, but not limited to: locating, assessing and qualifying properties for the Buyer; advertising on behalf of the Buyer; providing information as needed to third parties retained by the Buyer to assist in a transaction (e.g. financial institutions, building inspectors, etc...); and such other use of the Buyer's information as is consistent with the services provided by the Brokerage in connection with the purchase or prospective purchase of the property. The Buyer agrees that the sale and related information regarding any property purchased by the Buyer through the Brokerage may be retained and disclosed by the Brokerage and/or real estate board(s) (if the property is an MLS® Listing) for reporting, appraisal and statistical purposes and for such other use of the information as the Brokerage and/or board deems appropriate in connection with the listing, marketing and selling of real estate, including conducting comparative market analyses.

INITIALS OF BROKERAGE:

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INITIALS OF BUYER(S):

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9. CONFLICT OR DISCREPANCY: If there is any conflict or discrepancy between any provision added to this Agreement and any provision in the standard pre-set portion hereof, the added provision shall supersede the standard pre-set provision to the extent of such conflict or discrepancy. This Agreement, including any provisions added to this Agreement, shall constitute the entire Agreement between the Buyer and the Brokerage. There is no representation, warranty, collateral agreement or condition, which affects this Agreement other than as expressed herein.

10. ELECTRONIC COMMUNICATION: This Buyer Representation Agreement and any agreements, notices or other communications contemplated thereby may be transmitted by means of electronic systems, in which case signatures shall be deemed to be original. The transmission of this Agreement by the Buyer by electronic means shall be deemed to confirm the Buyer has retained a true copy of the Agreement.

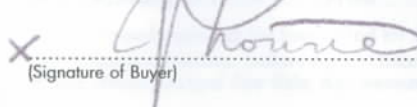
11. SCHEDULE(S)..... hereto form(s) part of this Agreement.

THE BROKERAGE AGREES TO REPRESENT THE BUYER IN LOCATING A REAL PROPERTY OF THE GENERAL DESCRIPTION INDICATED ABOVE IN AN ENDEAVOUR TO OBTAIN THE ACCEPTANCE OF AN AGREEMENT TO PURCHASE OR LEASE A PROPERTY ON TERMS SATISFACTORY TO THE BUYER.

..... DATE..... Thomas Sambrea
(Authorized to bind the Brokerage)..... (Name of Person Signing)

THIS AGREEMENT HAS BEEN READ AND FULLY UNDERSTOOD BY ME AND I ACKNOWLEDGE THIS DATE I HAVE SIGNED UNDER SEAL AND HAVE RECEIVED A TRUE COPY OF THIS AGREEMENT. Any representations contained herein are true to the best of my knowledge, information and belief.

SIGNED, SEALED AND DELIVERED I have hereunto set my hand and seal:

X ..... DATE Sept 29/09.....
(Signature of Buyer)..... (Seal)..... (Tel. No.)
..... DATE.....
(Signature of Buyer)..... (Seal).....

DECLARATION OF INSURANCE

The broker/salesperson..... Thomas Sambrea.....
(Name of Broker/Salesperson)

hereby declares that he/she is insured as required by the Real Estate and Business Brokers Act (REBBA) and Regulations.

.....
(Signature(s) of Broker/Salesperson)

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Line 1

03:29:35 p.m.

09-24-2009

3/7

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Line 1

05:00:27 p.m.

09-21-2009

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2/7



Agreement of Purchase and Sale Commercial

Form 500
for use in the Province of Ontario

This Agreement of Purchase and Sale dated this 21st day of September, 2009.

BUYER, Bayfield Resources Inc., agrees to purchase from
(Full legal names of all buyers)

SELLER, 1697677 Ontario Ltd., 167678 Ontario Ltd., 1697679 Ontario Ltd., Clemens Schoonderwoerd, the following
(Full legal names of all sellers)

REAL PROPERTY:

Address 72441 Bronson Line, Zurich fronting on the _____ side

of _____ in the Municipality of Bluewater

and having a frontage of _____ more or less by a depth of _____ more or less

and legally described as PT Lot 16 Concession 13, as in R110329, except R77394 as in Hay Township in the

Municipality of Bluewater (the "property").

