



November 20, 2009

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: EB-2009-0202 Middlesex Power Distribution 2010 Incentive Rate 2nd Generation Mechanism Application

Dear Ms. Walli:

Please find attached the submission of Middlesex Power Distribution for the 2010 Incentive Rate Mechanism 2nd Generation Application. Enclosed is Manager's Summary and IRM model.

The complete application submitted through the Board's web portal and an email version of the excel IRM model was sent to the Board Secretary on December 2, 2009 and two hard copies sent to the Ontario Energy Board.

Should there be any questions, please contact me at the number below

Yours truly,

Cheryl Decaire
Co-ordinator of Regulatory and Rates
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Email: cheryldecaire@ckenergy.com

CC: Dave Kenney, President of Middlesex Power Distribution
Chris Cowell, Chief Financial and Regulatory Officer



2010 2nd Generation Incentive Rate Mechanism

EB- 2009-0202

Manager's Summary

Middlesex Power Distribution Corp. ("MPDC") submits a complete application for the approval of distribution and transmission rates proposed to be effective May 1, 2010. MPDC has filed in accordance with the guidelines of the Ontario Energy Board ("Board") Filing Requirements for Transmission and Distribution Application dated July 22, 2009 and report of Cost of Capital (EB-2006-0088) and 2nd Generation Incentive Regulation Mechanism (EB-2006-0089) for Ontario's Electricity Distributors issued on December 20, 2006. MPDC has used the 2010 Incentive Rate Mechanism Adjustment Model for the 2nd Generation Incentive Rate Mechanism as provided by the Board with the exception being the removal of Tier 2 rate adder from the 2006EDR application (EB-2005-0351).

Middlesex Power Distribution Corporation has purchased Newbury Power Inc. and Dutton Hydro on April 30, 2009 in MAAD EB-2008-0350 and EB-2008-0322. Currently a corporate merger is not completed at this time. This application is for the service area in the current MPDC service territory which consists of Town of Strathroy, Town of Parkhill and Village of Mount Brydges.

Listed below are the specific items addressed in the IRM Model:

1. Incentive Rate Mechanism
2. Smart Meter Funding Adder and Disposition Rider
3. Removal Tier 2 Rate Adder
4. Change in Transmission Rates

Incentive Rate Mechanism

MPDC used the 2.3% as the Price Escalator (GDP-IPI) as prescribed in the 2010 IRM Model. MPDC understands that the Board will adjust the inflation index in our 2010 IRM rate application model, when Statistics Canada publishes final 2009 data in late February 2010.

In addition, there is a K factor representing the percentage change in revenue requirement from our current capital structure to the 2010 transitional capital structures setup by the Board, MPDC has a calculated a K factor of -0.3%.

The Federal Tax rate adjustment for the rate change from 2009 to 2010, MPDC has calculated a Tax adjustment of -0.3% leaving a Price Cap Adjustment of 0.7% for the May 1 2010 rates.

Smart Meter Funding Adder and Disposition Rider

MPDC is requesting to continue with the Smart Meter Funding Adder of \$1.26 and the Disposition Rider of \$2.00 that was approved in the 2009 IRM Application (EB-2008-0194).

Tier 2 Rate Adder

MPDC had proposed a plan for the Tier 2 Adjustment refund over 2 year period, which the Board approved. This is the second year for the customers to receive this credit in the Fixed Service and Distribution Volume rates.

Transmission Rate

MPDC has adjusted the Retail Transmission Service Rates (“RTSR”) to the uniform rate issued by the Board effective July 1, 2009 (EB-2008-0272). This has increased the Network Service Rate by 3.5% and Line and Transformation Connection Service rate decreased by 2.20%.

MPDC understands that the Board will be adjusting the Uniform Transmission Rates percentage in our 2010 IRM rate application model, when 2010 UTR adjustment has been determined which will come effective January 1, 2010.

Rate Impacts on Total Bill

The following chart indicates a comparison between bills, based upon a customer’s total bill after taxes, on an annualized basis, including the same commodity component and other constant charges.

Rate Class	2009 Bill \$	2010 Bill \$	\$ Increase (Decrease)	% Increase (Decrease)
Residential (800 kWh)	102.83	103.10	0.27	0.3%
General Service less than 50 kW (2,000 kWh)	221.00	221.37	0.37	0.2%
General Service greater than 50 kW (2480 kW)	100,603.11	100,705.25	102.14	0.1%
Large Use (2,600,000 kWh 5,000 kW)	253,677.62	253,871.38	193.76	0.1%



Name of LDC: Middlesex Power Distribution Corporation
File Number: EB-2009-0202
Effective Date: May 1, 2010

LDC Information

Applicant Name	Middlesex Power Distribution Corporation
Application Type	IRM2
OEB Application Number	EB-2009-0202
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0059
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Cheryl Decaire
Title:	Coordinator of Rates and Regulatory
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Name of LDC: Middlesex Power Distribution Corporation
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Name of LDC: Middlesex Power Distribution Corporation
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kWh
LU	Large Use	Customer - 12 per year	kWh
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kWh
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters					
Tariff Sheet Disclosure	No					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	1.260000					
	Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Residential	Yes	1.260000	Customer - 12 per year	0.000000	kWh
	General Service Less Than 50 kW	Yes	1.260000	Customer - 12 per year	0.000000	kWh
	General Service 50 to 4,999 kW	Yes	1.260000	Customer - 12 per year	0.000000	kW
	Large Use	Yes	1.260000	Customer - 12 per year	0.000000	kW



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Rate Rider Smart Meter Disposition Rider 2
Sunset Date next cost of service application
DDMMYYYY
Metric Applied To Metered Customers
Method of Application Uniform Service Charge
Uniform Service Charge Amount 1.230000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.230000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.230000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.230000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.230000	Customer - 12 per year	0.000000	kW



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Rate Rider Smart Meter Disposition Rider 3
 Sunset Date next cost of service application
DDMMYYYY
 Metric Applied To Metered Customers
 Method of Application Uniform Service Charge
 Uniform Service Charge Amount 0.770000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.770000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.770000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.770000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.770000	Customer - 12 per year	0.000000	kW



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Rate Rider Service Charge Rate Rider for Tier 2 Recovery
 Sunset Date April 30, 2011
 Metric Applied To All Customers
 Method of Application Distinct Service Charge

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	-0.350000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	-0.460000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	-1.110000	Customer - 12 per year	0.000000	kWh
Large Use	Yes	-93.550000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	Yes	-0.230000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh

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Rate Rider: Distribution Volumetric Rate Rider for Tier 2 Recovery
 Sunset Date: DOMMYYYY April 30, 2011
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.040400	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.005600	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.027300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.016800	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000300	1.033360	0.000300
General Service Less Than 50 kW	kWh	0.000200	1.033360	0.000200
General Service 50 to 4,999 kW	kW	0.097700	1.033360	0.101000
Large Use	kW	0.125500	1.033360	0.129700
Unmetered Scattered Load	kWh	0.000300	1.033360	0.000300
Sentinel Lighting	kW	0.078900	1.033360	0.081500
Street Lighting	kW	0.076300	1.033360	0.078800



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Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.10
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(00.35)
Distribution Volumetric Rate	\$/kWh	0.0143
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	19.55
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(00.46)
Distribution Volumetric Rate	\$/kWh	0.0050
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	44.96
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(01.11)
Distribution Volumetric Rate	\$/kWh	1.5494
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.04040)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.8390
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kWh	2.0416
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.6055
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kWh	1.8075
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	3,691.38
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(93.55)
Distribution Volumetric Rate	\$/kW	0.1840
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.00560)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1627
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0127
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	9.15
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(00.23)
Distribution Volumetric Rate	\$/kWh	0.0055
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0753
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.02730)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3939
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2672
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.6611
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.01680)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3867
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2412
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	15.100000	-1.260000	0.000000	13.840000
General Service Less Than 50 kW	Customer - 12 per year	19.550000	-1.260000	0.000000	18.290000
General Service 50 to 4,999 kW	Customer - 12 per year	44.960000	-1.260000	0.000000	43.700000
Large Use	Customer - 12 per year	3,691.380000	-1.260000	0.000000	3,690.120000
Unmetered Scattered Load	Connection - 12 per year	9.150000	0.000000	0.000000	9.150000
Sentinel Lighting	Connection - 12 per year	0.180000	0.000000	0.000000	0.180000
Street Lighting	Connection - 12 per year	0.140000	0.000000	0.000000	0.140000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.014300	0.000000	-0.000300	0.014000
General Service Less Than 50 kW	kWh	0.005000	0.000000	-0.000200	0.004800
General Service 50 to 4,999 kW	kWh	1.549400	0.000000	-0.101000	1.448400
Large Use	kWh	0.184000	0.000000	-0.129700	0.054300
Unmetered Scattered Load	kWh	0.005500	0.000000	-0.000300	0.005200
Sentinel Lighting	kW	1.075300	0.000000	-0.081500	0.993800
Street Lighting	kW	0.661100	0.000000	-0.078800	0.582300



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K-Factor Adjustment Worksheet

Capital Structure Transition

Year	Small (\$0-\$100M)		Med-Small (\$100M-\$250M)		Med-Large (\$250M-\$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	9,430,862	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	E2 50.0%	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	F2 46.7%	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2 56.7%	F2.2 43.3%	Based on C, copies the deemed D/E from row "2009" of the table
2010	F1.3 60.0%	F2.3 40.0%	Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

