

# Aiken & Associates

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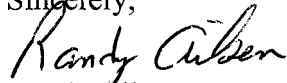
Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Ms. Walli:

**Re: EB-2009-0326 –Notice of a Proceeding to Determine A Just and Reasonable Rate to Recover the Costs Associated with Embedded Generators Having a Nameplate Capacity of 10 kW or Less – Interrogatories of the LPMA to ENWIN**

Please find attached the interrogatories of the London Property Management Association (LPMA) to ENWIN in the above noted proceeding.

Sincerely,



Randy Aiken  
Aiken & Associates

cc Andrew J. Sasso

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** a proceeding initiated by the  
Ontario Energy Board to determine and implement a distribution  
rate for embedded generators having as nameplate capacity of 10  
kW or less.

**INTERROGATORIES OF THE LONDON PROPERTY MANAGEMENT**  
**ASSOCIATION ("LPMA")**  
**TO**  
**ENWIN UTILITIES**

**Interrogatory # 1**

The evidence indicates that connection costs, which could vary according to connection type (direct, indirect-parallel, indirect-series) and due to the individual location and set-up circumstances and choices of generators, will be recorded directly from the individual generator.

- a) What type of capital costs would be incurred by distributors in order to service MicroFit generator customers? How would these costs differ by connection type?
- b) Would the economic evaluation model be applied to MicroFit generator customers to calculate an aid-to-construct based on the individual capital costs associated with the connection to the customer and an estimate of ongoing OM&A costs relative to the revenues received from the customer from whatever rate is ultimately put in place?

**Interrogatory # 2**

Please provide a listing of a capital accounts that would be included in the "other costs" that will be recovered through rate base (page 3).

**Interrogatory # 3**

With respect to the O&M costs, the evidence states that the costs caused by MicroFit generators will generally fluctuate according to actual generation. Please provide a list of the types of O&M costs that will be caused by these generators and for each type of cost please explain how that costs varies with generation.