(Legal description of land including easements not described elsewhere)

PURCHASE PRICE:

Dollars (CDN\$) 375,000.00

Three Hundred and Seventy-Five Thousand Dollars

DEPOSIT: Buyer submits Upon acceptance

(Herewith/Upon Acceptance/as otherwise described in this Agreement)

Five Thousand Dollars (CDN\$) 5,000.00

by negotiable cheque payable to Culligan Real Estate Ltd. Brokerage "Deposit Holder" to be held in trust pending completion or other termination of this Agreement and to be credited toward the Purchase Price on completion. For the purposes of this Agreement, "Upon Acceptance" shall mean that the Buyer is required to deliver the deposit to the Deposit Holder within 24 hours of the acceptance of this Agreement. The parties to this Agreement hereby acknowledge that, unless otherwise provided for in this Agreement, the Deposit Holder shall place the deposit in trust in the Deposit Holder's non-interest bearing Real Estate Trust Account and no interest shall be earned, received or paid on the deposit.

Buyer agrees to pay the balance as more particularly set out in Schedule A attached.

SCHEDULE(S) A _____ attached hereto form(s) part of this Agreement.

1. **IRREVOCABILITY:** This Offer shall be irrevocable by Buyer until 6:00 s.m. (p.m.) on the 23rd day of September, 2009, after which time, if not accepted, this Offer shall be null and void and the deposit shall be returned to the Buyer in full without interest.

2. **COMPLETION DATE:** This Agreement shall be completed by no later than 6:00 p.m. on the 28th day of December, 2009. Upon completion, vacant possession of the property shall be given to the Buyer unless otherwise provided for in this Agreement.

3. **NOTICES:** Seller hereby appoints the Listing Brokerage as Agent for the purpose of giving and receiving notices pursuant to this Agreement. Only if the Co-operating Brokerage represents the interests of the Buyer in this transaction, the Buyer hereby appoints the Co-operating Brokerage as Agent for the purpose of giving and receiving notices pursuant to this Agreement. Any notice relating hereto or provided for herein shall be in writing. This offer, any counter offer, notice of acceptance thereof, or any notice shall be deemed given and received, when hand delivered to the address for service provided in the Acknowledgement below, or where a facsimile number is provided herein, when transmitted electronically to that facsimile number.

FAX No. 519-348-4130 (For delivery of notices to Seller) FAX No. 519-673-6789 (For delivery of notices to Buyer)

INITIALS OF BUYER(S): [Signature]

INITIALS OF SELLER(S): [Signature]

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Line 1

03:31:22 p.m.

09-24-2009

4/7

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Line 1

05:02:00 p.m.

09-21-2009

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3/7

4. **CHATELS INCLUDED:**

5. **FIXTURES EXCLUDED:**

6. **RENTAL ITEMS:** The following equipment is rented and not included in the Purchase Price. The Buyer agrees to assume the rental contract(s), if assumable:

7. **GST:** If this transaction is subject to Goods and Services Tax (GST), then such tax shall be in addition to the Purchase Price. The Seller will not collect GST if the Buyer provides to the Seller a warranty that the Buyer is registered under the Excise Tax Act ("ETA"), together with a copy of the Buyer's ETA registration, a warranty that the Buyer shall self-assess and remit the GST payable and file the prescribed form and shall indemnify the Seller in respect of any GST payable. The foregoing warranties shall not merge but shall survive the completion of the transaction. If this transaction is not subject to GST, Seller agrees to certify on or before closing, that the transaction is not subject to GST.