2006	G	8.12%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.95%	= (F1.3 X B) + (F2.3 X A)	

Return on Rate Base

2006	I	\$ 766,257.54	= C X G / 100
2008	J	\$ 760,811.21	= C X H / 100
2009	J1	\$ 755,199.85	= C X H1 / 100
2010	J2	\$ 749,753.53	= C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 2,001,968	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 2,630,235	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 118,057	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 2,768,225.54	= I + K
2008	O	\$ 2,762,779.21	= J + K
2009	O2	\$ 2,757,167.85	= J1 + K
2010	O3	\$ 2,751,721.53	= J2 + K

Target Net Income (EBIT)

2006	\$ 424,388.79	P1 = I - P2
2008	\$ 396,379.13	Q1 = J - Q2
2009	\$ 367,520.69	Q1.2 = J1 - Q2.2
2010	\$ 339,511.03	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$ 341,868.75	P2 = C X (B X E1 / 100)
2008	\$ 364,432.08	Q2 = C X (B X F1 / 100)
2009	\$ 367,678.16	Q2.2 = C X (B X F1.2 / 100)
2010	\$ 410,242.50	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate R 28.14% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up \$ - S (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)

OCT (Rate Base less \$10,000,000 X 0.30%) \$ - T (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)

PILs Allowance \$ 176,269 U (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)

2006	\$ 450,137	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
2008	\$ 442,258	AD	= AC + (Q1 - P1) * (R / 100)
2009	\$ 434,134	AD1	= AC + (Q1.2 - P1) * (R / 100)
2010	\$ 426,252	AD2	= AC + (Q1.3 - P1) * (R / 100)

2006	\$ 176,271	V	= AC * (R / 100) / (1 - R / 100)
2008	\$ 173,185	W	= AD * (R / 100) / (1 - R / 100)
2009	\$ 170,005	W1	= AD1 * (R / 100) / (1 - R / 100)
2010	\$ 166,918	W2	= AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$ 2,944,486.83	X	= N + V + T
2008	\$ 2,935,963.99	Y	= O + W + T
2009	\$ 2,927,172.58	Y2	= O2 + W + T
2010	\$ 2,918,639.74	Y3	= O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 2,748,292.00	Z	= L + M
2008	\$ 2,739,759.16	AA1	= Z + (Y - X)
2009	\$ 2,730,967.75	AA1.2	= Z + (Y2 - X)
2010	\$ 2,722,434.91	AA1.3	= Z + (Y3 - X)
Difference	2008	\$ 8,532.84	AA2 = AA1 - Z
	2009	\$ 8,791.41	AA2.2 = AA1.2 - AA1
	2010	\$ 8,532.84	AA2.3 = AA1.3 - AA1.2

K-factor

2008	-0.3%	AB	= AA2 / Z
2009	-0.3%	AC	= AA2.2 / AA1
2010	-0.3%	AC	= AA2.3 / AA1.2



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K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.300%	Uniform Volumetric Charge Percent	-0.300% kWh -0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.840000	Yes	-0.300%	0.041520
General Service Less Than 50 kW	Customer - 12 per year	18.290000	Yes	-0.300%	0.054870
General Service 50 to 4,999 kW	Customer - 12 per year	43.700000	Yes	-0.300%	0.131100
Large Use	Customer - 12 per year	3690.120000	Yes	-0.300%	11.070360
Unmetered Scattered Load	Connection -12 per year	9.150000	Yes	-0.300%	0.027450
Sentinel Lighting	Connection - 12 per year	0.180000	Yes	-0.300%	0.000540
Street Lighting	Connection - 12 per year	0.140000	Yes	-0.300%	0.000420

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014000	Yes	-0.300%	0.000042
General Service Less Than 50 kW	kWh	0.004800	Yes	-0.300%	0.000014
General Service 50 to 4,999 kW	kW	1.448400	Yes	-0.300%	0.004345
Large Use	kW	0.054300	Yes	-0.300%	0.000163
Unmetered Scattered Load	kWh	0.005200	Yes	-0.300%	0.000016
Sentinel Lighting	kW	0.993800	Yes	-0.300%	0.002981
Street Lighting	kW	0.582300	Yes	-0.300%	0.001747



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PILs Adjustment Worksheet

	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income (K-Factor Cell H93)	450,137	A	450,137		450,137		450,137		
2006 Corporate Income Tax Rate (K-Factor Cell E85)	28.14%	B	25.52%		24.50%		23.50%		
Corporate PILs/Income Tax Provision for Test Year	126,669	C = A * B	114,874		110,284		105,782		
Income Tax (grossed-up)	176,271	D = C / (1 - B)	154,234	-22,037	146,071	-8,163	138,277	-7,794	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E114)	2,748,292	E	2,748,292		2,748,292		2,748,292		
Grossed up taxes as a % of Revenue Requirement	6.400%	F = D / E	5.600%	-0.800%	5.300%	-0.300%	5.000%	-0.300%	2010 Federal Tax Rate Adjustment Factor



Name of LDC: Middlesex Power Distribution Corporation
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PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.300%	Uniform Volumetric Charge Percent -0.300% kWh -0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.840000	Yes	-0.300%	0.041520
General Service Less Than 50 kW	Customer - 12 per year	18.290000	Yes	-0.300%	0.054870
General Service 50 to 4,999 kW	Customer - 12 per year	43.700000	Yes	-0.300%	0.131100
Large Use	Customer - 12 per year	3690.120000	Yes	-0.300%	11.070360
Unmetered Scattered Load	Connection - 12 per year	9.150000	Yes	-0.300%	0.027450
Sentinel Lighting	Connection - 12 per year	0.180000	Yes	-0.300%	0.000540
Street Lighting	Connection - 12 per year	0.140000	Yes	-0.300%	0.000420

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014000	Yes	-0.300%	0.000042
General Service Less Than 50 kW	kWh	0.004800	Yes	-0.300%	0.000014
General Service 50 to 4,999 kW	kW	1.448400	Yes	-0.300%	0.004345
Large Use	kW	0.054300	Yes	-0.300%	0.000163
Unmetered Scattered Load	kWh	0.005200	Yes	-0.300%	0.000016
Sentinel Lighting	kW	0.993800	Yes	-0.300%	0.002981
Street Lighting	kW	0.582300	Yes	-0.300%	0.001747



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Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17 \$ 9,430,862	\$ 9,430,862	\$ 9,430,862	
Less: Exemption	E18 \$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Deemed Taxable Capital	E19 \$ -	\$ -	\$ -	
OCT Rate	E21 0.300%	0.225%	0.150%	
Net Amount (Taxable Capital x Rate)	E23 \$ -	A \$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105 \$ 2,748,292	B \$ 2,748,292	\$ 2,748,292	
	C = A/B 0.000%	0.000%	0.000%	0.000%

Section B

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114 \$ 7,364,747	\$ 7,364,747	\$ 7,364,747	
Capital Tax Calculation				
Deduction from taxable capital	E117 \$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Net Taxable Capital	E119 \$ -	\$ -	\$ -	
Rate	E121 0.300%	0.225%	0.150%	
			1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123 \$ -	\$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105 \$ 2,748,292	\$ 2,748,292	\$ 2,748,292	
	0.000%	0.000%	0.000%	0.000%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23 \$ -			0.000%



Name of LDC: Middlesex Power Distribution Corporation
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Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.840000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	18.290000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	43.700000	Yes	0.000%	0.000000
Large Use	Customer - 12 per year	3690.120000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection -12 per year	9.150000	Yes	0.000%	0.000000
Sentinel Lighting	Connection - 12 per year	0.180000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.140000	Yes	0.000%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014000	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.004800	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kWh	1.448400	Yes	0.000%	0.000000
Large Use	kWh	0.054300	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.005200	Yes	0.000%	0.000000
Sentinel Lighting	kWh	0.993800	Yes	0.000%	0.000000
Street Lighting	kWh	0.582300	Yes	0.000%	0.000000



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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PLs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	13.840000	-0.041520	-0.041520	0.000000	13.756960
General Service Less Than 50 kW	Customer - 12 per year	18.290000	-0.054870	-0.054870	0.000000	18.180260
General Service 50 to 4,999 kW	Customer - 12 per year	43.700000	-0.131100	-0.131100	0.000000	43.437800
Large Use	Customer - 12 per year	3,690.120000	-11.070360	-11.070360	0.000000	3,667.979280
Unmetered Scattered Load	Connection - 12 per year	9.150000	-0.027450	-0.027450	0.000000	9.095100
Sentinel Lighting	Connection - 12 per year	0.180000	-0.000540	-0.000540	0.000000	0.178920
Street Lighting	Connection - 12 per year	0.140000	-0.000420	-0.000420	0.000000	0.139160

Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PLs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.014000	-0.000042	-0.000042	0.000000	0.013916
General Service Less Than 50 kW	kWh	0.004800	-0.000014	-0.000014	0.000000	0.004772
General Service 50 to 4,999 kW	kWh	1.448400	-0.004345	-0.004345	0.000000	1.439710
Large Use	kWh	0.054300	-0.000163	-0.000163	0.000000	0.053974
Unmetered Scattered Load	kWh	0.005200	-0.000016	-0.000016	0.000000	0.005168
Sentinel Lighting	kWh	0.993800	-0.002981	-0.002981	0.000000	0.987838
Street Lighting	kWh	0.582300	-0.001747	-0.001747	0.000000	0.578806



Name of LDC: Middlesex Power Distribution Corporation
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GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



