

Board Staff Interrogatories for Enwin Utilities regarding the microFIT Proceeding (EB-2009-0326)

The following Board Staff interrogatories contain questions relating to the proceeding initiated by the Ontario Energy Board to determine and implement a distribution rate for embedded generators having a nameplate capacity of 10 kW or less.

References

i. Evidence, Pages 1-4

- The 1st reference provides recommendations related to each item in the final issues list.

Questions

1. With respect to the statement "...administering indirect-series connected generators will continue to drive higher back-end costs to perform 'deduct metering' for associated load accounts" in the "Cost Elements to be Recovered" section of the 1st reference:
 - a. Is Enwin Utilities of the view that:
 - The resulting incremental back-end costs imposed on associated load customers as a result of indirect-series connected generator customers should be recovered from generator customers, or
 - These costs should be recovered from associated load customers.
 - b. Please provide if available, details and an estimate of these incremental costs.
2. With respect to the statement "Currently, generators do not appear to pay for the costs they create within distribution systems..." in the "Cost Elements to be Recovered" section of the 1st reference:
 - a. Please provide specific descriptions of the types of costs generators create within distribution systems, and
 - b. Please provide if available, an estimate of these costs.