8. **TITLE SEARCH:** Buyer shall be allowed until 6:00 p.m. on the 27 day of December, 2009, (Requisition Date) to examine the title to the property at his own expense and until the earlier of: (i) thirty days from the later of the Requisition Date or the date on which the conditions in this Agreement are fulfilled or otherwise waived or; (ii) five days prior to completion, to satisfy himself that there are no outstanding work orders or deficiency notices affecting the property, that its present use (Agricultural) may be lawfully continued and that the principal building may be insured against risk of fire. Seller hereby consents to the municipality or other governmental agencies releasing to Buyer details of all outstanding work orders and deficiency notices affecting the property, and Seller agrees to execute and deliver such further authorizations in this regard as Buyer may reasonably require.

9. **FUTURE USE:** Seller and Buyer agree that there is no representation or warranty of any kind that the future intended use of the property by Buyer is or will be lawful except as may be specifically provided for in this Agreement.

10. **TITLE:** Provided that the title to the property is good and free from all registered restrictions, charges, liens, and encumbrances except as otherwise specifically provided in this Agreement and save and except for (a) any registered restrictions or covenants that run with the land providing that such are complied with; (b) any registered municipal agreements and registered agreements with publicly regulated utilities providing such have been complied with, or security has been posted to ensure compliance and completion, as evidenced by a letter from the relevant municipality or regulated utility; (c) any minor easements for the supply of domestic utility or telephone services to the property or adjacent properties; and (d) any easements for drainage, storm or sanitary sewers, public utility lines, telephone lines, cable television lines or other services which do not materially affect the use of the property. If within the specified times referred to in paragraph 8 any valid objection to title or to any outstanding work order or deficiency notice, or to the fact the said present use may not lawfully be continued, or that the principal building may not be insured against risk of fire is made in writing to Seller and which Seller is unable or unwilling to remove, remedy or satisfy or obtain insurance save and except against risk of fire in favour of the Buyer and any mortgages, (with all related costs at the expense of the Seller), and which Buyer will not waive, this Agreement notwithstanding any intermediate acts or negotiations in respect of such objections, shall be at an end and all monies paid shall be returned without interest or deduction and Seller, Listing Brokerage and Co-operating Brokerage shall not be liable for any costs or damages. Save as to any valid objection so made by such day and except for any objection going to the root of the title, Buyer shall be conclusively deemed to have accepted Seller's title to the property.

11. **CLOSING ARRANGEMENTS:** Where each of the Seller and Buyer retain a lawyer to complete the Agreement of Purchase and Sale of the Property, and where the transaction will be completed by electronic registration pursuant to Part III of the Land Registration Reform Act, R.S.O. 1990, Chapter L4 and the Electronic Registration Act, S.O. 1991, Chapter 44, and any amendments thereto, the Seller and Buyer acknowledge and agree that the exchange of closing funds, non-registrable documents and other items (the "Requisite Deliveries") and the release thereof to the Seller and Buyer will (a) not occur at the same time as the registration of the transfer/deed (and any other documents intended to be registered in connection with the completion of this transaction) and (b) be subject to conditions whereby the lawyer(s) receiving any of the Requisite Deliveries will be required to hold same in trust and not release same except in accordance with the terms of a document registration agreement between the said lawyers. The Seller and Buyer irrevocably instruct the said lawyers to be bound by the document registration agreement which is recommended from time to time by the Law Society of Upper Canada. Unless otherwise agreed to by the lawyers, such exchange of the Requisite Deliveries will occur in the applicable Land Titles Office or such other location agreeable to both lawyers.

12. **DOCUMENTS AND DISCHARGE:** Buyer shall not call for the production of any title deed, abstract, survey or other evidence of title to the property except such as are in the possession or control of Seller. If requested by Buyer, Seller will deliver any sketch or survey of the property within Seller's control to Buyer as soon as possible and prior to the Requisition Date. If a discharge of any Charge/Mortgage held by a corporation incorporated pursuant to the Trust And Loan

INITIALS OF BUYER(S):

INITIALS OF SELLER(S):



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Line 1

03:33:42 p.m.