Name of LDC: Middlesex Power Distribution Corporation
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.756960	Yes	1.300%	0.178840
General Service Less Than 50 kW	Customer - 12 per year	18.180260	Yes	1.300%	0.236343
General Service 50 to 4,999 kW	Customer - 12 per year	43.437800	Yes	1.300%	0.564691
Large Use	Customer - 12 per year	3667.979280	Yes	1.300%	47.683731
Unmetered Scattered Load	Connection -12 per year	9.095100	Yes	1.300%	0.118236
Sentinel Lighting	Connection - 12 per year	0.178920	Yes	1.300%	0.002326
Street Lighting	Connection - 12 per year	0.139160	Yes	1.300%	0.001809

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013916	Yes	1.300%	0.000181
General Service Less Than 50 kW	kWh	0.004772	Yes	1.300%	0.000062
General Service 50 to 4,999 kW	kWh	1.439710	Yes	1.300%	0.018716
Large Use	kW	0.053974	Yes	1.300%	0.000702
Unmetered Scattered Load	kWh	0.005168	Yes	1.300%	0.000067
Sentinel Lighting	kW	0.987838	Yes	1.300%	0.012842
Street Lighting	kW	0.578806	Yes	1.300%	0.007524



Name of LDC: Middlesex Power Distribution Corporation
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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	13.756960	0.178840	13.935800
General Service Less Than 50 kW	Customer - 12 per year	18.180260	0.236343	18.416603
General Service 50 to 4,999 kW	Customer - 12 per year	43.437800	0.564691	44.002491
Large Use	Customer - 12 per year	3667.979280	47.683731	3715.663011
Unmetered Scattered Load	Connection - 12 per year	9.095100	0.118236	9.213336
Sentinel Lighting	Connection - 12 per year	0.178920	0.002326	0.181246
Street Lighting	Connection - 12 per year	0.139160	0.001809	0.140969

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.013916	0.000181	0.014097
General Service Less Than 50 kW	kWh	0.004772	0.000062	0.004834
General Service 50 to 4,999 kW	kWh	1.439710	0.018716	1.458426
Large Use	kWh	0.053974	0.000702	0.054676
Unmetered Scattered Load	kWh	0.005168	0.000067	0.005235
Sentinel Lighting	kWh	0.987838	0.012842	1.000680
Street Lighting	kWh	0.578806	0.007524	0.586330



Name of LDC: Middlesex Power Distribution Corporation
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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.260000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.260000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.260000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.260000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.260000	Customer - 12 per year	0.000000	kW



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Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Middlesex Power Distribution Corporation
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Rate Rider	Smart Meter Disposition Rider 2					
Sunset Date	next cost of service application <small>DDMMYYYY</small>					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	1.230000					
	Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Residential	Yes	1.230000	Customer - 12 per year	0.000000	kWh
	General Service Less Than 50 kW	Yes	1.230000	Customer - 12 per year	0.000000	kWh
	General Service 50 to 4,999 kW	Yes	1.230000	Customer - 12 per year	0.000000	kW
	Large Use	Yes	1.230000	Customer - 12 per year	0.000000	kW



Name of LDC: Middlesex Power Distribution Corporation
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Rate Rider Smart Meter Disposition Rider 3
 Sunset Date next cost of service application
DDMMYYYY
 Metric Applied To Metered Customers
 Method of Application Uniform Service Charge
 Uniform Service Charge Amount 0.770000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.770000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.770000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.770000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.770000	Customer - 12 per year	0.000000	kW



Name of LDC: Middlesex Power Distribution Corporation
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Rate Rider

Service Charge Rate Rider for Tier 2 Recovery

Sunset Date

April 30, 2011

Metric Applied To

All Customers

Method of Application

Distinct Service Charge

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	-0.350000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	-0.460000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	-1.110000	Customer - 12 per year	0.000000	kWh
Large Use	Yes	-93.550000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	Yes	-0.230000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



Name of LDC: Middlesex Power Distribution Corporation
File Number: EB-2009-0202
Effective Date: May 1, 2010

Rate Rider: Distribution Volumetric Rate Rider for Tier 2 Recovery
Sunset Date: DDMMYYYY April 30, 2011
Metric Applied To: All Customers
Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.040400	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.005600	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000100	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.027300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.016800	kW



Name of LDC: Middlesex Power Distribution Corporation
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000300
General Service Less Than 50 kW	kWh	0.000200
General Service 50 to 4,999 kW	kW	0.101000
Large Use	kW	0.129700
Unmetered Scattered Load	kWh	0.000300
Sentinel Lighting	kW	0.081500
Street Lighting	kW	0.078800



Name of LDC: Middlesex Power Distribution Corporation
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Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	13.935800	13.935800
General Service Less Than 50 kW	Customer - 12 per year	18.416603	18.416603
General Service 50 to 4,999 kW	Customer - 12 per year	44.002491	44.002491
Large Use	Customer - 12 per year	3,715.663011	3,715.663011
Unmetered Scattered Load	Connection -12 per year	9.213336	9.213336
Sentinel Lighting	Connection - 12 per year	0.181246	0.181246
Street Lighting	Connection - 12 per year	0.140969	0.140969

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.014097	0.014097
General Service Less Than 50 kW	kWh	0.004834	0.004834
General Service 50 to 4,999 kW	kW	1.458426	1.458426
Large Use	kW	0.054676	0.054676
Unmetered Scattered Load	kWh	0.005235	0.005235
Sentinel Lighting	kW	1.000680	1.000680
Street Lighting	kW	0.586330	0.586330



Name of LDC: Middlesex Power Distribution Corporation
File Number: EB-2009-0202
Effective Date: May 1, 2010

Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	3.500%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	3.500%	0.000175	0.005175
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004600	3.500%	0.000161	0.004761
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.839000	3.500%	0.064365	1.903365
Retail Transmission Rate – Network Service Rate – Interval m	\$/kW	2.041600	3.500%	0.071456	2.113056
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.162700	3.500%	0.075695	2.238395
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004600	3.500%	0.000161	0.004761
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.393900	3.500%	0.048787	1.442687
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.386700	3.500%	0.048535	1.435235



Name of LDC: Middlesex Power Distribution Corporation
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Effective Date: May 1, 2010

Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kWh	0.004500	-2.200%	-0.000099	0.004401
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kWh	0.004000	-2.200%	-0.000088	0.003912
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	1.605500	-2.200%	-0.035321	1.570179
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	1.807500	-2.200%	-0.039765	1.767735
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	2.012700	-2.200%	-0.044279	1.968421
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kWh	0.004000	-2.200%	-0.000088	0.003912
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	1.267200	-2.200%	-0.027878	1.239322
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	1.241200	-2.200%	-0.027306	1.213894

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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.94
Service Charge Smart Meters	\$	1.26
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(00.35)
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	18.42
Service Charge Smart Meters	\$	1.26
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(00.46)
Distribution Volumetric Rate	\$/kWh	0.0048
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	44.00
Service Charge Smart Meters	\$	1.26
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(01.11)
Distribution Volumetric Rate	\$/kW	1.4584
Low Voltage Volumetric Rate	\$/kW	0.1010
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.04040)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9034
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1131
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5702
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.7677
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	3,715.66
Service Charge Smart Meters	\$	1.26
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(93.55)
Distribution Volumetric Rate	\$/kW	0.0547
Low Voltage Volumetric Rate	\$/kW	0.1297
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.00560)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2384
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9684
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	9.21
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(00.23)
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

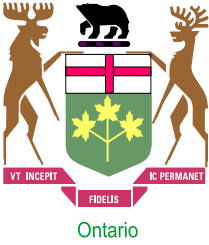
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0007
Low Voltage Volumetric Rate	\$/kW	0.0815
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30	\$/kW	(0.02730)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4427
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2393
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.5863
Low Voltage Volumetric Rate	\$/kW	0.0788
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30	\$/kW	(0.01680)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4352
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2139
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0501
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	15.10	0.0143
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.0003
Total: Rate Adders Embedded in Tariff Rates	-1.26	-0.0003
Current Base Distribution Rates	13.84	0.0140
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	0.0000
PILs Adjustment To Rates	-0.04	0.0000
Total Rate Rebalancing Adjustments	-0.08	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.18	0.0002
Total Price Cap Adjustments	0.18	0.0002
Applied For Base Distribution Rates	13.94	0.0141
Applied For Tariff Distribution Rates	13.94	0.0141
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	19.55	0.0050
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.0002
Total: Rate Adders Embedded in Tariff Rates	-1.26	-0.0002
Current Base Distribution Rates	18.29	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.05	0.0000
PILs Adjustment To Rates	-0.05	0.0000
Total Rate Rebalancing Adjustments	-0.11	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.24	0.0001
Total Price Cap Adjustments	0.24	0.0001
Applied For Base Distribution Rates	18.42	0.00
Applied For Tariff Distribution Rates	18.42	0.0048
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	44.96	1.5494
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.1010
Total: Rate Adders Embedded in Tariff Rates	-1.26	-0.1010
Current Base Distribution Rates	43.70	1.45
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.13	-0.0043
PILs Adjustment To Rates	-0.13	-0.0043
Price Cap Adjustments	-0.26	-0.0087
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	0.56	0.0187
Total Price Cap Adjustments	0.56	0.0187
Applied For Base Distribution Rates	44.00	1.46
Applied For Tariff Distribution Rates	44.00	1.4584
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Large Use		
Current Tariff Rates	3,691.38	0.1840
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.26	0.0000
Low Voltage Volumetric Charge	0.00	-0.1297
Total: Rate Adders Embedded in Tariff Rates	-1.26	-0.1297
Current Base Distribution Rates	3,690.12	0.05
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-11.07	-0.0002
PILs Adjustment To Rates	-11.07	-0.0002
Total Rate Rebalancing Adjustments	-22.14	-0.0003
GDP-IPI PCI Adjust to Rate	47.68	0.0007
Applied For Base Distribution Rates	-1.26	-0.13
Applied For Tariff Distribution Rates	3,715.66	0.0547
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	9.15	0.0055
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0003
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0003
Current Base Distribution Rates	9.15	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.03	0.0000
PILs Adjustment To Rates	-0.03	0.0000
Total Rate Rebalancing Adjustments	-0.05	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.12	0.0001
Total Price Cap Adjustments	0.12	0.0001
Applied For Base Distribution Rates	9.21	0.01
Applied For Tariff Distribution Rates	9.21	0.0052
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	0.18	1.0753
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0815
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0815
Current Base Distribution Rates	0.18	0.99
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0030
PILs Adjustment To Rates	0.00	-0.0030
Total Rate Rebalancing Adjustments	0.00	-0.0060
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0128
Total Price Cap Adjustments	0.00	0.0128
Applied For Base Distribution Rates	0.18	1.00
Applied For Tariff Distribution Rates	0.18	1.0007
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.14	0.6611
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0788
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0788
Current Base Distribution Rates	0.14	0.58
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0017
PILs Adjustment To Rates	0.00	-0.0017
Total Rate Rebalancing Adjustments	0.00	-0.0035
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0075
Total Price Cap Adjustments	0.00	0.0075
Applied For Base Distribution Rates	0.14	0.59
Applied For Tariff Distribution Rates	0.14	0.5863
	0.00	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.26	0.0000
Total Proposed Tariff Rates Adders	1.26	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.26	0.0000
Total Proposed Tariff Rates Adders	1.26	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.26	0.0000
Total Proposed Tariff Rates Adders	1.26	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.26	0.0000
Total Proposed Tariff Rates Adders	1.26	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Riders		
Smart Meter Disposition Rider 2	1.23	0.0000
Smart Meter Disposition Rider 3	0.77	0.0000
Service Charge Rate Rider for Tier 2 Recovery	-0.35	0.0000
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0004
Total Current Tariff Rates Riders	1.65	-0.0004

