



**PUBLIC INTEREST ADVOCACY CENTRE**  
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November 25, 2009

**VIA MAIL and E-MAIL**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge St.  
Toronto, ON  
M4P 1E4

Dear Ms. Walli:

**Re: Vulnerable Energy Consumers Coalition (VECC)**  
**Notice of Intervention: EB-2009-0220**  
**COLLUS Power Corporation – 2010 Electricity Distribution Rate**  
**Application**

Please find enclosed the interrogatories of VECC in the above-noted proceeding.

Thank you.

Yours truly,

Michael Buonaguro  
Counsel for VECC  
Encl.

**COLLUS Power Corp. (COLLUS)  
2010 Electricity Rate Application  
Board File No. EB-2009-0220**

**VECC's Interrogatories**

**Question #1**

**Reference:** Application, Section A, pages 8-9

- a) Please update Table A-1 based on the actual values through to November 2009 and any more recent information from the "Subject Customer".
- b) Please confirm that the Subject Customer was reclassified to the GS>50 class effective November 1, 2009.

**Question #2**

**Reference:** Application, Section A, page 11, lines 165-167

- a) Please provide a Schedule that sets out the following for each of COLLUS' customer classes:
  - 2009 Forecast Load and Customer Count – per 2009 Rate Approval
  - 2009 Forecast Demand (for GS>50 and LU classes only) – per 2009 Rate Approval.
  - Actual 2009 Load and Customer Count through to end of November 2009. (Note: Please ensure the basis for the reported customer count is the same in both cases {i.e., average vs. year-end} and indicate what the basis is)
  - 2009 Actual Demand (for GS>50 and LU classes only).

**Question #3**

**Reference:** Application, Section A, page 15

- a) Please provide a schedule setting out the actual monthly load factor for the Subject Customer for each of the months from May 2009 to November 2009.

#### **Question #4**

**Reference:** Application, Section A, page 16

- a) Please provide copies of Sheets B1.1 and B1.4 from the IRM Supplementary Filing Model based on the load forecast and rates for 2009 as approved by the OEB.

#### **Question #5**

**Reference:** Application, Appendix A-4 and IRM3 Model, Sheet C3.1.

- a) The current approved LU variable rate is \$2.8063/kW (per Appendix B-1-3). The LU rate quoted in Appendix A-4 (\$2.23/kW) suggests an LV adder of \$0.5763/kW. However, Sheet C3.1 shows a adder of \$0.5569/kW, please reconcile.

#### **Question #6**

**Reference:** Application, IRM Supplementary Filing Model, Sheet F1.1

- a) Please indicate whether the change in tax rate for 2010 (i.e., 25.9% versus 26.9% for 2009) includes the following changes from the May 2009 Provincial budget, all to be effective July 1, 2010:
  - Reduction in the general corporate tax rate from 14% to 12%,
  - Reduce the small business tax rate from 5.5% to 4.5%, and
  - Eliminate of the small business tax deduction surtax?If not, please provide a calculation of the appropriate tax rate for 2010.