09-24-2009

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Line 1

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09-21-2009

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Companies Act (Canada), Chartered Bank, Trust Company, Credit Union, Caisse Populaire or Insurance Company and which is not to be assumed by Buyer on completion, is not available in registrable form on completion, Buyer agrees to accept Seller's lawyer's personal undertaking to obtain, out of the closing funds, a discharge in registrable form and to register same, or cause same to be registered, on file within a reasonable period of time after completion, provided that on or before completion Seller shall provide to Buyer a mortgage statement prepared by the mortgagee setting out the balance required to obtain the discharge, and, where a real-time electronic cleared funds transfer system is not being used, a direction executed by Seller directing payment to the mortgagee of the amount required to obtain the discharge out of the balance due on completion.

- 13. **INSPECTION:** Buyer acknowledges having had the opportunity to inspect the property and understands that upon acceptance of this Offer there shall be a binding agreement of purchase and sale between Buyer and Seller.
- 14. **INSURANCE:** All buildings on the property and all other things being purchased shall be and remain until completion at the risk of Seller. Pending completion, Seller shall hold all insurance policies, if any, and the proceeds thereof in trust for the parties as their interests may appear and in the event of substantial damage, Buyer may either terminate this Agreement and have all monies paid returned without interest or deduction or else take the proceeds of any insurance and complete the purchase. No insurance shall be transferred on completion. If Seller is taking back a Charge/Mortgage, or Buyer is assuming a Charge/Mortgage, Buyer shall supply Seller with reasonable evidence of adequate insurance to protect Seller's or other mortgagee's interest on completion.
- 15. **PLANNING ACT:** This Agreement shall be effective to create an interest in the property only if Seller complies with the subdivision control provisions of the Planning Act by completion and Seller covenants to proceed diligently at his expense to obtain any necessary consent by completion.
- 16. **DOCUMENT PREPARATION:** The Transfer/Deed shall, save for the Land Transfer Tax Affidavit, be prepared in registrable form at the expense of Seller, and any Charge/Mortgage to be given back by the Buyer to Seller at the expense of the Buyer. If requested by Buyer, Seller covenants that the Transfer/Deed to be delivered on completion shall contain the statements contemplated by Section 50(22) of the Planning Act, R.S.O. 1990.
- 17. **RESIDENCY:** Buyer shall be credited towards the Purchase Price with the amount, if any, necessary for Buyer to pay to the Minister of National Revenue to satisfy Buyer's liability in respect of tax payable by Seller under the non-residency provisions of the Income Tax Act by reason of this sale. Buyer shall not claim such credit if Seller delivers on completion the prescribed certificate or a statutory declaration that Seller is not then a non-resident of Canada.
- 18. **ADJUSTMENTS:** Any rents, mortgage interest, realty taxes including local improvement rates and unmetered public or private utility charges and unmetered cost of fuel, as applicable, shall be apportioned and allowed to the day of completion, the day of completion itself to be apportioned to Buyer.
- 19. **TIME LIMITS:** Time shall in all respects be of the essence hereof provided that the time for doing or completing of any matter provided for herein may be extended or abridged by an agreement in writing signed by Seller and Buyer or by their respective lawyers who may be specifically authorized in that regard.
- 20. **PROPERTY ASSESSMENT:** The Buyer and Seller hereby acknowledge that the Province of Ontario has implemented current value assessment and properties may be re-assessed on an annual basis. The Buyer and Seller agree that no claim will be made against the Buyer or Seller, or any Brokerage or Salesperson, for any changes in property tax as a result of a re-assessment of the property.
- 21. **TENDER:** Any tender of documents or money hereunder may be made upon Seller or Buyer or their respective lawyers on the day set for completion. Money may be tendered by bank draft or cheque certified by a Chartered Bank, Trust Company, Province of Ontario Savings Office, Credit Union or Caisse Populaire.
- 22. **FAMILY LAW ACT:** Seller warrants that spousal consent is not necessary to this transaction under the provisions of the Family Law Act, R.S.O. 1990 unless Seller's spouse has executed the consent hereinafter provided.
- 23. **UFF:** Seller represents and warrants to Buyer that during the time Seller has owned the property, Seller has not caused any building on the property to be insulated with insulation containing ureaformaldehyde, and that to the best of Seller's knowledge no building on the property contains or has ever contained insulation that contains ureaformaldehyde. This warranty shall survive and not merge on the completion of this transaction, and if the building is part of a multiple unit building, this warranty shall only apply to that part of the building which is the subject of this transaction.
- 24. **LEGAL, ACCOUNTING AND ENVIRONMENTAL ADVICE:** The parties acknowledge that any information provided by the brokerage is not legal, tax or environmental advice, and that it has been recommended that the parties obtain independent professional advice prior to signing this document.
- 25. **CONSUMER REPORTS:** The Buyer is hereby notified that a consumer report containing credit and/or personal information may be referred to in connection with this transaction.
- 26. **AGREEMENT IN WRITING:** If there is conflict or discrepancy between any provision added to this Agreement (including any Schedule attached hereto) and any provision in the standard pre-set portion hereof, the added provision shall supersede the standard pre-set provision to the extent of such conflict or discrepancy. This Agreement including any Schedule attached hereto, shall constitute the entire Agreement between Buyer and Seller. There is no representation, warranty, collateral agreement or condition, which affects this Agreement other than as expressed herein. For the purposes of this Agreement, Seller means vendor and Buyer means purchaser. This Agreement shall be read with all changes of gender or number required by the context.
- 27. **TIME AND DATE:** Any reference to a time and date in this Agreement shall mean the time and date where the property is located.