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Smart Meter Disposition Rider 2	1.23	0.0000
Smart Meter Disposition Rider 3	0.77	0.0000
Service Charge Rate Rider for Tier 2 Recovery	-0.35	0.0000
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0004
Total Proposed Tariff Rates Riders	1.65	-0.0004

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Riders		
Smart Meter Disposition Rider 2	1.23	0.0000
Smart Meter Disposition Rider 3	0.77	0.0000
Service Charge Rate Rider for Tier 2 Recovery	-0.46	0.0000
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0001
Total Current Tariff Rates Riders	1.54	-0.0001

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Smart Meter Disposition Rider 2	1.23	0.0000
Smart Meter Disposition Rider 3	0.77	0.0000
Service Charge Rate Rider for Tier 2 Recovery	-0.46	0.0000
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0001
Total Proposed Tariff Rates Riders	1.54	-0.0001

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Riders		
Smart Meter Disposition Rider 2	1.23	0.0000
Smart Meter Disposition Rider 3	0.77	0.0000
Service Charge Rate Rider for Tier 2 Recovery	-1.11	0.0000
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0404
Total Current Tariff Rates Riders	0.89	-0.0404

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Smart Meter Disposition Rider 2	1.23	0.0000
Smart Meter Disposition Rider 3	0.77	0.0000
Service Charge Rate Rider for Tier 2 Recovery	-1.11	0.0000
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0404
Total Proposed Tariff Rates Riders	0.89	-0.0404

	Fixed	Volumetric
Large Use	(\$)	\$/kWh
Current Tariff Rates Riders		
Smart Meter Disposition Rider 2	1.23	0.0000
Smart Meter Disposition Rider 3	0.77	0.0000
Service Charge Rate Rider for Tier 2 Recovery	-93.55	0.0000
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0056
Total Current Tariff Rates Riders	-91.55	-0.0056

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Riders		
Smart Meter Disposition Rider 2	1.23	0.0000
Smart Meter Disposition Rider 3	0.77	0.0000
Service Charge Rate Rider for Tier 2 Recovery	-93.55	0.0000
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0056
Total Proposed Tariff Rates Riders	-91.55	-0.0056

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Riders		
Service Charge Rate Rider for Tier 2 Recovery	-0.23	0.0000
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0001
Total Current Tariff Rates Riders	-0.23	-0.0001

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Service Charge Rate Rider for Tier 2 Recovery	-0.23	0.0000
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0001
Total Proposed Tariff Rates Riders	-0.23	-0.0001

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Current Tariff Rates Riders		
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0273
Total Current Tariff Rates Riders	0.00	-0.0273

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0273
Total Proposed Tariff Rates Riders	0.00	-0.0273

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates Riders		
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0168
Total Current Tariff Rates Riders	0.00	-0.0168

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Riders		
Distribution Volumetric Rate Rider for Tier 2 Recovery	0.00	-0.0168
Total Proposed Tariff Rates Riders	0.00	-0.0168



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Calculation of Bill Impacts

Residential						
Monthly Rates and Charges						
Item	Unit	Current Rate	Applied For Rate	Volume	RATE	CHARGE
Service Charge	\$	1.24	1.24			
Service Charge Rate Adder(s)	\$	1.24	1.24			
Service Charge Rate Adder(s)	\$	1.24	1.24			
Distribution Volumetric Rate	\$/kWh	0.0463	0.0463			
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-			
Low Voltage Volumetric Rate	\$/kWh	-	0.0004			
Distribution Volumetric Rate Adder(s)	\$/kWh	0.0004	0.0004			
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	0.0050			
Retail Transmission Rate - Line and Transformer Connection Service Rate	\$/kWh	0.0040	0.0040			
Wholesale Market Service Rate	\$/kWh	0.0072	0.0072			
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013			
Wholesale Supply Service - Administration Charge (if applicable)	\$/kWh	0.23	0.23			
Consumption	800 kWh					
RPP Tier One	600 kWh					
						Load Factor 1.0608
Residential	Volume	RATE	CHARGE	Volume	RATE	CHARGE
Energy First Tier kWh	800	0.0590	47.20	600	0.0590	35.40
Energy Second Tier kWh	200	0.0590	11.80	200	0.0590	11.80
Sub-Total Energy			59.00			47.20
Service Charge	1	1.24	1.24	1	1.24	1.24
Service Charge Rate Adder(s)	1	1.24	1.24	1	1.24	1.24
Distribution Volumetric Rate	800	0.0463	37.04	800	0.0463	37.04
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00
Distribution Volumetric Rate Adder(s)	800	-0.0004	-0.32	800	-0.0004	-0.32
Total Distribution			36.72			36.72
Retail Transmission Rate - Network Service Rate	889	0.0050	4.45	889	0.0050	4.45
Retail Transmission Rate - Line and Transformer Connection Service Rate	889	0.0040	3.56	889	0.0040	3.56
Total Retail Transmission			8.01			8.01
Sub-Total Delivery (Distribution and Retail Transmission)			44.73			44.73
Wholesale Market Service Rate	889	0.0072	6.40	889	0.0072	6.40
Rural Rate Protection Charge	889	0.0013	1.16	889	0.0013	1.16
Wholesale Supply Service - Administration Charge (if applicable)	1	0.23	0.23	1	0.23	0.23
Sub-Total Regulatory			7.79			7.79
Total Settlement Charges (RRC)			7.79			7.79
Total Bill before Taxes			67.01			67.01
Taxes			18.10			18.10
Total Bill			85.11			85.11

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	266	637	849	1,486	2,387
Load Factor					

Energy

Applied For Bill	\$ 115.16	\$ 36.64	\$ 59.03	\$ 92.68	\$ 152.14
Current Bill	\$ 115.16	\$ 36.64	\$ 59.03	\$ 92.68	\$ 152.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	34.5%	45.6%	49.1%	54.1%	55.8%

Distribution

Applied For Bill	\$ 30.36	\$ 25.25	\$ 28.05	\$ 36.45	\$ 48.36
Current Bill	\$ 30.36	\$ 25.25	\$ 27.87	\$ 36.21	\$ 48.02
\$ Impact	\$ 0.14	\$ 0.16	\$ 0.18	\$ 0.24	\$ 0.36
% Impact	0.7%	0.6%	0.6%	0.7%	0.7%
% of Total Bill	46.4%	31.4%	27.2%	21.3%	16.1%

Retail Transmission

Applied For Bill	\$ 2.55	\$ 6.11	\$ 8.15	\$ 14.27	\$ 22.91
Current Bill	\$ 2.55 <td>\$ 6.02</td> <td>\$ 6.08</td> <td>\$ 14.12</td> <td>\$ 22.82</td>	\$ 6.02	\$ 6.08	\$ 14.12	\$ 22.82
\$ Impact	\$ 0.02	\$ 0.06	\$ 0.07	\$ 0.15	\$ 0.09
% Impact	0.8%	1.0%	1.1%	1.1%	1.1%
% of Total Bill	5.8%	7.6%	7.9%	8.3%	8.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.91	\$ 31.36	\$ 36.20	\$ 50.72	\$ 71.27
Current Bill	\$ 22.25	\$ 31.51	\$ 35.93	\$ 50.33	\$ 70.89
\$ Impact	\$ 0.15	\$ 0.22	\$ 0.27	\$ 0.39	\$ 0.58
% Impact	0.7%	0.7%	0.8%	0.8%	0.8%
% of Total Bill	62.2%	39.0%	39.1%	29.6%	26.6%

Regulatory

Applied For Bill	\$ 1.98	\$ 4.39	\$ 5.76	\$ 9.91	\$ 15.76
Current Bill	\$ 1.98	\$ 4.39	\$ 5.76	\$ 9.91	\$ 15.76
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.5%	5.6%	5.8%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.2%	5.4%	5.7%	5.9%

GST

Applied For Bill	\$ 2.09	\$ 3.83	\$ 4.91	\$ 8.16	\$ 12.75
Current Bill	\$ 2.09	\$ 3.80	\$ 4.90	\$ 8.14	\$ 12.72
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03
% Impact	0.0%	0.3%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 43.89	\$ 80.42	\$ 100.10	\$ 171.27	\$ 267.67
Current Bill	\$ 43.77	\$ 80.19	\$ 102.82	\$ 170.86	\$ 267.05
\$ Impact	\$ 0.12	\$ 0.23	\$ 0.28	\$ 0.41	\$ 0.61
% Impact	0.4%	0.3%	0.3%	0.2%	0.2%

Rounding Current -0.010000



Name of LDC: Middlesex Power Distribution Corporation
File Number: EB-2009-0202
Effective Date: May 1, 2010

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Middlesex Power Distribution Corporation
File Number: EB-2009-0202
Effective Date: May 1, 2010

Current and Applied For Retail Service Charges

	Metric	Current
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Name of LDC: Middlesex Power Distribution Corporation
 File Number: EB-2009-0202
 Effective Date: May 1, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.10	13.94
Service Charge Rate Adder(s)	\$	-	1.26
Service Charge Rate Rider(s)	\$	1.65	1.65
Distribution Volumetric Rate	\$/kWh	0.0143	0.0141
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0003
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0004	- 0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0608

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.17%
Energy Second Tier (kWh)	249	0.0660	16.43	249	0.0660	16.43	0.00	0.0%	15.94%
Sub-Total: Energy			50.63			50.63	0.00	0.0%	49.11%
Service Charge	1	15.10	15.10	1	13.94	13.94	-1.16	(7.7)%	13.52%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.26	1.26	1.26	0.0%	1.22%
Distribution Volumetric Rate	800	0.0143	11.44	800	0.0141	11.28	-0.16	(1.4)%	10.94%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0003	0.24	0.24	0.0%	0.23%
Distribution Volumetric Rate Rider(s)	800	-0.0004	-0.32	800	-0.0004	-0.32	0.00	0.0%	-0.31%
Total: Distribution			27.87			28.05	0.18	0.6%	27.21%
Retail Transmission Rate – Network Service Rate	849	0.0050	4.25	849	0.0052	4.41	0.16	3.8%	4.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	849	0.0045	3.82	849	0.0044	3.74	-0.08	(2.1)%	3.63%
Retail Transmission Rate – Low Voltage Volumetric Rate	849	0.0000	0.00	849	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8.07			8.15	0.08	1.0%	7.90%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.94			36.20	0.26	0.7%	35.11%
Wholesale Market Service Rate	849	0.0052	4.41	849	0.0052	4.41	0.00	0.0%	4.28%
Rural Rate Protection Charge	849	0.0013	1.10	849	0.0013	1.10	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.24%
Sub-Total: Regulatory			5.76			5.76	0.00	0.0%	5.59%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.43%
Total Bill before Taxes			97.93			98.19	0.26	0.3%	95.24%
GST	97.93	5%	4.90	98.19	5%	4.91	0.01	0.2%	4.76%
Total Bill			102.83			103.10	0.27	0.3%	100.00%

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted	kWh	266	637	849	1,486	2,387
	kW					
	Load Factor					

Energy

Applied For Bill	\$ 15.16	\$ 36.64	\$ 50.63	\$ 92.68	\$ 152.14
Current Bill	\$ 15.16	\$ 36.64	\$ 50.63	\$ 92.68	\$ 152.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	34.5%	45.6%	49.1%	54.1%	56.8%

Distribution

Applied For Bill	\$ 20.36	\$ 25.25	\$ 28.05	\$ 36.45	\$ 48.36
Current Bill	\$ 20.22	\$ 25.09	\$ 27.87	\$ 36.21	\$ 48.02
\$ Impact	\$ 0.14	\$ 0.16	\$ 0.18	\$ 0.24	\$ 0.34
% Impact	0.7%	0.6%	0.6%	0.7%	0.7%
% of Total Bill	46.4%	31.4%	27.2%	21.3%	18.1%

Retail Transmission

Applied For Bill	\$ 2.55	\$ 6.11	\$ 8.15	\$ 14.27	\$ 22.91
Current Bill	\$ 2.53	\$ 6.05	\$ 8.06	\$ 14.12	\$ 22.67
\$ Impact	\$ 0.02	\$ 0.06	\$ 0.09	\$ 0.15	\$ 0.24
% Impact	0.8%	1.0%	1.1%	1.1%	1.1%
% of Total Bill	5.8%	7.6%	7.9%	8.3%	8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.91	\$ 31.36	\$ 36.20	\$ 50.72	\$ 71.27
Current Bill	\$ 22.75	\$ 31.14	\$ 35.93	\$ 50.33	\$ 70.69
\$ Impact	\$ 0.16	\$ 0.22	\$ 0.27	\$ 0.39	\$ 0.58
% Impact	0.7%	0.7%	0.8%	0.8%	0.8%
% of Total Bill	52.2%	39.0%	35.1%	29.6%	26.6%

Regulatory

Applied For Bill	\$ 1.98	\$ 4.39	\$ 5.76	\$ 9.91	\$ 15.76
Current Bill	\$ 1.98	\$ 4.39	\$ 5.76	\$ 9.91	\$ 15.76
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.5%	5.6%	5.8%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.2%	5.4%	5.7%	5.9%

GST

Applied For Bill	\$ 2.09	\$ 3.83	\$ 4.91	\$ 8.16	\$ 12.75
Current Bill	\$ 2.08	\$ 3.82	\$ 4.90	\$ 8.14	\$ 12.72
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03
% Impact	0.5%	0.3%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 43.89	\$ 80.42	\$ 103.10	\$ 171.27	\$ 267.67
Current Bill	\$ 43.72	\$ 80.19	\$ 102.82	\$ 170.86	\$ 267.06
\$ Impact	\$ 0.17	\$ 0.23	\$ 0.28	\$ 0.41	\$ 0.61
% Impact	0.4%	0.3%	0.3%	0.2%	0.2%

Name of LDC: Middlesex Power Distribution Corporation
 File Number: EB-2009-0202
 Effective Date: May 1, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	19.55	18.42
Service Charge Rate Adder(s)	\$	-	1.26
Service Charge Rate Rider(s)	\$	1.54	1.54
Distribution Volumetric Rate	\$/kWh	0.0050	0.0048
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0002
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0001	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0039
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0608

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.31%
Energy Second Tier (kWh)	1,372	0.0660	90.55	1,372	0.0660	90.55	0.00	0.0%	40.90%
Sub-Total: Energy			133.30			133.30	0.00	0.0%	60.22%
Service Charge	1	19.55	19.55	1	18.42	18.42	-1.13	(5.8)%	8.32%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.26	1.26	1.26	0.0%	0.57%
Distribution Volumetric Rate	2,000	0.0050	10.00	2,000	0.0048	9.60	-0.40	(4.0)%	4.34%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.0%	0.18%
Distribution Volumetric Rate Rider(s)	2,000	-0.0001	-0.20	2,000	-0.0001	-0.20	0.00	0.0%	-0.09%
Total: Distribution			30.89			31.02	0.13	0.4%	14.01%
Retail Transmission Rate – Network Service Rate	2,122	0.0046	9.76	2,122	0.0048	10.19	0.43	4.4%	4.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,122	0.0040	8.49	2,122	0.0039	8.28	-0.21	(2.5)%	3.74%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,122	0.0000	0.00	2,122	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.25			18.47	0.22	1.2%	8.34%
Sub-Total: Delivery (Distribution and Retail Transmission)			49.14			49.49	0.35	0.7%	22.36%
Wholesale Market Service Rate	2,122	0.0052	11.03	2,122	0.0052	11.03	0.00	0.0%	4.98%
Rural Rate Protection Charge	2,122	0.0013	2.76	2,122	0.0013	2.76	0.00	0.0%	1.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			14.04			14.04	0.00	0.0%	6.34%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.32%
Total Bill before Taxes			210.48			210.83	0.35	0.2%	95.24%
GST	210.48	5%	10.52	210.83	5%	10.54	0.02	0.2%	4.76%
Total Bill			221.00			221.37	0.37	0.2%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,061	2,122	7,956	15,912	21,216
	kW					
Load Factor						

Energy

Applied For Bill	\$ 63.28	\$ 133.30	\$ 518.35	\$ 1,043.44	\$ 1,393.51
Current Bill	\$ 63.28	\$ 133.30	\$ 518.35	\$ 1,043.44	\$ 1,393.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	53.4%	60.2%	65.8%	66.9%	67.2%

Distribution

Applied For Bill	\$ 26.12	\$ 31.02	\$ 57.97	\$ 94.72	\$ 119.22
Current Bill	\$ 25.99	\$ 30.89	\$ 57.84	\$ 94.59	\$ 119.09
\$ Impact	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13
% Impact	0.5%	0.4%	0.2%	0.1%	0.1%
% of Total Bill	22.1%	14.0%	7.4%	6.1%	5.7%