INITIALS OF BUYER(S):

INITIALS OF SELLER(S):



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Form 500

2009

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Line 1

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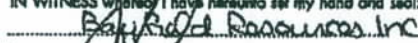
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28. SUCCESSORS AND ASSIGNS: The heirs, executors, administrators, successors and assigns of the undersigned are bound by the terms herein.

SIGNED, SEALED AND DELIVERED in the presence of:

IN WITNESS whereof I have hereunto set my hand and seal:


.....
(Witness)

Buyer/Authorized Signing Officer

.....
(Seal)

DATE Sept 21/09


.....
(Witness)

Seller/Authorized Signing Officer

.....
(Seal)

DATE Sept 24/09 X

I, the Undersigned Seller, agree to the above Offer. I hereby irrevocably instruct my lawyer to pay directly to the Listing Brokerage the unpaid balance of the commission together with applicable Goods and Services Tax (and any other taxes as may hereafter be applicable), from the proceeds of the sale prior to any payment to the undersigned on completion, as advised by the Listing Brokerage to my lawyer.

SIGNED, SEALED AND DELIVERED in the presence of:

IN WITNESS whereof I have hereunto set my hand and seal:


.....
(Witness)

Seller/Authorized Signing Officer

.....
(Seal)

DATE Sept. 24 2009 X


.....
(Witness)

Seller/Authorized Signing Officer

.....
(Seal)

DATE Sept. 28/09 X

SPOUSAL CONSENT: The Undersigned Spouse of the Seller hereby consents to the disposition evidenced herein pursuant to the provisions of the Family Law Act, R.S.O.1990, and hereby agrees with the Buyer that he/she will execute all necessary or incidental documents to give full force and effect to the sale evidenced herein.


.....
(Witness)


.....
(Spouse)

DATE

CONFIRMATION OF ACCEPTANCE: Notwithstanding anything contained herein to the contrary, I confirm this Agreement with all

changes both typed and written was finally accepted by all parties at 6 a.m./p.m. this 23rd day of September, 2009.