Retail Transmission

Applied For Bill	\$ 9.23	\$ 18.47	\$ 69.22	\$ 138.44	\$ 184.58
Current Bill	\$ 9.12	\$ 18.25	\$ 68.42	\$ 136.85	\$ 182.45
\$ Impact	\$ 0.11	\$ 0.22	\$ 0.80	\$ 1.59	\$ 2.13
% Impact	1.2%	1.2%	1.2%	1.2%	1.2%
% of Total Bill	7.8%	8.3%	8.8%	8.9%	8.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 35.35	\$ 49.49	\$ 127.19	\$ 233.16	\$ 303.80
Current Bill	\$ 35.11	\$ 49.14	\$ 126.26	\$ 231.44	\$ 301.54
\$ Impact	\$ 0.24	\$ 0.35	\$ 0.93	\$ 1.72	\$ 2.26
% Impact	0.7%	0.7%	0.7%	0.7%	0.7%
% of Total Bill	29.9%	22.4%	16.2%	15.0%	14.6%

Regulatory

Applied For Bill	\$ 7.15	\$ 14.04	\$ 51.96	\$ 103.68	\$ 138.15
Current Bill	\$ 7.15	\$ 14.04	\$ 51.96	\$ 103.68	\$ 138.15
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.3%	6.6%	6.6%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.3%	6.7%	6.7%	6.7%

GST

Applied For Bill	\$ 5.64	\$ 10.54	\$ 37.50	\$ 74.26	\$ 98.77
Current Bill	\$ 5.63	\$ 10.52	\$ 37.45	\$ 74.18	\$ 98.66
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.05	\$ 0.08	\$ 0.11
% Impact	0.2%	0.2%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 118.42	\$ 221.37	\$ 787.50	\$ 1,559.54	\$ 2,074.23
Current Bill	\$ 118.17	\$ 221.00	\$ 786.52	\$ 1,557.74	\$ 2,071.86
\$ Impact	\$ 0.25	\$ 0.37	\$ 0.98	\$ 1.80	\$ 2.37
% Impact	0.2%	0.2%	0.1%	0.1%	0.1%

Name of LDC: Middlesex Power Distribution Corporation
 File Number: EB-2009-0202
 Effective Date: May 1, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	44.96	44.00
Service Charge Rate Adder(s)	\$	-	1.26
Service Charge Rate Rider(s)	\$	0.89	0.89
Distribution Volumetric Rate	\$/kW	1.5494	1.4584
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.1010
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0404	- 0.0404
Retail Transmission Rate – Network Service Rate	\$/kW	1.8390	1.9034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6055	1.5702
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0608

General Service 50 to 4,999 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)		1,054,746	0.0660	69,613.24	1,054,746	0.0660	69,613.24	0.00	0.0%	69.13%
Sub-Total: Energy				69,655.99			69,655.99	0.00	0.0%	69.17%
Service Charge	1	44.96	44.96	1	44.00	44.00	-0.96	(2.1)%	0.04%	
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.26	1.26	1.26	0.0%	0.00%	
Distribution Volumetric Rate	2,480	1.5494	3,842.51	2,480	1.4584	3,616.83	-225.68	(5.9)%	3.59%	
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%	
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.1010	250.48	250.48	0.0%	0.25%	
Distribution Volumetric Rate Rider(s)	2,480	-0.0404	-100.19	2,480	-0.0404	-100.19	0.00	0.0%	-0.10%	
Total: Distribution			3,788.17			3,813.27	25.10	0.7%	3.79%	
Retail Transmission Rate – Network Service Rate	2,480	1.8390	4,560.72	2,480	1.9034	4,720.43	159.71	3.5%	4.69%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.6055	3,981.64	2,480	1.5702	3,894.10	-87.54	(2.2)%	3.87%	
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%	
Total: Retail Transmission			8,542.36			8,614.53	72.17	0.8%	8.55%	
Sub-Total: Delivery (Distribution and Retail Transmission)			12,330.53			12,427.80	97.27	0.8%	12.34%	
Wholesale Market Service Rate	1,055,496	0.0052	5,488.58	1,055,496	0.0052	5,488.58	0.00	0.0%	5.45%	
Rural Rate Protection Charge	1,055,496	0.0013	1,372.14	1,055,496	0.0013	1,372.14	0.00	0.0%	1.36%	
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%	
Sub-Total: Regulatory			6,860.97			6,860.97	0.00	0.0%	6.81%	
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.92%	
Total Bill before Taxes			95,812.49			95,909.76	97.27	0.1%	95.24%	
GST	95,812.49	5%	4,790.62	95,909.76	5%	4,795.49	4.87	0.1%	4.76%	
Total Bill			100,603.11			100,705.25	102.14	0.1%	100.00%	

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,216	541,008	1,055,496	1,592,261	2,127,965
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,393.51	\$ 35,699.78	\$ 69,655.99	\$ 105,082.48	\$ 140,438.94
Current Bill	\$ 1,393.51	\$ 35,699.78	\$ 69,655.99	\$ 105,082.48	\$ 140,438.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	67.5%	69.1%	69.2%	69.2%	69.2%

Distribution

Applied For Bill	\$ 122.10	\$ 1,975.28	\$ 3,813.27	\$ 5,727.21	\$ 7,641.15
Current Bill	\$ 121.30	\$ 1,962.28	\$ 3,788.17	\$ 5,689.51	\$ 7,590.85
\$ Impact	\$ 0.80	\$ 13.00	\$ 25.10	\$ 37.70	\$ 50.30
% Impact	0.7%	0.7%	0.7%	0.7%	0.7%
% of Total Bill	5.9%	3.8%	3.8%	3.8%	3.8%

Retail Transmission

Applied For Bill	\$ 173.68	\$ 4,411.47	\$ 8,614.53	\$ 12,991.27	\$ 17,368.00
Current Bill	\$ 172.22	\$ 4,374.51	\$ 8,542.36	\$ 12,882.43	\$ 17,222.50
\$ Impact	\$ 1.46	\$ 36.96	\$ 72.17	\$ 108.84	\$ 145.50
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	8.4%	8.5%	8.6%	8.6%	8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 294.89	\$ 6,385.86	\$ 12,426.91	\$ 18,717.59	\$ 25,008.26
Current Bill	\$ 292.63	\$ 6,335.90	\$ 12,329.64	\$ 18,571.05	\$ 24,812.46
\$ Impact	\$ 2.26	\$ 49.96	\$ 97.27	\$ 146.54	\$ 195.80
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	14.3%	12.4%	12.3%	12.3%	12.3%

Regulatory

Applied For Bill	\$ 138.15	\$ 3,516.80	\$ 6,860.97	\$ 10,349.95	\$ 13,832.02
Current Bill	\$ 138.15	\$ 3,516.80	\$ 6,860.97	\$ 10,349.95	\$ 13,832.02
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.7%	6.8%	6.8%	6.8%	6.8%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.8%	6.9%	6.9%	6.9%	6.9%

GST

Applied For Bill	\$ 98.33	\$ 2,458.62	\$ 4,795.44	\$ 7,232.85	\$ 9,666.06
Current Bill	\$ 98.21	\$ 2,456.12	\$ 4,790.58	\$ 7,225.52	\$ 9,656.27
\$ Impact	\$ 0.12	\$ 2.50	\$ 4.86	\$ 7.33	\$ 9.79
% Impact	0.1%	0.1%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,064.88	\$ 51,631.06	\$ 100,704.31	\$ 151,889.87	\$ 202,987.28
Current Bill	\$ 2,062.50	\$ 51,578.60	\$ 100,602.18	\$ 151,736.00	\$ 202,781.69
\$ Impact	\$ 2.38	\$ 52.46	\$ 102.13	\$ 153.87	\$ 205.59
% Impact	0.1%	0.1%	0.1%	0.1%	0.1%

Name of LDC: Middlesex Power Distribution Corporation
 File Number: EB-2009-0202
 Effective Date: May 1, 2010

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3,691.38	3,715.66
Service Charge Rate Adder(s)	\$	-	1.26
Service Charge Rate Rider(s)	\$	- 91.55	91.55
Distribution Volumetric Rate	\$/kW	0.1840	0.0547
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.1297
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0056	0.0056
Retail Transmission Rate – Network Service Rate	\$/kW	2.1627	2.2384
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0127	1.9684
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0501

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	30,452,150	0.0660	2,009,841.90	30,452,150	0.0660	2,009,841.90	0.00	0.0%	72.68%
Sub-Total: Energy			2,009,884.65			2,009,884.65	0.00	0.0%	72.68%
Service Charge	1	3,691.38	3,691.38	1	3,715.66	3,715.66	24.28	0.7%	0.13%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.26	1.26	1.26	0.0%	0.00%
Distribution Volumetric Rate	50,000	0.1840	9,200.00	50,000	0.0547	2,735.00	-6,465.00	(70.3)%	0.10%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.1297	6,485.00	6,485.00	0.0%	0.23%
Distribution Volumetric Rate Rider(s)	50,000	-0.0056	-280.00	50,000	-0.0056	-280.00	0.00	0.0%	-0.01%
Total: Distribution			12,519.83			12,565.37	45.54	0.4%	0.45%
Retail Transmission Rate – Network Service Rate	50,000	2.1627	108,135.00	50,000	2.2384	111,920.00	3,785.00	3.5%	4.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.0127	100,635.00	50,000	1.9684	98,420.00	-2,215.00	(2.2)%	3.56%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			208,770.00			210,340.00	1,570.00	0.8%	7.61%
Sub-Total: Delivery (Distribution and Retail Transmission)			221,289.83			222,905.37	1,615.54	0.7%	8.06%
Wholesale Market Service Rate	30,452,900	0.0052	158,355.08	30,452,900	0.0052	158,355.08	0.00	0.0%	5.73%
Rural Rate Protection Charge	30,452,900	0.0013	39,588.77	30,452,900	0.0013	39,588.77	0.00	0.0%	1.43%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			197,944.10			197,944.10	0.00	0.0%	7.16%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.34%
Total Bill before Taxes			2,632,118.58			2,633,734.12	1,615.54	0.1%	95.24%
GST	2,632,118.58	5%	131,605.93	2,633,734.12	5%	131,686.71	80.78	0.1%	4.76%
Total Bill			2,763,724.51			2,765,420.83	1,696.32	0.1%	100.00%