INFORMATION ON BROKERAGES

Listing Brokerage	<u>Culligan Real Estate Ltd, Brokerage</u>	Tel.No.	<u>[519]348-4706</u>
<u>62 Ontario Rd., Mitchell, ON N0K 1N0</u>		<u>Howard Culligan, Broker of Record</u>	
Co-op/Buyer Brokerage	<u>CENTURY 21 FIRST CANADIAN CORP. BROKERAGE INC</u>	Tel.No.	<u>[519]673-3390</u>
<u>420 YORK ST, London ON N6B 1R1</u>		<u>Thomas Sombrea</u>	

ACKNOWLEDGEMENT	
I acknowledge receipt of my signed copy of this accepted Agreement of Purchase and Sale and I authorize the Agent to forward a copy to my lawyer.	I acknowledge receipt of my signed copy of this accepted Agreement of Purchase and Sale and I authorize the Agent to forward a copy to my lawyer.
 (Seller)	 (Buyer)
DATE <u>Sept 23/09</u>	DATE <u>Sept 21/09</u>
 (Seller)	 (Buyer)
DATE <u>Sept 23/09</u>	DATE
Address for Service.....	Address for Service.....
Tel.No.....	Tel.No.....
Seller's Lawyer.....	Buyer's Lawyer.....
Address.....	Address.....
RLNo.....	FAX No.....

FOR OFFICE USE ONLY

COMMISSION TRUST AGREEMENT

For Cooperating Brokerage shown on the foregoing Agreement of Purchase and Sale, Culligan Real Estate Ltd, Brokerage in consideration for the Cooperating Brokerage procuring the foregoing Agreement of Purchase and Sale, I hereby declare that all moneys received or receivable by me in connection with the transaction as contemplated by the MLSP Rules and Regulations of my Real Estate Board shall be receivable and held in trust. This agreement shall constitute a Commission Trust Agreement as defined in the MLSP Rules and shall be subject to and governed by the MLSP Rules pertaining to Commission Trust.

DATED as of the date and time of the acceptance of the foregoing Agreement of Purchase and Sale. Acknowledged by:


.....
(Authorized to bind the Listing Brokerage)


.....
(Authorized to bind the Co-operating Brokerage)

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Schedule A Agreement of Purchase and Sale - Commercial

Form 500
for use in the Province of Ontario

This Schedule is attached to and forms part of the Agreement of Purchase and Sale between:

BUYER, Bayfield Resources Inc.

SELLER, 1697677 Ontario Ltd., 167678 Ontario Ltd. 1697679 Ontario Ltd. Clemens Schoonderwoerd

for the purchase and sale of, 72441 Branson Line, Zurich

Bluewater

dated the 21st day of September, 2009.

Buyer agrees to pay the balance as follows:

The Buyer agrees to pay the balance of the purchase price, subject to adjustments, by bank draft or certified cheque to the Seller on the completion of the transaction

This offer is conditional upon the Buyer at the Buyer's own expense

- a) obtaining the proper permits and zoning from the proper levels of government for the purpose of building a natural gas compressor station on the subject property
- b) obtaining a report satisfactory to the buyer from a qualified engineering firm with respect to the suitability of the soils and other Geo-technical data as required to site a natural gas compressor station on the subject property.
- c) obtaining a satisfactory environmental assessment of the subject property.

The Seller agrees to allow Buyer access to the property to obtain these reports. If after reviewing these reports and the Buyer is not absolutely satisfied at his/her absolute discretion and unless the Buyer gives notice in writing delivered to the Seller within 90 days from acceptance of this offer, that this condition is fulfilled, this Offer shall be null and void and the deposit shall not be returned to the Buyer.

Further, it is understood and agreed that the Buyer shall have the right to extend the above condition for three additional periods of 90 [ninety] days by providing notice in writing to the Seller 14 [fourteen] days prior to each scheduled condition expiry date. Upon each 90 day extension period, the Buyer shall pay to the Seller an additional deposit in the amount of \$5,000.00 [Five-Thousand-Dollars] per extension which shall form part of the Purchase Price at the time of Closing of this transaction, but shall be non-refundable in the event of failure to close this transaction.

It is understood and agreed that in the event of extension of the above condition, the closing date shall be amended to 30 [thirty] days following the date that the above condition was removed.

This form must be initialed by all parties to the Agreement of Purchase and Sale.