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,730,260	5,250,500	13,651,300	21,002,000	27,302,600
kW		5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	180,190.41	\$	346,526.25	\$	900,979.05	\$	1,386,125.24	\$	1,801,964.84
Current Bill	\$	180,190.41	\$	346,526.25	\$	900,979.05	\$	1,386,125.24	\$	1,801,964.84
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		71.0%		71.2%		71.9%		71.7%		72.0%

Distribution

Applied For Bill	\$	4,519.37	\$	5,413.37	\$	8,095.37	\$	10,777.37	\$	12,565.37
Current Bill	\$	4,491.83	\$	5,383.83	\$	8,059.83	\$	10,735.83	\$	12,519.83
\$ Impact	\$	27.54	\$	29.54	\$	35.54	\$	41.54	\$	45.54
% Impact		0.6%		0.5%		0.4%		0.4%		0.4%
% of Total Bill		1.8%		1.1%		0.6%		0.6%		0.5%

Retail Transmission

Applied For Bill	\$	21,034.00	\$	42,068.00	\$	105,170.00	\$	168,272.00	\$	210,340.00
Current Bill	\$	20,877.00	\$	41,754.00	\$	104,385.00	\$	167,016.00	\$	208,770.00
\$ Impact	\$	157.00	\$	314.00	\$	785.00	\$	1,256.00	\$	1,570.00
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		8.3%		8.6%		8.4%		8.7%		8.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	25,644.92	\$	47,572.92	\$	113,356.92	\$	179,140.92	\$	222,996.92
Current Bill	\$	25,460.38	\$	47,229.38	\$	112,536.38	\$	177,843.38	\$	221,381.38
\$ Impact	\$	184.54	\$	343.54	\$	820.54	\$	1,297.54	\$	1,615.54
% Impact		0.7%		0.7%		0.7%		0.7%		0.7%
% of Total Bill		10.1%		9.8%		9.0%		9.3%		8.9%

Regulatory

Applied For Bill	\$	17,746.94	\$	34,128.50	\$	88,733.70	\$	136,513.25	\$	177,467.15
Current Bill	\$	17,746.94	\$	34,128.50	\$	88,733.70	\$	136,513.25	\$	177,467.15
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.0%		7.0%		7.1%		7.1%		7.1%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.2%		7.2%		7.3%		7.2%		7.3%

GST

Applied For Bill	\$	12,089.11	\$	23,161.38	\$	59,703.48	\$	92,088.97	\$	119,221.45
Current Bill	\$	12,079.89	\$	23,144.21	\$	59,662.46	\$	92,024.09	\$	119,140.67
\$ Impact	\$	9.22	\$	17.17	\$	41.02	\$	64.88	\$	80.78
% Impact		0.1%		0.1%		0.1%		0.1%		0.1%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	253,871.38	\$	486,389.05	\$	1,253,773.15	\$	1,933,868.38	\$	2,503,650.37
Current Bill	\$	253,677.62	\$	486,028.34	\$	1,252,911.59	\$	1,932,505.96	\$	2,501,954.05
\$ Impact	\$	193.76	\$	360.71	\$	861.56	\$	1,362.42	\$	1,696.32
% Impact		0.1%		0.1%		0.1%		0.1%		0.1%

Name of LDC: Middlesex Power Distribution Corporation
 File Number: EB-2009-0202
 Effective Date: May 1, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.15	9.21
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	- 0.23	- 0.23
Distribution Volumetric Rate	\$/kWh	0.0055	0.0052
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0003
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0001	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0039
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0608

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	20.40%
Energy Second Tier (kWh)	1,372	0.0660	90.55	1,372	0.0660	90.55	0.00	0.0%	43.21%
Sub-Total: Energy			133.30			133.30	0.00	0.0%	63.61%
Service Charge	1	9.15	9.15	1	9.21	9.21	0.06	0.7%	4.39%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0055	11.00	2,000	0.0052	10.40	-0.60	(5.5)%	4.96%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0003	0.60	0.60	0.0%	0.29%
Distribution Volumetric Rate Rider(s)	2,000	-0.0001	-0.20	2,000	-0.0001	-0.20	0.00	0.0%	-0.10%
Total: Distribution			19.72			19.78	0.06	0.3%	9.44%
Retail Transmission Rate – Network Service Rate	2,122	0.0046	9.76	2,122	0.0048	10.19	0.43	4.4%	4.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,122	0.0040	8.49	2,122	0.0039	8.28	-0.21	(2.5)%	3.95%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,122	0.0000	0.00	2,122	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.25			18.47	0.22	1.2%	8.81%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.97			38.25	0.28	0.7%	18.25%
Wholesale Market Service Rate	2,122	0.0052	11.03	2,122	0.0052	11.03	0.00	0.0%	5.26%
Rural Rate Protection Charge	2,122	0.0013	2.76	2,122	0.0013	2.76	0.00	0.0%	1.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.12%
Sub-Total: Regulatory			14.04			14.04	0.00	0.0%	6.70%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.68%
Total Bill before Taxes			199.31			199.59	0.28	0.1%	95.24%
GST	199.31	5%	9.97	199.59	5%	9.98	0.01	0.1%	4.76%
Total Bill			209.28			209.57	0.29	0.1%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		531	2,122	7,956	15,912	21,216
kW						
Load Factor						

Energy

Applied For Bill	\$ 30.27	\$ 133.30	\$ 518.35	\$ 1,043.44	\$ 1,393.51
Current Bill	\$ 30.27	\$ 133.30	\$ 518.35	\$ 1,043.44	\$ 1,393.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	53.6%	63.6%	66.6%	67.1%	67.3%

Distribution

Applied For Bill	\$ 11.68	\$ 19.78	\$ 49.48	\$ 89.98	\$ 116.98
Current Bill	\$ 11.62	\$ 19.72	\$ 49.42	\$ 89.92	\$ 116.92
\$ Impact	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.06
% Impact	0.5%	0.3%	0.1%	0.1%	0.1%
% of Total Bill	20.7%	9.4%	6.4%	5.8%	5.6%

Retail Transmission

Applied For Bill	\$ 4.62	\$ 18.47	\$ 69.22	\$ 138.44	\$ 184.58
Current Bill	\$ 4.56	\$ 18.25	\$ 68.42	\$ 136.85	\$ 182.45
\$ Impact	\$ 0.06	\$ 0.22	\$ 0.80	\$ 1.59	\$ 2.13
% Impact	1.3%	1.2%	1.2%	1.2%	1.2%
% of Total Bill	8.2%	8.8%	8.9%	8.9%	8.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 16.30	\$ 38.25	\$ 118.70	\$ 228.42	\$ 301.56
Current Bill	\$ 16.18	\$ 37.97	\$ 117.84	\$ 226.77	\$ 299.37
\$ Impact	\$ 0.12	\$ 0.28	\$ 0.86	\$ 1.65	\$ 2.19
% Impact	0.7%	0.7%	0.7%	0.7%	0.7%
% of Total Bill	28.9%	18.3%	15.2%	14.7%	14.6%

Regulatory

Applied For Bill	\$ 3.70	\$ 14.04	\$ 51.96	\$ 103.68	\$ 138.15
Current Bill	\$ 3.70	\$ 14.04	\$ 51.96	\$ 103.68	\$ 138.15
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	6.7%	6.7%	6.7%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.7%	6.7%	6.8%	6.8%

GST

Applied For Bill	\$ 2.69	\$ 9.98	\$ 37.08	\$ 74.03	\$ 98.66
Current Bill	\$ 2.68	\$ 9.97	\$ 37.03	\$ 73.94	\$ 98.55
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.05	\$ 0.09	\$ 0.11
% Impact	0.4%	0.1%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 56.46	\$ 209.57	\$ 778.59	\$ 1,554.57	\$ 2,071.88
Current Bill	\$ 56.33	\$ 209.28	\$ 777.68	\$ 1,552.83	\$ 2,069.58
\$ Impact	\$ 0.13	\$ 0.29	\$ 0.91	\$ 1.74	\$ 2.30
% Impact	0.2%	0.1%	0.1%	0.1%	0.1%

Name of LDC: Middlesex Power Distribution Corporation
 File Number: EB-2009-0202
 Effective Date: May 1, 2010

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.18	0.18
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.0753	1.0007
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0815
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0273	-0.0273
Retail Transmission Rate – Network Service Rate	\$/kW	1.3939	1.4427
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2672	1.2393
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0608