INITIALS OF BUYER(S):

INITIALS OF SELLER(S):



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Ontario
Real Estate
Association

Confirmation of Co-operation and Representation

Form 320
for use in the Province of Ontario

BUYER: Bayfield Resources Inc.
SELLER: 1697677 Ontario Ltd., 167678 Ontario Ltd., 1697679 Ontario Ltd., Clemens Schoonderwoerd
72441 Bronson Line, Zurich Bluewater

For the transaction on the property known as 72441 Bronson Line, Zurich Bluewater
For the purposes of this Confirmation of Co-operation and Representation, a "Seller" includes a vendor, a landlord, or a prospective, seller, vendor or landlord and a "Buyer" includes a purchaser, a tenant, or a prospective, buyer, purchaser or tenant and a "sole" includes a lease.

The following information is confirmed by the undersigned salesperson/broker representative of the Brokerage(s): if a Co-operating Brokerage is involved in the transaction, the Brokerages agree to co-operate, in consideration of, and on the terms and conditions as set out below.

DECLARATION OF INSURANCE: The undersigned salesperson/broker representative(s) of the Brokerage(s) hereby declare that he/she is insured as required by the Real Estate and Business Brokers Act (REBBA) and Regulations.

1. LISTING BROKERAGE

The Listing Brokerage represents the interests of the Seller in this transaction.

2. CO-OPERATING BROKERAGE

The Co-operating Brokerage represents the interests of the Buyer in this transaction. It is further understood and agreed that the Listing Brokerage will pay the Co-operating Brokerage

the commission as indicated in the MLS® information for the property

or, if not an MLS® listing: a commission of 2.5%

plus applicable Goods and Services Tax, from the amount paid by the Seller to the Listing Brokerage, on any trade wherein the Co-operating Brokerage has obtained an accepted Agreement of Purchase and Sale, option to Purchase or Agreement to Exchange and/or Lease. Said payment of commission will not make the Co-operating Brokerage either the agent or sub-agent of the Seller or the Listing Brokerage.
Additional comments and/or disclosures by Listing Brokerage:

Additional comments and/or disclosures by Co-operating Brokerage:
(e.g. The Co-operating Brokerage represents more than one Buyer offering on this property.)

COMMISSION TRUST AGREEMENT: If the above Co-operating Brokerage is receiving payment of commission from the Listing Brokerage, then the agreement between Listing Brokerage and Co-operating Brokerage together constitutes a Commission Trust Agreement, the consideration for which is the Co-operating Brokerage procuring an offer for a trade of the property, acceptable to the Seller. This Commission Trust Agreement shall be subject to and governed by the MLS® rules and regulations pertaining to commission trusts of the Listing Brokerage's local real estate board, if the local board's MLS® rules and regulations so provide. Otherwise, the provisions of the OREA recommended MLS® rules and regulations shall apply to this Commission Trust Agreement. For the purpose of this Commission Trust Agreement, the Commission Trust Amount shall be the amount noted above. The Listing Brokerage hereby declares that all monies received in connection with the trade shall constitute a Commission Trust and shall be held, in trust, for the Co-operating Brokerage under the terms of the applicable MLS® rules and regulations.

SIGNED BY THE BROKER/SALESPERSON REPRESENTATIVE(S) OF THE BROKERAGE(S) (Where applicable)
Culligan Real Estate Ltd. Brokerage
Name of Listing Brokerage
62 Ontario Rd., Mitchell, ON N0M
Howard Culligan, Reg.
Tel: (519) 348-4706 Fax: _____
Date: Sept 29/09
Authorized to bind the Listing Brokerage

CENTURY 21 FIRST CANADIAN CORP., BROKERAGE
Name of Co-operating/Buyer Brokerage
420 YORK ST., London ON N6B
Thomas Sombra
Tel: (519) 673-3390 Fax: _____
Date: _____
Authorized to bind the Co-operating/Buyer Brokerage
Thomas Sombra
Print Name of Broker/Salesperson Representative of the Brokerage