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	191	0.0570	10.89	191	0.0570	10.89	0.00	0.0%	66.12%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.89			10.89	0.00	0.0%	66.12%
Service Charge	1	0.18	0.18	1	0.18	0.18	0.00	0.0%	1.09%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	1.0753	0.54	0.50	1.0007	0.50	-0.04	(7.4)%	3.04%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0815	0.04	0.04	0.0%	0.24%
Distribution Volumetric Rate Rider(s)	0.50	-0.0273	-0.01	0.50	-0.0273	-0.01	0.00	0.0%	-0.06%
Total: Distribution			0.71			0.71	-0.00	(0.0)%	4.31%
Retail Transmission Rate – Network Service Rate	0.50	1.3939	0.70	0.50	1.4427	0.72	0.02	2.9%	4.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.2672	0.63	0.50	1.2393	0.62	-0.01	(1.6)%	3.76%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.33			1.34	0.01	0.8%	8.14%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.04			2.05	0.01	0.5%	12.45%
Wholesale Market Service Rate	191	0.0052	0.99	191	0.0052	0.99	0.00	0.0%	6.01%
Rural Rate Protection Charge	191	0.0013	0.25	191	0.0013	0.25	0.00	0.0%	1.52%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.52%
Sub-Total: Regulatory			1.49			1.49	0.00	0.0%	9.05%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	7.65%
Total Bill before Taxes			15.68			15.69	0.01	0.1%	95.26%
GST	15.68	5%	0.78	15.69	5%	0.78	0.00	0.0%	4.74%
Total Bill			16.46			16.47	0.01	0.1%	100.00%

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	75	138	191	287	382
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.28	\$ 7.87	\$ 10.89	\$ 16.36	\$ 21.77
Current Bill	\$ 4.28	\$ 7.87	\$ 10.89	\$ 16.36	\$ 21.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	63.3%	65.7%	66.1%	66.7%	67.0%

Distribution

Applied For Bill	\$ 0.39	\$ 0.55	\$ 0.71	\$ 0.97	\$ 1.23
Current Bill	\$ 0.39	\$ 0.55	\$ 0.71	\$ 0.97	\$ 1.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	4.6%	4.3%	4.0%	3.8%

Retail Transmission

Applied For Bill	\$ 0.54	\$ 0.93	\$ 1.34	\$ 2.01	\$ 2.68
Current Bill	\$ 0.53	\$ 0.93	\$ 1.33	\$ 2.00	\$ 2.66
\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ 0.01	\$ 0.02
% Impact	1.9%	0.0%	0.8%	0.5%	0.8%
% of Total Bill	8.0%	7.8%	8.1%	8.2%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 0.93	\$ 1.48	\$ 2.05	\$ 2.98	\$ 3.91
Current Bill	\$ 0.92	\$ 1.48	\$ 2.04	\$ 2.97	\$ 3.89
\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ 0.01	\$ 0.02
% Impact	1.1%	0.0%	0.5%	0.3%	0.5%
% of Total Bill	13.8%	12.4%	12.4%	12.2%	12.0%

Regulatory

Applied For Bill	\$ 0.74	\$ 1.15	\$ 1.49	\$ 2.11	\$ 2.74
Current Bill	\$ 0.74	\$ 1.15	\$ 1.49	\$ 2.11	\$ 2.74
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.9%	9.6%	9.0%	8.6%	8.4%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.2%	7.6%	7.7%	7.7%	7.8%

GST

Applied For Bill	\$ 0.32	\$ 0.57	\$ 0.78	\$ 1.17	\$ 1.55
Current Bill	\$ 0.32	\$ 0.57	\$ 0.78	\$ 1.17	\$ 1.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	4.8%	4.7%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 6.76	\$ 11.98	\$ 16.47	\$ 24.51	\$ 32.49
Current Bill	\$ 6.75	\$ 11.98	\$ 16.46	\$ 24.50	\$ 32.47
\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ 0.01	\$ 0.02
% Impact	0.1%	0.0%	0.1%	0.0%	0.1%

Name of LDC: Middlesex Power Distribution Corporation
 File Number: EB-2009-0202
 Effective Date: May 1, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.14	0.14
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.6611	0.5863
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0788
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0168	0.0168
Retail Transmission Rate – Network Service Rate	\$/kW	1.3867	1.4352
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2412	1.2139
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0608

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	61.62%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	61.62%
Service Charge	1	0.14	0.14	1	0.14	0.14	0.00	0.0%	3.78%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	0.6611	0.07	0.10	0.5863	0.06	-0.01	(14.3)%	1.62%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0788	0.01	0.01	0.0%	0.27%
Distribution Volumetric Rate Rider(s)	0.10	-0.0168	0.00	0.10	-0.0168	0.00	0.00	0.0%	0.00%
Total: Distribution			0.21			0.21	-0.00	(0.0)%	5.68%
Retail Transmission Rate – Network Service Rate	0.10	1.3867	0.14	0.10	1.4352	0.14	0.00	0.0%	3.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2412	0.12	0.10	1.2139	0.12	0.00	0.0%	3.24%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.26			0.26	0.00	0.0%	7.03%
Sub-Total: Delivery (Distribution and Retail Transmission)			0.47			0.47	-0.00	(0.0)%	12.70%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	5.68%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	1.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	6.76%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	13.78%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	7.03%
Total Bill before Taxes			3.52			3.52	0.00	0.0%	95.14%
GST	3.52	5%	0.18	3.52	5%	0.18	0.00	0.0%	4.86%
Total Bill			3.70			3.70	0.00	0.0%	100.00%

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted	kWh	40	78	117	155	195
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.12
Current Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.12
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	61.6%	64.9%	66.4%	67.0%	67.4%

Distribution

Applied For Bill	\$ 0.21	\$ 0.28	\$ 0.33	\$ 0.39	\$ 0.46
Current Bill	\$ 0.21	\$ 0.27	\$ 0.33	\$ 0.39	\$ 0.46
\$ Impact	\$ -	\$ 0.01	\$ -	\$ -	\$ -
% Impact	0.0%	3.7%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	4.1%	3.3%	3.0%	2.8%

Retail Transmission

Applied For Bill	\$ 0.26	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.33
Current Bill	\$ 0.26	\$ 0.53	\$ 0.79	\$ 1.05	\$ 1.31
\$ Impact	\$ -	\$ -	\$ -	\$ 0.01	\$ 0.02
% Impact	0.0%	0.0%	0.0%	1.0%	1.5%
% of Total Bill	7.0%	7.7%	7.9%	8.0%	8.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 0.47	\$ 0.81	\$ 1.12	\$ 1.45	\$ 1.79
Current Bill	\$ 0.47	\$ 0.80	\$ 1.12	\$ 1.44	\$ 1.77
\$ Impact	\$ -	\$ 0.01	\$ -	\$ 0.01	\$ 0.02
% Impact	0.0%	1.3%	0.0%	0.7%	1.1%
% of Total Bill	12.7%	11.8%	11.1%	11.0%	10.9%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	13.8%	11.1%	10.0%	9.5%	9.2%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.0%	7.4%	7.7%	7.7%	7.8%

GST

Applied For Bill	\$ 0.18	\$ 0.33	\$ 0.48	\$ 0.63	\$ 0.79
Current Bill	\$ 0.18	\$ 0.33	\$ 0.48	\$ 0.63	\$ 0.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ 0.01
% Impact	0.0%	0.0%	0.0%	0.0%	1.3%
% of Total Bill	4.9%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 3.70	\$ 6.86	\$ 10.05	\$ 13.20	\$ 16.49
Current Bill	\$ 3.70	\$ 6.85	\$ 10.05	\$ 13.19	\$ 16.46
\$ Impact	\$ -	\$ 0.01	\$ -	\$ 0.01	\$ 0.03
% Impact	0.0%	0.1%	0.0%	0.1%	0.2%

Middlesex Power Distribution Corporation

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	15.10
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23000
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77000
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(0.35000)
Distribution Volumetric Rate	\$/kWh	0.0143
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	19.55
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23000
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77000
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(0.46000)
Distribution Volumetric Rate	\$/kWh	0.0050
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	44.96
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23000
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77000
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(1.11000)
Distribution Volumetric Rate	\$/kW	1.5494
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.04040)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8390
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0416
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6055
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.8075
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	3,691.38
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23000
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77000
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(93.55000)
Distribution Volumetric Rate	\$/kW	0.1840
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.00560)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1627
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0127
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	9.15
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(0.23000)
Distribution Volumetric Rate	\$/kWh	0.0055
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0753
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.02730)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.3939
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2672
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.6611
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.01680)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.3867
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2412
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0501
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Middlesex Power Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective May 1, 2010

EB-2009-0202

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	13.94
Service Charge Smart Meters	\$	1.26
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23000
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77000
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(0.35000)
Distribution Volumetric Rate	\$/kWh	0.0141
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	18.42
Service Charge Smart Meters	\$	1.26
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23000
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77000
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(0.46000)
Distribution Volumetric Rate	\$/kWh	0.0048
Low Voltage Volumetric Rate	\$/kWh	0.0002
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	44.00
Service Charge Smart Meters	\$	1.26
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23000
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77000
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(1.11000)
Distribution Volumetric Rate	\$/kW	1.4584
Low Voltage Volumetric Rate	\$/kW	0.1010
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.04040)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9034
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1131
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5702
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.7677
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	3,715.66
Service Charge Smart Meters	\$	1.26
Service Charge Smart Meter Disposition Rider 2 – effective until next cost of service application	\$	1.23000
Service Charge Smart Meter Disposition Rider 3 – effective until next cost of service application	\$	0.77000
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(93.55000)
Distribution Volumetric Rate	\$/kW	0.0547
Low Voltage Volumetric Rate	\$/kW	0.1297
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.00560)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2384
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9684
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	9.21
Service Charge Service Charge Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$	(0.23000)
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Volumetric Rate	\$/kWh	0.0003
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0007
Low Voltage Volumetric Rate	\$/kW	0.0815
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.02730)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4427
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2393
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.5863
Low Voltage Volumetric Rate	\$/kW	0.0788
Distribution Volumetric Distribution Volumetric Rate Rider for Tier 2 Recovery – effective until April 30, 2011	\$/kW	(0.01680)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4352
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2139
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0501
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045