CONSENT FOR MULTIPLE REPRESENTATION (To be completed only if the Brokerage represents more than one client for the transaction.)
The Seller/Buyer consent with their initials to their Brokerage representing more than one client for this transaction.
SELLER'S INITIALS: [Signature] BUYER'S INITIALS: [Signature]

ACKNOWLEDGEMENT
I have read, understand and agree to the above information.
Signature of Seller: [Signature] Date: Sept 29/09
Signature of Buyer: [Signature] Date: Sept 21/09

Issuer	Permit or Licence Description	Timing
Ausable Bayfield Conservation Authority	Development, Interference of Wetlands and Alterations to Shorelines and Watercourses	Planning September 2010 application for December 2010 approval
St. Clair Region Conservation Authority	Development, Interference of Wetlands and Alterations to Shorelines and Watercourses	Planning September 2010 application for December 2010 approval
Ministry of Environment	Permit to take water	Planning August 2010 application for December 2010 approval
Municipality of Bluewater	Occupation of Goshen Line, Pepper Road, Bronson Line and Danceland Road	Anticipating an Approval in principle October 2009 and formal agreements by July 2010
Municipality of Bluewater	Crossing of MacDonald Road, Pepper Road, Bronson Line, Danceland Road, Goshen Line, Kippen Road, Staffa Road, Centennial Road & Pavillion Road	Anticipating an Approval in principle October 2009 and formal agreements by July 2010
Municipality of South Huron	Occupation of Goshen Line	Anticipating an Approval in principle October 2009 and formal agreements by July 2010
Municipality of South Huron	Crossing of South Road, Kirkton Road and Huron Street	Anticipating an Approval in principle October 2009 and formal agreements by July 2010
Municipality of North Middlesex	Occupation of Cassidy Road	Received Agreement in principle August 20th, 2009. Anticipate Formal agreements by July 2010
Municipality of North Middlesex	Crossing of Fernhill Drive, Argyle Street, Queen Street, New Ontario Road, West Corner Drive, Ausable Drive, Mooresville Drive, Adare Drive, Cassidy Road and Creamery Drive	Received Agreement in principle August 20th, 2009. Anticipate Formal agreements by July 2010
Municipality of Middlesex Centre	Crossing of Ivan Drive, Hedley Drive, Charlton Drive, Greystead Drive and McEwen Drive	Planning August 2010 application for December 2010 approval
County of Huron	Occupation of County Road #2 (Goshen Line) and County Road #3 (Mill Road)	Received Agreement in Principle September 17th, 2009. Anticipate formal agreements by July 2010
County of Huron	Crossing of County Road #5 (Mount Carmel Road), County Road #10 (Crediton Road), County Road #83 (Dashwood Road), County Road #2 (Goshen Road), County Road #84 (Zurich-Hensall Road), County Road #3 (Mill Road)	Received Agreement in Principle September 17th, 2009. Anticipate formal agreements by July 2010

Issuer	Permit or Licence Description	Timing
County of Middlesex	Occupation of County Road #17 (Nairn Road) and County Road #21 (Cassidy Road)	Currently in negotiations. Anticipate Formal Agreements in November 2009
County of Middlesex	Crossing of County Road #17 (Nairn Road), County Road #16 (Ilderton Road), County Road #19 (Petty Street), County Road #7 (Elginfield Road), County Road #24 (McGillivray Drive) and County Road #5 (Mount Carmel Drive)	Currently in negotiations. Anticipate Formal Agreements in November 2009
Union Gas Limited	Crossing Agreement/Approval	Planning September 2010 application for November 2010 approval
Enbridge Pipelines	Crossing Agreement/Approval	Planning September 2010 application for November 2010 approval
Lake Huron & Elgin Area Primary Water Supply	Crossing Agreement/Approval	Planning September 2010 application for November 2010 approval
Hydro One Networks	Encroachment Permit	Planning September 2010 application for November 2010 approval
Hydro One Networks	Crossing Agreement	Planning September 2010 application for November 2010 approval